

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$ 10.5698
+ Refund Adjustment (RA)	\$/Mcf	\$ -
+ Actual Adjustment (AA)	\$/Mcf	\$ 0.5865
+ Balance Adjustment (BA)	\$/Mcf	\$ 0.0404
<hr/>		
= Gas Cost Recovery Rate (GCR)		\$ 11.1966

GCR to be effective for service rendered from: March 1, 2023

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 4,007,724
/	Sales for the 12 months ended <u>October 31, 2022</u>	Mcf	379,169
<hr/>			
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 10.5698

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
<hr/>			
=	Refund Adjustment (RA)	\$/Mcf	-

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Current Reporting Period (Sch. IV)	\$/Mcf	\$ 0.0219
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1578
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.5462
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1394)
<hr/>			
=	Actual Adjustment (AA)	\$/Mcf	\$ 0.5865

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$ (0.0214)
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0193
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0010
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0415
<hr/>			
=	Balance Adjustment (BA)	\$/Mcf	\$ 0.0404

Kentucky Frontier Gas, LLC - Unified

SCHEDULE II
EXPECTED GAS COST

MCF Purchases for 12 months ended:

October 31, 2022

Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
Columbia (Goble Roberts, Peoples)		N/A	10,483	\$ 10.9841	\$115,146
Cumberland Valley (Auxier)		1.1000	105,183	\$ 7.7361	\$813,704
Cumberland Valley (Sigma) includes \$1.25/Mcf DLR trans		1.1000	3,050	\$ 8.9861	\$27,408
Diversified Energy (39-E, 181-S)		1.0000	49	\$ 8.6455	\$424
* HI-Energy		1.0031	8,987	\$ 5.2059	\$46,785
** HTC (Sigma) includes \$1.25/Mcf DLR trans		1.0758	5,574	\$ 6.8332	\$38,088
Jefferson (Sigma) rate includes \$1.25/Mcf DLR trans		1.1184	620	\$ 15.8305	\$9,815
Jefferson (Public and Daysboro)		1.1184	105,880	\$ 14.5805	\$1,543,781
Magnum Drilling, Inc.		N/A	3,559	\$ 10.5000	\$37,370
Nytis (Auxier)		1.0962	6,581	\$ 6.4873	\$42,693
Nytis (Sigma) includes \$1.25/Mcf DLR trans		1.0962	4,624	\$ 6.9391	\$32,086
Quality (Belfry)		1.1999	39,268	\$ 7.9041	\$310,376
** Slone Energy		1.0714	5,395	\$ 5.5604	\$29,998
Southern Energy (EQU, MLG, Price)		1.2066	61,069	\$ 9.2151	\$562,758
Southern Energy (Sigma) includes \$1.25/Mcf DLR trans		1.2066	44,719	\$ 10.4651	\$467,989
** Spirit		1.1178	2,664	\$ 5.8012	\$15,454
** Tacket		1.0745	0	\$ 5.5764	\$0
Totals			407,705	\$ 10.0413	\$4,093,875

Line loss 12 months ended: and sales of	<u>Oct-22</u> 379,169	based on purchases of Mcf.	407,705 Mcf	7.0%	407,705 Mcf	L&U	Unit	Amount
Total Expected Cost of Purchases (6)							\$	\$ 4,093,875
/ Mcf Purchases (4)							Mcf	407,705
= Average Expected Cost Per Mcf Purchased							\$/Mcf	\$ 10.04
x Allowable Mcf Purchases							Mcf	399,125
= Total Expected Gas Cost (to Schedule 1A)							\$	\$ 4,007,724

Estimated Avg TCo for Feb, Mar, Apr = \$6.2973/Dth (NYMEX Avg + \$-0.4400/Dth (TCo Appal Basis) = **\$6.4873/Dth**

Columbia of KY (Case No. 2022-00237) = **\$10.9841**

Diversified = \$6.4873/Dth (TCo) + \$0.9082 (14% Fuel) + \$1.05 (Commodity) + \$0.20 (Demand) = **\$8.6455/Dth**

Jefferson contract = \$6.4873/Dth (TCo) + \$5.75/Dth cost factor + \$0.80/Dth L&U = **\$13.0373/Dth**

CVR = \$6.4873 (TCo) + \$0.1294/Dth (1.996% Fuel) + \$0.0190/Dth Commodity + \$0.3417/Dth (TCo Demand) + \$0.05/Dth CVR Fee = **\$7.0328/Dth**

* HI-Energy contract = **\$5.1898**

** HTC, Spirit, Tacket contract = **\$5.1898**

Magnum Drilling contract = **\$10.50/Mcf**

Nytis (Auxier) = **\$6.4873/Dth** (TCo)

Nytis (Sigma) = \$6.4873/Dth (TCo) x .8 = **\$5.1898/Dth**

** Slone contract = **\$5.1898/Dth**

Southern Energy = \$6.4873/Dth (TCo) + \$1.1500/Dth = **\$7.6373/Dth**

Quality (Belfry) = \$6.4873/Dth (TCo) + \$0.10 = **\$6.5873/Dth**

DLR Trans for Cow Creek (Sigma) = \$1.25/Mcf on volumes from CVR, EQT, HTC, ING, Jefferson, Nytis, Plateau, Southern Energy

* Estimated 3 mo. TCo = \$6.4873/Dth x .8 = \$5.1898/Dth > \$4.25/Dth; **\$5.1898/Dth**

** Estimated 3 mo. TCo = \$6.4873/Dth x .8 = \$5.1898/Dth > \$4.00/Dth; **\$5.1898/Dth**

KFG UnifiedSchedule IV
Actual Adjustment

For the 3 month period ending: October 31, 2022

<u>Particulars</u>	<u>Unit</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>
Total Supply Volumes Purchased	Mcf	8,578	9,771	26,247
Total Cost of Volumes Purchased	\$	\$ 89,793	\$ 126,417	\$ 203,549
(divide by) Total Sales	Mcf	8,149	9,282	24,935
(equals) Unit Cost of Gas	\$/Mcf	\$ 11.0188	\$ 13.6189	\$ 8.1633
(minus) EGC in effect for month	\$/Mcf	\$ 9.5959	\$ 9.5959	\$ 9.5959
(equals) Difference	\$/Mcf	\$ 1.4229	\$ 4.0230	\$ (1.4326)
(times) Actual sales during month	Mcf	6,871	7,653	22,521
(equals) Monthly cost difference	\$	\$ 9,776	\$ 30,788	\$ (32,264)

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	\$ 8,301
(divide by) Sales for 12 months ended October 31, 2022	Mcf	379,169
(equals) Actual Adjustment for the Reporting Period		\$ 0.0219
(plus) Over-recovery component from collections through expired AAs		\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		\$ 0.0219

SCHEDULE V
BALANCE ADJUSTMENT
For the Effective Date March 1, 2023

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$ 15,053
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the AA was in effect	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> 0.0394 379,169 </div> \$14,939
Equals: Balance Adjustment of the AA	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> \$114 </div>
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> \$0 </div>
Equals: Balance Adjustment of the RA	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> \$0 </div>
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> (\$1,480) </div>
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the BA was in effect	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> 0.0178 379,169 </div> \$6,749
Equals: Balance Adjustment of the BA	\$	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> (\$8,229) </div>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	(\$8,115)
Divide: Sales for 12 months ended October 2022	Mcf	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> 379,169 </div>
Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	<div style="display: flex; justify-content: space-between; align-items: flex-end;"> (\$0.0214) </div>

KFG SALES AUGUST 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	163.95	0	235.45	0
39-D	506.62	0	726.24	0
4M-26	308.32	0	442.73	0
AUX-SIG	394.92	0	567.12	0
BLAINE	483.5	0	694.29	0
COL-GR	801.86	0	1151.46	0
COL-PG	1560.15	0	2240.31	0
CS-ING	397.14	0	554.51	0
CS-T-K-G	681.94	0	979.33	0
DBORO	53	0	77.57	0
FSM	4785.03	0	6871.21	0
HB-N	32636.11	0	44492.48	0
KWV39-B-C	1831.64	0	2629.12	0
KWV39-E	3410.89	0	4897.91	0
KWV56-B-C	1311.11	0	1882.72	0
KWV-73	31.2	0	44.8	0
NY-DEMA	43.13	0	61.94	0
NY-HTC-DW-ING-JF-A	4763.07	0	6792.38	0
NYT	167.6	0	240.69	0
Pub Cam FT	138.04	0	198.22	0
Pub Campton	1998.54	0	2869.81	0
Pub CarpntrBr	36	0	51.69	0
Pub Cliffvw	1084.06	0	1556.54	0
Pub FT	2493.72	0	3580.99	0
Pub FT BearPn	163.63	0	235.02	0
Pub FT Cannel	126.72	0	181.97	0
Pub HazlGrn	260.12	0	373.55	0
Pub HootHlw	53	0	76.1	0
Pub HrdOkly	35	0	50.25	0
Pub Jackson	6090.53	0	8745.61	0
Pub PineRdg	909.05	0	1305.37	0
SC-B	1006.68	0	1408.25	0
TOTAL	68726.27	0	96215.63	0
	68726.27		96215.63	

KFG SALES SEPTEMBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	217.33	0	312.09	0
39-D	556.91	0	799.67	0
4M-26	361.89	0	519.64	0
AUX-SIG	693.44	0	995.8	0
BLAINE	307.99	0	442.28	0
COL-GR	791.84	0	1137.08	0
COL-PG	1633.49	0	2345.63	0
CS-ING	569.47	0	787.59	0
CS-T-K-G	1057.79	0	1519.07	0
DBORO	98.24	0	149.2	0
FSM	4811.67	0	6909.48	0
HB-N	35961.66	0	49006.62	0
KWV39-B-C	2305.741	0	3311.07	0
KWV39-E	3562.45	0	5115.53	0
KWV56-B-C	1248.54	0	1792.91	0
KWV-73	32.12	0	46.12	0
NY-DEMA	46.12	0	66.24	0
NY-HTC-DW-ING-JF-A	5848.22	0	8359.26	0
NYT	162.64	0	233.56	0
Pub Cam FT	124.9	0	179.37	0
Pub Campton	1793.94	0	2576.01	0
Pub CarpntrBr	38.01	0	54.58	0
Pub Cliffvw	1174.57	0	1686.67	0
Pub FT	2840.96	0	4079.57	0
Pub FT BearPn	200.66	0	288.17	0
Pub FT Cannel	74.2	0	106.56	0
Pub HazlGrn	306.11	0	439.6	0
Pub HootHlw	67	0	96.21	0
Pub HrdOkly	30	0	43.07	0
Pub Jackson	7304.14	0	10488.48	0
Pub PineRdg	1154.15	0	1657.36	0
SC-B	1165.93	0	1635.43	0
TOTAL	76542.12	0	107179.92	0
	76542.1208		107179.92	

KFG SALES OCTOBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	1206.5	0	1732.46	0
39-D	1009.25	0	1449.23	0
4M-26	1793.05	0	2574.72	0
AUX-SIG	2278.21	0	3271.43	0
BLAINE	1474.89	0	2117.87	0
COL-GR	2399.55	0	3445.62	0
COL-PG	3695.86	0	5307.07	0
CS-ING	3376.44	0	4668.9	0
CS-T-K-G	8273.69	0	11880.62	0
DBORO	975.69	0	1451.01	0
FSM	19038.4	0	27338.24	0
HB-N	56732.56	0	77857.49	0
KWV39-B-C	12182.26	0	17432.82	0
KWV39-E	12145.01	0	17439.64	0
KWV56-B-C	7603.21	0	10917.8	0
KWV-73	281.43	0	404.12	0
NY-DEMA	95.2	0	136.7	0
NY-HTC-DW-ING-JF-A	23812.36	0	34026.85	0
NYT	981.83	0	1409.85	0
Pub Cam FT	662.98	0	952.02	0
Pub Campton	5676.51	0	8151.17	0
Pub CarpntrBr	290.25	0	416.78	0
Pub Cliffvw	3668.51	0	5267.79	0
Pub FT	13618.73	0	19555.87	0
Pub FT BearPn	2131.92	0	3061.32	0
Pub FT Cannel	756.31	0	1085.99	0
Pub HazlGrn	2379.78	0	3417.21	0
Pub HootHlw	295	0	423.61	0
Pub HrdOkly	223	0	320.21	0
Pub Jackson	23615.23	0	33851.82	0
Pub PineRdg	5741	0	8243.82	0
SC-B	6811.72	0	9666.4	0
TOTAL	225226.33	0	319276.45	0
	225226.33		319276.45	

AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245

September 12, 2022

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
08/2022	375	\$3.10	\$1162.50



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Account Number
17659712 001 000 0

Invoice Date
2022-09-01 23

Print Date
09/02/22 00:01:11

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,404.49	
	Payments Received	\$	1,404.49	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,268.80	
	Present Balance	\$	1,268.80	

Amount Due	\$1,268.80
Please Pay Amount Due By	SEP 16, 2022

RECEIVED
SEP - 6 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	07-29	08-26	28	5,660.0	5,680.0	2.0	31.0
Sales Consumption						2.0	31.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
9-13-22



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Invoice Date
2022-09-07 3

Account Number
16049885 001 000 5

Print Date
09/08/22 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,533.73	
	Present Balance	\$	3,533.73	

Amount Due	\$3,533.73
Please Pay Amount Due By	SEP 21, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	08-01	09-01	31	0.0	0.0	0.0	248.0
	Sales Consumption					0.0	248.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

Please return payment coupon below with your payment to COLUMBIA GAS. If paying in person, please bring entire bill with you.

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
8/31/2022	3484

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 26th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,658	DTH-MKT	August 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.75164 0.00	32,013.50 0.00
			Total	\$32,013.50

MH
9-29-22

Phone #
(502) 227-4441



Physical Gas Invoice - Summary

August 2022

Invoice#: 18767 Invoice Date: 10/11/22 Payment Due: 10/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21150	8/1/22	8/31/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	8/1/22	8/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.2960	USD	4	4	\$25.18
5828	21151	8/1/22	8/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	8/1/22	8/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.2960	USD	428	428	\$2,694.69
5828	27793	8/1/22	8/31/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	21149	8/1/22	8/31/22	Sell	Index	Harold Green Master	854640	\$6.2960	USD	227	227	\$1,429.19
5828	27549	8/1/22	8/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00
5828	27792	8/1/22	8/31/22	Sell	Index	KY Frontier NYT	NYT	\$6.2960	USD	17	17	\$107.03
5828	27791	8/1/22	8/31/22	Sell	Index	KY Frontier FT	NY-FT	\$6.2960	USD	53	53	\$333.69

Total for Invoice: \$4,589.78

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : August 2022

August 2022 TCo Index = \$7.870/Dth

80% of TCo Index = \$6.296/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 10/17/22

Invoice #: 18

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
8/31/2022	MM# 1	167.5703 X 1.134 = 190.02472DTH	\$1196.40

7/27/22
10-27-22

East Kentucky Midstream
 KY Frontier (formerly Public Gas), Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice# 15
 Date: 9/6/22
 Due Date: 9/25/22

Period Ended 8/31/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area	Purchases
Jackson Area Master Meter Volume:	
P700 - Pan Bowl Master Met P05050-J90035	
P730 - Pan Bowl Master Met P05055-J90040	
Loop Meter - Intel site	618
Effie Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- N/A	0
Hooten Hollow Area Master Mi J90000	
	4
Campton Area Master Meter V J07000	
	179
Pine Ridge Area Master Meter J90010	
	142
Cliff View Area Master Meter V J90020	
	161
Harold Oakley Area Master Me J90030	
	4
Daysboro Meter (West Liberty) J01303	
Hazel Green Master Meter Voli J01296	
	22
Carpenter Branch Meter Volume	
	3
Salyersville Meter	
Outside System Farm Taps	292
Total Volume from Sales Areas	1,425

Rt #5 - Subtract: Inside Sys Jefferson Customers			
010040 - Edsel McCoun	J00011	1	
052160 - Edsel McCoun	J00012	2	
052200 - Edsel McCoun	J00013	1	
051680 - Blaine Blanton	J00019	1	
054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005	4	
051830 - Walter Begley	J10040	0	
Total inside Sys to Subtract from Public Volume			-10

Total Volume for Public Gas 1,415

Price Computation (NAESB Confirm #) G-002)	
Gas Purchases - Mcf	1,415
Btu factor	<u>1,11837</u>
Gas Purchases - Dth	1,582
TCO Appalachian Index	7.87
Transport Rate per Dth	<u>5.79</u>
Price per Dth	13.62
Amount due East Kentucky Midstream	<u>\$21,546.86</u>
12% LAUF 130DTHS@ 57.87	\$1,495.38
Total	\$23,042.24

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

*\$16.28419788
 per mcf*

M. [Signature]

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

<u>TYPE</u> <u>OF</u> <u>SERVICE</u>	<u>METER</u> <u>READING</u> <u>PRESENT</u>	<u>USED</u> <u>PREVIOUS</u>	<u>CHARGES</u>
	56.0	0	56.0
			588.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

<u>METER READ</u>	<u>CLASS</u>	<u>NET AMOUNT</u>	<u>LATE CHARGE</u>	<u>GROSS AMT.</u>
9/1/2022	1	588.00	58.80	646.80

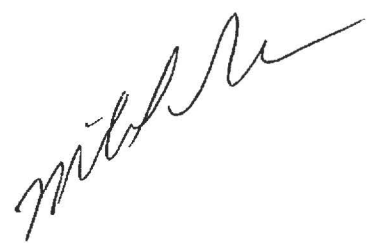
PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629
ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE
20-Sep 2022

NET AMOUNT TO BE PAID
588.00

GROSS AMOUNT TO BE PAID
646.80



Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **9/15/2022**
Invoice Number **202208KFG**
Prod End Date **8/31/2022**
Due Date **9/25/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2022	827.60	9.564	7.970	993.12	\$ 7,915.17	\$ -	\$ -	7,915.17 ✓
FRONTIER EMERGENCY FEED	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	8/31/2022	26.00	9.564	8.021	31.00	\$ 248.66	\$ -	\$ -	248.66 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	8/31/2022	140.13	4.172	3.480	168.00	\$ 584.59	\$ -	\$ -	584.59 ✓
AOG Farm Taps Actual (free gas excluded)	8/31/2022	133.43	4.110	3.425	160.12	\$ 548.41	\$ -	\$ -	548.41 ✓
QNG Free Customers (over allotment)	8/31/2022	86.99	9.493	7.940	104.00	\$ 825.76	\$ -	\$ -	825.76 ✓
AOG Free Customers (over allotment)	8/31/2022	5.00	5.078	4.232	6.00	\$ 25.39	\$ -	\$ -	25.39 ✓

PPA

Current Totals 1,219.15 1,462.24 10,147.98 - - 10,147.98

→ Past Due Amounts \$ -

Total Due **\$ 10,147.98**

Janice Wright
11-8-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: 22-Aug Days
31

Sales Volume
Monthly DTH
1,561

EQT KYWV Gathering Meter Deliveries

PPA	22-Mar	6
PPA	22-Apr	-47
PPA	22-May	-57
PPA	22-Jun	-43
PPA	22-Jul	-71

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	26	33
25	29	37
39	324	413
39B	0	0
39C	500	662
39D	47	59
39E	0	0
4M26	36	42
56B	217	274
56C	0	0
73	30	41
Total	1,209	1,561

DATE
October 1, 2022
Due Date: October 15, 2022

Payment: First Trust Bank
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

<u>Price</u>	<u>Total</u>
\$9.0200	\$14,080.22
\$4.4500	\$26.70
\$5.7800	-\$271.66

\$7.7300
\$9.2900
\$6.8700

-\$440.61
-\$399.47
-\$487.77

\$12,507.41

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1671	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: August 1, 2022	
Period end date: August 31, 2022	
MCF sold during period: 66.62	
BTU Factor: 1.1619	
TCO index for month: \$7.87	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$6.30	
Total price per MCF: \$6.30	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$487.35		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$487.35		
Payable to ACP:	\$243.68	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$243.67	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

October 11, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
09/2022	343	\$3.10	\$1063.30



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Account Number
17659712 001 000 0

Invoice Date
2022-10-03 24

Print Date
10/04/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,268.80	
	Payments Received	\$	1,268.80	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,308.13	
	Present Balance	\$	1,308.13	

Amount Due	\$1,308.13
Please Pay Amount Due By	OCT 17, 2022

RECEIVED
OCT - 7 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-26	09-30	35	5,680.0	5,700.0	2.0	33.0
Sales Consumption						2.0	33.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MA
10-18-22



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-04 5

Account Number
16049885 001 000 5

Print Date
10/05/22 00:01:12

RECEIVED
OCT 10 2022

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	4,090.28	
	Present Balance	\$	4,090.28	

Amount Due	\$4,090.28
Please Pay Amount Due By	OCT 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

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METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	286.0
Sales Consumption						0.0	286.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

MH

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

*Received
10/31*

INVOICE

DATE	INVOICE #
9/30/2022	3493

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,540	DTH-MKT	Sept 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.93668 0.00	31,635.86 0.00
			Total	\$31,635.86

Phone #
(502) 227-4441

*Mindy
11-14-22*



Physical Gas Invoice - Summary

September 2022

Invoice#: 19197 Invoice Date: 11/9/22 Payment Due: 11/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27793	9/1/22	9/30/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$0.00
5828	27791	9/1/22	9/30/22	Sell	Index	KY Frontier FT	NY-FT	\$6.4240	USD	50	50	\$321.20
5828	27792	9/1/22	9/30/22	Sell	Index	KY Frontier NYT	NYT	\$6.4240	USD	16	16	\$102.78
5828	21149	9/1/22	9/30/22	Sell	Index	Harold Green Master	854640	\$6.4240	USD	217	217	\$1,394.01
5828	21150	9/1/22	9/30/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$0.00
5828	27790	9/1/22	9/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.4240	USD	5	5	\$32.12
5828	21151	9/1/22	9/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	21148	9/1/22	9/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.4240	USD	406	406	\$2,608.14
5828	27549	9/1/22	9/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$0.00

Total for Invoice: \$4,458.26

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Duplicate

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2022

July 2022 TCo Index = \$8.030/Dth

80% of TCo Index = \$6.424/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

Invoice Date: 10/11/22

PO Box 408

Invoice #: 20

Prestonsburg, Ky. 41653

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCo</u>	<u>Total</u>
9 /30/2022	MM# 1	223.6641 X 1.134 = 253.635089	DTH X 6.424	\$1629.35



M. J. [Signature]
11-2-22

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salysersville, Ky 41465

Invoice#17

Date: 10/10/22

Due Date: 10/25/22

Period Ended 9/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

1,003

Effie Begley--Laughlin-Meter #1386

0

Seldon Brewer #1--Laughlin- #1393

0

Seldon Brewer #2--Laughlin- N/A

0

Hooten Hollow Area Master Meter J90000

4

Campton Area Master Meter V J07000

179

Pine Ridge Area Master Meter J90010

152

Cliff View Area Master Meter V J90020

126

Harold Oakley Area Master Meter J90030

4

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Voli J01296

44

Carpenter Branch Meter Volume

3


Salysersville Meter

Outside System Farm Taps

324

Total Volume from Sales Areas

1,839


10-12-22

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	1
052200 - Edsel McCoun	J00013	0
051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	1
051830 - Walter Begley	J10040	0

Total Inside Sys to Subtract from Public Volume -6

Total Volume for Public Gas 1,833

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf 1,833

Btu factor 1.11837

Gas Purchases - Dth 2,050

TCO Appalachian Index 8.03

Transport Rate per Dth 5.75

Price per Dth 13.78

Amount due East Kentucky Midstream \$28,249.00

12% LAUF 246DTHS@\$.03= \$1,975.38

Total \$30,224.38

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

October 11, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
09/2022	343	\$3.10	\$1063.30



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-03 24

Account Number
17659712 001 000 0

Print Date
10/04/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,268.80	
	Payments Received	\$	1,268.80	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,308.13	
	Present Balance	\$	1,308.13	

Amount Due	\$1,308.13
Please Pay Amount Due By	OCT 17, 2022

RECEIVED
OCT -7 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-26	09-30	35	5,680.0	5,700.0	2.0	33.0
Sales Consumption						2.0	33.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MA
10-18-22



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-04 5

Account Number
16049885 001 000 5

Print Date
10/05/22 00:01:12

RECEIVED
OCT 10 2022

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	4,090.28	
	Present Balance	\$	4,090.28	

Amount Due	\$4,090.28
Please Pay Amount Due By	OCT 18, 2022

GENERAL INFORMATION

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METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	286.0
Sales Consumption						0.0	286.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

MH

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

*Received
10/31*

INVOICE

DATE	INVOICE #
9/30/2022	3493

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,540	DTH-MKT	Sept 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.93668 0.00	31,635.86 0.00
			Total	\$31,635.86

Phone #
(502) 227-4441

*Mindy
11-14-22*



Physical Gas Invoice - Summary

September 2022

Invoice#: 19197 Invoice Date: 11/9/22 Payment Due: 11/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
---	--	---

DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27793	9/1/22	9/30/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	27791	9/1/22	9/30/22	Sell	Index	KY Frontier FT	NY-FT	\$6.4240	USD	50	50	\$321.20
5828	27792	9/1/22	9/30/22	Sell	Index	KY Frontier NYT	NYT	\$6.4240	USD	16	16	\$102.78
5828	21149	9/1/22	9/30/22	Sell	Index	Harold Green Master	854640	\$6.4240	USD	217	217	\$1,394.01
5828	21150	9/1/22	9/30/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	9/1/22	9/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.4240	USD	5	5	\$32.12
5828	21151	9/1/22	9/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	9/1/22	9/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.4240	USD	406	406	\$2,608.14
5828	27549	9/1/22	9/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00

Total for Invoice: \$4,458.26

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Duplicate

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2022

July 2022 TCo Index = \$8.030/Dth

80% of TCo Index = \$6.424/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

Invoice Date: 10/11/22

PO Box 408

Invoice #: 20

Prestonsburg, Ky. 41653

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCo</u>	<u>Total</u>
9 /30/2022	MM# 1	223.6641 X 1.134 = 253.635089 DTH X 6.424		\$1629.35



M. J. [Signature]
11-2-22

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice#17

Date: 10/10/22

Due Date: 10/25/22

Period Ended 9/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

1,003

Effie Begley--Laughlin-Meter #1386

0

Seldon Brewer #1--Laughlin- #1393

0

Seldon Brewer #2--Laughlin- N/A

0

Hooten Hollow Area Master Meter J90000

4

Campton Area Master Meter V J07000

179

Pine Ridge Area Master Meter J90010

152

Cliff View Area Master Meter V J90020

126

Harold Oakley Area Master Meter J90030

4

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Volt J01296

44

Carpenter Branch Meter Volume

3


Salyersville Meter

Outside System Farm Taps

324

Total Volume from Sales Areas

1,839


10-12-22

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	1
052200 - Edsel McCoun	J00013	0
051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	1
051830 - Walter Begley	J10040	0

Total Inside Sys to Subtract from Public Volume -6

Total Volume for Public Gas 1,833

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf 1,833

Btu factor 1.11837

Gas Purchases - Dth 2,050

TCO Appalachian Index 8.03

Transport Rate per Dth 5.75

Price per Dth 13.78

Amount due East Kentucky Midstream \$28,249.00

12% LAUF 245DTHS@\$.03= \$1,975.38

Total \$30,224.38

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING PRESENT	METER READING PREVIOUS	USED	CHARGES
	42.0	0	42.0	441.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2022	1	441.00	44.10	485.10

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41629

PAY NET AMOUNT
BEFORE THIS DATE
20-Oct 2022

NET AMOUNT TO BE PAID
441.00

GROSS AMOUNT TO BE PAID
485.10

MH
10-18-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/11/2022**
Invoice Number **202209KFG**
Prod End Date **9/30/2022**
Due Date **10/21/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2022	904.10	9.756	8.130	1,084.92	\$ 8,820.40	\$ -	\$ -	8,820.40 ✓
FRONTIER EMERGENCY FEED	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2022	21.00	9.756	8.195	25.00	\$ 204.88	\$ -	\$ -	204.88 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	9/30/2022	96.20	4.267	3.570	115.00	\$ 410.52	\$ -	\$ -	410.52 ✓
AOG Farm Taps Actual (free gas excluded)	9/30/2022	135.13	4.110	3.425	162.15	\$ 555.36	\$ -	\$ -	555.36 ✓
QNG Free Customers (over allotment)	9/30/2022	148.18	8.118	6.758	178.00	\$ 1,202.96	\$ -	\$ -	1,202.96 ✓
AOG Free Customers (over allotment)	9/30/2022	3.60	4.889	4.400	4.00	\$ 17.60	\$ -	\$ -	17.60 ✓

PPA

Current Totals 1,308.21 1,569.07 11,211.72 - - 11,211.72

Past Due Amounts \$ -

Total Due **\$ 11,211.72**



10-27-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: **22-Sep** **Days**
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries **Monthly DTH**
2,164

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	309	391
25	24	30
39	367	467
39B	0	0
39C	568	752
39D	50	63
39E	0	0
4M26	70	81
56B	235	297
56C	2	2
73	59	81
Total	1,684	2,164

DATE
November 1, 2022

Due Date: November 15, 2022

Payment: **First Trust Bank**
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

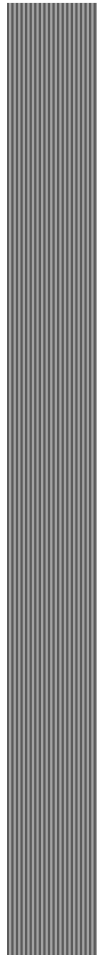
<u>Price</u>	<u>Total</u>
\$9.1800	\$19,865.52

\$19,865.52

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1771	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: September 1, 2022	
Period end date: September 30, 2022	
MCF sold during period: 21.65	
BTU Factor: 1.1619	
TCO index for month: \$8.03	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$6.42	
Total price per MCF: \$6.42	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	



ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$161.60		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$161.60		
Payable to ACP:	\$80.80	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$80.80	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	42.0	0	42.0	441.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2022	1	441.00	44.10	485.10

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
 AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
 THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
 PO BOX 408
 PRESTONSBURG, KY 41101

PAY NET AMOUNT
 BEFORE THIS DATE
 20-Oct 2022

NET AMOUNT TO BE PAID
 441.00

GROSS AMOUNT TO BE PAID
 485.10

MH
10-18-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/11/2022**
Invoice Number **202209KFG**
Prod End Date **9/30/2022**
Due Date **10/21/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2022	904.10	9.756	8.130	1,084.92	\$ 8,820.40	\$ -	\$ -	8,820.40 ✓
FRONTIER EMERGENCY FEED	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2022	21.00	9.756	8.195	25.00	\$ 204.88	\$ -	\$ -	204.88 ✓
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AOG Free Customers (over allotment)	9/30/2022	3.60	4.889	4.400	4.00	\$ 17.60	\$ -	\$ -	17.60 ✓

PPA

Current Totals	1,308.21	1,569.07	11,211.72	-	-	11,211.72
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→ Past Due Amounts \$ -

Total Due **\$ 11,211.72**

Michelle

10-27-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: 22-Sep Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries Monthly DTH
2,164

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
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25	24	30
39	367	467
39B	0	0
39C	568	752
39D	50	63
39E	0	0
4M26	70	81
56B	235	297
56C	2	2
73	59	81
Total	1,684	2,164

DATE
November 1, 2022

Due Date: November 15, 2022

Payment: First Trust Bank
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

<u>Price</u>	<u>Total</u>
\$9.1800	\$19,865.52
	\$19,865.52

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	November 16, 2022
Invoice number:	1771
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point: Puncheon Meter	
Period start date:	September 1, 2022
Period end date:	September 30, 2022
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TCO index for month:	\$8.03
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$6.42
Total price per MCF:	\$6.42
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$161.60		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$161.60		
Payable to ACP:	\$80.80	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$80.80	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

November 8, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
10/2022	331	\$3.10	\$1026.10



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Invoice Date
2022-11-01 19

Account Number
17659712 001 000 0

Print Date
11/02/22 00:01:18

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,308.13	
	Payments Received	\$	1,308.13	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,100.58	
	Present Balance	\$	3,100.58	

Amount Due	\$3,100.58
Please Pay Amount Due By	NOV 15, 2022

RECEIVED
NOV 07 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-30	10-28	28	5,700.0	5,830.0	13.0	196.0
	Sales Consumption					13.0	196.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME 100.0 Mcf MAXIMUM DAILY VOLUME

mitkh
11-8-22



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Account Number
16049885 001 000 5

Invoice Date
2022-11-04 2

Print Date
11/05/22 00:01:08

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary : Previous Account Balance \$ 4,090.28
Payments Received \$ 4,090.28 Credit
Balance At Billing \$ 0.00
Current Charges \$ 6,487.52
Present Balance \$ 6,487.52

Amount Due \$6,487.52
Please Pay Amount Due By NOV 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	10-01	11-01	31	0.0	0.0	0.0	504.0
Sales Consumption						0.0	504.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
10/31/2022	3497

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,473	DTH-MKT	Oct 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	5.38332 0.00	24,079.59 0.00
			Total	\$24,079.59

Phone #
(502) 227-4441

used: 6720.49 DTH

[Handwritten Signature]
11-21-22



Physical Gas Invoice - Summary

October 2022

Invoice#: 19736 Invoice Date: 12/9/22 Payment Due: 12/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Questions: Accounting Ave. NW Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
---	--	--

DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21149	10/1/22	10/31/22	Sell	Index	Harold Green Master	854640	\$3.9120	USD	210	210	\$821.52
5828	21148	10/1/22	10/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$3.9120	USD	464	464	\$1,815.17
5828	27792	10/1/22	10/31/22	Sell	Index	KY Frontier NYT	NYT	\$3.9120	USD	98	98	\$383.38
5828	21150	10/1/22	10/31/22	Sell	Index	Roger Spradlin	854652	\$3.9120	USD	123	127	\$496.82
5828	21151	10/1/22	10/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	27549	10/1/22	10/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	\$3.9120	USD	384	391	\$1,529.59
5828	27790	10/1/22	10/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$3.9120	USD	10	10	\$39.12
5828	27793	10/1/22	10/31/22	Sell	Index	Granny Fitz Rd	16S5512	\$3.9120	USD	11	12	\$46.94
5828	27791	10/1/22	10/31/22	Sell	Index	KY Frontier FT	NY-FT	\$3.9120	USD	261	262	\$1,024.94

Total for Invoice: \$6,157.49

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

OCT. 2022

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : ~~November~~ 2022

~~November~~ 2022 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 11/8/22

Invoice #: 21

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
11/8/2022	MM# 1	854.5313 X 1.134 = 969.038494 DTH X\$4.25 =	\$4118.4136

Mitchell
11-14-22

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Nov-22
INVOICE: KY-052021

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
October 2022	HTC Gas/Tackett & Sons Ri Rice Branch/Brown #1	302	1.0622	320.78	\$ 3.00	\$ 962.34

Net Purchase	\$ 962.34
---------------------	------------------

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice #17

Date: 11/11/22

Due Date: 11/25/22

Period Ended 10/30/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

*per mth /
 11/25/22
 OK to pay*

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035	
P750 - Pan Bowl Master Met. P05055-J90040	
Loop Meter - Intel site	3,158
Effle Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- N/A	0

Hooten Hollow Area Master M: J90000	19
Campton Area Master Meter V. J07000	558
Pine Ridge Area Master Meter ' J90010	611
Cliff View Area Master Meter V J90020	373
Harold Oakley Area Master Me J90030	17
Daysboro Meter (West Liberty) J01303	
Hazel Green Master Meter Voli J01296	367
Carpenter Branch Meter Volume	23
Salyersville Meter	
Outside System Farm Taps	1,716
Total Volume from Sales Areas	6,842

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	7
052200 - Edsel McCoun	J00013	3
051680 - Blaine Blanton	J00019	13
054360 - Seldon Brewer	J10004	4
054400 - Seldon Brewer	J10005	3
051830 - Walter Begley	J10040	3

Total Inside Sys to Subtract from Public Volume -33

*Mitchell
 11-28-22*

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf		6,809
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		7,615
TCO Appalachian Index		4.89
Transport Rate per Dth		<u>5.75</u>
Price per Dth		10.64
Amount due East Kentucky Midstream		<u>\$81,023.60</u>
12% LAUF <small>914DTHS@54.89=</small>		\$4,469.46
	Total	\$85,493.06

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1866
Salyersville, Ky 41465

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #

1110

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	180.0	0	180.0	1890.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/2022	1	1890.00	189.00	2079.00

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

PRESTONSBURG, KY 41629

ACCOUNT
1110

PAY NET AMOUNT

BEFORE THIS DATE

20-Nov 2022

NET AMOUNT TO BE PAID

1890.00

GROSS AMOUNT TO BE PAID

2079.00

*Gen M. Harris
Bill is correct
11/8/2022*

*Michelle
11-8-22*

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **11/10/2022**
Invoice Number **202210KFG**
Prod End Date **10/31/2022**
Due Date **11/20/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2022	2,477.60	5.988	4.990	2,973.12	\$ 14,835.87	\$ -	\$ -	14,835.87
FRONTIER EMERGENCY FEED	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	10/31/2022	22.00	5.988	5.067	26.00	\$ 131.74	\$ -	\$ -	131.74
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	10/31/2022	398.55	4.115	3.431	478.00	\$ 1,640.15	\$ -	\$ -	1,640.15
AOG Farm Taps Actual (free gas excluded)	10/31/2022	713.72	4.110	3.425	856.46	\$ 2,933.37	\$ -	\$ -	2,933.37
QNG Free Customers (over allotment)	10/31/2022	604.62	5.602	4.665	726.00	\$ 3,387.10	\$ -	\$ -	3,387.10
AOG Free Customers (over allotment)	10/31/2022	15.50	4.793	3.910	19.00	\$ 74.29	\$ -	\$ -	74.29

PPA

Current Totals	4,231.99	5,078.58	23,002.52	-	-	23,002.52
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Past Due Amounts \$ (9.70)

Credit due from over payment on 9/2022 production period \$ (9.70)

Total Due \$ 22,992.82

Michael
11-14-22

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1504

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address P.O. Box 408
City Prestonsburg State KY ZIP 41653
Phone 606-687-5520

Misc

Date 12/1/2022
Order No.
Rep
FOB

Qty	Description	Unit Price	TOTAL
475	Natural Gas Usage for Months of Oct and Nov 2022. w/date ending 8:00 a.m. on 12-1-2022.	\$ 5.17	\$ 2,455.75

BTU = 1148. Therefore, multiplier of 1.148 (1148/1000)
\$4.50 dth X 1.148 = \$5.17/mcf

MCF = 475

SubTotal \$ 2,455.75
Shipping

Tax Rate(s)

TOTAL \$ 2,455.75

Payment

Check

Comments Current
Name
CC #
Expires

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

~~Oct 4 700.35~~
~~Nov 4 1420.75~~

Oct.
Nov. 357 mcf
118
475 mcf Total

MH
12-15-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: **22-Oct** Days
31

Sales Volume

EQT KYWV Gathering Meter Deliveries Monthly DTH
8,728

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	2,127	2,694
25	136	171
39	1,316	1,676
39B	72	91
39C	1,993	2,638
39D	107	134
39E	0	0
4M26	146	169
56B	904	1,141
56C	0	0
73	10	14
Total	6,811	8,728

DATE
December 1, 2022

Due Date: December 15, 2022

Payment: **First Trust Bank**
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

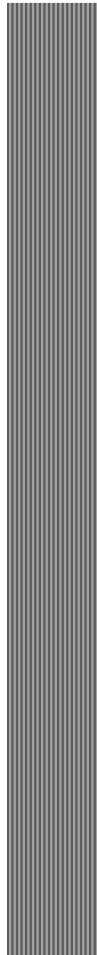
<u>Price</u>	<u>Total</u>
\$6.0400	\$52,717.12

\$52,717.12

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1871	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: October 1, 2022	
Period end date: October 31, 2022	
MCF sold during period: 459.86	
BTU Factor: 1.1619	
TCO index for month: \$4.89	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$4.50	
Total price per MCF: \$4.50	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	



ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$2,404.40		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$2,404.40		
Payable to ACP:	\$1,202.20	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$1,202.20	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

