

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$2.8617
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.5995
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$3.4612

Rates to be effective for service rendered from April 1st, 2023
Reporting Period used in the calculations December 31, 2022

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$90,388.30
/Sales for the 12 months ended	\$/Mcf	31,586.00
Expected Gas Cost	\$/Mcf	\$2.8617

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4105
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4563
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0819)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1854)
=Actual Adjustment (AA)	\$ Mcf	\$0.5995

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2022

Overall \$\$\$ per Mcf
4.2871 APRIL
4.4350 MAY
4.4061 JUNE
4.3761

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	39,572	1.03	38,419.42	\$4.3761	168,127.21
Mago Volumes			(12,612.00)	\$4.3761	(55,191.37)
Storage Volume	(5,307)	1.03	(5,152.43)	\$4.3761	(22,547.54)
					0.00
					0.00
					0.00
					0.00

Totals 20,654.99 \$90,388.30

Line loss for 12 months ended 12/31/2022 is based on purchases of 20,654.99 and sales of 31,586.00 Mcf

-52.92%

Total Expected Cost of Purchases (6)
/ Mcf Purchases (4) Unit Amount
= Average Expected Cost Per Mcf Purchased \$90,388.30
x Allowable Mcf Purchases (must not exceed Mcf sales / .95) 20,654.99
= Total Expected Gas Cost (to Schedule 1A) \$4,3761
\$90,388.30

**SCHEDULE IV
ACTUAL ADJUSTMENT**

MCF X CF=DTH

For the 12 Month Period Ended December 31,2022

Particulars	Unit	(Month 1)	(Month 2)	(Month 3)	
		22-Oct	22-Nov	22-Dec	
Total Cost of Volumes Purchased	(a) \$	\$ 28,522.35	\$ 36,490.58	\$ 29,986.92	input
Total Supply Volumes Purchased	(b) DTH	4,828.00	6,570.00	4,800.00	input
Purchased Volumes in Mcf	(c) MCF	4,684.20	6,374.31	4,657.03	(b) / 1.0307
	(d) \$/Mcf	\$ 6.09	\$ 5.72	\$ 6.44	(a) / (c)
Industrial Usage (Mago)	(e) MCF	4221.00	904.00	\$ -	input
Unit Gas Purchased for Mago	(f) \$	\$ 25,701.93	\$ 5,175.07	\$ -	(e) x (d)
Total Gas Cost w/o Mago	(g) \$	\$ 2,820.42	\$ 31,315.51	\$ 29,986.92	(a) - (f)
Total Sales (Res and Com usage)	(h) Mcf	1,324.00	3,205.00	4,501.00	input
Unit cost of gas (no Mago)	(i) \$/Mcf	\$ 2.13	\$ 9.77	\$ 6.66	(g) / (h)
EGC in effect	(j) \$/Mcf	\$ 5.67	\$ 5.67	\$ 5.67	input
Difference	(k) \$/Mcf	\$ (3.53)	\$ 4.11	\$ 1.00	(i) - (j)
Actual Sales (Res and Com usage)	(l) MCF	\$ 1,324.00	\$ 3,205.00	\$ 4,501.00	input
	(m)	\$ (4,680.17)	\$ 13,158.87	\$ 4,488.30	(k) x (l)
Total Cost Difference	(n)		\$ 12,967.00		Sum (m)
Sales for 12 months ended	(o)		31,586.00		input
Current Quarter ACA			\$ 0.41		(n) / (o)

Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-20	4,401.0	\$ 34,665.97	950.0	\$ 7,428.08	5,351.0		\$ 42,094.05	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0		\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,993.54	5,531.0		\$ 43,505.73	5,531.0	Feb-20	2,775	\$ 7,989.48	\$ 5,181.75	5,753.0		\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0		\$ 23,174.45	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,990.30	3,320.0		\$ 10,715.90
Apr-20	1,566.0	\$ 10,017.93	306.0	\$ 1,951.61	1,882.0		\$ 11,969.54	1,882.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,188.0		\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0		\$ 8,520.47	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0		\$ 9,199.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0		\$ 3,952.43	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0		\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0		\$ 3,106.63	507.0	Jul-20	2,825	\$ 7,523.93	\$ 1,152.82	1,279.9		\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0		\$ 2,853.52	465.0	Aug-20	4,097	\$ 10,641.88	\$ 1,565.43	1,738.0		\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0		\$ 3,552.51	580.0	Sep-20	2,600	\$ 6,918.90	\$ 1,834.74	2,037.0		\$ 8,753.64
Oct-20	703.0	\$ 4,314.64	181.0	\$ 1,107.17	884.0		\$ 5,421.81	884.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5		\$ 8,896.67
Nov-20	1,766.0	\$ 9,737.72	349.0	\$ 1,919.28	2,115.0		\$ 11,657.00	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3		\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0		\$ 22,414.33	4,065.0	Dec-20	4,625	\$ 12,265.33	\$ 5,685.76	3,126.6		\$ 17,951.09
Jan-21	6,140.0	\$ 37,693.98	1,461.0	\$ 8,849.10	7,601.0		\$ 46,542.78	7,601.0	Jan-21	4,975	\$ 13,512.88	\$ 6,507.90	7,225.4		\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0		\$ 45,578.78	7,444.0	Feb-21	5,935	\$ 24,476.11	\$ 6,721.33	7,462.3		\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.56	550.0	\$ 3,351.51	3,023.0		\$ 18,535.07	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2		\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0		\$ 11,511.94	3,489.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7		\$ 14,141.21
May-21	1,034.0	\$ 6,348.02	277.0	\$ 1,691.68	1,311.0		\$ 8,040.70	4,966.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1		\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	130.0	\$ 786.40	479.0		\$ 2,937.23	479.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9		\$ 10,196.47
Jul-21	460.0	\$ 4,116.74	200.0	\$ 1,787.97	660.0		\$ 5,904.71	2,536.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3		\$ 14,475.71
Aug-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0		\$ 4,273.95	478.0	Aug-21	3,320	\$ 10,332.94	\$ 727.07	80.0		\$ 10,405.01
Sep-21	430.0	\$ 3,848.77	119.0	\$ 1,063.19	549.0		\$ 4,911.96	1,460.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7		\$ 6,655.65
Oct-21	492.0	\$ 4,348.84	141.0	\$ 1,243.79	633.0		\$ 5,592.83	1,600.0	Oct-21	4,531	\$ 18,612.40	\$ 1,003.24	1,113.8		\$ 19,615.64
Nov-21	2,689.0	\$ 23,758.25	574.0	\$ 5,049.91	3,263.0		\$ 28,808.16	3,263.0	Nov-21	3,500	\$ 13,712.00	\$ 3,937.45	4,371.5		\$ 17,649.45
Dec-21	3,100.0	\$ 27,394.17	686.0	\$ 6,033.31	3,786.0		\$ 33,427.48	3,786.0	Dec-21	4,600	\$ 15,492.80	\$ 3,633.91	4,034.5		\$ 19,126.71
Jan-22	5,673.0	\$ 51,371.76	1,227.0	\$ 11,037.83	6,900.0		\$ 62,409.59	6,900.0	Jan-22	3,508	\$ 11,213.46	\$ 7,721.77	8,573.1		\$ 18,935.23
Feb-22	5,784.0	\$ 52,379.43	1,352.0	\$ 12,154.46	7,136.0		\$ 64,533.89	7,136.0	Feb-22	2,469	\$ 7,489.90	\$ 5,366.70	5,989.4		\$ 12,856.60
Mar-22	3,039.0	\$ 27,547.55	696.0	\$ 6,265.87	3,735.0		\$ 33,813.42	3,735.0	Mar-22	2,100	\$ 5,610.00	\$ 3,282.69	3,644.6		\$ 8,892.69
Apr-22	1,765.0	\$ 23,301.94	381.0	\$ 5,013.02	2,146.0		\$ 28,314.96	2,150.0	Apr-22	2,045	\$ 5,428.32	\$ 1,891.26	2,099.8		\$ 7,319.58
May-22	550.0	\$ 7,258.40	179.0	\$ 2,951.17	729.0		\$ 9,607.57	1,685.0	May-22	2,075	\$ 5,532.50	\$ 1,246.44	1,383.9		\$ 6,778.94
Jun-22	431.0	\$ 5,687.36	154.0	\$ 2,028.44	585.0		\$ 7,715.90	3,535.0	Jun-22	3,426	\$ 17,353.75	\$ 2,756.73	3,060.7		\$ 20,110.48
Jul-22	304.0	\$ 2,604.16	100.0	\$ 855.66	404.0		\$ 3,459.82	2,121.0	Jul-22	2,431	\$ 8,234.38	\$ 1,867.85	2,073.8		\$ 10,102.23
Aug-22	409.0	\$ 3,503.57	107.0	\$ 914.44	516.0		\$ 4,418.01	1,826.0	Aug-22	2,050	\$ 5,455.00	\$ 1,195.99	1,327.8		\$ 6,650.99
Sep-22	323.0	\$ 2,772.46	82.0	\$ 705.68	405.0		\$ 3,478.14	955.0	Sep-22	3,270	\$ 15,300.15	\$ 2,082.19	2,311.7		\$ 17,392.34
Oct-23	1,108.0	\$ 10,513.83	218.0	\$ 2,072.48	1,324.0		\$ 12,586.31	5,545.0	Oct-23	4,928	\$ 23,845.75	\$ 4,676.60	5,192.2		\$ 28,522.35
Nov-23	2,658.0	\$ 25,336.23	547.0	\$ 5,184.13	3,205.0		\$ 30,520.36	4,109.0	Nov-23	6,570	\$ 32,164.47	\$ 4,326.11	4,803.1		\$ 36,490.58
Dec-23	3,729.0	\$ 35,555.51	772.0	\$ 7,310.08	4,501.0		\$ 42,865.59	4,501.0	Dec-23	4,800	\$ 24,288.75	\$ 5,698.17	6,326.4		\$ 29,986.92
total	25,771	247,830	5,815	55,893	31,586	303,723	123,848	44,198	total	39,572	161,916	42,113	46,755	(5,307)	204,029
DR Response															
Purchased are DTH and sales are MCF															

Fuel
2.86%

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Actual or Average 3 Yr												
USA	589	660	660	1,831	3,311	6,314	7,870	6,282	4,807	1,901	995	659
Nomination	5,156	3,130	1,729	2,585	2,800	4,500	5,561	4,942	3,560	3,007	4,874	4,529
Volume to Purchase	3,075	1,080	(296)	547	1,450	3,150	3,424	2,895	1,400	870	2,827	2,369
Settlement/Market Price	\$ 7,0310	\$ 7,0310	\$ 7,0310	\$ 8,9330	\$ 8,9330	\$ 8,9330	\$ 7,6750	\$ 7,6750	\$ 7,6750	\$ 3,6760	\$ 3,6760	\$ 3,6760
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel												
CNEG-Invoice/Dth	\$ 7,9316	\$ 7,9316	\$ 7,9316	\$ 9,8336	\$ 9,8336	\$ 9,8336	\$ 8,5759	\$ 8,5759	\$ 8,5759	\$ 4,5769	\$ 4,5769	\$ 4,5769
Btu - Zone 3	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669	\$ 1,0519	\$ 1,0519	\$ 1,0519	\$ 1,0157	\$ 1,0157	\$ 1,0157
Mcf Conversion	\$ 8,3533	\$ 8,3533	\$ 8,3533	\$ 10,4912	\$ 10,4912	\$ 10,4912	\$ 9,0208	\$ 9,0208	\$ 9,0208	\$ 4,6488	\$ 4,6488	\$ 4,6488
Ccf Conversion	\$ 0.0835	\$ 0.0835	\$ 0.0835	\$ 0.1049	\$ 0.1049	\$ 0.1049	\$ 0.0902	\$ 0.0902	\$ 0.0902	\$ 0.0465	\$ 0.0465	\$ 0.0465
	\$ 24,389.67	\$ 8,566.13	\$ (2,347.75)	\$ 5,378.98	\$ 14,258.72	\$ 30,975.84	\$ 29,363.88	\$ 24,827.23	\$ 12,006.26	\$ 3,981.90	\$ 12,938.90	\$ 10,842.68
Volume Hedged												
	2,081	2,050	2,025	2,038	1,350	1,350	2,137	2,047	2,160	2,137	2,047	2,160
WACOG for Hedges	\$ 2,6675	\$ 2,6610	\$ 2,6556	\$ 2,6584	\$ 3,4250	\$ 3,4250	\$ 3,1750	\$ 3,1750	\$ 3,1750	\$ 3,1750	\$ 3,1750	\$ 3,1750
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel												
CNEG-Invoice/Dth	\$ 3,5681	\$ 3,5616	\$ 3,5562	\$ 3,5590	\$ 4,3256	\$ 4,3256	\$ 4,0759	\$ 4,0759	\$ 4,0759	\$ 4,0759	\$ 4,0759	\$ 4,0759
Btu - Zone 3	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669	\$ 1,0519	\$ 1,0519	\$ 1,0519	\$ 1,0157	\$ 1,0157	\$ 1,0157
Mcf Conversion	\$ 3,7578	\$ 3,7509	\$ 3,7453	\$ 3,7970	\$ 4,6149	\$ 4,6149	\$ 4,2873	\$ 4,2873	\$ 4,2873	\$ 4,1399	\$ 4,1399	\$ 4,1399
Ccf Conversion	\$ 0.0376	\$ 0.0375	\$ 0.0375	\$ 0.0380	\$ 0.0461	\$ 0.0461	\$ 0.0429	\$ 0.0429	\$ 0.0429	\$ 0.0414	\$ 0.0414	\$ 0.0414
	\$ 7,425.22	\$ 7,301.28	\$ 7,201.31	\$ 7,253.22	\$ 5,839.56	\$ 5,839.56	\$ 8,710.12	\$ 8,343.29	\$ 8,803.94	\$ 8,710.20	\$ 8,343.37	\$ 8,803.94
Storage												
(Injection)/Withdrawals	4,567	2,470	1,069	754	(511)	(1,814)	(2,309)	(1,340)	(1,247)	1,106	3,879	3,870
WACOG for Storage	\$ 5,2699	\$ 4,1689	\$ 1,9065	\$ 3,9861	\$ 6,2774	\$ 7,2806	\$ 5,9457	\$ 5,8111	\$ 4,9447	\$ 3,3200	\$ 3,4656	\$ 3,4371
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel												
CNEG-Invoice/Dth	\$ 6,1705	\$ 5,0695	\$ 2,8071	\$ 4,8867	\$ 7,1780	\$ 8,1812	\$ 6,8466	\$ 6,7120	\$ 5,8456	\$ 4,2209	\$ 4,3665	\$ 4,3380
Btu - Zone 3	\$ 1,0532	\$ 1,0532	\$ 1,0532	\$ 1,0669	\$ 1,0669	\$ 1,0669	\$ 1,0519	\$ 1,0519	\$ 1,0519	\$ 1,0157	\$ 1,0157	\$ 1,0157
Mcf Conversion	\$ 6,4985	\$ 5,3390	\$ 2,9564	\$ 5,2135	\$ 7,6580	\$ 8,7283	\$ 7,2018	\$ 7,0601	\$ 6,1488	\$ 4,2871	\$ 4,4350	\$ 4,4061
Ccf Conversion	\$ 0.0650	\$ 0.0534	\$ 0.0296	\$ 0.0521	\$ 0.0766	\$ 0.0873	\$ 0.0720	\$ 0.0706	\$ 0.0615	\$ 0.0429	\$ 0.0444	\$ 0.0441
	\$ 28,180.49	\$ 12,521.56	\$ 3,000.84	\$ 3,684.60	\$ (3,667.94)	\$ (14,840.70)	\$ (15,808.83)	\$ (8,994.03)	\$ (7,289.42)	\$ 4,668.26	\$ 16,937.61	\$ 16,787.90
\$\$\$ per Dth	\$ 6.1705	\$ 5.0695	\$ 2.8071	\$ 4.8867	\$ 7.1780	\$ 8.1812	\$ 6.8466	\$ 6.7120	\$ 5.8456	\$ 4.2209	\$ 4.3665	\$ 4.3380
Overall \$\$\$ per Mcf	\$ 6.4985	\$ 5.3390	\$ 2.9564	\$ 5.2135	\$ 7.6580	\$ 8.7283	\$ 7.2018	\$ 7.0601	\$ 6.1488	\$ 4.2871	\$ 4.4350	\$ 4.4061

SVC REQ, SVC REQ NAME, ACCT PER, SVC REQ, STOR RATE SCH, BEGINNING STOR BAL, % FULL, ALLOC REC QTY, FUEL QTY, ALLOC DEL QTY, STOR INI QUANTITY, STOR W/D QUANTITY, XFER INI QUANTITY, XFER W/D QUANTITY, END STOR BAL, MAX AD INI QTY OR INTERR AD INI QTY, MAX AD W/D QTY OR INTERR AD W/D QTY, MAX STOR CAP, STMT D/T
9856642, Valley Gas, Dec-22, 940.5GT, 6909, 31, 4800, 77, 6335, 0, 1602, 0, 0, 5307, 221, 570, 17000, 1/19/2023 7:29