



non-recurring purchased power costs (approximately \$31 for the average residential customer) that it otherwise would not be entitled to recover in either the FAC or in base rates.

### **PROTEST**

In this proceeding, Kentucky Power proposes to defer as a regulatory asset for later recovery through securitization \$11.5 million of non-economy purchased power costs incurred in December 2022 that were excluded from the FAC. For the average residential customer, the amount at issue here is approximately \$31.<sup>1</sup>

The FAC allows for the full recovery of only economy purchased power costs. Kentucky Power determines whether purchases are economy and thus fully recoverable in the FAC (as opposed to non-economy purchases that are only partially recoverable in the FAC) through the use of its hypothetical peaking unit equivalent (“PUE”) methodology. The PUE calculation compares the cost of purchased power on an hourly basis to the cost of the Company’s highest-cost unit or a theoretical natural gas combustion turbine peaking unit. FAC recovery is capped at the \$/MWh cost of the Company’s highest cost unit or the theoretical peaking unit. The PUE process occurs in each monthly FAC filing.<sup>2</sup> The December 2022 PUE disallowance of \$11,519,695 is no different in substance than the \$904,634 PUE disallowance in September 2022 or the \$745,497 PUE disallowance in August 2022.<sup>3</sup> The December 2022 PUE disallowance is only larger.

AG/KIUC are currently challenging the Company’s implementation of the PUE methodology in Case No. 2022-00263. AG/KIUC witnesses Kollen and Futral assert that the Company incorrectly assumed that the hypothetical 100 MW peaking unit would stop and start every hour of the year, thus improperly adding \$30/MWh to the PUE price cap each hour. They also assert that the Company improperly assumed that the PUE has no size limitation, and that the hypothetical 100 MW peaking unit can grow in size to meet the entirety of the Company’s

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<sup>1</sup> As shown on the attached 2022 FERC Form 1, 2022 retail sales were 5,391,298 MWh and the average residential customer used 14,578 MWh during the year.  $\$11,519,695 / 5,391,298 \text{ MWh} \times 14,578 \text{ MWh} = \$31.15$ .

<sup>2</sup> The relevant FAC pages from 2022 showing the PUE disallowances each month are attached.

<sup>3</sup> Id.

load. Granting the instant Application would improperly predetermine the issues raised by AG/KIUC, at least for December 2022.

On November 2, 2022, the Commission opened a statewide investigation into the operation of the FAC and, in particular, purchased power costs and related cost recovery mechanisms - Case No. 2022-190. This Commission action was taken at the request of the Kentucky Senate and was based upon the Commission's own concerns. Granting the instant Application could improperly impact that investigation.

Under very similar circumstances, the Commission denied recovery by East Kentucky Power Company ("EKPC") of \$8,538,787 of non-economy purchased power costs incurred during the Polar Vortex emergency in 2014 (Case No. 2014-00226). The Commission stated that *"It [the FAC] was never meant to allow the utility to recover 100% of the fuel costs incurred on a monthly basis, as evidenced by the restrictions set out in the regulation. The Commission believes it important to maintain the limitation for recovery through the FAC of 'non-economy energy purchases' in order to incentivize utilities to keep outages to a minimum and to have sufficient capacity to meet load."*<sup>4</sup>

A reasonable amount of purchased power costs not recovered in the FAC may be recovered in base rates, but only prospectively. The requested deferral would improperly result in the retroactive recovery of a specific amount of purchased power costs not recoverable in the FAC.

The Company claims that if its Application is denied, then it *"instead would pursue their recovery in its upcoming base rate case (without access to the new legislation's securitization option and customer benefits)."*<sup>5</sup> This is the proper approach. The very small interest rate savings that might be achieved through securitizing a relatively small dollar amount does not outweigh a thorough Commission review. More importantly, in the next rate case, only a reasonable and normal amount of non-economy purchases can be included in base rates. The

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<sup>4</sup> Case No. 2014-00226, Order (January 30, 2015) at 8.

<sup>5</sup> Application at 4.

Company has laid out a convincing case that the events of December 22-25, 2022 were anything but normal. Assuming a calendar 2022 historic test year, we expect this to be an important issue in the next rate case. For example, Rockport-related issues will have to be pro formed out as the Rockport UPA expired in December 2022. Also, the very poor capacity factors experienced by the Mitchell units in 2022 may have resulted in an unreasonably large amount of non-economy purchases. These types of issues cannot be decided on an expedited basis.

The fact that a securitization statute now exists does not change what costs may be deferred as a regulatory asset. The new law does not expand the definition of what constitutes a regulatory asset. Therefore, the December 2022 PUE disallowance of \$11.5 million, just like all prior PUE disallowances in the FAC, must be taken as an ordinary expense in the year incurred. As proposed by Kentucky Power, the new securitization statute would be turned against customers by allowing for the deferred recovery of costs that would otherwise be written off. The securitization statute was intended to help customers, not hurt them.

**WHEREFORE**, AG/KIUC request that Kentucky Power's Application be denied.

Respectfully submitted,  
DANIEL J. CAMERON  
ATTORNEY GENERAL



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UTILITY CUSTOMERS, INC.**

May 9, 2023

# ATTACHMENTS

## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: December 2022

A. Company Generation					
Coal Burned				( + )	\$7,046,750
Oil Burned				( + )	1,077,344
Gas Burned				( + )	503,492
Fuel (jointly owned plant)				( + )	0
Fuel (assigned cost during Forced Outage)					
( 52,445,043	KWH X	\$0.043053	)	( + )	2,257,916
Fuel (substitute for Forced Outage)				( - )	<u>0</u>
	Sub-total				<u>10,885,502</u>
B. Purchases					
Net Energy Cost - Economy Purchases				( + )	0
Identifiable Fuel Cost - Other Purchases				( + )	36,906,627
Identifiable Fuel Cost (substitute for Forced Outage)					
( 52,445,043	KWH X	\$0.067242	)	( - )	3,526,510
Purchase Adjustment for Peaking Unit Equivalent				( - )	<u>11,519,695 (1)</u>
	Sub-total				<u>21,860,422</u>
C. Inter-System Sales Fuel Costs					<u>1,751,731</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$30,994,194</u>
E. Fuel-Related PJM Billing Line Items					<u>December 2022</u>
					1,302,348
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$32,296,542</u></u>

( 1 ) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: November 2022

A. Company Generation					
Coal Burned			( + )	\$1,122,583	
Oil Burned			( + )	343,158	
Gas Burned			( + )	490,104	
Fuel (jointly owned plant)			( + )	0	
Fuel (assigned cost during Forced Outage)					
( 0 KWH X \$0.000000 )			( + )	0	
Fuel (substitute for Forced Outage)			( - )	<u>0</u>	
Sub-total				<u>1,955,844</u>	
B. Purchases					
Net Energy Cost - Economy Purchases			( + )	0	
Identifiable Fuel Cost - Other Purchases			( + )	26,299,506	
Identifiable Fuel Cost (substitute for Forced Outage)					
( 0 KWH X \$0.000000 )			( - )	0	
Purchase Adjustment for Peaking Unit Equivalent			( - )	<u>0 (1)</u>	
Sub-total				<u>26,299,506</u>	
C. Inter-System Sales Fuel Costs					<u>843,784</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$27,411,566</u>
E. Fuel-Related PJM Billing Line Items				<u>November 2022</u>	650,680
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$28,062,246</u></u>

( 1 ) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULEMonth Ended: **October 2022**

A. Company Generation					
Coal Burned				( + )	\$0
Oil Burned				( + )	0
Gas Burned				( + )	504,601
Fuel (jointly owned plant)				( + )	0
Fuel (assigned cost during Forced Outage)					
( 0 KWH X \$0.000000 )				( + )	0
Fuel (substitute for Forced Outage)				( - )	<u>0</u>
				Sub-total	<u>504,601</u>
B. Purchases					
Net Energy Cost - Economy Purchases				( + )	0
Identifiable Fuel Cost - Other Purchases				( + )	25,535,944
Identifiable Fuel Cost (substitute for Forced Outage)					
( 0 KWH X \$0.000000 )				( - )	0
Purchase Adjustment for Peaking Unit Equivalent				( - )	<u>259,374 (1)</u>
				Sub-total	<u>25,276,570</u>
C. Inter-System Sales Fuel Costs					<u>486,785</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$25,294,386</u>
E. Fuel-Related PJM Billing Line Items				<u>October 2022</u>	<u>1,231,254</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$26,525,640</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: July 2022

A. Company Generation					
Coal Burned			( + )	\$6,222,777	
Oil Burned			( + )	761,315	
Gas Burned			( + )	4,148,223	
Fuel (jointly owned plant)			( + )	0	
Fuel (assigned cost during Forced Outage)					
( 23,520,520	KWH X	\$0.020823	( + )	489,768	
Fuel (substitute for Forced Outage)			( - )	<u>0</u>	
	Sub-total			<u>11,622,083</u>	
B. Purchases					
Net Energy Cost - Economy Purchases			( + )	0	
Identifiable Fuel Cost - Other Purchases			( + )	18,765,508	
Identifiable Fuel Cost (substitute for Forced Outage)					
( 23,520,520	KWH X	\$0.093258	( - )	2,193,477	
Purchase Adjustment for Peaking Unit Equivalent			( - )	<u>381,205</u>	(1)
	Sub-total			<u>16,190,825</u>	
C. Inter-System Sales Fuel Costs					<u>7,957,808</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$19,855,100</u>
E. Fuel-Related PJM Billing Line Items				<u>July 2022</u>	<u>1,294,706</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$21,149,807</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: June 2022

A. Company Generation					
Coal Burned				( + )	\$4,813,016
Oil Burned				( + )	282,674
Gas Burned				( + )	5,142,690
Fuel (jointly owned plant)				( + )	0
Fuel (assigned cost during Forced Outage)					
( 11,777,302	KWH X	\$0.024810	)	( + )	292,195
Fuel (substitute for Forced Outage)				( - )	<u>0</u>
	Sub-total				<u>10,530,575</u>
B. Purchases					
Net Energy Cost - Economy Purchases				( + )	0
Identifiable Fuel Cost - Other Purchases				( + )	16,978,615
Identifiable Fuel Cost (substitute for Forced Outage)					
( 11,777,302	KWH X	\$0.095904	)	( - )	1,129,490
Purchase Adjustment for Peaking Unit Equivalent				( - )	<u>205,221 (1)</u>
	Sub-total				<u>15,643,904</u>
C. Inter-System Sales Fuel Costs					<u>3,735,706</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$22,438,773</u>
E. Fuel-Related PJM Billing Line Items					
			June 2022		<u>1,785,632</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$24,224,405</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: May 2022

A. Company Generation					
Coal Burned				(+)	\$3,760,755
Oil Burned				(+)	286,343
Gas Burned				(+)	5,871,528
Fuel (jointly owned plant)				(+)	0
Fuel (assigned cost during Forced Outage)					
(	0	KWH X	\$0.000000 )	(+)	0
Fuel (substitute for Forced Outage)				(-)	<u>0</u>
		Sub-total			<u>9,918,625</u>
B. Purchases					
Net Energy Cost - Economy Purchases				(+)	0
Identifiable Fuel Cost - Other Purchases				(+)	15,750,416
Identifiable Fuel Cost (substitute for Forced Outage)					
(	0	KWH X	\$0.000000 )	(-)	0
Purchase Adjustment for Peaking Unit Equivalent				(-)	<u>254,887 (1)</u>
		Sub-total			<u>15,495,529</u>
C. Inter-System Sales Fuel Costs					<u>3,534,222</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$21,879,933</u>
E. Fuel-Related PJM Billing Line Items					
			May 2022		219,971
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$22,099,904</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: April 2022

A. Company Generation					
Coal Burned				( + )	\$2,323,275
Oil Burned				( + )	803,993
Gas Burned				( + )	3,496,190
Fuel (jointly owned plant)				( + )	0
Fuel (assigned cost during Forced Outage)					
( 10,589,330	KWH X	\$0.033715	)	( + )	357,019
Fuel (substitute for Forced Outage)				( - )	<u>0</u>
	Sub-total				<u>6,980,478</u>
B. Purchases					
Net Energy Cost - Economy Purchases				( + )	0
Identifiable Fuel Cost - Other Purchases				( + )	15,323,245
Identifiable Fuel Cost (substitute for Forced Outage)					
( 10,589,330	KWH X	\$0.067815	)	( - )	718,115
Purchase Adjustment for Peaking Unit Equivalent				( - )	<u>45,216</u> (1)
	Sub-total				<u>14,559,914</u>
C. Inter-System Sales Fuel Costs					<u>3,657,826</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$17,882,566</u>
E. Fuel-Related PJM Billing Line Items					
			April 2022		<u>1,178,458</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$19,061,024</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: March 2022

A. Company Generation					
				( + )	\$13,308
				( + )	237,738
				( + )	1,845,480
				( + )	0
				( + )	2,326,305
	( 44,653,340	KWH X	\$0.052097 )	( + )	
				( - )	<u>0</u>
					<u>4,422,831</u>
B. Purchases					
				( + )	0
				( + )	20,252,750
				( - )	2,326,305
	( 44,653,340	KWH X	\$0.052097 )	( - )	<u>0 (1)</u>
					<u>17,926,445</u>
C. Inter-System Sales Fuel Costs					<u>531,508</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$21,817,768</u>
E. Fuel-Related PJM Billing Line Items					<u>622,595</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$22,440,362</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: February 2022

A. Company Generation					
Coal Burned				( + )	\$2,309,154
Oil Burned				( + )	198,958
Gas Burned				( + )	2,304,586
Fuel (jointly owned plant)				( + )	0
Fuel (assigned cost during Forced Outage)					
( 33,162,710	KWH X	\$0.008025	)	( + )	266,131
Fuel (substitute for Forced Outage)				( - )	<u>0</u>
	Sub-total				<u>5,078,828</u>
B. Purchases					
Net Energy Cost - Economy Purchases				( + )	0
Identifiable Fuel Cost - Other Purchases				( + )	17,207,962
Identifiable Fuel Cost (substitute for Forced Outage)					
( 33,162,710	KWH X	\$0.051087	)	( - )	1,694,183
Purchase Adjustment for Peaking Unit Equivalent				( - )	<u>51,226 (1)</u>
	Sub-total				<u>15,462,553</u>
C. Inter-System Sales Fuel Costs					<u>1,157,620</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$19,383,761</u>
E. Fuel-Related PJM Billing Line Items				<u>February 2022</u>	(116,223)
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$19,267,537</u></u>

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## KENTUCKY POWER COMPANY

FINAL  
FUEL COST SCHEDULE

Month Ended: January 2022

A. Company Generation					
Coal Burned				(+)	\$5,947,315
Oil Burned				(+)	231,661
Gas Burned				(+)	6,920,528
Fuel (jointly owned plant)				(+)	0
Fuel (assigned cost during Forced Outage)					
(	0	KWH X	\$0.000000 )	(+)	0
Fuel (substitute for Forced Outage)				(-)	<u>0</u>
			Sub-total		<u>13,099,504</u>
B. Purchases					
Net Energy Cost - Economy Purchases				(+)	0
Identifiable Fuel Cost - Other Purchases				(+)	13,275,976
Identifiable Fuel Cost (substitute for Forced Outage)					
(	0	KWH X	\$0.000000 )	(-)	0
Purchase Adjustment for Peaking Unit Equivalent				(-)	<u>665,115 (1)</u>
			Sub-total		<u>12,610,862</u>
C. Inter-System Sales Fuel Costs					<u>5,655,213</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$20,055,154</u>
E. Fuel-Related PJM Billing Line Items					
			January 2022		<u>(525,969)</u>
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$19,529,185</u></u>

( 1 ) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

Name of Respondent: Kentucky Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/12/2023	Year/Period of Report End of: 2022/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Estimated					
2	General Service R	31	6,102	4	7,750	0.1968
3	Outdoor Lighting R	23,460	6,565,847			0.2799
4	Residential Load Management-Time-of-Day R	2,928	446,459	149	19,651	0.1525
5	Residential Service R	1,931,059	308,825,958	132,462	14,578	0.1599
6	Residential Service Time-of-Day R	92	14,188	4	23,000	0.1542
7	Unrecovered R					
8	Kentucky Rider R		(1,859,638)			
41	TOTAL Billed Residential Sales	1,957,570	313,998,916	132,619	14,761	0.1604
42	TOTAL Unbilled Rev. (See Instr. 6)	10,920	1,955,930			0.1791
43	TOTAL	1,968,490	315,954,846	132,619	14,843	0.1605

Name of Respondent: Kentucky Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/12/2023	Year/Period of Report End of: 2022/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unrecovered C					
2	Kentucky Rider C		(1,479,149)			
3	Estimated C	(11)	(380)			
4	General Service C	595,619	105,363,952	29,685	20,065	0.1769
5	Industrial General Service C	314,830	27,774,958	25	12,593,200	0.0882
6	Large General Service C	395,902	57,939,821	483	819,673	0.1463
7	Large General Service Time-of-Day C	4,961	632,766	4	1,240,250	0.1275
8	Municipal WaterworksC	1,805	255,678	9	200,556	0.1416
9	Outdoor Lighting C	14,459	3,374,690			0.2334
10	Residential Service C	9	1,512	1	9,000	0.1680
41	TOTAL Billed Small or Commercial	1,327,574	193,863,848	30,207	43,949	0.1460
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	17,362	2,161,539			0.1245
43	TOTAL Small or Commercial	1,344,936	196,025,387	30,207	44,524	0.1458

Name of Respondent: Kentucky Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/12/2023	Year/Period of Report End of: 2022/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Contract Service – Interruptible Power I	231,478	16,824,767	8	28,934,750	0.0727
2	Estimated I	1,905	2,318,448			1.2170
3	General Service I	25,341	4,367,978	910	27,847	0.1724
4	Industrial General Service I	1,711,654	146,448,194	35	48,904,400	0.0856
5	Large General Service I	89,706	14,095,976	94	954,319	0.1571
6	Large General Service Time-of-Day I	3,135	402,252	2	1,567,500	0.1283
7	Outdoor Lighting I	752	163,877			0.2179
8	Unrecovered I					
9	Kentucky Rider I		(1,267,723)			
41	TOTAL Billed Large (or Ind.) Sales	2,063,971	183,353,769	1,049	1,967,561	0.0888
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	4,513	552,129			0.1223
43	TOTAL Large (or Ind.)	2,068,484	183,905,898	1,049	1,971,863	0.0889

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Kentucky Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/12/2023	Year/Period of Report End of: 2022/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Estimated					
2	General Service	822	221,507	255	3,224	0.2695
3	Outdoor Lighting	108	38,492			0.3564
4	Street Lighting	8,436	1,928,885	54	156,222	0.2286
5	Unrecovered					
6	Kentucky Rider		29			
41	TOTAL Billed Public Street and Highway Lighting	9,366	2,188,913	309	30,311	0.2337
42	TOTAL Unbilled Rev. (See Instr. 6)	22	4,377			0.1990
43	TOTAL	9,388	2,193,290	309	30,382	0.2336



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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		5,999,074			

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	5,358,481	693,405,446	164,184	2,056,581	
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	32,817	4,673,975			
43	TOTAL - All Accounts	5,391,298	698,079,421	164,184	2,056,581	

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FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

FUEL CLAUSE		
Account	DESCR	Total
4400 RES	Estimated	-
	General Service	898
	Outdoor Lighting	566,630
	Residential Load Management-Time-of-Day	65,951
	Residential Service	44,323,354
	Residential Service Time-of-Day	2,128
	Unbilled	572,343
	Unrecovered	-
4400 RES Total		45,531,305
4420 COM	Estimated	356
	General Service	14,066,827
	Industrial General Service	8,198,064
	Large General Service	9,415,826
	Large General Service Time-of-Day	119,153
	Municipal Waterworks	42,634
	Outdoor Lighting	352,272
	Residential Service	212
	Unbilled	729,575
	Unrecovered	-
4420 COM Total		32,924,920
4420 IND	Contract Service – Interruptible Power	2,261,351
	Estimated	1,951,171
	General Service	587,592
	Industrial General Service	39,033,663
	Large General Service	2,123,564
	Large General Service Time-of-Day	65,337
	Outdoor Lighting	18,223
	Unbilled	210,287
Unrecovered	-	
4420 IND Total		46,251,188
4440 PUB	Estimated	-
	General Service	19,737
	Outdoor Lighting	2,636
	Street Lighting	203,812
	Unbilled	910
Unrecovered	-	
4440 PUB Total		227,095
Grand Total		124,934,507

FERC FORM NO. 1 (ED. 12-95)