



LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



CASE NO. 2023-00014

**Electronic Examination of the application of the
Fuel Adjustment Clause of the East Kentucky
Power Cooperative, Inc. Cooperatives from
November 1, 2020 through October 31, 2022.**

*Response to Commission Staff's
Order Dated September 6, 2023*

October 4, 2023

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Table of Contents

- 1. Calculation of 12 Month Line Loss**
- 2. Measures Taken to Reduce Line Loss**
- 3. Monthly Revenue Reports and Billings Summaries**
- 4. Change in Base Fuel Cost per kWh**
- 5. Present and Proposed Rates**
- 6. Tariff Sheets – Marked Up**

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

If the Kentucky Public Service Commission finds it necessary for testimony for Case No. 2023-00014, the following witnesses will be available:

Mr. Kerry K. Howard

STATE OF KENTUCKY)

COUNTY OF MORGAN)

I, Kerry K. Howard, state that I am the CEO/General Manager, of Licking Valley Rural Electric Cooperative Corporation, that I have a understanding of the matters set forth in this response to the Commission's request for information, and that the reports/calculations contained in each are true to my knowledge.

This 4th day of October 2023



Kerry K. Howard

SUBSCRIBED AND SWORN to before me by Kerry K. Howard this 4th day of October, 2023.



Notary Public, KY State at Large

My Commission Expires:

<p>Jonathan Travis Stacy NOTARY PUBLIC STATE AT LARGE KENTUCKY ID. # KYNP3969 MY COMMISSION EXPIRES 02-28-2024</p>

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 1:

- a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review. (November 1, 2020 through October 31, 2022)

Response 1:

- a. See Attached Exhibit 1.

**LICKING VALLEY RECC
CASE NO. 2023-00014**

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
	251,252,947	235,596,967	151,932	15,504,048	
Nov-19	23,521,161	22,738,830	16,350	765,981	
Nov-20	20,166,653	21,791,408	13,485	(1,638,240)	
	247,898,439	234,649,545	149,067	13,099,827	5.2844%
Dec-19	25,345,598	23,209,428	19,668	2,116,502	
Dec-20	28,065,686	26,458,538	20,930	1,586,218	
	250,618,527	237,898,655	150,329	12,569,543	5.0154%
Jan-20	25,001,942	23,579,383	18,284	1,404,275	
Jan-21	28,722,100	28,629,392	21,458	71,250	
	254,338,685	242,948,664	153,503	11,236,518	4.4179%
Feb-20	23,799,444	21,731,722	23,446	2,044,276	
Feb-21	26,636,618	22,889,782	24,584	3,722,252	
	257,175,859	244,106,724	154,641	12,914,494	5.0217%
Mar-20	19,502,095	17,106,816	15,261	2,380,018	
Mar-21	20,716,968	17,739,141	15,005	2,962,822	
	258,390,732	244,739,049	154,385	13,497,298	5.2236%
Apr-20	17,517,704	16,758,922	12,321	746,461	
Apr-21	17,959,722	15,965,554	11,648	1,982,520	
	258,832,750	243,945,681	153,712	14,733,357	5.6922%
May-20	17,828,331	17,691,607	9,104	127,620	
May-21	16,875,827	16,765,709	6,500	103,618	
	257,880,246	243,019,783	151,108	14,709,355	5.7039%
Jun-20	18,829,016	19,098,939	5,946	(275,869)	
Jun-21	19,269,495	19,156,276	6,940	106,279	
	258,320,725	243,077,120	152,102	15,091,503	5.8422%
Jul-20	24,358,181	22,281,000	8,297	2,068,884	
Jul-21	21,704,334	20,697,504	7,836	998,994	
	255,666,878	241,493,624	151,641	14,021,613	5.4843%
Aug-20	21,707,660	20,123,288	9,101	1,575,271	
Aug-21	22,292,995	19,953,873	9,275	2,329,847	
	256,252,213	241,324,209	151,815	14,776,189	5.7663%
Sep-20	17,364,270	14,729,765	6,394	2,628,111	
Sep-21	17,200,794	15,830,973	6,568	1,363,253	
	256,088,737	242,425,417	151,989	13,511,331	5.2760%
Oct-20	16,477,545	16,547,267	7,760	(77,482)	
Oct-21	16,792,199	17,655,242	7,591	(870,634)	
	256,403,391	243,533,392	151,820	12,718,179	4.9602%
Nov-20	20,166,653	21,791,408	13,485	(1,638,240)	
Nov-21	23,115,257	22,026,861	14,156	1,074,240	
	259,351,995	243,768,845	152,491	15,430,659	5.9497%

Dec-20	28,065,686	26,458,538	20,930	1,586,218	
Dec-21	22,945,100	23,939,801	15,459	(1,010,160)	
	254,231,409	241,250,108	147,020	12,834,281	5.0483%
Jan-21	28,722,100	28,629,392	21,458	71,250	
Jan-22	32,056,628	29,843,400	23,867	2,189,361	
	257,565,937	242,464,116	149,429	14,952,392	5.8053%
Feb-21	26,636,618	22,889,782	24,584	3,722,252	
Feb-22	24,572,212	20,365,193	17,664	4,189,355	
	255,501,531	239,939,527	142,509	15,419,495	6.0350%
Mar-21	20,716,968	17,739,141	15,005	2,962,822	
Mar-22	21,135,132	19,970,444	13,860	1,150,828	
	255,919,695	242,170,830	141,364	13,607,501	5.3171%
Apr-21	17,959,722	15,965,554	11,648	1,982,520	
Apr-22	17,694,953	15,088,411	11,020	2,595,522	
	255,654,926	241,293,687	140,736	14,220,503	5.5624%
May-21	16,875,827	16,765,709	6,500	103,618	
May-22	16,920,784	17,014,634	4,169	(98,019)	
	255,699,883	241,542,612	138,405	14,018,866	5.4825%
Jun-21	19,269,495	19,156,276	6,940	106,279	
Jun-22	20,078,874	20,084,136	8,013	(13,275)	
	256,509,262	242,470,472	139,478	13,899,312	5.4186%
Jul-21	21,704,334	20,697,504	7,836	998,994	
Jul-22	22,475,792	21,810,006	8,596	657,190	
	257,280,720	243,582,974	140,238	13,557,508	5.2695%
Aug-21	22,292,995	19,953,873	9,275	2,329,847	
Aug-22	21,598,069	19,041,678	7,593	2,548,798	
	256,585,794	242,670,779	138,556	13,776,459	5.3691%
Sep-21	17,200,794	15,830,973	6,568	1,363,253	
Sep-22	17,231,371	15,683,276	6,349	1,541,746	
	256,616,371	242,523,082	138,337	13,954,952	5.4381%
Oct-21	16,792,199	17,655,242	7,591	(870,634)	
Oct-22	18,119,632	16,627,715	10,215	1,481,702	
	257,943,804	241,495,555	140,961	16,307,288	6.3220%

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 2:

Describe the measures that have been taken to reduce the line loss during the period under review.

Response 2:

Licking Valley Rural Electric Cooperative takes several steps to reduce line loss. A listing is below of a few of the steps taken.

1. Licking Valley RECC is committed to our Right of Way program and takes great pride in the results it produces to eliminate energy loss to the ground from tree contact.
2. The replacement of electro-mechanical meters with TS2 endpoint meters (electronic meters). TS2 meters are more sensitive and give a more accurate usage reading resulting in reduced line loss.
3. Licking Valley RECC continues to retire idle services.
4. Licking Valley RECC maintains a line inspection process which results in replacement of deteriorating small gauge wire with larger gauge conductors. This decreased impedance reduces line loss.
5. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved and reduces line loss.
6. Licking Valley RECC continues to maintain a work plan that results in replacement of old assets with newer more efficient assets which results in reduced line loss.

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 3:

- a. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3:

- a. See Attached Exhibit 2

LICKING VALLEY R.E.C.C.

MONTH END

12/23/2020 07:35:00 am

Provider: COOP Rev Month/Yr: Nov 2020 From: 11/24/2020 07:19:03 To: 12/23/2020 07:33:43

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,092,039.55	81,984.40	268,992.87	85,537.13	-200,069.05	2,328,484.90	112,224.94	2,440,709.84
Current Adj	.00	.00	.00	.00	.00	.00	15,898.68	15,898.68
Prev Adj	-90.05	.00	-42.00	-338.22	16.74	-453.53	-35.48	-489.01
Total:	2,091,949.50	81,984.40	268,950.87	85,198.91	-200,052.31	2,328,031.37	128,088.14	2,456,119.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	21,382,917	12,108,960	11,755,360	411,184	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-523	.000	.000	-2,170	.000	.000
Total:	21,382,394	12,108,960	11,755,360	409,014	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	81,491	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	81,491	0	0	0	0	0	0

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
17,490 Active Agreements	950	Rate/Svc Min	133	Finald Agreements			
3,554 Idle Agreements	0	0	8,817	Devices			
21,044 Total Agreements	16	Multiple Registers	8	Kva Min Bills			
17,561 Billed Agreements	17,512	Billable Meters	0	Dmd Min Bills			
211,440,117 YTD Usage	23,290,396.84	YTD Revenue	933,053.62	YTD Device Revenue			

MONTH END

Provider: COOP Rev Month/Yr: Dec 2020 From: 12/23/2020 07:33:43 To: 01/22/2021 06:09:26

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,605,228.67	78,057.73	269,321.97	85,332.11	-146,616.20	2,891,324.28	138,741.12	3,030,065.40
Current Adj	.00	.00	.00	.00	.00	.00	-215.36	-215.36
Prev Adj	-253.41	.00	.00	-371.24	28.90	-595.75	-53.01	-648.76
Total:	2,604,975.26	78,057.73	269,321.97	84,960.87	-146,587.30	2,890,728.53	138,472.75	3,029,201.28

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,054,569	12,091,470	11,551,080	408,332	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-1,913	.000	.000	-2,450	.000	.000
Total:	26,052,656	12,091,470	11,551,080	405,882	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	96,240	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	96,240	0	0	0	0	0	0

17,449 Active Agreements	1,025 Rate/Svc Min	158 Finaled Agreements
3,546 Idle Agreements	0 Mult Meters	8,799 Devices
20,995 Total Agreements	15 Multiple Registers	9 Kva Min Bills
17,561 Billed Agreements	17,496 Billable Meters	0 Dmd Min Bills
237,898,655 YTD Usage	26,181,125.37 YTD Revenue	1,018,014.49 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Jan 2021 From: 01/22/2021 06:09:26 To: 02/23/2021 07:25:47

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,745,468.40	84,377.02	268,739.29	85,250.80	-87,243.62	3,096,591.89	145,264.32	3,241,856.21
Current Adj	.00	.00	.00	.00	.00	.00	4,195.89	4,195.89
Prev Adj	29,424.41	9,572.96	.00	-3.36	-2,060.12	36,933.89	1,078.20	38,012.09
Total:	2,774,892.81	93,949.98	268,739.29	85,247.44	-89,303.74	3,133,525.78	150,538.41	3,284,064.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	27,828,479	12,400,390	11,932,930	406,177	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	394,736	1,300,680	1,300,680	0	.000	.000
Total:	28,223,215	13,701,070	13,233,610	406,177	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	115,235	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	115,235	0	0	0	0	0	0

17,477 Active Agreements
 3,539 Idle Agreements
 21,016 Total Agreements
 17,536 Billed Agreements
 28,629,392 YTD Usage
 1,067 Rate/Svc Min
 0 Mult Meters
 15 Multiple Registers
 17,450 Billable Meters
 3,133,525.78 YTD Revenue
 81 Finald Agreements
 8,787 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 85,247.44 YTD Device Revenue

MONTH END

03/24/2021 07:11:17 am

Provider: COOP Rev Month/Yr: Feb 2021 From: 02/23/2021 07:25:47 To: 03/24/2021 07:09:34

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,125,267.10	91,373.14	268,843.50	85,143.37	-60,672.75	2,509,954.36	120,224.05	2,630,178.41
Current Adj	.00	.00	.00	.00	.00	.00	13,200.26	13,200.26
Prev Adj	-12.58	.00	.00	-103.59	2.50	-113.67	-7.26	-120.93
Total:	2,125,254.52	91,373.14	268,843.50	85,039.78	-60,670.25	2,509,840.69	133,417.05	2,643,257.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	22,485,952	179,933,780	139,838,070	404,224	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	-394	.000	.000
Total:	22,485,952	179,933,780	139,838,070	403,830	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	105,380	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	105,380	0	0	0	0	0	0

17,387 Active Agreements
 3,601 Idle Agreements
 20,988 Total Agreements
 17,530 Billed Agreements
 51,519,174 YTD Usage

1,036 Rate/Svc Min
 0 Mult Meters
 15 Multiple Registers
 17,510 Billable Meters
 5,643,366.47 YTD Revenue

231 Finald Agreements
 8,782 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 170,287.22 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Mar 2021 From: 03/24/2021 07:09:34 To: 04/23/2021 07:35:58

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,618,165.30	87,076.28	267,869.32	84,713.28	-86,056.17	1,971,768.01	113,040.52	2,084,808.53
Current Adj	.00	.00	.00	.00	.00	.00	48,429.04	48,429.04
Prev Adj	-537.94	.00	.00	.00	16.03	-521.91	-28.60	-550.51
Total:	1,617,627.36	87,076.28	267,869.32	84,713.28	-86,040.14	1,971,246.10	161,440.96	2,132,687.06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,343,710	162,074.680	126,191.880	400,859	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-5,428	.000	.000	0	.000	.000
Total:	17,338,282	162,074.680	126,191.880	400,859	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	91,929	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	91,929	0	0	0	0	0	0

17,418 Active Agreements
 3,603 Idle Agreements
 21,021 Total Agreements
 17,488 Billed Agreements
 69,258,315 YTD Usage

957 Rate/Svc Min
 0 Mult Meters
 15 Multiple Registers
 17,462 Billable Meters
 7,614,612.57 YTD Revenue

153 Finaled Agreements
 8,755 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 255,000.50 YTD Device Revenue

MONTH END

05/25/2021 07:37:51 am

Page: 60

Provider: COOP Rev Month/Yr: Apr 2021 From: 04/23/2021 07:35:58 To: 05/25/2021 07:36:21

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,511,673.00	86,195.91	300,580.79	84,933.70	26,729.07	2,010,112.47	110,667.60	2,120,780.07
Current Adj	.00	.00	.00	.00	.00	.00	13,876.22	13,876.22
Prev Adj	-1,019.37	.00	.00	-1,476.44	61.84	-2,433.97	-89.46	-2,523.43
Total:	1,510,653.63	86,195.91	300,580.79	83,457.26	26,790.91	2,007,678.50	124,454.36	2,132,132.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	15,585,335	159,161,410	124,084,500	400,514	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-9,165	.000	.000	-11,130	.000	.000
Total:	15,576,170	159,161,410	124,084,500	389,384	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,900	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	88,900	0	0	0	0	0	0

17,421 Active Agreements 964 Rate/Svc Min 159 Finaled Agreements
 3,626 Idle Agreements 0 Mult Meters 8,767 Devices
 21,047 Total Agreements 15 Multiple Registers 7 Kva Min Bills
 17,502 Billed Agreements 17,471 Billable Meters 0 Dmd Min Bills
 85,223,869 YTD Usage 9,622,291.07 YTD Revenue 338,457.76 YTD Device Revenue

Provider: COOP Rev Month/Yr: May 2021 From: 05/25/2021 07:36:21 To: 06/23/2021 07:34:39

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,585,837.63	84,153.70	300,768.40	84,890.25	-111,016.63	1,944,633.35	107,870.30	2,052,503.65
Current Adj	.00	.00	.00	.00	.00	.00	21,381.09	21,381.09
Prev Adj	-513.28	.00	-28.00	.00	1.08	-540.20	-30.60	-570.80
Total:	1,585,324.35	84,153.70	300,740.40	84,890.25	-111,015.55	1,944,093.15	129,220.79	2,073,313.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,371,555	150,406.780	116,991.920	399,243	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-5,089	.000	.000	0	.000	.000
Total:	16,366,466	150,406.780	116,991.920	399,243	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	91,523	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	91,523	0	0	0	0	0	0

17,435 Active Agreements
 3,603 Idle Agreements
 21,038 Total Agreements
 17,505 Billed Agreements
 101,989,578 YTD Usage
 923 Rate/Svc Min
 0 Mult Meters
 15 Multiple Registers
 17,457 Billable Meters
 11,566,384.22 YTD Revenue
 130 Finaled Agreements
 8,771 Devices
 7 Kva Min Bills
 0 Dmd Min Bills
 423,348.01 YTD Device Revenue

Provider: COOP Rev Month/Yr: Jun 2021 From: 06/23/2021 07:34:39 To: 07/23/2021 07:35:17

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,907,686.88	80,765.80	301,069.07	84,946.37	-135,953.99	2,238,514.13	121,402.94	2,359,917.07
Current Adj	.00	.00	.00	.00	.00	.00	-24,573.99	-24,573.99
Prev Adj	-1,774.55	.00	1.74	.00	84.41	-1,688.40	-97.59	-1,785.99
Total:	1,905,912.33	80,765.80	301,070.81	84,946.37	-135,869.58	2,236,825.73	96,731.36	2,333,557.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	18,776,503	139,864.180	108,436.880	397,520	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-17,747	.000	.000	0	.000	.000
Total:	18,758,756	139,864.180	108,436.880	397,520	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	88,308	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	88,308	0	0	0	0	0	0

17,456 Active Agreements
 3,625 Idle Agreements
 21,081 Total Agreements
 17,515 Billed Agreements
 121,145,854 YTD Usage
 923 Rate/Svc Min
 0 Mult Meters
 15 Multiple Registers
 17,474 Billable Meters
 13,803,209.95 YTD Revenue
 125 Finaled Agreements
 8,765 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 508,294.38 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Jul 2021 From: 07/23/2021 07:35:17 To: 08/25/2021 07:40:10

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,033,482.04	83,847.11	301,283.17	84,950.15	-104,145.35	2,399,417.12	132,286.45	2,531,703.57
Current Adj	.00	.00	.00	.00	.00	.00	32,578.45	32,578.45
Prev Adj	-475.03	.00	-32.00	-142.45	31.97	-617.51	-20.73	-638.24
Total:	2,033,007.01	83,847.11	301,251.17	84,807.70	-104,113.38	2,398,799.61	164,844.17	2,563,643.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	20,305,537	138,861,820	107,857,000	396,817	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-4,436	.000	.000	-414	.000	.000
Total:	20,301,101	138,861,820	107,857,000	396,403	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,470	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,470	0	0	0	0	0	0

17,485 Active Agreements
 3,637 Idle Agreements
 21,122 Total Agreements
 17,553 Billed Agreements
 141,843,358 YTD Usage
 958 Rate/Svc Min
 0 Mult Meters
 16 Multiple Registers
 17,514 Billable Meters
 16,202,009.56 YTD Revenue
 136 Finaled Agreements
 8,779 Devices
 6 Kva Min Bills
 0 Dmd Min Bills
 593,102.08 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Aug 2021 From: 08/25/2021 07:40:10 To: 09/23/2021 07:34:31

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,934,574.81	86,446.14	301,831.03	84,992.59	-63,068.70	2,344,775.87	128,112.78	2,472,888.65
Current Adj	.00	.00	.00	.00	.00	.00	12,043.90	12,043.90
Prev Adj	-14	.00	.00	-27.87	.51	-27.50	-2.53	-30.03
Total:	1,934,574.67	86,446.14	301,831.03	84,964.72	-63,068.19	2,344,748.37	140,154.15	2,484,902.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,557,695	138,635,560	107,932,490	396,259	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	-81	.000	.000
Total:	19,557,695	138,635,560	107,932,490	396,178	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	100,047	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	100,047	0	0	0	0	0	0

	Usage	Rate/Svc Min	YTD Revenue
17,488 Active Agreements	975		
3,682 Idle Agreements	0		
21,170 Total Agreements	16		
17,576 Billed Agreements	17,538		
161,797,231 YTD Usage	18,546,757.93		678,066.80

	Usage	YTD Device Revenue
157 Finaled Agreements	8,754	
7 Kva Min Bills	0	
0 Dmd Min Bills	0	
YTD Device Revenue	678,066.80	

MONTH END

Provider: COOP Rev Month/Yr: Sep 2021 From: 09/23/2021 07:34:31 To: 10/26/2021 07:39:55

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,522,367.58	83,838.56	305,394.86	85,531.03	-48,922.75	1,948,209.28	108,003.67	2,056,212.95
Current Adj	.00	.00	.00	.00	.00	.00	-43,389.93	-43,389.93
Prev Adj	-257.81	.00	.00	-20.48	9.17	-269.12	-9.24	-278.36
Total:	1,522,109.77	83,838.56	305,394.86	85,510.55	-48,913.58	1,947,940.16	64,604.50	2,012,544.66

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	15,442,221	140,404,290	109,418,360	391,354	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-2,462	.000	.000	-140	.000	.000
Total:	15,439,759	140,404,290	109,418,360	391,214	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	89,245	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	89,245	0	0	0	0	0	0

17,498 Active Agreements
 3,694 Idle Agreements
 21,192 Total Agreements
 17,570 Billed Agreements
 177,628,204 YTD Usage

978 Rate/Svc Min
 0 Mult Meters
 16 Multiple Registers
 17,535 Billable Meters
 20,494,698.09 YTD Revenue

144 Finaled Agreements
 8,761 Devices
 6 Kva Min Bills
 0 Dmd Min Bills
 763,577.35 YTD Device Revenue

MONTH END

11/23/2021 07:38:03 am

Page: 60

Provider: COOP Rev Month/Yr: Oct 2021 From: 10/26/2021 07:39:55 To: 11/23/2021 07:36:27

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,739,478.44	85,452.64	311,360.87	87,350.89	-51,926.55	2,171,716.29	118,157.85	2,289,874.14
Current Adj	.00	.00	.00	.00	.00	.00	-1,028.28	-1,028.28
Prev Adj	-7.18	.00	.00	-61.57	1.63	-67.12	-2.03	-69.15
Total:	1,739,471.26	85,452.64	311,360.87	87,289.32	-51,924.92	2,171,649.17	117,127.54	2,288,776.71
	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage		
Original	17,265,502	162,913,900	127,095,030	390,160	.000	.000		.000
Current Adj	0	.000	.000	0	.000	.000		.000
Prev Adj	0	.000	.000	-420	.000	.000		.000
Total:	17,265,502	162,913,900	127,095,030	389,740	.000	.000		.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	95,270	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	95,270	0	0	0	0	0	0
17,513 Active Agreements	934 Rate/Svc Min	143 Finaled Agreements					
3,704 Idle Agreements	0 Mult Meters	8,775 Devices					
21,217 Total Agreements	19 Multiple Registers	7 Kva Min Bills					
17,591 Billed Agreements	17,550 Billable Meters	0 Dmd Min Bills					
195,283,446 YTD Usage	22,666,347.26 YTD Revenue	850,866.67 YTD Device Revenue					

MONTH END

Provider: COOP Rev Month/Yr: Nov 2021 From: 11/23/2021 07:36:27 To: 12/22/2021 06:54:35

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC=N	Grand Total
Original	2,251,093.02	88,044.75	312,130.03	87,141.48	-43,391.77	2,695,017.51	145,560.67	2,840,578.18
Current Adj	.00	.00	.00	.00	.00	.00	7,052.90	7,052.90
Prev Adj	-212.98	-51.92	.00	-279.74	12.22	-532.42	-30.47	-562.89
Total:	2,250,880.04	87,992.83	312,130.03	86,861.74	-43,379.55	2,694,485.09	152,583.10	2,847,068.19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	21,642,530	168,112.430	131,292.270	387,759	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-2,400	-6.840	-6.840	-1,028	.000	.000
Total:	21,640,130	168,105.590	131,285.430	386,731	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	105,850	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	105,850	0	0	0	0	0	0

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
17,528 Active Agreements	967	Rate/Svc Min	128	Finald Agreements			
3,723 Idle Agreements	0	Mult Meters	8,756	Devices			
21,251 Total Agreements	21	Multiple Registers	7	Kva Min Bills			
17,591 Billed Agreements	17,551	Billable Meters	0	Dmd Min Bills			
217,310,307 YTD Usage	25,360,832.35	YTD Revenue	937,728.41	YTD Device Revenue			

MONTH END

Provider: COOP Rev Month/Yr: Dec 2021 From: 12/22/2021 06:54:35 To: 01/25/2022 07:02:09

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,490,146.45	87,571.32	312,014.30	87,050.87	287,954.76	3,264,737.70	178,579.77	3,443,317.47
Current Adj	.00	.00	.00	.00	.00	.00	18,772.79	18,772.79
Prev Adj	45.43	.00	-392.70	-74.72	-1.48	-423.47	-44.50	-467.97
Total:	2,490,191.88	87,571.32	311,621.60	86,976.15	287,953.28	3,264,314.23	197,308.06	3,461,622.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	23,553,068	174,168.130	135,930.920	385,979	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	965	.000	.000	-211	.000	.000
Total:	23,554,033	174,168.130	135,930.920	385,768	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	109,339	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	109,339	0	0	0	0	0	0

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
17,523 Active Agreements							
3,739 Idle Agreements							
21,262 Total Agreements							
17,617 Billed Agreements							
241,250,108 YTD Usage							
1,036 Rate/Svc Min							
0 Mult Meters							
21 Multiple Registers							
17,550 Billable Meters							
28,625,146.58 YTD Revenue							
132 Finald Agreements							
8,731 Devices							
6 Kva Min Bills							
0 Dmd Min Bills							
1,024,704.56 YTD Device Revenue							

Provider: COOP Rev Month/Yr: Jan 2022 From: 01/25/2022 07:02:09 To: 02/23/2022 07:35:37

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,998,098.37	88,083.92	311,723.39	87,282.84	574,565.19	4,059,753.71	215,079.39	4,274,833.10
Current Adj	.00	.00	.00	.00	.00	.00	15,315.78	15,315.78
Prev Adj	-58.44	.00	.00	-531.34	12.09	-577.69	-40.66	-618.35
Total:	2,998,039.93	88,083.92	311,723.39	86,751.50	574,577.28	4,059,176.02	230,354.51	4,289,530.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,461,514	176,977.260	138,251.020	385,487	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-3,601	.000	.000
Total:	29,461,514	176,977.260	138,251.020	381,886	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	143,516	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	143,516	0	0	0	0	0	0

17,489 Active Agreements
 3,785 Idle Agreements
 21,274 Total Agreements
 17,571 Billed Agreements
 29,843,400 YTD Usage

1,098 Rate/Svc Min
 0 Mult Meters
 21 Multiple Registers
 17,516 Billable Meters
 4,059,176.02 YTD Revenue

132 Finaled Agreements
 8,724 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 86,751.50 YTD Device Revenue

MONTH END

03/24/2022 07:36:32 am

Page: 58

Provider: COOP Rev Month/Yr: Feb 2022 From: 02/23/2022 07:35:37 To: 03/24/2022 07:34:55

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,006,810.48	90,990.34	310,829.44	86,680.32	152,526.70	2,647,837.28	126,821.82	2,774,659.10
Current Adj	.00	.00	.00	.00	.00	.00	9,243.08	9,243.08
Prev Adj	-35.91	.00	.00	-329.89	9.22	-356.58	-10.76	-367.34
Total:	2,006,774.57	90,990.34	310,829.44	86,350.43	152,535.92	2,647,480.70	136,054.14	2,783,534.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,985,456	167,266.260	130,812.320	381,977	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	-2,240	.000	.000
Total:	19,985,456	167,266.260	130,812.320	379,737	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	95,774	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	95,774	0	0	0	0	0	0

17,490 Active Agreements
 3,794 Idle Agreements
 21,284 Total Agreements
 17,562 Billed Agreements
 50,208,593 YTD Usage

1,018 Rate/Svc Min
 0 Mult Meters
 22 Multiple Registers
 17,526 Billable Meters
 6,706,656.72 YTD Revenue

140 Finald Agreements
 8,719 Devices
 6 Kva Min Bills
 0 Dmd Min Bills
 173,101.93 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Mar 2022 From: 03/24/2022 07:34:55 To: 04/22/2022 07:33:49

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,904,122.23	90,253.57	311,141.21	86,598.85	73,898.48	2,466,014.34	137,899.56	2,603,913.90
Current Adj	.00	.00	.00	.00	.00	.00	26,262.01	26,262.01
Prev Adj	-138.75	.00	.00	-105.38	-20.77	-264.90	-16.83	-281.73
Total:	1,903,983.48	90,253.57	311,141.21	86,493.47	73,877.71	2,465,749.44	164,144.74	2,629,894.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,591,973	167,504.100	131,207.570	379,956	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-1,188	.000	.000	-297	.000	.000
Total:	19,590,785	167,504.100	131,207.570	379,659	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	121,434	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	121,434	0	0	0	0	0	0

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
17,475 Active Agreements	981	Rate/Svc Min		156	Finald Agreements		
3,820 Idle Agreements	0	Mult Meters		8,707	Devices		
21,295 Total Agreements	23	Multiple Registers		5	Kva Min Bills		
17,567 Billed Agreements	17,528	Billable Meters		0	Dmd Min Bills		
70,179,037 YTD Usage	9,172,406.16	YTD Revenue		259,595.40	YTD Device Revenue		

Provider: COOP Rev Month/Yr: Apr 2022 From: 04/22/2022 07:33:49 To: 05/25/2022 07:34:26

RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
	Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	Usage U	Usage X	Usage Y	Usage Z	Usage AA	Usage AB	Usage AC	Usage AD
	1,487,440.91	0.00	-2,214.29	14,733,393	154,008.590	120,713.130	378,027	0	0	111,739	0	0	0	0	0	0	0
	0.00	0.00	0.00	0	0.000	0.000	0	0	0	0	0	0	0	0	0	0	0
	-2,214.29	0.00	-2,214.29	-21,209	0.000	0.000	-1,800	0	0	0	0	0	0	0	0	0	0
Total:	1,485,226.62	0.00	-2,214.29	14,712,184	154,008.590	120,713.130	376,227	0	0	111,739	0	0	0	0	0	0	0

RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total							
	Original	Current Adj	Prev Adj	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage	Usage U	Usage X	Usage Y	Usage Z	Usage AA	Usage AB	Usage AC	Usage AD						
	17,513	3,763	21,276	17,564	85,267,448	YTD Usage	934 Rate/Svc Min	0 Mult Meters	23 Multiple Registers	17,530 Billable Meters	11,362,425.35	YTD Revenue	345,494.56	YTD Device Revenue	120	Finald Agreements	8,707	Devices	5	Kva Min Bills	0	Dmd Min Bills	
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total:	17,513	3,763	21,276	17,564	85,267,448	YTD Usage	934 Rate/Svc Min	0 Mult Meters	23 Multiple Registers	17,530 Billable Meters	11,362,425.35	YTD Revenue	345,494.56	YTD Device Revenue	120	Finald Agreements	8,707	Devices	5	Kva Min Bills	0	Dmd Min Bills	

MONTH END

06/24/2022 07:36:49 am

Page: 62

Provider: COOP Rev Month/Yr: May 2022 From: 05/25/2022 07:34:26 To: 06/24/2022 07:35:27

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,678,310.88	87,054.05	311,752.88	86,295.84	145,149.52	2,308,563.17	128,532.95	2,437,096.12
Current Adj	.00	.00	.00	.00	.00	.00	13,334.14	13,334.14
Prev Adj	-11.21	.00	.00	-96.88	-4.18	-112.27	-3.46	-115.73
Total:	1,678,299.67	87,054.05	311,752.88	86,198.96	145,145.34	2,308,450.90	141,863.63	2,450,314.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,639,068	140,309,880	109,743,520	376,146	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-10	.000	.000	-570	.000	.000
Total:	16,639,058	140,309,880	109,743,520	375,576	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	107,884	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	107,884	0	0	0	0	0	0

17,502 Active Agreements
 3,809 Idle Agreements
 21,311 Total Agreements
 17,586 Billed Agreements
 102,282,082 YTD Usage

910 Rate/Svc Min
 0 Mult Meters
 23 Multiple Registers
 17,541 Billable Meters
 13,670,876.25 YTD Revenue

142 Finaled Agreements
 8,678 Devices
 7 Kva Min Bills
 0 Dmd Min Bills
 431,693.52 YTD Device Revenue

MONTH END

Provider: COOP Rev Month/Yr: Jun 2022 From: 06/24/2022 07:35:27 To: 07/22/2022 07:39:08

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,038,200.58	86,733.31	311,591.66	86,218.61	237,110.41	2,759,854.57	150,276.57	2,910,131.14
Current Adj	.00	.00	.00	.00	.00	.00	25,144.76	25,144.76
Prev Adj	-11.44	.00	-16.50	-980.62	41.32	-967.24	-32.45	-999.69
Total:	2,038,189.14	86,733.31	311,575.16	85,237.99	237,151.73	2,758,887.33	175,388.88	2,934,276.21

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,717,887	139,573,790	109,091,580	374,646	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	729	.000	.000	-9,126	.000	.000
Total:	19,718,616	139,573,790	109,091,580	365,520	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	110,118	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	110,118	0	0	0	0	0	0

17,514 Active Agreements
 3,818 Idle Agreements
 21,332 Total Agreements
 17,573 Billed Agreements
 122,366,218 YTD Usage

952 Rate/Svc Min
 0 Mult Meters
 24 Multiple Registers
 17,538 Billable Meters
 16,429,763.58 YTD Revenue

125 Finaled Agreements
 8,643 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 516,931.51 YTD Device Revenue

Exhibit 2, Page 22 of 26

Provider: COOP Rev Month/Yr: Jul 2022 From: 07/22/2022 07:39:08 To: 08/25/2022 06:52:41

RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	Current Adj	2,187,761.72	.00	90,472.11	311,891.41	85,801.66	208,904.55	2,884,831.45	158,933.79	3,043,765.24
Prev Adj		3,749.13		2,111.40	-172.20	-157.72	577.30	6,107.91	-8,609.29	-8,609.29
Total:		2,191,510.85		92,583.51	311,719.21	85,643.94	209,481.85	2,890,939.36	150,762.04	3,041,701.40

Usage		Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	Current Adj	21,388,473	137,496.120	107,367.430	372,418	.000
Prev Adj		49,762	.000	.000	0	.000
Total:		21,438,235	278.180	107,645.610	371,771	.000

Usage U		Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	96,893	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	96,893	0	0	0	0	0	0

17,527 Active Agreements		981 Rate/Svc Min	167 Finald Agreements
3,842 Idle Agreements	0 Mult Meters	8,635 Devices	8 Kva Min Bills
21,369 Total Agreements	24 Multiple Registers	0 Dmd Min Bills	0 YTD Device Revenue
17,599 Billed Agreements	17,594 Billable Meters	602,575.45 YTD Device Revenue	
144,176,224 YTD Usage	19,320,702.94 YTD Revenue		

Provider: COOP Rev Month/Yr: Aug 2022 From: 08/25/2022 06:52:41 To: 09/23/2022 06:28:40

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,869,006.21	88,897.49	312,165.93	85,541.61	288,715.19	2,644,326.43	148,463.79	2,792,790.22
Current Adj	.00	.00	.00	.00	.00	.00	15,860.40	15,860.40
Prev Adj	-131.75	.00	-30.80	-252.42	-19.58	-434.55	-25.77	-460.32
Total:	1,868,874.46	88,897.49	312,135.13	85,289.19	288,695.61	2,643,891.88	164,298.42	2,808,190.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	18,673,913	135,793,030	106,343,040	370,382	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-937	.000	.000	-1,680	.000	.000
Total:	18,672,976	135,793,030	106,343,040	368,702	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	101,901	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	101,901	0	0	0	0	0	0

17,504 Active Agreements
 3,864 Idle Agreements
 21,368 Total Agreements
 17,616 Billed Agreements
 163,217,902 YTD Usage

985 Rate/Svc Min
 0 Mult Meters
 24 Multiple Registers
 17,597 Billable Meters
 21,964,594.82 YTD Revenue

191 Finald Agreements
 8,618 Devices
 11 Kva Min Bills
 0 Dmd Min Bills
 687,864.64 YTD Device Revenue

Provider: COOP Rev Month/Yr: Sep 2022 From: 09/23/2022 06:28:40 To: 10/25/2022 06:26:48

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,493,674.65	88,721.42	311,723.88	85,351.65	225,432.47	2,204,904.07	129,940.90	2,334,844.97
Current Adj	.00	.00	.00	.00	.00	.00	-13,915.77	-13,915.77
Prev Adj	-240.71	.00	-16.50	-113.34	-30.95	-401.50	-29.15	-430.65
Total:	1,493,433.94	88,721.42	311,707.38	85,238.31	225,401.52	2,204,502.57	115,995.98	2,320,498.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	15,317,908	154,513,430	121,218,200	368,219	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-2,100	.000	.000	-751	.000	.000
Total:	15,315,808	154,513,430	121,218,200	367,468	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	113,392	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	113,392	0	0	0	0	0	0

17,516 Active Agreements
 3,869 Idle Agreements
 21,385 Total Agreements
 17,592 Billed Agreements
 178,901,178 YTD Usage
 965 Rate/Svc Min
 0 Mult Meters
 25 Multiple Registers
 17,560 Billable Meters
 24,169,097.39 YTD Revenue
 143 Finald Agreements
 8,574 Devices
 8 Kva Min Bills
 0 Dmd Min Bills
 773,102.95 YTD Device Revenue

Exhibit 2, Page 25 of 26

Provider: COOP Rev Month/Yr: Oct 2022 From: 10/25/2022 06:26:48 To: 11/23/2022 06:58:25

RATE SCHEDULE GRAND TOTAL		KWH Revenue		Demand Revenue		Service Charge		Device Revenue		All PCA		Sub Total		OC/CC = N		Grand Total	
Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj
1,643,313.84	.00	83,586.38	.00	312,128.43	.00	85,361.39	.00	380,461.23	.00	2,504,851.27	.00	134,797.57	.00	2,639,648.84	.00	17,564.72	.00
-2,986.54	.00	-198.69	.00	-414.27	.00	-198.69	.00	-414.27	.00	-3,599.50	.00	-275.07	.00	-3,874.57	.00		.00
1,640,327.30		83,586.38		312,128.43		85,162.70		380,046.96		2,501,251.77		152,087.22		2,653,338.99			

Usage		Actual Demand		Billed Demand		Device Usage		KVA Usage		KVAR Usage	
Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj
16,290,215	0	154,680,960	.000	121,364,530	.000	366,634	.000	.000	.000	.000	.000
-28,567	.000	.000	.000	.000	.000	-567	.000	.000	.000	.000	.000
16,261,648		154,680,960		121,364,530		366,067		.000	.000	.000	.000

Usage U		Usage X		Usage G		Usage N		Usage H		Usage I		Usage J	
Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj	Original	Current Adj
94,122	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
94,122		0		0		0		0		0		0	

Rate/Svc Min		YTD Revenue	
Original	Current Adj	Original	Current Adj
959	0	26,670,349.16	0
0	0	858,265.65	0
25	0	858,265.65	0
17,621	0	858,265.65	0
195,528,893		858,265.65	

YTD Usage		YTD Device Revenue	
Original	Current Adj	Original	Current Adj
17,551	0	858,265.65	0
3,888	0	858,265.65	0
21,439	0	858,265.65	0
17,621	0	858,265.65	0
195,528,893		858,265.65	

YTD Revenue		YTD Device Revenue	
Original	Current Adj	Original	Current Adj
26,670,349.16	0	858,265.65	0
858,265.65	0	858,265.65	0
858,265.65	0	858,265.65	0
858,265.65	0	858,265.65	0
858,265.65		858,265.65	

**LICKING VALLEY RECC
CASE NO. 2023-00014**

Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	Under (Over) Recovery	Cumulative
Nov-20	(\$106,077)	(\$142,654)	(\$200,045)	\$57,391	\$57,391
Dec-20	(\$139,487)	(\$104,919)	(\$146,580)	\$41,661	\$99,052
Jan-21	(\$114,028)	(\$82,096)	(\$88,465)	\$6,369	\$105,420
Feb-21	(\$129,985)	(\$72,367)	(\$60,658)	(\$11,709)	\$93,711
Mar-21	\$44,542	(\$123,616)	(\$86,035)	(\$37,582)	\$56,130
Apr-21	(\$75,252)	\$32,833	\$26,662	\$6,170	\$62,300
May-21	(\$119,312)	(\$112,834)	(\$110,989)	(\$1,845)	\$60,456
Jun-21	(\$89,796)	(\$113,142)	(\$135,818)	\$22,676	\$83,132
Jul-21	(\$87,468)	(\$91,641)	(\$104,108)	\$12,468	\$95,600
Aug-21	(\$77,579)	(\$64,792)	(\$63,054)	(\$1,737)	\$93,863
Sep-21	(\$45,925)	(\$65,111)	(\$48,918)	(\$16,193)	\$77,669
Oct-21	(\$15,113)	(\$47,662)	(\$51,906)	\$4,244	\$81,913
Nov-21	\$260,046	(\$31,306)	(\$43,393)	\$12,087	\$94,000
Dec-21	\$403,834	\$264,290	\$287,995	(\$23,705)	\$70,295
Jan-22	\$251,965	\$415,921	\$574,485	(\$158,565)	(\$88,270)
Feb-22	\$244,248	\$228,259	\$152,535	\$75,724	(\$12,546)
Mar-22	\$211,564	\$85,683	\$73,891	\$11,792	(\$754)
Apr-22	\$131,473	\$287,288	\$218,028	\$69,260	\$68,507
May-22	\$119,631	\$143,265	\$145,135	(\$1,869)	\$66,637
Jun-22	\$184,325	\$188,891	\$236,993	(\$48,101)	\$18,536
Jul-22	\$370,399	\$182,456	\$209,376	(\$26,920)	(\$8,385)
Aug-22	\$320,947	\$322,298	\$288,672	\$33,626	\$25,241
Sep-22	\$339,287	\$294,027	\$225,369	\$68,658	\$93,899
Oct-22	\$385,584	\$372,913	\$379,777	(\$6,864)	\$87,035
		\$1,765,983	\$1,678,948	\$87,035	

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 4:

- a. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4:

- a. See Attached Exhibit 3.

**LICKING VALLEY RECC
CASE NO. 2023-00014**

**Calculation showing change in Licking Valley's base fuel cost per kWh as proposed by EKPC
adjusted for the 12-month average line loss**

FORMULA

$$\frac{\text{Change proposed by EKPC}}{100\% - \text{Licking Valley's 12-month average line loss}} = \text{Change in Licking Valley Base Fuel Cost}$$

CALCULATION

$$\frac{\$0.01125}{0.9368} = \$0.01201$$

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 5:

- a. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in the Item 4 above, shown in comparative form.

Response 5:

- a. See Attached Exhibit 4

Licking Valley R.E.C.C.

Present and Proposed Rates

<u>Rate Class</u>	<u>Rates</u>		
	<u>Present</u>	<u>Incr/Decr</u>	<u>Proposed</u>
<u>Schedule A - Residential, Farm, Small Community Hall & Church Service</u>			
Customer Charge Per Delivery Point	\$16.50		\$16.50
Energy Charge Per kWh	\$0.095503	\$0.012010	\$0.107513
<u>Prepay Service</u>			
<u>Rate Schedule A</u>			
Consumer Facility Charge	\$16.50		\$16.50
Energy Charge Per kWh	\$0.095503	\$0.012010	\$0.107513
Prepay Service Fee	\$3.00		\$3.00
<u>Rate Schedule B</u>			
Consumer Facility Charge	\$29.66		\$29.66
Energy Charge Per kWh	\$0.081333	\$0.012010	\$0.093343
Prepay Service Fee	\$3.00		\$3.00
<u>Schedule B - Commercial and Small Power Service</u>			
Customer Charge Per Delivery Point	\$29.66		\$29.66
Energy Charge Per kWh	\$0.081333	\$0.012010	\$0.093343
<u>Schedule for Large Power Service - LP</u>			
Customer Charge Per Month	\$73.80		\$73.80
Energy Charge Per kWh	\$0.066776	\$0.012010	\$0.078786
Demand Charge Per kW	\$7.59		\$7.59
<u>Schedule for Large Power Rate - LPR</u>			
Customer Charge Per Month	\$113.46		\$113.46
Energy Charge Per kWh	\$0.058062	\$0.012010	\$0.070072
Demand Charge Per kW	\$7.13		\$7.13
<u>Schedule SL (Security Lights and/or Rural Lighting)</u>			
25 ft Wood Pole	\$3.16		\$3.16
30 ft Wood Pole	\$3.65		\$3.65
175 Watt MV	\$10.56	\$0.84	\$11.40
100 Watt Metal Halide	\$10.70	\$0.43	\$11.13
250 Watt Metal Halide	\$16.35	\$1.08	\$17.43
400 Watt Metal Halide	\$22.47	\$1.73	\$24.20
68 Watt LED	\$9.58	\$0.32	\$9.90
108 Watt LED	\$11.47	\$0.49	\$11.96
202 Watt LED	\$18.05	\$0.91	\$18.96

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

Request 6:

- a. Provide a copy of the present tariff including the proposed changes in rates by italicized inserts of under scoring and striking over the proposed deletions.

Response 6:

- a. See Attached Exhibit 5 (Tariff Pages)

For All Territory Served
P.S.C. KY NO.

Licking Valley Rural Electric
Cooperative Corporation

~~Twenty-Fifth~~ ~~Twenty-Fourth~~ Revised Sheet No. 1
Canceling P.S.C. KY NO.
~~Twenty-Fourth~~ ~~Twenty-Third~~ Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall
& Church Service

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject to its established rules and regulations. Available to members of the Cooperative for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point \$16.50
Energy charge per KWH ~~.095503~~ 0.107513 (I)

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.).

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on twelve month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.”

Date of Issue: _____

Date Effective: _____

Issued By: _____
SIGNATURE OF OFFICER

Title: _____
GENERAL MANAGER/CEO

For All Territory Served
P.S.C. KY NO.

~~Twenty-Fourth~~ ~~Twenty-Third~~ Revised Sheet No. 2
Canceling P.S.C. KY NO.
~~Twenty-Third~~ ~~Twenty-Second~~ Revised Sheet No. 2

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B – Commercial and Small Power Service

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$29.66	
Energy charge per KWH	— .081333	0.093343 (I)

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents (75¢) for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply.

Date of Issue: December 26, 2019

Date Effective: February 01, 2020

Issued By: _____
SIGNATURE OF OFFICER

Title: GENERAL MANAGER/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2019-00008 2023-00014
DATED DECEMBER 26, 2019

For All Territory Served
P.S.C. KY NO.

~~Twenty-Fourth~~ ~~Twenty-Third~~ Revised Sheet No. 3
Canceling P.S.C. KY NO.
~~Twenty-Third~~ ~~Twenty-Second~~ Revised Sheet No. 3

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative’s three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulations of seller.

MONTHLY RATE:

Customer charge per delivery point	\$73.80	
Energy charge per KWH	-066776	0.078786 (I)

A demand charge of \$7.59 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

Date of Issue: December 26, 2019

Date Effective: February 01, 2020

Issued By: _____
SIGNATURE OF OFFICER

Title: GENERAL MANAGER/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2019-00008 2023-00014
DATED ~~DECEMBER 26, 2019~~

For All Territory Served
P.S.C. KY NO.

~~Twenty-Fourth~~ ~~Twenty-Third~~ Revised Sheet No. 4
Canceling P.S.C. KY NO.
~~Twenty-Third~~ ~~Twenty-Second~~ Revised Sheet No. 4

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE - LPR

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exceptions: rock quarries, sawmills, mines and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE:

Customer charge per delivery point	\$113.46	
Energy charge per KWH	.058062	0.070072 (I)
Demand charge of \$7.13 per KW		

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive days.

Date of Issue: December 26, 2019

Date Effective: February 01, 2020

Issued By: _____
SIGNATURE OF OFFICER

Title: GENERAL MANAGER/CEO

For All Territory Served
P.S.C. KY NO.

Licking Valley Rural Electric
Cooperative Corporation

~~Twenty-Fifth~~~~Twenty-Fourth~~ Revised Sheet No. 5
Canceling P.S.C. KY NO.
~~Twenty-Fourth~~~~Twenty-Third~~ Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
---	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be up to one hundred fifty (150) feet from an existing Cooperative owned secondary line.

When a pole is nonexistent, it will be furnished by the cooperative at the following rate for overhead service:

25 ft Wood Pole	\$3.16 per pole - per month
30 ft Wood Pole	\$3.65 per pole – per month

MONTHLY RATE:

Service for the unit will be unmetered and will be per light per month as follows:

175 Watt MV	@ \$10.56 \$11.40	(1)
100 Watt Metal Halide	@ \$10.70 \$11.13 (see note)	(1)
250 Watt Metal Halide	@ \$16.35 \$17.43 (see note)	(1)
400 Watt Metal Halide	@ \$22.47 \$24.20 (see note)	(1)
68 Watt LED	@ \$9.58 \$9.90	(1)
108 Watt LED	@ \$11.47 \$11.96	(1)
202 Watt LED	@ \$18.05 \$18.96	(1)

Note: Licking Valley Rural Electric Cooperative Corporation no longer installs new Metal Halide lights.

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.”

Date of Issue: December 26, 2019

Date Effective: February 01, 2020

Issued By: _____
SIGNATURE OF OFFICER

Title: GENERAL MANAGER/CEO

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO. 034
~~Fifth Fourth~~ Revised Sheet No. 32
Canceling P.S.C. KY NO.
~~Fourth Third~~ Revised Sheet No. 32

PREPAY SERVICE

STANDARD RIDER:

Licking Valley Rural Electric’s Prepay Service (“Prepay”) is an optional rider to Rate Schedule A – Residential, Farm, Small Community Hall and Church Service as defined by the Cooperative.

AVAILABILITY:

All Rate Schedule A – Residential, Farm, Small Community Hall and Church Services, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Licking Valley Rural Electric Cooperative Corporation.

All Rate Schedule B – Commercial and Small Power Service, excluding account on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service.

Monthly Rate:

Rate Schedule A:

Consumer Facility Charge	\$16.50	
Energy Charge per kWh:	\$.095503	(I)
Prepay Service Fee:	\$ 3.00	

Rate Schedule B:

Consumer Facility Chare	\$29.66	
Energy Charge per kWh:	\$.081333	(I)
Prepay Service Fee:	\$ 3.00	

TERMS & CONDITIONS:

Members who qualify as defined above in “Availability may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff or Commercial and Small Power Service, without the Prepay rider.

=====
Date of Issue: _____

Date Effective: _____

Issued By: _____
SIGNATURE OF OFFICER

Title: _____
GENERAL MANAGER/CEO

Licking Valley Rural Electric Cooperative Corporation

Case No. 2023-00014

Commission Staff's First Data Request for Information

This Page Left Blank Intentionally- End of Report