



698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133
Fax: (270) 393-2615

February 20, 2023

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **April 1, 2023 to June 30, 2023**.

This GCA has been appointed case number **2023-00054** as of **February 16, 2023**.

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Patty Kantosky", is written over a light gray rectangular background.

Patty Kantosky
V.P. of Member Services

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: 01-Mar-23

Date Rates to be Effective: April 1, 2023 to June 30, 2023

Reporting Period is Calendar Quarter Ended: October 1, 2022 to December 31, 2022

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.2598
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.5760)
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0141</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	2.6979

GCR to be effective for service rendered from: 04-01-23 to 06-30-23

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	414,667.14
+ Sales for the 12 months ended 12/31/22	Mcf	<u>127,204.40</u>
- Expected Gas Cost (EGC)	\$/Mcf	3.2598

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	+\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (1.2164)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0583)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.5262
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>\$ 0.1725</u>
=Actual Adjustment (AA)	\$/Mcf	\$ (0.5760)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0029)
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0028
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0080
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>\$ 0.0062</u>
=Balance Adjustment (BA)	\$/Mcf	\$ 0.0141

SCHEDULE II
EXPECTED GAS COST

Appendix B
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Actual* Mcf Purchase for 12 months ended

12/31/22

(1)	(2)	(3)	(4)	(5)	(6)
<u>Supplier</u>	<u>Dth</u>	<u>Heat Rate</u>	<u>Mcf</u>	<u>Rate</u>	<u>(2) x (5) Cost</u>
Jan-22 Utility Gas Management	16,880.00	1.0530	16,031.00	3.02000	50,977.60
Feb-22 Utility Gas Management	13,957.00	1.0579	13,193.00	3.02000	42,150.14
Mar-22 Utility Gas Management	12,407.00	1.0654	11,645.00	3.02000	37,469.14
Apr-22 Utility Gas Management	10,512.00	1.0573	9,942.00	3.02000	31,746.24
May-22 Utility Gas Management	9,211.00	1.0576	8,709.00	3.02000	27,817.22
Jun-22 Utility Gas Management	8,427.00	1.0627	7,930.00	3.02000	25,449.54
Jul-22 Utility Gas Management	7,869.00	1.0609	7,417.00	3.02000	23,764.38
Aug-22 Utility Gas Management	8,300.00	1.0587	7,840.00	3.02000	25,066.00
Sep-22 Utility Gas Management	9,335.00	1.0560	8,840.00	3.02000	28,191.70
Oct-22 Utility Gas Management	11,747.00	1.0633	11,048.00	3.02000	35,475.94
Nov-22 Utility Gas Management	13,343.00	1.0539	12,660.00	3.02000	40,295.86
Dec-22 Utility Gas Management	<u>15,319.00</u>	<u>1.0487</u>	<u>14,607.00</u>	<u>3.02000</u>	<u>46,263.38</u>
Totals	137,307.00	1.0573	129,862.03	3.02000	414,667.14

Line losses are 2.05% for 12 months ended 12/31/2022 based on purchases of
129,862.03 Mcf and sales of 127,204.40 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 414,667.14
	Mcf	<u>129,862.03</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.1931
Plus: Expected Losses of (not to exceed 5%)	(D26/0.95) if line loss > 5% Mcf	<u>414,667.14</u>
= Total Expected Gas Cost	(J32*J33 if line loss) \$	\$ 414,667.14
Allowable Sales (maximum losses of 5%).		414,667.14

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

12/31/2022

Details for the 3 months ended [12/31/2022](#)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended <u>12/31/2022</u>	Mcf	<u>127,204</u>
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 3 month period ended_ 12/31/2022

12/31/2022

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3
		<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>
Total Supply Volumes Purchased	Mcf	11,048.00	12,660.00	14,607.00
Utility Gas Management				
Total Cost of Volumes Purchased	\$	\$ 67,273.68	\$ 68,680.91	\$ 108,623.46
 Total Sales	 Mcf	 <u>11,232.90</u>	 <u>12,027.00</u>	 <u>15,533.50</u>
(may not be less than 95% of supply volume (G8*0.95))				
= Unit Cost of Gas	\$/Mcf	\$ 5.9890	\$ 5.7106	\$ 6.9929
- EGC in effect for month	\$/Mcf	<u>\$ 10.3248</u>	<u>\$ 10.3248</u>	<u>\$ 10.3248</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	\$ (4.3358)	\$ (4.6142)	\$ (3.3319)
 x Actual sales during month	 Mcf	 <u>11,232.90</u>	 <u>11,761.30</u>	 <u>15,533.50</u>
= Monthly cost difference	\$	(48,703.77)	(54,269.48)	(51,756.82)

	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)				\$	\$ (154,730.06)
+ Sales for 12 months ended <u>12/31/2022</u>				Mcf	<u>127,204</u>
= Actual Adjustment for the Reporting Period (to Schedule IC.)				\$/Mcf	\$ (1.2164)

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 12/31/2022 12/31/2022

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
1		\$	10,661.51
			(Schedule IV - Line H30) Case No. 2021-00432 01-01-22 to 03-31-22
2 Less:	Dollars amount resulting from the AA of (Schedule IV - Line H35) 0.0867 \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	127,204 MCF during the 12 month period the AA was in effect.	\$	11,028.62
4 Equals:	Balance Adjustment for the AA.	\$	(367.11)
(3)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the April 1, 2023 to June 30, 2023	\$	-
5			
6 Less:	Dollar amount resulting from the RA of - \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	127,204 MCF during the 12 month period the RA was in effect.	\$	-
8 Equals:	Balance Adjustment for the RA.	\$	-
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	114.47
9			(Schedule V - Line 13/Cell K43) Case No. 2021-00432 01-01-22 to 03-31-22
10 Less:	Dollar amount resulting from the BA of Case No. 2021-00432 (Line 15/Cell K48) 0.0009 \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	127,204 MCF during the 12 month period the BA was in effect.	\$	114.48
12 Equals:	Balance Adjustment for the BA.	\$	(0.01)
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(367.13)
14 Divided By Sales for 12 months ended	12/31/2022	\$	127,204
15 Equals:	Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	(0.0029)

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount (\$)	Quantity (decatherms)	Heat Rate (dt/mcF)	Quantity (mcF)	Avg. Rate (\$/mcF)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Jan-22	95,531.63	16,880.00	1.0530	16,031.00	5.96
2	Utility Gas Management	Feb-22	94,576.11	13,957.00	1.0579	13,193.00	7.17
3	Utility Gas Management	Mar-22	59,755.63	12,407.00	1.0654	11,645.00	5.13
4	Utility Gas Management	Apr-22	55,083.08	10,512.00	1.0573	9,942.00	5.54
5	Utility Gas Management	May-22	66,973.67	9,211.00	1.0576	8,709.00	7.69
6	Utility Gas Management	Jun-22	74,303.33	8,427.00	1.0627	7,930.00	9.37
7	Utility Gas Management	Jul-22	49,910.29	7,869.00	1.0609	7,417.00	6.73
8	Utility Gas Management	Aug-22	67,355.60	8,300.00	1.0587	7,840.00	8.59
9	Utility Gas Management	Sep-22	78,890.98	9,335.00	1.0560	8,840.00	8.92
10	Utility Gas Management	Oct-22	67,273.68	11,747.00	1.0633	11,048.00	6.09
11	Utility Gas Management	Nov-22	68,680.91	13,343.00	1.0539	12,660.00	5.43
12	Utility Gas Management	Dec-22	<u>108,623.46</u>	<u>15,319.00</u>	<u>1.0487</u>	<u>14,607.00</u>	<u>7.44</u>
	Total		886,958.37	137,307.00	1.0573	129,862.03	6.83

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity (mcF) (h)	Losses (%) (i)	Avg. Rate (\$/mcF) (j)	Purchases (mcF) (k)	Sales (mcF) (l)	Losses (%) (m)	Cost (\$) (n)	Rate (\$/mcF) (o)
Utility Gas Management	15,027.00	6.26%	6.36	16,031.00	15,027	6.26%	95,532	6.36
Utility Gas Management	12,842.90	2.65%	7.36	29,224.00	27,870	4.63%	190,108	6.82
Utility Gas Management	11,360.90	2.44%	5.26	40,869.00	39,231	4.01%	249,863	6.37
Utility Gas Management	10,016.00	-0.74%	5.50	50,811.01	49,247	3.08%	304,946	6.19
Utility Gas Management	8,358.60	4.02%	8.01	59,520.01	57,605	3.22%	371,920	6.46
Utility Gas Management	7,477.90	5.70%	9.94	67,450.01	65,083	3.51%	446,223	6.86
Utility Gas Management	7,594.80	-2.40%	6.57	74,867.01	72,678	2.92%	496,134	6.83
Utility Gas Management	7,659.20	2.31%	8.79	82,707.02	80,337	2.87%	563,489	7.01
Utility Gas Management	8,339.40	5.66%	9.46	91,547.02	88,677	3.14%	642,380	7.24
Utility Gas Management	11,232.90	-1.67%	5.99	102,595.03	99,910	2.62%	709,654	7.10
Utility Gas Management	11,761.30	7.10%	5.84	115,255.03	111,671	3.11%	778,335	6.97
Utility Gas Management	<u>15,533.50</u>	<u>-6.34%</u>	<u>6.99</u>	<u>129,862.03</u>	<u>127,204</u>	<u>2.05%</u>	<u>886,958</u>	<u>6.97</u>
Total	127,204.40	2.05%	6.97	129,862.03	127,204.40	2.05%	886,958	6.97

[1] Losses are based on a 12-month moving average.

Meador, Wendy

From: Ron Ragan <ron@utilitygas.com>
Sent: Wednesday, February 15, 2023 1:22 PM
To: Meador, Wendy
Subject: 'EXTERNAL' Re: nymex futures

CAUTION!!! This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe!

\$2.56
\$2.73
\$2.92

Ron Ragan
Utility Gas Management
Ron@utilitygas.com
(913) 515-2994

\$ 2.56 April
2.73 May
2.92 June

\$ 8.21 / 3 = \$ 2.73 3 month average

On Feb 15, 2023, at 1:49 PM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I'm working on the next GCA Report for the KY PSC. Can you send me the Nymex estimated futures for the quarter of April, May and June 2023?

Thanks... And keep an eye out for the bad weather that they say may be coming.

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134
wendym@wrecc.com
Office Phone: 270-842-5214, Ext. 3004
Fax: 270-393-2615
<image001.png>
<image002.png>

\$ 2.73 - 3 month average
0.08 - management fee
0.210 - transport fee

\$ 3.02
out Suppliers fees charged to us

Schedule 11- EGC Rate(s)
Estimate - \$ 3.02

Notice: The information contained in this electronic mail transmission, including attachments, is privileged, confidential, and intended only for the use of the individual(s) or entity named above. If you have received this communication in error please delete it from your system without copying or forwarding it and notify the sender of the error by reply e-mail or by calling Warren Rural Electric Cooperative Corporation (WRECC) (270) 842-6541, so that our records can be corrected. WRECC accepts no liability for any damage caused by this e-mail. Each recipient should check this e-mail and any attachments for the presence of malicious content, such as viruses, worms, and trojans.

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES
(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy Inc gives notice of its intent to file an application for GCA with the Public Service Commission no later than 2-28-23 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy Inc. further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
<u>Wendy Meador</u>	<u>Wendym@wrecc.com</u>
<u>Patty Kantosky</u>	<u>pattyk@wrecc.com</u>

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed Wendy Meador
 Name: Wendy Meador
 Title: Member Service Supervisor
 Address: 698 Morgantown Rd
Franklin KY 40134
 Telephone Number: 270 647-0333



Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission

211 Sower Blvd.
P.O. Box 615
Frankfort Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Kent A. Chandler
Chairman

Mary Pat Regan
Commissioner

February 16, 2023

PARTIES OF RECORD

RE: Case No. **2023-00054**

Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received February 15, 2023, and has been assigned Case No. 2023-00054. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to insure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brandon Bruner in the Filings Branch at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell
Executive Director

LCB/AH

TEAM 
KENTUCKY.

*Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

*Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

*Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010122UGM
Invoice Date: Feb 5, 2022

PAYMENT DUE DATE: Feb 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/22	Billed	\$76,679.91	
	Paid	(\$76,679.91)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

January 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	\$5.0500	\$15,655.00	
Delivered MMBTU @ INDEX	12,400	\$5.6800	\$70,432.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$4.6180	\$7,619.75	
Transportation Charge To City Gate	17,150	\$0.0600	\$1,029.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$94,735.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$524.73	
Estimated Current Month Imbalance Cash Out	270	\$4.0772	(\$1,100.85)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$576.12)
TOTAL PURCHASED GAS COST				\$94,159.63
Inside FERC Posted Index-Chicago City Gate	\$5.68			
TOTAL MGT. FEE DUE CURRENT MONTH	17,150	\$0.0800	\$1,372.00	\$1,372.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$60.66)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$60.66
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$95,531.63**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2022

PAYMENT DUE DATE:
Utility Gas Management **Feb. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$94,159.63	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$94,159.63

Utility Gas Management

Management Fee	\$1,372.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,372.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	17,150	
Equivalent City Gate Quantities Purchased for Current Month	17,150	
Actual City Gate Quantities Delivered - MMBtu	16,880	
Actual City Gate Quantities Delivered - Mcf	16,031	
Imbalance Quantities - Owed City (Owed Pipeline)	270	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	17,150	
TOTAL CITY GATE COST OF GAS		\$95,531.63
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$5.6595
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$5.9592

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020122UGM
Invoice Date: Mar 5, 2022

PAYMENT DUE DATE: Mar 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/22	Billed	\$95,531.63	
	Paid	(\$95,531.63)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

February 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,800	\$5.0500	\$14,140.00	
Delivered MMBTU @ INDEX	11,000	\$7.0200	\$77,220.00	
Deficient MMBtu Debit (Credit)	(200)	(\$2.3250)	\$465.00	
Incremental MMBtu Debit (Credit)	300	\$3.7800	\$1,134.00	
Transportation Charge To City Gate	14,100	\$0.0600	\$846.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$93,805.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$321.69	
Estimated Current Month Imbalance Cash Out	143	\$4.7453	(\$678.58)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$356.89)
TOTAL PURCHASED GAS COST				\$93,448.11
Inside FERC Posted Index-Chicago City Gate	\$7.02			
TOTAL MGT. FEE DUE CURRENT MONTH	14,100	\$0.0800	\$1,128.00	\$1,128.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$576.12
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$576.12)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$94,576.11**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2022

PAYMENT DUE DATE:

Utility Gas Management **Mar. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$93,448.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$93,448.11

Utility Gas Management

Management Fee	\$1,128.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,128.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	14,100	
Equivalent City Gate Quantities Purchased for Current Month	14,100	
Actual City Gate Quantities Delivered - MMBtu	13,957	
Actual City Gate Quantities Delivered - Mcf	13,193	
Imbalance Quantities - Owed City (Owed Pipeline)	143	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,100	
TOTAL CITY GATE COST OF GAS		\$94,576.11
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$6.7762
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$7.1687

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030122UGM
Invoice Date: Apr 5, 2022

PAYMENT DUE DATE: Apr 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/22	Billed	\$94,576.11	
	Paid	(\$94,576.11)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

March 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	\$5.0500	\$15,655.00	
Delivered MMBTU @ INDEX	9,600	\$4.5300	\$43,488.00	
Deficient MMBtu Debit (Credit)	(320)	\$0.2200	(\$70.40)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,700	\$0.0600	\$762.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$59,834.60
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$269.95	
Estimated Current Month Imbalance Cash Out	293	\$4.6584	(\$1,364.92)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,094.97)
TOTAL PURCHASED GAS COST				\$58,739.63
Inside FERC Posted Index-Chicago City Gate	\$4.53			
TOTAL MGT. FEE DUE CURRENT MONTH	12,700	\$0.0800	\$1,016.00	\$1,016.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$356.89
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$356.89)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$59,755.63**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2022

PAYMENT DUE DATE:
Utility Gas Management **Apr. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$58,739.63	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$58,739.63

Utility Gas Management

Management Fee	\$1,016.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,016.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	12,700	
Equivalent City Gate Quantities Purchased for Current Month	12,700	
Actual City Gate Quantities Delivered - MMBtu	12,407	
Actual City Gate Quantities Delivered - Mcf	11,645	
Imbalance Quantities - Owed City (Owed Pipeline)	293	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,700	
TOTAL CITY GATE COST OF GAS		\$59,755.63
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$4.8163
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$5.1314

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040122UGM
Invoice Date: May 5, 2022

PAYMENT DUE DATE: May 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/22	Billed	\$59,755.63	
	Paid	(\$59,755.63)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

April 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,800	\$5.1000	\$55,080.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,800	\$0.0600	\$648.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$55,728.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$300.39	
Estimated Current Month Imbalance Cash Out	288	\$6.2823	(\$1,809.31)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,508.92)
TOTAL PURCHASED GAS COST				\$54,219.08
Inside FERC Posted Index-Chicago City Gate	\$5.10			
TOTAL MGT. FEE DUE CURRENT MONTH	10,800	\$0.0800	\$864.00	\$864.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$1,094.97
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,094.97)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$55,083.08**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2022

PAYMENT DUE DATE:
Utility Gas Management **May. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$54,219.08	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$54,219.08

Utility Gas Management

Management Fee	\$864.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$864.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	10,800	
Equivalent City Gate Quantities Purchased for Current Month	10,800	
Actual City Gate Quantities Delivered - MMBtu	10,512	
Actual City Gate Quantities Delivered - Mcf	9,942	
Imbalance Quantities - Owed City (Owed Pipeline)	288	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,800	
TOTAL CITY GATE COST OF GAS		\$55,083.08
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$5.2400
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$5.5404

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050122UGM
Invoice Date: Jun 5, 2022

PAYMENT DUE DATE: Jun 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/22	Billed	\$55,083.08	
	Paid	(\$55,083.08)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

May 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$7.1100	\$66,123.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$66,681.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$251.92	
Estimated Current Month Imbalance Cash Out	89	\$7.9017	(\$703.25)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$451.33)
TOTAL PURCHASED GAS COST				\$66,229.67
Inside FERC Posted Index-Chicago City Gate	\$7.11			
TOTAL MGT. FEE DUE CURRENT MONTH	9,300	\$0.0800	\$744.00	\$744.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$1,508.92
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,508.92)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$66,973.67**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

May 2022

PAYMENT DUE DATE:

Utility Gas Management

Jun. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$66,229.67	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$66,229.67

Utility Gas Management

Management Fee	\$744.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$744.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	9,300	
Equivalent City Gate Quantities Purchased for Current Month	9,300	
Actual City Gate Quantities Delivered - MMBtu	9,211	
Actual City Gate Quantities Delivered - Mcf	8,709	
Imbalance Quantities - Owed City (Owed Pipeline)	89	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,300	
TOTAL CITY GATE COST OF GAS		\$66,973.67
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$7.2711
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$7.6902

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060122UGM
Invoice Date: Jul 5, 2022

PAYMENT DUE DATE: Jul 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/22	Billed	\$66,973.67	
	Paid	(\$66,973.67)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

June 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	8,100	\$8.7200	\$70,632.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	250	\$6.5500	\$1,637.50	
Transportation Charge To City Gate	8,350	\$0.0600	\$501.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$72,770.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$230.09	
Estimated Current Month Imbalance Cash Out	(77)	\$8.1634	(\$628.58)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$858.67
TOTAL PURCHASED GAS COST				\$73,629.17
Inside FERC Posted Index-Chicago City Gate	\$8.72			
TOTAL MGT. FEE DUE CURRENT MONTH	8,427	\$0.0800	\$674.16	\$674.16

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$451.33
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$451.33)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$74,303.33**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2022

PAYMENT DUE DATE:
Utility Gas Management **Jul. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$73,629.17	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$73,629.17

Utility Gas Management

Management Fee	\$674.16	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$674.16

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,350	
Equivalent City Gate Quantities Purchased for Current Month	8,350	
Actual City Gate Quantities Delivered - MMBtu	8,427	
Actual City Gate Quantities Delivered - Mcf	7,930	
Imbalance Quantities - Owed City (Owed Pipeline)	(77)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,427	
TOTAL CITY GATE COST OF GAS		\$74,303.33
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$8.8173
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$9.3699

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070122UGM
Invoice Date: Aug 5, 2022

PAYMENT DUE DATE: Aug 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/22	Billed	\$74,303.33	
	Paid	(\$74,303.33)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

July 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,550	\$5.8000	\$8,990.00	
Delivered MMBTU @ INDEX	6,465	\$6.3400	\$40,988.10	
Deficient MMBtu Debit (Credit)	(200)	\$1.7800	(\$356.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,015	\$0.0600	\$480.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$50,103.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$214.52	
Estimated Current Month Imbalance Cash Out	146	\$7.1810	(\$1,048.43)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$833.91)
TOTAL PURCHASED GAS COST				\$49,269.09
Inside FERC Posted Index-Chicago City Gate	\$6.34			
TOTAL MGT. FEE DUE CURRENT MONTH	8,015	\$0.0800	\$641.20	\$641.20

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$858.67)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$858.67
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$49,910.29**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2022

PAYMENT DUE DATE:
Utility Gas Management **Aug. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$49,269.09	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$49,269.09

Utility Gas Management

Management Fee	\$641.20	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$641.20

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,015	
Equivalent City Gate Quantities Purchased for Current Month	8,015	
Actual City Gate Quantities Delivered - MMBtu	7,869	
Actual City Gate Quantities Delivered - Mcf	7,417	
Imbalance Quantities - Owed City (Owed Pipeline)	146	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,015	
TOTAL CITY GATE COST OF GAS		\$49,910.29
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$6.3426
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$6.7292

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080122UGM
Invoice Date: Sep 5, 2022

PAYMENT DUE DATE: Sep 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/22	Billed	\$49,910.29	
	Paid	(\$49,910.29)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

August 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,550	\$5.7400	\$8,897.00	
Delivered MMBTU @ INDEX	6,665	\$8.4500	\$56,319.25	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,215	\$0.0600	\$492.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$65,709.15
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$245.41	
Estimated Current Month Imbalance Cash Out	(85)	\$8.6711	\$737.04	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$982.45
TOTAL PURCHASED GAS COST				\$66,691.60
Inside FERC Posted Index-Chicago City Gate	\$8.45			
TOTAL MGT. FEE DUE CURRENT MONTH	8,300	\$0.0800	\$664.00	\$664.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$833.91
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$833.91)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$67,355.60**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2022

PAYMENT DUE DATE:
Utility Gas Management **Sep. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$66,691.60	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$66,691.60

Utility Gas Management

Management Fee	\$664.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$664.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,215	
Equivalent City Gate Quantities Purchased for Current Month	8,215	
Actual City Gate Quantities Delivered - MMBtu	8,300	
Actual City Gate Quantities Delivered - Mcf	7,840	
Imbalance Quantities - Owed City (Owed Pipeline)	(85)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,300	
TOTAL CITY GATE COST OF GAS		\$67,355.60
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$8.1151
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$8.5913

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090122UGM
Invoice Date: Oct 5, 2022

PAYMENT DUE DATE: Oct 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/22	Billed	\$67,355.60	
	Paid	(\$67,355.60)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

September 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,650	\$7.1400	\$11,781.00	
Delivered MMBTU @ INDEX	6,750	\$8.7900	\$59,332.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	475	\$5.1611	\$2,451.50	
Transportation Charge To City Gate	8,875	\$0.0600	\$532.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$74,097.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$275.66	
Estimated Current Month Imbalance Cash Out	(460)	\$8.1979	\$3,771.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,046.68
TOTAL PURCHASED GAS COST				\$78,144.18
Inside FERC Posted Index-Chicago City Gate	\$8.79			
TOTAL MGT. FEE DUE CURRENT MONTH	9,335	\$0.0800	\$746.80	\$746.80

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$982.45)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$982.45
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$78,890.98**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries September 2022

PAYMENT DUE DATE:
Utility Gas Management **Oct. 14, 2022**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$78,144.18	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$78,144.18

Utility Gas Management

Management Fee	\$746.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$746.80

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,875	
Equivalent City Gate Quantities Purchased for Current Month	8,875	
Actual City Gate Quantities Delivered - MMBtu	9,335	
Actual City Gate Quantities Delivered - Mcf	8,840	
Imbalance Quantities - Owed City (Owed Pipeline)	(460)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,335	
TOTAL CITY GATE COST OF GAS		\$78,890.98
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$8.4511
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$8.9243

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100122UGM
Invoice Date: Nov 5, 2022

PAYMENT DUE DATE: Nov 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/22	Billed	\$78,890.98	
	Paid	(\$78,890.98)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

October 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,705	\$5.9700	\$10,178.85	
Delivered MMBTU @ INDEX	8,525	\$5.6800	\$48,422.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,200	\$3.9950	\$4,794.00	
Transportation Charge To City Gate	11,430	\$0.0600	\$685.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$64,080.65
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$517.25	
Estimated Current Month Imbalance Cash Out	(317)	\$5.4764	\$1,736.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,253.27
TOTAL PURCHASED GAS COST				\$66,333.92
Inside FERC Posted Index-Chicago City Gate	\$5.68			
TOTAL MGT. FEE DUE CURRENT MONTH	11,747	\$0.0800	\$939.76	\$939.76

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$4,046.68)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$4,046.68
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$67,273.68**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110122UGM
Invoice Date: Dec 5, 2022

PAYMENT DUE DATE: Dec 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/22	Billed	\$67,273.68	
	Paid	(\$67,273.68)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

November 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,000	\$4.9500	\$59,400.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	500	\$6.2100	\$3,105.00	
Transportation Charge To City Gate	12,500	\$0.0600	\$750.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$63,255.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$253.08	
Estimated Current Month Imbalance Cash Out	(843)	\$4.8700	\$4,105.39	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,358.47
TOTAL PURCHASED GAS COST				\$67,613.47
Inside FERC Posted Index-Chicago City Gate	\$4.95			
TOTAL MGT. FEE DUE CURRENT MONTH	13,343	\$0.0800	\$1,067.44	\$1,067.44

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,253.27)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,253.27
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$68,680.91**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries November 2022

PAYMENT DUE DATE:

Utility Gas Management

Dec. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$67,613.47	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$67,613.47

Utility Gas Management

Management Fee	\$1,067.44	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,067.44

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	12,500	
Equivalent City Gate Quantities Purchased for Current Month	12,500	
Actual City Gate Quantities Delivered - MMBtu	13,343	
Actual City Gate Quantities Delivered - Mcf	12,660	
Imbalance Quantities - Owed City (Owed Pipeline)	(843)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,343	
TOTAL CITY GATE COST OF GAS		\$68,680.91
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$5.1473
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$5.4250

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120122UGM
Invoice Date: Jan 5, 2023

PAYMENT DUE DATE: Jan 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/22	Billed	\$68,680.91	
	Paid	(\$68,680.91)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

December 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,400	\$7.0000	\$86,800.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,050	\$6.5743	\$20,051.50	
Transportation Charge To City Gate	15,450	\$0.0600	\$927.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$107,778.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$364.68	
Estimated Current Month Imbalance Cash Out	131	\$5.7688	(\$755.71)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$391.03)
TOTAL PURCHASED GAS COST				\$107,387.47
Inside FERC Posted Index-Chicago City Gate	\$7.00			
TOTAL MGT. FEE DUE CURRENT MONTH	15,450	\$0.0800	\$1,236.00	\$1,236.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$4,358.47)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$4,358.46
TOTAL PRIOR MONTH ADJUSTMENTS	(\$0.01)

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$108,623.46**

