

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

<b>ELECTRONIC EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL ADJUSTMENT</b>	)	<b>Case No.</b>
<b>CLAUSE OF BIG RIVERS ELECTRIC</b>	)	<b>2023-00015</b>
<b>CORPORATION COOPERATIVES FROM</b>	)	
<b>NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022</b>	)	

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BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN ELECTRONIC EXAMINATION OF THE	)	
APPLICATION OF THE FUEL ADJUSTMENT	)	CASE NO.
CLAUSE OF BIG RIVERS ELECTRIC	)	2023-00015
CORPORATION COOPERATIVES FROM	)	
NOVEMBER 1, 2020, THROUGH OCTOBER	)	
31, 2022	)	

AFFIDAVIT

The affiant, Meredith Kendall, Vice President of Accounting and Finance at Jackson Purchase Energy Corporation, 6525 US Highway W., Paducah, Kentucky states that, for the period between November 1, 2020, and October 31, 2022, staff of Jackson Purchase Energy Corporation submitted reports that were prepared in a consistent and timely manner to be in compliance with each and every provision of the uniform adjustment clause, as prescribed in 807 KAR 5:056.

Witness my hand this 21st day of September 2023

*Meredith Kendall*

\_\_\_\_\_  
Meredith Kendall  
Vice President of Accounting and Finance  
Jackson Purchase Energy Corporation

Subscribed and sworn before me this 21st day of September 2023

*A. Vick*  
\_\_\_\_\_  
Notary Public State at Large  
Commission Expires: 8/25/24



**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

ELECTRONIC EXAMINATION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT ) Case No.  
CLAUSE OF BIG RIVERS ELECTRIC ) 2023-00015  
CORPORATION COOPERATIVES FROM )  
NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022 )

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**VERIFICATION OF MEREDITH KENDALL**

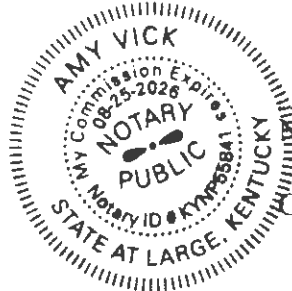
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COMMONWEALTH OF KENTUCKY )  
 )  
COUNTY OF McCracken )

Meredith Kendall, Chief Financial Officer and Vice-President of Finance & Accounting of Jackson Purchase Energy Corporation, being duly sworn, states that she has supervised the preparation of the following responses to data requests in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of her knowledge, information, and belief, formed after reasonable inquiry.

  
Meredith Kendall

The foregoing Verification was signed, acknowledged, and sworn to before me this 21st day of September 2023, by Meredith Kendall.



  
Notary Public State at Large

Commission expiration: 8/25/2026

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2023-00015**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 1.** Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response 1.** Please see Exhibit I attached hereto for the information requested.

**Witness** Meredith Kendall

# **Exhibit I**

**JACKSON PURCHASE ENERGY CORPORATION**  
**12 Month Average System Line Losses - Excluding Section 2 Customers**  
**NON-DEDICATED DELIVERY POINTS**  
**PSC Case 2023-00015**

(A)	(B)	(C)	(D)		(E)	(F)	
Month	Non-Direct Served kWh Purchased	Non-Direct Served kWh Sold	kWh Own-Use	Losses	12 Month Cumulative kWh Purchased	12 Month Cumulative kWh Losses	12 Month Average % Losses
Dec-19	54,734,906	51,492,339	7,472	3,235,095	630,786,798	27,960,178	4.4326%
Jan-20	56,746,047	51,192,222	25,285	5,528,540	626,998,938	28,050,746	4.4738%
Feb-20	52,692,558	52,452,004	12,161	228,393	630,439,999	32,730,723	5.1917%
Mar-20	44,363,533	47,413,179	13,550	(3,063,196)	625,082,786	27,301,126	4.3676%
Apr-20	37,977,787	39,066,015	11,794	(1,100,022)	623,829,583	29,358,447	4.7062%
May-20	42,067,681	37,775,946	8,318	4,283,417	618,580,262	26,436,448	4.2737%
Jun-20	55,267,767	46,105,557	10,986	9,151,224	621,685,774	29,900,811	4.8096%
Jul-20	67,453,608	57,523,025	13,370	9,917,213	625,843,905	32,824,849	5.2449%
Aug-20	58,276,106	60,555,406	12,375	(2,291,675)	622,645,398	28,687,859	4.6074%
Sep-20	47,866,615	53,687,079	10,648	(5,831,112)	612,286,339	22,757,948	3.7169%
Oct-20	41,563,296	41,935,345	10,604	(382,653)	610,714,503	29,480,450	4.8272%
Nov-20	43,698,952	39,190,034	12,763	4,496,155	602,708,856	24,171,379	4.0105%
Dec-20	57,314,600	43,896,687	17,508	13,400,405	605,288,550	34,336,689	5.6728%
Jan-21	59,471,553	57,583,598	22,541	1,865,414	608,014,056	30,673,563	5.0449%
Feb-21	61,704,199	56,780,096	25,172	4,898,931	617,025,697	35,344,101	5.7281%
Mar-21	43,742,810	55,195,596	14,188	(11,466,974)	616,404,974	26,940,323	4.3706%
Apr-21	38,788,035	38,461,445	11,882	314,708	617,215,222	28,355,053	4.5940%
May-21	42,558,453	37,161,802	9,484	5,387,167	617,705,994	29,458,803	4.7691%
Jun-21	57,424,669	44,661,811	13,233	12,749,625	619,862,896	33,057,204	5.3330%
Jul-21	63,482,017	57,723,770	14,397	5,743,850	615,891,305	28,883,841	4.6898%
Aug-21	64,002,795	60,646,576	333,419	3,022,800	621,617,994	34,198,316	5.5015%
Sep-21	49,822,431	58,030,950	82,265	(8,290,784)	623,573,810	31,738,644	5.0898%
Oct-21	43,766,644	46,048,859	106,758	(2,388,973)	625,777,158	29,732,324	4.7513%
Nov-21	48,716,107	41,357,701	136,768	7,221,638	630,794,313	32,457,807	5.1455%
Dec-21	48,698,853	45,438,273	133,393	3,127,187	622,178,566	22,184,589	3.5656%
Jan-22	66,276,361	51,626,479	196,357	14,453,525	628,983,374	34,772,700	5.5284%
Feb-22	54,803,000	59,435,292	146,863	(4,779,155)	622,082,175	25,094,614	4.0340%
Mar-22	46,366,960	50,176,326	96,891	(3,906,257)	624,706,325	32,655,331	5.2273%
Apr-22	40,648,948	41,815,369	68,383	(1,234,804)	626,567,238	31,105,819	4.9645%
May-22	46,593,656	40,599,085	61,391	5,933,180	630,602,441	31,651,832	5.0193%
Jun-22	57,858,230	47,862,214	75,259	9,920,757	631,036,002	28,822,964	4.5676%
Jul-22	68,205,734	59,866,398	90,018	8,249,318	635,759,719	31,328,432	4.9277%
Aug-22	61,279,984	63,652,096	88,701	(2,460,813)	633,036,908	25,844,819	4.0827%
Sep-22	49,394,336	54,473,585	78,788	(5,158,037)	632,608,813	28,977,566	4.5806%
Oct-22	39,170,441	42,006,938	72,558	(2,909,055)	628,012,610	28,457,484	4.5314%

(E) Sum of the most recent 12 months, Column B less Column C & Column D

(F) Column E divided by the sum of the most recent 12 months, Column B

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2023-00015**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 2.** Describe the measures that Jackson Purchase (JPEC) has taken to reduce line loss during the period under review.

**Response 2.** JPEC maintains a right-of-way maintenance program that aids in controlling line loss. JPEC purchases and installs highly efficient distribution transformers as required by the United States Department of Energy; these more efficient transformers produce less line loss than transformers manufactured before the introduction of the newest federal standards. Additionally, JPEC works to ensure that distribution transformers are properly sized to the load to reduce line loss. Finally, JPEC continually replaces deteriorated conductor with larger conductor to aid in lessening line loss.

**Witness** Meredith Kendall

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2023-00015**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 3.** Provide Jackson Purchase's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Jackson Purchase's monthly filings required by the Commission for the review period under review.

**Response 3.** Please see Exhibit II attached hereto and incorporated herein by reference as if set forth in full.

**Witness** Meredith Kendall



# **Exhibit II**

JACKSON PURCHASE ENERGY CORPORATION  
 FUEL ADJUSTMENT SURCHARGE: NOVEMBER 1, 2020, THROUGH OCTOBER 31, 2022  
 SUMMARY OF BILLING REPORTS

## Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH- Direct- Served	Net KWH Rural Retail Consumers	FAC- Direct- Served	Net FAC Retail Consumers
Nov-20	MONTH END	7,406	39,190,034	\$ (5.92)	\$ (28,610.07)
Dec-20	MONTH END	10,703	43,896,687	(21.66)	(104,998.25)
Jan-21	MONTH END	10,672	57,583,598	(14.09)	(19,608.61)
Feb-21	MONTH END	11,500	56,780,096	(6.07)	(127,415.60)
Mar-21	MONTH END	7,737	55,195,596	(53.27)	(66,536.73)
Apr-21	MONTH END	7,891	38,461,445	(8.47)	(18,068.68)
May-21	MONTH END	9,953	37,161,802	(21.05)	(262,300.86)
Jun-21	MONTH END	10,813	44,661,811	(33.02)	(51,190.29)
Jul-21	MONTH END	8,937	57,723,770	(3.74)	(141,528.62)
Aug-21	MONTH END	9,031	60,646,576	(5.35)	(231,917.88)
Sep-21	MONTH END	7,907	58,030,950	(7.18)	(17,823.13)
Oct-21	MONTH END	7,547	46,048,859	(4.77)	3,321.62
Nov-21	MONTH END	7,859	41,357,701	50.55	(18,517.44)
Dec-21	MONTH END	7,969	45,438,273	48.70	(30,975.42)
Jan-22	MONTH END	10,875	51,626,479	103.75	351,319.07
Feb-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	639,636	59,435,292	7,432.57	373,349.15
Mar-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	750,156	50,176,326	14,383.49	509,006.52
Apr-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	724,076	41,815,369	11,025.50	477,038.99
May-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	750,594	40,599,085	13,565.49	748,999.46
Jun-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,407,938	47,862,214	33,496.76	923,188.09
Jul-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,584,721	59,866,398	114,296.91	1,305,401.88
Aug-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,554,002	63,652,096	123,393.27	484,268.33
Sep-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,266,962	54,473,585	182,552.92	1,023,733.83
Oct-22	MONTH END; Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge	5,587,754	42,006,938	161,340.82	729,887.07

JACKSON PURCHASE ENERGY CORP

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MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Nov 2020 From: 11/09/2020 10:56:08 To: 12/08/2020 14:43:42  
 \* - Applied to Capital Credits: # - Applied to TVA: \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,047,439.59</b>	<b>*OOB*</b>					<b>\$3,047,378.59</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	20,254.46	-1,000.00	347.50	.00	19,601.96
71.000	** KWH CHARGE ELEMENT 1	3,285,721.99	-6,470.96	2,616.85	.00	3,281,867.88
81.000	** DEMAND CHARGE ELEMENT 1	464,173.58	22,271.29	1,095.64	.00	487,540.51
91.000	** SERVICE CHG ELEMENT 1	519,596.60	1,190.44	736.08	.00	521,523.12
101.000	**# 150 W Metal Halide	751.20	.00	.00	.00	751.20
102.000	**# 175 W MV	28,006.18	-45.72	22.86	.00	27,983.32
103.000	**# 100 W HPS	45,765.37	-296.46	10.98	.00	45,479.89
104.000	**# 250 W HPS Flood	8,050.37	.00	16.01	.00	8,066.38
106.000	**# 250 W HPS	19,806.22	.00	45.75	.00	19,851.97
107.000	**# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	**# 400 W Metal Halide	3,329.61	.00	.00	.00	3,329.61
110.000	**# 400 W MV	5,517.94	.00	35.36	.00	5,553.30
111.000	**# 1000 W Metal Halide	6,331.79	.00	120.30	.00	6,452.09
1051.000	* Primary Meter Discount	-3,140.83	13.40	.00	.00	-3,127.43
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-13.93	.00	.00	-13.93
1062.000	* I-E Environmental Surcharge	.00	17.10	.00	.00	17.10
1067.000	* I-E Mbr Rate Stability Mech	.00	-25.78	.00	.00	-25.78
1069.000	* I-E PPA Direct Serve	.00	-.30	.00	.00	-.30
1071.000	* Environmental Surcharge Rate	213,545.80	-407.20	230.59	55.50	213,424.69
1074.000	* Mbr Rate Stability Mechanism	-76,878.31	223.92	-36.17	-31.39	-76,721.95
1076.000	* Fuel Adj Clause	-28,611.08	39.35	-30.90	-7.44	-28,610.07
1077.000	* PPA	49,726.22	-99.46	53.70	12.93	49,693.39
1078.000	* Rural Economic Reserve-B	.01	-.01	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-57,324.65	1,310.30	-122.99	.00	-56,137.34
1085.000	* kVA Min Pro-rate Conn/Finals	-840.42	.00	.00	.00	-840.42
1086.000	* kVA Minimum Pro-rate	840.42	.00	.00	.00	840.42
<b>Revenue Class Total:</b>		<b>4,552,826.58</b>	<b>16,705.98</b>	<b>5,141.56</b>	<b>29.60</b>	<b>\$4,574,703.72</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-4,663,227.94		-8,024.68		-4,671,252.62
<b>Payment Totals:</b>						<b>-\$4,671,252.62</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	81,059.48	1,483.74	82,543.22
7.000	Ballard Co	241.300	2,403.34	7,608.38	8.93	10,017.10
7.001	Carlisle Co	241.310	505.88	1,438.11	35.47	1,976.14
7.002	Graves Co	241.320	1,114.90	7,264.31	-5.56	8,428.55

\* Note: correction to Direct Serve February 2021

JACKSON PURCHASE ENERGY CORP

01/08/2021 09:35:05 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Dec 2020 From: 12/08/2020 14:43:42 To: 01/08/2021 09:30:07  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,884,180.44</b>	<b>*OOB*</b>					<b>\$2,883,850.44</b>
<b>All Revenue Classes</b>						
11.000	*# FAC-FUEL ADJ CHG	.00	552.47	.00	.00	552.47
38.000	*# KVA MIN UP CHARGE	21,641.72	-282.00	191.80	.00	21,551.52
71.000	*# KWH CHARGE ELEMENT 1	3,658,906.86	-9,360.01	3,314.66	.00	3,652,861.51
81.000	*# DEMAND CHARGE ELEMENT 1	444,034.32	21,569.13	1,387.45	.00	466,990.90
91.000	*# SERVICE CHG ELEMENT 1	519,278.10	1,169.56	752.48	.00	521,200.14
101.000	*# 150 W Metal Halide	712.80	.00	.00	.00	712.80
102.000	*# 175 W MV	27,708.61	.00	22.86	.00	27,731.47
103.000	*# 100 W HPS	45,968.87	-10.98	10.98	.00	45,968.87
104.000	*# 250 W HPS Flood	8,093.58	.00	16.01	.00	8,109.59
106.000	*# 250 W HPS	19,258.73	-271.47	396.50	.00	19,383.76
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,329.61	.00	.00	.00	3,329.61
110.000	*# 400 W MV	5,238.57	.00	194.48	.00	5,433.05
111.000	*# 1000 W Metal Halide	6,363.87	.00	120.30	.00	6,484.17
1051.000	* Primary Meter Discount	-3,522.21	20.97	.00	.00	-3,501.24
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-21.66	.00	.00	-21.66
1062.000	* I-E Environmental Surcharge	.00	42.14	.00	.00	42.14
1067.000	* I-E Mbr Rate Stability Mech	.00	-36.63	.00	.00	-36.63
1069.000	* I-E PPA Direct Serve	.00	17.96	.00	.00	17.96
1071.000	* Environmental Surcharge Rate	189,485.19	-469.66	235.93	26.09	189,277.55
1074.000	* Mbr Rate Stability Mechanism	-105,548.89	-34.80	-50.13	-23.19	-105,657.01
1076.000	* Fuel Adj Clause	-105,074.73	221.79	-130.84	-14.47	-104,998.25
1077.000	* PPA	101,030.03	-228.42	125.84	13.92	100,941.37
1078.000	* Rural Economic Reserve-B	.01	-.01	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-73,402.44	498.29	-186.85	.00	-73,091.00
1085.000	* kVA Min Pro-rate Conn-Finals	-485.73	.00	.00	.00	-485.73
1086.000	* kVA Minimum Pro-rate	485.73	.00	.00	.00	485.73
<b>Revenue Class Total:</b>		<b>4,811,706.71</b>	<b>13,376.67</b>	<b>6,401.47</b>	<b>2.35</b>	<b>\$4,831,487.20</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-4,821,558.62		-7,442.69		-4,829,001.31
<b>Payment Totals:</b>						<b>-\$4,829,001.31</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	85,538.16	86,331.91
7.000	Ballard Co	241.300	2,709.82	-14.77	8,176.83	10,885.17
7.001	Carlisle Co	241.310	547.29	.00	1,631.36	2,207.49

JACKSON PURCHASE ENERGY CORP

02/09/2021 09:17:21 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jan 2021 From: 01/08/2021 09:30:07 To: 02/09/2021 09:09:37  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,173,446.52</b>	<b>*OOB*</b>					<b>\$3,172,650.11</b>
<b>All Revenue Classes</b>						
11.000	*# FAC-FUEL ADJ CHG	.00	-552.47	.00	.00	-552.47
38.000	*# KVA MIN UP CHARGE	23,744.66	300.00	179.20	.00	24,223.86
71.000	*# KWH CHARGE ELEMENT 1	5,033,546.37	-20,957.01	4,279.20	.00	5,016,868.56
81.000	*# DEMAND CHARGE ELEMENT 1	430,775.60	19,903.95	1,388.74	106.78	452,175.07
91.000	*# SERVICE CHG ELEMENT 1	520,675.61	1,237.96	783.64	.00	522,697.21
101.000	*# 150 W Metal Halide	685.80	.00	.00	.00	685.80
102.000	*# 175 W MV	27,577.89	.00	22.86	.00	27,600.75
103.000	*# 100 W HPS	46,046.12	-20.87	10.98	.00	46,036.23
104.000	*# 250 W HPS Flood	8,087.74	.00	16.01	.00	8,103.75
106.000	*# 250 W HPS	19,361.43	.00	396.50	.00	19,757.93
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,327.81	.00	.00	.00	3,327.81
110.000	*# 400 W MV	5,151.36	.00	194.48	.00	5,345.84
111.000	*# 1000 W Metal Halide	6,486.84	-160.40	120.30	.00	6,446.74
1051.000	* Primary Meter Discount	-4,056.56	20.93	.00	.00	-4,035.63
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-F Fuel Adj Clause	.00	-14.09	.00	.00	-14.09
1062.000	* I-F Environmental Surcharge	.00	68.44	.00	.00	68.44
1067.000	* I-F Mbr Rate Stability Mech	.00	-42.31	.00	.00	-42.31
1069.000	* I-F PPA Direct Serve	.00	17.91	.00	.00	17.91
1071.000	* Environmental Surcharge Rate	380,147.91	-1,632.45	455.22	63.40	379,034.08
1074.000	* Mbr Rate Stability Mechanism	-149,762.42	809.45	-78.94	-37.39	-149,069.30
1076.000	* Fuel Adj Clause	-19,889.02	310.32	-23.80	-6.11	-19,608.61
1077.000	* PPA	129,741.61	-641.52	155.40	22.69	129,278.18
1078.000	* Rural Economic Reserve-B	.04	-.03	.00	.00	.01
1083.000	* Mbr Rate Stability Mech-B	-74,990.01	295.65	-208.25	.00	-74,902.61
1085.000	* kVA Min Pro-rate Conn:Finals	-509.33	.00	.00	.00	-509.33
1086.000	* kVA Minimum Pro-rate	509.33	.00	.00	.00	509.33
<b>Revenue Class Total:</b>		<b>6,434,862.89</b>	<b>-1,056.54</b>	<b>7,691.54</b>	<b>149.37</b>	<b>\$6,441,647.26</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,582,510.31		-11,727.81		-6,594,238.12
<b>Payment Totals:</b>						<b>-\$6,594,238.12</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	94,599.37	95,070.60
7.000	Ballard Co	241.300	2,679.06	-96.16	12,851.97	15,444.00
7.001	Carlisle Co	241.310	539.57	-7.39	2,353.97	2,917.99

JACKSON PURCHASE ENERGY CORP

03/08/2021 11:23:11 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Feb 2021 From: 02/09/2021 09:09:37 To: 03/08/2021 11:15:27  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,357,510.49</b>	<b>*OOB*</b>					<b>\$3,357,650.49</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	22,483.34	.00	167.00	.00	22,650.34
71.000	** KWH CHARGE ELEMENT 1	5,032,595.84	-52,536.86	4,716.52	-101.79	4,984,673.71
81.000	** DEMAND CHARGE ELEMENT 1	453,969.54	18,950.73	1,443.33	90.69	474,454.29
91.000	** SERVICE CHG ELEMENT 1	519,939.49	1,166.35	785.28	.00	521,891.12
101.000	** 150 W Metal Halide	685.20	.00	.00	.00	685.20
102.000	** 175 W MV	27,325.30	-222.25	27.43	.00	27,130.48
103.000	** 100 W HPS	46,430.38	-24.16	15.01	.00	46,421.23
104.000	** 250 W HPS Flood	8,095.19	.00	16.01	.00	8,111.20
106.000	** 250 W HPS	19,450.89	.00	396.50	.00	19,847.39
107.000	** 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	** 400 W Metal Halide	3,275.47	.00	.00	.00	3,275.47
110.000	** 400 W MV	5,133.09	.00	194.48	.00	5,327.57
111.000	** 1000 W Metal Halide	6,416.00	.00	120.30	.00	6,536.30
113.000	** LED 6,000 - 9,000 Lumens	24.62	-24.62	.00	.00	
114.000	** LED 9,300 - 15,000 Lumens	30.10	-30.10	.00	.00	
115.000	** LED-Flood 14,500 - 23,000 Lum	45.03	-42.46	.00	.00	2.57
1051.000	* Primary Meter Discount	-3,727.11	25.01	.00	.00	-3,702.10
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	1.94	.00	.00	1.94
1062.000	* I-E Environmental Surcharge	.00	71.43	.00	.00	71.43
1067.000	* I-E Mbr Rate Stability Mech	.00	-34.02	.00	.00	-34.02
1069.000	* I-E PPA Direct Serve	.00	14.42	.00	.00	14.42
1071.000	* Environmental Surcharge Rate	301,309.16	-3,081.77	394.69	30.41	298,652.49
1074.000	* Mbr Rate Stability Mechanism	-116,813.97	1,658.09	-62.97	-15.43	-115,234.28
1076.000	* Fuel Adj Clause	-128,224.14	989.60	-167.96	-13.10	-127,415.60
1077.000	* PPA	111,151.02	-1,052.96	145.59	10.73	110,254.38
1078.000	* Rural Economic Reserve-B	.02	-.02	.00	.00	
1083.000	* Mbr Rate Stability Mech-B	-55,378.69	51.05	-177.91	.00	-55,505.55
1085.000	* kVA Min Pro-rate Conn/Finals	-197.84	.00	.00	.00	-197.84
1086.000	* kVA Minimum Pro-rate	197.84	.00	.00	.00	197.84
<b>Revenue Class Total:</b>		<b>6,302,419.88</b>	<b>-34,120.60</b>	<b>8,013.30</b>	<b>1.51</b>	<b>\$6,276,314.09</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,922,027.45		-8,314.74		-5,930,342.19
<b>Payment Totals:</b>						<b>-\$5,930,342.19</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	91,830.89	93,016.16

\*Note: error correction to Direct Serve (see Nov. 2020)

JACKSON PURCHASE ENERGY CORP

04/08/2021 09:05:21 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Mar 2021 From: 03/08/2021 11:15:27 To: 04/08/2021 08:56:47  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 4,080,147.44</b>	<b>*OOB*</b>					<b>\$4,079,631.46</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	21,080.67	.00	167.00	.00	21,247.67
71.000	*# KWH CHARGE ELEMENT 1	4,814,006.18	-1,921.75	3,679.48	.00	4,815,763.91
81.000	*# DEMAND CHARGE ELEMENT 1	438,362.86	20,829.74	1,304.96	275.72	460,773.28
91.000	*# SERVICE CHG ELEMENT 1	520,379.45	1,204.08	785.28	.00	522,368.81
101.000	*# 150 W Metal Halide	675.60	.00	.00	.00	675.60
102.000	*# 175 W MV	27,012.87	.00	34.29	.00	27,047.16
103.000	*# 100 W HPS	46,392.70	.00	21.96	.00	46,414.66
104.000	*# 250 W HPS Flood	8,094.66	.00	16.01	.00	8,110.67
106.000	*# 250 W HPS	19,357.35	.00	396.50	.00	19,753.85
107.000	*# 175 W Metal Halide	491.75	.00	.00	.00	491.75
109.000	*# 400 W Metal Halide	3,275.47	.00	.00	.00	3,275.47
110.000	*# 400 W MV	5,085.95	.00	194.48	.00	5,280.43
111.000	*# 1000 W Metal Halide	6,416.00	-40.10	120.30	.00	6,496.20
113.000	*# LED 6,000 - 9,000 Lumens	70.50	.00	.00	.00	70.50
114.000	*# LED 9,300 - 15,000 Lumens	108.53	.00	.00	.00	108.53
115.000	*# LED-Flood 14,500 - 23,000 Lum	32.17	.00	.00	.00	32.17
1051.000	* Primary Meter Discount	-3,654.81	17.35	.00	.00	-3,637.46
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-53.27	.00	.00	-53.27
1062.000	* I-E Environmental Surcharge	.00	53.15	.00	.00	53.15
1067.000	* I-E Mbr Rate Stability Mech	.00	-42.91	.00	.00	-42.91
1069.000	* I-E PPA Direct Serve	.00	12.98	.00	.00	12.98
1071.000	* Environmental Surcharge Rate	330,468.57	-249.63	349.10	60.22	330,628.26
1074.000	* Mbr Rate Stability Mechanism	-145,827.65	101.66	-78.06	-37.68	-145,841.73
1076.000	* Fuel Adj Clause	-66,512.43	58.06	-70.25	-12.11	-66,536.73
1077.000	* PPA	87,762.89	-73.19	92.71	16.02	87,798.43
1078.000	* Rural Economic Reserve-B	.04	-.04	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-50,189.52	43.87	-115.67	.00	-50,261.32
1085.000	* kVA Min Pro-rate Conn/Finals	-146.62	.00	.00	.00	-146.62
1086.000	* kVA Minimum Pro-rate	146.62	.00	.00	.00	146.62
<b>Revenue Class Total:</b>		<b>6,110,610.83</b>	<b>19,940.00</b>	<b>6,898.09</b>	<b>302.17</b>	<b>\$6,137,751.09</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-7,249,042.27		-9,982.75		-7,259,025.02
<b>Payment Totals:</b>						<b>-\$7,259,025.02</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	87,558.66	88,923.84

JACKSON PURCHASE ENERGY CORP

05/10/2021 09:17:56 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Apr 2021 From: 04/08/2021 08:56:47 To: 05/10/2021 09:09:19  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,398,676.36</b>	<b>*OOB*</b>					<b>\$3,396,607.95</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	20,763.51	.00	242.20	.00	21,005.71
71.000	*# KWH CHARGE ELEMENT 1	3,203,329.75	-8,265.23	2,859.13	.00	3,197,923.65
81.000	*# DEMAND CHARGE ELEMENT 1	440,852.10	-99.66	1,862.80	.00	442,615.24
91.000	*# SERVICE CHG ELEMENT 1	519,364.82	-55.97	768.88	.00	520,077.73
101.000	*# 150 W Metal Halide	630.00	.00	.00	.00	630.00
102.000	*# 175 W MV	26,654.81	-582.93	22.86	.00	26,094.74
103.000	*# 100 W HPS	46,131.38	-47.98	10.98	.00	46,094.38
104.000	*# 250 W HPS Flood	8,220.08	.00	16.01	.00	8,236.09
106.000	*# 250 W HPS	19,335.49	.00	396.50	.00	19,731.99
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,275.47	.00	.00	.00	3,275.47
110.000	*# 400 W MV	5,042.32	.00	194.48	.00	5,236.80
111.000	*# 1000 W Metal Halide	6,402.63	.00	120.30	.00	6,522.93
113.000	*# LED 6,000 - 9,000 Lumens	681.90	.00	.00	.00	681.90
114.000	*# LED 9,300 - 15,000 Lumens	252.62	.00	.00	.00	252.62
115.000	*# LED-Flood 14,500 - 23,000 Lum	167.91	.00	.00	.00	167.91
1051.000	* Primary Meter Discount	-3,131.31	.00	.00	.00	-3,131.31
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	114,549.08	-469.22	146.55	6.10	114,232.51
1074.000	* Mbr Rate Stability Mechanism	-72,412.37	180.91	-45.57	-6.20	-72,283.23
1076.000	* Fuel Adj Clause	-18,141.21	88.22	-23.20	-.96	-18,077.15
1077.000	* PPA	45,295.77	-139.45	57.97	2.42	45,216.71
1078.000	* Rural Economic Reserve-B	.02	.00	.00	.00	.02
1083.000	* Mbr Rate Stability Mech-B	-44,397.24	127.24	-104.13	.00	-44,374.13
1085.000	* kVA Min Pro-rate Conn/Finals	-185.58	.00	.00	.00	-185.58
1086.000	* kVA Minimum Pro-rate	185.58	.00	.00	.00	185.58
<b>Revenue Class Total:</b>		<b>4,371,071.64</b>	<b>-9,264.07</b>	<b>6,525.76</b>	<b>1.36</b>	<b>\$4,368,334.69</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,575,195.84		-11,963.90		-5,587,159.74
<b>Payment Totals:</b>						<b>-\$5,587,159.74</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	76,069.20	-283.27	75,785.93
7.000	Ballard Co	241.300	1,782.68	-30.44	7,910.52	9,638.75
7.001	Carlisle Co	241.310	464.18	.00	1,624.53	2,084.18
7.002	Graves Co	241.320	1,032.59	.00	7,334.52	8,365.24
7.003	Livingston Co	241.330	6,373.80	-5.56	17,665.15	23,977.49



JACKSON PURCHASE ENERGY CORP

06/08/2021 02:56:16 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: May 2021 From: 05/10/2021 09:09:19 To: 06/08/2021 14:50:13

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,480,404.51</b>						<b>\$2,480,404.51</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	18,957.21	.00	508.60	.00	19,465.81
71.000	** KWH CHARGE ELEMENT 1	3,059,156.65	-17,505.37	2,288.25	.00	3,043,939.53
81.000	** DEMAND CHARGE ELEMENT 1	489,651.46	41,361.12	608.36	89.12	531,710.06
91.000	** SERVICE CHG ELEMENT 1	519,219.35	2,435.80	768.88	.00	522,424.03
101.000	** 150 W Metal Halide	633.60	.00	.00	.00	633.60
102.000	** 175 W MV	26,396.45	.00	22.86	.00	26,419.31
103.000	** 100 W HPS	45,687.05	-5.12	10.98	.00	45,692.91
104.000	** 250 W HPS Flood	8,115.47	.00	16.01	.00	8,131.48
106.000	** 250 W HPS	19,248.58	.00	396.50	.00	19,645.08
107.000	** 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	** 400 W Metal Halide	3,271.86	.00	.00	.00	3,271.86
110.000	** 400 W MV	4,900.28	.00	194.48	.00	5,094.76
111.000	** 1000 W Metal Halide	6,335.80	.00	120.30	.00	6,456.10
113.000	** LED 6,000 - 9,000 Lumens	1,336.06	.00	.00	.00	1,336.06
114.000	** LED 9,300 - 15,000 Lumens	388.06	.00	.00	.00	388.06
115.000	** LED-Flood 14,500 - 23,000 Lum	443.93	.00	.00	.00	443.93
1051.000	* Primary Meter Discount	-3,285.50	33.63	.00	.00	-3,251.87
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-29.52	.00	.00	-29.52
1062.000	* I-E Environmental Surcharge	.00	85.69	.00	.00	85.69
1067.000	* I-E Mbr Rate Stability Mech	.00	-107.40	.00	.00	-107.40
1069.000	* I-E PPA Direct Serve	.00	29.95	.00	.00	29.95
1071.000	* Environmental Surcharge Rate	220,224.65	-635.60	468.13	-251.77	219,805.41
1074.000	* Mbr Rate Stability Mechanism	-111,905.70	466.13	-278.16	215.22	-111,502.51
1076.000	* Fuel Adj Clause	-262,377.95	344.32	-557.72	298.96	-262,292.39
1077.000	* PPA	60,549.14	-210.21	128.74	-69.36	60,398.31
1078.000	* Rural Economic Reserve-B	.02	-.04	.00	.00	-.02
1083.000	* Mbr Rate Stability Mech-B	-70,925.46	94.67	-113.27	.00	-70,944.06
1085.000	* kVA Min Pro-rate Conn/Finals	-865.22	.00	.00	.00	-865.22
1086.000	* kVA Minimum Pro-rate	865.22	.00	.00	.00	865.22
<b>Revenue Class Total:</b>		<b>4,084,225.12</b>	<b>26,358.05</b>	<b>4,582.94</b>	<b>282.17</b>	<b>\$4,115,448.28</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-4,335,121.36		-6,764.74		-4,341,886.10
<b>Payment Totals:</b>						<b>-\$4,341,886.10</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	75,822.89	2,607.22
						78,430.11

JACKSON PURCHASE ENERGY CORP

07/09/2021 01:50:23 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jun 2021 From: 06/08/2021 14:50:13 To: 07/09/2021 13:43:49  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,494,145.68</b>	<b>*OOB*</b>					<b>\$2,494,044.85</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	19,076.33	669.39	600.33	.00	20,346.05
71.000	*# KWH CHARGE ELEMENT 1	3,697,799.98	-16,320.86	2,351.49	202.09	3,684,032.70
81.000	*# DEMAND CHARGE ELEMENT 1	502,594.14	2,930.87	192.45	201.11	505,918.57
91.000	*# SERVICE CHG ELEMENT 1	519,833.81	-215.55	768.88	.00	520,387.14
101.000	*# 150 W Metal Halide	601.20	.00	.00	.00	601.20
102.000	*# 175 W MV	26,208.62	-11.43	22.86	.00	26,220.05
103.000	*# 100 W HPS	45,393.91	.00	10.98	.00	45,404.89
104.000	*# 250 W HPS Flood	8,101.06	.00	16.01	.00	8,117.07
106.000	*# 250 W HPS	19,167.76	.00	396.50	.00	19,564.26
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,221.33	.00	.00	.00	3,221.33
110.000	*# 400 W MV	4,856.10	.00	194.48	.00	5,050.58
111.000	*# 1000 W Metal Halide	6,335.80	.00	120.30	.00	6,456.10
113.000	*# LED 6,000 - 9,000 Lumens	1,953.41	.00	.00	.00	1,953.41
114.000	*# LED 9,300 - 15,000 Lumens	501.14	.00	.00	.00	501.14
115.000	*# LED-Flood 14,500 - 23,000 Lum	510.81	.00	.00	.00	510.81
1051.000	* Primary Meter Discount	-3,344.62	16.98	.00	.00	-3,327.64
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-33.02	.00	.00	-33.02
1062.000	* I-E Environmental Surcharge	.00	69.22	.00	.00	69.22
1067.000	* I-E Mbr Rate Stability Mech	.00	-47.52	.00	.00	-47.52
1069.000	* I-E PPA Direct Serve	.00	18.14	.00	.00	18.14
1071.000	* Environmental Surcharge Rate	175,716.09	-1,038.79	164.46	-2.25	174,839.51
1074.000	* Mbr Rate Stability Mechanism	-160,338.02	209.36	-110.82	3.57	-160,235.91
1076.000	* Fuel Adj Clause	-52,298.37	1,156.62	-48.96	.42	-51,190.29
1077.000	* PPA	81,202.63	-300.69	76.03	-1.08	80,976.89
1078.000	* Rural Economic Reserve-B	.03	-.03	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-101,866.90	668.16	-134.30	.00	-101,333.04
1085.000	* kVA Min Pro-rate Conn/Finals	-1,039.17	.00	.00	.00	-1,039.17
1086.000	* kVA Minimum Pro-rate	1,039.17	.00	.00	.00	1,039.17
<b>Revenue Class Total:</b>		<b>4,843,430.35</b>	<b>-12,229.15</b>	<b>4,620.69</b>	<b>403.86</b>	<b>\$4,836,225.75</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,049,229.70		-6,030.53		-5,055,260.23
<b>Payment Totals:</b>						<b>-85,055,260.23</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	90,678.96	292.37
						90,971.33

JACKSON PURCHASE ENERGY CORP

08/10/2021 07:31:43 am

MONTH END

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Grand Totals Cycle: ALL

Provider: JPEC Rev Month/Yr: Jul 2021 From: 07/09/2021 13:43:49 To: 08/10/2021 07:24:25

\* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,562,446.27</b>						<b>\$2,562,446.27</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	16,110.29	150.00	585.10	.00	16,845.39
71.000	*# KWH CHARGE ELEMENT 1	4,940,112.50	-10,300.98	2,768.00	348.14	4,932,927.66
81.000	*# DEMAND CHARGE ELEMENT 1	505,408.75	20,402.20	219.52	357.69	526,388.16
91.000	*# SERVICE CHG ELEMENT 1	519,987.90	2,586.52	768.88	.00	523,343.30
101.000	*# 150 W Metal Halide	595.80	.00	.00	.00	595.80
102.000	*# 175 W MV	26,015.06	-445.77	22.86	.00	25,592.15
103.000	*# 100 W HPS	44,977.40	-54.07	10.98	.00	44,934.31
104.000	*# 250 W HPS Flood	8,102.66	.00	16.01	.00	8,118.67
106.000	*# 250 W HPS	19,014.24	.00	396.50	.00	19,410.74
107.000	*# 175 W Metal Halide	483.08	.00	.00	.00	483.08
109.000	*# 400 W Metal Halide	3,217.72	.00	.00	.00	3,217.72
110.000	*# 400 W MV	4,846.67	.00	194.48	.00	5,041.15
111.000	*# 1000 W Metal Halide	6,337.14	.00	120.30	.00	6,457.44
113.000	*# LED 6,000 - 9,000 Lumens	2,539.01	.00	.00	.00	2,539.01
114.000	*# LED 9,300 - 15,000 Lumens	684.88	-3.19	.00	.00	681.69
115.000	*# LED-Flood 14,500 - 23,000 Lum	571.92	.00	.00	.00	571.92
1051.000	* Primary Meter Discount	-3,433.90	15.01	.00	.00	-3,418.89
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-3.74	.00	.00	-3.74
1062.000	* I-E Environmental Surcharge	.00	50.22	.00	.00	50.22
1067.000	* I-E Mhr Rate Stability Mech	.00	-35.67	.00	.00	-35.67
1069.000	* I-E PPA Direct Serve	.00	15.00	.00	.00	15.00
1071.000	* Environmental Surcharge Rate	537,517.00	-994.37	402.20	33.06	536,957.89
1074.000	* Mbr Rate Stability Mechanism	-240,529.92	670.17	-115.98	-22.29	-239,998.02
1076.000	* Fuel Adj Clause	-141,676.74	262.83	-106.02	-8.69	-141,528.62
1077.000	* PPA	134,970.63	-283.61	100.98	8.34	134,796.34
1078.000	* Rural Economic Reserve-B	.04	-.02	.00	.00	.02
1083.000	* Mbr Rate Stability Mech-B	-109,567.43	86.07	-141.01	.00	-109,622.37
1085.000	* kVA Min Pro-rate Conn/Finals	-27.50	.00	.00	.00	-27.50
1086.000	* kVA Minimum Pro-rate	27.50	.00	.00	.00	27.50
<b>Revenue Class Total:</b>		<b>6,324,005.73</b>	<b>12,116.60</b>	<b>5,242.80</b>	<b>716.25</b>	<b>\$6,342,081.38</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,254,097.77		-6,271.97		-6,260,369.74
<b>Payment Totals:</b>						<b>-\$6,260,369.74</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	103,157.37	1,304.26	104,461.63

JACKSON PURCHASE ENERGY CORP

09/09/2021 10:07:11 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Aug 2021 From: 08/10/2021 07:24:25 To: 09/09/2021 09:59:28  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,999,475.55</b>	<b>*OOB*</b>					<b>\$2,997,540.42</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	300.00	.00	300.00
38.000 *# KVA MIN UP CHARGE		18,533.49	150.00	697.04	.00	19,380.53
71.000 *# KWH CHARGE ELEMENT 1		5,226,730.13	2,005.99	2,855.09	421.85	5,232,013.06
81.000 *# DEMAND CHARGE ELEMENT 1		518,064.09	20,474.73	101.12	265.60	538,905.54
91.000 *# SERVICE CHG ELEMENT 1		520,396.16	-144.48	768.88	.00	521,020.56
101.000 *# 150 W Metal Halide		592.80	.00	.00	.00	592.80
102.000 *# 175 W MV		25,765.88	.00	22.86	.00	25,788.74
103.000 *# 100 W HPS		44,446.99	.37	10.98	.00	44,458.34
104.000 *# 250 W HPS Flood		8,045.02	.00	16.01	.00	8,061.03
106.000 *# 250 W HPS		18,778.90	.00	396.50	.00	19,175.40
107.000 *# 175 W Metal Halide		483.08	.00	.00	.00	483.08
109.000 *# 400 W Metal Halide		3,194.26	.00	.00	.00	3,194.26
110.000 *# 400 W MV		4,774.78	.00	194.48	.00	4,969.26
111.000 *# 1000 W Metal Halide		6,347.83	.00	120.30	.00	6,468.13
113.000 *# LED 6,000 - 9,000 Lumens		3,343.57	-75	.00	.00	3,342.82
114.000 *# LED 9,300 - 15,000 Lumens		1,046.97	.00	.00	.00	1,046.97
115.000 *# LED-Flood 14,500 - 23,000 Lum		761.71	.00	.00	.00	761.71
1051.000 * Primary Meter Discount		-3,193.12	19.01	.00	.00	-3,174.11
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	-5.35	.00	.00	-5.35
1062.000 * I-E Environmental Surcharge		.00	63.72	.00	.00	63.72
1067.000 * I-E Mbr Rate Stability Mech		.00	-35.29	.00	.00	-35.29
1069.000 * I-E PPA Direct Serve		.00	15.15	.00	.00	15.15
1071.000 * Environmental Surcharge Rate		561,707.67	-49.34	-422.40	18.26	562,098.99
1074.000 * Mbr Rate Stability Mechanism		-195,765.37	-11.23	-106.73	-9.27	-195,892.60
1076.000 * Fuel Adj Clause		-231,750.60	14.57	-174.31	-7.54	-231,917.88
1077.000 * PPA		115,966.98	-7.92	87.20	3.77	116,050.03
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-78,163.44	25.99	-94.26	.00	-78,231.71
1085.000 * kVA Min Pro-rate Conn/Finals		103.77	.00	.00	.00	103.77
1086.000 * kVA Minimum Pro-rate		-103.77	.00	.00	.00	-103.77
<b>Revenue Class Total:</b>		<b>6,617,828.84</b>	<b>22,515.14</b>	<b>5,617.56</b>	<b>692.67</b>	<b>\$6,646,654.21</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,678,180.22		-6,372.44		-6,684,552.66
<b>Payment Totals:</b>						<b>-\$6,684,552.66</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

10/08/2021 01:42:45 pm

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Sep 2021 From: 09/09/2021 09:59:28 To: 10/08/2021 13:36:31  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,333,129.54</b>	<b>*OOB*</b>					<b>\$3,332,791.65</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	40.00	.00	40.00
38.000 *# KVA MIN UP CHARGE		15,800.16	31.88	873.28	.00	16,705.32
71.000 *# KWH CHARGE ELEMENT 1		5,045,743.36	442.66	2,787.44	3,497.48	5,052,470.94
81.000 *# DEMAND CHARGE ELEMENT 1		522,301.57	20,574.94	206.22	1,814.27	544,897.00
91.000 *# SERVICE CHG ELEMENT 1		521,030.49	2,668.29	755.76	.00	524,454.54
101.000 *# 150 W Metal Halide		597.60	.00	.00	.00	597.60
102.000 *# 175 W MV		25,536.91	.00	22.86	.00	25,559.77
103.000 *# 100 W HPS		43,807.63	8.76	10.98	.00	43,827.37
104.000 *# 250 W HPS Flood		7,983.68	.00	16.01	.00	7,999.69
106.000 *# 250 W HPS		18,862.77	-275.01	396.50	.00	18,984.26
107.000 *# 175 W Metal Halide		488.03	.00	.00	.00	488.03
109.000 *# 400 W Metal Halide		3,194.26	.00	.00	.00	3,194.26
110.000 *# 400 W MV		4,773.60	.00	194.48	.00	4,968.08
111.000 *# 1000 W Metal Halide		6,327.79	.00	120.30	.00	6,448.09
113.000 *# LED 6,000 - 9,000 Lumens		4,307.76	-11.19	.00	.00	4,296.57
114.000 *# LED 9,300 - 15,000 Lumens		1,201.56	.00	.00	.00	1,201.56
115.000 *# LED-Flood 14,500 - 23,000 Lum		795.16	.00	.00	.00	795.16
1051.000 * Primary Meter Discount		-3,442.70	13.93	.00	.00	-3,428.77
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1071.000 * Environmental Surcharge Rate		384,401.34	178.92	324.63	181.02	385,085.91
1074.000 * Mbr Rate Stability Mechanism		-153,868.66	-90.52	-81.68	-102.51	-154,143.37
1076.000 * Fuel Adj Clause		-17,802.70	-4.20	-15.04	-8.37	-17,830.31
1077.000 * PPA		88,792.73	48.87	75.00	41.81	88,958.41
1078.000 * Rural Economic Reserve-B		.01	-.01	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-55,448.60	-22.92	-88.74	.00	-55,560.26
1085.000 * kVA Min Pro-rate Conn/Finals		-41.34	.00	.00	.00	-41.34
1086.000 * kVA Minimum Pro-rate		-41.34	.00	.00	.00	-41.34
<b>Revenue Class Total:</b>		<b>6,513,104.78</b>	<b>23,564.40</b>	<b>5,638.00</b>	<b>5,423.70</b>	<b>\$6,547,730.88</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,629,099.19		-5,929.19		-6,635,028.38
<b>Payment Totals:</b>						<b>-\$6,635,028.38</b>
<b>Sales Taxes</b>						
4.000 STATE TAX	236.500	.00	.00	101,885.00	1,716.65	103,601.65
7.000 Ballard Co	241.300	3,329.86	-.48	12,040.97	2.95	15,373.30
7.001 Carlisle Co	241.310	1,065.19	.00	2,550.46	76.09	3,691.74
7.002 Graves Co	241.320	1,549.99	87.04	11,037.15	9.43	12,683.61

JACKSON PURCHASE ENERGY CORP

11-08:2021 11:10:55 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Oct 2021 From: 10/08/2021 13:36:31 To: 11/08/2021 11:04:19  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,630,529.94</b>	<b>*OOB*</b>					<b>\$3,630,328.70</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	17,515.11	.00	518.50	.00	18,033.61
71.000	** KWH CHARGE ELEMENT 1	3,911,055.34	-6,007.00	2,198.17	.00	3,907,246.51
81.000	** DEMAND CHARGE ELEMENT 1	506,429.69	17,382.10	642.82	.00	524,454.61
91.000	** SERVICE CHG ELEMENT 1	521,244.29	1,204.85	752.48	.00	523,201.62
101.000	** 150 W Metal Halide	583.80	.00	.00	.00	583.80
102.000	** 175 W MV	25,205.04	.00	22.86	.00	25,227.90
103.000	** 100 W HPS	42,956.30	-14.27	10.98	.00	42,953.01
104.000	** 250 W HPS Flood	7,853.44	.00	16.01	.00	7,869.45
106.000	** 250 W HPS	18,238.00	.00	396.50	.00	18,634.50
107.000	** 175 W Metal Halide	464.50	.00	.00	.00	464.50
109.000	** 400 W Metal Halide	3,176.21	.00	.00	.00	3,176.21
110.000	** 400 W MV	4,741.79	.00	194.48	.00	4,936.27
111.000	** 1000 W Metal Halide	6,333.11	.00	120.30	.00	6,453.41
113.000	** LED 6,000 - 9,000 Lumens	5,612.80	.00	.00	.00	5,612.80
114.000	** LED 9,300 - 15,000 Lumens	1,564.52	.00	.00	.00	1,564.52
115.000	** LED-Flood 14,500 - 23,000 Lum	1,012.61	-21.87	.00	.00	990.74
1051.000	* Primary Meter Discount	-3,489.12	13.55	.00	.00	-3,475.57
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	-4.77	.00	.00	-4.77
1062.000	* I-E Environmental Surcharge	.00	29.68	.00	.00	29.68
1067.000	* I-E Mbr Rate Stability Mech	.00	-42.41	.00	.00	-42.41
1069.000	* I-E PPA Direct Serve	.00	18.81	.00	.00	18.81
1071.000	* Environmental Surcharge Rate	207,495.59	-848.87	162.81	115.97	206,925.50
1074.000	* Mbr Rate Stability Mechanism	-93,343.69	47.75	-39.09	-79.74	-93,414.77
1076.000	* Fuel Adj Clause	3,276.01	40.63	2.54	2.44	3,321.62
1077.000	* PPA	51,288.70	-196.14	40.23	28.82	51,161.61
1078.000	* Rural Economic Reserve-B	.01	-.01	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-51,487.68	381.87	-77.53	.00	-51,183.34
1085.000	* kVA Min Pro-rate Conn/Finals	-387.83	.00	.00	.00	-387.83
1086.000	* kVA Minimum Pro-rate	387.83	.00	.00	.00	387.83
<b>Revenue Class Total:</b>		<b>5,235,447.40</b>	<b>11,983.90</b>	<b>4,962.06</b>	<b>67.49</b>	<b>\$5,252,460.85</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,016,874.48		-9,586.18		-6,026,460.66
<b>Payment Totals:</b>						<b>-\$6,026,460.66</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	92,216.58	93,120.38

JACKSON PURCHASE ENERGY CORP

12-08 2021 11:00:22 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Nov 2021 From: 11/08/2021 11:04:19 To: 12/08/2021 10:54:10  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,175,705.81</b>	<b>*OOB*</b>					<b>\$3,175,572.30</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	20,121.61	.00	301.60	.00	20,423.21
71.000	*# KWH CHARGE ELEMENT 1	3,438,551.66	-3,433.67	2,681.29	.00	3,437,799.28
81.000	*# DEMAND CHARGE ELEMENT 1	455,452.88	21,780.74	1,008.36	.00	478,241.98
91.000	*# SERVICE CHG ELEMENT 1	521,399.75	1,260.69	752.48	.00	523,412.92
101.000	*# 150 W Metal Halide	576.00	.00	.00	.00	576.00
102.000	*# 175 W MV	24,849.95	-34.29	22.86	.00	24,838.52
103.000	*# 100 W HPS	41,977.24	8.42	10.98	.00	41,996.64
104.000	*# 250 W HPS Flood	7,825.16	.00	16.01	.00	7,841.17
106.000	*# 250 W HPS	17,882.18	.00	396.50	.00	18,278.68
107.000	*# 175 W Metal Halide	464.50	.00	.00	.00	464.50
109.000	*# 400 W Metal Halide	3,167.19	.00	.00	.00	3,167.19
110.000	*# 400 W MV	4,580.89	.00	194.48	.00	4,775.37
111.000	*# 1000 W Metal Halide	6,183.42	.00	120.30	.00	6,303.72
113.000	*# LED 6,000 - 9,000 Lumens	6,733.45	-36.18	.00	.00	6,697.27
114.000	*# LED 9,300 - 15,000 Lumens	2,025.98	.00	.00	.00	2,025.98
115.000	*# LED-Flood 14,500 - 23,000 Lum	1,160.59	.00	.00	.00	1,160.59
1051.000	* Primary Meter Discount	-3,546.27	13.88	.00	.00	-3,532.39
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	50.55	.00	.00	50.55
1062.000	* I-E Environmental Surcharge	.00	47.60	.00	.00	47.60
1067.000	* I-E Mbr Rate Stability Mech	.00	-38.63	.00	.00	-38.63
1069.000	* I-E PPA Direct Serve	.00	19.60	.00	.00	19.60
1071.000	* Environmental Surcharge Rate	318,993.36	-438.95	363.69	63.26	318,981.36
1074.000	* Mbr Rate Stability Mechanism	-129,506.54	262.59	-75.34	-40.98	-129,360.27
1076.000	* Fuel Adj Clause	-18,497.86	5.16	-21.07	-3.67	-18,517.44
1077.000	* PPA	98,122.48	-117.58	111.86	19.44	98,136.20
1078.000	* Rural Economic Reserve-B	.03	-.03	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-71,313.09	27.94	-148.07	.00	-71,433.22
1085.000	* kVA Min Pro-rate Conn-Finals	-291.20	.00	.00	.00	-291.20
1086.000	* kVA Minimum Pro-rate	291.20	.00	.00	.00	291.20
<b>Revenue Class Total:</b>		<b>4,794,925.59</b>	<b>19,377.84</b>	<b>5,735.93</b>	<b>38.05</b>	<b>\$4,820,077.41</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,315,873.23		-8,618.43		-5,324,491.66
<b>Payment Totals:</b>						<b>-85,324,491.66</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	88,676.44	1,383.41
						90,059.85



JACKSON PURCHASE ENERGY CORP

01/07/2022 10:57:34 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Dec 2021 From: 12/08/2021 10:54:10 To: 01/07/2022 10:50:50  
 \* - Applied to Capital Credits: # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,962,816.09</b>						<b>\$2,962,816.09</b>
<b>All Revenue Classes</b>						
38.000	*# KVA MIN UP CHARGE	21,075.53	-336.10	207.10	.00	20,946.53
71.000	*# KWH CHARGE ELEMENT 1	3,824,376.42	-1,580.73	2,988.34	.00	3,825,784.03
81.000	*# DEMAND CHARGE ELEMENT 1	445,575.85	21,557.69	1,280.76	.00	468,414.30
91.000	*# SERVICE CHG ELEMENT 1	521,437.91	1,192.28	752.48	.00	523,382.67
101.000	*# 150 W Metal Halide	576.00	.00	.00	.00	576.00
102.000	*# 175 W MV	24,548.61	.00	22.86	.00	24,571.47
103.000	*# 100 W HPS	41,320.55	-7.20	10.98	.00	41,324.33
104.000	*# 250 W HPS Flood	7,742.97	.00	16.01	.00	7,758.98
106.000	*# 250 W HPS	17,464.80	.00	396.50	.00	17,861.30
107.000	*# 175 W Metal Halide	469.45	.00	.00	.00	469.45
109.000	*# 400 W Metal Halide	3,151.85	.00	.00	.00	3,151.85
110.000	*# 400 W MV	4,544.35	.00	194.48	.00	4,738.83
111.000	*# 1000 W Metal Halide	6,096.52	.00	120.30	.00	6,216.82
113.000	*# LED 6,000 - 9,000 Lumens	7,957.27	-9.70	.00	.00	7,947.57
114.000	*# LED 9,300 - 15,000 Lumens	2,426.36	.00	.00	.00	2,426.36
115.000	*# LED-Flood 14,500 - 23,000 Lum	1,580.05	.00	.00	.00	1,580.05
1051.000	* Primary Meter Discount	-3,676.60	13.99	.00	.00	-3,662.61
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	48.70	.00	.00	48.70
1062.000	* I-E Environmental Surcharge	.00	58.00	.00	.00	58.00
1067.000	* I-E Mbr Rate Stability Mech	.00	-39.59	.00	.00	-39.59
1069.000	* I-E PPA Direct Serve	.00	19.87	.00	.00	19.87
1071.000	* Environmental Surcharge Rate	235,637.52	-225.08	265.09	23.20	235,700.73
1074.000	* Mbr Rate Stability Mechanism	-165,976.38	171.65	-83.89	-25.42	-165,914.04
1076.000	* Fuel Adj Clause	-30,976.85	39.32	-34.83	-3.06	-30,975.42
1077.000	* PPA	122,860.30	-95.66	138.23	12.09	122,914.96
1078.000	* Rural Economic Reserve-B	.02	-.01	.00	.00	.01
1083.000	* Mbr Rate Stability Mech-B	-87,111.24	33.49	-194.87	.00	-87,272.62
1085.000	* kVA Min Pro-rate Conn/Finals	-329.57	.00	.00	.00	-329.57
1086.000	* kVA Minimum Pro-rate	329.57	.00	.00	.00	329.57
<b>Revenue Class Total:</b>		<b>5,048,822.29</b>	<b>20,840.92</b>	<b>6,079.54</b>	<b>6.81</b>	<b>\$5,075,749.56</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-5,262,969.82		-8,261.54		-5,271,231.36
<b>Payment Totals:</b>						<b>-85,271,231.36</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	86,988.31	1,399.50
						88,387.81



JACKSON PURCHASE ENERGY CORP

02/09/2022 10:57:46 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jan 2022 From: 01/07/2022 10:50:50 To: 02/09/2022 10:50:57  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,067,500.41</b>	<b>*OOB*</b>					<b>\$3,067,525.41</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	21,489.43	.00	196.30	.00	21,685.73
71.000	** KWH CHARGE ELEMENT 1	4,372,800.08	182.25	4,324.93	353.49	4,377,660.75
81.000	** DEMAND CHARGE ELEMENT 1	459,619.73	20,516.18	2,108.45	445.86	482,690.22
91.000	** SERVICE CHG ELEMENT 1	522,142.68	669.43	752.48	.00	523,564.59
101.000	** 150 W Metal Halide	576.00	.00	.00	.00	576.00
102.000	** 175 W MV	24,277.33	-26.60	22.86	.00	24,273.59
103.000	** 100 W HPS	40,730.75	-261.34	10.98	.00	40,480.39
104.000	** 250 W HPS Flood	7,669.33	.00	16.01	.00	7,685.34
106.000	** 250 W HPS	17,215.73	-7.65	396.50	.00	17,604.58
107.000	** 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	** 400 W Metal Halide	3,091.39	.00	.00	.00	3,091.39
110.000	** 400 W MV	4,498.97	.00	194.48	.00	4,693.45
111.000	** 1000 W Metal Halide	5,535.13	.00	120.30	.00	5,655.43
113.000	** LED 6,000 - 9,000 Lumens	8,875.12	-9.70	.00	.00	8,865.42
114.000	** LED 9,300 - 15,000 Lumens	2,757.44	.00	.00	.00	2,757.44
115.000	** LED-Flood 14,500 - 23,000 Lum	1,728.65	.00	.00	.00	1,728.65
1051.000	* Primary Meter Discount	-4,261.42	21.17	.00	.00	-4,240.25
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	437,158.55	-65.88	596.84	51.51	437,741.02
1074.000	* Mhr Rate Stability Mechanism	-174,347.28	11.22	-73.12	-31.76	-174,440.94
1076.000	* Fuel Adj Clause	350,893.22	9.19	479.06	41.35	351,422.82
1077.000	* PPA	153,545.54	-28.09	209.63	18.12	153,745.20
1078.000	* Rural Economic Reserve-B	.02	-.02	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-93,943.20	36.32	-291.01	.00	-94,197.89
1085.000	* kVA Min Pro-rate Conn-Finals	-763.83	.00	.00	.00	-763.83
1086.000	* kVA Minimum Pro-rate	763.83	.00	.00	.00	763.83
<b>Revenue Class Total:</b>		<b>6,210,220.14</b>	<b>21,046.48</b>	<b>9,064.69</b>	<b>878.57</b>	<b>\$6,241,209.88</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-6,239,659.73		-8,855.77		-6,248,515.50
<b>Payment Totals:</b>						<b>-56,248,515.50</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	108,220.54	1,414.27	109,634.81
7.000	Ballard Co	241.300	2,608.76	-62	10,941.38	13,562.06
7.001	Carlisle Co	241.310	614.72	.00	2,008.27	2,636.28
7.002	Graves Co	241.320	1,255.64	.00	9,859.59	11,121.68
7.003	Livingston Co	241.330	10,606.46	42.05	29,456.10	40,080.63

JACKSON PURCHASE ENERGY CORP

03/09/2022 10:42:41 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Feb 2022 From: 02/09/2022 10:50:57 To: 03/09/2022 10:35:35  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,426,621.12</b>	<b>*OOB*</b>					<b>\$3,426,356.12</b>
<b>All Revenue Classes</b>						
38.000	** KVA MIN UP CHARGE	21,386.75	.00	309.70	.00	21,696.45
71.000	** KWH CHARGE ELEMENT 1	5,287,633.59	-37,956.39	3,913.26	253.68	5,253,844.14
81.000	** DEMAND CHARGE ELEMENT 1	449,577.82	20,929.41	1,203.89	436.67	472,147.79
91.000	** SERVICE CHG ELEMENT 1	521,468.32	1,197.52	752.48	.00	523,418.32
101.000	** 150 W Metal Halide	576.00	.00	.00	.00	576.00
102.000	** 175 W MV	23,932.50	.00	22.86	.00	23,955.36
103.000	** 100 W HPS	39,465.84	-15.79	10.98	.00	39,461.03
104.000	** 250 W HPS Flood	7,635.17	.00	16.01	.00	7,651.18
106.000	** 250 W HPS	16,914.81	.00	396.50	.00	17,311.31
107.000	** 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	** 400 W Metal Halide	3,046.28	.00	.00	.00	3,046.28
110.000	** 400 W MV	4,457.13	.00	194.48	.00	4,651.61
111.000	** 1000 W Metal Halide	5,501.71	.00	120.30	.00	5,622.01
113.000	** LED 6,000 - 9,000 Lumens	10,121.64	.00	.00	.00	10,121.64
114.000	** LED 9,300 - 15,000 Lumens	3,039.75	.00	.00	.00	3,039.75
115.000	** LED-Flood 14,500 - 23,000 Lum	1,998.15	.00	.00	.00	1,998.15
1051.000	* Primary Meter Discount	-4,184.77	18.16	.00	.00	-4,166.61
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	97.13	.00	.00	97.13
1062.000	* I-E Environmental Surcharge	.00	85.85	.00	.00	85.85
1067.000	* I-E Mbr Rate Stability Mech	.00	-50.23	.00	.00	-50.23
1069.000	* I-E PPA Direct Serve	.00	20.84	.00	.00	20.84
1071.000	* Environmental Surcharge Rate	560,848.65	-3,511.13	629.09	92.67	558,059.28
1074.000	* Mbr Rate Stability Mechanism	-241,346.56	12.18	-120.44	-55.31	-241,510.13
1076.000	* Fuel Adj Clause	375,671.85	-2,806.14	421.38	62.06	373,349.15
1077.000	* PPA	172,435.37	-1,235.33	193.41	28.48	171,421.93
1078.000	* Rural Economic Reserve-B	.02	-.01	.00	.00	.01
1083.000	* Mbr Rate Stability Mech-B	-82,665.89	2,127.90	-225.67	.00	-80,763.66
1085.000	* kVA Min Pro-rate Conn/Finals	-595.86	.00	.00	.00	-595.86
1086.000	* kVA Minimum Pro-rate	595.86	.00	.00	.00	595.86
<b>Revenue Class Total:</b>		<b>7,225,681.08</b>	<b>-21,086.03</b>	<b>7,838.23</b>	<b>818.25</b>	<b>\$7,213,251.53</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-7,417,344.49		-13,065.00		-7,430,409.49
<b>Payment Totals:</b>						<b>-7,430,409.49</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	.00	104,320.98	102,952.44

JACKSON PURCHASE ENERGY CORP

04/08/2022 11:52:30 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Mar 2022 From: 03/09/2022 10:35:35 To: 04/08/2022 11:45:46  
 \* - Applied to Capital Credits: # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,624,149.06</b>						<b>\$3,624,149.06</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	225.00	.00	225.00
38.000	*# KVA MIN UP CHARGE	19,535.07	.00	193.60	.00	19,728.67
71.000	*# KWH CHARGE ELEMENT 1	4,288,816.56	-1,674.23	4,232.61	117.25	4,291,492.19
81.000	*# DEMAND CHARGE ELEMENT 1	460,416.08	20,508.54	2,035.61	510.16	483,470.39
91.000	*# SERVICE CHG ELEMENT 1	520,967.84	1,187.67	752.48	.00	522,907.99
101.000	*# 150 W Metal Halide	576.00	.00	.00	.00	576.00
102.000	*# 175 W MV	23,661.62	.00	22.86	.00	23,684.48
103.000	*# 100 W HPS	38,485.29	-201.67	10.98	.00	38,294.60
104.000	*# 250 W HPS Flood	7,518.85	.00	16.01	.00	7,534.86
106.000	*# 250 W HPS	16,733.87	.00	396.50	.00	17,130.37
107.000	*# 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	*# 400 W Metal Halide	3,030.03	.00	.00	.00	3,030.03
110.000	*# 400 W MV	4,409.39	.00	194.48	.00	4,603.87
111.000	*# 1000 W Metal Halide	5,464.29	.00	120.30	.00	5,584.59
113.000	*# LED 6,000 - 9,000 Lumens	11,736.12	.00	.00	.00	11,736.12
114.000	*# LED 9,300 - 15,000 Lumens	3,222.08	.00	.00	.00	3,222.08
115.000	*# LED-Flood 14,500 - 23,000 Lum	2,137.14	.00	.00	.00	2,137.14
1051.000	* Primary Meter Discount	-4,005.83	16.59	.00	.00	-3,989.24
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-F Fuel Adj Clause	.00	137.21	.00	.00	137.21
1062.000	* I-E Environmental Surcharge	.00	41.85	.00	.00	41.85
1067.000	* I-E Mbr Rate Stability Mech	.00	-51.00	.00	.00	-51.00
1069.000	* I-E PPA Direct Serve	.00	17.84	.00	.00	17.84
1071.000	* Environmental Surcharge Rate	367,106.92	-312.28	573.63	21.27	367,389.54
1074.000	* Mbr Rate Stability Mechanism	-149,840.98	79.39	-97.29	-12.98	-149,871.86
1076.000	* Fuel Adj Clause	508,413.73	-231.09	794.42	29.46	509,006.52
1077.000	* PPA	124,207.15	-98.05	194.09	7.20	124,310.39
1078.000	* Rural Economic Reserve-B	.04	-.02	.00	.00	.02
1083.000	* Mbr Rate Stability Mech-B	-66,033.48	-787.16	-224.97	.00	-67,045.61
1085.000	* kVA Min Pro-rate Conn/Finals	-57.71	.00	.00	.00	-57.71
1086.000	* kVA Minimum Pro-rate	57.71	.00	.00	.00	57.71
<b>Revenue Class Total:</b>		<b>6,234,724.73</b>	<b>18,633.59</b>	<b>9,440.31</b>	<b>672.36</b>	<b>\$6,263,470.99</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,728,490.69		-8,661.12		-6,737,151.81
<b>Payment Totals:</b>						<b>-\$6,737,151.81</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

05/09/2022 09:59:20 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Apr 2022 From: 04/08/2022 11:45:46 To: 05/09/2022 09:52:27  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,527,736.80</b>						<b>\$3,527,736.80</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	337.50	.00	337.50
38.000	*# KVA MIN UP CHARGE	19,962.20	.00	194.88	.00	20,157.08
71.000	*# KWH CHARGE ELEMENT 1	3,578,439.46	-5,708.50	3,783.22	124.76	3,576,638.94
81.000	*# DEMAND CHARGE ELEMENT 1	464,014.82	20,488.79	1,257.96	472.42	486,233.99
91.000	*# SERVICE CHG ELEMENT 1	541,401.31	1,230.92	813.12	.00	543,445.35
101.000	*# 150 W Metal Halide	581.40	.00	.00	.00	581.40
102.000	*# 175 W MV	23,488.65	-285.75	22.86	.00	23,225.76
103.000	*# 100 W HPS	37,614.91	.00	10.98	.00	37,625.89
104.000	*# 250 W HPS Flood	7,433.44	.00	16.01	.00	7,449.45
106.000	*# 250 W HPS	16,504.60	.00	396.50	.00	16,901.10
107.000	*# 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	*# 400 W Metal Halide	2,977.70	.00	.00	.00	2,977.70
110.000	*# 400 W MV	4,367.55	.00	194.48	.00	4,562.03
111.000	*# 1000 W Metal Halide	5,453.60	.00	120.30	.00	5,573.90
113.000	*# LED 6,000 - 9,000 Lumens	12,737.52	.00	.00	.00	12,737.52
114.000	*# LED 9,300 - 15,000 Lumens	3,438.24	.00	.00	.00	3,438.24
115.000	*# LED-Flood 14,500 - 23,000 Lum	2,246.52	.00	.00	.00	2,246.52
1051.000	* Primary Meter Discount	-3,514.87	11.93	.00	.00	-3,502.94
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1061.000	* I-E Fuel Adj Clause	.00	92.32	.00	.00	92.32
1062.000	* I-E Environmental Surcharge	.00	34.65	.00	.00	34.65
1067.000	* I-E Mbr Rate Stability Mech	.00	-43.21	.00	.00	-43.21
1069.000	* I-E PPA Direct Serve	.00	15.11	.00	.00	15.11
1071.000	* Environmental Surcharge Rate	366,293.86	-772.66	619.04	24.68	366,164.92
1074.000	* Mbr Rate Stability Mechanism	-155,034.02	419.75	-74.02	-16.45	-154,704.74
1076.000	* Fuel Adj Clause	477,121.55	-921.05	806.34	32.15	477,038.99
1077.000	* PPA	95,766.61	-237.97	161.89	6.45	95,696.98
1078.000	* Rural Economic Reserve-B	.03	-.04	.00	.00	-.01
1083.000	* Mbr Rate Stability Mech-B	-67,781.37	-2,245.73	-257.88	.00	-70,284.98
1085.000	* kVA Min Pro-rate Conn-Finals	-339.58	.00	.00	.00	-339.58
1086.000	* kVA Minimum Pro-rate	339.58	.00	.00	.00	339.58
<b>Revenue Class Total:</b>		<b>5,481,680.66</b>	<b>12,078.56</b>	<b>8,403.18</b>	<b>644.01</b>	<b>\$5,502,806.41</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>	<b>Non-Taxable</b>		<b>Net</b>	
<b>Payments</b>		-6,312,220.05	-10,904.40		-6,323,124.45	
<b>Payment Totals:</b>						<b>-\$6,323,124.45</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

06/09/2022 10:26:43 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: May 2022 From: 05/09/2022 09:52:27 To: 06/09/2022 10:19:12  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,048,632.22</b>						<b>\$3,048,632.22</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	212.50	-150.00	62.50
38.000	** KVA MIN UP CHARGE	19,130.01	.00	338.60	.00	19,468.61
71.000	** KWH CHARGE ELEMENT 1	3,659,451.24	-13,025.49	2,264.76	.00	3,648,690.51
81.000	** DEMAND CHARGE ELEMENT 1	496,715.67	20,669.63	448.77	.00	517,834.07
91.000	** SERVICE CHG ELEMENT 1	628,534.44	1,233.62	884.20	.00	630,652.26
101.000	** 150 W Metal Halide	559.20	.00	.00	.00	559.20
102.000	** 175 W MV	23,296.25	-80.01	22.86	.00	23,239.10
103.000	** 100 W HPS	36,851.87	-4.81	10.98	.00	36,858.04
104.000	** 250 W HPS Flood	7,390.75	.00	16.01	.00	7,406.76
106.000	** 250 W HPS	16,364.26	.00	396.50	.00	16,760.76
107.000	** 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	** 400 W Metal Halide	2,973.19	.00	.00	.00	2,973.19
110.000	** 400 W MV	4,384.64	.00	194.48	.00	4,579.12
111.000	** 1000 W Metal Halide	5,453.60	.00	120.30	.00	5,573.90
113.000	** LED 6,000 - 9,000 Lumens	13,885.30	.00	.00	.00	13,885.30
114.000	** LED 9,300 - 15,000 Lumens	3,558.64	.00	.00	.00	3,558.64
115.000	** LED-Flood 14,500 - 23,000 Lum	2,415.71	.00	.00	.00	2,415.71
1051.000	* Primary Meter Discount	-3,110.12	12.55	.00	.00	-3,097.57
1052.000	* Demand Charge 3000 KW Vulcan	47,721.03	.00	.00	.00	47,721.03
1071.000	* Environmental Surcharge Rate	112,018.35	-398.65	99.28	1.08	111,720.06
1074.000	* Mbr Rate Stability Mechanism	-204,036.49	992.14	-104.81	-11.20	-203,160.36
1076.000	* Fuel Adj Clause	750,646.23	-2,200.05	665.24	7.22	749,118.64
1077.000	* PPA	73,689.78	-225.28	65.29	.72	73,530.51
1078.000	* Rural Economic Reserve-B	.03	-.03	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-287,002.85	17,671.42	-419.59	.00	-269,751.02
1085.000	* kVA Min Pro-rate Conn Finals	-78.70	.00	.00	.00	-78.70
1086.000	* kVA Minimum Pro-rate	78.70	.00	.00	.00	78.70
<b>Revenue Class Total:</b>		<b>5,411,336.65</b>	<b>24,645.04</b>	<b>5,215.37</b>	<b>-152.18</b>	<b>\$5,441,044.88</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-5,953,365.76		-9,131.71		-5,962,497.47
<b>Payment Totals:</b>						<b>-5,962,497.47</b>
<b>Sales Taxes</b>						
4.000	STATE TAX	236.500	.00	91,582.36	1,353.17	92,935.53
7.000	Ballard Co	241.300	2,101.75	-17.80	9,416.99	11,485.01
7.001	Carlisle Co	241.310	598.67	.00	1,973.42	2,577.10
7.002	Graves Co	241.320	1,154.53	-1.29	8,851.81	10,009.73

JACKSON PURCHASE ENERGY CORP

07/11/2022 08:35:34 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jun 2022 From: 06/09/2022 10:19:12 To: 07/11/2022 08:28:30  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 2,892,253.66</b>	<b>*OOB*</b>					<b>\$2,724,933.11</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	212.50	.00	212.50
38.000	*# KVA MIN UP CHARGE	15,790.29	.00	557.53	.00	16,347.82
71.000	*# KWH CHARGE ELEMENT 1	4,440,170.92	-13,768.86	2,475.89	329.92	4,429,207.87
81.000	*# DEMAND CHARGE ELEMENT 1	500,028.94	5,908.96	318.46	236.18	506,492.54
91.000	*# SERVICE CHG ELEMENT 1	640,603.01	1,183.14	892.56	.00	642,678.71
101.000	*# 150 W Metal Halide	540.00	.00	.00	.00	540.00
102.000	*# 175 W MV	23,017.77	-22.48	22.86	.00	23,018.15
103.000	*# 100 W HPS	35,876.78	-28.55	10.98	.00	35,859.21
104.000	*# 250 W HPS Flood	7,081.17	.00	16.01	.00	7,097.18
106.000	*# 250 W HPS	16,137.57	.00	396.50	.00	16,534.07
107.000	*# 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	*# 400 W Metal Halide	2,950.63	.00	.00	.00	2,950.63
110.000	*# 400 W MV	4,333.96	.00	194.48	.00	4,528.44
111.000	*# 1000 W Metal Halide	5,416.18	.00	120.30	.00	5,536.48
113.000	*# LED 6,000 - 9,000 Lumens	15,154.91	.00	.00	.00	15,154.91
114.000	*# LED 9,300 - 15,000 Lumens	3,749.24	.00	.00	.00	3,749.24
115.000	*# LED-Flood 14,500 - 23,000 Lum	2,811.36	.00	.00	.00	2,811.36
1051.000	* Primary Meter Discount	-3,361.95	13.96	.00	.00	-3,347.99
1052.000	* Demand Charge 3000 KW Vulcan	-47,721.03	.00	.00	.00	-47,721.03
1061.000	* I-E Fuel Adj Clause	.00	49.16	.00	.00	49.16
1062.000	* I-E Environmental Surcharge	.00	36.91	.00	.00	36.91
1067.000	* I-F Mbr Rate Stability Mech	.00	-57.83	.00	.00	-57.83
1069.000	* I-F PPA Direct Serve	.00	19.79	.00	.00	19.79
1071.000	* Environmental Surcharge Rate	403,399.54	-1,086.42	325.68	10.90	402,649.70
1074.000	* Mbr Rate Stability Mechanism	-419,811.30	186.77	-208.16	-26.13	-419,858.82
1076.000	* Fuel Adj Clause	924,858.04	-2,441.98	746.74	25.29	923,188.09
1077.000	* PPA	164,064.65	-439.39	132.48	4.45	163,762.19
1078.000	* Rural Economic Reserve-B	.02	-.02	.00	.00	.00
1083.000	* Mbr Rate Stability Mech-B	-380,515.21	13,172.34	-509.97	.00	-367,852.84
1085.000	* kVA Min Pro-rate Conn Finals	-239.12	.00	.00	.00	-239.12
1086.000	* kVA Minimum Pro-rate	239.12	.00	.00	.00	239.12
<b>Revenue Class Total:</b>		<b>6,450,463.47</b>	<b>2,725.50</b>	<b>5,704.84</b>	<b>580.61</b>	<b>\$6,459,474.42</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,159,041.19		-6,466.54		-6,165,507.73
<b>Payment Totals:</b>						<b>-\$6,165,507.73</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

08/09/2022 08:39:28 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Jul 2022 From: 07/11/2022 08:28:30 To: 08/09/2022 08:32:22  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,566,296.53</b>	<b>*OOB*</b>					<b>\$3,566,001.41</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	212.50	.00	212.50
38.000 *# KVA MIN UP CHARGE		14,633.80	.00	591.50	.00	15,225.30
71.000 *# KWH CHARGE ELEMENT 1		5,715,625.71	-3,503.61	2,855.10	.00	5,714,977.20
81.000 *# DEMAND CHARGE ELEMENT 1		517,878.53	19,550.38	211.06	.00	537,639.97
91.000 *# SERVICE CHG ELEMENT 1		640,724.99	1,210.61	892.56	.00	642,828.16
101.000 *# 150 W Metal Halide		519.60	.00	.00	.00	519.60
102.000 *# 175 W MV		22,706.83	.00	22.86	.00	22,729.69
103.000 *# 100 W HPS		35,222.00	-1.83	10.98	.00	35,231.15
104.000 *# 250 W HPS Flood		6,972.35	.00	16.01	.00	6,988.36
106.000 *# 250 W HPS		16,046.06	.00	379.16	.00	16,425.22
107.000 *# 175 W Metal Halide		445.92	.00	.00	.00	445.92
109.000 *# 400 W Metal Halide		2,928.07	.00	.00	.00	2,928.07
110.000 *# 400 W MV		4,271.48	.00	183.86	.00	4,455.34
111.000 *# 1000 W Metal Halide		5,319.94	.00	120.30	.00	5,440.24
113.000 *# LED 6,000 - 9,000 Lumens		16,087.89	.00	19.50	.00	16,107.39
114.000 *# LED 9,300 - 15,000 Lumens		3,879.18	.00	.00	.00	3,879.18
115.000 *# LED-Flood 14,500 - 23,000 Lum		3,131.09	.00	.00	.00	3,131.09
1051.000 * Primary Meter Discount		-3,221.99	13.93	.00	.00	-3,208.06
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	161.81	.00	.00	161.81
1062.000 * I-E Environmental Surcharge		.00	31.50	.00	.00	31.50
1067.000 * I-E Mbr Rate Stability Mech		.00	-57.60	.00	.00	-57.60
1069.000 * I-E PPA Direct Serve		.00	19.71	.00	.00	19.71
1071.000 * Environmental Surcharge Rate		401,540.86	-513.15	291.96	28.07	401,347.74
1074.000 * Mbr Rate Stability Mechanism		-543,242.33	-431.53	-237.79	-59.03	-543,107.62
1076.000 * Fuel Adj Clause		1,305,786.57	-1,425.48	949.54	91.25	1,305,401.88
1077.000 * PPA		190,649.26	-226.34	138.63	13.33	190,574.88
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-326,776.91	6,739.04	-439.12	.00	-320,476.99
1085.000 * kVA Min Pro-rate Conn-Finals		-46.67	.00	.00	.00	-46.67
1086.000 * kVA Minimum Pro-rate		46.67	.00	.00	.00	46.67
<b>Revenue Class Total:</b>		<b>8,078,849.96</b>	<b>22,430.47</b>	<b>6,218.61</b>	<b>73.62</b>	<b>\$8,107,572.66</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-8,092,336.15		-7,748.12		-8,100,084.27
<b>Payment Totals:</b>						<b>-\$8,100,084.27</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

09/09/2022 10:06:04 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Aug 2022 From: 08/09/2022 08:32:22 To: 09/09/2022 09:57:53  
 \* - Applied to Capital Credits: # - Applied to TVA: \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 4,143,506.15</b>	<b>*OOB*</b>					<b>\$4,142,424.22</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	212.50	.00	212.50
38.000 *# KVA MIN UP CHARGE		17,093.06	.00	589.46	.00	17,682.52
71.000 *# KWH CHARGE ELEMENT 1		6,139,556.05	3,886.64	3,269.18	.00	6,146,711.87
81.000 *# DEMAND CHARGE ELEMENT 1		510,510.30	20,853.95	210.88	.00	531,575.13
91.000 *# SERVICE CHG ELEMENT 1		640,738.49	1,238.72	894.59	.00	642,871.80
101.000 *# 150 W Metal Halide		486.00	.00	.00	.00	486.00
102.000 *# 175 W MV		22,438.63	-962.79	22.86	.00	21,498.70
103.000 *# 100 W HPS		34,292.34	-285.48	10.98	.00	34,017.84
104.000 *# 250 W HPS Flood		6,877.91	.00	16.01	.00	6,893.92
106.000 *# 250 W HPS		15,825.46	.00	137.25	.00	15,962.71
107.000 *# 175 W Metal Halide		445.92	.00	.00	.00	445.92
109.000 *# 400 W Metal Halide		2,896.49	.00	.00	.00	2,896.49
110.000 *# 400 W MV		4,219.63	.00	35.36	.00	4,254.99
111.000 *# 1000 W Metal Halide		5,259.78	.00	120.30	.00	5,380.08
113.000 *# LFD 6,000 - 9,000 Lumens		17,249.04	.00	290.94	.00	17,539.98
114.000 *# LFD 9,300 - 15,000 Lumens		4,040.16	.00	.00	.00	4,040.16
115.000 *# LFD-Flood 14,500 - 23,000 Lum		3,228.89	.00	.00	.00	3,228.89
1051.000 * Primary Meter Discount		-3,348.17	12.02	.00	.00	-3,336.15
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	136.42	.00	.00	136.42
1062.000 * I-E Environmental Surcharge		.00	27.54	.00	.00	27.54
1067.000 * I-E Mbr Rate Stability Mech		.00	-44.73	.00	.00	-44.73
1069.000 * I-E PPA Direct Serve		.00	15.31	.00	.00	15.31
1071.000 * Environmental Surcharge Rate		385,579.97	112.59	279.00	26.06	385,997.62
1074.000 * Mbr Rate Stability Mechanism		-326,480.50	-56.68	-133.49	-33.23	-326,703.90
1076.000 * Fuel Adj Clause		484,009.47	-128.54	350.21	37.19	484,268.33
1077.000 * PPA		173,193.61	22.88	125.34	11.76	173,353.59
1078.000 * Rural Economic Reserve-B		.03	-.03	.00	.00	.00
1083.000 * Mbr Rate Stability Mech-B		-108,845.85	-2,847.33	-158.86	.00	-111,852.04
1085.000 * kVA Min Pro-rate Conn-Finals		-187.53	.00	.00	.00	-187.53
1086.000 * kVA Minimum Pro-rate		187.53	.00	.00	.00	187.53
<b>Revenue Class Total:</b>		<b>8,076,987.74</b>	<b>21,980.49</b>	<b>6,272.51</b>	<b>41.78</b>	<b>\$8,105,282.52</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-8,807,708.02		-7,746.25		-8,815,454.27
<b>Payment Totals:</b>						<b>-8,815,454.27</b>
<b>Sales Taxes</b>						



JACKSON PURCHASE ENERGY CORP

10/11/2022 07:51:41 am

MONTH END

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Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Sep 2022 From: 09/09/2022 09:57:53 To: 10/11/2022 07:43:21  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,891,359.37</b>						<b>\$3,891,359.37</b>
<b>All Revenue Classes</b>						
37.000 * KVA MIN ADD-ON		.00	.00	212.50	.00	212.50
38.000 *# KVA MIN UP CHARGE		15,682.51	-7,193.61	440.99	.00	8,929.89
71.000 *# KWH CHARGE ELEMENT 1		5,211,119.47	-1,632.48	2,626.26	.00	5,212,113.25
81.000 *# DEMAND CHARGE ELEMENT 1		524,371.71	12,069.96	345.48	.00	536,787.15
91.000 *# SERVICE CHG ELEMENT 1		640,645.53	1,223.10	892.56	.00	642,761.19
101.000 *# 150 W Metal Halide		474.00	.00	.00	.00	474.00
102.000 *# 175 W MV		22,182.60	.00	22.86	.00	22,205.46
103.000 *# 100 W HPS		33,476.98	.00	10.98	.00	33,487.96
104.000 *# 250 W HPS Flood		6,849.61	.00	16.01	.00	6,865.62
106.000 *# 250 W HPS		15,644.49	.00	137.25	.00	15,781.74
107.000 *# 175 W Metal Halide		445.92	.00	.00	.00	445.92
109.000 *# 400 W Metal Halide		2,894.69	.00	.00	.00	2,894.69
110.000 *# 400 W MV		4,209.61	.00	35.36	.00	4,244.97
111.000 *# 1000 W Metal Halide		5,202.31	.00	120.30	.00	5,322.61
113.000 *# LED 6,000 - 9,000 Lumens		18,397.07	-1.48	290.94	.00	18,686.53
114.000 *# LED 9,300 - 15,000 Lumens		4,127.70	.00	.00	.00	4,127.70
115.000 *# LED-Flood 14,500 - 23,000 Lum		3,338.90	.00	.00	.00	3,338.90
1051.000 * Primary Meter Discount		-2,898.96	10.85	.00	.00	-2,888.11
1052.000 * Demand Charge 3000 KW Vulcan		47,721.03	.00	.00	.00	47,721.03
1061.000 * I-E Fuel Adj Clause		.00	178.20	.00	.00	178.20
1062.000 * I-E Environmental Surcharge		.00	18.15	.00	.00	18.15
1067.000 * I-E Mbr Rate Stability Mech		.00	-37.45	.00	.00	-37.45
1069.000 * I-E PPA Direct Serve		.00	30.94	.00	.00	30.94
1071.000 * Environmental Surcharge Rate		190,119.20	-409.94	135.38	62.83	189,907.47
1074.000 * Mbr Rate Stability Mechanism		-134,243.38	68.99	-51.97	-74.87	-134,301.23
1076.000 * Fuel Adj Clause		1,023,371.31	-637.80	728.75	271.57	1,023,733.83
1077.000 * PPA		116,317.91	-183.33	82.80	35.21	116,252.59
1078.000 * Rural Economic Reserve-B		.03	-.02	.00	.00	.01
1083.000 * Mbr Rate Stability Mech-B		-35,785.42	-1,971.60	-51.58	.00	-37,808.60
1085.000 * kVA Min Pro-rate Conn/Finals		-429.27	.00	.00	.00	-429.27
1086.000 * kVA Minimum Pro-rate		429.27	.00	.00	.00	429.27
<b>Revenue Class Total:</b>		<b>7,713,664.82</b>	<b>1,532.48</b>	<b>5,994.87</b>	<b>294.74</b>	<b>\$7,721,486.91</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
Payments		-8,314,588.24		-8,298.26		-8,322,886.50
<b>Payment Totals:</b>						<b>-\$8,322,886.50</b>
<b>Sales Taxes</b>						

JACKSON PURCHASE ENERGY CORP

11/08/2022 08:54:04 am

MONTH END

Page: 1

Grand Totals Cycle: ALL  
 Provider: JPEC Rev Month/Yr: Oct 2022 From: 10/11/2022 07:43:21 To: 11/08/2022 08:46:41  
 \* - Applied to Capital Credits: # - Applied to TVA: \*\*Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
<b>Ending Balance From Last Month: 3,731,412.36</b>	<b>*OOB*</b>					<b>\$3,730,008.36</b>
<b>All Revenue Classes</b>						
37.000	* KVA MIN ADD-ON	.00	.00	100.00	.00	100.00
38.000	*# KVA MIN UP CHARGE	18,129.02	.00	379.96	.00	18,508.98
71.000	*# KWH CHARGE ELEMENT 1	3,941,019.69	-8,139.38	2,209.26	1,801.55	3,936,891.12
81.000	*# DEMAND CHARGE ELEMENT 1	461,102.77	20,512.36	540.11	1,986.71	484,141.95
91.000	*# SERVICE CHG ELEMENT 1	640,447.67	1,257.45	892.56	.00	642,597.68
101.000	*# 150 W Metal Halide	468.00	.00	.00	.00	468.00
102.000	*# 175 W MV	21,887.31	.00	22.86	.00	21,910.17
103.000	*# 100 W HPS	32,596.67	.00	10.98	.00	32,607.65
104.000	*# 250 W HPS Flood	6,764.76	.00	16.01	.00	6,780.77
106.000	*# 250 W HPS	15,342.02	.00	137.25	.00	15,479.27
107.000	*# 175 W Metal Halide	445.92	.00	.00	.00	445.92
109.000	*# 400 W Metal Halide	2,845.06	.00	.00	.00	2,845.06
110.000	*# 400 W MV	4,107.66	.00	35.36	.00	4,143.02
111.000	*# 1000 W Metal Halide	5,095.37	.00	120.30	.00	5,215.67
113.000	*# LED 6,000 - 9,000 Lumens	19,793.68	.00	290.94	.00	20,084.62
114.000	*# LED 9,300 - 15,000 Lumens	4,345.24	.00	.00	.00	4,345.24
115.000	*# LED-Flood 14,500 - 23,000 Lum	3,684.37	.00	.00	.00	3,684.37
1051.000	* Primary Meter Discount	-3,310.80	9.33	.00	.00	-3,301.47
1052.000	* Demand Charge 3000 KW Vulcan	-47,721.03	.00	.00	.00	-47,721.03
1061.000	* I-E Fuel Adj Clause	.00	112.79	.00	.00	112.79
1062.000	* I-E Environmental Surcharge	.00	19.30	.00	.00	19.30
1067.000	* I-E Mbr Rate Stability Mech	.00	-28.46	.00	.00	-28.46
1069.000	* I-E PPA Direct Serve	.00	23.51	.00	.00	23.51
1071.000	* Environmental Surcharge Rate	135,154.72	-552.58	107.18	29.67	134,738.99
1074.000	* Mbr Rate Stability Mechanism	-36,306.21	31.61	-13.29	-14.87	-36,302.76
1076.000	* Fuel Adj Clause	731,498.26	-2,351.92	580.09	160.64	729,887.07
1077.000	* PPA	73,832.53	-301.58	58.56	16.21	73,605.72
1078.000	* Rural Economic Reserve-B	.02	-.01	.00	.00	.01
1083.000	* Mbr Rate Stability Mech-B	-63,874.79	5,044.60	-102.35	.00	-58,932.54
1085.000	* kVA Min Pro-rate Conn/Finals	-328.53	.00	.00	.00	-328.53
1086.000	* kVA Minimum Pro-rate	328.53	.00	.00	.00	328.53
<b>Revenue Class Total:</b>		<b>6,062,789.97</b>	<b>15,637.02</b>	<b>5,385.78</b>	<b>3,979.91</b>	<b>\$6,087,792.68</b>
<b>Taxable/Nontaxable Payments</b>						
<b>Charge Description</b>		<b>Taxable</b>		<b>Non-Taxable</b>		<b>Net</b>
<b>Payments</b>		-6,638,518.96		-5,999.25		-6,644,518.21
<b>Payment Totals:</b>						<b>-\$6,644,518.21</b>
<b>Sales Taxes</b>						

**PSC Case 2023-00015****Jackson Purchase Energy Corporation****Fuel Adjustment Surcharge: November 1, 2020 through October 31, 2022****Summary of Blockware Mining, Inc. Fuel Adjustment Surcharge**

<b>Mo/Yr</b>	<b>kWh</b>	<b>FAC Rate/kWh</b>	<b>Total Billed</b>
Feb-22	631,277	\$ 0.0116200 \$	7,335.44
Mar-22	743,000	\$ 0.0191740 \$	14,246.28
Apr-22	718,013	\$ 0.0152270 \$	10,933.18
May-22	744,000	\$ 0.0180730 \$	13,446.31
Jun-22	5,400,000	\$ 0.0061940 \$	33,447.60
Jul-22	5,576,815	\$ 0.0204660 \$	114,135.10
Aug-22	5,547,862	\$ 0.0222170 \$	123,256.85
Sep-22	5,261,821	\$ 0.0346600 \$	182,374.72
Oct-22	5,583,848	\$ 0.0288740 \$	161,228.03

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2023-00015**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 4.** Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase's base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Jackson Purchase's 12-month average line loss for the period under review.

**Response 4.** JPEC's power supplier has indicated that it has not requested any adjustment in base fuel costs.

**Witness** Meredith Kendall

**JACKSON PURCHASE ENERGY CORPORATION**  
**PSC CASE NO. 2023-00015**  
**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 5.** Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

**Response 5.** Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.

**Witness** Meredith Kendall

**JACKSON PURCHASE ENERGY CORPORATION**

**PSC CASE NO. 2023-00015**

**RESPONSE TO THE COMMISSION'S REQUESTS FOR INFORMATION**

**Request 6.** Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

**Response 6.** Because JPEC's power supplier has indicated that it has not requested an adjustment in base fuel costs, JPEC is not seeking any adjustment of base rates.

**Witness** Meredith Kendall