

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$ 5.9319
+ Refund Adjustment (RA)	\$/Mcf	\$ -
+ Actual Adjustment (AA)	\$/Mcf	\$ (0.4631)
+ Balance Adjustment (BA)	\$/Mcf	\$ 0.0219
= Gas Cost Recovery Rate (GCR)		\$ 5.4907

GCR to be effective for service rendered from: May 1, 2023

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 2,215,075
/	Sales for the 12 months ended <u>January 31, 2023</u>	Mcf	373,416
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 5.9319

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
=	Refund Adjustment (RA)	\$/Mcf	\$ -

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Current Reporting Period (Sch. IV)	\$/Mcf	\$ (1.1671)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1578
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.5462
=	Actual Adjustment (AA)	\$/Mcf	\$ (0.4631)

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$ 0.0016
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0193
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0010
=	Balance Adjustment (BA)	\$/Mcf	\$ 0.0219

2023-00113

Case No. 2023-00067, *Electronic Application for Revised Quarterly Gas Cost Recovery Schedules for Kentucky Frontier Gas, LLC* (Ky. PSC filed Feb. 24, 2023) is pending before the Commission, therefore because the Commission has not decided the matter and an Order has not been entered ruling on whether Kentucky Frontier Gas, LLC can include additional information in its schedules or adjust the limit on losses to 7.5 percent, the utility submits its schedules using the Commission-imposed method and using the 5 percent limit on losses. *The utility has complied with the Commission's February 28, 2023 Order in Case No. 2023-00049 regarding reconciling months August 2022 through January 2023 and setting the previous quarter's adjustments to \$0.000 per Mcf.

Kentucky Frontier Gas, LLC - Unified

SCHEDULE II

EXPECTED GAS COST

APPENDIX B

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MCF Purchases for 12 months ended:

January 31, 2023

Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
Columbia (Goble Roberts, Peoples)		N/A	9,946	\$ 8.5555	\$85,093
Cumberland Valley (Auxier)		1.1750	101,018	\$ 3.0404	\$307,138
Cumberland Valley (Sigma) includes \$1.25/Mcf DLR trans		1.1750	3,559	\$ 4.2904	\$15,270
Diversified Energy (39-E, 181-S)		1.0000	70	\$ 3.6831	\$258
* HI-Energy		1.1340	8,650	\$ 4.8195	\$41,689
** HTC (Sigma) includes \$1.25/Mcf DLR trans		1.0622	6,103	\$ 5.4988	\$33,559
EKM (Sigma) rate includes \$1.25/Mcf DLR trans		1.1184	383	\$ 11.2674	\$4,315
EKM (Public and Daysboro)		1.1184	105,428	\$ 10.0174	\$1,056,109
Magnum Drilling, Inc.		N/A	3,041	\$ 10.5000	\$31,931
Nytis (Auxier)		1.2000	5,304	\$ 2.5612	\$13,584
Nytis (Sigma) includes \$1.25/Mcf DLR trans		1.2000	8,202	\$ 3.2989	\$27,058
Quality (Belfry)		1.1999	37,617	\$ 2.6809	\$100,849
** Slone Energy		1.0762	6,051	\$ 4.3048	\$26,048
Southern Energy (EQU, MLG, Price)		1.2632	59,577	\$ 4.1487	\$247,169
Southern Energy (Sigma) includes \$1.25/Mcf DLR trans		1.2632	38,493	\$ 5.3987	\$207,813
** Spirit		1.1619	3,699	\$ 4.6476	\$17,191
** Tacket		N/A	0	\$ 3.5000	\$0
Totals			397,141	\$ 5.5776	\$2,215,075

Line loss 12 months ended: and sales of	<u>Jan-23</u> <u>373,416</u>	based on purchases of Mcf	<u>397,141</u> Mcf	6.0%	L&U	Unit	Amount
Total Expected Cost of Purchases (6)						\$	\$ 2,215,075
/ Mcf Purchases (4)						Mcf	397,141
= Average Expected Cost Per Mcf Purchased						\$/Mcf	\$ 5.5776
x Allowable Mcf Purchases						Mcf	397,141
= Total Expected Gas Cost (to Schedule 1A)						\$	\$ 2,215,075

Est Avg NYMEX May, June, July = \$2.5053/Dth; Est TCo = \$2.5053 -\$0.371/Dth (TCo Appal Basis)	\$2.1343	Dth
Columbia of KY (Case No. 2023-00028)	\$8.5555	Dth
Diversified = TCo Appal + 14% Fuel + \$1.05 Commodity + \$0.20 Demand	\$3.6831	Dth
EKM (Jefferson) = TCo Appal + \$5.75 cost factor + \$0.0.4728 L&U + \$0.60 FT/Mkt	\$8.9571	Dth
CVR = TCo Appal + 1.996% Fuel + \$0.0190 Commodity + \$0.3417 Demand + \$0.05 CVR Fee	\$2.5876	Dth
* HI-Energy contract	\$4.2500	Dth
** HTC, Spirit contract	\$4.0000	Dth
Magnum Drilling contract	\$10.5000	Mcf
Nytis (Auxier) = TCo Appal	\$2.1343	Dth
Nytis (Sigma) = TCo Appal. x .8	\$1.7074	Dth
** Slone contract	\$4.0000	Dth
Southern Energy = TCo Appal + \$1.1500/Dth = \$7.7544/Dth	\$3.2843	Dth
Quality (Belfry) = TCo Appal+ \$0.10	\$2.2343	Dth
* Est 3 mo. TCo Appal x .8 = \$1.7074 < \$4.25/Dth; \$4.2500/Dth	\$4.2500	Dth
** Est 3 mo. TCo Appal x .8 = \$1.7074 < \$4.00/Dth; \$4.0000/Dth	\$4.0000	Dth
Tacket contract	\$3.5000	Mcf
DLR Trans Cow Creek (Sigma) \$1.25/Mcf on Mcf from CVR, EQT, HTC, ING, EKM, Nytis, Plateau, Southern Energy		

2023-00113

Revised 02-26-04

KFG UnifiedSchedule IV
Actual AdjustmentFor the 6 month period ending: January 31, 2023

5% LIMITER

<u>Particulars</u>	<u>Unit</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>
Actual sales during month	Mcf	6,871	7,653	22,521	43,483	65,489	55,229
L&U 5% Limiter	Mcf	7,233	8,056	23,706	45,772	68,936	58,136
Total Supply Volumes Purchased	Mcf	8,578	9,771	26,247	45,994	65,521	62,193
Total Cost of Volumes Purchased	\$	\$89,793	\$ 126,417	\$ 203,549	\$ 347,483	\$ 622,905	\$ 474,700
(equals) Unit Cost of Gas	\$/Mcf	\$ 10.4678	\$ 12.9380	\$ 7.7551	\$ 7.5550	\$ 9.5070	\$ 7.6327
5% Limit on Sales	Mcf	7,233	8,056	23,706	45,772	68,936	58,136
Allowable Gas Cost (Unit x Limit)	\$	\$75,710	\$104,226	\$183,846	\$345,803	\$655,369	\$443,733
EGC in effect for month	\$/Mcf	\$9.5959	\$9.5959	\$9.5959	\$ 11.5043	\$ 11.5043	\$ 11.5043
Gas Cost Recovery from Sales	\$	\$65,933	\$73,437	\$216,109	\$500,241	\$753,405	\$635,371
(equals) Monthly cost difference	\$	\$9,776	\$30,788	(\$32,264)	(\$154,439)	(\$98,036)	(\$191,638)

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	(\$435,812)
(divide by) Sales for 12 months ended January 31, 2023	Mcf	373,416
(equals) Actual Adjustment for the Reporting Period		\$ (1.1671)
(plus) Over-recovery component from collections through expired AAs		\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		\$ (1.1671)

2023-00113

SCHEDULE V
BALANCE ADJUSTMENT
For the Effective Date May 1, 2023
Effective 2/1/23

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$15,053
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the AA was in effect	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> 0.0394 379,169 </div> \$14,939
Equals: Balance Adjustment of the AA	\$	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$114</div>
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$0</div>
Equals: Balance Adjustment of the RA	\$	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$0</div>
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$6,803</div>
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the BA was in effect	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> 0.0178 379,169 </div> \$6,749
Equals: Balance Adjustment of the BA	\$	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$54</div>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$168
Divide: Sales for 12 months ended October, 2022	Mcf	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">379,169</div>
Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	<div style="border-top: 1px solid black; border-bottom: 3px double black; padding: 2px 0;">\$0.0004</div>

SCHEDULE V
BALANCE ADJUSTMENT
For the Effective Date May 1, 2023
Effective 5/1/23

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$38,388
Less: Dollar amount resulting from the AA of _____ 0.0997 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ 373,416 Mcf during the 12 month period the AA was in effect	\$	<u>\$37,230</u>
Equals: Balance Adjustment of the AA	\$	<u>\$1,158</u>
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<u>\$0</u>
Equals: Balance Adjustment of the RA	\$	<u>\$0</u>
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$24,091)
Less: Dollar amount resulting from the BA of _____ (0.0626) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ 373,416 Mcf during the 12 month period the BA was in effect	\$	<u>(\$23,376)</u>
Equals: Balance Adjustment of the BA	\$	<u>(\$715)</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$443
Divide: Sales for 12 months ended April, 2022	Mcf	<u>373,416</u>
Equals: Balance Adjustment for the reporting period	\$/Mcf	\$0.0012
Balance Adjustment previous reporting period	\$/Mcf	<u>\$0.0004</u>
BA combined two periods (to Schedule I, part D)	\$/Mcf	<u>\$0.0016</u>

KFG SALES AUGUST 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	163.95	0	235.45	0
39-D	506.62	0	726.24	0
4M-26	308.32	0	442.73	0
AUX-SIG	394.92	0	567.12	0
BLAINE	483.5	0	694.29	0
COL-GR	801.86	0	1151.46	0
COL-PG	1560.15	0	2240.31	0
CS-ING	397.14	0	554.51	0
CS-T-K-G	681.94	0	979.33	0
DBORO	53	0	77.57	0
FSM	4785.03	0	6871.21	0
HB-N	32636.11	0	44492.48	0
KWV39-B-C	1831.64	0	2629.12	0
KWV39-E	3410.89	0	4897.91	0
KWV56-B-C	1311.11	0	1882.72	0
KWV-73	31.2	0	44.8	0
NY-DEMA	43.13	0	61.94	0
NY-HTC-DW-ING-JF-A	4763.07	0	6792.38	0
NYT	167.6	0	240.69	0
Pub Cam FT	138.04	0	198.22	0
Pub Campton	1998.54	0	2869.81	0
Pub CarpntrBr	36	0	51.69	0
Pub Cliffvw	1084.06	0	1556.54	0
Pub FT	2493.72	0	3580.99	0
Pub FT BearPn	163.63	0	235.02	0
Pub FT Cannel	126.72	0	181.97	0
Pub HazlGrn	260.12	0	373.55	0
Pub HootHlw	53	0	76.1	0
Pub HrdOkly	35	0	50.25	0
Pub Jackson	6090.53	0	8745.61	0
Pub PineRdg	909.05	0	1305.37	0
SC-B	1006.68	0	1408.25	0
TOTAL	68726.27	0	96215.63	0
	68726.27		96215.63	

KFG SALES SEPTEMBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	217.33	0	312.09	0
39-D	556.91	0	799.67	0
4M-26	361.89	0	519.64	0
AUX-SIG	693.44	0	995.8	0
BLAINE	307.99	0	442.28	0
COL-GR	791.84	0	1137.08	0
COL-PG	1633.49	0	2345.63	0
CS-ING	569.47	0	787.59	0
CS-T-K-G	1057.79	0	1519.07	0
DBORO	98.24	0	149.2	0
FSM	4811.67	0	6909.48	0
HB-N	35961.66	0	49006.62	0
KWV39-B-C	2305.741	0	3311.07	0
KWV39-E	3562.45	0	5115.53	0
KWV56-B-C	1248.54	0	1792.91	0
KWV-73	32.12	0	46.12	0
NY-DEMA	46.12	0	66.24	0
NY-HTC-DW-ING-JF-A	5848.22	0	8359.26	0
NYT	162.64	0	233.56	0
Pub Cam FT	124.9	0	179.37	0
Pub Campton	1793.94	0	2576.01	0
Pub CarpntrBr	38.01	0	54.58	0
Pub Cliffvw	1174.57	0	1686.67	0
Pub FT	2840.96	0	4079.57	0
Pub FT BearPn	200.66	0	288.17	0
Pub FT Cannel	74.2	0	106.56	0
Pub HazlGrn	306.11	0	439.6	0
Pub HootHlw	67	0	96.21	0
Pub HrdOkly	30	0	43.07	0
Pub Jackson	7304.14	0	10488.48	0
Pub PineRdg	1154.15	0	1657.36	0
SC-B	1165.93	0	1635.43	0
TOTAL	76542.12	0	107179.92	0
	76542.1208		107179.92	

KFG SALES OCTOBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	1206.5	0	1732.46	0
39-D	1009.25	0	1449.23	0
4M-26	1793.05	0	2574.72	0
AUX-SIG	2278.21	0	3271.43	0
BLAINE	1474.89	0	2117.87	0
COL-GR	2399.55	0	3445.62	0
COL-PG	3695.86	0	5307.07	0
CS-ING	3376.44	0	4668.9	0
CS-T-K-G	8273.69	0	11880.62	0
DBORO	975.69	0	1451.01	0
FSM	19038.4	0	27338.24	0
HB-N	56732.56	0	77857.49	0
KWV39-B-C	12182.26	0	17432.82	0
KWV39-E	12145.01	0	17439.64	0
KWV56-B-C	7603.21	0	10917.8	0
KWV-73	281.43	0	404.12	0
NY-DEMA	95.2	0	136.7	0
NY-HTC-DW-ING-JF-A	23812.36	0	34026.85	0
NYT	981.83	0	1409.85	0
Pub Cam FT	662.98	0	952.02	0
Pub Campton	5676.51	0	8151.17	0
Pub CarpntrBr	290.25	0	416.78	0
Pub Cliffvw	3668.51	0	5267.79	0
Pub FT	13618.73	0	19555.87	0
Pub FT BearPn	2131.92	0	3061.32	0
Pub FT Cannel	756.31	0	1085.99	0
Pub HazlGrn	2379.78	0	3417.21	0
Pub HootHlw	295	0	423.61	0
Pub HrdOkly	223	0	320.21	0
Pub Jackson	23615.23	0	33851.82	0
Pub PineRdg	5741	0	8243.82	0
SC-B	6811.72	0	9666.4	0
TOTAL	225226.33	0	319276.45	0
	225226.33		319276.45	

KFG SALES NOVEMBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	2625.7	0	4124.98	0
39-D	2030.79	0	3190.38	0
4M-26	3521.14	0	5531.74	0
AUX-SIG	4136.19	0	6494.02	0
BLAINE	2977.34	0	4677.42	0
COL-GR	4966.56	0	7802.45	0
COL-PG	5752.84	0	8874.38	0
CS-ING	6638.66	0	10163.84	0
CS-T-K-G	16495.82	0	25905.7	0
DBORO	4934.48	0	9070.28	0
FSM	35238.14	0	55359.22	0
HB-N	88514.73	0	134097.33	0
KWV39-B-C	26949.2	0	42332.72	0
KWV39-E	23151.05	0	36358.02	0
KWV56-B-C	13194.99	0	20726.08	0
KWV-73	556.25	0	873.86	0
NY-DEMA	183.37	0	288.06	0
NY-HTC-DW-ING-JF-A	51892.64	0	81242.35	0
NYT	1886.42	0	2963.58	0
Pub Cam FT	1955.32	0	3071.81	0
Pub Campton	14309.1	0	22479.64	0
Pub CarpntrBr	688.49	0	1081.62	0
Pub Cliffvw	6673.38	0	10483.92	0
Pub FT	26294.94	0	41301.6	0
Pub FT BearPn	3976.23	0	6246.65	0
Pub FT Cannel	1723.85	0	2708.18	0
Pub HazlGrn	5491.32	0	8626.93	0
Pub HootHlw	549	0	862.48	0
Pub HrdOkly	425	0	667.67	0
Pub Jackson	50753.41	0	79415.25	0
Pub PineRdg	11714.34	0	18403.33	0
SC-B	14660.55	0	22670.43	0
TOTAL	434861.24	0	678095.92	0
	434861.24		678095.92	

KFG SALES DECEMBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	3940.04	0	6456.87	0
39-D	3117.8	0	5109.39	0
4M-26	5069.34	0	8307.59	0
AUX-SIG	6148.8	0	10076.5	0
BLAINE	4991.03	0	8179.17	0
COL-GR	7396.93	0	12121.92	0
COL-PG	7907.2	0	12958.14	0
CS-ING	9450.06	0	15152.24	0
CS-T-K-G	23367.27	0	38293.8	0
DBORO	8066.91	0	15502.6	0
FSM	56364.17	0	92368.45	0
HB-N	125657.36	0	199297.8	0
KWV39-B-C	39234.86	0	64297.36	0
KWV39-E	35906.72	0	58843.23	0
KWV56-B-C	20059.84	0	32873.61	0
KWV-73	832.62	0	1364.49	0
NY-DEMA	214.48	0	351.5	0
NY-HTC-DW-ING-JF-A	78707.73	0	128584.8	0
NYT	2758.85	0	4521.16	0
Pub Cam FT	3539.03	0	5799.67	0
Pub Campton	21740.91	0	35541.7	0
Pub CarpntrBr	902.71	0	1479.34	0
Pub Cliffvw	10336.88	0	16939.94	0
Pub FT	39409.69	0	64583.81	0
Pub FT BearPn	5936.51	0	9728.63	0
Pub FT Cannel	2706.7	0	4435.68	0
Pub HazlGrn	8593.38	0	14082.67	0
Pub HootHlw	712	0	1166.81	0
Pub HrdOkly	649	0	1063.57	0
Pub Jackson	77369.33	0	126377.8	0
Pub PineRdg	20198.44	0	33100.78	0
SC-B	23616.8609	0	38009.63	0
TOTAL	654903.451	0	1066971	0
	654903.4509		1066970.71	

KFG SALES JANUARY 2023

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	3170.55	0	5195.83	0
39-D	2613.39	0	4282.73	0
4M-26	4147.37	0	6796.64	0
AUX-SIG	5173.96	0	8479.03	0
BLAINE	4098.6	0	6716.71	0
COL-GR	6493.96	0	10642.16	0
COL-PG	7141.48	0	11703.32	0
CS-ING	8015.7	0	12880.29	0
CS-T-K-G	20224.92	0	33144.26	0
DBORO	6704.21	0	12924.11	0
FSM	45245.39	0	74147.17	0
HB-N	111814.9	0	177305.4	0
KWV39-B-C	33925.69	0	55596.72	0
KWV39-E	29630.86	0	48558.45	0
KWV56-B-C	16927.43	0	27740.29	0
KWV-73	590.04	0	966.95	0
NY-DEMA	207.48	0	340.01	0
NY-HTC-DW-ING-JF-A	65052.53	0	106259.3	0
NYT	2439.95	0	3998.55	0
Pub Cam FT	2777.39	0	4551.55	0
Pub Campton	18725.1	0	30686.34	0
Pub CarpntrBr	851.69	0	1395.72	0
Pub Cliffvw	8135.9	0	13332.92	0
Pub FT	33206.99	0	54418.96	0
Pub FT BearPn	4574.6	0	7496.75	0
Pub FT Cannel	2249.97	0	3687.24	0
Pub HazlGrn	6882.86	0	11279.47	0
Pub HootHlw	625	0	1024.24	0
Pub HrdOkly	555	0	909.51	0
Pub Jackson	64001.93	0	104536.1	0
Pub PineRdg	15662.43	0	25667.33	0
SC-B	20447.56	0	32968.29	0
TOTAL	552314.8	0	899632.4	0
	552314.78		899632.43	



Physical Gas Invoice - Summary

August 2022

Invoice#: 18767 Invoice Date: 10/11/22 Payment Due: 10/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21150	8/1/22	8/31/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	8/1/22	8/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.2960	USD	4	4	\$25.18
5828	21151	8/1/22	8/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	8/1/22	8/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.2960	USD	428	428	\$2,694.69
5828	27793	8/1/22	8/31/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	21149	8/1/22	8/31/22	Sell	Index	Harold Green Master	854640	\$6.2960	USD	227	227	\$1,429.19
5828	27549	8/1/22	8/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00
5828	27792	8/1/22	8/31/22	Sell	Index	KY Frontier NYT	NYT	\$6.2960	USD	17	17	\$107.03
5828	27791	8/1/22	8/31/22	Sell	Index	KY Frontier FT	NY-FT	\$6.2960	USD	53	53	\$333.69

Total for Invoice: \$4,589.78

Diversified Energy Marketing, LLC	
Bank:	
ABA:	
Account:	
Other:	

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC



Physical Gas Invoice - Summary

September 2022

Invoice#: 19197 Invoice Date: 11/9/22 Payment Due: 11/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27793	9/1/22	9/30/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	27791	9/1/22	9/30/22	Sell	Index	KY Frontier FT	NY-FT	\$6.4240	USD	50	50	\$321.20
5828	27792	9/1/22	9/30/22	Sell	Index	KY Frontier NYT	NYT	\$6.4240	USD	16	16	\$102.78
5828	21149	9/1/22	9/30/22	Sell	Index	Harold Green Master	854640	\$6.4240	USD	217	217	\$1,394.01
5828	21150	9/1/22	9/30/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	9/1/22	9/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.4240	USD	5	5	\$32.12
5828	21151	9/1/22	9/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	9/1/22	9/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.4240	USD	406	406	\$2,608.14
5828	27549	9/1/22	9/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00

Total for Invoice: \$4,458.26

Diversified Energy Marketing, LLC	
Bank:	
ABA:	
Account:	
Other:	

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC



Physical Gas Invoice - Summary

October 2022

Invoice#: 19736 Invoice Date: 12/9/22 Payment Due: 12/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21149	10/1/22	10/31/22	Sell	Index	Harold Green Master	854640	\$3.9120	USD	210	210	\$821.52
5828	21148	10/1/22	10/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$3.9120	USD	464	464	\$1,815.17
5828	27792	10/1/22	10/31/22	Sell	Index	KY Frontier NYT	NYT	\$3.9120	USD	98	98	\$383.38
5828	21150	10/1/22	10/31/22	Sell	Index	Roger Spradlin	854652	\$3.9120	USD	123	127	\$496.82
5828	21151	10/1/22	10/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	27549	10/1/22	10/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	\$3.9120	USD	384	391	\$1,529.59
5828	27790	10/1/22	10/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$3.9120	USD	10	10	\$39.12
5828	27793	10/1/22	10/31/22	Sell	Index	Granny Fitz Rd	16S5512	\$3.9120	USD	11	12	\$46.94
5828	27791	10/1/22	10/31/22	Sell	Index	KY Frontier FT	NY-FT	\$3.9120	USD	261	262	\$1,024.94

Total for Invoice: \$6,157.49

Diversified Energy Marketing, LLC
Bank:
ABA:
Account:
Other:

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC



Physical Gas Invoice - Summary

November 2022

Invoice#: 20297 Invoice Date: 1/16/23 Payment Due: 1/25/23 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27792	11/1/22	11/30/22	Sell	Index	KY Frontier NYT	NYT	\$3.2160	USD	189	188	\$604.61
5828	21150	11/1/22	11/30/22	Sell	Index	Roger Spradlin	854652	\$3.2160	USD	247	240	\$771.84
5828	27549	11/1/22	11/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	\$3.2160	USD	721	708	\$2,276.93
5828	21151	11/1/22	11/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	27791	11/1/22	11/30/22	Sell	Index	KY Frontier FT	NY-FT	\$3.2160	USD	462	460	\$1,479.36
5828	27790	11/1/22	11/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$3.2160	USD	18	18	\$57.89
5828	27793	11/1/22	11/30/22	Sell	Index	Granny Fitz Rd	16S5512	\$3.2160	USD	36	31	\$99.70
5828	21149	11/1/22	11/30/22	Sell	Index	Harold Green Master	854640	\$3.2160	USD	189	189	\$607.82
5828	21148	11/1/22	11/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$3.2160	USD	328	328	\$1,054.85

Total for Invoice: \$6,952.99

Diversified Energy Marketing, LLC	
Bank:	
ABA:	
Account:	
Other:	

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC



Physical Gas Invoice - Summary

December 2022

Invoice#: 20674 Invoice Date: 2/10/23 Payment Due: 2/25/23 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21150	12/1/22	12/31/22	Sell	Index	Roger Spradlin	854652	\$4.7120	USD	229	237	\$1,116.74
5828	21151	12/1/22	12/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	27549	12/1/22	12/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	\$4.7120	USD	756	769	\$3,623.53
5828	21149	12/1/22	12/31/22	Sell	Index	Harold Green Master	854640	\$4.7120	USD	159	159	\$749.21
5828	21148	12/1/22	12/31/22	Sell	Index	104 Frontier Mtr	10496X1	N/A	USD			\$0.00
5828	27793	12/1/22	12/31/22	Sell	Index	Granny Fitz Rd	16S5512	\$4.7120	USD	96	112	\$527.74
5828	27791	12/1/22	12/31/22	Sell	Index	KY Frontier FT	NY-FT	\$4.7120	USD	685	688	\$3,241.86
5828	27790	12/1/22	12/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$4.7120	USD	21	21	\$98.95
5828	27792	12/1/22	12/31/22	Sell	Index	KY Frontier NYT	NYT	\$4.7120	USD	275	276	\$1,300.51

Total for Invoice: \$10,658.54

Diversified Energy Marketing, LLC	
Bank:	
ABA:	
Account:	
Other:	

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC



Invoice Number: 01-2023_KYFRONTIER_25095
 Invoice Month: 1/2023
 Invoice Date: 3/22/2023
 Invoice Due Date: 3/31/2023

Customer Details:		Sender:	
Kentucky Frontier Gas, LLC		Diversified Energy Marketing	
PO Box 408 Prestonsburg, KY 41653	Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718	Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	2,415	\$7,650.72
Total Amount Due to Diversified Energy Marketing, LLC:		\$7,650.72

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8923	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	165 MMBtu	165 Mcf	\$3.1680	\$522.72
8933	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	235 MMBtu	221 Mcf	\$3.1680	\$744.48
8934	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	115 MMBtu	93 Mcf	\$3.1680	\$364.32
8939	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8941	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	1,038 MMBtu	1,020 Mcf	\$3.1680	\$3,288.38
8942	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	597 MMBtu	595 Mcf	\$3.1680	\$1,891.30



Invoice Number: 01-2023_KYFRONTIER_25095
 Invoice Month: 1/2023
 Invoice Date: 3/22/2023
 Invoice Due Date: 3/31/2023

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	244 MMBtu	243 Mcf	\$3.1680	\$772.99
9263	Jan 1, 2023	Jan 31, 2023	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	21 MMBtu	21 Mcf	\$3.1681	\$66.53
								Facility Sub Total	2,415	2,358		\$7,650.72
								Total:	2,415	2,358		\$7,650.72

Wiring Information:

Wire Bank: [REDACTED]
 ABA Number: [REDACTED]
 Account No.: [REDACTED]
 Remittance Email: [REDACTED]

[REDACTED]
 [REDACTED]



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Account Number
[REDACTED]

Invoice Date
2022-09-01 23

Print Date
09/02/22 00:01:11

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,404.49	
	Payments Received	\$	1,404.49	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,268.80	
	Present Balance	\$	1,268.80	

Amount Due	\$1,268.80
Please Pay Amount Due By	SEP 16, 2022

RECEIVED
SEP - 6 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	07-29	08-26	28	5,660.0	5,680.0	2.0	31.0
Sales Consumption						2.0	31.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
9-13-22



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Account Number
[REDACTED]

Invoice Date
2022-10-03 24

Print Date
10/04/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,268.80	
	Payments Received	\$	1,268.80	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,308.13	
	Present Balance	\$	1,308.13	

Amount Due	\$1,308.13
Please Pay Amount Due By	OCT 17, 2022

RECEIVED
OCT -7 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-26	09-30	35	5,680.0	5,700.0	2.0	33.0
Sales Consumption						2.0	33.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME 100.0 Mcf MAXIMUM DAILY VOLUME

MA
10-18-22



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Invoice Date
2022-11-01 19

Account Number

Print Date
11/02/22 00:01:18

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,308.13	
	Payments Received	\$	1,308.13	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,100.58	
	Present Balance	\$	3,100.58	

Amount Due	\$3,100.58
Please Pay Amount Due By	NOV 15, 2022

RECEIVED
NOV 07 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-30	10-28	28	5,700.0	5,830.0	13.0	196.0
	Sales Consumption					13.0	196.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

mtk
11-8-22



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Invoice Date
2022-09-07 3

Account Number
[REDACTED]

Print Date
09/08/22 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,533.73	
	Present Balance	\$	3,533.73	

Amount Due	\$3,533.73
Please Pay Amount Due By	SEP 21, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	08-01	09-01	31	0.0	0.0	0.0	248.0
	Sales Consumption					0.0	248.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE
SEPTEMBER 2022

Page 1 of 2
Invoice Date
2022-10-04 5

Account Number
[REDACTED]

Print Date
10/05/22 00:01:12

RECEIVED
OCT 10 2022

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	4,090.28	
	Present Balance	\$	4,090.28	

Amount Due	\$4,090.28
Please Pay Amount Due By	OCT 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	286.0
Sales Consumption						0.0	286.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

MH



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Invoice Date
2022-11-04 2

Account Number
[REDACTED]

Print Date
11/05/22 00:01:08

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	4,090.28	
	Payments Received	\$	4,090.28	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	6,487.52	
	Present Balance	\$	6,487.52	

Amount Due	\$6,487.52
Please Pay Amount Due By	NOV 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	10-01	11-01	31	0.0	0.0	0.0	504.0
Sales Consumption						0.0	504.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME



TARIFF GAS INVOICE
NOVEMBER 2022

Invoice Date
2022-12-01 21

Account Number
[REDACTED]

Print Date
12/02/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	3,100.58	
	Payments Received	\$	3,100.58	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	5,552.83	
	Present Balance	\$	5,552.83	

RECEIVED
DEC - 7 2022

Amount Due	\$5,552.83
Please Pay Amount Due By	DEC 15, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	10-28	11-28	31	5,830.0	6,090.0	26.0	419.0
Sales Consumption						26.0	419.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MH
12-15-22



TARIFF GAS INVOICE
DECEMBER 2022

Page 1 of 2
Invoice Date
2023-01-04 29

Account Number
[REDACTED]
Print Date
01/05/23 00:01:14

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	5,552.83	
	Payments Received	\$	5,552.83	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	8,964.17	
	Present Balance	\$	8,964.17	

RECEIVED
JAN 11 2023

Amount Due	\$8,964.17
Please Pay Amount Due By	JAN 18, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	11-28	12-29	31	6,090.0	6,530.0	44.0	731.0
Sales Consumption						44.0	731.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

with this
1-12-23



TARIFF GAS INVOICE

JANUARY 2023

Page 1 of 2

Invoice Date
2023-02-01 26

Account Number
[REDACTED]

Print Date
02/02/23 00:01:10

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	8,964.17	
	Payments Received	\$	8,964.17	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	7,983.51	
	Present Balance	\$	7,983.51	

Amount Due	\$7,983.51
Please Pay Amount Due By	FEB 15, 2023

RECEIVED
FEB - 7 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	12-29	01-27	29	6,530.0	6,910.0	38.0	639.0
Sales Consumption						38.0	639.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

mtl
2-10-23



TARIFF GAS INVOICE

NOVEMBER 2022

Page 1 of 2

Invoice Date
2022-12-05 2

Account Number
[REDACTED]

Print Date
12/06/22 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	6,487.52
	Payments Received	\$	0.00
	Balance At Billing	\$	6,487.52
	Current Charges	\$	8,736.32✓
	Present Balance	\$	15,223.84

Amount Due	\$15,223.84
Please Pay Amount Due By	DEC 19, 2022

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

RECEIVED
DEC 12 2022

14,099.44

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	11-01	12-01	30	0.0	0.0	0.0	679.0
Sales Consumption							679.0

MH
12-15-22

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

2776870090

PAID 12/14/2022
By Heather

Slab-694-1828
Payment

~~066654~~
12/20



TARIFF GAS INVOICE

DECEMBER 2022

Page 1 of 2

Account Number

Print Date 01/05/23 00:01:14

Invoice Date 2023-01-04 24

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary table with columns for item, amount, and credit. Includes Previous Account Balance, Payments Received, Adjustment, Balance At Billing, Current Charges, and Present Balance.

Late Fee MCF ? + month

RECEIVED JAN -9 2023

Amount Due \$8,569.26
Please Pay Amount Due By JAN 18, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig.

METER SUMMARY INFORMATION

Meter Summary table with columns: Service Number, Billing Period (From Mo-Day, To Mo-Day), Days, Meter Readings (Previous, Current), Meter Registration Mof, Delivered Consumption Mof.

ADJUSTMENT INFORMATION

Adjustment table with columns: From Date, To Date, Adjusted Reg Mof, Adjustment Amount.

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

Muhl 1-13-23



TARIFF GAS INVOICE

JANUARY 2023

Page 1 of 2

Invoice Date
2023-02-06 2

Account Number

Print Date
02/07/23 00:01:11

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	8,569.26	
	Payments Received	\$	8,569.26	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	10,208.43	
	Present Balance	\$	10,208.43	

RECEIVED
FEB 10 2023

Amount Due	\$10,208.43
Please Pay Amount Due By	FEB 20, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	01-01	02-01	31	0.0	0.0	0.0	841.0
Sales Consumption						0.0	841.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

M. H. H.
2-16-23

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
8/31/2022	3484

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Duc Sept 26th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,658	DTH-MKT	August 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.75164 0.00	32,013.50 0.00
			Total	\$32,013.50

MH
9-29-22

Phone #
(502) 227-4441

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

*Received
10/31*

INVOICE

DATE	INVOICE #
9/30/2022	3493

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,540	DTH-MKT	Sept 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.93668 0.00	31,635.86 0.00
			Total	\$31,635.86

Phone #
(502) 227-4441

*Mindy
11-14-22*

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
10/31/2022	3497

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,473	DTH-MKT	Oct 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	5.38332 0.00	24,079.59 0.00
			Total	\$24,079.59

Phone #
(502) 227-4441

used: 6720.49 DTH

Michael Howard
11-21-22

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
11/30/2022	3503

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Dec 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
10,737	DTH-MKT	Nov 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	4.88393 0.00	52,438.75 0.00
			Total	\$52,438.75

Phone #
(502) 227-4441

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
12/31/2022	3511

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Jan 25th, 2023	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
12,679	DTH-MKT	Dec 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	6.68179 0.00	84,718.41 0.00
			Total	\$84,718.41

Phone #
(502) 227-4441

MH
1-29-23

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
1/31/2023	3519

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Feb 25th, 2023	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
21,545	DTH-MKT	Jan 2023 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	4.43045 0.00	95,454.10 0.00
Total				\$95,454.10

Phone #
(502) 227-4441

*Mitchell
2-27-23*

East Kentucky Midstream
 KY Frontier (formerly Public Gas), Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice# 16
 Date: 9/6/22
 Due Date: 9/25/22

Period Ended 8/31/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area	Purchases
Jackson Area Master Meter Volume:	
P700 - Pan Bowl Master Met P05050-J90035	
P750 - Pan Bowl Master Met P05055-J90040	
Loop Meter - Intel site	618
Effie Begley-Laughlin-Meter #1386	0
Seldon Brewer #1-Laughlin- #1393	0
Seldon Brewer #2-Laughlin- N/A	0
Hooten Hollow Area Master M: J90000	4
Campton Area Master Meter V J07000	179
Pine Ridge Area Master Meter V J90010	142
Cliff View Area Master Meter V J90020	161
Harold Oakley Area Master Me J90030	4
Saysboro-Meter (West Liberty) J01303	
Hazel Green Master Meter Vol: J01296	22
Carpenter Branch Meter Volume	3
Salyersville Meter	
Outside System Farm Taps	292
Total Volume from Sales Areas	1,425

Rt #5 - Subtract: Inside Sys Jefferson Customers			
010040 - Edsel McCoun	J00011	1	
052160 - Edsel McCoun	J00012	2	
052200 - Edsel McCoun	J00013	1	
051680 - Blaine Blanton	J00019	1	
054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005	4	
051830 - Walter Begley	J10040	0	
Total Inside Sys to Subtract from Public Volume		-10	

Total Volume for Public Gas 1,415

Prior Computation (NAESB Confirm #16-002)	
Gas Purchases - Mcf	1,415
Itw Bazar	<u>1,118.37</u>
Gas Purchases - Dth	1,583
TCD Appalachian Index	7.87
Transport Rate per Dth	<u>5.75</u>
Pctce per Dth	13.62
Amount due East Kentucky Midstream	<u>\$11,846.84</u>
12% EARLY PAYMENT DISCOUNT	\$1,495.30
Total	\$23,042.14

Make Check Payable To:
 [Redacted]
 [Redacted]
 [Redacted]

*# 16. 288419788
 per mcf*

[Handwritten Signature]

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice#17

Date: 10/10/22

Due Date: 10/25/22

Period Ended 9/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

1,003

Effie Begley--Laughlin-Meter #1386

0

Seldon Brewer #1--Laughlin- #1393

0

Seldon Brewer #2--Laughlin- N/A

0

Hooten Hollow Area Master Meter J90000

4

Campton Area Master Meter V J07000

179

Pine Ridge Area Master Meter J90010

152

Cliff View Area Master Meter V J90020

126

Harold Oakley Area Master Meter J90030

4

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Voli J01296

44

Carpenter Branch Meter Volume

3

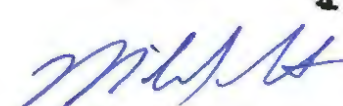
Salyersville Meter

Outside System Farm Taps

324

Total Volume from Sales Areas

1,839


10-12-22

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	1
052200 - Edsel McCoun	J00013	0
051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	1
051830 - Walter Begley	J10040	0

Total Inside Sys to Subtract from Public Volume -6

Total Volume for Public Gas 1,833

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf	1,833
Btu factor	<u>1.11837</u>
Gas Purchases - Dth	2,050
TCO Appalachian Index	8.03
Transport Rate per Dth	<u>5.75</u>
Price per Dth	13.78

Amount due East Kentucky Midstream	<u>\$28,249.00</u>
12% LAUF <u>246DTH5@\$8.03=</u>	\$1,975.38
Total	<u>\$30,224.38</u>

Make Check Payable To:

████████████████████
 ████████████████████
 ████████████████████

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 17

Date: 11/11/22

Due Date: 11/25/22

Period Ended 10/30/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

*per mth /
 11/25/22
 OK to pay*

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

Effie Begley--Laughlin-Meter #1386

Seldon Brewer #1--Laughlin- #1393

Seldon Brewer #2--Laughlin- N/A

3,158

0

0

0

Hooten Hollow Area Master Meter J90000

19

Campton Area Master Meter V J07000

558

Pine Ridge Area Master Meter J90010

611

Cliff View Area Master Meter V J90020

373

Harold Oakley Area Master Meter J90030

17

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Volt J01296

367

Carpenter Branch Meter Volume

23

Salyersville Meter

Outside System Farm Taps

1,716

Total Volume from Sales Areas

6,842

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun J00011

0

052160 - Edsel McCoun J00012

7

052200 - Edsel McCoun J00013

3

051680 - Blaine Blanton J00019

13

054360 - Seldon Brewer J10004

4

054400 - Seldon Brewer J10005

3

051830 - Walter Begley J10040

3

Total Inside Sys to Subtract from Public Volume

-33

*Mick
 11-28-22*

Price Computation (NAESB Confirm #IG-002)

Gas Purchases - Mcf		6,809
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		7,615
TCO Appalachian Index		4.89
Transport Rate per Dth		<u>5.75</u>
Price per Dth		10.64
Amount due East Kentucky Midstream		<u>\$81,023.60</u>
12% LAUF <small>914DTH5@54.89=</small>		\$4,469.46
	Total	\$85,493.06

Make Check Payable To:

████████████████████
████████████████
████████████████

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice #18

Date: 12/9/

Due Date: 12/25/

Period Ended 11/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site 5,503

Effie Begley--Laughlin-Meter #1386 0

Seldon Brewer #1--Laughlin- #1393 0

Seldon Brewer #2--Laughlin- N/A 0

Hooten Hollow Area Master Meter J90000 35

Campton Area Master Meter V. J07000 1,566

Pine Ridge Area Master Meter J90010 1,429

Cliff View Area Master Meter V J90020 747

Harold Oakley Area Master Meter J90030 34

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Vol J01296 1,410

Carpenter Branch Meter Volume 44

Salyersville Meter

Outside System Farm Taps 3,395

Total Volume from Sales Areas 14,163

MH
12-15-22

Salyersville Meter

Outside System Farm Taps

3,395

Total Volume from Sales Areas

14,163

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	3
052200 - Edsel McCoun	J00013	4
051680 - Blaine Blanton	J00019	17
054360 - Seldon Brewer	J10004	9
054400 - Seldon Brewer	J10005	6
051830 - Walter Begley	J10040	7

Total Inside Sys to Subtract from Public Volume

-46

Total Volume for Public Gas

14,117

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf

14,117

Btu factor

1.11837

Gas Purchases - Dth

15,788

TCO Appalachian Index

4.02

Transport Rate per Dth

5.75

Price per Dth

9.77

Amount due East Kentucky Midstream

\$154,248.76

12% LAUF $1,895,075 @ \$4.02 =$

\$7,617.90

Total

\$161,866.66

Make Check Payable To:

[Redacted]
[Redacted]
[Redacted]

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

INVOICE#19

Date: 1/11/23

Due Date: 1/25/23

Period Ended 12/31/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area	Purchases
Jackson Area Master Meter Volume:	
P700 - Pan Bowl Master Metr P05050-J90035	2,692
P750 - Pan Bowl Master Metr P05055-J90040	
Loop Meter - Intel site	5,618
Effie Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- N/A	0
Hooten Hollow Area Master Metr J90000	44
Campton Area Master Meter V J07000	2,091
Pine Ridge Area Master Meter V J90010	2,136
Cliff View Area Master Meter V J90020	1,029
Harold Oakley Area Master Metr J90030	46
Daysboro Meter (West Liberty) J01303	
Hazel Green Master Meter Vol J01296	1,325
Carpenter Branch Meter Volume	90
Salyersville Meter	170
Outside System Farm Taps	5,160
Total Volume from Sales Areas	20,401

Rt #5 - Subtract: Inside Sys Jefferson Customers		
010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	3
052200 - Edsel McCoun	J00013	28
051680 - Blaine Blanton	J00019	20
054360 - Seldon Brewer	J10004	13
054400 - Seldon Brewer	J10005	11
051830 - Walter Begley	J10040	11
Total Inside Sys to Subtract from Public Volume		-86
Total Volume for Public Gas		20,315

Price Computation (NAESB Confirm #JG-002)	
Gas Purchases - Mcf	20,315
Btu factor	1.11837
Gas Purchases - Dth	22,720

Handwritten notes:
 OK
 Rev mth
 1/11/2023
 Not OK
 with
 SS
 Steve
 OK to
 pay

KY Frontier

January 11, 2023 Invoice (With Critical Days)

(See Southern Energy, LLC Invoice - Dec 2022)

Assumptions		
<u>Usage Allocation</u>		
		%
KY-Frontier Total Dec Usage (Dth)	22,720	67%
West Liberty Total Dec Usage (Dth)	9,526	28%
KZ-West TCO Customers (Dth)	1,528	5%
Total	33,774	100%
<u>Non-Critical Day Commodity</u>		
TCO Appalachian Index (Dth)	\$5.89	
EKM Transportation Rate (Dth)	\$5.75	
Total Commodity Price (Dth)	\$11.64	
<u>Critical Day Commodity</u>		
Average Price for eight (8) Critical Day (Dth)	\$7.69	
EKM Transportation Rate (Dth)	\$5.75	
Total Commodity Price (Dth)	\$13.44	
Total Monthly Critical Day Volume (Dth)	19,000	

<u>Adjustment to Page 1 of Invoice</u>	
Page 1 of Invoice	
Gas Purchases (Dth)	22,720
Price per Dth	\$11.64
	<u>\$264,460.80</u>
12% LAUF	<u>\$16,056.14</u>
Total	\$280,516.94
<u>Calculation of Critical Day (Volume)</u>	
<u>Volume</u>	
KY-Frontier Total Dec Usage (Dth)	22,720
Monthly Critical Day Volume @ 67%	<u>12,781</u>
Monthly Adjusted Non-Critical Day Volume	9,939
<u>LAUF Calculation</u>	
12% LAUF Non-Critical Day Volume	1,193
12% LAUF Critical Volume	1,534
<u>Adjustment to Page 1 of Invoice</u>	
<u>Volume</u>	
Gas Purchases - Dth	22,720
Critical Day Volume	<u>9,939</u>
Non-Critical Day Volume	12,781
Adjusted 12% LAUF Non-Critical Day Volume	1,534
Adjusted 12% LAUF Critical Day Volume	1,193
<u>Final Adjusted Invoice</u>	
<u>Non-Critical Day</u>	
Total Non-Critical Day Volume	12,781
Total Commodity Price (Dth)	\$11.64
Sub-Total	<u>\$148,775.84</u>
12% LAUF -- Non-Critical Day	<u>\$9,033.91</u>
Total Non-Critical Day	\$157,809.75
<u>Critical Day</u>	
Total Critical Day Volume	9,939
Total Commodity Price (Dth)	\$13.44
Sub-Total	<u>\$133,524.69</u>
12% LAUF -- Critical Day	<u>\$7,024.58</u>
Total Critical Day	\$140,549.28
Total Due EKM	<u>\$298,359.03</u>

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: [REDACTED]

Bill to: East Kentucky Midstream, LLC
 P.O. Box 1666
 Salyersville, KY 41465
 Attn: Jack Banks

Payment: [REDACTED]
 Acct: [REDACTED]
 Routing: [REDACTED]

Dec-22

	Monthly Volume	TCO Price	Marketing Fee	TCO Commodity	Final Price	Amount
South Means 840303	0 \$	5.8900 \$	(0.0500) \$		5.8400 \$	-
Van Lear 838653	0 \$	5.8900 \$	(0.0500) \$		5.8400 \$	-
South Means 840303 - TCO Measurement Revision	0 \$	- \$	(0.0500) \$		(0.0500) \$	-
KZ Backfeed 840304	(30,613) \$	5.8900 \$	0.0500 \$	0.0129 \$	5.9529 \$	(182,236.13)
TCO - Critical Day	22-Dec (2,000) \$	9.0000 \$	0.0500 \$	0.0129 \$	9.0629 \$	(18,125.80)
TCO - Critical Day	23-Dec (2,500) \$	9.0000 \$	0.0500 \$	0.0129 \$	9.0629 \$	(22,657.25)
TCO - Critical Day	24-Dec (2,500) \$	8.2500 \$	0.0500 \$	0.0129 \$	8.3129 \$	(20,782.25)
TCO - Critical Day	25-Dec (2,500) \$	8.2500 \$	0.0500 \$	0.0129 \$	8.3129 \$	(20,782.25)
TCO - Critical Day	26-Dec (2,500) \$	8.2500 \$	0.0500 \$	0.0129 \$	8.3129 \$	(20,782.25)
TCO - Critical Day	27-Dec (2,500) \$	8.2500 \$	0.0500 \$	0.0129 \$	8.3129 \$	(20,782.25)
TCO - Critical Day	28-Dec (2,500) \$	5.4000 \$	0.0500 \$	0.0129 \$	5.4629 \$	(13,657.25)
TCO - Critical Day	29-Dec (2,000) \$	5.0800 \$	0.0500 \$	0.0129 \$	5.1429 \$	(10,285.80)
KZ Backfeed 840304 - TCO Measurement Revision	0 \$	- \$	0.0500 \$	0.0129 \$	0.0629 \$	-
TCO Fuel	0 \$	5.8900 \$	0.0500 \$		5.9400 \$	-
TCO Fuel - TCO Measurement Revision	0 \$	- \$	0.0500 \$		0.0500 \$	-
TCO FT Overrun					\$	-
Severence Tax (4.5%)					\$	-
Total Amount Due					\$	(330,091.23)

+ due EKY / (-) due SE

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 20

Date: 2/9/23

Due Date: 2/25/23

Period Ended 1/30/23

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	3,511
P750 - Pan Bowl Master Meter - B Loop Meter - Intel site	P05055- J90040	2,998
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	37
Campton Area Master Meter Volume	J07000	1,711
Pine Ridge Area Master Meter Volume	J90010	1,586
Cliff View Area Master Meter Volume	J90020	803
Harold Oakley Area Master Meter Volume	J90030	37
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	1,690
Carpenter Branch Meter Volume		47
Salyersville Meter		
Outside System Farm Taps		4,281
Total Volume from Sales Areas		16,701

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	17
-------------------------	--------	----

*2-16-23
 MB*

054360 - Seldon Brewer	J10004	12
054400 - Seldon Brewer	J10005	8
051830 - Walter Begley	J10040	9
Total Inside Sys to Subtract from Public Volume		-46
Total Volume for Public Gas		16,655

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		16,655
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		18,626
TCO Appalachian Index		<u>3.94</u>
Transport Rate per Dth		<u>5.75</u>
	Price per Dth	9.69
Amount due East Kentucky Midstream		<u>\$180,485.94</u>
	12% LAUF 2,235 DTHS @ \$3.94 =	\$8,805.90
	Total	\$189,291.84

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

\$ 11,36546623

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : August 2022

August 2022 TCo Index = \$7.870/Dth

80% of TCo Index = \$6.296/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 10/17/22

Invoice #: 18

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
8/31/2022	MM# 1	167.5703 X 1.134 = 190.02472DTH	\$1196.40

M. J. ...
10-27-22

Duplicate

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2022

July 2022 TCo Index = \$8.030/Dth

80% of TCo Index = \$6.424/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

Invoice Date: 10/11/22

PO Box 408

Invoice #: 20

Prestonsburg, Ky. 41653

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCo</u>	<u>Total</u>
9 /30/2022	MM# 1	223.6641 X 1.134 = 253.635089 DTH X 6.424		\$1629.35

[Handwritten initials]

M. J. H.
11-2-22

Oct. 2022

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : ~~November~~ 2022

~~November~~ 2022 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 11/8/22

Invoice #: 21

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
11/8/2022	MM# 1	854.5313 X 1.134 = 969.038494 DTH X\$4.25 =	\$4118.4136

Mitch Fri
11-14-22

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : November 2022

November 2022 TCo Index = \$/Dth

80% of TCo Index = \$/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 11/5//22

Invoice #:

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
11/5/2022	MM# 1	1045.7265 X 1.134 = DTH 1185.85385 X \$4.25	\$5039.88

MM#
12-15-22

Hi-Energy Gas Co

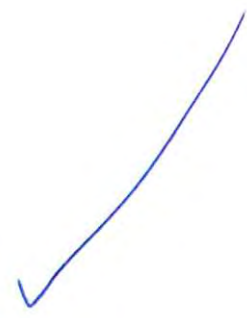
Invoice for Natural Gas Sold

Production Period : December 2022

December 2022 TCo Index = \$5.890/Dth

80% of TCo Index = \$4.712/Dth

Contract Base = \$4.25 or 80% of TCo



Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 01/09/23

Invoice #: 23

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCO</u>	<u>Total</u>
12/31/22	MM# 1	1125.3438 X 1.134=1273.14	DTH X4.712	\$6,013.17

Michelle
1-10-23

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : January 2023

December 2022 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

Invoice Date: 01/09/23 PO

Box 408

Invoice #: 24

Prestonsburg, Ky. 41653

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
12/31/22 01/31/23	MM#1	1217.1015 X 1.134=1380.1931 X4.25 =	\$5,865.82

mtsl
2-20-23

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	56.0	0	56.0	588.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
9/1/2022	1	588.00	58.80	646.80

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
 AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
 THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
 PO BOX 408
 PRESTONSBURG, KY 41629

ACCOUNT



PAY NET AMOUNT
 BEFORE THIS DATE
 20-Sep 2022

NET AMOUNT TO BE PAID
 588.00

GROSS AMOUNT TO BE PAID
 646.80

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	42.0	0	42.0	441.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2022	1	441.00	44.10	485.10

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629

PAY NET AMOUNT
BEFORE THIS DATE
20-Oct 2022

NET AMOUNT TO BE PAID
441.00

GROSS AMOUNT TO BE PAID
485.10

MH
10-18-22

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	180.0	0	180.0	1890.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/2022	1	1890.00	189.00	2079.00

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629

PAY NET AMOUNT
BEFORE THIS DATE
20-Nov 2022

NET AMOUNT TO BE PAID
1890.00

GROSS AMOUNT TO BE PAID
2079.00

*per M. Harris
Bill is correct
11/8/2022*

*Michelle
11-8-22*

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	328.0	0	328.0	3444.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
12/1/2022	1	3444.00	344.40	3788.40

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629

ACCOUNT



PAY NET AMOUNT
BEFORE THIS DATE
20-Dec 2022

NET AMOUNT TO BE PAID
3444.00

GROSS AMOUNT TO BE PAID
3788.40

MH
12-15-22

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	339.0	0	339.0	3559.50

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
2/1/2023	1	3559.50	355.95	3915.45

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629

ACCOUNT



PAY NET AMOUNT
BEFORE THIS DATE
20-Feb 2023

NET AMOUNT TO BE PAID
3559.50

GROSS AMOUNT TO BE PAID
3915.45

*with
2-20-23*

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **9/15/2022**
Invoice Number **202208KFG**
Prod End Date **8/31/2022**
Due Date **9/25/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2022	827.60	9.564	7.970	993.12	\$ 7,915.17	\$ -	\$ -	7,915.17 ✓
FRONTIER EMERGENCY FEED	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	8/31/2022	26.00	9.564	8.021	31.00	\$ 248.66	\$ -	\$ -	248.66 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	8/31/2022	140.13	4.172	3.480	168.00	\$ 584.59	\$ -	\$ -	584.59 ✓
AOG Farm Taps Actual (free gas excluded)	8/31/2022	133.43	4.110	3.425	160.12	\$ 548.41	\$ -	\$ -	548.41 ✓
QNG Free Customers (over allotment)	8/31/2022	86.99	9.493	7.940	104.00	\$ 825.76	\$ -	\$ -	825.76 ✓
AOG Free Customers (over allotment)	8/31/2022	5.00	5.078	4.232	6.00	\$ 25.39	\$ -	\$ -	25.39 ✓

PPA

Current Totals 1,219.15 1,462.24 10,147.98 - - 10,147.98

→ Past Due Amounts \$ -

Total Due \$ **10,147.98**

Janice Wright
11-8-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/11/2022**
Invoice Number **202209KFG**
Prod End Date **9/30/2022**
Due Date **10/21/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2022	904.10	9.756	8.130	1,084.92	\$ 8,820.40	\$ -	\$ -	8,820.40 ✓
FRONTIER EMERGENCY FEED	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2022	21.00	9.756	8.195	25.00	\$ 204.88	\$ -	\$ -	204.88 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	9/30/2022	96.20	4.267	3.570	115.00	\$ 410.52	\$ -	\$ -	410.52 ✓
AOG Farm Taps Actual (free gas excluded)	9/30/2022	135.13	4.110	3.425	162.15	\$ 555.36	\$ -	\$ -	555.36 ✓
QNG Free Customers (over allotment)	9/30/2022	148.18	8.118	6.758	178.00	\$ 1,202.96	\$ -	\$ -	1,202.96 ✓
AOG Free Customers (over allotment)	9/30/2022	3.60	4.889	4.400	4.00	\$ 17.60	\$ -	\$ -	17.60 ✓

PPA

Current Totals 1,308.21 1,569.07 11,211.72 - - 11,211.72

Past Due Amounts \$ -

Total Due **\$ 11,211.72**

Janice Wright

10-27-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **11/10/2022**
Invoice Number **202210KFG**
Prod End Date **10/31/2022**
Due Date **11/20/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2022	2,477.60	5.988	4.990	2,973.12	\$ 14,835.87	\$ -	\$ -	14,835.87
FRONTIER EMERGENCY FEED	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	10/31/2022	22.00	5.988	5.067	26.00	\$ 131.74	\$ -	\$ -	131.74
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	10/31/2022	398.55	4.115	3.431	478.00	\$ 1,640.15	\$ -	\$ -	1,640.15
AOG Farm Taps Actual (free gas excluded)	10/31/2022	713.72	4.110	3.425	856.46	\$ 2,933.37	\$ -	\$ -	2,933.37
QNG Free Customers (over allotment)	10/31/2022	604.62	5.602	4.665	726.00	\$ 3,387.10	\$ -	\$ -	3,387.10
AOG Free Customers (over allotment)	10/31/2022	15.50	4.793	3.910	19.00	\$ 74.29	\$ -	\$ -	74.29

PPA

Current Totals 4,231.99 5,078.58 23,002.52 - - 23,002.52

Past Due Amounts \$ (9.70)

Credit due from over payment on 9/2022 production period \$ (9.70)

Total Due \$ 22,992.82

Michelle
11-14-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **12/15/2022**
Invoice Number **202211KFG**
Prod End Date **11/30/2022**
Due Date **12/25/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	11/30/2022	3,798.10	4.944	4.120	4,557.72	\$ 18,777.81	\$ -	\$ -	18,777.81 ✓
FRONTIER EMERGENCY FEED	11/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	11/30/2022	45.00	4.944	4.120	54.00	\$ 222.48	\$ -	\$ -	222.48 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	11/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	11/30/2022	659.89	4.112	3.426	792.00	\$ 2,713.19	\$ -	\$ -	2,713.19
AOG Farm Taps Actual (free gas excluded)	11/30/2022	1,188.47	4.110	3.425	1,426.16	\$ 4,884.60	\$ -	\$ -	4,884.60
QNG Free Customers (over allotment)	11/30/2022	1,086.06	5.156	4.298	1,303.00	\$ 5,599.74	\$ -	\$ -	5,599.74
AOG Free Customers (over allotment)	11/30/2022	26.50	4.591	3.802	32.00	\$ 121.67	\$ -	\$ -	121.67

PPA

Current Totals 6,804.02 8,164.88 32,319.49 - - 32,319.49

Past Due Amounts \$ -

Total Due \$ 32,319.49

MH
12-15-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **1/12/2023**
Invoice Number **202212KFG**
Prod End Date **12/31/2022**
Due Date **1/22/2023**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	12/31/2022	6,017.80	7.188	5.990	7,221.36	\$ 43,255.95	\$ -	\$ -	\$ 43,255.95
FRONTIER EMERGENCY FEED	12/31/2022	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	12/31/2022	52.00	7.188	6.029	62.00	\$ 373.78	\$ -	\$ -	\$ 373.78
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	12/31/2022	17.00	7.188	6.110	20.00	\$ 122.20	\$ -	\$ -	\$ 122.20
QNG Farm Taps Actual (free gas excluded)	12/31/2022	961.34	4.135	3.445	1,154.00	\$ 3,975.48	\$ -	\$ -	\$ 3,975.48
AOG Farm Taps Actual (free gas excluded)	12/31/2022	1,812.55	4.110	3.425	2,175.06	\$ 7,449.58	\$ -	\$ -	\$ 7,449.58
QNG Free Customers (over allotment)	12/31/2022	1,445.17	6.091	5.076	1,734.00	\$ 8,802.51	\$ -	\$ -	\$ 8,802.51
AOG Free Customers (over allotment)	12/31/2022	41.90	5.089	4.264	50.00	\$ 213.21	\$ -	\$ -	\$ 213.21

PPA

Current Totals	10,347.76		12,416.42	64,192.71	-	-	64,192.71
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Past Due Amounts \$ -

Total Due \$ 64,192.71

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	2/16/2023
Invoice Number	202301KFG
Prod End Date	1/31/2023
Due Date	2/26/2023

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	1/31/2023	5,286.10	4.872	4.060	6,343.32	\$ 25,753.88	\$ -	\$ -	\$ 25,753.88
FRONTIER EMERGENCY FEED	1/31/2023	38.00	4.872	4.025	46.00	\$ 185.14	\$ -	\$ -	\$ 185.14
AFLEX SALES	1/31/2023	70.00	4.872	4.060	84.00	\$ 341.04	\$ -	\$ -	\$ 341.04
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	1/31/2023	58.00	4.872	4.037	70.00	\$ 282.58	\$ -	\$ -	\$ 282.58
QNG Farm Taps Actual (free gas excluded)	1/31/2023	776.49	4.072	3.393	932.00	\$ 3,161.98	\$ -	\$ -	\$ 3,161.98
AOG Farm Taps Actual (free gas excluded)	1/31/2023	1,575.55	4.110	3.425	1,890.66	\$ 6,475.49	\$ -	\$ -	\$ 6,475.49
QNG Free Customers (over allotment)	1/31/2023	406.56	3.223	2.685	488.00	\$ 1,310.34	\$ -	\$ -	\$ 1,310.34
AOG Free Customers (over allotment)	1/31/2023	2.50	4.112	3.427	3.00	\$ 10.28	\$ -	\$ -	\$ 10.28

PPA

Current Totals	8,213.20	9,856.98	37,520.73	-	-	37,520.73
----------------	----------	----------	-----------	---	---	-----------

Past Due Amounts \$ -

Total Due \$ 37,520.73



Slope Energy, LLC

Invoice

SLOPE ENERGY

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
11/1/2022	850

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Oct 2022	Due on receipt	

Quantity	Description	Rate	Amount
130.941	130.94 mcf Natural Gas Usage for month of October 2022 w/date ending at 8:00 am 11/1/2022. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.00 dth X 09.8798 = \$3.95/mcf. Ballenger Sales Meter	3.95	517.22
		Total	\$517.22

M. H. A.
11-15-22



Slone Energy, LLC

Invoice

SLONE ENERGY P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
1/1/2023	868

Bill To:
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Dec 2022	Due on receipt	

Quantity	Description	Rate	Amount
266.526	266.53 mcf Natural Gas Usage for month of December 2022 w/date ending at 8:00 am 1/1/2023. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.00 dth X 09.8798 = \$3.95/mcf. Ballenger Sales Meter	3.95	1,052.78
Please remit to above address.		Total	\$1,052.78

M. H. H.
1-10-23



Slone Energy, LLC

SLONE ENERGY P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Invoice

Date	Invoice #
2/1/2023	883

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Jan 2023	Due on receipt	

Quantity	Description	Rate	Amount
329.091	329.09 mcf Natural Gas Usage for the month of January 2023 w/date ending at 8:00 am 2/1/2023. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.00 dth X 0.98798 = \$3.95/mcf. Ballenger Sales Meter	3.95	1,299.91
		Total	\$1,299.91

Mitchell
2-10-23

9:50 AM

February 2, 2023

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 09:17AM EFM Date: 02-FEB-23

EFM Case Temperature: 29.2

EFM System Voltage: 12.4 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	19.0	24.7	93.0	60.0	3	10	57325

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	9.0	94.4	05:30AM	02-FEB-23
Maximum Flow:	19.0	93.0	09:12AM	02-FEB-23
Minimum Pressure:	18.8	92.9	09:09AM	02-FEB-23
Maximum Pressure:	9.0	94.4	05:30AM	02-FEB-23

Stone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1504

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address P.O. Box 408
City Prestonsburg State KY ZIP 41653
Phone 606-687-5520

Misc

Date 12/1/2022
Order No.
Rep
FOB

Qty	Description
475	Natural Gas Usage for Months of Oct and Nov 2022. w/date ending 8:00 a.m. on 12-1-2022.
	BTU = 1148. Therefore, multiplier of 1.148 (1148/1000) \$4.50 dth X 1.148 = \$5.17/mcf
	MCF = 475

Unit Price	TOTAL
\$ 5.17	\$ 2,455.75

SubTotal \$ 2,455.75
Shipping

Payment

Check

Tax Rate(s)

Comments Current
Name
CC #
Expires

TOTAL \$ 2,455.75

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

~~Oct 11 710.35~~
~~Nov 11 1479.75~~

Oct
Nov. 357 mcf
118
475 mcf Total

MH
12-15-22

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1505

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address P.O. Box 408
City Prestonsburg State KY ZIP 41653
Phone 606-687-5520

Misc

Date 1/12/2023
Order No.
Rep
FOB

Qty	Description	Unit Price	TOTAL
839	Natural Gas Usage for Month of Dec 2022. w/date ending 8:00 a.m. on 1-1-2023. BTU = 1148. Therefore, multiplier of 1.148 (1148/1000) \$4.50 dlh X 1.148 = \$5.17/mcf MCF = 839	\$ 5.17	\$ 4,337.63

Jellico

Payment

Check

Comments Current

Name _____
CC # _____
Expires _____

Tax Rate(s)

SubTotal	\$ 4,337.63
Shipping	
TOTAL	\$ 4,337.63

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

MAH
1-24-23

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1506

INVOICE

Customer
Name Kentucky Frontier Gas, LLC
Address P.O. Box 408
City Prestonsburg State KY ZIP 41653
Phone 606-687-5520

Misc
Date 2/13/2023
Order No.
Rep
FOB

Qty	Description	Unit Price	TOTAL
406	Natural Gas Usage for Month of Jan 2023. w/date ending 8:00 a.m. on 2-1-2023. BTU = 1148. Therefore, multiplier of 1.148 (1148/1000) \$4.50 dth X 1.148 = \$5.17/mcf MCF = 406	\$ 5.17	\$ 2,099.02

SubTotal \$ 2,099.02
Shipping

Payment Check
Comments Current
Name
CC #
Expires

Tax Rate(s)

TOTAL \$ 2,099.02

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

M. Hill
2-16-23

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: XXXXXXXXXX

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: **22-Aug** Days
31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 1,561

PPA	22-Mar	6
PPA	22-Apr	-47
PPA	22-May	-57
PPA	22-Jun	-43
PPA	22-Jul	-71

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	26	33
25	29	37
39	324	413
39B	0	0
39C	500	662
39D	47	59
39E	0	0
4M26	36	42
56B	217	274
56C	0	0
73	30	41
Total	1,209	1,561

DATE
October 1, 2022

Due Date: October 15, 2022

[REDACTED]
[REDACTED]
[REDACTED]
Acct: [REDACTED]
Routing: [REDACTED]

<u>Price</u>	<u>Total</u>
\$9.0200	\$14,080.22
\$4.4500	\$26.70
\$5.7800	-\$271.66
\$7.7300	-\$440.61
\$9.2900	-\$399.47
\$6.8700	-\$487.77
	\$12,507.41

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: XXXXXXXXXX

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: **22-Sep** Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 2,164

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	309	391
25	24	30
39	367	467
39B	0	0
39C	568	752
39D	50	63
39E	0	0
4M26	70	81
56B	235	297
56C	2	2
73	59	81
Total	1,684	2,164

DATE
November 1, 2022

Due Date: November 15, 2022

[REDACTED]
[REDACTED]
[REDACTED]
Acct: [REDACTED]
Routing: [REDACTED]

Price
\$9.1800

Total
\$19,865.52

\$19,865.52

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: XXXXXXXXXX

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: **22-Oct** Days
31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 8,728

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	2,127	2,694
25	136	171
39	1,316	1,676
39B	72	91
39C	1,993	2,638
39D	107	134
39E	0	0
4M26	146	169
56B	904	1,141
56C	0	0
73	10	14
Total	6,811	8,728

DATE
December 1, 2022

Due Date: December 15, 2022

[REDACTED]
[REDACTED]
[REDACTED]
Acct: [REDACTED]
Routing: [REDACTED]

Price
\$6.0400

Total
\$52,717.12

\$52,717.12

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: [REDACTED]

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 22-Nov

Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
12,074

Total Invoice Amount:

EQT Meters

TD4
25
39
39B
39C
39D
39E
4M26
56B
56C
73

MCF

4,328
240
371?
1,502
1,061
191
0
290
1,421
0
122

DTH

5,482 ✓
303 ✓
446 ✓
1,902 ✓
1,404 ✓
239 ✓
0 ✓
337 ✓
1,794 ✓
0
167 ✓

Total

9,526

12,074

*KFG Sold 2315 mcf
 DGo is working on a "PPA"*

*\$6.552863741
 per mcf
 MHA
 1-24-23*

DATE
January 1, 2023

Due Date: January 15, 2023

██████████
██████████
██████████
██████████
Acct: ██████████
Routing: ██████████

Price
\$5.1700

Total
\$62,422.58

\$62,422.58

Southern Energy, LLC

PO Box 783
Hindman, KY 41822
502-682-0235
Fed Id: [REDACTED]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 22-Dec Days
31

Sales

Volume

EQT KYWV Gathering Meter Deliveries Monthly DTH
19,297

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	7,530	9,538
25	428	540
39	305	359
39B	874	1,107
39C	3,113	4,121
39D	306	383
39E	0	0
4M26	394	457
56B	2,126	2,683
56C	3	4
73	77	105
Total	15,156	19,297

KFG Sold 3591 MCF
DGO is working on PPA

DATE
February 1, 2023

Due Date: February 15, 2023

████████████████████
████████████████████
████████████████████
Acct: ██████████
Routing: ██████████

<u>Price</u>	<u>Total</u>
\$7.0400	\$135,850.88
	\$135,850.88

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: [REDACTED]

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcristp@kyfrontiergas.com

Payment:

Invoice:

23-Jan

Days
31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
23,383

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	8,513	10,782 ✓
25	308	388 ✓
39	3,546	4,376 ✓
39B	1,570	1,988 ✓
39C	1,837	2,432 ✓
39D	265	332 ✓
39E	0	0 ✓
4M26	408	474 ✓
56B	2,008	2,534 ✓
56C	0	0 ✓
73	56	77 ✓
Total	18,511	23,383

6.429661823
 per MCF
 M. J. [Signature]
 3-24-23

DATE
March 1, 2023

Due Date: March 15, 2023

Acct:
Routing:



Price
\$5.0900

Total
\$119,019.47

\$119,019.47

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1671	
Sellers: ACP and Spirit	
Purchaser: KFG	
Puncheon Meter	
Purchase Point: Puncheon Meter	
Period start date: August 1, 2022	
Period end date: August 31, 2022	
MCF sold during period: 66.62	
BTU Factor: 1.1619	
TCO index for month: \$7.87	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$6.30	
Total price per MCF: \$6.30	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	

ALLOCATION OF TOTAL INVOICED AMOUNT

	<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period: \$487.35		
Adjustment #1: \$0.00		
Adjustment #2: \$0.00		
TOTAL INVOICE AMOUNT:	\$487.35	
Payable to ACP:	\$243.68	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$243.67	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: **November 16, 2022**
 Invoice number: **1771**
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: **Puncheon Meter**
 Period start date: **September 1, 2022**

Period end date: **September 30, 2022**
 MCF sold during period: **21.65**
 BTU Factor: **1.1619**
 TCO index for month: **\$8.03**
 Floor price per MCF: **\$4.50**
 Applicable price per MCF
 (greater of floor price and
 80% TCO): **\$6.42**
 Total price per MCF: **\$6.42**
 ACP percentage: **50.0000%**
 Spirit percentage: **50.0000%**

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$161.60		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$161.60		
Payable to ACP:	\$80.80	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$80.80	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1871	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: October 1, 2022	
Period end date: October 31, 2022	
MCF sold during period: 459.86	
BTU Factor: 1.1619	
TCO index for month: \$4.89	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$4.50	
Total price per MCF: \$4.50	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	

ALLOCATION OF TOTAL INVOICED AMOUNT

	<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period: \$2,404.40		
Adjustment #1: \$0.00		
Adjustment #2: \$0.00		
TOTAL INVOICE AMOUNT:	\$2,404.40	
Payable to ACP:	\$1,202.20	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$1,202.20	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: December 7, 2022
 Invoice number: 1971
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: November 1, 2022

Period end date: November 30, 2022
 MCF sold during period: 538.15
 BTU Factor: 1.1619
 TCO index for month: \$4.02
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to:

Address for check remittal:

Total sale proceeds for
 period: \$2,813.74

Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$2,813.74

Payable to ACP: \$1,406.87

Payable to Spirit: \$1,406.87

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528

Spirit Energy, LLC
 PO Box 1510
 874 E Maple St.
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: January 5, 2023
 Invoice number: 1981
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: December 1, 2022

Period end date: December 31, 2022
 MCF sold during period: 540.34
 BTU Factor: 1.1619
 TCO index for month: \$5.89
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.71
 Total price per MCF: \$4.71
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Total sale proceeds for
 period: \$2,958.29

Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$2,958.29

Payable to ACP: \$1,479.15

Payable to Spirit: \$1,479.14

Check made out to:

Address for check remittal:

Alternative Capital Partners, LLC

Spirit Energy, LLC

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528

Spirit Energy, LLC
 PO Box 1510
 874 E Maple St.
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

Handwritten signature and date:
 1-12-23

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: February 6, 2023
 Invoice number: 1991
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: January 1, 2023

Period end date: January 31, 2023
 MCF sold during period: 794.78
 BTU Factor: 1.1619
 TCO index for month: \$3.96
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to: *Address for check remittal:*

Total sale proceeds for
 period: \$4,155.55

Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$4,155.55

Payable to ACP: \$2,077.78

Alternative Capital Partners, LLC

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528

Payable to Spirit: \$2,077.77

Spirit Energy, LLC

Spirit Energy, LLC
 PO Box 1510
 874 E Maple St.
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

with
2-20-23

