

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF EAST KENTUCKY POWER)
COOPERATIVE, INC. COOPERATIVES FROM)
NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022)

CASE NO.
2023-00014

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF OWEN)

Mike Stafford, being duly sworn, states that he has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information in the Appendix dated September 6, 2023, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

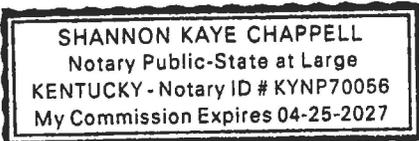
Witness my hand this 20th day of September, 2023

Mike Stafford (signature)
Mike Stafford

Subscribed and sworn before me this 20th day of September, 2023

Shannon Kaye Chappell (signature)
Notary Public

My Commission expires April 25, 2027



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STATE OF KENTUCKY)
COUNTY OF OWEN)

Andrew Long, being duly sworn, states that he has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information in the Appendix dated September 6, 2023, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

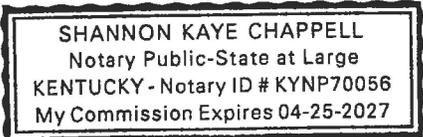
Witness my hand this 20 day of September, 2023

Andrew Long (with signature)

Subscribed and sworn before me this 20th day of September, 2023

Shannon Kaye Chappell (with signature)
Notary Public

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OWEN ELECTRIC COOPERATIVE, INC.
PSC CASE NO. 2023-00014
FUEL ADJUSTMENT CLAUSE
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN
THE APPENDIX TO THE ORDER DATED SEPTEMBER 6, 2023

REQUEST 1

RESPONSIBLE PARTY: Mike Stafford

Request 1: Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1: Please see pages 2 and 3 of this response for the line loss calculation.

OWEN ELECTRIC COOPERATIVE, INC.
SUMMARY OF LINE LOSSES
NOVEMBER 2020 THROUGH OCTOBER 2022

	kWh Purchases	kWh Sales	kWh Usage by Coop	kWh Line Losses	Line Loss %
12 months ending 10/31/20	1,361,932,109	1,324,072,575	2,235,922	35,623,612	2.62%
Less: November 2019	(98,798,987)	(102,096,445)	(231,892)	3,529,350	
Add: November 2020	93,569,097	92,121,111	187,804	1,260,182	
12 months ending 11/30/20	1,356,702,219	1,314,097,241	2,191,834	40,413,144	2.98%
Less: December 2019	(114,779,640)	(114,120,357)	(250,759)	(408,524)	
Add: December 2020	100,811,398	107,266,373	273,059	(6,728,034)	
12 months ending 12/31/20	1,342,733,977	1,307,243,257	2,214,134	33,276,586	2.48%
Less: January 2020	(125,294,291)	(123,051,881)	(267,210)	(1,975,200)	
Add: January 2021	131,749,471	133,081,859	284,724	(1,617,112)	
12 months ending 1/31/21	1,349,189,157	1,317,273,235	2,231,648	29,684,274	2.20%
Less: February 2020	(127,161,395)	(125,620,106)	(248,827)	(1,292,462)	
Add: February 2021	135,078,458	130,263,384	287,523	4,527,551	
12 months ending 2/28/21	1,357,106,220	1,321,916,513	2,270,344	32,919,363	2.43%
Less: March 2020	(122,440,566)	(113,254,805)	(195,195)	(8,990,566)	
Add: March 2021	130,557,089	117,407,055	211,372	12,938,662	
12 months ending 3/31/21	1,365,222,743	1,326,068,763	2,286,521	36,867,459	2.70%
Less: April 2020	(108,453,153)	(102,104,064)	(162,309)	(6,186,780)	
Add: April 2021	106,910,995	101,547,752	152,334	5,210,909	
12 months ending 4/30/21	1,363,680,585	1,325,512,451	2,276,546	35,891,588	2.63%
Less: May 2020	(93,423,735)	(90,840,040)	(147,805)	(2,435,890)	
Add: May 2021	96,737,728	90,871,582	139,560	5,726,586	
12 months ending 5/31/21	1,366,994,578	1,325,543,993	2,268,301	39,182,284	2.87%
Less: June 2020	(99,192,953)	(101,539,937)	(142,549)	2,488,993	
Add: June 2021	102,141,500	105,386,734	128,971	(3,374,205)	
12 months ending 6/30/21	1,369,943,125	1,329,390,790	2,254,723	38,297,612	2.80%
Less: July 2020	(113,518,183)	(122,552,536)	(161,389)	9,195,742	
Add: July 2021	117,478,147	120,048,325	137,993	(2,708,171)	
12 months ending 7/31/21	1,373,903,089	1,326,886,579	2,231,327	44,785,183	3.26%
Less: August 2020	(134,563,575)	(121,405,613)	(150,061)	(13,007,901)	
Add: August 2021	130,234,374	126,220,632	144,796	3,868,946	
12 months ending 8/31/21	1,369,573,888	1,331,701,598	2,226,062	35,646,228	2.60%
Less: September 2020	(120,979,666)	(113,624,436)	(131,495)	(7,223,735)	
Add: September 2021	134,694,322	125,646,786	128,178	8,919,358	
12 months ending 9/30/21	1,383,288,544	1,343,723,948	2,222,745	37,341,851	2.70%
Less: October 2020	(103,327,965)	(93,862,455)	(146,431)	(9,319,079)	
Add: October 2021	110,542,174	102,845,548	107,111	7,589,515	
12 months ending 10/31/21	1,390,502,753	1,352,707,041	2,183,425	35,612,287	2.56%
Less: November 2020	(93,569,097)	(92,121,111)	(187,804)	(1,260,182)	
Add: November 2021	102,370,088	97,894,208	161,566	4,314,314	

12 months ending 11/30/21	1,399,303,744	1,358,480,138	2,157,187	38,666,419	2.76%
Less: December 2020	(100,811,398)	(107,266,373)	(273,059)	6,728,034	
Add: December 2021	113,673,522	112,250,685	179,368	1,243,469	
12 months ending 12/31/21	1,412,165,868	1,363,464,450	2,063,496	46,637,922	3.30%
Less: January 2021	(131,749,471)	(133,081,859)	(284,724)	1,617,112	
Add: January 2022	116,444,644	124,903,113	290,776	(8,749,245)	
12 months ending 1/31/22	1,396,861,041	1,355,285,704	2,069,548	39,505,789	2.83%
Less: February 2021	(135,078,458)	(130,263,384)	(287,523)	(4,527,551)	
Add: February 2022	146,529,254	136,195,957	212,152	10,121,145	
12 months ending 2/29/22	1,408,311,837	1,361,218,277	1,994,177	45,099,383	3.20%
Less: March 2021	(130,557,089)	(117,407,055)	(211,372)	(12,938,662)	
Add: March 2022	124,581,266	112,508,981	185,266	11,887,019	
12 months ending 3/31/22	1,402,336,014	1,356,320,203	1,968,071	44,047,740	3.14%
Less: April 2021	(106,910,995)	(101,547,752)	(152,334)	(5,210,909)	
Add: April 2022	111,877,062	108,841,119	130,847	2,905,096	
12 months ending 4/30/22	1,407,302,081	1,363,613,570	1,946,584	41,741,927	2.97%
Less: May 2021	(96,737,728)	(90,871,582)	(139,560)	(5,726,586)	
Add: May 2022	99,947,738	94,552,189	105,778	5,289,771	
12 months ending 5/31/22	1,410,512,091	1,367,294,177	1,912,802	41,305,112	2.93%
Less: June 2021	(102,141,500)	(105,386,734)	(128,971)	3,374,205	
Add: June 2022	107,213,269	110,140,583	116,336	(3,043,650)	
12 months ending 6/30/22	1,415,583,860	1,372,048,026	1,900,167	41,635,667	2.94%
Less: July 2021	(117,478,147)	(120,048,325)	(137,993)	2,708,171	
Add: July 2022	122,758,085	128,395,039	118,449	(5,755,403)	
12 months ending 7/31/22	1,420,863,798	1,380,394,740	1,880,623	38,588,435	2.72%
Less: August 2021	(130,234,374)	(126,220,632)	(144,796)	(3,868,946)	
Add: August 2022	136,827,476	123,625,040	121,298	13,081,138	
12 months ending 8/31/22	1,427,456,900	1,377,799,148	1,857,125	47,800,627	3.35%
Less: September 2021	(134,694,322)	(125,646,786)	(128,178)	(8,919,358)	
Add: September 2022	129,285,074	122,717,745	109,462	6,457,867	
12 months ending 9/30/22	1,422,047,652	1,374,870,107	1,838,409	45,339,136	3.19%
Less: October 2021	(110,542,174)	(102,845,548)	(107,111)	(7,589,515)	
Add: October 2022	108,445,862	97,339,402	113,673	10,992,787	
12 months ending 10/31/22	<u>1,419,951,340</u>	<u>1,369,363,961</u>	<u>1,844,971</u>	<u>48,742,408</u>	<u>3.43%</u>

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REQUEST 2

RESPONSIBLE PARTY: Andrew Long

Request 2: Describe the measures that have been taken to reduce line loss during the period under review.

Response 2: Please see pages 2 and 3 of this response for measures taken to reduce line losses.

Owen Electric Cooperative, Inc.
Steps Taken to Reduce Line Losses

The programs utilized November 1, 2020 through October 31, 2022 were as follows:

- A. All of Owen's 37 substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improves the data collected from circuits and substations. Through a DOE matching Smart-Grid grant, the 1988 vintage SCADA system was replaced in 2012, with ongoing plans to evaluate current SCADA capabilities and plan investments into furthering the technology implemented at Owen Electric Cooperative.
- B. Each year, one-half of the overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a crew to repair. The right-of-way issues are managed by the Owen Electric Right of Way Manager and are handled by a contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by either Owen's own crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, Owen's contractors report any deficiencies found in the field. All field personnel and contractors are trained to look for and report all deficiencies they encounter.
- C. Owen evaluates three-phase industrial/commercial transformers based on the total life-cycle cost of the unit. Total life-cycle cost includes the purchase price as well as the full-load and no-load energy losses associated with operating the unit. These large three-phase units are also evaluated based on the most efficient size for a given load. Load Data sheets are required to be completed by all new commercial customers to accurately size their transformers. In addition, Owen's specifications were standardized during 2007 to require low-loss transformer units to reduce line loss, reduce voltage flickers, and provide a higher level of service to our customers. Owen's specifications will meet the DOE transmission efficiency specifications.
- D. Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. Owen continually monitors circuit loading –via SCADA- and makes changes as necessary. New single-phase loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder. Additionally, annually Owen's G&T, EKPC, provides a document with suggestions on load balancing to make the overall system more efficient.

- E. Owen reviews annually the substation and circuit power factor to reduce system losses with EKPC. A significant leading or lagging power factor will increase system losses and demand. Automatically switched capacitor banks are used to improve feeder power factor by closing during high load intervals and opening back up at times of low power demand. Fixed capacitor banks are also used at locations on the systems that demand more constant VAR support.
- F. The most recent 2-year workplan is for years 2022 and 2023. That work plan allocated over \$4.5 million dollars for 10.1 miles of site-specific line conversion and replacement and another \$4.9 million dollars for ongoing aged conductor replacement. Line upgrades directly lead to less line losses through reducing overall line impedance. In 2021 approximately 6.5 miles of conductor was replaced and in 2022 approximately 6.1 miles of conductor was replaced.
- G. Owen is currently transitioning the AMI system to RF meters. This allows for a more up to date view of the overall system voltage at the meter level. This can provide data to help improve line balancing, and voltage which reduce overall line losses.
- H. In 2011, Owen Electric implemented an aggressive guideline regarding theft of service. Our approach is to be more proactive than reactive towards the ability of our members to tamper. The program works by identifying simple self-reconnects; in-house human errors; and may result in actual criminal prosecution for the most egregious of cases.

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REQUEST 3

RESPONSIBLE PARTY: Mike Stafford

Request 3: Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3: Please see pages 2 through 25 of this response.

GRAND TOTALS									
	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8162668.35	78314.78-	8084353.57	103990320.66	.07	8944165.62	.08	109350725.70	.95
FUEL	629398.49-	3923.07	625475.42-	7752276.77-	.08	681361.11-	.14	4606157.55-	1.68
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	168060.22	248.04-	167812.18	1836813.85	.09	166966.13	.09	1832648.85	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	80642.63-	.00	.00	.00	77051.67-	1.04
INTEREST	416.71-	.00	416.71-	2892.92-	.14	467.81-	.10	4443.35-	.65
CONTRACT	138636.64	188006.68	326643.32	352232.00	.92	6639.68	.11	59117.77	5.95
TOTAL ****	7839550.01	113366.93	7952916.94	98343554.19	.08	8435942.51	.07	106554839.75	.92
STATE TAX	130144.47	5.41-	130139.06	1509980.94	.08	142270.68	.08	1652409.77	.91
LOCAL TAX	234934.01	27.71	234961.72	3080487.34	.07	253581.57	.07	3233123.04	.95
FRANCHISE TAX	35172.59	4.16-	35168.43	482141.85	.07	37733.00	.07	503502.26	.95
TOTAL ****	400251.07	18.14	400269.21	5072610.13	.07	433585.25	.08	5389035.07	.94
PENALTY	.00	.00	.00	204613.14	.00	47280.85	.05	876958.80	.23
REOCCUR CHARGES	9787.87		9787.87	106329.60	.09	9719.08	.08	116500.48	.91
MISC CHARGES	11039.50		11039.50	79109.73	.13	13804.06	.11	125170.79	.63
OTHER CHG BILLED	253.75-		253.75-	11321.35-	.02	2951.56-	.05	49199.41-	.23
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	918.50	.00	918.50	10241.00	.08	951.50	.08	10650.75	.96
OTHER AMT 3	834056.88	29999.05	864055.93	12825687.72	.06	955448.51	.08	11512959.82	1.11
TOTAL ****	855549.00	29999.05	885548.05	13010046.70	.06	976971.59	.08	11716082.43	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2305.00		2305.00	27610.00	.08	3095.00	.14	20855.00	1.32
DEPOSITS	17268.00-		17268.00-	79166.00-	.21	11270.00	.19	57281.00	1.38
OTHER DEPS	6560.00		6560.00	61510.00	.10	450.00	.01	40160.00	1.53
TOTAL ****	8403.00-		8403.00-	9954.00	.84	14815.00	.12	118296.00	.08
GRAND TOTAL ****	9086947.08	143384.12	9230331.20	116640778.16	.07	9908595.20	.07	124655212.05	.93

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9431266.79	71219.97-	9360046.82	113350367.48	.08	9964877.99	.08	119315603.69	.95
FUEL	936311.89-	19.31-	936331.20-	8688607.97-	.10	748329.38-	.13	5354486.93-	1.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	167423.44	204.93-	167218.51	2004032.36	.08	166700.40	.08	1999349.25	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	80642.63-	.00	.00	.00	77051.67-	1.04
INTEREST	38492.75-	.00	38492.75-	41385.67-	.93	52886.43-	.92	57329.78-	.72
CONTRACT	147363.48	30143.98	177507.46	529739.46	.33	3355.51	.05	62473.28	8.47
TOTAL ****	8771249.07	41300.23-	8729948.84	107073503.03	.08	9333718.09	.08	115888557.84	.92
STATE TAX	126699.16	126.59	126825.75	1636806.69	.07	132528.47	.07	1784938.24	.91
LOCAL TAX	273655.94	129.50	273785.44	3354272.78	.08	290058.75	.08	3523181.79	.95
FRANCHISE TAX	43153.42	3.42-	43150.00	525291.85	.08	45207.61	.08	548709.87	.95
TOTAL ****	443508.52	252.67	443761.19	5516371.32	.08	467794.83	.07	5856829.90	.94
PENALTY	.00	18019.03	18019.03	222632.17	.08	78032.24	.08	954991.04	.23
REOCCUR CHARGES	9650.24		9650.24	115979.84	.08	9633.89	.07	126134.37	.91
MISC CHARGES	10545.09		10545.09	89654.82	.11	9523.10	.07	134693.89	.66
OTHER CHG BILLED	887927.68-		887927.68-	899249.03-	.98	535723.84-	.91	584923.25-	1.53
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	921.25	.00	921.25	11162.25	.08	951.50	.08	11602.25	.96
OTHER AMT 3	1162488.59	45594.91	1208083.50	14033771.22	.08	1169618.71	.09	12682578.53	1.10
TOTAL ****	295677.49	45594.91	341272.40	13351319.10	.02	654003.36	.05	12370085.79	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1140.00		1140.00	28750.00	.03	1530.00	.06	22385.00	1.28
DEPOSITS	26620.00-		26620.00-	105786.00-	.25	441.00-	.00	56840.00	1.86
OTHER DEPS	20540.00-		20540.00-	40970.00	.50	7260.00	.15	47420.00	.86
TOTAL ****	46020.00-		46020.00-	36066.00-	1.27	8349.00	.06	126645.00	.28
GRAND TOTAL ****	9464415.08	22566.38	9486981.46	126127759.62	.07	10541897.52	.07	135197109.57	.93

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11471579.07	73223.67-	11398355.40	11398355.40	1.00	10682622.22	1.00	10682622.22	1.06
FUEL	802214.65-	75.54	802139.11-	802139.11-	1.00	930681.23-	1.00	930681.23-	.86
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	168708.79	139.40-	168569.39	168569.39	1.00	164035.01	1.00	164035.01	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	79.58-	.00	79.58-	79.58-	1.00	115.72-	1.00	115.72-	.68
CONTRACT	145900.24	1356.69	147256.93	147256.93	1.00	3543.32	1.00	3543.32	41.55
TOTAL ****	10983893.87	71930.84-	10911963.03	10911963.03	1.00	9919403.60	1.00	9919403.60	1.10
STATE TAX	142868.51	476.44	143344.95	143344.95	1.00	146664.22	1.00	146664.22	.97
LOCAL TAX	347948.17	283.84	348232.01	348232.01	1.00	313958.30	1.00	313958.30	1.10
FRANCHISE TAX	54479.27	1.14-	54478.13	54478.13	1.00	48807.15	1.00	48807.15	1.11
TOTAL ****	545295.95	759.14	546055.09	546055.09	1.00	509429.67	1.00	509429.67	1.07
PENALTY	.00	9556.81	9556.81	9556.81	1.00	83562.52	1.00	83562.52	.11
REOCCUR CHARGES	10385.25		10385.25	10385.25	1.00	9930.09	1.00	9930.09	1.04
MISC CHARGES	8187.57		8187.57	8187.57	1.00	12555.45	1.00	12555.45	.65
OTHER CHG BILLED	271.71-		271.71-	271.71-	1.00	4825.43-	1.00	4825.43-	.05
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	921.25	.00	921.25	921.25	1.00	943.25	1.00	943.25	.97
OTHER AMT 3	1514074.20	58294.31	1572368.51	1572368.51	1.00	1452641.95	1.00	1452641.95	1.08
TOTAL ****	1533296.56	58294.31	1591590.87	1591590.87	1.00	1471245.31	1.00	1471245.31	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1115.00		1115.00	1115.00	1.00	1540.00	1.00	1540.00	.72
DEPOSITS	25683.00-		25683.00-	25683.00-	1.00	2450.00-	1.00	2450.00-	10.48
OTHER DEPS	6260.00-		6260.00-	6260.00-	1.00	3450.00	1.00	3450.00	1.81
TOTAL ****	30828.00-		30828.00-	30828.00-	1.00	2540.00	1.00	2540.00	12.13
GRAND TOTAL ****	13031658.38	3320.58-	13028337.80	13028337.80	1.00	11986181.10	1.00	11986181.10	1.08

GRAND TOTALS									
	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11280043.58	98047.12-	11181996.46	22580351.86	.49	10738062.17	.50	21420684.39	1.05
FUEL	516492.73-	10.39	516482.34-	1318621.45-	.39	30280.84-	.03	960962.07-	1.37
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	169078.10	6.85-	169071.25	337640.64	.50	168955.96	.50	332990.97	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16803.30-	.00	16803.30-	16803.30-	1.00	16922.63-	1.00	16922.63-	.99
INTEREST	38.49-	.00	38.49-	118.07-	.32	134.89-	.53	250.61-	.47
CONTRACT	118087.69	2426.99	120514.68	267771.61	.45	3513.34	.49	7056.66	37.94
TOTAL ****	11033874.85	95616.59-	10938258.26	21850221.29	.50	10863193.11	.52	20782596.71	1.05
STATE TAX	146084.74	1388.66-	144696.08	288041.03	.50	150169.25	.50	296833.47	.97
LOCAL TAX	336578.18	569.64-	336008.54	684240.55	.49	329299.10	.51	643257.40	1.06
FRANCHISE TAX	53580.85	.87-	53579.98	108058.11	.49	51617.65	.51	100424.80	1.07
TOTAL ****	536243.77	1959.17-	534284.60	1080339.69	.49	531086.00	.51	1040515.67	1.03
PENALTY	.00	21011.91	21011.91	30568.72	.68	66514.61	.44	150077.13	.20
REOCCUR CHARGES	10560.22		10560.22	20945.47	.50	9920.81	.49	19850.90	1.05
MISC CHARGES	10947.97		10947.97	19135.54	.57	3416.38	.21	15971.83	1.19
OTHER CHG BILLED	137.55-		137.55-	409.26-	.33	3668.57-	.43	8494.00-	.04
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	910.25	.00	910.25	1831.50	.49	943.25	.50	1886.50	.97
OTHER AMT 3	1024386.76	82929.62	1107316.38	2679684.89	.41	1097427.30	.43	2550069.25	1.05
TOTAL ****	1046667.65	82929.62	1129597.27	2721188.14	.41	1108039.17	.42	2579284.48	1.05
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2000.00		2000.00	3115.00	.64	810.00	.34	2350.00	1.32
DEPOSITS	20835.00-		20835.00-	46518.00-	.44	19210.00-	.88	21660.00-	2.14
OTHER DEPS	180.00		180.00	6080.00-	.02	13145.00	.79	16595.00	.36
TOTAL ****	18655.00-		18655.00-	49483.00-	.37	5255.00-	1.93	2715.00-	18.22
GRAND TOTAL ****	12598131.27	6365.77	12604497.04	25632834.84	.49	12563577.89	.51	24549758.99	1.04

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10281564.03	40596.74-	10240967.29	32821319.15	.31	9672437.59	.31	31093121.98	1.05
FUEL	284092.56-	933.35	283159.21-	1601780.66-	.17	519776.24-	.35	1480738.31-	1.08
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	169989.96	237.05-	169752.91	507393.55	.33	166891.69	.33	499882.66	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	51.71-	.00	51.71-	169.78-	.30	146.34-	.36	396.95-	.42
CONTRACT	115170.56	3189.53	118360.09	386131.70	.30	3315.95	.31	10372.61	37.22
TOTAL ****	10282580.28	36710.91-	10245869.37	32096090.66	.31	9322722.65	.30	30105319.36	1.06
STATE TAX	131168.89	1726.46	132895.35	420936.38	.31	128867.94	.30	425701.41	.98
LOCAL TAX	294458.72	888.56	295347.28	979587.83	.30	276440.56	.30	919697.96	1.06
FRANCHISE TAX	46348.22	.39-	46347.83	154405.94	.30	43458.49	.30	143883.29	1.07
TOTAL ****	471975.83	2614.63	474590.46	1554930.15	.30	448766.99	.30	1489282.66	1.04
PENALTY	.00	109630.75	109630.75	140199.47	.78	54536.01	.26	204613.14	.68
REOCCUR CHARGES	10304.75		10304.75	31250.22	.32	9970.95	.33	29821.85	1.04
MISC CHARGES	11027.43		11027.43	30162.97	.36	4593.75	.22	20565.58	1.46
OTHER CHG BILLED	5937.46		5937.46	5138.76	1.15	1521.67-	.15	10015.67-	.51
OTHER CHG ADJUSTED		389.44-	389.44-						
OTHER AMT 1	899.25	.00	899.25	2730.75	.32	940.50	.33	2827.00	.96
OTHER AMT 3	335528.39	83907.29	419435.68	3099120.57	.13	719460.57	.22	3269529.82	.94
TOTAL ****	363697.28	83517.85	447215.13	3168403.27	.14	733444.10	.22	3312728.58	.95
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	605.00		605.00	3720.00	.16	1405.00	.37	3755.00	.99
DEPOSITS	27555.00-		27555.00-	74073.00-	.37	2505.00-	.10	24165.00-	3.06
OTHER DEPS	9065.00		9065.00	2985.00	3.03	15210.00	.47	31805.00	.09
TOTAL ****	17885.00-		17885.00-	67368.00-	.26	14110.00	1.23	11395.00	5.91
GRAND TOTAL ****	11100368.39	159052.32	11259420.71	36892255.55	.30	10573579.75	.30	35123338.74	1.05

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8875285.03	88292.05-	8786992.98	41608312.13	.21	8731949.82	.21	39825071.80	1.04
FUEL	498033.38-	35.11	497998.27-	2099778.93-	.23	679584.92-	.31	2160323.23-	.97
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	169611.56	96.86-	169514.70	676908.25	.25	166556.21	.24	666438.87	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	46.73-	.00	46.73-	216.51-	.21	151.77-	.27	548.72-	.39
CONTRACT	111284.23	909.11	112193.34	498325.04	.22	2722.89	.20	13095.50	38.05
TOTAL ****	8658100.71	87444.69-	8570656.02	40666746.68	.21	8221492.23	.21	38326811.59	1.06
STATE TAX	133379.26	658.63	134037.89	554974.27	.24	127685.10	.23	553386.51	1.00
LOCAL TAX	252577.44	352.28	252929.72	1232517.55	.20	247874.12	.21	1167572.08	1.05
FRANCHISE TAX	37560.99	.00	37560.99	191966.93	.19	38115.82	.20	181999.11	1.05
TOTAL ****	423517.69	1010.91	424528.60	1979458.75	.21	413675.04	.21	1902957.70	1.04
PENALTY	.00	63462.20	63462.20	203661.67	.31	.00	.00	204613.14	.99
REOCCUR CHARGES	11553.06		11553.06	42803.28	.26	9365.94	.23	39187.79	1.09
MISC CHARGES	16411.24		16411.24	46574.21	.35	4391.10	.17	24956.68	1.86
OTHER CHG BILLED	8410.40		8410.40	9551.10	.88	238.67-	.02	10254.34-	.93
OTHER CHG ADJUSTED		3998.06-	3998.06-						
OTHER AMT 1	896.50	.00	896.50	3627.25	.24	940.50	.24	3767.50	.96
OTHER AMT 3	624775.27	62962.22	687737.49	3786858.06	.18	877431.02	.21	4146960.84	.91
TOTAL ****	662046.47	58964.16	721010.63	3889413.90	.18	891889.89	.21	4204618.47	.92
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2110.00		2110.00	5830.00	.36	4405.00	.53	8160.00	.71
DEPOSITS	19065.00-		19065.00-	93138.00-	.20	4315.00-	.15	28480.00-	3.27
OTHER DEPS	3760.00		3760.00	6745.00	.55	9615.00	.23	41420.00	.16
TOTAL ****	13195.00-		13195.00-	80563.00-	.16	9705.00	.45	21100.00	3.81
GRAND TOTAL ****	9730469.87	35992.58	9766462.45	46658718.00	.20	9536762.16	.21	44660100.90	1.04

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8067752.08	90376.31-	7977375.77	49585687.90	.16	8052287.52	.16	47877359.32	1.03
FUEL	168037.22	3.01	168040.23	1931738.70-	.08	767585.82-	.26	2927909.05-	.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	172828.92	.00	172828.92	849737.17	.20	165853.35	.19	832292.22	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	45.49-	.00	45.49-	262.00-	.17	180.52-	.24	729.24-	.35
CONTRACT	104157.75	97.09	104254.84	602579.88	.17	2496.49	.16	15591.99	38.64
TOTAL ****	8512730.48	90276.21-	8422454.27	49089200.95	.17	7452871.02	.16	45779682.61	1.07
STATE TAX	140803.52	127.38-	140676.14	695650.41	.20	112229.58	.16	665616.09	1.04
LOCAL TAX	247992.69	34.94-	247957.75	1480475.30	.16	229041.07	.16	1396613.15	1.06
FRANCHISE TAX	36699.22	.00	36699.22	228666.15	.16	35146.38	.16	217145.49	1.05
TOTAL ****	425495.43	162.32-	425333.11	2404791.86	.17	376417.03	.16	2279374.73	1.05
PENALTY	.00	43574.77	43574.77	247236.44	.17	.00	.00	204613.14	1.20
REOCCUR CHARGES	12232.06		12232.06	55035.34	.22	8964.05	.18	48151.84	1.14
MISC CHARGES	14347.35		14347.35	60921.56	.23	6447.17	.20	31403.85	1.93
OTHER CHG BILLED	7847.78		7847.78	12912.00	.60	263.46	.02	9990.88-	1.29
OTHER CHG ADJUSTED		4486.88-	4486.88-						
OTHER AMT 1	896.50	.00	896.50	4523.75	.19	948.75	.20	4716.25	.95
OTHER AMT 3	756779.01	36256.64	793035.65	4579893.71	.17	890053.75	.17	5037014.59	.90
TOTAL ****	792102.70	31769.76	823872.46	4713286.36	.17	906677.18	.17	5111295.65	.92
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1765.00		1765.00	7595.00	.23	2870.00	.26	11030.00	.68
DEPOSITS	20875.00-		20875.00-	114013.00-	.18	9035.00-	.24	37515.00-	3.03
OTHER DEPS	6050.00		6050.00	12795.00	.47	9455.00	.18	50875.00	.25
TOTAL ****	13060.00-		13060.00-	93623.00-	.13	3290.00	.13	24390.00	3.83
GRAND TOTAL ****	9717268.61	15094.00-	9702174.61	56360892.61	.17	8739255.23	.16	53399356.13	1.05

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9223137.48	87759.74-	9135377.74	58721065.64	.15	8894656.91	.15	56772016.23	1.03
FUEL	592355.66-	47.08-	592402.74-	2524141.44-	.23	1071657.35-	.26	3999566.40-	.63
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170158.91	5.80-	170153.11	1019890.28	.16	165526.11	.16	997818.33	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	61.90-	.00	61.90-	323.90-	.19	243.52-	.25	972.76-	.33
CONTRACT	23000.23	440.83	23441.06	626020.94	.03	2050.97	.11	17642.96	35.48
TOTAL ****	8823879.06	87371.79-	8736507.27	57825708.22	.15	7990333.12	.14	53770015.73	1.07
STATE TAX	137687.40	222.99-	137464.41	833114.82	.16	121885.07	.15	787501.16	1.05
LOCAL TAX	268463.16	2.08-	268461.08	1748936.38	.15	261040.26	.15	1657653.41	1.05
FRANCHISE TAX	46751.81	42.83	46794.64	275460.79	.16	43436.91	.16	260582.40	1.05
TOTAL ****	452902.37	182.24-	452720.13	2857511.99	.15	426362.24	.15	2705736.97	1.05
PENALTY	.00	66330.62	66330.62	313567.06	.21	.00	.00	204613.14	1.53
REOCCUR CHARGES	12683.59		12683.59	67718.93	.18	9306.89	.16	57458.73	1.17
MISC CHARGES	8008.96		8008.96	68930.52	.11	9940.92	.24	41344.77	1.66
OTHER CHG BILLED	6092.77		6092.77	17943.86	.33	603.12-	.05	10594.00-	1.69
OTHER CHG ADJUSTED		1060.91-	1060.91-						
OTHER AMT 1	902.00	.00	902.00	5425.75	.16	935.00	.16	5651.25	.96
OTHER AMT 3	963702.86	36655.46	1000358.32	5580252.03	.17	1384930.53	.21	6421945.12	.86
TOTAL ****	991390.18	35594.55	1026984.73	5740271.09	.17	1404510.22	.21	6515805.87	.88
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	115.00-		115.00-	7480.00	.01	3020.00	.21	14050.00	.53
DEPOSITS	8740.00-		8740.00-	122753.00-	.07	6230.00-	.14	43745.00-	2.80
OTHER DEPS	8785.00-		8785.00-	4010.00	2.19	7700.00-	.17	43175.00	.09
TOTAL ****	17640.00-		17640.00-	111263.00-	.15	10910.00-	.80	13480.00	8.25
GRAND TOTAL ****	10250531.61	14371.14	10264902.75	66625795.36	.15	9810295.58	.15	63209651.71	1.05

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10418383.15	94010.38-	10324372.77	69045438.41	.14	10618037.23	.15	67390053.46	1.02
FUEL	840219.09-	988.00	839231.09-	3363372.53-	.24	1425126.10-	.26	5424692.50-	.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	169695.43	.00	169695.43	1189585.71	.14	165530.66	.14	1163348.99	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	42.69-	.00	42.69-	366.59-	.11	242.36-	.19	1215.12-	.30
CONTRACT	14569.21	1469.23	16038.44	642059.38	.02	1776.11	.09	19419.07	33.06
TOTAL ****	9762386.01	91553.15-	9670832.86	67496541.08	.14	9359975.54	.14	63129991.27	1.06
STATE TAX	159655.73	748.15-	158907.58	992022.40	.16	139581.12	.15	927082.28	1.07
LOCAL TAX	326579.44	436.98-	326142.46	2075078.84	.15	314945.33	.15	1972598.74	1.05
FRANCHISE TAX	55823.90	116.59-	55707.31	331168.10	.16	50569.79	.16	311152.19	1.06
TOTAL ****	542059.07	1301.72-	540757.35	3398269.34	.15	505096.24	.15	3210833.21	1.05
PENALTY	.00	60310.63	60310.63	373877.69	.16	.00	.00	204613.14	1.82
REOCCUR CHARGES	13122.32		13122.32	80841.25	.16	9208.39	.13	66667.12	1.21
MISC CHARGES	7324.64		7324.64	76255.16	.09	6153.49	.12	47498.26	1.60
OTHER CHG BILLED	6419.07		6419.07	24362.93	.26	659.26-	.05	11253.26-	2.16
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	888.25	.00	888.25	6314.00	.14	918.50	.13	6569.75	.96
OTHER AMT 3	1940799.88	16202.47	1957002.35	7537254.38	.25	1726043.11	.21	8147988.23	.92
TOTAL ****	1968554.16	16202.47	1984756.63	7725027.72	.25	1741664.23	.21	8257470.10	.93
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2840.00		2840.00	10320.00	.27	1425.00	.09	15475.00	.66
DEPOSITS	7720.00-		7720.00-	130473.00-	.05	920.00	.02	42825.00-	3.04
OTHER DEPS	840.00		840.00	4850.00	.17	8370.00	.16	51545.00	.09
TOTAL ****	4040.00-		4040.00-	115303.00-	.03	10715.00	.44	24195.00	4.76
GRAND TOTAL ****	12268959.24	16341.77-	12252617.47	78878412.83	.15	11617451.01	.15	74827102.72	1.05

GRAND TOTALS										
	THIS YEAR		LAST YEAR		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	10817911.38	120511.13-	10697400.25	79742838.66	.13	10470615.30	.13	77860668.76	1.02	
FUEL	532934.53-	221.03	532713.50-	3896086.03-	.13	825255.52-	.13	6249948.02-	.62	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	170865.71	.00	170865.71	1360451.42	.12	167668.89	.12	1331017.88	1.02	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99	
INTEREST	46.54-	.00	46.54-	413.13-	.11	548.01-	.31	1763.13-	.23	
CONTRACT	13559.09	2314.86	15873.95	657933.33	.02	1796.82	.08	21215.89	31.01	
TOTAL ****	10469355.11	117975.24-	10351379.87	77847920.95	.13	9814277.48	.13	72944268.75	1.06	
STATE TAX	166966.91	2365.75-	164601.16	1156623.56	.14	160198.29	.14	1087280.57	1.06	
LOCAL TAX	339193.47	1074.14-	338119.33	2413198.17	.14	327807.79	.14	2300406.53	1.04	
FRANCHISE TAX	58819.10	755.67-	58063.43	389231.53	.14	51958.39	.14	363110.58	1.07	
TOTAL ****	564979.48	4195.56-	560783.92	3959053.26	.14	539964.47	.14	3750797.68	1.05	
PENALTY	.00	77169.13	77169.13	451046.82	.17	.00	.00	204613.14	2.20	
REOCCUR CHARGES	14149.02		14149.02	94990.27	.14	9622.19	.12	76289.31	1.24	
MISC CHARGES	8833.52		8833.52	85088.68	.10	7307.27	.13	54805.53	1.55	
OTHER CHG BILLED	12950.66		12950.66	32710.72	.39	48.50	.00	11204.76-	2.91	
OTHER CHG ADJUSTED		4602.87-	4602.87-							
OTHER AMT 1	888.25	.00	888.25	7202.25	.12	918.50	.12	7488.25	.96	
OTHER AMT 3	1817231.45	15195.74	1832427.19	9369681.57	.19	1760124.11	.17	9908112.34	.94	
TOTAL ****	1854052.90	10592.87	1864645.77	9589673.49	.19	1778020.57	.17	10035490.67	.95	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2650.00		2650.00	12970.00	.20	3595.00	.18	19070.00	.68	
DEPOSITS	10759.00-		10759.00-	141232.00-	.07	1573.00-	.03	44398.00-	3.18	
OTHER DEPS	5625.00		5625.00	10475.00	.53	1940.00-	.03	49605.00	.21	
TOTAL ****	2484.00-		2484.00-	117787.00-	.02	82.00	.00	24277.00	4.85	
GRAND TOTAL ****	12885903.49	34408.80-	12851494.69	91729907.52	.14	12132344.52	.13	86959447.24	1.05	

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10708174.90	91165.34-	10617009.56	90359848.22	.11	9838015.78	.11	87698684.54	1.03
FUEL	376615.69-	616.96	375998.73-	4272084.76-	.08	472746.85-	.07	6722694.87-	.63
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	171704.45	73.34-	171631.11	1532082.53	.11	168711.90	.11	1499729.78	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16803.30-	.00	.00	.00	16922.63-	.99
INTEREST	46.24-	.00	46.24-	459.37-	.10	363.58-	.17	2126.71-	.21
CONTRACT	10289.50	2291.12	12580.62	670513.95	.01	745.25	.03	21961.14	30.53
TOTAL ****	10513506.92	88330.60-	10425176.32	88273097.27	.11	9534362.50	.11	82478631.25	1.07
STATE TAX	162847.65	910.60	163758.25	1320381.81	.12	156641.19	.12	1243921.76	1.06
LOCAL TAX	322046.14	530.93	322577.07	2735775.24	.11	309253.09	.11	2609659.62	1.04
FRANCHISE TAX	53597.17	55.09	53652.26	442883.79	.12	49066.43	.11	412177.01	1.07
TOTAL ****	538490.96	1496.62	539987.58	4499040.84	.12	514960.71	.12	4265758.39	1.05
PENALTY	.00	76650.60	76650.60	527697.42	.14	.00	.00	204613.14	2.57
REOCCUR CHARGES	13938.67		13938.67	108928.94	.12	9822.92	.11	86112.23	1.26
MISC CHARGES	3701.30		3701.30	88789.98	.04	7901.27	.12	62706.80	1.41
OTHER CHG BILLED	4638.22		4638.22	34973.55	.13	714.75-	.05	11919.51-	2.93
OTHER CHG ADJUSTED		2375.39-	2375.39-						
OTHER AMT 1	885.50	.00	885.50	8087.75	.10	915.75	.10	8404.00	.96
OTHER AMT 3	1226784.74	74085.05	1300869.79	10670551.36	.12	1445030.04	.12	11353142.38	.93
TOTAL ****	1249948.43	71709.66	1321658.09	10911331.58	.12	1462955.23	.12	11498445.90	.94
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2820.00		2820.00	15790.00	.17	2570.00	.11	21640.00	.72
DEPOSITS	13295.00-		13295.00-	154527.00-	.08	11775.00-	.20	56173.00-	2.75
OTHER DEPS	1680.00-		1680.00-	8795.00	.19	4370.00	.08	53975.00	.16
TOTAL ****	12155.00-		12155.00-	129942.00-	.09	4835.00-	.24	19442.00	6.68
GRAND TOTAL ****	12289791.31	61526.28	12351317.59	104081225.11	.11	11507443.44	.11	98466890.68	1.05

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9037448.25	105676.31-	8931771.94	99291620.16	.08	8207282.55	.08	95905967.09	1.03
FUEL	325329.25-	229.70-	325558.95-	4597643.71-	.07	404106.48-	.05	7126801.35-	.64
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	177590.48	93.71-	177496.77	1709579.30	.10	169271.89	.10	1669001.67	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	67070.63-	.00	67070.63-	83873.93-	.79	63720.00-	.79	80642.63-	1.04
INTEREST	43.81-	.00	43.81-	503.18-	.08	349.50-	.14	2476.21-	.20
CONTRACT	8740.25	.00	8740.25	679254.20	.01	3627.54	.14	25588.68	26.54
TOTAL ****	8831335.29	105999.72-	8725335.57	96998432.84	.08	7912006.00	.08	90390637.25	1.07
STATE TAX	145963.58	878.76	146842.34	1467224.15	.10	135920.12	.09	1379841.88	1.06
LOCAL TAX	264639.45	368.08	265007.53	3000782.77	.08	235866.00	.08	2845525.62	1.05
FRANCHISE TAX	42979.65	39.05	43018.70	485902.49	.08	34796.41	.07	446973.42	1.08
TOTAL ****	453582.68	1285.89	454868.57	4953909.41	.09	406582.53	.08	4672340.92	1.06
PENALTY	.00	73359.39	73359.39	601056.81	.12	.00	.00	204613.14	2.93
REOCCUR CHARGES	13685.49		13685.49	122614.43	.11	10429.50	.10	96541.73	1.27
MISC CHARGES	9547.28		9547.28	98337.26	.09	5363.43	.07	68070.23	1.44
OTHER CHG BILLED	5268.16		5268.16	39064.18	.13	851.91	.07	11067.60-	3.52
OTHER CHG ADJUSTED		1177.53-	1177.53-						
OTHER AMT 1	891.00	.00	891.00	8978.75	.09	918.50	.09	9322.50	.96
OTHER AMT 3	874743.72	78133.57	952877.29	11623428.65	.08	608489.41	.05	11961631.79	.97
TOTAL ****	904135.65	76956.04	981091.69	11892423.27	.08	626052.75	.05	12124498.65	.98
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2460.00		2460.00	18250.00	.13	3665.00	.14	25305.00	.72
DEPOSITS	16875.00-		16875.00-	171402.00-	.09	5725.00-	.09	61898.00-	2.76
OTHER DEPS	5740.00		5740.00	14535.00	.39	975.00	.01	54950.00	.26
TOTAL ****	8675.00-		8675.00-	138617.00-	.06	1085.00-	.05	18357.00	7.55
GRAND TOTAL ****	10180378.62	45601.60	10225980.22	114307205.33	.08	8943556.28	.08	107410446.96	1.06

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8824617.87	113983.89-	8710633.98	108002254.14	.08	8084353.57	.07	103990320.66	1.03
FUEL	268641.50-	86.15-	268727.65-	4866371.36-	.05	625475.42-	.08	7752276.77-	.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	178224.96	3384.11-	174840.85	1884420.15	.09	167812.18	.09	1836813.85	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	83873.93-	.00	.00	.00	80642.63-	1.04
INTEREST	50.79-	.00	50.79-	553.97-	.09	416.71-	.14	2892.92-	.19
CONTRACT	5782.48	.00	5782.48	685036.68	.00	326643.32	.92	352232.00	1.94
TOTAL ****	8739933.02	117454.15-	8622478.87	105620911.71	.08	7952916.94	.08	98343554.19	1.07
STATE TAX	142851.56	956.73	143808.29	1611032.44	.08	130139.06	.08	1509980.94	1.06
LOCAL TAX	256864.34	565.74	257430.08	3258212.85	.07	234961.72	.07	3080487.34	1.05
FRANCHISE TAX	41186.11	47.17	41233.28	527135.77	.07	35168.43	.07	482141.85	1.09
TOTAL ****	440902.01	1569.64	442471.65	5396381.06	.08	400269.21	.07	5072610.13	1.06
PENALTY	.00	58560.00	58560.00	659616.81	.08	.00	.00	204613.14	3.22
REOCCUR CHARGES	13833.83		13833.83	136448.26	.10	9787.87	.09	106329.60	1.28
MISC CHARGES	8600.85		8600.85	106938.11	.08	11039.50	.13	79109.73	1.35
OTHER CHG BILLED	3906.69		3906.69	42651.80	.09	253.75-	.02	11321.35-	3.76
OTHER CHG ADJUSTED		319.07-	319.07-						
OTHER AMT 1	896.50	.00	896.50	9875.25	.09	918.50	.08	10241.00	.96
OTHER AMT 3	830624.07	77564.23	908188.30	12531616.95	.07	864055.93	.06	12825687.72	.97
TOTAL ****	857861.94	77245.16	935107.10	12827530.37	.07	885548.05	.06	13010046.70	.98
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1800.00		1800.00	20050.00	.08	2305.00	.08	27610.00	.72
DEPOSITS	16100.00-		16100.00-	187502.00-	.08	17268.00-	.21	79166.00-	2.36
OTHER DEPS	63925.00		63925.00	78460.00	.81	6560.00	.10	61510.00	1.27
TOTAL ****	49625.00		49625.00	88992.00-	.55	8403.00-	.84	9954.00	8.94
GRAND TOTAL ****	10088321.97	19920.65	10108242.62	124415447.95	.08	9230331.20	.07	116640778.16	1.06

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10097283.35	78904.63-	10018378.72	118020632.86	.08	9360046.82	.08	113350367.48	1.04
FUEL	204484.48-	594.77	203889.71-	5070261.07-	.04	936331.20-	.10	8688607.97-	.58
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	179123.50	7535.88-	171587.62	2056007.77	.08	167218.51	.08	2004032.36	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	83873.93-	.00	.00	.00	80642.63-	1.04
INTEREST	4692.70-	.00	4692.70-	5246.67-	.89	38492.75-	.93	41385.67-	.12
CONTRACT	4369.56	.00	4369.56	689406.24	.00	177507.46	.33	529739.46	1.30
TOTAL ****	10071599.23	85845.74-	9985753.49	115606665.20	.08	8729948.84	.08	107073503.03	1.07
STATE TAX	145217.55	1249.62	146467.17	1757499.61	.08	126825.75	.07	1636806.69	1.07
LOCAL TAX	312456.82	546.58	313003.40	3571216.25	.08	273785.44	.08	3354272.78	1.06
FRANCHISE TAX	51367.78	45.47	51413.25	578549.02	.08	43150.00	.08	525291.85	1.10
TOTAL ****	509042.15	1841.67	510883.82	5907264.88	.08	443761.19	.08	5516371.32	1.07
PENALTY	.00	62206.36	62206.36	721823.17	.08	18019.03	.08	222632.17	3.24
REOCCUR CHARGES	13180.48		13180.48	149628.74	.08	9650.24	.08	115979.84	1.29
MISC CHARGES	4222.10		4222.10	111160.21	.03	10545.09	.11	89654.82	1.23
OTHER CHG BILLED	880636.57-		880636.57-	839049.27-	1.04	887927.68-	.98	899249.03-	.93
OTHER CHG ADJUSTED		1064.50-	1064.50-						
OTHER AMT 1	885.50	.00	885.50	10760.75	.08	921.25	.08	11162.25	.96
OTHER AMT 3	1370778.99	109230.27	1480009.26	14011626.21	.10	1208083.50	.08	14033771.22	.99
TOTAL ****	508430.50	108165.77	616596.27	13444126.64	.04	341272.40	.02	13351319.10	1.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2680.00		2680.00	22730.00	.11	1140.00	.03	28750.00	.79
DEPOSITS	11575.00-		11575.00-	199077.00-	.05	26620.00-	.25	105786.00-	1.88
OTHER DEPS	4815.00		4815.00	83275.00	.05	20540.00-	.50	40970.00	2.03
TOTAL ****	4080.00-		4080.00-	93072.00-	.04	46020.00-	1.27	36066.00-	2.58
GRAND TOTAL ****	11084991.88	86368.06	11171359.94	135586807.89	.08	9486981.46	.07	126127759.62	1.07

GRAND TOTALS									
	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11256884.83	104932.02-	11151952.81	11151952.81	1.00	11398355.40	1.00	11398355.40	.97
FUEL	1409488.70	31.81	1409520.51	1409520.51	1.00	802139.11-	1.00	802139.11-	1.75
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185255.77	1096.62-	184159.15	184159.15	1.00	168569.39	1.00	168569.39	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	3.83-	.00	3.83-	3.83-	1.00	79.58-	1.00	79.58-	.04
CONTRACT	4267.88	127.98	4395.86	4395.86	1.00	147256.93	1.00	147256.93	.02
TOTAL ****	12855893.35	105868.85-	12750024.50	12750024.50	1.00	10911963.03	1.00	10911963.03	1.16
STATE TAX	169715.33	1917.41	171632.74	171632.74	1.00	143344.95	1.00	143344.95	1.19
LOCAL TAX	396015.02	1056.70	397071.72	397071.72	1.00	348232.01	1.00	348232.01	1.14
FRANCHISE TAX	66383.50	58.34	66441.84	66441.84	1.00	54478.13	1.00	54478.13	1.21
TOTAL ****	632113.85	3032.45	635146.30	635146.30	1.00	546055.09	1.00	546055.09	1.16
PENALTY	.00	79499.68	79499.68	79499.68	1.00	9556.81	1.00	9556.81	8.31
REOCCUR CHARGES	13786.01		13786.01	13786.01	1.00	10385.25	1.00	10385.25	1.32
MISC CHARGES	11349.51		11349.51	11349.51	1.00	8187.57	1.00	8187.57	1.38
OTHER CHG BILLED	69.11		69.11	4251.97-	.01	271.71-	1.00	271.71-	15.64
OTHER CHG ADJUSTED		4321.08-	4321.08-						
OTHER AMT 1	874.50	.00	874.50	874.50	1.00	921.25	1.00	921.25	.94
OTHER AMT 3	1405966.29	119678.12	1525644.41	1525644.41	1.00	1572368.51	1.00	1572368.51	.97
TOTAL ****	1432045.42	115357.04	1547402.46	1547402.46	1.00	1591590.87	1.00	1591590.87	.97
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2680.00		2680.00	2680.00	1.00	1115.00	1.00	1115.00	2.40
DEPOSITS	10025.00-		10025.00-	10025.00-	1.00	25683.00-	1.00	25683.00-	.39
OTHER DEPS	335.00-		335.00-	335.00-	1.00	6260.00-	1.00	6260.00-	.05
TOTAL ****	7680.00-		7680.00-	7680.00-	1.00	30828.00-	1.00	30828.00-	.24
GRAND TOTAL ****	14912372.62	92020.32	15004392.94	15004392.94	1.00	13028337.80	1.00	13028337.80	1.15

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	12113433.08	87029.14-	12026403.94	23178356.75	.51	11181996.46	.49	22580351.86	1.02
FUEL	2497244.45	3963.11-	2493281.34	3902801.85	.63	516482.34-	.39	1318621.45-	2.95
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	188201.17	25.22-	188175.95	372335.10	.50	169071.25	.50	337640.64	1.10
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	16702.63-	.00	16702.63-	16702.63-	1.00	16803.30-	1.00	16803.30-	.99
INTEREST	6.05-	.00	6.05-	9.88-	.61	38.49-	.32	118.07-	.08
CONTRACT	4000.60	279.75	4280.35	8676.21	.49	120514.68	.45	267771.61	.03
TOTAL ****	14786170.62	90737.72-	14695432.90	27445457.40	.53	10938258.26	.50	21850221.29	1.25
STATE TAX	191369.10	1136.05-	190233.05	361865.79	.52	144696.08	.50	288041.03	1.25
LOCAL TAX	454269.02	560.02-	453709.00	850780.72	.53	336008.54	.49	684240.55	1.24
FRANCHISE TAX	76382.38	30.24-	76352.14	142793.98	.53	53579.98	.49	108058.11	1.32
TOTAL ****	722020.50	1726.31-	720294.19	1355440.49	.53	534284.60	.49	1080339.69	1.25
PENALTY	.00	91320.45	91320.45	170820.13	.53	21011.91	.68	30568.72	5.58
REOCCUR CHARGES	13339.19		13339.19	27125.20	.49	10560.22	.50	20945.47	1.29
MISC CHARGES	6098.88		6098.88	17448.39	.34	10947.97	.57	19135.54	.91
OTHER CHG BILLED	60.41-		60.41-	4390.68-	.01	137.55-	.33	409.26-	10.72
OTHER CHG ADJUSTED		78.30-	78.30-						
OTHER AMT 1	874.50	.00	874.50	1749.00	.50	910.25	.49	1831.50	.95
OTHER AMT 3	1556838.48	8687.70-	1548150.78	3073795.19	.50	1107316.38	.41	2679684.89	1.14
TOTAL ****	1577090.64	8766.00-	1568324.64	3115727.10	.50	1129597.27	.41	2721188.14	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2915.00		2915.00	5595.00	.52	2000.00	.64	3115.00	1.79
DEPOSITS	12667.00-		12667.00-	22692.00-	.55	20835.00-	.44	46518.00-	.48
OTHER DEPS	3350.00		3350.00	3015.00	1.11	180.00	.02	6080.00-	.49
TOTAL ****	6402.00-		6402.00-	14082.00-	.45	18655.00-	.37	49483.00-	.28
GRAND TOTAL ****	17078879.76	9909.58-	17068970.18	32073363.12	.53	12604497.04	.49	25632834.84	1.25

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10164566.41	108689.14-	10055877.27	33234234.02	.30	10240967.29	.31	32821319.15	1.01
FUEL	776252.64	840.40-	775412.24	4678214.09	.16	283159.21-	.17	1601780.66-	2.92
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	183358.94	40.05-	183318.89	555653.99	.32	169752.91	.33	507393.55	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	10.51-	.00	10.51-	20.39-	.51	51.71-	.30	169.78-	.12
CONTRACT	5296.66	519.46	5816.12	14492.33	.40	118360.09	.30	386131.70	.03
TOTAL ****	11129464.14	109050.13-	11020414.01	38465871.41	.28	10245869.37	.31	32096090.66	1.19
STATE TAX	153447.40	444.55-	153002.85	514868.64	.29	132895.35	.31	420936.38	1.22
LOCAL TAX	334517.74	221.64-	334296.10	1185076.82	.28	295347.28	.30	979587.83	1.20
FRANCHISE TAX	55187.06	12.98	55200.04	197994.02	.27	46347.83	.30	154405.94	1.28
TOTAL ****	543152.20	653.21-	542498.99	1897939.48	.28	474590.46	.30	1554930.15	1.22
PENALTY	.00	177972.36	177972.36	348792.49	.51	109630.75	.78	140199.47	2.48
REOCCUR CHARGES	13332.15		13332.15	40457.35	.32	10304.75	.32	31250.22	1.29
MISC CHARGES	4502.13		4502.13	21950.52	.20	11027.43	.36	30162.97	.72
OTHER CHG BILLED	308.79		308.79	5800.48-	.05	5548.02	1.07	5138.76	1.12
OTHER CHG ADJUSTED		1718.59-	1718.59-						
OTHER AMT 1	874.50	.00	874.50	2623.50	.33	899.25	.32	2730.75	.96
OTHER AMT 3	1130218.53	24172.93	1154391.46	4228186.65	.27	419435.68	.13	3099120.57	1.36
TOTAL ****	1149236.10	22454.34	1171690.44	4287417.54	.27	447215.13	.14	3168403.27	1.35
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1050.00		1050.00	6645.00	.15	605.00	.16	3720.00	1.78
DEPOSITS	7050.00-		7050.00-	29742.00-	.23	27555.00-	.37	74073.00-	.40
OTHER DEPS	2280.00-		2280.00-	735.00	3.10	9065.00	3.03	2985.00	.24
TOTAL ****	8280.00-		8280.00-	22362.00-	.37	17885.00-	.26	67368.00-	.33
GRAND TOTAL ****	12813572.44	90723.36	12904295.80	44977658.92	.28	11259420.71	.30	36892255.55	1.21

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9719128.29	116837.33-	9602290.96	42836524.98	.22	8786992.98	.21	41608312.13	1.02
FUEL	722361.50	177.53-	722183.97	5400398.06	.13	497998.27-	.23	2099778.93-	2.57
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	182622.60	.00	182622.60	738276.59	.24	169514.70	.25	676908.25	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	14.41-	.00	14.41-	34.80-	.41	46.73-	.21	216.51-	.16
CONTRACT	3771.72	.00	3771.72	18264.05	.20	112193.34	.22	498325.04	.03
TOTAL ****	10627869.70	117014.86-	10510854.84	48976726.25	.21	8570656.02	.21	40666746.68	1.20
STATE TAX	151914.98	958.93	152873.91	667742.55	.22	134037.89	.24	554974.27	1.20
LOCAL TAX	297576.03	512.84	298088.87	1483165.69	.20	252929.72	.20	1232517.55	1.20
FRANCHISE TAX	47897.67	38.80	47936.47	245930.49	.19	37560.99	.19	191966.93	1.28
TOTAL ****	497388.68	1510.57	498899.25	2396838.73	.20	424528.60	.21	1979458.75	1.21
PENALTY	.00	68140.28	68140.28	416932.77	.16	63462.20	.31	203661.67	2.04
REOCCUR CHARGES	12735.74		12735.74	53193.09	.23	11553.06	.26	42803.28	1.24
MISC CHARGES	14313.99		14313.99	36264.51	.39	16411.24	.35	46574.21	.77
OTHER CHG BILLED	566.74		566.74	6458.64-	.08	4412.34	.46	9551.10	.67
OTHER CHG ADJUSTED		1224.90-	1224.90-						
OTHER AMT 1	874.50	.00	874.50	3498.00	.25	896.50	.24	3627.25	.96
OTHER AMT 3	452587.85	83744.25	536332.10	4764518.75	.11	687737.49	.18	3786858.06	1.25
TOTAL ****	481078.82	82519.35	563598.17	4851015.71	.11	721010.63	.18	3889413.90	1.24
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2970.00		2970.00	9615.00	.30	2110.00	.36	5830.00	1.64
DEPOSITS	10535.00		10535.00	19207.00-	.54	19065.00-	.20	93138.00-	.20
OTHER DEPS	2110.00-		2110.00-	1375.00-	1.53	3760.00	.55	6745.00	.20
TOTAL ****	11395.00		11395.00	10967.00-	1.03	13195.00-	.16	80563.00-	.13
GRAND TOTAL ****	11617732.20	35155.34	11652887.54	56630546.46	.20	9766462.45	.20	46658718.00	1.21

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8675170.18	113047.71-	8562122.47	51398647.45	.16	7977375.77	.16	49585687.90	1.03
FUEL	1152162.09	2044.19-	1150117.90	6550515.96	.17	168040.23	.08	1931738.70-	3.39
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185239.80	34.39-	185205.41	923482.00	.20	172828.92	.20	849737.17	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	9.58-	.00	9.58-	44.38-	.21	45.49-	.17	262.00-	.16
CONTRACT	3554.83	.03	3554.86	21818.91	.16	104254.84	.17	602579.88	.03
TOTAL ****	10016117.32	115126.26-	9900991.06	58877717.31	.16	8422454.27	.17	49089200.95	1.19
STATE TAX	163125.12	713.76-	162411.36	830153.91	.19	140676.14	.20	695650.41	1.19
LOCAL TAX	297199.24	358.64-	296840.60	1780006.29	.16	247957.75	.16	1480475.30	1.20
FRANCHISE TAX	48894.58	29.45-	48865.13	294795.62	.16	36699.22	.16	228666.15	1.28
TOTAL ****	509218.94	1101.85-	508117.09	2904955.82	.17	425333.11	.17	2404791.86	1.20
PENALTY	.00	62727.54	62727.54	479660.31	.13	43574.77	.17	247236.44	1.94
REOCCUR CHARGES	11426.66		11426.66	64619.75	.17	12232.06	.22	55035.34	1.17
MISC CHARGES	7660.25		7660.25	43924.76	.17	14347.35	.23	60921.56	.72
OTHER CHG BILLED	2950.35		2950.35	6825.54-	.43	3360.90	.26	12912.00	.52
OTHER CHG ADJUSTED		3317.25-	3317.25-						
OTHER AMT 1	871.75	.00	871.75	4369.75	.19	896.50	.19	4523.75	.96
OTHER AMT 3	1082357.24	17910.96	1100268.20	5864786.95	.18	793035.65	.17	4579893.71	1.28
TOTAL ****	1105266.25	14593.71	1119859.96	5970875.67	.18	823872.46	.17	4713286.36	1.26
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1260.00		1260.00	10875.00	.11	1765.00	.23	7595.00	1.43
DEPOSITS	17845.00		17845.00	1362.00-	13.10	20875.00-	.18	114013.00-	.01
OTHER DEPS	2690.00-		2690.00-	4065.00-	.66	6050.00	.47	12795.00	.31
TOTAL ****	16415.00		16415.00	5448.00	3.01	13060.00-	.13	93623.00-	.05
GRAND TOTAL ****	11647017.51	38906.86-	11608110.65	68238657.11	.17	9702174.61	.17	56360892.61	1.21

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	69409512.88	59619351.87-	9790161.01	61188808.46	.15	9135377.74	.15	58721065.64	1.04
FUEL	12766375.90	11844866.53-	921509.37	7472025.33	.12	592402.74-	.23	2524141.44-	2.96
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	184040.03	170.00-	183870.03	1107352.03	.16	170153.11	.16	1019890.28	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	12.62-	.00	12.62-	57.00-	.22	61.90-	.19	323.90-	.17
CONTRACT	2859.49	128.23	2987.72	24806.63	.12	23441.06	.03	626020.94	.03
TOTAL ****	82362775.68	71464260.17-	10898515.51	69776232.82	.15	8736507.27	.15	57825708.22	1.20
STATE TAX	269778.39	102529.46-	167248.93	997402.84	.16	137464.41	.16	833114.82	1.19
LOCAL TAX	520022.80	195365.31-	324657.49	2104663.78	.15	268461.08	.15	1748936.38	1.20
FRANCHISE TAX	54230.91	.00	54230.91	349026.53	.15	46794.64	.16	275460.79	1.26
TOTAL ****	844032.10	297894.77-	546137.33	3451093.15	.15	452720.13	.15	2857511.99	1.20
PENALTY	.00	84434.30	84434.30	564094.61	.14	66330.62	.21	313567.06	1.79
REOCCUR CHARGES	12406.91		12406.91	77026.66	.16	12683.59	.18	67718.93	1.13
MISC CHARGES	11775.03		11775.03	55699.79	.21	8008.96	.11	68930.52	.80
OTHER CHG BILLED	534.21		534.21	11906.88-	.04	5031.86	.28	17943.86	.66
OTHER CHG ADJUSTED		5615.55-	5615.55-						
OTHER AMT 1	866.25	.00	866.25	5236.00	.16	902.00	.16	5425.75	.96
OTHER AMT 3	8293641.46	7138677.52-	1154963.94	7019750.89	.16	1000358.32	.17	5580252.03	1.25
TOTAL ****	8319223.86	7144293.07-	1174930.79	7145806.46	.16	1026984.73	.17	5740271.09	1.24
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1205.00		1205.00	12080.00	.09	115.00-	.01	7480.00	1.61
DEPOSITS	7170.00		7170.00	5808.00	1.23	8740.00-	.07	122753.00-	.04
OTHER DEPS	4060.00		4060.00	5.00-	812.00	8785.00-	2.19	4010.00	.00
TOTAL ****	12435.00		12435.00	17883.00	.69	17640.00-	.15	111263.00-	.16
GRAND TOTAL ****	91538466.64	78822013.71-	12716452.93	80955110.04	.15	10264902.75	.15	66625795.36	1.21

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11500590.19	4818.14-	11495772.05	72684580.51	.15	10324372.77	.14	69045438.41	1.05
FUEL	1138231.16	8215.66-	1130015.50	8602040.83	.13	839231.09-	.24	3363372.53-	2.55
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	184073.73	276.14-	183797.59	1291149.62	.14	169695.43	.14	1189585.71	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	15.55-	.00	15.55-	72.55-	.21	42.69-	.11	366.59-	.19
CONTRACT	4055.77	.00	4055.77	28862.40	.14	16038.44	.02	642059.38	.04
TOTAL ****	12826935.30	13309.94-	12813625.36	82589858.18	.15	9670832.86	.14	67496541.08	1.22
STATE TAX	191537.97	5424.11-	186113.86	1183516.70	.15	158907.58	.16	992022.40	1.19
LOCAL TAX	393352.97	2852.84-	390500.13	2495163.91	.15	326142.46	.15	2075078.84	1.20
FRANCHISE TAX	65900.40	.80-	65899.60	414926.13	.15	55707.31	.16	331168.10	1.25
TOTAL ****	650791.34	8277.75-	642513.59	4093606.74	.15	540757.35	.15	3398269.34	1.20
PENALTY	.00	59703.45	59703.45	623798.06	.09	60310.63	.16	373877.69	1.66
REOCCUR CHARGES	12268.68		12268.68	89295.34	.13	13122.32	.16	80841.25	1.10
MISC CHARGES	10594.30		10594.30	66294.09	.15	7324.64	.09	76255.16	.86
OTHER CHG BILLED	825.53		825.53	16788.20-	.04	6419.07	.26	24362.93	.68
OTHER CHG ADJUSTED		5706.85-	5706.85-						
OTHER AMT 1	863.50	.00	863.50	6099.50	.14	888.25	.14	6314.00	.96
OTHER AMT 3	1572082.84	31370.55	1603453.39	8623204.28	.18	1957002.35	.25	7537254.38	1.14
TOTAL ****	1596634.85	25663.70	1622298.55	8768105.01	.18	1984756.63	.25	7725027.72	1.13
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2005.00		2005.00	14085.00	.14	2840.00	.27	10320.00	1.36
DEPOSITS	180.00		180.00	5988.00	.03	7720.00-	.05	130473.00-	.04
OTHER DEPS	590.00		590.00	585.00	1.00	840.00	.17	4850.00	.12
TOTAL ****	2775.00		2775.00	20658.00	.13	4040.00-	.03	115303.00-	.17
GRAND TOTAL ****	15077136.49	63779.46	15140915.95	96096025.99	.15	12252617.47	.15	78878412.83	1.21

GRAND TOTALS									
	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11012213.92	164243.38-	10847970.54	83532551.05	.12	10697400.25	.13	79742838.66	1.04
FUEL	1054958.17	4743.95-	1050214.22	9652255.05	.10	532713.50-	.13	3896086.03-	2.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	184090.88	12.05-	184078.83	1475228.45	.12	170865.71	.12	1360451.42	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	17.72-	.00	17.72-	90.27-	.19	46.54-	.11	413.13-	.21
CONTRACT	4934.24	629.26	5563.50	34425.90	.16	15873.95	.02	657933.33	.05
TOTAL ****	12256179.49	168370.12-	12087809.37	94677667.55	.12	10351379.87	.13	77847920.95	1.21
STATE TAX	191009.70	5148.91-	185860.79	1369377.49	.13	164601.16	.14	1156623.56	1.18
LOCAL TAX	372790.80	2269.11-	370521.69	2865685.60	.12	338119.33	.14	2413198.17	1.18
FRANCHISE TAX	60965.00	.27-	60964.73	475890.86	.12	58063.43	.14	389231.53	1.22
TOTAL ****	624765.50	7418.29-	617347.21	4710953.95	.13	560783.92	.14	3959053.26	1.18
PENALTY	.00	112756.66	112756.66	736554.72	.15	77169.13	.17	451046.82	1.63
REOCCUR CHARGES	12836.85		12836.85	102132.19	.12	14149.02	.14	94990.27	1.07
MISC CHARGES	5928.50		5928.50	72222.59	.08	8833.52	.10	85088.68	.84
OTHER CHG BILLED	209.64		209.64	21704.92-	.00	8347.79	.25	32710.72	.66
OTHER CHG ADJUSTED		5126.36-	5126.36-						
OTHER AMT 1	847.00	.00	847.00	6946.50	.12	888.25	.12	7202.25	.96
OTHER AMT 3	1541207.11	59763.31	1600970.42	10224174.70	.15	1832427.19	.19	9369681.57	1.09
TOTAL ****	1561029.10	54636.95	1615666.05	10383771.06	.15	1864645.77	.19	9589673.49	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	335.00		335.00	14420.00	.02	2650.00	.20	12970.00	1.11
DEPOSITS	1990.00		1990.00	7978.00	.24	10759.00-	.07	141232.00-	.05
OTHER DEPS	19340.00		19340.00	19925.00	.97	5625.00	.53	10475.00	1.90
TOTAL ****	21665.00		21665.00	42323.00	.51	2484.00-	.02	117787.00-	.35
GRAND TOTAL ****	14463639.09	8394.80-	14455244.29	110551270.28	.13	12851494.69	.14	91729907.52	1.20

GRAND TOTALS									
	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10951608.70	117482.25-	10834126.45	94366677.50	.11	10617009.56	.11	90359848.22	1.04
FUEL	1878391.44	7289.79-	1871101.65	11523356.70	.16	375998.73-	.08	4272084.76-	2.69
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	187363.39	.00	187363.39	1662591.84	.11	171631.11	.11	1532082.53	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16702.63-	.00	.00	.00	16803.30-	.99
INTEREST	46.54-	.00	46.54-	136.81-	.34	46.24-	.10	459.37-	.29
CONTRACT	5227.10	264.26	5491.36	39917.26	.13	12580.62	.01	670513.95	.05
TOTAL ****	13022544.09	124507.78-	12898036.31	107575703.86	.11	10425176.32	.11	88273097.27	1.21
STATE TAX	196331.01	2627.31-	193703.70	1563081.19	.12	163758.25	.12	1320381.81	1.18
LOCAL TAX	374346.81	1319.28-	373027.53	3238713.13	.11	322577.07	.11	2735775.24	1.18
FRANCHISE TAX	60078.70	.00	60078.70	535969.56	.11	53652.26	.12	442883.79	1.21
TOTAL ****	630756.52	3946.59-	626809.93	5337763.88	.11	539987.58	.12	4499040.84	1.18
PENALTY	.00	83499.04	83499.04	820053.76	.10	76650.60	.14	527697.42	1.55
REOCCUR CHARGES	13864.15		13864.15	115996.34	.11	13938.67	.12	108928.94	1.06
MISC CHARGES	10116.98		10116.98	82339.57	.12	3701.30	.04	88789.98	.92
OTHER CHG BILLED	1062.76		1062.76	27300.95-	.03	2262.83	.06	34973.55	.78
OTHER CHG ADJUSTED		6658.79-	6658.79-						
OTHER AMT 1	849.75	.00	849.75	7796.25	.10	885.50	.10	8087.75	.96
OTHER AMT 3	781051.54	107643.45	888694.99	11112869.69	.07	1300869.79	.12	10670551.36	1.04
TOTAL ****	806945.18	100984.66	907929.84	11291700.90	.08	1321658.09	.12	10911331.58	1.03
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1600.00		1600.00	16020.00	.09	2820.00	.17	15790.00	1.01
DEPOSITS	4490.00		4490.00	12468.00	.36	13295.00-	.08	154527.00-	.08
OTHER DEPS	6725.00		6725.00	26650.00	.25	1680.00-	.19	8795.00	3.03
TOTAL ****	12815.00		12815.00	55138.00	.23	12155.00-	.09	129942.00-	.42
GRAND TOTAL ****	14473060.79	56029.33	14529090.12	125080360.40	.11	12351317.59	.11	104081225.11	1.20

GRAND TOTALS									
	THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8944248.45	237956.25-	8706292.20	103072969.70	.08	8931771.94	.08	99291620.16	1.03
FUEL	1461968.17	2488.03-	1459480.14	12982836.84	.11	325558.95-	.07	4597643.71-	2.82
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186897.61	11.92-	186885.69	1849477.53	.10	177496.77	.10	1709579.30	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM' CREDITS	69130.04-	.00	69130.04-	85832.67-	.80	67070.63-	.79	83873.93-	1.02
INTEREST	13.58-	.00	13.58-	150.39-	.09	43.81-	.08	503.18-	.29
CONTRACT	6011.47	.00	6011.47	45928.73	.13	8740.25	.01	679254.20	.06
TOTAL ****	10529982.08	240456.20-	10289525.88	117865229.74	.08	8725335.57	.08	96998432.84	1.21
STATE TAX	174157.93	6079.84-	168078.09	1731159.28	.09	146842.34	.10	1467224.15	1.17
LOCAL TAX	290953.72	3130.15-	287823.57	3526536.70	.08	265007.53	.08	3000782.77	1.17
FRANCHISE TAX	45886.28	1.76-	45884.52	581854.08	.07	43018.70	.08	485902.49	1.19
TOTAL ****	510997.93	9211.75-	501786.18	5839550.06	.08	454868.57	.09	4953909.41	1.17
PENALTY	.00	89203.73	89203.73	909257.49	.09	73359.39	.12	601056.81	1.51
REOCCUR CHARGES	13031.67		13031.67	129028.01	.10	13685.49	.11	122614.43	1.05
MISC CHARGES	4702.56-		4702.56-	77637.01	.06	9547.28	.09	98337.26	.78
OTHER CHG BILLED	100.57-		100.57-	33841.44-	.00	4090.63	.10	39064.18	.86
OTHER CHG ADJUSTED		6439.92-	6439.92-						
OTHER AMT 1	844.25	.00	844.25	8640.50	.09	891.00	.09	8978.75	.96
OTHER AMT 3	438556.00	108234.25	546790.25	11659659.94	.04	952877.29	.08	11623428.65	1.00
TOTAL ****	447628.79	101794.33	549423.12	11841124.02	.04	981091.69	.08	11892423.27	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3250.00		3250.00	19270.00	.16	2460.00	.13	18250.00	1.05
DEPOSITS	8090.00		8090.00	20558.00	.39	16875.00-	.09	171402.00-	.11
OTHER DEPS	27865.00		27865.00	54515.00	.51	5740.00	.39	14535.00	3.75
TOTAL ****	39205.00		39205.00	94343.00	.41	8675.00-	.06	138617.00-	.68
GRAND TOTAL ****	11527813.80	58669.89-	11469143.91	136549504.31	.08	10225980.22	.08	114307205.33	1.19

OWEN ELECTRIC COOPERATIVE, INC.
PSC CASE NO. 2023-00014
FUEL ADJUSTMENT CLAUSE
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN
THE APPENDIX TO THE ORDER DATED SEPTEMBER 6, 2023

REQUEST 4

RESPONSIBLE PARTY: Mike Stafford

Request 4: Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4: The calculation of the increase in Owen Electric's base fuel costs for the review period is reflected on page 2 of this response.

OWEN ELECTRIC COOPERATIVE
Development of Change in Base Fuel Cost

1. Potential increase proposed by wholesale power supplier \$0.01125 per kWh

2. 12-month average line loss for period November 2020 through October 2022 (*PSC Request 1, Page 2 of 3*) 3.43%

3. One (1) minus line loss on line 2 above 96.6%

4. Calculation of change in base fuel cost and resulting increase in present rates:

Line 1	\$0.01125 per kWh
/	/
Line 3	<u>96.6%</u>
Amount to be rolled into base electric rates	<u>\$0.01165</u> per kWh

OWEN ELECTRIC COOPERATIVE, INC.
PSC CASE NO. 2023-00014
FUEL ADJUSTMENT CLAUSE
RESPONSE TO FIRST INFORMATION REQUEST
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THE APPENDIX TO THE ORDER DATED SEPTEMBER 6, 2023

REQUEST 5

RESPONSIBLE PARTY: Mike Stafford

Request 5: Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response 5: If the recommendation to increase East Kentucky Power Cooperative's (EKPC) base period fuel cost from \$0.02624 per kWh to \$0.03749 per kWh is accepted (refer to EKPC's Case No. 2023-00009), then Owen Electric proposes a change in its rates as shown on pages 2 through 5 of this response.

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I - FARM & HOME*</u>		
Customer Charge	\$ 20.67	\$ 20.67
All kWh	\$ 0.08362	\$ 0.09527
<u>SCHEDULE I - FARM & HOME - INCLINING BLOCK*</u>		
Customer Charge	\$ 16.31	\$ 16.31
0-300 kWh	\$ 0.06608	\$ 0.07773
301-500 kWh	\$ 0.08934	\$ 0.10099
over 500 kWh	\$ 0.12035	\$ 0.13200
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$ 25.84	\$ 25.84
All kWh	\$ 0.08509	\$ 0.09674
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$ 6.34	\$ 6.34
Customer Charge	\$ 22.03	\$ 22.03
All kWh	\$ 0.06301	\$ 0.07466
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$ 1,573.12	\$ 1,573.12
Demand Charge	\$ 7.49	\$ 7.49
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04701	\$ 0.05866
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04324	\$ 0.05489
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$ 3,136.91	\$ 3,136.91
Demand Charge	\$ 7.47	\$ 7.47
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04174	\$ 0.05339
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04084	\$ 0.05249
<u>SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*</u>		
Customer Charge	\$ 1,573.12	\$ 1,573.12
Demand Charge	\$ 7.49	\$ 7.49
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04231	\$ 0.05396
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04096	\$ 0.05261
<u>SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*</u>		
Customer Charge	\$ 1,573.12	\$ 1,573.12
Demand Charge (Contract Demand)	\$ 7.49	\$ 7.49
Demand Charge (Excess of Contract Demand)	\$ 10.32	\$ 10.32
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04701	\$ 0.05866
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04324	\$ 0.05489

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*</u>		
Customer Charge	\$ 1,573.12	\$ 1,573.12
Demand Charge (Contract Demand)	\$ 7.49	\$ 7.49
Demand Charge (Excess of Contract Demand)	\$ 10.32	\$ 10.32
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04231	\$ 0.05396
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04096	\$ 0.05261
<u>SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*</u>		
Customer Charge	\$ 3,136.91	\$ 3,136.91
Demand Charge (Contract Demand)	\$ 7.47	\$ 7.47
Demand Charge (Excess of Contract Demand)	\$ 10.29	\$ 10.29
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04174	\$ 0.05339
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04084	\$ 0.05249
<u>SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*</u>		
Customer Charge	\$ 1,573.12	\$ 1,573.12
Demand Charge (Contract Demand)	\$ 7.49	\$ 7.49
Demand Charge (Excess of Contract Demand)	\$ 10.32	\$ 10.32
Energy Charge	\$ 0.04863	\$ 0.06028
<u>SCHEDULE 1-B1 - FARM & HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.67	\$ 20.67
Energy Charge per kWh		
On-Peak Energy	\$ 0.12345	\$ 0.13510
Off-Peak Energy	\$ 0.06071	\$ 0.07236
<u>SCHEDULE 1-B2 - FARM & HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.67	\$ 20.67
Energy Charge per kWh		
On-Peak Energy	\$ 0.10528	\$ 0.11693
Off-Peak Energy	\$ 0.06071	\$ 0.07236
<u>SCHEDULE 1-B3 - FARM & HOME - TIME OF DAY*</u>		
Customer Charge	\$ 20.67	\$ 20.67
Energy Charge per kWh		
On-Peak Energy	\$ 0.10426	\$ 0.11591
Off-Peak Energy	\$ 0.06071	\$ 0.07236
Shoulder	\$ 0.07880	\$ 0.09045
<u>SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY*</u>		
Customer Charge	\$ 25.34	\$ 25.34
Energy Charge per kWh		
On-Peak Energy	\$ 0.10348	\$ 0.11513
Off-Peak Energy	\$ 0.05814	\$ 0.06979
<u>SCHEDULE 2-A - LARGE POWER - TIME OF DAY*</u>		
Customer Charge	\$ 63.40	\$ 63.40
Energy Charge per kWh		
On-Peak Energy	\$ 0.10278	\$ 0.11443
Off-Peak Energy	\$ 0.05789	\$ 0.06954

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

		<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*</u>			
<u>Monthly Rates:</u>			
LED Outdoor Light on Existing Pole (48 Watt)	(@19 kWh/mo.)	\$ 11.30	\$ 11.52
LED Outdoor Light One Pole Added (48 Watt)	(@19 kWh/mo.)	\$ 16.47	\$ 16.69
100 Watt S/L on Existing Pole	(@40 kWh/mo.)	\$ 11.30	\$ 11.77
100 Watt S/L One Pole Added	(@40 kWh/mo.)	\$ 16.47	\$ 16.94
Cobrahead 100 W on Existing Pole	(@40 kWh/mo.)	\$ 16.85	\$ 17.32
Cobrahead 100 W One Pole Added	(@40 kWh/mo.)	\$ 23.09	\$ 23.56
Cobrahead 250 W on Existing Pole	(@83 kWh/mo.)	\$ 22.76	\$ 23.73
Cobrahead 250 W One Pole Added	(@83 kWh/mo.)	\$ 29.01	\$ 29.98
Cobrahead 400 W on Existing Pole	(@154 kWh/mo.)	\$ 28.13	\$ 29.92
Cobrahead 400 W One Pole Added	(@154 kWh/mo.)	\$ 34.37	\$ 36.16
Cobrahead-LED on Existing Pole (59 Watt)	(@21 kWh/mo.)	\$ 16.71	\$ 16.95
Cobrahead-LED One Pole Added (59 Watt)	(@21 kWh/mo.)	\$ 21.88	\$ 22.12
Cobrahead-LED on Existing Pole (113 Watt)	(@41 kWh/mo.)	\$ 19.87	\$ 20.35
Cobrahead-LED One Pole Added (113 Watt)	(@41 kWh/mo.)	\$ 25.04	\$ 25.52
Cobrahead-LED on Existing Pole (225 Watt)	(@81 kWh/mo.)	\$ 26.54	\$ 27.48
Cobrahead-LED One Pole Added (225 Watt)	(@81 kWh/mo.)	\$ 31.70	\$ 32.64
Directional 100 W on Existing Pole	(@40 kWh/mo.)	\$ 15.76	\$ 16.23
Directional 100 W One Pole Added	(@40 kWh/mo.)	\$ 22.01	\$ 22.48
Directional 250 W on Existing Pole	(@83 kWh/mo.)	\$ 19.23	\$ 20.20
Directional 250 W One Pole Added	(@83 kWh/mo.)	\$ 25.47	\$ 26.44
Directional 400 W on Existing Pole	(@154 kWh/mo.)	\$ 24.28	\$ 26.07
Directional 400 W One Pole Added	(@154 kWh/mo.)	\$ 30.53	\$ 32.32
Directional-LED on Existing Pole (51 Watt)	(@18 kWh/mo.)	\$ 14.73	\$ 14.94
Directional-LED One Pole Added (51 Watt)	(@18 kWh/mo.)	\$ 19.90	\$ 20.11
Directional-LED on Existing Pole (85 Watt)	(@31 kWh/mo.)	\$ 17.31	\$ 17.67
Directional-LED One Pole Added (85 Watt)	(@31 kWh/mo.)	\$ 22.48	\$ 22.84
Directional-LED on Existing Pole (129 Watt)	(@46 kWh/mo.)	\$ 19.45	\$ 19.99
Directional-LED One Pole Added (129 Watt)	(@46 kWh/mo.)	\$ 24.62	\$ 25.16
<u>SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*</u>			
Traditional Light with Fiberglass Pole	(@40 kWh/mo.)	\$ 16.64	\$ 17.11
Holophane Light with Fiberglass Pole	(@40 kWh/mo.)	\$ 19.80	\$ 20.27
Acorn - LED with Fiberglass Pole	(@14 kWh/mo.)	\$ 25.82	\$ 25.98
Holophane - LED with Fiberglass Pole	(@20 kWh/mo.)	\$ 32.24	\$ 32.47
Traditionaire - LED with Fiberglass Pole	(@19 kWh/mo.)	\$ 27.11	\$ 27.33
Holophane - LED with Aluminum Pole	(@24 kWh/mo.)	\$ 45.26	\$ 45.54
<u>SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*</u>			
Energy Rate		\$ 0.05760	\$ 0.06925

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SPECIAL CONTRACT CUSTOMER</u>		
Demand Charge		
Firm kW Demand	\$ 7.15	\$ 7.15
10 Minute Interruptible kW Demand**	\$ 0.93	\$ 0.93
90 Minute Interruptible kW Demand**	\$ 2.95	\$ 2.95
Distribution Demand	\$ 0.03750	\$ 0.03750
Energy Charge per kWh		
On-Peak Energy***	\$ 0.039852	\$ 0.051102
Off-Peak Energy***	\$ 0.036424	\$ 0.047674

NOTE: Energy rates include distribution charges of \$0.000285/kWh

**Net of 10 min. interruptible credit of \$6.22/KW and 90 min. interruptible credit of \$4.20/KW respectively

***Adjusted by \$0.01125 which does not include line loss

OWEN ELECTRIC COOPERATIVE, INC.
PSC CASE NO. 2023-00014
FUEL ADJUSTMENT CLAUSE
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION CONTAINED IN
THE APPENDIX TO THE ORDER DATED SEPTEMBER 6, 2023

REQUEST 5

RESPONSIBLE PARTY: Mike Stafford

Request 6: Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletion.

Response 6: If the recommendation to increase EKPC's base period fuel cost from \$0.02624 per kWh to \$0.03749 per kWh is accepted (refer to EKPC's Case No. 2023-00009), then please see pages 2 through 33 of this response for tariff sheets reflecting Owen Electric's proposed rate changes.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1817th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

1746th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	All kWh
\$20.67	\$0.08362 \$0.09527

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

109th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

98th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$16.31 per meter, per month
Energy Charge per kWh	
0-300 kWh	\$0.06608 <u>\$0.07773</u>
301-500 kWh	\$0.08934 <u>\$0.10099</u>
Over 500kWh	\$0.12035 <u>\$0.13200</u>

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on or after October 1, 2021
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1817th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

1746th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	All kWh
\$25.84	\$0.08509 \$0.09674

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021

Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
All KW Demand \$ 6.34 Per KW of Billing Demand
Customer Charge \$ 22.03 Per Month
All KWH ~~\$ 0.06301~~ \$0.07466 Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

76th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

65th Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1746th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

1615th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,573.12	Per Month
Demand Charge	\$ 7.49	Per KW of Billing Demand
Energy Charge	\$ 0.04701 <u>\$0.05866</u>	Per KWH for all KWH equal to 425 per KW of Billing Demand
Energy Charge	\$ 0.04324 <u>\$0.05489</u>	Per KWH for all KWH in excess of 425 per KW of Billing Demand

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE October 11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

65th Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

54th Revised SHEET NO. 13

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

- F. **Power Factor Adjustment** - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. **Fuel Adjustment Clause** - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. **Special Provisions:**
1. **Delivery Point** - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. **Terms of Payment** - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1746th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

1645th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,136.91	Per Month
Demand Charge	\$ 7.47	Per KW of Billing Demand
Energy Charge	\$ 0.04174 <u>\$0.05339</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.04084 <u>\$0.05249</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

65th Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

54th Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2 (continued) (Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
 - 1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1746th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

1615th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$1,573.12	Per Month
Demand Charge	\$ 7.49	Per KW of Billing Demand
Energy Charge	\$0.04231 <u>\$0.05396</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$0.04096 <u>\$0.05261</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

65th Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

54th Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(continued)

(Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$ 1,573.12	Per Month
Demand Charge	\$ 7.49	Per KW of Demand of Contract Demand
	\$ 10.32	Per KW of Demand in Excess of Contract Demand
Energy Charge	\$ 0.04701 <u>\$0.05866</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.04324 <u>\$0.05489</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

54th Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

4th~~3rd~~ Revised SHEET NO. 20B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1 (continued) (Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
 - 1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1544th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,573.12	Per Month
Demand Charge	\$ 7.49	Per KW of Demand of Contract Demand
	\$ 10.32	Per KW of Demand in Excess of Contract Demand
Energy Charge	\$ 0.04231 <u>\$0.05396</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.04096 <u>\$0.05261</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE October-11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

54th Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

4th~~3rd~~ Revised SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge \$3,136.91 Per Month

Demand Charge \$ 7.47 Per KW of Demand of Contract Demand
\$ 10.29 Per KW of Demand in excess of Contract Demand

Energy Charge ~~\$0.04174~~ \$0.05339 Per KWH for all KWH equal to 425 hours per
KW of Billing Demand

Energy Charge ~~\$0.04084~~ \$0.05249 Per KWH for all KWH in excess of 425 hours per
KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

54th Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

4th~~3rd~~ Revised SHEET NO. 22B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on or after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1342th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

1244th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

Customer Charge	\$1,573.12	Per Month
Demand Charge	\$ 7.49	Per KW of Demand of Contract Demand
	\$ 10.32	Per KW of Demand in excess of Contract Demand
Energy Charge	\$0.04863 <u>\$0.06028</u>	Per KWH

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED ~~September 30, 2021~~

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~4th~~ Revised SHEET NO. 22E

CANCELLING P.S.C. KY. NO. 6

~~3rd~~ Revised SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
Month / Date / Year

DATE EFFECTIVE Service rendered on or after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 54th Revised SHEET NO. 23A
 CANCELING P.S.C. KY. NO. 6
 4th~~3rd~~ Revised SHEET NO. 23A

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.67 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.12345 <u>\$0.13510</u>
Off-Peak Energy	\$0.06074 <u>\$0.07236</u>

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021
 Month / Date / Year

ISSUED BY _____
 (Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 54th Revised SHEET NO. 23B
 CANCELING P.S.C. KY. NO. 6
 4th~~3rd~~ Revised SHEET NO. 23B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.67 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.10528 <u>\$0.11693</u>
Off-Peak Energy	\$0.06071 <u>\$0.07236</u>

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE October 11, 2021
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after October 1, 2021
 Month / Date / Year

ISSUED BY _____
 (Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
54th Revised SHEET NO. 23C
CANCELING P.S.C. KY. NO. 6
4th~~3rd~~ Revised SHEET NO. 23C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.67 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.10426 <u>\$0.11591</u>
Off-Peak Energy	\$0.06071 <u>\$0.07236</u>
Shoulder	\$0.07880 <u>\$0.09045</u>

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE ~~October 11, 2021~~
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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
1413th Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
1312th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$25.34 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.10348 <u>\$0.11513</u>
Off-Peak Energy	\$0.05814 <u>\$0.06979</u>

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115- DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1312th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1211th Revised SHEET NO. 25

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate
- | | |
|----------------------------|---------------------------------------|
| Customer Charge (no usage) | \$ 63.40 per meter, per month |
| Energy Charge per kWh | |
| On-Peak Energy | \$0.10278 <u>\$0.11443</u> |
| Off-Peak Energy | \$0.05789 <u>\$0.06954</u> |

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Three

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	\$11.30 <u>\$11.52</u> per light
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$16.47 <u>\$16.69</u> per light*
100 Watt S/L on existing pole	\$11.30 <u>\$11.77</u> per light
100 Watt S/L – one pole added	\$16.47 <u>\$16.94</u> per light*

Rate 3

Cobrahead 100 W on existing pole	\$16.85 <u>\$17.32</u> per light
Cobrahead 100 W one pole added	\$23.09 <u>\$23.56</u> per light*
Cobrahead 250 W on existing pole	\$22.76 <u>\$23.73</u> per light
Cobrahead 250 W one pole added	\$29.01 <u>\$29.98</u> per light*
Cobrahead 400 W on existing pole	\$28.13 <u>\$29.92</u> per light
Cobrahead 400 W one pole added	\$34.37 <u>\$36.16</u> per light*
Cobrahead – LED on existing pole (59 Watt or equivalent with equal or greater lumens)	\$16.71 <u>\$16.95</u> per light
Cobrahead – LED one pole added (59 Watt or equivalent with equal or greater lumens)	\$21.88 <u>\$22.12</u> per light*
Cobrahead – LED on existing pole (113 Watt or equivalent with equal or greater lumens)	\$19.87 <u>\$20.35</u> per light
Cobrahead – LED one pole added (113 Watt or equivalent with equal or greater lumens)	\$25.04 <u>\$25.52</u> per light*
Cobrahead – LED on existing pole (225 Watt or equivalent with equal or greater lumens)	\$26.54 <u>\$27.48</u> per light
Cobrahead – LED one pole added (225 Watt or equivalent with equal or greater lumens)	\$31.70 <u>\$32.64</u> per light*

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

65th Revised SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

54th Revised SHEET NO. 35B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

(continued)

Page Two of Three

Rate 4

Directional 100 W on existing pole	\$15.76	\$16.23	per light
Directional 100 W one pole added	\$22.01	\$22.48	per light*
Directional 250 W on existing pole	\$19.23	\$20.20	per light
Directional 250 W one pole added	\$25.47	\$26.44	per light*
Directional 400 W on existing pole	\$24.28	\$26.07	per light
Directional 400 W one pole added	\$30.53	\$32.32	per light*
Directional – LED on existing pole (51 Watt or equivalent with equal or greater lumens)	\$14.73	\$14.94	per light
Directional – LED one pole added (51 Watt or equivalent with equal or greater lumens)	\$19.90	\$20.11	per light*
Directional – LED on existing pole (85 Watt or equivalent with equal or greater lumens)	\$17.31	\$17.67	per light
Directional – LED one pole added (85 Watt or equivalent with equal or greater lumens)	\$22.48	\$22.84	per light*
Directional – LED on existing pole (129 Watt or equivalent with equal or greater lumens)	\$19.45	\$19.99	per light
Directional – LED one pole added (129 Watt or equivalent with equal or greater lumens)	\$24.62	\$25.16	per light*

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE October 11, 2021
Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd2nd Revised SHEET NO. 35C

CANCELLING P.S.C. KY. NO. 6

2nd1st Revised SHEET NO. 35C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE (continued)

Page Three of Three

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all members, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$16.64 <u>\$17.11</u>
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$19.80 <u>\$20.27</u>
Acorn – LED with Fiberglass Pole	(39 Watt or equivalent with equal or greater lumens)	\$25.82 <u>\$25.98</u>
Holophane – LED with Fiberglass Pole	(55 Watt or equivalent with equal or greater lumens)	\$32.24 <u>\$32.47</u>
Traditionaire – LED with Fiberglass Pole	(52 Watt or equivalent with equal or greater lumens)	\$27.11 <u>\$27.33</u>
Holophane – LED with Aluminum Pole	(66 Watt or equivalent with equal or greater lumens)	\$45.26 <u>\$45.54</u>

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE ~~October 11, 2021~~
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

65th Revised SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

54th Revised SHEET NO. 36B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE ~~October 11, 2021~~
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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

124th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

1140th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be ~~\$0.05760~~ \$0.06925 per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~4th Revised SHEET NO. 37B

CANCELLING P.S.C. KY. NO. 6

~~2nd~~ 3rd Revised SHEET NO. 37B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

F. **Conditions of Service** – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2021-00115 DATED September 30, 2021

Special Contract Customer

<u>Description</u>	<u>Present Rates</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$7.15/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month
Distribution Demand	\$0.03750/kW/month
Energy Rate – On-Peak*	\$0.039852 <u>\$0.051102</u> /kWh
Energy Rate – Off-Peak*	\$0.036424 <u>\$0.047674</u> /kWh

*Includes distribution adder of \$0.000285/kWh