

Tariff P.P.A. Continued (Purchase Power Adjustment)

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00022	--
S.G.S.-T.O.D.	\$0.00019	--
M.G.S.-T.O.D.	\$0.00019	--
G.S.	\$0.00019	--
L.G.S., L.G.S.-T.O.D.	\$0.00007	\$0.03
L.G.S.-L.M.-T.O.D.	\$0.00017	--
I.G.S. and C.S.-I.R.P.	\$0.00007	\$0.04
M.W.	\$0.00015	--
O.L.	\$0.00010	--
S.L.	\$0.00011	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}}) + \text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = \frac{\text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BD}_{\text{Class}}}$$

Continued on Sheet 31-3

DATE OF ISSUE: August 15, 2025
DATE EFFECTIVE: Services Rendered On And After September 29, 2025
ISSUED BY: /s/ Tanner S. Wolfram
TITLE: Director, Regulatory Services
By Authority of an Order of the Public Service Commission
In Case No.: XXXX-XXXXX Dated XXXX XX, XXXX

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Where:

1. “PPA(D)” is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. “PPA(E)” is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. “BE_{Class}” is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. “BD_{Class}” is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. “CP_{Class}” is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE _{Class}	CP/kWh Ratio	CP _{Class}
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022970%	
S.G.S.-T.O.D.		0.018187%	
M.G.S.-T.O.D.		0.018187%	
G.S.		0.018187%	
L.G.S., L.G.S.-T.O.D.		0.016146%	
L.G.S.-L.M.-T.O.D.		0.016146%	
I.G.S. and C.S.-I.R.P.		0.011832%	
M.W.		0.012350%	
O.L.		0.005294%	
S.L.		0.005375%	

6. “BE_{Total}” is the sum of the BE Class for all tariff classes.
7. “CP_{Total}” is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.40% and the KPSC Maintenance Fee of 0.1493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.
9. The annual PPA factors shall be filed with the Commission by August 15 of each year, with rates to begin with the October billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

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