

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Electronic Application Of Kentucky Power Company)	
For (1) A General Adjustment Of Its Rates For)	
Electric Service; (2) Approval Of Tariffs And Riders;)	
(3) Approval Of Accounting Practices To Establish)	Case No. 2023-00159
Regulatory Assets And Liabilities; (4) A)	
Securitization Financing Order; And (5) All Other)	
Required Approvals And Relief)	

Notice of Filing of Proof of Newspaper Publication of Supplemental Notice

Kentucky Power Company (“Kentucky Power” or the “Company”) filed a motion seeking leave to publish an abbreviated customer notice, which was granted by the Commission’s June 2, 2023 order herein. The Company’s original notice began running in local newspapers the week of June 19, 2023. On July 5, 2023, the Executive Director issued a deficiency notice, which required the Company to publish a supplemental notice correcting the deficiencies in the original notice. The supplemental notice replaced the original notice in its entirety. The supplemental notice was first published on July 14, 2023, and the Commission deemed the Company’s application filed on that date by its July 20, 2023 order. The supplemental notice ran for three consecutive weeks in newspapers of general circulation in each of the counties in the Company’s service territory from July 14, 2023 through August 8, 2023.

Kentucky Power hereby files with the Commission pursuant to 807 KAR 5:001, Section 17(3) the attached **EXHIBIT 1**, which is the August 8, 2023 affidavit of Holly Willard, Bookkeeping Assistant, Kentucky Press Service, Inc. verifying the publication, and the dates of publication, of the Company’s supplemental notice required by 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), and the Commission’s June 2, 2023 and July 20, 2023 orders.

Copies of the newspaper tear sheets verifying the contents of the supplemental notice are filed as **EXHIBIT 2** to this notice of filing.

Respectfully submitted,



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COUNSEL FOR KENTUCKY POWER
COMPANY

EXHIBIT 1

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 8th day of

August, 2023, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

KY Power Company.

Signed Holly Willard

Notary Public Bonnie J. Howard

My commission expires 9-18-2024
Id. # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

**List of newspapers running the notice for Kentucky Power Company Supplemental Notice
Attached tearsheets provide proof of publication:**

Ashland Daily Independent—7/14, 7/21 & 7/28
Booneville Sentinel—7/20, 7/27 & 8/3
Carter County Times—7/19, 7/26 & 8/2
Hazard Herald—7/20, 7/27 & 8/3
Hindman Troublesome Creek Times—7/20, 7/27 & 8/3
Hyden Leslie Co. News—7/20, 7/27 & 8/3
Inez Mountain Citizen—7/19, 7/26 & 8/2
Jackson Times-Voice—7/19, 7/26 & 8/2
Louisa Big Sandy News—7/19, 7/26 & 8/2
Manchester Enterprise—7/19, 7/26 & 8/2
Paintsville Herald—7/19, 7/26 & 8/2
Pikeville Appalachian News-Express—7/18, 7/25 & 8/1
Prestonsburg Floyd County Chronicle & Times—7/19, 7/26 & 8/2
Rowan County News—7/20, 7/27 & 8/3
Salyersville Independent—7/20, 7/27 & 8/3
Sandy Hook Elliott County News—7/21, 7/28 & 8/4
The Greenup Beacon—7/25, 8/1 & 8/8
Vanceburg Lewis County Herald—7/18, 7/25 & 8/1
West Liberty Licking Valley Courier—7/20, 7/27 & 8/3
Whitesburg Mountain Eagle—7/19, 7/26 & 8/2

EXHIBIT 2

Part 1 of 2

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

390. GARAGE SALE

LIVING ESTATE SALE
1574 County Rd. 4
Pedro, OH
Wed-Fri. 9-4; Sat. 9-2
<https://www.estate-sale.com/companies/editSale/1640/605460>
Held by Reggie's Attic

LIVING ESTATE SALE

2325 Paradise Lane
Ashland, KY
Thurs.-Fri. 9-4; Sat. 9-2
"By the Junque Ladies"
House & Garages
Packed!
SEE ESTATESALES.NET
From US 60, left on Boy Scout, right on Skyline, right on Paradise.

455. MISC. MERCHANDISE

RIDEOUT'S DROP N ROLL DUMPSTER RENTALS, LLC. 11 Yard, 14 Yard, 17 Yard & 21 Yard. PH. 740-727-3134

TRAILER- 8 ft. long x 7 ft. wide, with back gate, \$700 or best offer. Call 606-471-2704.

470. PETS

AUSSIE DOODLE- 9 week old puppies, tuxedo/black & white, vet checked, shots, \$300 each. 606-585-6245.

730. AUTOS

TOP DOLLAR for some unwanted trucks, cars and vans. Free pick up. Call 740-727-3134.

735. BOAT ACCESS. & EQUIPMENT

BOAT- 16 ft., deep V, 40HP engine, electric motor, solar or electric charge, 3 batteries. Reduced to \$3,000. Call 606-694-0378.

750. CAMPER/RV

MOTOR HOME FOR SALE 1996 29ft. Class A Fleetwood. 606-928-3737.

Don't depend on word of mouth - depend on classified when you have something to sell!

765. SUV

HONDA PILOT - 2007
New A/C compressor, automatic, shiny black, 200K miles, 3.5 engine, 4WD, new tires, \$3,200. 606-465-6188.

THINK CLASSIFIED FIRST

775. TRUCKS

FORD- 2005 F-150, 4WD, 210,000 miles, runs good, \$4,800. 19.5 ft. tandem trailer, new tires and floor, \$1,650. Call 606-473-7661.

www.dailyindependent.com

950 TREE SERVICE

A and W TREE CUTTING AND TRIMMING
Free Estimates.
Also, Stump Grinding Available.
606-615-5026
606-483-4672

FRIDAY, JULY 14 BRIDGE

Bidding quiz

You are South, both sides vulnerable. The bidding has gone:

North East South West
1 ♠ 1 ♥ Dble ?

What would you bid with each of the following hands?

- ♠ 752 ♥ KJ64 ♦ Q10873 ♣ 10
- ♠ 83 ♥ K862 ♦ 763 ♣ Q954
- ♠ KQ984 ♥ 73 ♦ 952 ♣ J86
- ♠ AJ7 ♥ Q92 ♦ J843 ♣ A73
- ♠ 832 ♥ 10 ♦ AQJ872 ♣ 964
- ♠ 965 ♥ 85 ♦ AJ954 ♣ J72
- ♠ Q953 ♥ J6 ♦ K743 ♣ QJ4

1. Three hearts. The usual rules that govern responses to an opening bid are suspended when an opponent intervenes with a takeout double. The guiding principle is that most responses that would have been forcing without the double are not forcing after the double.

Accordingly, the recommended three-heart bid — which for some would be game-forcing, and invitational for those who play limit raises — becomes pre-emptive. Partner goes on to game only when he holds well above minimum strength.

2. Two hearts. This shows a weak hand with moderate trump support, but lacking the distributional features that a three-heart bid would imply.

3. One spade. This tells partner you have a five-card suit (or a very strong four-card suit) and that you lack the values for a redouble (see

answer to No.4). A one-over-one bid after an opposing takeout double suggests a hand in the six- to nine-point range.

4. Redouble. A redouble shows 10 points or more in high cards and does not necessarily guarantee support for opener's suit. Usually, the opener passes at his next turn to allow the redoubler a chance to bid over whatever action the opponents have taken. The essential message of the redouble is that the opener's side has the balance of strength and must therefore either buy the contract or double the opponents for penalties.

5. Two diamonds. Similar to No.3. After a double, this indicates a strong suit and not much else, and is not forcing. Note that if East had not doubled, you would not have enough points to bid two diamonds (you would have had to bid one notrump instead).

6. Pass. This diamond suit is not good enough to bid on the two-level. If partner has a really good hand, he will indicate it at his next turn, and you can then take whatever action you feel is appropriate.

7. One notrump. In general, the one notrump bid over a double indicates seven to nine points and balanced distribution — exactly what you have. Concealing your values by passing could lead to a difficult bidding problem later on.

Tomorrow: A sure-fire proposition.

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SUDOKU

To play sudoku, use logic to fill the empty squares so that each row, each column and each 3x3 box contains the numbers 1-9 only once. Puzzle difficulty increases from Monday to Sunday.

King Classic Sudoku

8		3	5					6
			1					
		6		9				5
		1		4				3
			8	5		1		6
7						8		4
			4					
			5		3			8
		7	9		2		4	

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Difficulty: ★★ ★

7/14

Answer to previous puzzle

3	2	4	7	9	1	5	6	8
7	9	6	8	4	5	1	3	2
8	1	5	3	2	6	4	7	9
1	6	8	5	7	4	2	9	3
4	3	2	6	8	9	7	5	1
5	7	9	2	1	3	6	8	4
2	5	3	1	6	8	9	4	7
9	8	7	4	5	2	3	1	6
6	4	1	9	3	7	8	2	5

Difficulty: ★★ ★

7/13

THE DAILY Independent Classified
www.dailyindependent.com
606-326-2600
1-800-955-5860

MOTORCYCLES. New or used, move them fast with The Daily Independent Classified. Reach over 20,000 subscribers by placing your classified ad today. 1-800-955-5860

Going. Going. Gone.

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

SUPPLEMENTAL NOTICE

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Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

610. HOMES FOR RENT

WESTWOOD- 2BR, 1BA, bsmt, garage, \$800/mo. 606-324-8414; 922-2229

730. AUTOS

CHEVROLET HHR- 2008, low miles (only 146,000 miles!) 4 cylinder. Well maintained, everything works. \$6,000. Call 606-922-1448.

TOP DOLLAR for some unwanted trucks, cars and vans. Free pick up. Call 740-727-3134.

735. BOAT ACCESS. & EQUIPMENT

BOAT- 16 ft., deep V, 40HP engine, electric motor, solar or electric charge, 3 batteries. Reduced to \$3,000. Call 606-694-0378.

750. CAMPER/RV

FLEETWOOD- 1996 Flair 29' Class A motor home, runs great, new tires, all systems operational, \$15,000. 606-928-3737 or 923-3737 anytime.

765. SUV

HONDA PILOT - 2007 New A/C compressor, automatic, shiny black, 200K miles, 3.5 engine, 4WD, new tires, \$1,800. 606-465-6188.

THINK CLASSIFIED FIRST

775. TRUCKS

FORD- 2005 F-150, 4WD, 210,000 miles, runs good, \$4,800. 19.5 ft. tandem trailer, new tires and floor, \$1,650. Call 606-473-7661.

950 TREE SERVICE

A and W TREE CUTTING AND TRIMMING Free Estimates. Also, Stump Grinding Available. 606-615-5026 606-483-4672

FRIDAY, JULY 21 BRIDGE

Bidding quiz

Below are five bidding sequences. In each case, state whether you consider the last bid in the sequence to be forcing (compelling partner to bid again) or nonforcing (permitting partner to pass).

- | | |
|---|---|
| <p>Opener</p> <p>1. 1♠
2♥</p> <p>2. 1NT</p> <p>3. 1♣
2♣
2♥</p> <p>4. 1♦
3♦
3♠</p> <p>5. 3♦</p> | <p>Responder</p> <p>2♦
2NT</p> <p>4NT</p> <p>1♥
2♦
3♠</p> <p>1♥
3♥</p> <p>3♠</p> |
|---|---|

- ***
- 1. Nonforcing.** Responder has indicated at least 10 points by his two-diamond bid and does not show extra values by bidding two notrump in this sequence. Therefore, if opener has minimum values, he may pass. It follows that if responder has a game-going hand, he must bid three notrump, not two.
 - 2. Nonforcing.** This is an invitational raise in notrump and has nothing to do with Blackwood.

Responder is asking partner to go on to slam if he has a maximum one-notrump opening, and to pass if he has a minimum. If opener is in the middle of his notrump range (say, 16 points playing 15-17 notrump openings), he can bid five notrump and leave the final decision to partner.

3. Forcing. Responder's first two bids were forcing, and so is the three-club bid. Responder must have a game-going hand, since he failed to pass two clubs and also failed to bid three clubs (invitational) instead of two diamonds. He is apparently looking for the best game or slam contract.

4. Forcing. Opener might be inviting partner to bid three notrump with a club stopper, or he might be angling for a slam in diamonds or hearts. Responder can't tell yet which it is, but he should make the most descriptive bid he can find at this point.

5. Forcing. When responder names a new suit below the game level, the bid is unconditionally forcing — even when the opener's bid is pre-emptive. This allows responder to explore for the right contract when he has a good hand without having to make a blind stab at the best spot.

Tomorrow: East lets the cat out of the bag.

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Horoscope

FOR FRIDAY

ARIES (March 21-April 19) Tread carefully today, because despite your energy to work (and this is a good day to boost your earnings), power struggles with someone, perhaps a boss or someone in authority, might prove to be nasty. You don't need this. Tonight: Play.

TAURUS (April 20-May 20) This is a tricky day. In one way, it's a lovely day to socialize and enjoy playful times with kids as well as sports events. Nevertheless, this is also the classic day for power struggles, and in some cases, arguments. It's a mixed bag. Therefore, choose your words and your timing. Tonight: Home repairs.

GEMINI (May 21-June 20) You have a lot of energy to make home improvements today. However, you also might want to coerce family members to see things your way. Meanwhile, back at the bank, power struggles about money or possessions might take place. As Shakespeare said, "Harp not on that string." Tonight: Speak up.

CANCER (June 21-July 22) Today the Sun in your sign is opposite Pluto, which is likely to promote power struggles or ego battles with partners and close friends. You will feel like you have something at stake and you have to defend yourself. Your verbal skills are aggressive and to the point today, which is why you will be convincing. Tonight: Money ideas.

LEO (July 23-Aug. 22) You might have some financial ideas today, because you feel confident, even ambitious about what you want to achieve. This same strong energy might apply to your desire to buy something. Possibly, someone behind the scenes will object to your actions. If so, this could be tricky. Tonight: Don't hold back.

VIRGO (Aug. 23-Sept. 22) Today the Moon is lined up with Mars in your sign, which can make you pretty aggressive when dealing with others. You won't hesitate to go after what you want. Meanwhile, you might encounter some kind of opposition with a friend or a member of a group. Quite likely, they will listen to you. Tonight: Research.

LIBRA (Sept. 23-Oct. 22) Show respect to parents, bosses, teachers and the police today. Your encounters with authority figures could quickly become intense and even nasty. Avoid places with high crime rates. Avoid power struggles with others. Take a backseat. Tonight: Younger people.

SCORPIO (Oct. 23-Nov. 21) Heated arguments about politics, religion or racial issues might take place today, which is why it will behoove you to avoid controversial subjects. In fact, this is the classic day for breakdowns in relationships as well as breakdowns in machinery and equipment. Tonight: Talk to the boss.

SAGITTARIUS (Nov. 22-Dec. 21) Financial power struggles might take place today, or disputes over who owns what or who is responsible for what. Meanwhile, you are willful because your ambition is aroused. In particular, you will have strong opinions about your job, your work and work-related travel. Tonight: Learn.

CAPRICORN (Dec. 22-Jan. 19) Be tolerant when dealing with partners and close friends today to avoid power struggles and confrontations. In fact, lively discussions that might be sports related or related to a social occasion can take place. You're also very interested in the possibility of travel or going somewhere. Tonight: Check your finances.

AQUARIUS (Jan. 20-Feb. 18) Work-related power struggles might take place today. People are sensitive and defensive; in addition, this is the classic day for machinery breakdowns and snafus. However, assistance from a third party might be forthcoming. Ask for help. You might get it. Tonight: Cooperate.

PISCES (Feb. 19-March 20) Parents need to be patient with their kids today. Avoid hissy fits and meltdowns. Likewise, be patient with partners and close friends, because any kind of disharmony affects everyone involved like a line of dominoes. Anger serves no purpose other than to make yourself miserable. Tonight: Work.

2023 KING FEATURES SYNDICATE INC.

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continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
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Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
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Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113	Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940
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SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
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- Tariff Residential Service
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- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

455. MISC. MERCHANDISE

WOOD WORKING TOOLS All top quality, brand names. Antique cabinet, Surround Sound Home Theater, Bio-Force exercise machine and more! 740-307-6371.

730. AUTOS

CHEVROLET HHR- 2008, low miles (only 146,000 miles!) 4 cylinder. Well maintained, everything works. \$6,000. Call 606-922-1448.

TOP DOLLAR for some unwanted trucks, cars and vans. Free pick up. Call 740-727-3134.

735. BOAT ACCESS. & EQUIPMENT

BOAT- 16 ft., deep V, 40HP engine, electric motor, solar or electric charge, 3 batteries. Reduced to \$3,000. Call 606-694-0378.

750. CAMPER/RV

FLEETWOOD- 1996 Flair 29' Class A motor home, runs great, new tires, all systems operational, \$15,000. 606-928-3737 or 923-3737 anytime.

775. TRUCKS

FORD- 2005 F-150, 4WD, 210,000 miles, runs good, \$4,800. 19.5 ft. tandem trailer, new tires and floor, \$1,650. Call 606-473-7661.

950 TREE SERVICE

A and W TREE CUTTING AND TRIMMING Free Estimates. Also, Stump Grinding Available. 606-615-5026 606-483-4672

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This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination call HUD toll-free at 1-800-669-9777. The toll-free telephone number for the hearing impaired is 1-800-927-9275.

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SUDOKU

To play sudoku, use logic to fill the empty squares so that each row, each column and each 3x3 box contains the numbers 1-9 only once. Puzzle difficulty increases from Monday to Sunday.

King Classic Sudoku

	6	9	1			8		
5	7	3				9		
						6		7
				7	2			4
		6						8
7	8		3					
8			9		1			6
		7	3		1			
1					6			2

Difficulty: ★★ ★ ★

7/28

Answer to previous puzzle

5	8	9	3	4	7	2	6	1
2	6	3	5	8	1	9	7	4
4	1	7	6	2	9	3	5	8
3	5	4	1	9	6	8	2	7
1	7	6	2	3	8	5	4	9
9	2	8	4	7	5	1	3	6
8	9	5	7	6	3	4	1	2
6	4	1	9	5	2	7	8	3
7	3	2	8	1	4	6	9	5

Difficulty: ★★ ★ ★

7/27

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Horoscope

FOR FRIDAY

ARIES (March 21-April 19) This is a challenging day. The Moon is at odds with your ruler Mars, which means you have a short fuse today. People will seem to be irritating. (Probably because they are.) Think of it as an opportunity for you to practice patience, which is a great virtue. Tonight: Cancellations? **TAURUS** (April 20-May 20) Parents need to be patient with their kids today, because everyone is a bit short-tempered. Likewise, romantic partners might experience a bit of strife. Arguments about how to handle a social occasion or something to do with sports might also arise. Stay chill. Tonight: Check your finances.

GEMINI (May 21-June 20) I hope you read this in the morning so you can be prepared for arguments with family, partners or spouses that might occur today. This means you need to know that patience will be your best friend to help you through this day. Cut everyone some slack. Just do it. Tonight: Someone surprises you.

CANCER (June 21-July 22) Be careful today, because fiery Mars is in your House of Communications, and it's at odds with the Moon, which means you might be short-tempered with others and not even realize it. Keep your cool. Tomorrow is a lovely day. Patience is the key. Tonight: Guard your pets.

LEO (July 23-Aug. 22) You are powerful now because the Sun is in your sign. This energizes you! It also means you are putting a lot of yourself into whatever you say. Be aware of this if you have financial disputes with someone today or an argument about a possession. Take the high road. (It's classy.) Tonight: Protect your kids.

VIRGO (Aug. 23-Sept. 22) Your patience will be tested today, because fiery Mars is in your sign, and it's at odds with the Moon. The Moon represents one's emotions and feelings, and Mars is ego and energy. You might feel competitive. You might feel that you have to win an argument. Ask yourself if this is worth crossing swords with someone. Tonight: Stay chill.

LIBRA (Sept. 23-Oct. 22) You like harmony around you. You don't like to rock the boat. Therefore, be diplomatic and choose your words carefully today to avoid antagonistic exchanges and potential dissension, because some people are looking for a fight. Oo! Easy does it. Tonight: Avoid accidents. **SCORPIO** (Oct. 23-Nov. 21) Financial squabbles and disputes about possessions might arise today. It's OK to defend your best interests; however, make sure that something is worth fighting over. If not, let it go. When the annals of history are written, will this really matter? Think about it. Tonight: Protect your assets.

SAGITTARIUS (Nov. 22-Dec. 21) This is a tricky day, because the Moon is in your sign. However, it is at odds with fiery Mars, which means you might feel easily irritated with others. You might be quick to take offense and quick to argue. Will this improve your day? Probably not. Tonight: Stay frosty. **CAPRICORN** (Dec. 22-Jan. 19) The definition of negativity is wanting things to be different from the way they are. Today it's easy to feel negative about something. You're disgruntled. The key is not to make things worse. Look for a solution that makes you happier. Tonight: Upheaval.

AQUARIUS (Jan. 20-Feb. 18) Disputes and disagreements with friends or members of groups might arise today. Try to avoid these, because you value your friendships. In fact, Aquarius is the sign of friendship and networking -- all things you excel at. Do your magic! Tonight: A surprise.

PISCES (Feb. 19-March 20) This will be a challenging day. Relations with bosses, parents, teachers and the police will not be easy. You might be angry; they might be angry. Generally, disputes with authority figures can be a losing battle. Postpone this talk for another day. Tonight: Patience.

2023 KING FEATURES SYNDICATE INC.

continued from previous page

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COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
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Residential Service Time-of-Day

(Tariff Codes 036)

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Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
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Residential Demand-Metered Electric Service

(Tariff Codes 018)

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	Current	Proposed
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- Securitization Financing

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Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
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General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

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Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

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KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

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Kentucky Power is proposing the following new tariffs:

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Kentucky Power is proposing to modify the following existing tariffs:

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Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
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The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

**COMMONWEALTH OF KENTUCKY
CARTER CIRCUIT COURT
CASE NO. 22-C-00056**
**WILMINGTON SAVINGS FUND SOCIETY, FSB, D/B/A PLAINTIFF
CHRISTIANA TRUST AS TRUSTEE FOR PNPMS
TRUST III**
VS. **NOTICE OF SALE**
**DARLENE OAKLEY AKA DARLENE G. OAKLEY; DEFENDANTS
UNKNOWN SPOUSE, IF ANY, OF DARLENE OAKLEY
AKA DARLENE G. OAKLEY**
Pursuant to the Judgment and Order of Sale in the Carter Circuit Court, entered on June 16, 2023, I shall offer for sale the property described herein at public auction on the courthouse steps of the said Carter County Courthouse, 500 West Main Street in Grayson, Kentucky, on the 4th day of August, 2023 at or near the hour of 10:00 a.m., to the highest bidder on the following terms:
The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser shall make a cash down payment of at least ten percent (10%) of the purchase price to cover the costs of the judicial sale, and the purchaser shall execute a bond for the remainder of the purchase price, with good surety thereon, to be approved by the Master Commissioner of this Court, and bearing interest at the rate of 14.1276% per annum from the date of the sale, until paid; additionally, a lien shall be retained upon the real estate to be sold herein, to secure the payment of the balance of the purchase price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of this Court.
Description of the Property: 610 Kelley Lane, Grayson, KY 41143. (For Legal Description see L.S.O.T. Deed Book 163, Page 411, Carter County Clerk's Office.)
NOTE: Only delinquent ad valorem taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter.
Honorable John P. Thompson
Master Commissioner
Carter County, Kentucky

NOTICE
Notice is hereby given that Rattlesnake Ridge Water District plans to file with the Public Service Commission on or before July 5, 2023, to adjust its rate-making charges as follows:
Rattlesnake Ridge Water District is changing its reconnect fee for our customers for a non-active meter reconnect that is not compatible to our new system. This will not affect any active customers. The proposed increase will be \$351.00 to cover the cost of the new radio read meter.
Any person may examine the tariff filing at the District office located at 5302 South Hwy 7, Grayson, KY 41143, telephone: 606-474-7570. Any person may examine this tariff filing at the PSC located at 211 Sower Boulevard, Frankfort, Kentucky, Monday-Friday, 8 a.m. - 4:30 p.m. or on the PSC website at http://psc.ky.gov; telephone: 502-564-3940.
Any person may submit comments regarding this tariff filing by mail to the PSC, P.O. Box 615, Frankfort, KY 40602, or through its website at http://psc.ky.gov. The increase contained in this notice is proposed by the District, but the PSC may order rates to be charged that differ from the proposed increase contained in this notice.
Any person may submit a timely written request for intervention by mail to the PSC, P.O. Box 615, Frankfort, KY 40602. The request for intervention must establish the grounds for the request including the status and interest of the party. If the PSC does not receive a written request for intervention within thirty (30) days of the initial publication or mailing of this notice, the PSC may take final action on the tariff filing.
David Gifford - Manager
(606-474-7570)

PUBLIC NOTICE
Pursuant to KRS 178.050 there will be a public hearing August 14, 2023, at 6:00pm in the Carter County Fiscal Courtroom to remove 186-239 Railroad Bed Road (0.049 mi) from County Maintenance.
PUBLIC NOTICE
The City of Grayson Fire Department is now taking bids thru August 4th on a 1997 FORD F-350
• 2 Wheel Drive
• Vaux IFF2325193VE04802
• Air conditioning does not work
• Needs a gauge cluster
• Motor runs good
Bids must be turned in to the city by August 4th at 12:00.

140 LEGAL NOTICE
The annual return (Form 990-990) of Commercial Bank Foundation, a private foundation, will be available for inspection after June 29, 2023, at the office of The Commercial Bank of Grayson, 208 E. Main Street, Grayson, KY during regular business hours by any citizen who requests inspection within 180 days after the publication of this notice.
Commercial Bank Foundation
208 East Main Street
Grayson, KY 41143
Phone: (606-474-7811)
Jack W. Strother, Jr.
Mark D. Strother
Principal Managers
cc:17
PUBLIC NOTICE
Carter County Fiscal Court is now taking applications for a part-time employee at the Carter County Animal Shelter. Must be 18 years of age or older. This will run July 12, 2023 until July 26, 2023 at 4:00 pm. Applications are available at the Judge Executives' office, 300 W Main st., Grayson, Room 227.
Thank You
Brandon Burton

NOTICE OF PUBLIC HEARING
Notice is hereby given that the Kentucky Public Service Commission (the "Commission") will be available for inspection after June 29, 2023, at the office of The Commercial Bank of Grayson, 208 E. Main Street, Grayson, KY during regular business hours by any citizen who requests inspection within 180 days after the publication of this notice.
The Commission's offices are at 211 Sower Boulevard, Frankfort, Kentucky, 40602, for the purposes of cross-examination of witnesses of Rowan Water, Inc., ("Rowan Water") in PSC Case No. 2022-00252 regarding Rowan Water's Application for a rate increase pursuant to the Alternative Rate Filing procedures and the Commission's investigation into Rowan Water, its board members and its general managers' alleged failure to comply with KRS 278.300 and a Commission order. This notice is provided in compliance with 807 KAR 5.001 E, Section 9C(2)(b). This hearing will be streamed live and may be viewed on the PSC website, psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listed on the PSC website, psc.ky.gov.
Rowan Water, Inc.
1705 Clearfork Creek
Morehead, KY 40351
Phone: (606)784-9818

Kentucky State Police Arrest Carter Resident For Sexual Abuse

GRAYSON — On July 7, 2023, Kentucky State Police, Post 14, was contacted in regards to a cellular device containing sexual images of juveniles. A search warrant was obtained for the device on July 10, 2023 and an analysis of the phone was conducted. Upon examination of the phone, multiple videos depicting child sexual abuse were located. It was determined that the phone belonged to Johnny Tolliver and an arrest war-

rant was obtained. Tolliver's warrant was served at the Carter County Detention Center where he was being held for unrelated charges. He was charged with the following: 16 counts of use of a minor (under age 16) in a sex performance; 13 counts of first degree sexual abuse, victim under age 12; three counts of first degree sexual abuse; 16 counts of possessing matter portraying sexual performance by a minor under age 12; and two counts of first degree

sexual abuse, victim under age 12. If convicted of all counts, Tolliver is facing



over 70 years in prison. The case remains under investigation by detective Sam Lawson.

budgeted income for the month, and \$33,735.80 more than the same month the previous year.
After approving both Loperfido's and Nolan's reports, the board moved to approve the budget for the upcoming fiscal year on second reading.
That budget sets total expenses, and expected income, for the fiscal year at \$3,619,155.12, though those numbers are subject to change.
"The budget is just a goal that we shoot for," Loperfido said.
But if income and expense trends continue as they expect, Nolan explained — noting the budget is based on past data and known costs —

budget should be sufficient to meet their needs.
Nolan also reminded that they will need to approve their tax rate in the coming month, once they received notice from the state of the rate options. Loperfido said it was likely they would need to advertise and hold a public hearing prior to approving the tax rate, and that if possible they would like to do that before the next regular meeting of the ambulance board.
The next regular meeting of the ambulance board is at 3 p.m. on Monday, August 21, at the EMS station in Grayson.
Contact the writer at editor@cartercountytimes.com

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page							
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113	Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940
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NOTICE

Notice is hereby given that Rattlesnake Ridge Water District plans to file with the Public Service Commission on or before July 5, 2023, to adjust non-recurring charges. The proposed effective date is August 12, 2023. The proposed changes are as follows:

Rattlesnake Ridge Water District is changing its reconnect fee for our customers for a non-active meter reconnect that is not compatible to our new system. This will not affect any active customers. The proposed increase will be \$351.00 to cover the cost of the new radio read meter.

Any person may examine the tariff filing at the District office located at 5302 South Hwy 7, Grayson, KY 41143; telephone# 606-474-7570. Any person may examine this tariff filing at the PSC located at 211 Sower Boulevard, Frankfort, Kentucky, Monday-Friday, 8 a.m. - 4:30 p.m. or on the PSC website at <http://psc.ky.gov>; telephone: 502-564-3940.

Any person may submit comments regarding this tariff filing by mail to the PSC, P.O. Box 615, Frankfort, KY 40602, or through its website at <http://psc.ky.gov>. The increase contained in this notice is proposed by the District, but the PSC may order rates to be charged that differ from the proposed increase contained in this notice.

Any person may submit a timely written request for intervention by mail to the PSC, P.O. Box 615, Frankfort, KY 40602. The request for intervention must establish the grounds for the request including the status and interest of the party.

If the PSC does not receive a written request for intervention within thirty (30) days of the initial publication or mailing of notice, the PSC may take final action on the tariff filing.

David Gifford - Manager
606-474-7570

CLERK'S NOTICE OF FIDUCIARIES ACCOUNTING

Upon requirements of Section 424.129 Kentucky Revised Statutes, the following fiduciary appointments have been filed with the Carter County District Court Clerk.

Final Settlement, Johnny L. Pennington, Executor, in the estate of: Luther M. Pennington. Attorney for Estate, Hon. W. Jeffrey Scott, August 16th, 2023, at 10:30 am having been set as date of hearing, no cause for exceptions, having been shown, the settlement will be confirmed at date of hearing.

Final Settlement, John Fuller Parsons Executor, in the estate of: Linda Parsons. Attorney for Estate, Hon. W. Jeffrey Scott, August 16th, 2023, at 10:30 am having been set as date of hearing, no cause for exceptions, having been shown, the settlement will be confirmed at date of hearing.

PUBLIC NOTICE

Pursuant to KRS 178.050 there will be a public hearing August 14, 2023, at 6:00pm in the Carter County Fiscal Courtroom to remove CR-1298 Railroad Bed Road (0.049 mi) from County Maintenance.

Child Find for Children with Disabilities in Need of Special Education or 504 Services

The Carter County School District keeps educational records in a secure location in each school and Board office.

The Carter County School District obtains written consent from a parent or eligible student (age 18 or who is attending a postsecondary institution), before disclosing personally identifiable information to an entity or individual not authorized to receive it under FERPA.

For students who have been determined eligible for Special Education, educational records will be destroyed at the request of the parents when they are no longer needed to provide educational programs or services. The Carter County School District may destroy the educational records of a child without parent request seven (7) years after they are no longer needed to provide educational programs or services. Parents are advised that data contained in the records may later be needed for Social Security benefits or other purposes. The Carter County School District may retain, for an indefinite period of time, a record of the student's name, address, telephone number, grades, attendance records, classes attended, grade level completed, and year completed.

Children eligible for Special Education include those children with disabilities who have autism, deaf-blindness, developmental delay, emotional-behavior disability, hearing impairment, mental disability, multiple disabilities, orthopedic impairment, other health impairment, specific learning disability, speech or language impairment, traumatic brain injury, or visual impairment and who because of such an impairment need Special Education services.

Children eligible for 504 services include those children who have a current physical or mental impairment that currently substantially limits some major life activity which causes the student's ability to access the school environment or school activities to be substantially limited.

The Carter County School District has an ongoing "Child Find" system, which is designed to locate, identify and evaluate any child residing in a home, facility, or residence within its geographical boundaries, age three (3) to twenty-one (21) years, who may have a disability and be in need of Special Education or 504 services. This includes children who are not in school; those who are in public, private, or home school; those who are highly mobile such as children who are migrant or homeless; and those who are advancing from grade to grade, who may need but are not receiving Special Education or 504 services.

The district's "Child Find" system includes children with disabilities attending private or home schools within the school district boundaries who may need special education services.

The Carter County School District will make sure any child enrolled in its district who qualifies for Special Education or 504 services, regardless of how severe the disability, is provided appropriate Special Education or 504 services at no cost to the parents of the child.

Parents, relatives, public and private agency employees, and concerned citizens are urged to help the Carter County School District find any child who may have a disability and need Special Education or 504 services. The District needs to know the name and age, or date of birth of the child; the name, address, and phone number(s) of the parents or guardian; the possible disability; and other information to determine if Special Education or 504 services are needed.

Letters and phone calls are some of the ways the Carter County School District collects the information needed. The information the school District collects will be used to contact the parents of the child and find out if the child needs to be evaluated or referred for Special Education or 504 services.

If you know of a child who lives within the boundaries of the Carter County School District, who may have a disability, and may need but is not receiving Special Education or 504 services, please call 606-474-6696, or send the information to:

Director of Special Education
 Carter County Schools
 228 S. Carol Malone Blvd.
 Grayson, Ky. 41143
 Phone: 606-474-6696 ext. 20211

Section 504 Coordinator
 Carter County Schools
 228 S. Carol Malone Blvd.

Grayson, Kentucky 41143
 Phone: 606-474-6696 ext. 20103

If you know of a child who attends a private or home school within the boundaries of the Carter County School District, who may have a disability, and may need but is not receiving Special Education services, please call 606-474-6696 or send the information to:

**Director of Special Education
 Carter County Schools
 228 S. Carol Malone Blvd.
 Grayson, Kentucky 41143
 Phone: 606-474-6696 ext. 20211**

"Child Find" activities will continue throughout the school year. As part of these efforts the Carter County School District will use screening information, student records, and basic assessment information it collects on all children in the District to help locate those children who have a disability and need Special Education or 504 services. Any information the District collects through "Child Find" is maintained confidentially.

Written Policies and Procedures have been developed which describe the District's requirements regarding the confidentiality of personally identifiable information and "Child Find" activities. There are copies in the Principal's office of each school, and in the Board of Education office. Copies of these Policies and Procedures may be obtained by contacting:

Director of Pupil Personnel
 Carter County Schools
 228 S. Carol Malone Blvd.
 Grayson, Kentucky 41143
 Phone: 606-474-6696 ext. 20103

The District office is open Monday through Friday, from 8 a.m. to 4 p.m.

The Carter County School District provides a public notice in the native language or other mode of communication of the various populations in the geographical boundaries of the District to the extent feasible. If you know of someone who may need this notice translated to another language, given orally, or delivered in some other manner or mode of communication, please contact the Director of Pupil Personnel, the Director of Special Education or the Section 504 Coordinator at the address or phone number listed above for the Carter County Schools.

West Carter Family Resource Center hosts back-to-school event

Staff Report
Carter County Times

The Family Resource Center at Olive Hill Elementary will be hosting a Fall Kick Off Back-to-School event for students enrolled at Olive Hill, Tygart Creek, and Carter City Elementary schools, as well as West Carter Middle and High schools, on August 1, from 10 a.m. – 1 p.m. in the Olive Hill Elementary School gymnasium.

Donna Stamper, coordinator for the Operation Care Family Resource Center, said they are inviting community organizations and individuals to

set up a table to distribute information and give out school supplies, hygiene items, and more.

Stamper said she has a limited number of four-foot tables, or participants may bring their own.

Those who would like to support children and families, but aren't able to attend the event, may also drop off donated items – for example, water bottles for students – or give a monetary donation.

In addition to school supplies and hygiene kits, they plan to distribute clothing, backpacks, and other items to those in need.

Duncan's Barbershop

and Retro Salon will also be on hand, providing free haircuts from 11 a.m. – 1 p.m.

In addition, Stamper said, the PTO will have "fun activities" set up for children and families.

Anyone wishing to make a donation of school supplies or cash may contact Stamper at Olive Hill Elementary, by calling (606)474-6696 extension 23040.

Contact the writer at news@cartercountytimes.com

Post it in the CLASSIFIEDS!
 Contact advertise@cartercountytimes.com

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
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The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
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Industrial Service							
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Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
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Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

4H from A-4

Clay County, Alabama. He has been a volunteer with Clay County 4-H since the 80s and has served as a 4-H Forestry team coach guiding nine teams to the National 4-H Forestry Invitational over the years.

4-H is a youth education program operated by the Cooperative Extension Service of the U.S. Department of Agriculture, National Institute of Food and Agriculture and the state land grant universities. More than six million youth, 540,000 volunteers, and 3,500 professionals participate in 4-H nationwide, and nearly 100,000 are part of the 4-H Forestry Program.

The event would not be possible without the generous support of our sponsors:

Farm Credit supports rural communities and agriculture with reliable, consistent credit and financial services. FCS has

been helping areas grow and thrive for a century by providing farmers with capital and by financing infrastructure and communication services.

The Sustainable Forestry Initiative (SFI®), Inc. is a fully independent, charitable organization dedicated to promoting sustainable forest management. The SFI® label is a sign you are buying wood and paper products from a certified source, backed by a rigorous, third-party certification audit.

West Virginia University (WVU) Extension Service educators and volunteers build and sustain partnerships with people and organizations in West Virginia, to improve their lives and communities. WVU's programs and services strengthen individuals of all ages.

The Society of American Foresters (SAF) is the national scientific and



Mary Streiffert with Farm Credit presents Nevaeh Kouns the Joe Yeager "Spirit of the Invitational" award. (Submitted photo)

educational organization representing the forestry profession in the United States. SAF is the largest professional society for foresters in the world.

F&W Forestry is an international forest resource management and consulting firm dedicated to helping landowners gain

the most value and enjoyment per acre from their forestland. F&W believes that environmentally viable timberland is economically viable timberland.

For more information on the National 4-H Forestry Invitational, go to: <http://4hforestryinvitational.org/>.

PUBLIC NOTICE

Pursuant to KRS 178.050 there will be a public hearing August 14, 2023, at 6:00pm in the Carter County Fiscal Courtroom to remove CR-1298 Railroad Bed Road (0.049 mi) from County Maintenance.

PUBLIC NOTICE

The purpose of this advertisement is to inform the public that the 2023 Unaudited Annual Financial Report, Balance Sheet, Vender Payment, School Report Card and latest Financial Audit Report are posted on the Carter County Board of Education website, <http://www.cartercountyschools.org>

CLERK'S NOTICE OF FIDUCIARIES ACCOUNTING

Upon requirements of Section 424.129 Kentucky Revised Statutes, the following fiduciary appointments have been filed with the Carter County District Court Clerk.

Final Settlement, William Griffith, Administrator, in the estate of: Wylie Harrison Glover. Attorney for Estate, Hon. W. Jeffrey Scott, August 30th, 2023, at 10:30 am having been set as date of hearing, no cause for exceptions, having been shown, the settlement will be confirmed at date of hearing.

Indictments from A-3

of a controlled substance, first degree, first offense, when she possessed methamphetamine, a schedule two narcotic, a Class D Felony; and operating a motor vehicle under the influence of a substance, first offense, by operating a motor vehicle on a public roadway while under the influence of drugs, a Class B Misdemeanor.

•Ricky Hargis, 56, of Olive Hill, on or about January 5, 2023, committed the offenses of assault,

fourth degree, domestic violence, with minor injury, by intentionally causing physical injury to another, a Class A Misdemeanor; and wanted endangerment, first degree, by wantonly engaging in conduct which created a substantial danger of death or serious physical injury to another, a Class D Felony.

•Jerald Jackson, 41, address unknown, on or about February 22, 2023, committed the offense of

public intoxication, when he appeared in a public place manifestly under the influence of a controlled substance, or other intoxicating substances, excluding alcohol, to the degree that he endangered himself or other persons or property, or was unreasonable annoying to persons in his vicinity, a Class B Misdemeanor; possession of a controlled substance, first degree, first offense, when he possessed methamphetamine,

a schedule two narcotic, a Class D Felony; and possession of drug paraphernalia, a Class A Misdemeanor.

•Martin Kimmet, 55, of Soldier, on or about February 8, 2023, committed the offenses of operating a motor vehicle under the influence of a substance, first offense, by operating a motor vehicle on a public roadway while under the influence of drugs, a Class B Misdemeanor; possession of marijuana,



a Class B Misdemeanor; possession of a controlled substance, first degree, first offense, when he possessed heroin, a schedule one narcotic, a Class D Felony; and possession of a controlled substance, first degree, first offense, when he possessed methamphetamine, a schedule two narcotic, a Class D Felony.

•Clinton Slone, 30, of Hazard, on or about August 6, 2022, committed the offense of assault, fourth degree, minor injury, by intentionally causing physical harm to another, a Class A Misdemeanor; and criminal mischief,

first degree, by intentionally destroying property of Super 8 Motel, causing more than \$1,000 in damage, a Class D Felony.

•Johnny Puckett, 40, of Olive Hill, on or about October 25, 2022, committed the offense of trafficking in a controlled substance, first degree, second offense, by knowingly and unlawfully trafficking in more than two grams of methamphetamine, a schedule one narcotic, while having a previous conviction for trafficking in a controlled substance, a Class B Felony.

Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
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SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

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- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

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Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
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Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
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Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
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STATEWIDE CLASSIFIEDS

ANIMALS/PETS

Are you a pet owner? Do you want to get up to 100% back on Vet Bills? Physicians Mutual Insurance Company has pet coverage that can help! Call 1-844-770-5259 to get a free quote or visit insurebark-meow.com/ky

PROTECT YOUR HOME from pests safely and affordably. Pest, rodent, termite and mosquito control. Call for a quote or inspection today 855-798-2335

AUCTION COMPANY AUCTION 8/10 at 10am CST 525 Beech Grove St, Calhoun KY Auctioneers: Eric Ott, 260-413-0787 (258671 (OP ID:433000), Corbin Cowles, 270-991-2534 (282137 (OP ID: 431488) Visit Website for more info! 800-451-2709 • SchraderAuction.com

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DIRECTV. New 2-Year Price Guarantee. The most live MLB games this season, 200+ channels and over 45,000 on-demand titles. \$84.99/mo for 24 months with CHOICE Package. Some restrictions apply. Call DIRECTV 1-866-292-5435

CELLULAR Switch and save up to \$250/year on your talk, text and data. No contract and no hidden fees. Unlimited talk and text with flexible data plans. Premium nationwide coverage. 100% U.S. based customer service. For more information, call 1-833-353-2982

FINANCIAL Inflation is at 40 year highs. Interest rates are way up. Credit Cards. Medical Bills. Car Loans. Do you have \$10k or more in debt? Call NATIONAL DEBT RELIEF and find out how to pay off your debt for significantly less than what you owe! FREE quote: Call 1-844-262-5602

HOME IMPROVEMENT Replace your roof with the best looking and longest lasting material – steel from Erie Metal Roofs! Three styles and multiple colors available.

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BEAUTIFY YOUR HOME with energy efficient new windows! They will increase your home's value & decrease your energy bills. Replace all or a few! Call now to get your free, no-obligation quote. 833-442-1714

Eliminate gutter cleaning forever! LeafFilter, the most advanced debris-blocking gutter protection. Schedule a FREE LeafFilter estimate today. 20% off Entire Purchase. Plus 10% Senior & Military Discounts. Call 1-866-329-2415

BATH & SHOWER UPDATES in as little as ONE DAY! Affordable prices - No payments for 18 months! Lifetime warranty & professional installs. Senior & Military Discounts available. Call 1-866-574-9040.

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HOME SERVICES Prepare for power outages today with a GENERAC home standby generator \$0 Money Down + Low Monthly Payment Options Request a FREE Quote – Call now before the next power outage:

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IRS HELP ARE YOU BEHIND \$10k OR MORE ON YOUR TAXES? Stop wage & bank levies, liens & audits, unfiled tax returns, payroll issues, & resolve tax debt FAST. Call 855-977-2847 (Hours: Mon-Fri 7am-5pm

Need IRS Relief? \$10K - \$125K+? Get Fresh Start or Forgiveness Call 1-866-533-1701 Monday through Friday 7AM-5PM PST

INTERNET OFFERS FREE high speed internet for those that qualify. Government program for recipients of select programs incl. Medicaid, SNAP, Housing Assistance, WIC, Veterans Pension, Survivor Benefits, Lifeline, Tribal. 15 GB internet service. Bonus offer: Android tablet FREE with one-time \$20 copay. Free shipping & handling. Call Maxsip Telecom today! 1-888-335-0109

Choose EarthLink Fiber Internet for speeds up to 5 Gigs, no data caps, no throttling. Prices starting at \$54.95. Plus, a \$100 gift card when you make the switch. Call 1-833-974-4780 **INTERNET OFFERS**

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INSURANCE SERVICES DENTAL INSURANCE from Physicians Mutual Insurance Company. Coverage for 350 plus procedures. Real dental insurance - NOT just a discount plan. Do not wait! Call now! Get your FREE Dental Information Kit with all the details! 1-855-900-7392 www.dental50plus.com/26#6258

Up to \$15,000.00 of GUARANTEED Life Insurance! No medical exam or health questions. Cash to help pay funeral and other final expenses. Call Physicians Life Insurance Company- 844-950-2448 or visit www.Life55plus.info/kypress

MEDICAL Portable Oxygen Concentrator May Be Covered by Medicare! Reclaim independence and mobility with the compact design and long-lasting battery of Inogen One. Free information kit! Call 888-982-0374

Stroke and Cardiovascular disease are leading causes of death, according to the American Heart Association. Screenings can provide peace of mind or early detection! Contact Life Line Screening to schedule your screening. Special offer - 5 screenings for just \$149. Call 1-877-465-1309

MISCELLANEOUS PAYING TOP CASH FOR MEN'S SPORT WATCHES! Rolex, Breitling, Omega, Patek Philippe, Heuer, Daytona, GMT, Submariner and Speedmaster. Call 866-256-1169

ATTENTION HOMEOWNERS!! YOU CAN PROTECT YOUR APPLIANCES AND SYSTEMS. For just a little more than a \$1.00/day. Call now for First month free, \$75.00/off 1st year. 1-855-536-7294

Diagnosed With Lung Cancer and 65+? You may qualify for a substantial cash award. NO obligation! We've recovered millions. Let us help!! Call 24/7, 1-877-702-7854

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Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
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SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
continued from previous page							
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
NMS II-Non-Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

**Advertisement for Bids
Perry County Waterlines 2023 Project**

City of Hazard, Kentucky
700 Main Street
Hazard, Kentucky
41701

Separate sealed Bids for the construction of the City of Hazard, Perry County Waterlines 2023 Project, will be received by the Mayor and City commission on Thursday, August 24, 2023, 2:00P.M. in the council chambers in City Hall, 700 Main Street, Hazard, Kentucky, and then at said office publicly opened and read aloud.

There will be one contract for the work, Contract A. The work for Contract A will consist of approximately 6.6 miles of waterline sized 6" through 2", three (1) pressure stations with on-site emergency generators, directional drilling, and various other related items; The Contract Documents may be examined at the following locations: City of Hazard, Kentucky, Hazard City Hall, Hazard, Kentucky H. A. Spalding Engineers, Inc., Hazard, Kentucky The Builders Exchange of Kentucky, Louisville (& Lexington),

Kentucky Electronically @ McGraw Hill Construction Dodge

Copies of the Contract Documents may be obtained at the Issuing Office, Lynn Imaging, Inc., 328 East Vine Street, Lexington, KY 40507, telephone 859-255-1021, or online at lynnimaging.com/distribution, upon non-refundable payment of \$125.00 plus a shipping charge. Plans and Specifications may also be downloadable at a charge of \$90.00

The OWNER reserves the right to waive any informalities or to reject any or all bids. The Owner also expressly reserves the right to delete certain portions of the project should available project funds be exceeded by the best bidder. The CONTRACTOR should carefully review the Deductive Alternate areas as quantities could vary significantly, or may not be constructed in total.

Each BIDDER must deposit, with his bid, security in the amount, form and subject to the conditions provided in the Information for Bidders. Additionally, Bidder shall submit with their Bid a 'Certificate of Incumbency' if they are incorporated and shall submit those appropriate documents listed in the Informa-

tion for Bidders. Attention of all bidders is particularly called to the requirements as to conditions of employment to be observed under the contract. Minimum Wage Rates (Federal) are a part of this project. Minority bidders are encouraged to bid.

The OWNER reserves the right to waive any informalities or to reject any or all bids. The Owner also expressly reserves the right to delete certain portions of the project should available project funds be exceeded by the best bidder.

A Pre-Bid Meeting will be held for the project on Wednesday, August 16, 2023, 10:00a.m. in the Hazard City Commission Chambers, Hazard Kentucky City Hall. All Bidding Contractors are free to contact the Engineer as outlined in Item 11 of the Information for Bidders Section of the Specifications.

Attention of all bidders is particularly called to the requirements as to conditions of employment and minimum wage rates to be paid under the contract. Attention of Bidders is also particularly called to the requirements as to Section 3, Segregated Facility, Section 109 and E.O. 11246 and Title

VI. Minority bidders are encouraged to bid.

No bidder may withdraw his bid within 90 days after the actual date of the opening thereof.

Signed: Donald "Happy" Mobelini, Mayor, City of Hazard
Date: July 26, 2023
1x-8/3-c-coh-55

PUBLIC NOTICE

The Local Planning Committee of the Perry County Schools will conduct a public forum, related to the development of the district facility plan, on August 7th, 2023 at 5:30pm, at the Central Office of the Perry County Schools, located at 315 Park Ave, Hazard, KY 41701. If further information is needed, please contact Jody Maggard at 606-439-5813.

1x-8/3-pcbe-53



BIDS

The Perry County Board of Education will receive sealed bids for Athletic Equipment and Supplies, including t-shirts, uniforms, banners, other signs, etc., for the 2023-2024 school year. Bids will be received until 10:00 AM on August 10th, 2023, and bids will be opened in the Perry County Board of Education, Central Office Building, 315 Park Ave, Hazard, KY 41701. The owner reserves the right to reject any and all bids. The owner reserves the right to award the order, or orders, to someone other than the lower bidder if it is in the best interest of the ultimate economy and standardization to do so. When the bid is submitted the lower left hand corner of the envelope must be marked: ATHLETIC BID. Time of Opening: 10:00AM, Thursday, August 10th, 2023, Bid can be mailed (no electronic submission permitted) to: Perry County Board of Education, 315 Park Ave, Hazard, Kentucky, 41701 ATTN: Jessica Brashear.

1x-8/3-c-pcbe-57

Call 436-5771 to place your ad.

PUBLIC HEARING NOTICE

DATE: Friday, August 11th
TIME: 9:00 a.m.
PLACE: 481 Main Street, 2nd Floor Court Room

The purpose of the Public Hearing is to discuss the Perry County Fiscal Court's intent to enter into a Lease with the Kentucky Association of Counties Leasing Trust for the purpose of purchasing 3 Mack trucks, the project. The amount of said Lease is not to exceed \$555,524, and the term is not to exceed 18 months. The funds to repay the debt will be primarily derived through the county's excess revenues and road fund.

Local Hearing Instructions

The first is a draft of a Public Hearing notice. The final form of the Notice is the County's responsibility, and must be published at least seven days prior to the Hearing. Since it is unlikely that many citizens will attend the hearing, you may want to have it coincide with a regularly scheduled Fiscal Court meeting. At the hearing you are required to discuss the following:

1. The public purpose which necessitates the lease;
 1. The terms of the lease agreement; and
 2. The strategy of the County to meet the financial commitment imposed by the lease.
- 1x-8/3-c-pcfc-56

Call 436-5771 to place your ad.

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

Distribution Reliability Rider
Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

Tariff Purchase Power Adjustment
Federal Tax Cut Tariff
Tariff Non-Utility Generator
Tariff Fuel Adjustment Clause
Tariff Residential Service
Renewable Power Option Rider
General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

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The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
<u>Residential Service</u>							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
<u>General Service</u>							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Notices of Intent to Mine

NOTICE OF INTENTION TO MINE Pursuant to Application Number 860-0541 Major Revision #3

In accordance with KRS 350.070, notice is hereby given that ICG Hazard LLC, 250 West Main Street Suite 2000, Lexington, Kentucky 40507, has applied for a Major Revision to an existing surface coal mining and reclamation operation located at Balls Fork in Knott County. The Major Revision will add 7.1 acres making a total area of 668.78 acres within the revised permit boundary.

The proposed operation is approximately 5.75 miles West from KY80's junction with KY1087 and 0.3 miles Northwest of the confluence of Puncheoncamp Branch and Balls Fork. The proposed operation is located on the Vest U.S.G.S. 7 1/2 minute quadrangle map. The operation will use the surface area mining method. The surface area to be disturbed is owned by Manis & Bertha Owsley and Liberty Management LLC.

The Major Revision application has been filed for public inspection at the Division of Mine Reclamation and Enforcement's Hazard Regional Office, 556 Village Lane Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601.

This is the final advertisement of this application; all comments, objections or requests for a permit conference must be received within 30 days of this date.

329:6/29:4t*:b

NOTICE OF INTENTION TO MINE Pursuant to Application Number 897-0595, Renewal 5

In accordance with KRS 350.055, notice is hereby given that Blue Diamond Mining, LLC, 250 West Main Street, Suite 2000, Lexington, KY 40507, has applied for renewal of a permit for a surface coal mining and reclamation operation affecting 577.34 located 0.5 miles southeast of Kodak situated in both Perry and Knott Counties.

The proposed operation is approximately 0.5 miles southeast from Montgomery Creek Road's (CR 1095) junction with KY Route 15 and located 0.5 miles east of Kelly Fork of Montgomery Creek.

The proposed operation is located on the Vicco U.S.G.S. 7.5 minute quadrangle map. The operation will use the surface area and surface contour method of surface mining. The surface area to be disturbed is owned by Kinzer Business Realty LTD., Dave and Nellie Bowling, Woodrow and Charity Bowling, Mae Brown Heirs, (Rudell and Emily Brown, Wayne and Sharon Brown, Lowell and Cora Lee Adams, Bill and Marlene Bailey, Paul and Evelyn Dent, James Frank and Laverne McMahan, Alger and Darlene Melton, Ronnie and Inez Williams, and Danny and Dorothy Wright) Donald and Vada Sandlin, Naomi Hayes, Troy and Virginia Ashley, Big Persimmon, LLC., and Darrell & Erma Jean Hampton.

The application has been filed for public inspection at the Division of Mine Reclamation and Enforcement Hazard Regional Office, 556 Village Lane, Hazard, KY

41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits 300 Sower Blvd. Frankfort, KY 40601. 360:7/20:4t*:b

Blasting Notices

PUBLIC NOTICE OF BLASTING SCHEDULE PERMIT NUMBER 860-0542

In accordance with the provisions of 405 KAR 16:120, Section 3, ICG Hazard, LLC, 250 West Main Street, Suite 2000, Lexington, Kentucky 40507, (859) 543-0515, proposes the following blasting schedule.

The blasting site consists of approximately 1,572.5 acres located in Breathitt and Knott Counties. The area is located approximately 4.4 miles north of Ary between Long Fork in Breathitt County and Dan's Fork in Knott County.

Detonations of explosives are proposed to occur from sunrise to sunset, Monday through Sunday.

The blasting scheduled is for the period from July 2023 through July 2024.

Entry to the blasting area will be regulated by signs and barriers. At least ten (10) minutes before the blast, Company personnel will control access to the area. Before each blast is detonated, the following type(s) of audible warning will be given: a one (1) minute series of long blasts from a siren five (5) minutes prior to the detonation signal; immediately before the detonation a series of short blasts from a siren one (1) minute prior to detonation. The all-clear signal(s) after detonation will be a prolonged blast from a siren following the inspection of the detonation area.

Blasting will not be conducted at times different from those given above except in emergency situa-

tions where rain, lightning, or other atmospheric conditions, or operator or public safety requires unscheduled detonation. Prior to these detonations, the following audible warnings will be given: a one (1) minute series of long blasts from a siren five (5) minutes prior to the detonation signal; immediately before the detonation, a series of short blasts from a siren one (1) minute prior to the detonation. The all-clear signal(s) after detonation will be a prolonged blast from a siren following the inspection of the detonation area. Also prior to detonations in emergency situations, the permittee, using audible signals, shall notify all persons within one-half (1/2) mile of the blasting site. All of the warning and all-clear signals will be audible within a range of one-half (1/2) mile from point of the blast.

3617/20:1t:b

NOTICE OF PUBLIC HEARING

Notice is hereby given that the Public Service Commission of the Commonwealth of Kentucky has scheduled a hearing on the Application of Columbia Gas of Kentucky, Inc. to Extend its Small Volume Gas Transportation Service, Case No. 2021-00386, on Wednesday, July 26, 2023, at 9:00 a.m. Eastern Daylight Time, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky for the purpose of taking evidence on Columbia Gas' Application. This hearing will be streamed live and may be viewed on the PSC website, psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listed on the PSC website, psc.ky.gov

370:7/20:1t:b

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 13, 2023
Date Closed: July 28, 2023
Official Title of Position: High School Science 9-12
Job Location: Knott County Central High School
Salary Range: According to Salary Schedule (187 days)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 28, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
The Knott County Board of Education does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504.
362:7/20:2t:b

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 14, 2023
Date Closed: July 29, 2023
Official Title of Position: SAVE Tutor
Job Location: Hindman Elementary School
Salary Range: According to Salary Schedule (165 days @ 7 hours)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; Complete Physical. High school diploma, GED, or working towards GED. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 29, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
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363:7/20:2t:b

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

359:7/20:3t:b

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

Distribution Reliability Rider
Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

Tariff Purchase Power Adjustment
Federal Tax Cut Tariff
Tariff Non-Utility Generator
Tariff Fuel Adjustment Clause
Tariff Residential Service
Renewable Power Option Rider
General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
<u>Residential Service</u>							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
<u>General Service</u>							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Notices of Intent to Mine

NOTICE OF INTENTION TO MINE Pursuant to Application Number 897-0595, Renewal 5

In accordance with KRS 350.055, notice is hereby given that Blue Diamond Mining, LLC, 250 West Main Street, Suite 2000, Lexington, KY 40507, has applied for renewal of a permit for a surface coal mining and reclamation operation affecting 577.34 located 0.5 miles southeast of Kodak situated in both Perry and Knott Counties.

The proposed operation is approximately 0.5 miles southeast from Montgomery Creek Road's (CR 1095) junction with KY Route 15 and located 0.5 miles east of Kelly Fork of Montgomery Creek.

The proposed opera-

tion is located on the Vicco U.S.G.S. 7.5 minute quadrangle map. The operation will use the surface area and surface contour method of surface mining. The surface area to be disturbed is owned by Kinzer Business Realty LTD., Dave and Nellie Bowling, Woodrow and Charity Bowling, Mae Brown Heirs, (Rudell and Emily Brown, Wayne and Sharon Brown, Lowell and Cora Lee Adams, Bill and Marlene Bailey, Paul and Evelyn Dent, James Frank and Laverne McMahan, Alger and Darlene Melton, Ronnie and Inez Williams, and Danny and Dorothy Wright) Donald and Vada Sandlin, Naomi Hayes, Troy and Virginia Ashley, Big Persimmon, LLC., and Darrell & Erma Jean Hampton.

The application has been filed for public inspection at the Division of Mine Reclamation and Enforcement Hazard Regional Office, 556 Village Lane, Hazard, KY

41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits 300 Sower Blvd. Frankfort, KY 40601. 360:7/20:4t*:b

NOTICE OF INTENTION TO MINE

Pursuant to Application Number 860-0541 Major Revision #3

In accordance with KRS 350.070, notice is hereby given that ICG Hazard LLC, 250 West Main Street Suite 2000, Lexington, Kentucky 40507, has applied for a Major Revision to an existing surface coal mining and reclamation operation located at Balls Fork in Knott County. The Major Revision will add 14.35 acres and delete 4.00 acres making a total area of 672.03 acres within the revised permit boundary.

The proposed operation is approximately 5.75 miles West from KY80's junction with KY1087 and 0.3 miles Northwest of the confluence

of Puncheoncamp Branch and Balls Fork.

The proposed operation is located on the Vest U.S.G.S. 7 1/2 minute quadrangle map. The operation will use the surface area mining method. The surface area to be disturbed is owned by Manis & Bertha Owsley and Liberty Management LLC.

The Major Revision application has been filed for public inspection at the Division of Mine Reclamation and Enforcement's Hazard Regional Office, 556 Village Lane Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601.

This is the final advertisement of this application; all comments, objections or requests for a permit conference must be received within 30 days of this date.

372:7/27:1t:b



Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 18, 2023
Date Closed: August 2, 2023
Official Title of Position: High School Math 9-12
Job Location: Knott County Central High School
Salary Range: According to Salary Schedule (187 days)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. August 2, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
The Knott County Board of Education does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504.
366:7/20:2t:b

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 14, 2023
Date Closed: July 29, 2023
Official Title of Position: 1/2 Middle School ELA & 1/2 Intervention
Job Location: Beaver Creek Elementary School
Salary Range: According to Salary Schedule (187 days)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 29, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
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368:7/20:2t:b

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 13, 2023
Date Closed: July 28, 2023
Official Title of Position: High School Science 9-12
Job Location: Knott County Central High School
Salary Range: According to Salary Schedule (187 days)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 28, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
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362:7/20:2t:b

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: July 14, 2023
Date Closed: July 29, 2023
Official Title of Position: SAVE Tutor
Job Location: Hindman Elementary School
Salary Range: According to Salary Schedule (165 days @ 7 hours)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; Complete Physical. High school diploma, GED, or working towards GED. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 29, 2023, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed.
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363:7/20:2t:b

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Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

359:7/20:3t:b

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	Current	Proposed
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase	Monthly % Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$298	\$46	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,968	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Notices of Intent to Mine

NOTICE OF INTENTION TO MINE Pursuant to Application Number 897-0595, Renewal 5

In accordance with KRS 350.055, notice is hereby given that Blue Diamond Mining, LLC, 250 West Main Street, Suite 2000, Lexington, KY 40507, has applied for renewal of a permit for a surface coal mining and reclamation operation affecting 577.34 located 0.5 miles southeast of Kodak situated in both Perry and Knott Counties.

The proposed operation is approximately 0.5 miles southeast from Montgomery Creek Road's (CR 1095) junction with KY Route 15 and located 0.5 miles east of Kelly Fork of Montgomery Creek.

The proposed operation is located on the Vicco U.S.G.S. 7.5 minute quadrangle map. The operation will use the surface area and surface contour method of surface mining. The surface area to be disturbed is owned by Kinzer Business Realty LTD., Dave and Nellie Bowling, Woodrow and Charity Bowling, Mae Brown Heirs, (Rudell and Emily Brown, Wayne and Sharon Brown, Lowell and Cora Lee Adams, Bill and Marlene Bailey, Paul and Evelyn Dent, James Frank and Laverne McMahan, Alger and Darlene Melton, Ronnie and Inez Williams, and Danny and Dorothy Wright) Donald and Vada Sandlin, Naomi Hayes, Troy and Virginia Ashley, Big Persimmon, LLC., and Darrell & Erma Jean Hampton.

The application has been filed for public inspection at the Division of Mine Rec-

lamation and Enforcement Hazard Regional Office, 556 Village Lane, Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits 300 Sower Blvd. Frankfort, KY 40601. 360:720:4t*b

Classified Ads Start at only \$7.50 Call today!

LEGAL NOTICE

I, BRADLEY M. PARKE, a duly licensed attorney practicing in Knott County, Kentucky, have been appointed by the Knott Circuit Court as Warning Order Attorney for the Defendants, unknown spouse of Jessie Sloan, if any, name unknown; unknown spouse of Shawn Sexton, if any, name unknown; unknown spouse of Tonya Gibson, if any, name unknown; unknown spouse of Tina Ritchie, if any, name unknown; unknown spouse of Robbie Sexton, if any, name unknown; unknown spouse of Amanda Jo Amburgey, if any, name unknown; unknown spouse of Debra Sexton, if any, name unknown; unknown spouse of Eunice Amburgey, if any, name unknown; unknown heirs, legatees and devisees of Eunice Amburgey; unknown heirs, legatees and devisees of Lula Sexton; unknown heirs, legatees and devisees of Darlene Ritchie; unknown heirs, legatees and devisees of Kim Amburgey that a legal action has been brought against them, and others, the same being Knott Circuit Court, Civil Action No. 23-CI-00153 (Carrington Mortgage Services LLC C/O Compu-Link Corporation vs. Unknown Heirs, Legatees and Devisees of Eunice Amburgey, et al.).

Notice is hereby given to aforementioned Defendants. Their failure to respond to the Plaintiff's Complaint within 50 days of the appointment of the warning order attorney could result in a default judgment being entered against them. Anyone with knowledge of the whereabouts of said Defendants, if any, should contact my office as listed below.

BRADLEY M. PARKE
Attorney at Law
P.O. Box 217
Hindman, Kentucky 41822
(606) 309-9464 **387:8/3:1t:b**

U.S. SENATOR FOR KENTUCKY
295 RUSSELL SENATE BUILDING
WASHINGTON DC | PAUL.SENATE.GOV



Dr. Paul, Sen. Wyden and Bipartisan Senators Reintroduce the Fourth Amendment is Not For Sale Act

Paul-Wyden Bill Protects Americans' Personal Data from Unnecessary Government Surveillance, Ensures the Government Does Not Buy its Way Around the Fourth Amendment

about Americans that would otherwise require a warrant.

The bill is cosponsored by Sens. Brian Schatz (D-HI), Mike Lee (R-UT), Tammy Baldwin (D-WI), Patty Murray (D-WA), and Jon Tester (D-MT).

"The Fourth Amendment's protection against unreasonable search and seizure ensures that the liberty of every American cannot be violated on the whims, or financial transactions, of every government officer," said Dr. Paul. "This critical legislation will put an end to the government's practice of buying its way around the Bill of Rights by purchasing the personal and location data of everyday Americans. Enacting the Fourth

Amendment is Not For Sale Act will not only stop this gross abuse of privacy, but also stands for the fundamental principle that government exists to protect, not trade away, individual rights."

"Americans of all political stripes know their Constitutional rights shouldn't disappear in the digital age. The bipartisan Fourth Amendment is Not for Sale Act puts protections against government agencies purchasing their data into black-letter law," said Sen. Wyden. "Even during one of the most polarized political environments of my lifetime, the House Judiciary Committee passed our bill on a unanimous vote. There is a deep well of sup-

port for bolstering Americans' privacy, and I will look for every available avenue to advance protections for Americans' personal data, both in this bill and omnibus surveillance legislation this fall."

Reps. Warren Davidson (R-OH), Jerry Nadler (D-NY), Zoe Lofgren (D-CA), Andy Biggs (R-AZ), Ken Buck (R-CO), Pramila Jayapal (D-WA), Thomas Massie (R-KY), and Sara Jacobs (D-CA), cosponsored the legislation in the House.

The Fourth Amendment is Not For Sale Act would:

Require the government to get a court order to compel data brokers to disclose data — the same kind of court order needed to compel data from tech and phone companies.

Stops law enforcement and intelligence agencies buying data on people in the U.S. and about Americans abroad, if the data was obtained from a user's account or device, or via deception, hacking, violations of a contract, privacy policy, or terms of service, preventing the government from buying data from Clearview.AI.

Extends existing privacy laws to infrastructure firms that own data cables & cell towers.

Closes loopholes that would permit the intelligence community to buy or otherwise acquire metadata about Americans' international calls, texts and emails to family and friends abroad, without any FISA Court review.

Takes away the Attorney General's authority to grant civil immunity to providers and other third parties for assistance with surveillance not required or permitted by statute. Providers retain immunity for surveillance assistance ordered by a court.

Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822
785-3153

JOB POSTING

Date Opened: August 2, 2023
Date Closed: August 17, 2023
Official Title of Position: Librarian
Job Location: Carr Creek Elementary School
Salary Range: According to Salary Schedule (187 days)
Contact Person: Office of Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate Availability.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. August 17, 2023, to be considered for an interview.
Applicant will be notified for an interview as soon as arrangements have been completed.
The Knott County Board of Education does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504.
406:8/3:2t:b

continued from previous page

Service	Rate	%	Count	Rate	Rate	Rate	%
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non-Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	Current	Proposed
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day							
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day							
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day							
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service							
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
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All Other							
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Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

Classifieds

NOTICE OF BOND RELEASE

Permit Number 807-0479

In accordance with the provisions of KRS 350.093, notice is hereby given that Cardinal Reclamation Company, LLC., 43029 Industrial Park Drive, P.O. Box 305, Cadiz, Ohio 43907, has applied for Phase III bond release on Increment Numbers 1 and 2, Permit Number 807-0479, which was last issued on October 21, 2020. The application covers an area of approximately 444.05 acres.

The operation is located approximately 0.6 miles southeast of Beverly in Bell and Leslie Counties. The operation is located approximately 0.6 miles southeast from KY Route 66's junction with KY Route 2011 and is located at the head of Cow Fork. The operation is located on the Beverly U.S.G.S. 7 1/2 minute quadrangle map. The latitude is 36°55'46". The longitude is 83°31'48".

For Increment Number 1, the original bond posted is \$147,300.00, and the remaining amount of the original bond is included in the application for release.

For Increment Number 2, the original bond posted is \$40,800.00, and the remaining amount of the original bond is included in the application for release.

Reclamation work performed includes backfilling, grading, and vegetative treatment completed during the Fall of 2014.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Boulevard, Second Floor, Frankfort, Kentucky 40601-6571, by Saturday, September 09, 2023.

A public hearing on the application has been scheduled for Tuesday, September 12, 2023 at 9:00 a. m., at the Department for Natural Resources, Middlesboro Regional Office, 1804 East Cumberland Avenue, Middlesboro, Kentucky 40965-1229. The hearing will be cancelled if no request for a hearing or informal conference is received by Saturday, September 09, 2023.

NOTICE OF BOND RELEASE

Permit Number 807-0476

(1) In accordance with the provisions of KRS 350.093, notice is hereby given that Cardinal Reclamation Company, LLC., 43029 Industrial Park Drive, P. O. Box 305, Cadiz, Ohio 43907 has applied for Phase II and Phase III bond release for Increment Numbers 1, 4 and 5, and Phase III bond release on Increment Numbers 2 and 3, on Permit 807-0476 which was last issued on April 28, 2023. The application covers an area of approximately 1,189.05 acres of surface area and approximately 130 acres of auger area for a total of approximately 1,183.95 acres. The permit

area is located approximately 1.60 miles southeast of Beverly in Bell and Leslie Counties. The operation is located approximately 2.70 miles north from KY Route 221's junction with Big Run Branch Road and is located approximately 0.30 miles west of Big Run Branch. The operation is located on the Beverly U.S.G.S. 7 1/2 minute quadrangle map. Longitude is 83° 29' 39" and latitude is 36° 53' 39".

All bonds are surety bonds, with the current bond amount, by increment, as follows: Increment Number 1 - \$587,000, Increment Number 2 - \$209,400, Increment Number 3 - \$117,400, Increment Number 4 - \$425,100, and Increment Number 5 - \$265,700. One hundred percent of the remaining current bonds' amounts are included in the application for release. Reclamation work performed includes: backfilling, grading and establishment of vegetation completed during the spring and fall of 2000, 2001 and 2013.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Boulevard, Frankfort, Kentucky 40601-6571, by Saturday, September 09, 2023.

A public hearing on the application has been scheduled for Tuesday, September 12, 2023 at 10:00 a. m., at the Department for Natural Resources Middlesboro Regional Office,

1804 East Cumberland Avenue, Middlesboro, Kentucky 40965-1229. The hearing will be cancelled if no request for a public hearing or informal conference is received by Saturday, September 09, 2023.

**Thank You
for
Reading
The
Leslie
County
News**

The Leslie County News

Office located at Main St. Hyden, KY (across from the courthouse)

Vernon Baker.....Publisher
Christy Napier....Composition/Editor

The Leslie County News is published weekly in Hyden, Kentucky 41749. Pub. No. SECD 586640. Periodical postage paid in Hyden. Postmaster, send address changes to The Leslie County News, P.O. Box 967, Hyden, Kentucky 41749. Subscription rates: \$28.00 In County; \$35.00 Outside County. We reserve the right to reject or edit material submitted for publication to the newspaper. We do not knowingly publish advertising that is false or misleading.

FAX # (606) 672-7409. (606) 672-2841

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L	I	S	L	E	T	A	U	S	I	N	A
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T	I	T	L	E	S	E	N	S	A	N	T
O	D	E	S	H	W	Y	E	I	G	H	T

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
<u>Residential Service</u>							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
<u>General Service</u>							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's website at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

Classifieds

NOTICE OF BOND RELEASE

Permit Number 807-0479

In accordance with the provisions of KRS 350.093, notice is hereby given that Cardinal Reclamation Company, LLC., 43029 Industrial Park Drive, P.O. Box 305, Cadiz, Ohio 43907, has applied for Phase III bond release on Increment Numbers 1 and 2, Permit Number 807-0479, which was last issued on October 21, 2020. The application covers an area of approximately 444.05 acres.

The operation is located approximately 0.6 miles southeast of Beverly in Bell and Leslie Counties. The operation is located approximately 0.6 miles southeast from KY Route 66's junction with KY Route 2011 and is located at the head of Cow Fork. The operation is located on the Beverly U.S.G.S. 7 1/2 minute quadrangle map. The latitude is 36°55'46". The longitude is 83°31'48".

For Increment Number 1, the original bond posted is \$147,300.00, and the remaining amount of the original bond is included in the application for release.

For Increment Number 2, the original bond posted is \$40,800.00, and the remaining amount of the original bond is included in the application for release.

Reclamation work performed includes backfilling, grading, and vegetative treatment completed during the Fall of 2014.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Boulevard, Second Floor, Frankfort, Kentucky 40601-6571, by Saturday, September 09, 2023.

A public hearing on the application has been scheduled for Tuesday, September 12, 2023 at 9:00 a. m., at the Department for Natural Resources, Middlesboro Regional Office, 1804 East Cumberland Avenue, Middlesboro, Kentucky 40965-1229. The hearing will be cancelled if no request for a hearing or informal conference is received by Saturday, September 09, 2023.

NOTICE OF BOND RELEASE

Permit Number 807-0476

(1) In accordance with the provisions of KRS 350.093, notice is hereby given that Cardinal Reclamation Company, LLC., 43029 Industrial Park Drive, P. O. Box 305, Cadiz, Ohio 43907 has applied for Phase II and Phase III bond release for Increment Numbers 1, 4 and 5, and Phase III bond release on Increment Numbers 2 and 3, on Permit 807-0476 which was last issued on April 28, 2023. The application covers an area of approximately 1,189.05 acres of surface area and approximately 130 acres of auger area for a total of approximately 1,183.95 acres. The permit area is located approximately

1.60 miles southeast of Beverly in Bell and Leslie Counties. The operation is located approximately 2.70 miles north from KY Route 221's junction with Big Run Branch Road and is located approximately 0.30 miles west of Big Run Branch. The operation is located on the Beverly U.S.G.S. 7 1/2 minute quadrangle map. Longitude is 83° 29' 39" and latitude is 36° 53' 39".

All bonds are surety bonds, with the current bond amount, by increment, as follows: Increment Number 1 - \$587,000, Increment Number 2 - \$209,400, Increment Number 3 - \$117,400, Increment Number 4 - \$425,100, and Increment Number 5 - \$265,700. One hundred percent of the remaining current bonds' amounts are included in the application for release.

Reclamation work performed includes: backfilling, grading and establishment of vegetation completed during the spring and fall of 2000, 2001 and 2013.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Boulevard, Frankfort, Kentucky 40601-6571, by Saturday, September 09, 2023.

A public hearing on the application has been scheduled for Tuesday, September 12, 2023 at 10:00 a. m., at the Department for Natural Resources Middlesboro Regional Office, 1804 East Cumberland Ave-

nue, Middlesboro, Kentucky 40965-1229. The hearing will be cancelled if no request for a public hearing or informal conference is received by Saturday, September 09, 2023.

NOTICE OF BOND RELEASE

Permit Number 897-0628

In accordance with the provisions of KRS 350.093, notice is hereby given that Cardinal Reclamation Company, LLC., 43029 Industrial Park Drive, P. O. Box 305, Cadiz, Ohio 43907, has applied for a Phase II and a Phase III Bond Release for Increment Numbers 1 and 2, and a Phase III Bond Release for Increment Number 32, of Permit Number 897-0628, which was last issued on March 08, 2022. This application covers an area of approximately 1067.6 acres.

The permit area is located approximately 2.65 miles southwest of Chavies in Perry and Leslie Counties. The permit area is located approximately 2.46 miles southwest of KY Route 28's junction with KY Route 1833 and located near Lick Branch. The operation is located on the Krypton USGS 7 1/2 minute quadrangle map. Latitude is 37° 19' 49". Longitude is 83° 21' 40".

For Increment Number 1, the current bond amount is \$51,200, and this total bond amount is included in the application for release.

For Increment Number 2, the current bond amount is \$64,700, and this total bond amount is included in the ap-

plication for release. For Increment Number 32, the current bond amount is \$34,900, and this total bond amount is included in the application for release.

Reclamation work performed includes backfilling, grading, seeding, mulching and planting that was completed in the winter of 2009.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower

er Boulevard, Second Floor, Frankfort, Kentucky 40601-6571 by Monday, September 18, 2023.

A public hearing on the application has been scheduled for Wednesday, September 20, 2023 at 10:00 a. m. at the Department for Natural Resources Hazard Regional Office, 556 Village Lane, P.O. Box 851, Hazard, Kentucky 41702-0851. The hearing will be cancelled if no request for a hearing or informal conference is received by Monday, September 18, 2023.

Thank You For Reading

The Leslie County News

Office located at Main St. Hyden, KY (across from the courthouse)

Vernon Baker.....Publisher
Christy Napier....Composition/Editor

The Leslie County News is published weekly in Hyden, Kentucky 41749. Pub. No. SECD 586640. Periodical postage paid in Hyden. Postmaster, send address changes to The Leslie County News, P.O. Box 967, Hyden, Kentucky 41749. Subscription rates: \$28.00 In County; \$35.00 Outside County. We reserve the right to reject or edit material submitted for publication to the newspaper. We do not knowingly publish advertising that is false or misleading.

FAX # (606) 672-7409. (606) 672-2841

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	Current	Proposed
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day							
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day							
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day							
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service							
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
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Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
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Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

LEGAL NOTICE

The Leslie County Public Library, established under KRS 173.720, provides library services to the citizens in Leslie County, KY. In accordance with Chapter 65 and 424 of the KY Revised Statues, the financial records of the Leslie County Public Library District for the period of July 1, 2022 through June 30, 2023 may be inspected at the Leslie County Public Library, 22065 Main Street, Hyden KY during administrative office hours; Monday through Friday 8a.m.-4p.m. Inquires should be made to the library Director.

The Leslie County News

Office located at Main St. Hyden, KY
(across from the courthouse)
Vernon Baker.....Publisher
Christy Napier....Composition/Editor

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FAX # (606) 672-7409. (606) 672-2841

*Thank
You
for
Reading
The
Leslie
County
News*

Monthly Fiscal Court Meeting Held

from front

76. Motion to approve was made by Magistrate Dusty Baker and seconded by Magistrate Roscoe Asher. Roll call was unanimous. Agenda Item 9. Approval of funds transfer in the amount of \$6,500.00 from ARPA to LGEA for the Leeco Project. Motion to approve was made by Magistrate John Newell and seconded by Magistrate Russell Brock. Roll call was unanimous. Agenda Item 10. Motion to approve Nunc Pro Tunc donation to the Leslie County Little League for Senior League Baseball Tournament in the amount of \$1,000.00. Motion to approve was made by Magistrate Dusty Baker and seconded by Magistrate John Newell. Roll Call was unanimous. Agenda Item 11. Motion to approve and pay Reapportionment Commissioners Daniel Sizemore, Eddie Estridge and Allen Rice in the amount of \$1,500.00 each. Motion to approve was made by Magistrate Roscoe Asher and seconded by Magistrate John Newell. Roll Call was unanimous. Agenda Item 12. Motion

to approve and execute Resolution for project proposals for LGEDF. Motion to approve was made by Magistrate Russell Brock and seconded by Magistrate Dusty Baker. Roll Call was unanimous. Agenda Item 13. Motion to approve and execute Resolution for Backups. Motion to approve was made by Magistrate Dusty Baker and seconded by Magistrate Roscoe Asher. Roll Call was unanimous. Agenda Item 14. Motion to approve execution of contract modification of FEMA DR 4663 Public Assistance Grant. Motion to approve was made by Magistrate Russell Brock and seconded by Magistrate Dusty Baker. Roll Call was unanimous. Agenda Item 15. Approval of Reapportionment Committee Report. Motion to approve was made by Magistrate John Newell and seconded by Magistrate Russell Brock. Roll Call was unanimous. Agenda Item 16. Motion to approve purchase of 2004 Ford 250 truck in the amount of \$3,400.00 and County Judge to execute all paperwork. Motion to approve was made by

Magistrate Roscoe Asher and seconded by Magistrate Dusty Baker. Roll Call was unanimous. Agenda Item 17. Motion to approve donation to Osborne Brothers Festival in the amount of \$19,000.00. Motion to approve was made by Magistrate Russell Brock and seconded by Magistrate Dusty Baker. Roll Call was unanimous. Agenda Item 18. Motion to approve funds transfer from 08 to 02 in the amount of \$29,551.08. Motion to approve was made by Magistrate John Newell and seconded by Magistrate Dusty Baker. Roll Call was unanimous. Agenda Item 19. Other Business. Upon motion by Magistrate Roscoe Asher and seconded by Magistrate Dusty Baker it is ordered that invoice to Sisler-Maggard Engineering, PLLC for initial work on Sizemore Cemetery for \$500.00 and authorize said company to complete the work be approved. Motion carried unanimously. Motion to adjourn was made by Magistrate Russell Brock and seconded by Magistrate Dusty Baker. Roll call was unanimous.

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Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

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Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
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On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
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Residential Demand-Metered Electric Service

(Tariff Codes 018)

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Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	Current	Proposed
Surcharge per Account per Month	\$0.30	\$0.40

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Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

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Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
NMS II-Non-Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

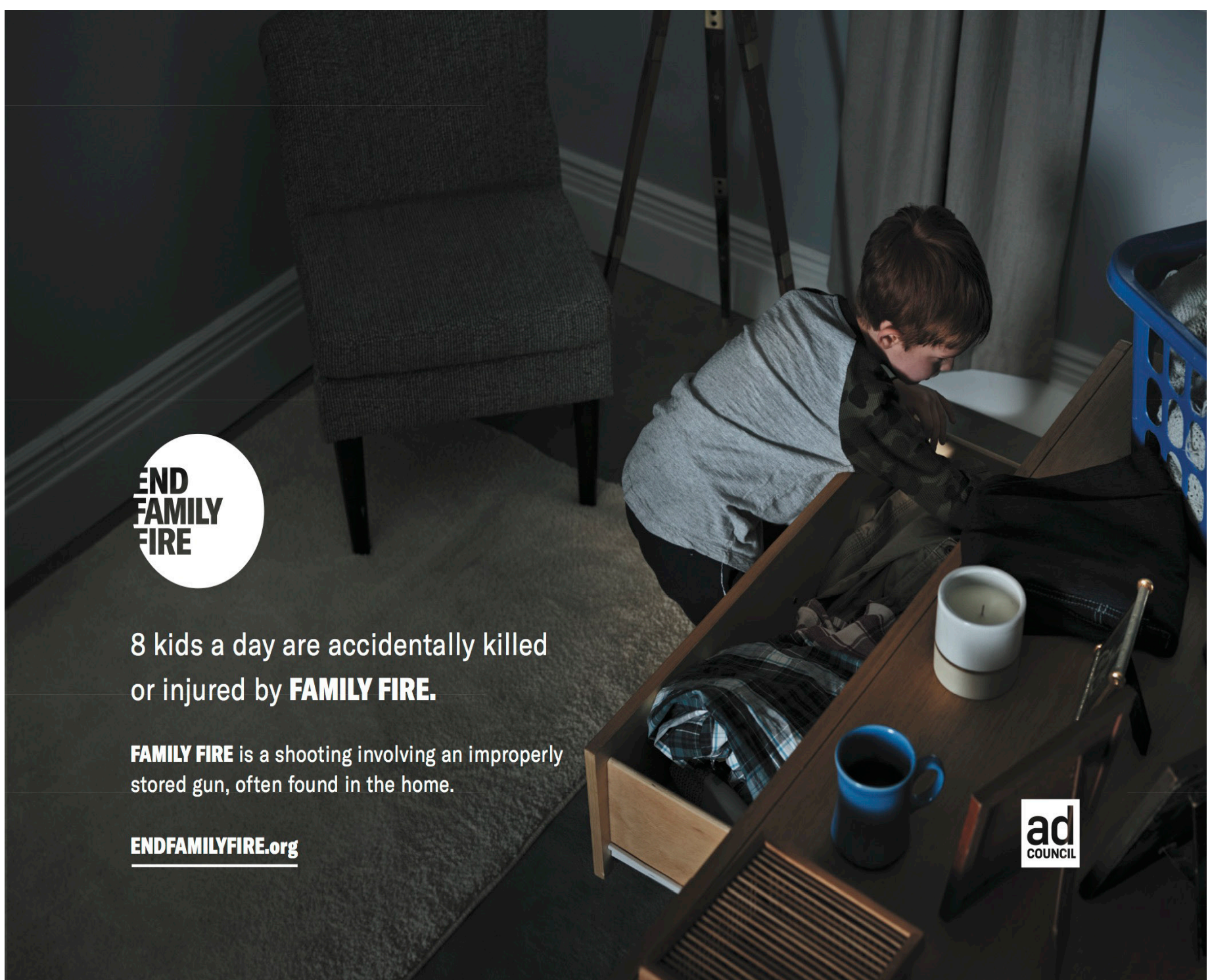
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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940



SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	Current	Proposed
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	Current	Proposed
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

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Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page							
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
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Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
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Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
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Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
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Kentucky Power Company
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Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

PUBLIC NOTICE

STATE OF MINNESOTA
COUNTY OF CARVER

DISTRICT COURT
FIRST JUDICIAL DISTRICT
FAMILY COURT DIVISION

In Re the Custody of:
J.D.R., DOB 02/17/18,

Court File No.: 10-FA-23-165

Carolyn May Anderson,
Petitioner,

and

Samuel William Roton and
Amber Renee Miles,

Respondents.

Judicial Officer: Eric J. Braaten

NOTICE OF INTENT TO PROCEED BY DEFAULT

TO: AMBER RENEE MILES, RESPONDENT ABOVE-NAMED, 1245 EMILY CREEK, PILGRIM KENTUCKY 41250; AND SAMUEL WILLIAM ROTON, RESPONDENT ABOVE-NAMED, 307 MARINA OAKS COURT, KEMAH, TEXAS 77565:

You are hereby notified that an application has been made for a final hearing to be held on **August 22, 2023 at 8:30 a.m.** via remote hearing through Zoom, with the following details:

<https://zoomgov.com/join>
Meeting ID: 160 839 1027
Passcode: 394520

You are further notified that the Court will be requested to grant the relief requested in the enclosed Custody Consent Decree at the hearing. You should contact the undersigned and the District Court Administrator immediately if you have any defense to asset to this default order.

HEIMERL & LAMMERS, LLC

Dated: 07/20/23

/s/ Georgie Riebel
Georgie K. Riebel (#0402311) georgieb@hllawfirm.com
Kathryn M. Lammers (#0386529) katie@hllawfirm.com
Bria S. Walling (#0398039) bria@hllawfirm.com
Kyle L. Prouty (#0397645) kylep@hllawfirm.com
Courtney Latcham (#0398580) courtneyl@hllawfirm.com
Savannah Welch (#0398575) savannahw@hllawfirm.com
Carlo Faccini (#0391843) carlof@hllawfirm.com
11100 Wayzata Blvd., Suite 211
Minnetonka, MN 55305
Telephone: (612) 294-2200
Facsimile: (612) 294-2201
ATTORNEYS FOR PETITIONER

**WE ALL KNOW WHAT
IT'S LIKE TO FEEL**

**LEFT
OUT.**

WE CAN CHANGE THAT.

We've all had moments where we've felt we didn't belong. But for people who moved to this country, that feeling lasts more than a moment. Together, we can build a better community. Learn how at BelongingBeginsWithUs.org



SUPPLEMENTAL NOTICE

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(Tariff Codes 015, 017, 022, 024)

	Current	Proposed
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(Tariff Codes 036)

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	Current	Proposed
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Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
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PUBLIC NOTICE

STATE OF MINNESOTA
COUNTY OF CARVER

DISTRICT COURT
FIRST JUDICIAL DISTRICT
FAMILY COURT DIVISION

In Re the Custody of:
J.D.R., DOB 02/17/18,

Court File No.: 10-FA-23-165

Carolyn May Anderson,
Petitioner,

and

Samuel William Roton and
Amber Renee Miles,

Respondents.

Judicial Officer: Eric J. Braaten

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You are hereby notified that an application has been made for a final hearing to be held on **August 22, 2023 at 8:30 a.m.** via remote hearing through Zoom, with the following details:

<https://zoomgov.com/join>
Meeting ID: 160 839 1027
Passcode: 394520

You are further notified that the Court will be requested to grant the relief requested in the enclosed Custody Consent Decree at the hearing. You should contact the undersigned and the District Court Administrator immediately if you have any defense to asset to this default order.

HEIMERL & LAMMERS, LLC

Dated: 07/20/23

/s/ Georgie Riebel
Georgie K. Riebel (#0402311) georgieb@hllawfirm.com
Kathryn M. Lammers (#0386529) katie@hllawfirm.com
Bria S. Walling (#0398039) bria@hllawfirm.com
Kyle L. Prouty (#0397645) kylep@hllawfirm.com
Courtney Latcham (#0398580) courtneyl@hllawfirm.com
Savannah Welch (#0398575) savannahw@hllawfirm.com
Carlo Faccini (#0391843) carlof@hllawfirm.com
11100 Wayzata Blvd., Suite 211
Minnetonka, MN 55305
Telephone: (612) 294-2200
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Residential Service Time-of-Day

(Tariff Codes 036)

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Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

continued from previous page

Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II-Residential	NA	NA	NA	NA	NA	NA	NA
NMS II-Non-Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

The Bible Way News

By Pastor and Evangelist Robert Bailey

Enjoy God's Goodness this Summer

Hi friends and neighbors! May peace be with you and God bless you in the name of the Lord Jesus Christ. This summer we see all the pretty flowers and green leaves popping out on the trees. Kentucky is so beautiful and we are so blessed to enjoy God's wonderful creation.

Friends and neighbors have ever thought about the amazing love of God? God's word says: John 3:16 For God so loved the world, that he gave his only begotten Son, that whosoever believeth in him should not perish, but have everlasting life. And Romans 5:8 But God commendeth his love toward us, in that, while we were yet sinners, Christ died for us.

Friends, have you ever thought about how we are more than conquerors when Jesus Christ is on our side during the battles that we deal with in everyday life? Romans 8:31 What shall we then say to these things? If God be for us, who can

be against us? Romans 8:37-39 Nay, in all these things we are more than conquerors through him that loved us. For I am persuaded, that neither death, nor life, nor angels, nor principalities, nor powers, nor things present, nor things to come, Nor height, nor depth, nor any other creature, shall be able to separate us from the love of God, which is in Christ Jesus our Lord.

Friends just think, through God's word we know that the Lord hears our prayers when we are going through trials! Hebrews 4:16 Let us therefore come boldly unto the throne of grace, that we may obtain mercy, and find grace to help in time of need. Matthew 7:7-8 Ask, and it shall be given you; seek, and ye shall find; knock, and it shall be opened unto you: For every one that asketh receiveth; and he that seeketh findeth; and to him that knocketh it shall be opened.

In conclusion: I am so glad I am born-again

and I have that blessed assurance through Jesus Christ my Lord. 1 John 5:11-14 And this is the record, that God hath given to us eternal life, and this life is in his Son. He that hath the Son hath life; and he that hath not the Son of God hath not life. These things have I written unto you that believe on the name of the Son of God; that ye may know that ye have eternal

life, and that ye may believe on the name of the Son of God. And this is the confidence that we have in him, that, if we ask any thing according to his will, he heareth us: Do you know Him friend? Please get to know Him today and give your life to Jesus. It will be the most important decision you will ever make. God loves you and we do too.

"The Church"

Pastors: Rev. Kerney and Mary Bouchard
720 East Loudon Ave
Lexington, KY 40505
Ph: (859) 351-3308 or (859) 576-1414

July 18, 2023

Re: Annual Homecoming and Miller Family Reunion for The Church

Service 11:00 AM Dinner 12:00 PM

Date: August 13, 2023

We would like to invite you to the 2023 annual homecoming for "The Church" & Miller family reunion for Sunday, August 13th. Bring a dish, and we will provide the rest. We are looking forward to seeing you. Please respond whether you will be coming. Thank You!!

Everyone is Welcome!

"The Church"
&
Rev. Kerney & Mary Bouchard

PUBLIC NOTICE OF BLASTING SCHEDULE PERMIT NUMBER 860-0542

In accordance with the provisions of 405 KAR 16:120, Section 3, ICG Hazard, LLC, 250 West Main Street, Suite 2000, Lexington, Kentucky 40507, (859) 543-0515, proposes the following blasting schedule.

The blasting site consists of approximately 1,572.5 acres located in Breathitt and Knott Counties. The area is located approximately 4.4 miles north of Ary between Long Fork in Breathitt County and Dan's Fork in Knott County.

Detonations of explosives are proposed to occur from sunrise to sunset, Monday through Sunday.

The blasting scheduled is for the period from July 2023 through July 2024.

Entry to the blasting area will be regulated by signs and barriers. At least ten (10) minutes before the blast, Company personnel will control access to the area. Before each blast is detonated, the following type(s) of audible warning will be given: a one (1) minute series of long blasts from a siren five (5) minutes prior to the detonation signal; immediately before the detonation a series of short blasts from a siren one (1) minute prior to detonation. The all-clear signal(s) after detonation will be a prolonged blast from a siren following the inspection of the detonation area.

Blasting will not be conducted at times different from those given above except in emergency situations where rain, lightning, or other atmospheric conditions, or operator or public safety requires unscheduled detonation. Prior to these detonations, the following audible warnings will be given: a one (1) minute series of long blasts from a siren five (5) minutes prior to the detonation signal; immediately before the detonation, a series of short blasts from a siren one (1) minute prior to the detonation. The all-clear signal(s) after detonation will be a prolonged blast from a siren following the inspection of the detonation area. Also prior to detonations in emergency situations, the permittee, using audible signals, shall notify all persons within one-half (1/2) mile of the blasting site. All of the warning and all-clear signals will be audible within a range of one-half (1/2) mile from point of the blast.

PUBLIC NOTICE Request for Qualifications for Engineering/ Architectural Services

The City of Jackson is soliciting qualifications from consulting engineers/architects for professional engineering/architectural services on the Downtown Storm Water Project.

The City of Jackson is pursuing a project that will focus on reducing the amount of storm water drainage that the downtown area of the City of Jackson experiences during heavy rain fall events.

The City of Jackson is seeking the technical assistance of a qualified Engineering/Architectural consulting firm to assist them in the development, planning, design, and construction observation of qualified projects.

Minimum requirements include previous experience in engineering/architecture on similar projects.

All interested parties and firms should contact the City of Jackson C/O Kentucky River ADD, 941 N. Main Street, Hazard, Kentucky 41701, (606) 436-3158, lisa@kradd.org attention Lisa Napier, to obtain an information packet.

Respondents should submit minimum of six (6) copies of their statement in a sealed envelope clearly marked "The City of Jackson - Engineering/ Architectural Services - Downtown Storm Water Project." no later than **4:00 p.m.** on **Friday, August 4, 2023** Submittals should be made to Lisa Napier, Infrastructure Coordinator, Kentucky River ADD, 941 N. Main Street, Hazard, KY 41701. **The City of Jackson reserves the right to reject any or all proposals.**

Attention is particularly called to the requirements as to conditions of employment to be observed under the contract, Section 3, Segregated Facility, Section 109, Title VI, Section 504 and EO 11246. Local, minority, and female owned firms are particularly encouraged to participate. The City of Jackson is an Equal Opportunity Employer.

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

**REQUEST FOR QUALIFICATIONS RFQ No. 23-01
ROAD MAINTENANCE SERVICES ON AS-NEEDED BASIS**

ISSUE DATE: July 20, 2023
 QUESTIONS DUE DATE & TIME: July 25, 2023 – 4:00-5:00 p.m., ET Courthouse
 SUBMIT QUALIFICATIONS NO LATER THAN: Aug 1, 2023 – 2:00 p.m., ET

SUBMIT QUALIFICATIONS to Jessica Mullins
 Breathitt County Courthouse • 1137 Main Street • Jackson, KY 41339

For Breathitt bid form and 200CFRAppendix508 required clauses that must be submitted with RFQ. Please contact Jessica Mullins at breathitt.roadsecretary@outlook.com.

General Information

Breathitt County consists of over 385 county-maintained roads, nearly 290 miles of roadway. Breathitt County is requesting submittals from qualified and experienced contractors to assist the County with the repair, replace and/or maintenance of roadways and road components. This includes, but is not limited to, culverts and other stormwater drainage structures, embankments, ditches, rail and cribbing, soil nails, guardrails, signage, wingwalls, toe walls, headwalls, excavation and fill, potential blasting, grading, compaction, clear and grubbing, site preparation and remediation, erosion control measures, traffic controls and work zone safety measures. Assigned work may or may not be as a result of a declared event or utilize federal funding.

Submittals

Submittals, clearly marked "Road Maintenance Services," are to be submitted by Aug 1st, 2023, to the physical or email address stated in this solicitation no later than 2:00 P.M. It is the responsibility of the Contractor(s) to see that any proposal sent through the mail, or any other delivery method, shall have sufficient time to be received by the proposal due date and time. Late proposals will be disqualified.

Submittals must be delivered in a SEALED envelope/package and shall contain the following items:

- Organizational Structure and Organizational Chart
- History of past projects for clients of similar size and scope. Include details and a point of contact for each project.
- All applicable business licenses and certifications, including disadvantaged business.
- Disclose if the proposing Contractor was involved with any litigation in connection with prior or current projects. If yes, briefly describe the nature of the litigation and the result.
- Required forms in Attachment 2
 - o Submission Response Form
 - o Lobbying and Conflict of Interest Ethics Clause
 - o Non-Collusion Affidavit
 - o Drug Free Workplace Form

Terms and Conditions

1. The County intends to create a pre-qualified list of contractors from this solicitation for a period of 3 years. Once pre-qualified, Breathitt County will request submittals for work as needed to all pre-qualified contractors to submit. The County will review submittal and issue a Purchase Order to the contractor that is the best interest of the County for each request.
2. Contractor shall comply with the requirements of all Local, State and Federal Laws, codes, ordinances and standards without limitation, and shall apply to this RFQ and any subsequent contract or Purchase Order as though incorporated. This is not limited to Attachment 1 of this solicitation.
3. Contractor assumes the responsibility of procuring all applicable permits to remain in compliance with tasked work and shall be responsible for all cost pertaining to such permits. The contractor shall not invoice cost of permitting to Breathitt County.
4. Contractor shall disclose any financial, business or other relationship with the Breathitt County that may have an impact upon the outcome of the contract or the construction project. The Contractor shall also list current clients who may have a financial interest in the outcome of this contract or the construction project that will follow. The proposing Contractor shall disclose any financial interest or relationship with any construction company that might submit a bid on the construction project.
5. Contractor covenants and agrees to indemnify, hold harmless and defend Breathitt County, its officers, magistrates, employees, agents and servants from any and all claims for bodily injury, including death, personal injury, and property damage, including damage to property owned by Breathitt County, and any other losses, damages, and expenses of any kind, including attorney's fees, court costs and expenses, which arise out of, in connection with, or by reason of services provided by the Proposer or any of its Subcontractor(s), occasioned by the negligence, errors, or other wrongful act or omission of the Proposer, its Subcontractor(s), their officers, employees, servants or agents.
6. In the event that the service is delayed or suspended as a result of the Proposer/Vendor's failure to purchase or maintain the required insurance, the Proposer/Vendor shall indemnify the County from any and all increased expenses resulting from such delay.
7. Though there is not a specific MBE/WBE goal for this solicitation, Breathitt County strongly encourages the utilization of disadvantaged businesses (WBE, WBE, etc.) in all contract activity.

Contracts and Purchase Orders issued as a result of this solicitation may specify additional Terms and Conditions.

Insurance

If applicable to services provided, the Contractor(s) shall take out and maintain during the life of this contract, Workman's Compensation Insurance for all of his or any subcontractor's employees employed at the site of the work; and such Public Liability and Property Damage Insurance as shall protect him from claims which may arise from operations under this contract for personal injury (including accidental death) as well as for property damage – whether such operations are by himself or by any subcontractor, or by anyone direction employed by them.

Public Liability Insurance shall be in the amount not less than \$ 500,000 for injuries, including wrongful death to any one person; and, subject to the same limit for each person, in an amount not less than \$1,000,000 on account of one accident.

Property Damage Insurance shall be in an amount not less than \$ 500,000 for damages on account of any one accident, and in an amount not less than \$ 1,000,000 for damage on account of all accidents.

A Certificate of Insurance shall be provided as a condition of a contract award. Breathitt County shall be named as an additional insured.

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Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
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Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
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Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

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Energy Charge:		
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Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

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Kentucky Power is proposing the following new tariffs:

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- Securitization Financing

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Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
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Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

Forward in Faith

By Sam Strong

From Bondage Into The Wilderness

My friends, America doesn't have to go from bondage into the wilderness as Israel did. Sin is, and always has been, a worldwide problem. How tragic that Satan has lulled so many into a false sense of security to the point where God means nothing to them. People in general have become so accustomed to living in the pleasures of sin, that the idea of the horrors of hell never occurs to them.

Let me remind you, all the good things the world has to offer, and it has many of them, is in no way comparable to the blessings of God for those who love and serve Him.

It is so sad that multitudes out there are willing to be compensated for the meager provisions the world system has to offer compared to the blessings God has to offer us who will trust in Him.

Many people today feel their needs are being met through an

economic system which is completely false, and that it is going to last forever.

All this reminds me of the children of Israel in bondage in Egypt. Their lives and those of their child belonged to their masters.

Yet, they somehow found security in this arrangement.

My friends, I'm afraid the church today has accommodated the world, the flesh, and the Devil to the point where it has become content with the worlds provision, and the promises of God don't really matter anymore.

It reminds me of the children of Israel, how they needed to be delivered from bondage! America needs to be delivered in the same way.

Don't forget, God is always faithful to bring us to a place beyond ourselves, we are not willing to turn to Him.

Listen to this: "If my

people which are called by my name, will humble themselves, and turn from their wicked ways, then will I hear from heaven and forgive their sins, and heal their land." Oh how we need that! God help us.

The Morning After

By Waltr Lane

The morning after, Blackburn was absent from work again.

Lately he was often late or absent.

The morning after, his boss got permission to fire him.

His co-workers said he wasn't much of a worker any way.

The morning after Blackburn died, he was absent from work again.

His boss and co-workers had regrets.

None got a chance to apologize to Blackburn.

They did cry and sling snot at his funeral.

BREATHITT COUNTY FARM



BUREAU DAY



at the Breathitt County

Farmers Market

Wednesday, August 2 and Saturday August 5 will be Breathitt County Farm Bureau Day at the Breathitt County Farmers Market.

Breathitt County Farm Bureau board members will be set up to hand out vouchers to members on a first come, first served basis, for the first 139 members on each day. One redemption per membership.

Any BCFB member can come to the market on Aug 2nd or 5th and receive \$18 in vouchers to spend on the date issued on any Breathitt Co. Proud labeled products at the market including produce, maple syrup, freeze dried produce, honey, jams, jellies, and eggs.

continued from previous page

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Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
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NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
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A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate
(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
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Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day
(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day
(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2
(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service
(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

NEW EXAMPLES OF FALSE STARTS ADOPTED IN HIGH SCHOOL TRACK AND FIELD RULES

STAFF REPORT
BSN

LEXINGTON — In an effort to more clearly define false starts in high school track and field events, two new starting violations have been adopted for the 2024 season.

In Rule 5-7-4c, the previous language which required participants to remain motionless after assuming the set position prior to the starting device being fired, has been replaced with the following:

“If a runner leaves their mark with a hand or foot after the ‘set’ command but before the starting device is fired.”

In addition, a new violation in (d) calls for a violation “if a runner leaves their mark with a forward motion without the starting device being fired.”

Further, a new NOTE in Rule 5-7-4 states that “extraneous motion before the device is fired does not necessarily require a false start to be charged unless the criteria in the rule are met. If the starter thinks the movement creates a situation of unfairness to any of the competitors, the starter may cancel the start with the command ‘stand up,’ or if the device has been fired, recall the race as an unsteady or unfair start and redo the starting procedure.” This NOTE was also added to Rule 8 regarding cross country.

“The rules committee felt that these changes offer a clearer definition of a false start and will help add consistency in how false starts are officiated,” said Julie Cochran, NFHS director of sports and liaison to the NFHS Track and Field Rules Committee.

This change to rules relating to false starts was one of 11 rules revisions recommended by the National Federation of State High School Associations (NFHS) Track and Field Rules Committee at its June 12-14 meeting in Indianapolis. The recommendations were subsequently approved by the NFHS Board of Directors.

A significant change was approved by the committee in Rule 6 regarding field events. In the discus, shot put and javelin, athletes will be permitted to apply tape to their fingers as long as the fingers are not taped together, and all fingers can move independently. The specific language approved by the committee is as follows:

“Tape may be used on the hand and fingers provided that no two fingers are taped together. The tape may be continuous and connect to the wrist, but all fingers must be able to move independently. A wrist wrap used in lieu of tape is acceptable and is not considered an artificial aid.”

In other changes to field events, further defini-

tion related to breaking ties was added to Rule 6-3-2b. To address the situation when two or more tied competitors withdraw from the competition/jump-off at the same time, the committee added the following language to determine first place:

Rule 6-3-2b(4)(b) states that “if all competitors eligible for a jump-off withdraw from the competition before the jump-off begins or at a height change, those competitors shall tie for first place, and any team points shall be added together and divided equally among the tying competitors.”

In addition, a NOTE was added to the rule stating that an athlete who withdraws from a jump-off concedes the higher place, but the withdrawal does not negate the athlete’s performance in that event up to the point of withdrawal. In addition, withdrawing from a jump-off is not unsporting conduct.

Another field event change was approved for Rule 6-2-2, stating that in the high jump and pole vault, one minute shall be allowed for the first trial of a competitor first entering the competition. The committee noted this additional language clarifies how the rule is to be interpreted and adds support to the official’s decisions when a competitor enters the vertical jumps after the event has started.

In other changes to Rule 5-Running Events, some of the specific language regarding track markings in Rule 5 was deleted and replaced with the following general statement: “Staggered markings are dependent on the geometry of each individual track.” In addition, a NOTE was added to the rule stating that a competent surveyor should determine the lane staggers. The same language was added to Section 9 regarding indoor track and field.

In other Rule 5 changes, a clarification was provided to the section on hurdling infractions. It is an infraction if a competitor knocks down or displaces any hurdle by hand. The addition of displacement of any hurdle was added to give guidance to officials when ruling on infractions.

In Rule 4 regarding “Competitors and Competition,” state associations will be permitted to allow participants in a high school track and field meet to compete in more than four events, effective with the 2024 season.

Rule 4-2-1 stating that a competitor shall not compete in more than four events, including relays, remains intact; however, a NOTE was added to the rule for flexibility for state associations as follows: “State associations may adopt different participation limitations, not to exceed six events.”

Cochran said the addition of this state association adoption adds flexibility for state asso-

ciations. Ultimately each state will determine the number and type of events best suited for its state and student-athletes – not to exceed six total events.

Other rules revisions approved by the Track and Field Rules Committee include the following:

- Rules 8-1, 8-5: Clarifies the cross country course layout and reorganizes the rule.
- Rule 9-6-1: New rule offers guidance on the relay exchange zone for indoor track and field.
- Rule 3-8-1: With technology advancements, changed the requirement for two appointed officials when FAT timing is used to one appointed timing official.

A complete listing of the track and field rules changes will be available on the NFHS website at www.nfhs.org. Click on “Activities & Sports” at the top of the home page and select “Track & Field.”

According to the 2021-22 NFHS High School Athletics Participation Survey, track and field is the second-most popular sport for boys with 569,262 participants in 17,070 high schools nationwide, and it is No. 1 for girls with 456,697 participants in 17,028 schools.

INVITATION TO BID SURPLUS LIST

1. 1987 Ford F800
2. 1990 Ford F350
3. 2000 International Dump Truck
4. 2004 Mack Dump Truck
5. 2013 International Dump Truck
6. 2009 International Tandem Dump Truck
7. Pontoon
8. Case Dozer 850D
9. Miscellaneous Equipment

Items can be seen at the Lawrence County Garage. Sealed bids can be turned in or mailed to:

Lawrence County Judge Executive Office, 122 S. Main Cross St., Louisa, KY 41230

For information and specs please contact and Judge Executive’s Office at 606-638-4102. Bids need to be received no later than July 21, 2023, by 9 a.m., at the County Judges Office. Bids will be opened and awarded at the next regularly scheduled meeting.

The County has the right to select the best bid that is in the best interest of the County. Bids that are in substantial compliance with the advertisement shall be considered.
(7/12, 7/19 chg)

continued from previous page

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General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

KHSAA BOARD OF CONTROL CONDUCTS FIRST MEETING OF 2023-24 ACADEMIC YEAR

NEWPORT — The KHSAA Board of Control conducted its first regularly scheduled meeting of the 2023-24 academic year on Tuesday, July 18, approving revisions to spring 2024 state championship dates, adopting “playing-up” rule changes for sports classified by size and adopting a new alignment for cross country and track & field.

The day started with an orientation for new and returning Board members before launching into the full Board work session, followed by the full Board of Control meeting. The Board and staff welcomed new members Brandy Carver of Morehead and Mandi Hudson of Georgetown, while KHSAA Office Manager and Assistant to the Commissioner Kara Howard was formally announced as having accepted a newly created events services position on the KHSAA staff. After a favorable annual review by the Board, KHSAA Commissioner Julian Tackett’s contract was once again renewed for another year.

The 2023-24 baseball and softball state tournaments were approved to return to their previous formats, maintaining current season lengths while eliminating the overlap of baseball, softball, tennis and track & field state championship events. Under the approved format, baseball and softball region tournaments will be scheduled for the week of Memorial Day and drive the remainder of championship scheduling. Both the baseball and softball regular seasons will continue to start nine weeks prior to district postseason competition and include 36

games each. The Board moved to eliminate wholesale options to “play up” (and resulting options to “play down”) in class for the sports of football, cross country and track & field. Any appeals shall be geographically based and only due to geographic isolation from other teams in the class. The Board approved a new alignment for cross country and track & field classes for the next four years.

“On behalf of the KHSAA office and the Board of Control, I would like to formally welcome our newest members to the Board,” said Tackett. “Today was a successful start to the 2023-24 school year and a reminder of the exciting things to come.”

Additionally, the Board reviewed and accepted the following reports:

Individual sport and sport-activity reports and non-sport-related reports from staff;

An officials licensing comparison and ArbitersSports update;

A status of regulations, including required Senate Bill 6, House Bill 563 and Senate Bill 83 adaptations, as well as a phase-out of Senate Bill 128; A status report of participation lists, Title IX reports and prime date penalties; A status report of the annual Bylaw 11 financial aid required reports; A review of corporate sponsor finance reports; A review of swimming & diving state championship facility considerations; A status report on Bowling Green in compliance with the June 2022 agreed order; An update on candidacy member schools; and

Information from around the state and nation.

DISTRICT | From B3

Grayson County, Greenwood, Hancock County, Logan County, McLean County, Meade County, Metcalfe County, Monroe County, Muhlenberg County, Ohio County, Owensboro, Owensboro Catholic, Russell County, Russellville, South Warren, Todd County Central, Trinity (Whitesville), Warren Central, Warren East.

Region 3 – Adair County, Bardstown, Bethlehem, Bullitt Central, Bullitt East, Butler, Caverna, Central Hardin, Doss, Elizabethtown, Fairdale, Fern Creek, Green County, Hart County, Holy Cross (Louisville), Iroquois, Jeffersontown, John Hardin, LaRue County, Marion County, Mercy, Moore, Nelson County, North Bullitt, North Hardin, Pleasure Ridge Park, Southern, Taylor County, Thomas Nelson, Valley, Washington County, Western.

Region 4 – Anderson County, Assumption, Atherton, Ballard, Carroll County, Central, Christian Academy-Louisville, Collins, DuPont Manual, Eastern, Eminence, Gallatin County, Grant County, Henry County, Kentucky School for the Blind, Male, North Oldham, Oldham County, Owen County, Portland Christian, Presentation, Sacred Heart, Seneca, Shawnee, Shelby County, Simon Kenton, South Oldham, Spencer County, Trimble County, Trinity (Louisville), Waggener, Walton-Verona, Williamstown, Woodford County.

Region 5 – Augusta, Bellevue, Bishop Brossart, Boone County, Bourbon County, Bracken County, Calvary Christian, Campbell County, Conner, Cooper, Dayton, Dixie Heights, George Rogers Clark, Harrison County, Heritage, Highlands, Holmes, Holy

Cross (Covington), Mason County, Montgomery County, Newport, Newport Central Catholic, Nicholas County, Notre Dame, Paris, Pendleton County, Robertson County, Ryle, Scott, St. Henry District, St. Patrick.

Region 6 – Berea, Boyle County, Bryan Station, Burgin, Casey County, Danville, Danville Christian, East Jessamine, Frankfort, Franklin County, Frederick Douglass, Garrard County, Great Crossing, Henry Clay, Lafayette, Lexington Catholic, Lexington Christian, Lincoln County, Madison Central, Madison Southern, McCreary Central, Mercer County, Model, Paul Laurence Dunbar, Pulaski County, Rockcastle County, Sayre, Scott County, Somerset, Southwestern, Tates Creek, Wayne County, West Jessamine, Western Hills.

Region 7 – Barbourville, Bell County, Breathitt County, Buckhorn, Clay County, Corbin, Estill County, Harlan, Harlan County, Hazard, Jackson City, Jackson County, Knott County Central, Knox Central, Lee County, Leslie County, Letcher County Central, Lynn Camp, Middlesboro, North Laurel, Owsley County, Perry County Central, Pineville, Powell County, Red Bird Christian, South Laurel, Whitley County, Williamsburg, Wolfe County.

Region 8 – Ashland Blazer, Bath County, Belfry, Betsy Layne, Boyd County, East Carter, East Ridge, Elliott County, Fairview, Fleming County, Floyd Central, Greenup County, Jenkins, Johnson Central, Lawrence County, Lewis County, Magoffin County, Martin County, Menifee County, Morgan County, Paintsville, Phelps, Pike County Central, Pikeville, Prestonsburg, Raceland, Rowan County, Russell, Shelby Valley, West Carter.

continued from previous page							
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
Small General Service TOD	\$ 96,857	6.4%	1,333	\$251	\$268	\$16	6.4%
Medium General Service TOD	\$ 165,593	12.8%	5,000	\$760	\$858	\$97	12.8%
Large General Service	\$ 6,308,543	8.9%	70,835	\$10,232	\$11,140	\$908	8.9%
L.G.S. Load Management TOD	\$ 21,037	8.0%	20,797	\$3,148	\$3,398	\$250	8.0%
Large General Service TOD	\$ 92,859	9.5%	98,799	\$11,591	\$12,697	\$1,105	9.5%
Industrial Service							
Industrial General Service	\$ 17,068,044	8.6%	2,567,551	\$233,071	\$253,104	\$20,033	8.6%
All Other							
Municipal Waterworks	\$ 18,624	7.4%	17,155	\$2,609	\$2,803	\$194	7.4%
Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power’s website at www.Kentuckypower.com.

A person may examine Kentucky Power’s application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power’s local offices, and at Kentucky Power’s website at www.Kentuckypower.com. A person may also examine the application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission’s website at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission’s Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2023-00159.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
- Federal Tax Cut Tariff
- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
<u>Residential Service</u>							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
<u>General Service</u>							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

23-P-00125
Estate of Donna Jean McCoy, 219 McCoy Branch Rd., Louisa, KY 41230
Notice is hereby given that Madeline Simpson, 10406 Rustic Gate Rd., La Porte, TX 77571, has been appointed as Executrix, on July 27, 2023, by the Lawrence District Court. All creditors must file their claims within six months of the above date.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
23-P-00123
Estate of Jack Fairchild, The Jordan Center, Louisa, KY 41230
Notice is hereby given that Patricia Miller, 809 North Hwy. 3, Louisa, KY 41230, has been appointed as Executrix, on July 27, 2023, by the Lawrence District Court. All Creditors must file their claims within six months of above date.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
23-P-00109
Estate of Jim Burchett, 169 Big Cat Fork Rd, Louisa, KY 41230
Notice is hereby given that Clydetta Burchett, 169 Big Cat Fork Rd., Louisa, KY 41230, has been appointed as Executrix, on July 6, 2023, by the Lawrence District Court. All creditors must file their claims within six months of

above date.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
23-P-00105
Estate of Steven Moore, 105 Tad Moore Rd, Louisa, KY 41230
Notice is hereby given that Steven Joseph Moore, 5009 Union Grove Rd., Russellville, TN 37860, has been appointed as Executor on July 6, 2023, by the Lawrence District Court. All creditors must file their claims within six months of the above date.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
22-P-00066
Estate of Conley Swafford, Sr.
Notice is hereby given that Leona K. Swafford, Administratrix, has filed a Final Settlement in the estate of: Conley Swafford, Sr., to be heard in the Lawrence District Courtroom on Aug. 17, 2023, at 9 a.m. All exceptions must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
22-P-00055
Estate of William Bill Earl Hardin
Notice is hereby given that Linda Hardin, Administratrix, has filed a Final Settlement in the estate of: William Bill

Earl Hardin, to be heard in the Lawrence District Courtroom on Sept. 7, 2023 at 9 a.m. All exceptions to the settlement must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
22-P-00095
Estate of Colista May
Notice is hereby given that Carolyn May Branham, Executrix, has filed a Final Settlement in the estate of: Colista May, to be heard in the Lawrence District Courtroom on Aug. 17, 2023, at 9 a.m. All exceptions to the settlement must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
21-P-00058
Estate of Claude Joseph Wheeler
Notice is hereby given that Geneva Wheeler, Administratrix, has filed a Final Settlement in the estate of: Claude Joseph Wheeler, to be heard in the Lawrence District Courtroom on Sept. 7, 2023, at 9 a.m. All exceptions to the settlement must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
21-P-00053
Estate of Judy Lee Ramey
Notice is hereby given

that John Fred Ramey, Administrator, has filed a Final Settlement in the estate of: Judy Lee Ramey, to be heard in the Lawrence District Courtroom on Sept. 7, 2023, at 9 a.m. All exceptions to the settlement must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
20-P-00131
Estate of Gary Josef Moore
Notice is hereby given that Silke E. Adkins, Administratrix, has filed a Final Settlement in the estate of: Gary Josef Moore, to be heard in the Lawrence District Courtroom on Aug. 17, 2023, at 9 a.m. All exceptions to the settlement must be filed prior to the meeting.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd) *****
23-P-00124
IN RE: Isaiah Michael Stone
Notice is hereby given that Eric L. Stone, 9033 Hwy. 707, Catlettsburg, KY 41129, has been appointed as Guardian/Conservator, on July 27, 2023, by the Lawrence District Court. All creditors must file their claims within six months of above date.
Jodi L. Parsley
Lawrence District Court Probate Division (8/2 pd)

INVITATION TO BID SURPLUS LIST

1. 1987 Ford F800
2. 1990 Ford F350
3. 2000 International Dump Truck
4. 2004 Mack Dump Truck
5. 2013 International Dump Truck
6. 2009 International Tandem Dump Truck
7. Pontoon
8. Case Dozer 850D
9. Miscellaneous Equipment

Items can be seen at the Lawrence County Garage. Sealed bids can be turned in or mailed to:

Lawrence County Judge Executive Office, 122 S. Main Cross St., Louisa, KY 41230

For information and specs please contact and Judge Executive's Office at 606-638-4102. Bids need to be received no later than August 15, 2023, by 9 a.m., at the County Judges Office. Bids will be opened and awarded at the next regularly scheduled meeting.

The County has the right to select the best bid that is in the best interest of the County. Bids that are in substantial compliance with the advertisement shall be considered.
(8/2, 8/9 chg)

**ADVERTISE
WITH US**

606-638-4581

continued from previous page							
Recreational Lighting Service	\$ 45,372	19.6%	1,372	\$224	\$268	\$44	19.6%
Load Management TOD	\$ 36,291	13.3%	2,306	\$350	\$397	\$47	13.3%
Unmetered Service	\$ 66,876	9.0%	279	\$66	\$72	\$6	9.0%
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All Other							
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Outdoor Lighting	\$ 1,516,832	14.8%	58	\$16	\$18	\$2	14.8%
Street Lighting	\$ 218,086	11.3%	58	\$13	\$15	\$2	11.3%
Pole Attachments	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP I	NA	NA	NA	NA	NA	NA	NA
COGEN/SPP II	NA	NA	NA	NA	NA	NA	NA
NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
NMS II- Non- Residential	NA	NA	NA	NA	NA	NA	NA

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky_regulatory_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

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KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
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Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

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- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
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- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

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The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

SWAFFORD

From A6

“She said he kicked the door in armed with two knives,” Gabbard added. “She asked him to leave several times and he wouldn’t. She said he kept threatening to kill everyone in the house. She also said he had been up for the past five days on drugs terrorizing her and everyone else in the house.”

Several officers arrived on scene as backup to Gabbard.

The officers learned four people were in the back bedroom of the trailer barricaded in so Swafford couldn’t get to them as he kept attempting to make entry into the room.

After talking with Swafford, he surrendered the two large knives by laying them in the doorway but still refused to give up. After a brief peri-

INDICTMENTS

From A6

deception for cashing a check belonging to Ruth Powell for \$4,000.

-Heather Smith, 46, non-support and flagrant non-support for past due child support in the amount \$12,592.

-Timothy Martin, 34, non-support and flagrant non-support for past due child support in the amount \$21,494.07.

-Micah Lovins, 40, non-support and flagrant non-support for past due child support in the amount \$7,683.92.

-Lorene Marion, 40, faces indictment charges of theft of identity of another without consent and theft by unlawful taking over \$1,000. Marion allegedly used a bank card belonging to Steven Hensley to purchase items at Wal-Mart, BP Gas Station, and Dollar Tree.

NOTICE

North Manchester Water Association (“NMWA”) has filed with the Public Service Commission, on June 1st, 2023, a proposed rate schedule, that will increase the rates for water service charged to customers as follows:

<u>5/8" & 3/4" Meter:</u>	<u>Current rates</u>	<u>Proposed Rates</u>	<u>Increase (Dollars)</u>	<u>(Percentage)</u>
First 2,000 gallons	\$ 21.60 Min. bill	\$25.15 Min. bill	\$3.55	16.4%
All Over 2,000 gallons	\$ 6.22 per 1,000 gal.	\$ 9.16 per 1,000 gal.	\$2.94	47.3%
<u>1" Meter:</u>				
First 5,000 gallons	\$ 40.21 Min. bill	\$52.63 Min. bill	\$12.42	30.9%
All Over 5,000 gallons	\$ 6.22 per 1,000 gal.	\$ 9.16 per 1,000 gal.	\$2.94	47.3%
<u>2" Meter:</u>				
First 15,000 gallons	\$ 102.29 Min. bill	\$144.23 Min. bill	\$41.94	41.0%
All Over 15,000 gallons	\$ 6.22 per 1,000 gal.	\$ 9.16 per 1,000 gal.	\$2.94	47.3%
<u>3" Meter:</u>				
First 30,000 gallons	\$ 195.42 Min. bill	\$281.63 Min. bill	\$ 86.21	44.1%
All Over 30,000 gallons	\$ 6.22 per 1,000 gal.	\$ 9.16 per 1,000 gal.	\$2.94	47.3%

The average increase for a customer on a 5/8" & 3/4" meter using 4,248 gallons is \$10.16 per month or 28.6%. The average increase for a customer on a 1" meter using 14,843 gallons is \$41.36 per month or 40.8%. The average increase for a customer on a 2" meter using 138,951 gallons is \$406.36 per month or 46.5%. The average increase for a customer on a 3" meter using 180,870 gallons is \$529.77 per month or 46.7%.

Water flowing through the meter(s) before the effective date will be charged at the current rates while water flowing through the meter(s) on and after the effective date will be charged at the proposed rates.

This filing may be examined at the offices of NMWA located at 7361 N Highway 421 Manchester, KY 40962.

This filing may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday – Friday from 8:00 am – 4:30 pm or on the PSC website at <http://psc.ky.gov>.

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NMS	NA	NA	NA	NA	NA	NA	NA
NMS II- Residential	NA	NA	NA	NA	NA	NA	NA
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Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940

SUPPLEMENTAL NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2023, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after January 1, 2024.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residential Service – Rate

(Tariff Codes 015, 017, 022, 024)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month:	\$17.50	\$20.00
Energy Charge per kWh:	\$0.10799	\$0.12947
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	\$0.07888	\$0.08603
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 013 – Energy Charge per kWh	\$0.07888	\$0.08603
Tariff 014 – Energy Charge per kWh	\$0.07888	\$0.08603

Residential Service Load Management Time-of-Day

(Tariff Codes 028, 030, 032, 034)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Residential Service Time-of-Day

(Tariff Codes 036)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.14534	\$0.18646
Off-Peak Billing period per kWh	\$0.07888	\$0.08603

Experimental Residential Service Time-of-Day2

(Tariff Codes 027)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Summer Billing period per kWh	\$0.18849	\$0.18921
On-Peak Winter Billing period per kWh	\$0.16352	\$0.13642
Off-Peak Billing period per kWh	\$0.09085	\$0.12277

Residential Demand-Metered Electric Service

(Tariff Codes 018)

	<u>Current</u>	<u>Proposed</u>
Service Charge per Month	\$21.00	\$23.00
Energy Charge:		
On-Peak Billing period per kWh	\$0.12354	\$0.11843
Off-Peak Billing period per kWh	\$0.07888	\$0.08603
Demand Charge per KW of monthly billing demand	\$3.90	\$6.77

Residential Energy Assistance

	<u>Current</u>	<u>Proposed</u>
Surcharge per Account per Month	\$0.30	\$0.40

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new tariffs:

- Distribution Reliability Rider
- Securitization Financing

Kentucky Power is proposing to modify the following existing tariffs:

- Tariff Purchase Power Adjustment
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- Tariff Non-Utility Generator
- Tariff Fuel Adjustment Clause
- Tariff Residential Service
- Renewable Power Option Rider
- General revised formatting and reorganization of tariff book

In addition to the changes to rates for the residential customer class described above, Kentucky Power has also proposed changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions. Kentucky Power is not proposing any changes to miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 13.6 percent to Kentucky Power.

Kentucky Power also is requesting a financing order to securitize certain regulatory assets. Kentucky Power also is proposing certain customer benefits, including changes for low-income customers, reducing rate impacts through securitization, and enhanced reliability programs.

The estimated amount of annual and monthly change in both percent and dollar amount and the current and proposed average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual\$ Increase	Annual% Increase	Monthly Average Usage (kWh)	Current Monthly Average Bill\$	Proposed Monthly Average Bill\$	Monthly\$ Increase	Monthly% Increase
Residential Service							
Residential Service	\$ 54,999,804	18.3%	1,232	\$191	\$225	\$35	18.3%
Residential Load Management Time-of-Day	\$ 74,963	17.2%	1,664	\$252	\$296	\$43	17.2%
Residential Service Time-of-Day	\$ 3,459	20.7%	1,966	\$232	\$281	\$48	20.7%
Experimental Residential Service Time-of-Day	NA	NA	NA	NA	NA	NA	NA
Residential Demand-Meter Electric Service	NA	NA	NA	NA	NA	NA	NA
General Service							
General Service	\$ 13,346,543	12.8%	1,712	\$298	\$336	\$38	12.8%

NOTICE

North Manchester Water Association (“NMWA”) has filed with the Public Service Commission, on June 1st, 2023, a proposed rate schedule, that will increase the rates for water service charged to customers as follows:

<u>5/8" & 3/4" Meter:</u>	<u>Current rates</u>	<u>Proposed Rates</u>	<u>Increase (Dollars)</u>	<u>(Percentage)</u>
First 2,000 gallons	\$ 21.60 Min. bill	\$25.15 Min. bill	\$3.55	16.4%
All Over 2,000 gallons	\$ 6.22 per 1,000 gaL.	\$ 9.16 per 1,000 gaL.	\$2.94	47.3%
<u>1" Meter:</u>				
First 5,000 gallons	\$ 40.21 Min. bill	\$52.63 Min. bill	\$12.42	30.9%
All Over 5,000 gallons	\$ 6.22 per 1,000 gaL.	\$ 9.16 per 1,000 gaL.	\$2.94	47.3%
<u>2" Meter:</u>				
First 15,000 gallons	\$ 102.29 Min. bill	\$144.23 Min. bill	\$41.94	41.0%
All Over 15,000 gallons	\$ 6.22 per 1,000 gaL.	\$ 9.16 per 1,000 gaL.	\$2.94	47.3%
<u>3" Meter:</u>				
First 30,000 gallons	\$ 195.42 Min. bill	\$281.63 Min. bill	\$ 86.21	44.1%
All Over 30,000 gallons	\$ 6.22 per 1,000 gaL.	\$ 9.16 per 1,000 gaL.	\$2.94	47.3%

The average increase for a customer on a 5/8" & 3/4" meter using 4,248 gallons is \$10.16 per month or 28.6%. The average increase for a customer on a 1" meter using 14,843 gallons is \$41.36 per month or 40.8%. The average increase for a customer on a 2" meter using 138,951 gallons is \$406.36 per month or 46.5%. The average increase for a customer on a 3" meter using 180,870 gallons is \$529.77 per month or 46.7%.

Water flowing through the meter(s) before the effective date will be charged at the current rates while water flowing through the meter(s) on and after the effective date will be charged at the proposed rates.

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(Tariff Codes 036)

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DONATE TODAY

Natasha and Bayeigh are looking forward to a great school year.

Many of the children we serve at VOA have lived in an unsafe and unstable situation. With your help, we ensure they have what they need on the first day of school and throughout the year.



Natasha and Bayleigh

WILL YOU HELP US?

- Drop off donations in Manchester at The Axis Coffee Shop & Gathering Place, Dollar General and Wal-mart.
- Give a gift card that will be used to purchase specific classroom supplies and school uniforms.
- Organize a collection drive at your place of employment or place of worship.

Contact Randy Craft at: (606) 594-8271 or Randy.Craft@AdventHealth.com

MAKE A CONTRIBUTION AND LEARN MORE AT VOAMID.ORG/BTS



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