

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF THE EAST KENTUCKY POWER)	2023-00014
COOPERATIVE, INC COOPERATIVES FROM)	
NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022)	

SHELBY ENERGY COOPERATIVE, INC.
RESPONSE TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED September 6, 2023

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PSC CASE NO. 2023-00014

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SHELBY ENERGY COOPERATIVE, INC.
RESPONSE TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED SEPTEMBER 6, 2023

The undersigned, Jack Bragg, Jr., President and CEO of Shelby Energy Cooperative, Inc.,
being duly sworn, responds to requests for information herein as follows:

Item 1 Provide a schedule of the calculation of the 12-month average line loss, by
month, for period under review.

Response: Please refer to Schedule 1.

Item 2 Describe the measures that have been taken to reduce line loss during the
period under review.

Response: Programs to analyze and implement line loss reductions are
continuously in effect. These involve a substation phase balance analysis for
each distribution circuit on the system, an extensive annual right-of-way clearing
and tree trimming project, the purchase of equipment on loss-price evaluation,
retiring idle transformers and system voltage drop studies.

Item 3 Provide the monthly revenue reports and monthly billing summaries which
show the total FAC billings and FAC revenue collected as reported in the
monthly filings required by the Commission for the period under review.

Response: Please refer to Schedule 3.

Item 4 Provide a schedule showing the calculation of the increase or decrease
in base fuel costs per kWh as proposed by wholesale electric supplier
adjusted for the 12-month average line loss for the period under review.

Response: Please see Schedule 4 for the calculation of the increase in base fuel
costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month
average line loss.

Item 5 Provide a schedule of the present and proposed rates pursuant to 807 KAR
5:056 as calculated in Item 4 above, shown in comparative form.

Response: Please refer to Schedule 5.

Item 6 Provide a copy of the present tariff indicating the proposed changes
in rates by italicized inserts or underscoring and striking over
proposed deletions.

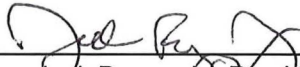
Response: Please see attached tariffs.

Responsible Witness for Items 1 and 3-6:
Michael Moriarty, Chief Financial Officer

Responsible Witness for Item 2:
Jack Bragg, Jr., President & CEO

I, Jack Bragg, Jr., President and CEO of Shelby Energy Cooperative, Inc., hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SHELBY ENERGY COOPERATIVE, INC.



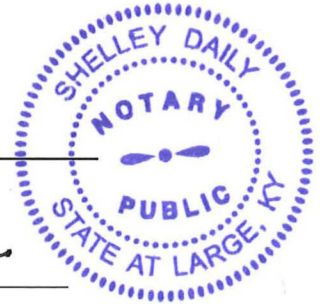
Jack Bragg, Jr., President and CEO

COMMONWEALTH OF KENTUCKY
COUNTY OF SHELBY

Subscribed and sworn to before me this 22 day of September 2023, by Jack Bragg, Jr., President and CEO of Shelby Energy Cooperative, Inc., to be his voluntary act and deed.



Notary Public KY State at Large



My Commission Expires: 12/13/2025
No. KYNP 38593

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2020 - OCTOBER, 2022

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
OCTOBER	2020	492,574,981	475,158,396	17,416,585	3.54%
NOVEMBER	2019	43,721,833	41,272,974	2,448,859	
NOVEMBER	2020	<u>37,575,964</u>	<u>37,905,022</u>	<u>-329,058</u>	
		486,429,112	471,790,444	14,638,668	3.01%
DECEMBER	2019	45,946,537	43,708,041	2,238,496	
DECEMBER	2020	<u>48,221,650</u>	<u>44,648,252</u>	<u>3,573,398</u>	
		488,704,225	472,730,655	15,973,570	3.27%
JANUARY	2020	47,117,525	44,544,760	2,572,765	
JANUARY	2021	<u>49,525,058</u>	<u>46,914,900</u>	<u>2,610,158</u>	
		491,111,758	475,100,795	16,010,963	3.26%
FEBRUARY	2020	45,339,161	44,774,867	564,294	
FEBRUARY	2021	<u>47,831,414</u>	<u>47,556,551</u>	<u>274,863</u>	
		493,604,011	477,882,479	15,721,532	3.19%
MARCH	2020	39,501,297	38,805,505	695,792	
MARCH	2021	<u>37,902,556</u>	<u>36,673,793</u>	<u>1,228,763</u>	
		492,005,270	475,750,767	16,254,503	3.30%
APRIL	2020	34,237,294	33,391,695	845,599	
APRIL	2021	<u>33,923,716</u>	<u>33,475,970</u>	<u>447,746</u>	
		491,691,692	475,835,042	15,856,650	3.22%
MAY	2020	35,507,667	33,683,788	1,823,879	
MAY	2021	<u>34,558,196</u>	<u>33,999,227</u>	<u>558,969</u>	
		490,742,221	476,150,481	14,591,740	2.97%
JUNE	2020	40,422,657	39,697,182	725,475	
JUNE	2021	<u>39,519,371</u>	<u>38,207,657</u>	<u>1,311,714</u>	
		489,838,935	474,660,956	15,177,979	3.10%
JULY	2020	47,050,561	43,961,007	3,089,554	
JULY	2021	<u>42,774,079</u>	<u>40,997,285</u>	<u>1,776,794</u>	
		485,562,453	471,697,234	13,865,219	2.86%
AUGUST	2020	42,574,791	41,794,942	779,849	
AUGUST	2021	<u>43,938,328</u>	<u>42,290,792</u>	<u>1,647,536</u>	
		486,925,990	472,193,084	14,732,906	3.03%
SEPTEMBER	2020	36,606,097	36,191,231	414,866	
SEPTEMBER	2021	<u>36,525,027</u>	<u>36,385,692</u>	<u>139,335</u>	
		486,844,920	472,387,545	14,457,375	2.97%
OCTOBER	2020	34,549,561	33,332,404	1,217,157	
OCTOBER	2021	<u>34,815,803</u>	<u>34,503,128</u>	<u>312,675</u>	
		487,111,162	473,558,269	13,552,893	2.78%
NOVEMBER	2020	37,575,964	37,905,022	-329,058	
NOVEMBER	2021	<u>40,544,549</u>	<u>38,975,853</u>	<u>1,568,696</u>	
		490,079,747	474,629,100	15,450,647	3.15%
DECEMBER	2020	48,221,650	44,648,252	3,573,398	
DECEMBER	2021	<u>40,715,589</u>	<u>40,577,422</u>	<u>138,167</u>	
		482,573,686	470,558,270	12,015,416	2.49%

SHELBY ENERGY COOPERATIVE, INC.
12-MONTH AVERAGE LINE LOSS BY MONTH
NOVEMBER, 2020 - OCTOBER, 2022

		KWH PURCHASED	KWH SALES TO MEMBERS	LINE LOSS	12 MTH AVG %
JANUARY	2021	49,525,058	46,914,900	2,610,158	
JANUARY	2022	<u>53,475,090</u>	<u>49,125,167</u>	<u>4,349,923</u>	
		486,523,718	472,768,537	13,755,181	2.83%
FEBRUARY	2021	47,831,414	47,556,551	274,863	
FEBRUARY	2022	<u>43,951,479</u>	<u>44,304,057</u>	<u>-352,578</u>	
		482,643,783	469,516,043	13,127,740	2.72%
MARCH	2021	37,902,556	36,673,793	1,228,763	
MARCH	2022	<u>39,927,258</u>	<u>38,920,458</u>	<u>1,006,800</u>	
		484,668,485	471,762,708	12,905,777	2.66%
APRIL	2021	33,923,716	33,475,970	447,746	
APRIL	2022	<u>35,545,192</u>	<u>34,974,299</u>	<u>570,893</u>	
		486,289,961	473,261,037	13,028,924	2.68%
MAY	2021	34,558,196	33,999,227	558,969	
MAY	2022	<u>36,594,834</u>	<u>35,410,638</u>	<u>1,184,196</u>	
		488,326,599	474,672,448	13,654,151	2.80%
JUNE	2021	39,519,371	38,207,657	1,311,714	
JUNE	2022	<u>41,591,725</u>	<u>41,064,360</u>	<u>527,365</u>	
		490,398,953	477,529,151	12,869,802	2.62%
JULY	2021	42,774,079	40,997,285	1,776,794	
JULY	2022	<u>45,310,813</u>	<u>42,886,297</u>	<u>2,424,516</u>	
		492,935,687	479,418,163	13,517,524	2.74%
AUGUST	2021	43,938,328	42,290,792	1,647,536	
AUGUST	2022	<u>43,540,444</u>	<u>41,210,926</u>	<u>2,329,518</u>	
		492,537,803	478,338,297	14,199,506	2.88%
SEPTEMBER	2021	36,525,027	36,385,692	139,335	
SEPTEMBER	2022	<u>35,842,984</u>	<u>35,655,610</u>	<u>187,374</u>	
		491,855,760	477,608,215	14,247,545	2.90%
OCTOBER	2021	34,815,803	34,503,128	312,675	
OCTOBER	2022	<u>33,695,407</u>	<u>32,685,428</u>	<u>1,009,979</u>	
		490,735,364	475,790,515	14,944,849	3.05%

SCHEDULE OF SHELBY ENERGY'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>PERIOD</u>	<u>EAST KENTUCKY CHARGED FOR FUEL (A)</u>	<u>(OVER)/UNDER RECOVERY (B)</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL (C)</u>
September 2020	(218,538.00)	(37,302.30)	(394,606.12)
October 2020	(256,703.00)	(35,581.76)	(548,125.06)
November 2020	(197,649.00)	17,666.50	(472,267.26)
December 2020	(239,662.00)	99,088.91	(320,555.59)
January 2021	(196,617.00)	51,679.91	(285,510.18)
February 2021	(233,322.00)	3,071.95	(375,187.14)
March 2021	81,489.00	(33,898.48)	(182,659.53)
April 2021	(142,136.00)	(70,703.34)	(165,248.82)
May 2021	(244,326.00)	3,857.12	(453,308.22)
June 2021	(182,481.00)	28,658.00	(394,291.88)
July 2021	(172,227.00)	50,387.67	(275,662.33)
August 2021	(152,767.00)	13,988.63	(260,617.70)
September 2021	(97,484.00)	(16,231.22)	(252,493.59)
October 2021	(31,334.00)	(27,923.87)	(172,973.09)
November 2021	455,428.00	9,208.67	405,378.80
December 2021	716,395.00	10,391.35	1,191,423.02
January 2022	420,313.00	(111,002.56)	1,036,096.79
February 2022	436,733.00	(72,452.97)	673,590.47
March 2022	399,672.00	80,144.08	844,096.11
April 2022	264,101.00	70,301.75	814,218.83
May 2022	258,726.00	46,666.41	639,795.16
June 2022	381,811.00	(60,316.96)	626,886.45
July 2022	746,723.00	(62,333.65)	1,005,883.39
August 2022	647,010.00	(3,405.71)	1,327,993.64
September 2022	705,748.00	134,535.96	1,483,888.25
October 2022	717,039.00	151,026.38	1,708,349.34

A Line 13A of monthly Fuel Adjustment Clause form. Agrees to EKPC power bill.

B Line 13B of monthly Fuel Adjustment Clause form.

C There is a two-month lag from the time EKP bills Shelby Energy for the FAC and when Shelby Energy bills the FAC. Cumulative over/under total is the sum of the current month and previous month columns A and B above. The ending balance of \$1,708,349.34 is the September and October 2022 FAC charges from EKP plus the over/under-recovery amounts from July and August 2022. The calculation of the monthly (over)/under recovery (Column B) is included on the following page.

SCHEDULE OF SHELBY ENERGY'S MONTHLY (OVER)/UNDER RECOVERY

<u>PERIOD (D)</u>	<u>SHELBY ENERGY</u> <u>NET BILLED FOR FUEL</u>	<u>RECOVERABLE</u> <u>FUEL COST</u>	<u>(OVER)/UNDER</u> <u>RECOVERY</u>
November 2020	(273,506.80)	(255,840.30)	17,666.50
December 2020	(391,373.67)	(292,284.76)	99,088.91
January 2021	(231,662.41)	(179,982.50)	51,679.91
February 2021	(143,645.04)	(140,573.09)	3,071.95
March 2021	(111,038.61)	(144,937.09)	(33,898.48)
April 2021	(159,546.71)	(230,250.05)	(70,703.34)
May 2021	43,733.40	47,590.52	3,857.12
June 2021	(241,497.34)	(212,839.34)	28,658.00
July 2021	(290,856.55)	(240,468.88)	50,387.67
August 2021	(167,811.63)	(153,823.00)	13,988.63
September 2021	(105,608.11)	(121,839.33)	(16,231.22)
October 2021	(110,854.50)	(138,778.37)	(27,923.87)
November 2021	(122,923.89)	(113,715.22)	9,208.67
December 2021	(69,649.22)	(59,257.87)	10,391.35
January 2022	575,639.23	464,636.67	(111,002.56)
February 2022	799,250.73	726,797.76	(72,452.97)
March 2022	229,164.97	309,309.05	80,144.08
April 2022	293,978.28	364,280.03	70,301.75
May 2022	433,149.67	479,816.08	46,666.41
June 2022	394,719.71	334,402.75	(60,316.96)
July 2022	367,726.06	305,392.41	(62,333.65)
August 2022	324,899.75	321,494.04	(3,405.71)
September 2022	549,853.39	684,389.35	134,535.96
October 2022	492,577.91	643,604.29	151,026.38

D The period referenced is the month in which Shelby Energy billed it's customers. The Recoverable Fuel Cost reflects the amount per Line 13D of the monthly Fuel Adjustment Clause form from two months prior. For example, the Oct 2022 amount billed to Shelby Energy customers was \$492,577.91 for recoverable FAC costs related to Aug 2022, which totaled \$643,604.29. The under-recovery difference of \$151,026.38 is included in the Oct 2022 FAC under-recovery.

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3210676.45	67.65-	3210608.80	36041460.28	.08	.00	.00	31537445.16	1.14
FUEL	273527.20-	8.91	273518.29-	2728675.88-	.10	.00	.00	1189051.62-	2.29
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49622.60	278.49-	49344.11	540024.73	.09	.00	.00	437823.75	1.23
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	23322.00-	.00	.00	.00	21171.18-	1.10
INTEREST	114.51-	.00	114.51-	14191.28-	.00	.00	.00	7756.85-	1.82
CONTRACT	72.72-	.00	72.72-	2840.72-	.02	.00	.00	32836.88-	.08
TOTAL ****	2986584.62	337.23-	2986247.39	33812455.13	.08	.00	.00	30724452.38	1.10
STATE TAX	81851.80	2887.62	84739.42	959736.51	.08	.00	.00	863062.80	1.11
LOCAL TAX	95933.14	1390.42	97323.56	1105830.08	.08	.00	.00	975936.26	1.13
FRANCHISE TAX	10030.52	251.48	10282.00	122914.96	.08	.00	.00	112826.14	1.08
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	187815.46	4529.52	192344.98	2188481.55	.08	.00	.00	1951825.20	1.12
PENALTY	.00	.00	.00	85032.73	.00	.00	.00	267245.16	.31
REOCCUR CHARGES	3262.10		3262.10	34999.10	.09	.00	.00	27790.40	1.25
MISC CHARGES	140.00		140.00	9188.08	.01	.00	.00	7978.04	1.15
OTHER CHG BILLED	26968.24-		26968.24-	37123.31-	.72	.00	.00	295.51-	125.62
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	222.75	.00	222.75	2508.00	.08	.00	.00	2252.25	1.11
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	52822.56-	.00
OTHER AMT 3	268796.89	51382.85	320179.74	3928788.30	.08	.00	.00	3141438.78	1.25
TOTAL ****	245453.50	51382.85	296836.35	3938360.17	.07	.00	.00	3126341.40	1.25
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	530.00-		530.00-	50420.00-	.01	.00	.00	21450.00-	2.35
OTHER DEPS	161.00-		161.00-	21276.00-	.00	.00	.00	5844.64	3.64
TOTAL ****	691.00-		691.00-	71696.00-	.00	.00	.00	15605.36-	4.59
GRAND TOTAL ****	3419162.58	55575.14	3474737.72	39952633.58	.08	.00	.00	36054258.78	1.10

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

November

1. Total Purchases	37,575,964
2. Sales (Ultimate Consumer)	37,905,022
3. Company Use	0
4. Total Sales (L2 + L3)	37,905,022
5. Line Loss & Unaccounted for (L1 less L4)	(329,058)

Purchased Power

Month of:

November

13. Fuel Adjustment Charge (credit)	
A. Billed by Supplier	(\$197,649.00)
B. (over) Under Recovery (L12)	\$17,666.50
C. Unrecoverable - Schedule 3	\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)	(\$179,982.50)
	37,575,964

(Over) or Under Recovery

Month:

September

6. Last FAC Rate Billed Consumers	(\$0.00722)
7. Gross KWH Billed at Rate on L6	37,906,614
8. Adjustments to Billing (KWH)	(1,592)
9. Net KWH billed at the Rate on L6 (L7+L8)	37,905,022
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$255,840.30)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$273,506.80)
12. Total (Over) or Under Recovery (L10 less L11)	\$17,666.50

14. Number of KWH Purchased

15. Supplier's FAC: \$ per KWH
(L13A / L14)

LINE LOSS:

16. Last 12 Months Actual (%)	3.01%
17. Last Month Used to Compute L16	November
18. Line Loss for Month on L17 (%) (L5 / L1)	-0.88%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.99%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00479)
21. FAC \$ per KWH (L20 / L19)	(\$0.00494)
22. FAC c per KWH (L21 x 100)	(0.494)

Gross Mthly FC
(\$273,518.29)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.494)
(Date) **January 20, 2021**

Date Issued December 17, 2020

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3785969.21	.00	3785969.21	39827429.49	.09	3770080.77	.10	35307525.93	1.12
FUEL	391374.30-	.29	391374.01-	3120049.89-	.12	293626.07-	.19	1482677.69-	2.10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49532.87	10.01-	49522.86	589547.59	.08	49058.02	.10	486881.77	1.21
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	23322.00-	.00	.00	.00	21171.18-	1.10
INTEREST	3146.45-	.00	3146.45-	17337.73-	.18	27247.98-	.77	35004.83-	.49
CONTRACT	.44-	.00	.44-	2841.16-	.00	409.69-	.01	33246.57-	.08
TOTAL ****	3440980.89	9.72-	3440971.17	37253426.30	.09	3497855.05	.10	34222307.43	1.08
STATE TAX	83815.13	3490.64	87305.77	1047042.28	.08	89861.91	.09	952924.71	1.09
LOCAL TAX	113813.29	1683.68	115496.97	1221327.05	.09	114695.16	.10	1090631.42	1.11
FRANCHISE TAX	10022.85	370.41	10393.26	133308.22	.07	10834.27	.08	123660.41	1.07
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	207651.27	5544.73	213196.00	2401677.55	.08	215391.34	.09	2167216.54	1.10
PENALTY	.00	.00	.00	85032.73	.00	25776.47	.08	293021.63	.29
REOCCUR CHARGES	3170.10		3170.10	38169.20	.08	3398.40	.10	31188.80	1.22
MISC CHARGES	2443.00		2443.00	11631.08	.21	582.63	.06	8560.67	1.35
OTHER CHG BILLED	47.71-		47.71-	37171.02-	.00	3390.58-	.91	3686.09-	10.08
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	222.75	.00	222.75	2730.75	.08	233.75	.09	2486.00	1.09
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	52822.56-	.00
OTHER AMT 3	397463.50	54186.49	451649.99	4380438.29	.10	428394.89	.12	3569833.67	1.22
TOTAL ****	403251.64	54186.49	457438.13	4395798.30	.10	429219.09	.12	3555560.49	1.23
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1050.00-		1050.00-	51470.00-	.02	1490.00	.07	19960.00-	2.57
OTHER DEPS	930.00		930.00	20346.00-	.04	5630.00-	26.22	214.64	94.79
TOTAL ****	120.00-		120.00-	71816.00-	.00	4140.00-	.20	19745.36-	3.63
GRAND TOTAL ****	4051763.80	59721.50	4111485.30	44064118.88	.09	4164101.95	.10	40218360.73	1.09

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

December

Purchased Power

Month of:

December

1. Total Purchases	48,221,650
2. Sales (Ultimate Consumer)	44,648,252
3. Company Use	0
4. Total Sales (L2 + L3)	44,648,252
5. Line Loss & Unaccounted for (L1 less L4)	3,573,398

13. Fuel Adjustment Charge (credit)	
A. Billed by Supplier	(\$239,662.00)
B. (over) Under Recovery (L12)	\$99,088.91
C. Unrecoverable - Schedule 3	\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)	(\$140,573.09)

(Over) or Under Recovery

Month:

October

14. Number of KWH Purchased	48,221,650
15. Supplier's FAC: \$ per KWH (L13A / L14)	(\$0.00497)

6. Last FAC Rate Billed Consumers	(\$0.00877)
7. Gross KWH Billed at Rate on L6	44,648,291
8. Adjustments to Billing (KWH)	(39)
9. Net KWH billed at the Rate on L6 (L7+L8)	44,648,252
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$292,284.76)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$391,373.67)
12. Total (Over) or Under Recovery (L10 less L11)	\$99,088.91

LINE LOSS:

16. Last 12 Months Actual (%)	3.27%
17. Last Month Used to Compute L16	December
18. Line Loss for Month on L17 (%) (L5 / L1)	7.41%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.73%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00292)
21. FAC \$ per KWH (L20 / L19)	(\$0.00302)
22. FAC c per KWH (L21 x 100)	(0.302)

Gross Mthly FC
(\$391,374.01)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.302)
(Date) **February 20, 2021**

Date Issued January 21, 2021
TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4000621.93	18.00-	4000603.93	4000603.93	1.00	3796530.58	1.00	3796530.58	1.05
FUEL	231663.61-	.62	231662.99-	231662.99-	1.00	215990.21-	1.00	215990.21-	1.07
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49201.36	30.03-	49171.33	49171.33	1.00	48920.63	1.00	48920.63	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2968.25-	.00	2968.25-	2968.25-	1.00	2973.67-	1.00	2973.67-	.99
INTEREST	7627.84-	.00	7627.84-	7627.84-	1.00	12924.21-	1.00	12924.21-	.59
CONTRACT	64.12	.00	64.12	64.12	1.00	338.12-	1.00	338.12-	.18
TOTAL ****	3807627.71	47.41-	3807580.30	3807580.30	1.00	3613225.00	1.00	3613225.00	1.05
STATE TAX	90486.63	3244.20	93730.83	93730.83	1.00	96079.60	1.00	96079.60	.97
LOCAL TAX	128076.74	1564.08	129640.82	129640.82	1.00	119895.66	1.00	119895.66	1.08
FRANCHISE TAX	10807.46	342.63	11150.09	11150.09	1.00	11795.04	1.00	11795.04	.94
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	229370.83	5150.91	234521.74	234521.74	1.00	227770.30	1.00	227770.30	1.02
PENALTY	.00	26629.48	26629.48	26629.48	1.00	29831.16	1.00	29831.16	.89
REOCCUR CHARGES	2831.40		2831.40	2831.40	1.00	3159.30	1.00	3159.30	.89
MISC CHARGES	1515.70		1515.70	1515.70	1.00	445.00	1.00	445.00	3.40
OTHER CHG BILLED	49.82-		49.82-	49.82-	1.00	55.30-	1.00	55.30-	.90
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	222.75	.00	222.75	222.75	1.00	231.00	1.00	231.00	.96
OTHER AMT 3	495952.73	55329.60	551282.33	551282.33	1.00	493655.38	1.00	493655.38	1.11
TOTAL ****	500472.76	55329.60	555802.36	555802.36	1.00	497435.38	1.00	497435.38	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	4915.00-		4915.00-	4915.00-	1.00	10.00	1.00	10.00	491.50
OTHER DEPS	9356.00-		9356.00-	9356.00-	1.00	634.00-	1.00	634.00-	14.75
TOTAL ****	14271.00-		14271.00-	14271.00-	1.00	624.00-	1.00	624.00-	22.87
GRAND TOTAL ****	4523200.30	87062.58	4610262.88	4610262.88	1.00	4367637.84	1.00	4367637.84	1.05

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

	January
1. Total Purchases	49,525,058
2. Sales (Ultimate Consumer)	46,914,900
3. Company Use	0
4. Total Sales (L2 + L3)	46,914,900
5. Line Loss & Unaccounted for (L1 less L4)	2,610,158

Purchased Power	Month of:	January
13. Fuel Adjustment Charge (credit)		(\$196,617.00)
A. Billed by Supplier		\$51,679.91
B. (over) Under Recovery (L12)		\$0.00
C. Unrecoverable - Schedule 3		(\$144,937.09)
D. Recoverable Fuel Cost (L13 A+B-C)		49,525,058

(Over) or Under Recovery	Month:	November
6. Last FAC Rate Billed Consumers		(\$0.00494)
7. Gross KWH Billed at Rate on L6		46,915,017
8. Adjustments to Billing (KWH)		(117)
9. Net KWH billed at the Rate on L6 (L7+L8)		46,914,900
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)		(\$179,982.50)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		(\$231,662.41)
12. Total (Over) or Under Recovery (L10 less L11)		\$51,679.91

14. Number of KWH Purchased	(\$0.00397)
15. Supplier's FAC: \$ per KWH (L13A / L14)	
LINE LOSS:	
16. Last 12 Months Actual (%)	3.26%
17. Last Month Used to Compute L16	January
18. Line Loss for Month on L17 (%) (L5 / L1)	5.27%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less percentage on L16)	96.74%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00293)
21. FAC \$ per KWH (L20 / L19)	(\$0.00303)
22. FAC c per KWH (L21 x 100)	(0.303)

Gross Mthly FC
(\$231,662.99)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.303)
(Date) **March 20, 2021**

Date Issued January 21, 2021
TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4140265.57	.00	4140265.57	8140869.50	.50	3806534.90	.50	7603065.48	1.07
FUEL	143645.04-	.00	143645.04-	375308.03-	.38	474.90-	.00	216465.11-	1.73
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49537.03	.00	49537.03	98708.36	.50	48591.29	.49	97511.92	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2750.00-	.00	2750.00-	5718.25-	.48	2848.33-	.48	5822.00-	.98
INTEREST	22.19-	.00	22.19-	7650.03-	.00	59.41-	.00	12983.62-	.58
CONTRACT	100.00	.00	100.00	164.12	.60	352.48-	.51	690.60-	.23
TOTAL ****	4043485.37	.00	4043485.37	7851065.67	.51	3851391.07	.51	7464616.07	1.05
STATE TAX	89606.61	1748.16	91354.77	185085.60	.49	96295.08	.50	192374.68	.96
LOCAL TAX	133267.12	844.47	134111.59	263752.41	.50	124986.75	.51	244882.41	1.07
FRANCHISE TAX	10841.91	143.65	10985.56	22135.65	.49	11802.78	.50	23597.82	.93
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	233715.64	2736.28	236451.92	470973.66	.50	233084.61	.50	460854.91	1.02
PENALTY	.00	41515.35	41515.35	68144.83	.60	29745.20	.49	59576.36	1.14
REOCCUR CHARGES	3145.60		3145.60	5977.00	.52	2997.60	.48	6156.90	.97
MISC CHARGES	175.00		175.00	1690.70	.10	325.00	.42	770.00	2.19
OTHER CHG BILLED	41.83-		41.83-	91.65-	.45	44.57-	.44	99.87-	.91
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	222.75	.00	222.75	445.50	.50	231.00	.50	462.00	.96
OTHER AMT 3	439015.59	28147.87	467163.46	1018445.79	.45	438952.70	.47	932608.08	1.09
TOTAL ****	442517.11	28147.87	470664.98	1026467.34	.45	442461.73	.47	939897.11	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9400.00-		9400.00-	14315.00-	.65	11555.00-	1.00	11545.00-	1.23
OTHER DEPS	70.00-		70.00-	9426.00-	.00	370.00	1.40	264.00-	35.70
TOTAL ****	9470.00-		9470.00-	23741.00-	.39	11185.00-	.94	11809.00-	2.01
GRAND TOTAL ****	4710248.12	72399.50	4782647.62	9392910.50	.50	4545497.61	.50	8913135.45	1.05

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

February

Purchased Power

Month of:

February

1. Total Purchases	47,812,174
2. Sales (Ultimate Consumer)	47,556,551
3. Company Use	0
4. Total Sales (L2 + L3)	47,556,551
5. Line Loss & Unaccounted for (L1 less L4)	255,623

13. Fuel Adjustment Charge (credit)	
A. Billed by Supplier	(\$233,322.00)
B. (over) Under Recovery (L12)	\$3,071.95
C. Unrecoverable - Schedule 3	\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)	(\$230,250.05)

(Over) or Under Recovery

Month:

December

14. Number of KWH Purchased	47,812,174
15. Supplier's FAC: \$ per KWH (L13A / L14)	(\$0.00488)

6. Last FAC Rate Billed Consumers	(\$0.00302)
7. Gross KWH Billed at Rate on L6	47,556,551
8. Adjustments to Billing (KWH)	0
9. Net KWH billed at the Rate on L6 (L7+L8)	47,556,551
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$140,573.09)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$143,645.04)
12. Total (Over) or Under Recovery (L10 less L11)	\$3,071.95

LINE LOSS:

16. Last 12 Months Actual (%)	3.18%
17. Last Month Used to Compute L16	February
18. Line Loss for Month on L17 (%) (L5 / L1)	0.53%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.82%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00482)
21. FAC \$ per KWH (L20 / L19)	(\$0.00498)
22. FAC c per KWH (L21 x 100)	(0.498)

Gross Mthly FC
(\$143,645.04)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.498)
(Date) **April 20, 2021**

Date Issued March 17, 2021

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3145474.14	.00	3145474.14	11286343.64	.27	3267455.74	.30	10870521.22	1.03
FUEL	111039.16-	.31	111038.85-	486346.88-	.22	195126.48-	.47	411591.59-	1.18
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49674.42	20.02-	49654.40	148362.76	.33	49101.24	.33	146613.16	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	5718.25-	.00	.00	.00	5822.00-	.98
INTEREST	37.37-	.00	37.37-	7687.40-	.00	52.99-	.00	13036.61-	.58
CONTRACT	100.00	.00	100.00	264.12	.37	320.20-	.31	1010.80-	.26
TOTAL ****	3084172.03	19.71-	3084152.32	10935217.99	.28	3121057.31	.29	10585673.38	1.03
STATE TAX	84713.35	192.39-	84520.96	269606.56	.31	85404.88	.30	277779.56	.97
LOCAL TAX	97150.82	90.77-	97060.05	360812.46	.26	99115.65	.28	343998.06	1.04
FRANCHISE TAX	10150.10	92.23-	10057.87	32193.52	.31	10412.91	.30	34010.73	.94
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	192014.27	375.39-	191638.88	662612.54	.28	194933.44	.29	655788.35	1.01
PENALTY	.00	41869.47	41869.47	110014.30	.38	25456.37	.29	85032.73	1.29
REOCCUR CHARGES	3090.20		3090.20	9067.20	.34	3430.80	.35	9587.70	.94
MISC CHARGES	357.50		357.50	2048.20	.17	2663.24	.77	3433.24	.59
OTHER CHG BILLED	42.07-		42.07-	133.72-	.31	46.94-	.31	146.81-	.91
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	222.75	.00	222.75	668.25	.33	231.00	.33	693.00	.96
OTHER AMT 3	197586.85	3026.95-	194559.90	1213005.69	.16	301225.85	.24	1233833.93	.98
TOTAL ****	201215.23	3026.95-	198188.28	1224655.62	.16	307503.95	.24	1247401.06	.98
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	14455.00-		14455.00-	28770.00-	.50	5985.00-	.34	17530.00-	1.64
OTHER DEPS	14642.00		14642.00	5216.00	2.80	340.00-	.56	604.00-	8.63
TOTAL ****	187.00		187.00	23554.00-	.00	6325.00-	.34	18134.00-	1.29
GRAND TOTAL ****	3477588.53	38447.42	3516035.95	12908946.45	.27	3642626.07	.29	12555761.52	1.02

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

March

Purchased Power

Month of:

March

1. Total Purchases	37,902,556
2. Sales (Ultimate Consumer)	36,673,793
3. Company Use	0
4. Total Sales (L2 + L3)	36,673,793
5. Line Loss & Unaccounted for (L1 less L4)	1,228,763

13. Fuel Adjustment Charge (credit)	
A. Billed by Supplier	\$81,489.00
B. (over) Under Recovery (L12)	(\$33,898.48)
C. Unrecoverable - Schedule 3	\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)	\$47,590.52

(Over) or Under Recovery

Month:

January

6. Last FAC Rate Billed Consumers	(\$0.00303)
7. Gross KWH Billed at Rate on L6	36,673,871
8. Adjustments to Billing (KWH)	(78)
9. Net KWH billed at the Rate on L6 (L7+L8)	36,673,793
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$144,937.09)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$111,038.61)
12. Total (Over) or Under Recovery (L10 less L11)	(\$33,898.48)

14. Number of KWH Purchased	37,902,556
15. Supplier's FAC: \$ per KWH (L13A / L14)	\$0.00215

LINE LOSS:

16. Last 12 Months Actual (%)	3.30%
17. Last Month Used to Compute L16	March
18. Line Loss for Month on L17 (%) (L5 / L1)	3.24%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.70%
20. Recovery Rate \$ per KWH (L13D / L14)	\$0.00126
21. FAC \$ per KWH (L20 / L19)	\$0.00130
22. FAC c per KWH (L21 x 100)	0.130

Gross Mthly FC
(\$111,038.85)

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.130
(Date) **May 20, 2021**

Date Issued April 21, 2021

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	66.16	.00	66.16	11286409.80	.00	2874948.51	.20	13745469.73	.82
FUEL	1.95-	.22-	2.17-	486349.05-	.00	227275.17-	.35	638866.76-	.76
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	32.71	32.71	148395.47	.00	48910.81	.25	195523.97	.75
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	5718.25-	.00	.00	.00	5822.00-	.98
INTEREST	.48-	.00	.48-	7687.88-	.00	105.43-	.00	13142.04-	.58
CONTRACT	.00	.00	.00	264.12	.00	309.44-	.23	1320.24-	.20
TOTAL ****	63.73	32.49	96.22	10935314.21	.00	2696169.28	.20	13281842.66	.82
STATE TAX	.00	2264.16	2264.16	271870.72	.00	75909.62	.21	353689.18	.76
LOCAL TAX	2.05	1091.94	1093.99	361906.45	.00	87102.56	.20	431100.62	.83
FRANCHISE TAX	.00	245.57	245.57	32439.09	.00	8718.59	.20	42729.32	.75
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2.05	3601.67	3603.72	666216.26	.00	171730.77	.20	827519.12	.80
PENALTY	.00	13275.98	13275.98	123290.28	.10	.00	.00	85032.73	1.44
REOCCUR CHARGES	.00	.00	.00	9067.20	.00	3163.50	.24	12751.20	.71
MISC CHARGES	.00	.00	.00	2048.20	.00	300.00	.08	3733.24	.54
OTHER CHG BILLED	.00	.00	.00	133.72-	.00	47.66-	.24	194.47-	.68
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	668.25	.00	231.00	.25	924.00	.72
OTHER AMT 3	4.12	36355.40	36359.52	1249365.21	.02	280222.70	.18	1514056.63	.82
TOTAL ****	4.12	36355.40	36359.52	1261015.14	.02	283869.54	.18	1531270.60	.82
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	320.00-	.00	320.00-	29090.00-	.01	5630.00-	.24	23160.00-	1.25
OTHER DEPS	.00	.00	.00	5216.00	.00	420.00	2.28	184.00-	28.34
TOTAL ****	320.00-	.00	320.00-	23874.00-	.01	5210.00-	.22	23344.00-	1.02
GRAND TOTAL ****	250.10-	53265.54	53015.44	12961961.89	.00	3146559.59	.20	15702321.11	.82

Note: Shelby Energy changed billing software in April 2021. See highlighted amount above plus highlighted amount on following page to agree FAC billed revenue in April 2021 to Gross Mthly FC amount reported on April 2021 FAC form (\$163,130.25).

Shelby Energy Cooperative, Inc

05/24/2021 11:25:41 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: .00						\$2,407,334.41
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-150,566.11	-11,958.32	-603.65	.00	-163,128.08
61.000 ** SYL PCA 1		-764.78	.01	.00	.00	-764.77
71.000 ** Usage Charge		2,168,747.14	136,216.32	7,284.96	.00	2,312,248.42
81.000 ** Demand Charge		239,715.87	30,276.90	1,107.15	.00	271,099.92
91.000 ** Service Charge		285,181.31	721.64	52.18	.00	285,955.13
92.000 ** SERVICE CHG ELEMENT 2		2,694.00	.00	.00	.00	2,694.00
101.000 ** HPS 100 WATT OUTDOOR		14,314.30	.00	.00	.00	14,314.30
102.000 ** HPS 100 WATT DECORATIVE COLON		811.80	.00	.00	.00	811.80
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,084.86	.00	.00	.00	1,084.86
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		2,005.68	.00	.00	.00	2,005.68
105.000 ** HPS 150 WATT DECORATIVE ACORN		30.30	.00	.00	.00	30.30
106.000 ** LED STANDARD		21,579.36	.00	.00	.00	21,579.36
107.000 ** LED DECORATIVE COLONIAL		2,191.04	.00	.00	.00	2,191.04
108.000 ** LED COBRA HEAD		2,651.74	.00	.00	.00	2,651.74
109.000 ** LED DIRECTIONAL FLOODLIGHT		4,902.95	.00	.00	.00	4,902.95
1051.000 ** Environmental Surcharge		159,227.68	3,320.26	613.14	.00	163,161.08
1052.000 * Environmental Surcharge - Lar		79,057.00	2,856.00	.00	.00	81,913.00
1054.000 * Primary Metering Discount		-2,584.16	-14,483.58	.00	.00	-17,067.74
Revenue Class Total:		2,830,279.98	146,949.23	8,453.78	.00	\$2,985,682.99
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,578,848.05		-15,033.28		-3,593,881.33
Payment Totals:						-\$3,593,881.33
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	64,217.71	-552.01	63,665.70
5.000 Shelby County Tax	236.61	25,284.19	-461.96	23,956.47	-552.12	48,226.58
6.000 Shelbyville City Tax	236.71	50.83	.00	644.83	.00	695.66
5.001 Henry County Tax	236.62	4,145.86	3.07	11,942.46	-255.88	15,835.51
5.002 Trimble County Tax	236.63	1,311.71	.00	10,510.33	-354.66	11,467.38
5.003 Carroll County Tax	236.64	307.79	.58	2,230.61	-13.73	2,525.25
5.004 Spencer County Tax	236.66	33.04	.00	495.58	-34.26	494.36
5.005 Anderson County Tax	236.67	4.82	.00	37.36	.00	42.18
5.006 Franklin County Tax	236.68	1.63	.00	22.38	.00	24.01
5.007 Owen County Tax	236.74	8.59	.00	574.00	-449.11	133.48
5.008 Oldham County Tax	236.75	30.42	.00	756.50	.00	786.92
6.001 Shelbyville City Tax	236.72	5,957.96	84.30	.00	.00	6,042.26
6.002 Campbellsburg City Tax	236.73	753.89	.00	65.67	.00	819.56

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

	April
1. Total Purchases	33,923,716
2. Sales (Ultimate Consumer)	33,554,888
3. Company Use	0
4. Total Sales (L2 + L3)	33,554,888
5. Line Loss & Unaccounted for (L1 less L4)	368,828

Purchased Power	Month of:	April
13. Fuel Adjustment Charge (credit)		
A. Billed by Supplier		(\$142,136.00)
B. (over) Under Recovery (L12)		(\$70,703.34)
C. Unrecoverable - Schedule 3		\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)		(\$212,839.34)

(Over) or Under Recovery

Month: **February**

6. Last FAC Rate Billed Consumers	(\$0.00498)
7. Gross KWH Billed at Rate on L6	34,274,474
8. Adjustments to Billing (KWH)	(719,586)
9. Net KWH billed at the Rate on L6 (L7+L8)	33,554,888
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$230,250.05)
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$159,546.71)
12. Total (Over) or Under Recovery (L10 less L11)	(\$70,703.34)

14. Number of KWH Purchased	33,923,716
15. Supplier's FAC: \$ per KWH (L13A / L14)	(\$0.00419)

LINE LOSS:

16. Last 12 Months Actual (%)	3.21%
17. Last Month Used to Compute L16	April
18. Line Loss for Month on L17 (%) (L5 / L1)	1.09%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.79%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00627)
21. FAC \$ per KWH (L20 / L19)	(\$0.00648)
22. FAC c per KWH (L21 x 100)	(0.648)

Gross Mthly FC
(\$163,130.25)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.648)
(Date) **June 20, 2021**

Date Issued May 20, 2021

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

Shelby Energy Cooperative, Inc

06/15/2021 11:13:22 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 1,949,307.44						\$1,948,957.44
All Revenue Classes						
11.000	** Fuel Cost Adjustment	43,882.99	-264.06	161.42	.00	43,780.35
61.000	** SYL PCA 1	197.70	.25	.00	.00	197.95
71.000	** Usage Charge	2,332,678.81	-3,367.13	7,462.39	.00	2,336,774.07
81.000	** Demand Charge	274,716.53	.00	1,143.45	.00	275,859.98
91.000	** Service Charge	287,352.95	.00	67.18	.00	287,420.13
101.000	** HPS 100 WATT OUTDOOR	14,194.18	.00	.00	.00	14,194.18
102.000	** HPS 100 WATT DECORATIVE COLON	811.80	.00	.00	.00	811.80
103.000	** HPS 400 WATT DIRECTIONAL FLOO	1,084.86	-20.09	.00	.00	1,064.77
104.000	** HPS 250 WATT DIRECTIONAL FLOO	2,020.32	.00	.00	.00	2,020.32
105.000	** HPS 150 WATT DECORATIVE ACORN	30.30	.00	.00	.00	30.30
106.000	** LED STANDARD	21,825.92	.00	.00	.00	21,825.92
107.000	** LED DECORATIVE COLONIAL	2,244.48	.00	.00	.00	2,244.48
108.000	** LED COBRA HEAD	2,710.02	.00	.00	.00	2,710.02
109.000	** LED DIRECTIONAL FLOODLIGHT	4,962.50	-39.70	.00	.00	4,922.80
199.000	** DVC AMT 099	.00	-198.50	.00	.00	-198.50
1051.000	** Environmental Surcharge	227,488.54	-523.89	897.77	.00	227,862.42
1052.000	* Environmental Surcharge - Lar	91,014.00	.00	.00	.00	91,014.00
1054.000	* Primary Metering Discount	-18,726.75	-39.42	.00	.00	-18,766.17
Revenue Class Total:		3,288,489.15	-4,452.54	9,732.21	.00	\$3,293,768.82
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,015,105.47		-9,812.59		-3,024,918.06
Payment Totals:						-\$3,024,918.06
Sales Taxes						
4.000	STATE TAX	236.50	.00	72,043.57	-31.57	72,012.00
5.000	Shelby County Tax	236.61	28,218.23	-14.25	24,992.63	53,182.80
6.000	Shelbyville City Tax	236.71	62.78	.00	785.99	848.77
5.001	Henry County Tax	236.62	4,582.83	-96	12,823.54	17,348.56
5.002	Trimble County Tax	236.63	1,380.28	.00	11,366.18	12,703.91
5.003	Carroll County Tax	236.64	340.45	.00	2,425.00	2,765.45
5.004	Spencer County Tax	236.66	33.44	.00	480.19	513.63
5.005	Anderson County Tax	236.67	4.73	.00	34.44	39.17
5.006	Franklin County Tax	236.68	1.78	.00	19.61	21.39
5.007	Owen County Tax	236.74	6.07	.00	184.33	190.40
5.008	Oldham County Tax	236.75	29.98	.00	805.17	835.15
6.001	Shelbyville City Tax	236.72	6,993.91	-4.51	.00	6,989.40
6.002	Campbellsburg City Tax	236.73	920.40	.00	81.87	1,002.27

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

	May
1. Total Purchases	34,558,196
2. Sales (Ultimate Consumer)	34,084,065
3. Company Use	0
4. Total Sales (L2 + L3)	34,084,065
5. Line Loss & Unaccounted for (L1 less L4)	474,131

Purchased Power	Month of:	May
13. Fuel Adjustment Charge (credit)		
A. Billed by Supplier		(\$244,326.00)
B. (over) Under Recovery (L12)		\$3,857.12
C. Unrecoverable - Schedule 3		\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)		(\$240,468.88)

(Over) or Under Recovery

Month:	March
6. Last FAC Rate Billed Consumers	\$0.00130
7. Gross KWH Billed at Rate on L6	34,120,179
8. Adjustments to Billing (KWH)	(36,114)
9. Net KWH billed at the Rate on L6 (L7+L8)	34,084,065
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$47,590.52
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$43,733.40
12. Total (Over) or Under Recovery (L10 less L11)	\$3,857.12

14. Number of KWH Purchased	34,558,196
15. Supplier's FAC: \$ per KWH (L13A / L14)	(\$0.00707)

LINE LOSS:

16. Last 12 Months Actual (%)	2.94%
17. Last Month Used to Compute L16	May
18. Line Loss for Month on L17 (%) (L5 / L1)	1.37%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	97.06%
20. Recovery Rate \$ per KWH (L13D / L14)	(\$0.00696)
21. FAC \$ per KWH (L20 / L19)	(\$0.00717)
22. FAC c per KWH (L21 x 100)	(0.717)

Gross Mthly FC
\$43,780.35

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.717)
(Date) **July 20, 2021**

Date Issued June 22, 2021
TITLE: SVP, Finance & Cooperative Services
Telephone: (502) 633-4420 Ext 8197

Issued by: Jared Routh
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

07/16/2021 11:41:37 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net	
Ending Balance From Last Month: 2,382,248.94							\$2,382,778.94
All Revenue Classes							
11.000	** Fuel Cost Adjustment	-245,826.19	5,071.52	-796.91	.00	-241,551.58	
61.000	** SYL PCA 1	-1,011.14	-.53	.00	.00	-1,011.67	Light Sales
71.000	** Usage Charge	2,673,921.56	-650.76	7,394.23	.00	2,680,665.03	
81.000	** Demand Charge	283,703.77	.00	1,167.65	.00	284,871.42	
91.000	** Service Charge	288,500.95	-45.00	100.18	.00	288,556.13	
101.000	** HPS 100 WATT OUTDOOR	14,144.13	-240.72	.00	.00	13,903.41	
102.000	** HPS 100 WATT DECORATIVE COLON	811.80	.00	.00	.00	811.80	
103.000	** HPS 400 WATT DIRECTIONAL FLOO	1,125.04	.00	.00	.00	1,125.04	
104.000	** HPS 250 WATT DIRECTIONAL FLOO	2,020.32	.00	.00	.00	2,020.32	
105.000	** HPS 150 WATT DECORATIVE ACORN	30.30	.00	.00	.00	30.30	
106.000	** LED STANDARD	21,922.40	-10.72	.00	.00	21,911.68	
107.000	** LED DECORATIVE COLONIAL	2,244.48	.00	.00	.00	2,244.48	
108.000	** LED COBRA HEAD	2,710.02	.00	.00	.00	2,710.02	
109.000	** LED DIRECTIONAL FLOODLIGHT	5,002.20	.00	.00	.00	5,002.20	
1051.000	** Environmental Surcharge	274,906.78	-797.96	909.63	.00	275,018.45	
1052.000	* Environmental Surcharge - Lar	139,741.00	.00	.00	.00	139,741.00	
1054.000	* Primary Metering Discount	-18,828.30	902.35	.00	.00	-17,925.95	
Revenue Class Total:		3,445,119.12	4,228.18	8,774.78	.00		\$3,458,122.08
Taxable/Nontaxable Payments							
Charge Description		Taxable		Non-Taxable		Net	
Payments		-3,602,153.91		-12,014.37		-3,614,168.28	
Payment Totals:							-\$3,614,168.28
Sales Taxes							
4.000	STATE TAX	236.50	.00	.00	72,334.53	319.92	72,654.45
5.000	Shelby County Tax	236.61	25,144.95	154.76	28,092.74	-9.20	53,383.25
6.000	Shelbyville City Tax	236.71	69.23	.00	965.64	.00	1,034.87
5.001	Henry County Tax	236.62	4,721.86	.00	13,614.33	-21.40	18,314.79
5.002	Trimble County Tax	236.63	1,421.30	.00	12,192.68	-.10	13,613.88
5.003	Carroll County Tax	236.64	354.69	.00	2,774.50	.00	3,129.19
5.004	Spencer County Tax	236.66	37.42	.00	530.32	.00	567.74
5.005	Anderson County Tax	236.67	4.74	.00	37.02	.00	41.76
5.006	Franklin County Tax	236.68	1.95	.00	20.07	.00	22.02
5.007	Owen County Tax	236.74	4.68	.00	175.21	.35	180.24
5.008	Oldham County Tax	236.75	28.68	.00	854.91	.00	883.59
6.001	Shelbyville City Tax	236.72	7,058.15	18.38	.00	.00	7,076.53
6.002	Campbellsburg City Tax	236.73	967.25	.00	85.70	.00	1,052.95
6.003	Simpsonville City Tax	236.69	3,310.91	.00	22.72	.00	3,333.63

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

June

Purchased Power

Month of:

June

1. Total Purchases 39,158,713
 2. Sales (Ultimate Consumer) 38,294,991
 3. Company Use 0
 4. Total Sales (L2 + L3) 38,294,991
 5. Line Loss & Unaccounted for (L1 less L4) 863,722

13. Fuel Adjustment Charge (credit)
 A. Billed by Supplier (\$182,481.00)
 B. (over) Under Recovery (L12) \$28,658.00
 C. Unrecoverable - Schedule 3 \$0.00
 D. Recoverable Fuel Cost (L13 A+B-C) (\$153,823.00)

(Over) or Under Recovery

Month:

April

14. Number of KWH Purchased 39,158,713
 15. Supplier's FAC: \$ per KWH (L13A / L14) (\$0.00466)

6. Last FAC Rate Billed Consumers (\$0.00648)
 7. Gross KWH Billed at Rate on L6 38,303,362
 8. Adjustments to Billing (KWH) (8,371)
 9. Net KWH billed at the Rate on L6 (L7+L8) 38,294,991
 10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth) (\$212,839.34)
 11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.) (\$241,497.34)
 12. Total (Over) or Under Recovery (L10 less L11) \$28,658.00

LINE LOSS:
 16. Last 12 Months Actual (%) 2.97%
 17. Last Month Used to Compute L16 June
 18. Line Loss for Month on L17 (%) (L5 / L1) 2.21%

Calculation of FAC Billed Consumers

Gross Mthly FC
 (\$241,551.58)

19. Sales as a Percent of Purchases (100% less percentage on L16) 97.03%
 20. Recovery Rate \$ per KWH (L13D / L14) (\$0.00393)
 21. FAC \$ per KWH (L20 / L19) (\$0.00405)
 22. FAC c per KWH (L21 x 100) (0.405)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.405)
 (Date) August 20, 2021

Date Issued July 29, 2021

Issued by: Jack Bragg, Jr.
 Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: CEO
 Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

08/13/2021 11:41:01 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,406,992.04						\$2,406,992.04
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-292,586.65	1,977.71	-919.14	.00	-291,528.08
61.000 ** SYL PCA 1		-1,100.24	3.90	.00	.00	-1,096.34
71.000 ** Usage Charge		2,898,157.38	-8,235.38	7,709.44	.00	2,897,631.44
81.000 ** Demand Charge		283,222.29	.00	1,167.65	.00	284,389.94
91.000 ** Service Charge		288,572.95	-30.00	100.18	.00	288,643.13
101.000 ** HPS 100 WATT OUTDOOR		13,953.94	-30.03	.00	.00	13,923.91
102.000 ** HPS 100 WATT DECORATIVE COLON		744.15	.00	.00	.00	744.15
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,064.77	.00	.00	.00	1,064.77
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,991.04	.00	.00	.00	1,991.04
105.000 ** HPS 150 WATT DECORATIVE ACORN		30.30	.00	.00	.00	30.30
106.000 ** LED STANDARD		22,147.52	.00	.00	.00	22,147.52
107.000 ** LED DECORATIVE COLONIAL		2,257.84	.00	.00	.00	2,257.84
108.000 ** LED COBRA HEAD		2,724.59	.00	.00	.00	2,724.59
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,002.20	.00	.00	.00	5,002.20
1051.000 ** Environmental Surcharge		457,849.10	-2,562.80	1,460.92	.00	456,747.22
1052.000 * Environmental Surcharge - Lar		134,323.00	.00	.00	.00	134,323.00
1054.000 * Primary Metering Discount		-19,801.91	2,150.97	.00	.00	-17,650.94
Revenue Class Total:		3,798,552.27	-6,725.63	9,519.05	.00	\$3,801,345.69
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,750,196.69		-2,350.00		-3,752,546.69
Payment Totals:						-\$3,752,546.69
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	76,769.42	-481.90	76,287.52
5.000 Shelby County Tax	236.61	26,967.83	40.16	34,118.90	1.63	61,128.52
6.000 Shelbyville City Tax	236.71	82.39	.00	1,171.26	.00	1,253.65
5.001 Henry County Tax	236.62	4,782.36	.00	14,596.16	.00	19,378.52
5.002 Trimble County Tax	236.63	1,742.91	-274.14	12,789.28	4.07	14,262.12
5.003 Carroll County Tax	236.64	366.37	.00	2,817.27	.00	3,183.64
5.004 Spencer County Tax	236.66	44.35	.00	681.90	.00	726.25
5.005 Anderson County Tax	236.67	5.49	.00	42.69	.00	48.18
5.006 Franklin County Tax	236.68	2.15	.00	25.11	.00	27.26
5.007 Owen County Tax	236.74	4.75	.00	179.65	.00	184.40
5.008 Oldham County Tax	236.75	31.17	.00	941.22	.00	972.39
6.001 Shelbyville City Tax	236.72	7,103.18	1.49	.00	.00	7,104.67
6.002 Campbellsburg City Tax	236.73	911.62	.00	86.29	.00	997.91
6.003 Simpsonville City Tax	236.69	4,081.12	.00	38.50	.00	4,119.62

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	July	Purchased Power	Month of:	July
1. Total Purchases	42,736,695	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,093,633	A. Billed by Supplier		(\$172,227.00)
3. Company Use	0	B. (over) Under Recovery (L12)		\$50,387.67
4. Total Sales (L2 + L3)	41,093,633	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,643,062	D. Recoverable Fuel Cost (L13 A+B-C)		(\$121,839.33)
-----		14. Number of KWH Purchased		42,736,695
(Over) or Under Recovery	Month: May	15. Supplier's FAC: \$ per KWH (L13A / L14)		(\$0.00403)
6. Last FAC Rate Billed Consumers	(\$0.00717)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	41,187,291	-----		
8. Adjustments to Billing (KWH)	(93,658)	16. Last 12 Months Actual (%)		2.70%
9. Net KWH billed at the Rate on L6 (L7+L8)	41,093,633	17. Last Month Used to Compute L16		July
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$240,468.88)	18. Line Loss for Month on L17 (%) (L5 / L1)		3.84%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$290,856.55)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$50,387.67	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.30%
		20. Recovery Rate \$ per KWH (L13D / L14)		(\$0.00285)
		21. FAC \$ per KWH (L20 / L19)		(\$0.00293)
		22. FAC c per KWH (L21 x 100)		(0.293)
-----		-----		
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) September 20, 2021	(0.293)			

Gross Mthly FC
(\$291,528.08)

Date Issued August 27, 2021
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

09/15/2021 11:41:48 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,677,138.19						\$2,676,538.19
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-170,656.55	2,834.11	-530.37	.00	-168,352.81
61.000 ** SYL PCA 1		-627.26	-.01	.00	.00	-627.27
71.000 ** Usage Charge		2,995,104.27	-11,694.19	7,935.12	.00	2,991,345.20
81.000 ** Demand Charge		289,873.75	.00	1,173.70	.00	291,047.45
91.000 ** Service Charge		289,141.95	-15.00	184.18	.00	289,311.13
101.000 ** HPS 100 WATT OUTDOOR		13,733.72	.00	.00	.00	13,733.72
102.000 ** HPS 100 WATT DECORATIVE COLON		730.62	.00	.00	.00	730.62
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,044.68	.00	.00	.00	1,044.68
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,932.48	.00	.00	.00	1,932.48
105.000 ** HPS 150 WATT DECORATIVE ACORN		30.30	.00	.00	.00	30.30
106.000 ** LED STANDARD		22,383.36	.00	10.72	.00	22,394.08
107.000 ** LED DECORATIVE COLONIAL		2,257.84	.00	.00	.00	2,257.84
108.000 ** LED COBRA HEAD		2,724.59	.00	.00	.00	2,724.59
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,022.05	.00	.00	.00	5,022.05
1051.000 ** Environmental Surcharge		492,098.25	20,152.93	1,265.52	.00	513,516.70
1054.000 * Primary Metering Discount		-19,890.25	1,214.90	.00	.00	-18,675.35
Revenue Class Total:		3,924,903.80	12,492.74	10,038.87	.00	\$3,947,435.41
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,244,048.06		-20,679.32		-4,264,727.38
Payment Totals:						-\$4,264,727.38
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	78,711.70	930.67	79,642.37
5.000 Shelby County Tax	236.61	27,682.95	460.78	34,433.80	-1.50	62,576.03
6.000 Shelbyville City Tax	236.71	89.39	.00	1,192.70	.00	1,282.09
5.001 Henry County Tax	236.62	5,046.63	-94.52	15,309.99	.00	20,262.10
5.002 Trimble County Tax	236.63	1,539.35	.00	13,995.63	-220.28	15,314.70
5.003 Carroll County Tax	236.64	403.69	.00	3,222.03	.00	3,625.72
5.004 Spencer County Tax	236.66	32.97	.00	673.88	.00	706.85
5.005 Anderson County Tax	236.67	5.27	.00	43.94	.00	49.21
5.006 Franklin County Tax	236.68	2.01	.00	24.61	.00	26.62
5.007 Owen County Tax	236.74	5.37	.00	176.16	.00	181.53
5.008 Oldham County Tax	236.75	31.09	.00	958.74	.00	989.83
6.001 Shelbyville City Tax	236.72	7,477.81	153.32	.00	.00	7,631.13
6.002 Campbellsburg City Tax	236.73	920.76	.00	93.93	.00	1,014.69
6.003 Simpsonville City Tax	236.69	4,022.32	.00	63.71	.00	4,086.03

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	August	Purchased Power	Month of:	August
1. Total Purchases	43,899,169	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	42,388,592	A. Billed by Supplier		(\$152,767.00)
3. Company Use	0	B. (over) Under Recovery (L12)		\$13,988.63
4. Total Sales (L2 + L3)	42,388,592	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,510,577	D. Recoverable Fuel Cost (L13 A+B-C)		(\$138,778.37)
-----		14. Number of KWH Purchased		43,899,169
(Over) or Under Recovery	Month: June	15. Supplier's FAC: \$ per KWH (L13A / L14)		(\$0.00348)
6. Last FAC Rate Billed Consumers	(\$0.00405)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	42,522,216	-----		
8. Adjustments to Billing (KWH)	(133,624)	16. Last 12 Months Actual (%)		2.84%
9. Net KWH billed at the Rate on L6 (L7+L8)	42,388,592	17. Last Month Used to Compute L16	August	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$153,823.00)	18. Line Loss for Month on L17 (%) (L5 / L1)		3.44%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$167,811.63)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$13,988.63	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.16%
		20. Recovery Rate \$ per KWH (L13D / L14)		(\$0.00316)
		21. FAC \$ per KWH (L20 / L19)		(\$0.00325)
		22. FAC c per KWH (L21 x 100)		(0.325)

Gross Mthly FC
(\$168,352.81)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.325)
(Date) **October 16, 2021**

Date Issued September 22, 2021
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

10/16/2021 01:20:18 am

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,589,598.12						\$2,589,198.12
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-105,829.93	547.40	-359.46	.00	-105,641.99
61.000 ** SYL PCA 1		-441.94	.96	.00	.00	-440.98
71.000 ** Usage Charge		2,512,708.84	-1,024.51	7,467.38	.00	2,519,151.71
81.000 ** Demand Charge		279,994.39	.00	1,137.40	.00	281,131.79
91.000 ** Service Charge		289,823.95	-111.00	217.18	.00	289,930.13
101.000 ** HPS 100 WATT OUTDOOR		9,349.34	-59.35	.00	.00	9,289.99
102.000 ** HPS 100 WATT DECORATIVE COLON		730.62	.00	.00	.00	730.62
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,044.68	.00	.00	.00	1,044.68
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,932.48	.00	.00	.00	1,932.48
105.000 ** HPS 150 WATT DECORATIVE ACORN		30.30	.00	.00	.00	30.30
106.000 ** LED STANDARD		26,776.26	.00	10.72	.00	26,786.98
107.000 ** LED DECORATIVE COLONIAL		2,257.84	.00	.00	.00	2,257.84
108.000 ** LED COBRA HEAD		2,724.59	.00	.00	.00	2,724.59
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,101.45	.00	.00	.00	5,101.45
1051.000 ** Environmental Surcharge		377,385.00	8,727.13	1,055.77	.00	387,167.90
1052.000 * Environmental Surcharge - Lar		11,942.00	.00	.00	.00	11,942.00
1054.000 * Primary Metering Discount		-18,780.13	828.02	.00	.00	-17,952.11
Revenue Class Total:		3,396,749.74	8,908.65	9,528.99	.00	\$3,415,187.38
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,031,956.18		-11,502.03		-4,043,458.21
Payment Totals:						-\$4,043,458.21
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	72,690.56	958.77	73,649.33
5.000 Shelby County Tax	236.61	25,927.19	353.82	29,625.82	-.51	55,906.32
6.000 Shelbyville City Tax	236.71	85.38	.00	1,015.60	.00	1,100.98
5.001 Henry County Tax	236.62	4,277.20	24.89	11,895.62	-2.23	16,195.48
5.002 Trimble County Tax	236.63	1,358.49	.00	10,644.58	.00	12,003.07
5.003 Carroll County Tax	236.64	343.35	.00	2,351.02	.00	2,694.37
5.004 Spencer County Tax	236.66	32.23	.00	569.62	-2.16	599.69
5.005 Anderson County Tax	236.67	4.71	.00	37.10	.00	41.81
5.006 Franklin County Tax	236.68	2.02	.00	23.59	.00	25.61
5.007 Owen County Tax	236.74	5.04	.00	132.37	.00	137.41
5.008 Oldham County Tax	236.75	30.39	.00	815.69	.00	846.08
6.001 Shelbyville City Tax	236.72	6,778.02	136.37	.00	.00	6,914.39
6.002 Campbellsburg City Tax	236.73	728.53	.00	77.59	.00	806.12
6.003 Simpsonville City Tax	236.69	3,526.40	.00	54.22	.00	3,580.62

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	September	Purchased Power	Month of:	September
1. Total Purchases	36,510,768	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	36,481,283	A. Billed by Supplier		(\$97,484.00)
3. Company Use	0	B. (over) Under Recovery (L12)		(\$16,231.22)
4. Total Sales (L2 + L3)	36,481,283	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	29,485	D. Recoverable Fuel Cost (L13 A+B-C)		(\$113,715.22)
		14. Number of KWH Purchased		36,510,768
(Over) or Under Recovery	Month: July	15. Supplier's FAC: \$ per KWH (L13A / L14)		(\$0.00267)
6. Last FAC Rate Billed Consumers	(\$0.00293)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	36,492,847	-----		
8. Adjustments to Billing (KWH)	(11,564)	16. Last 12 Months Actual (%)		2.76%
9. Net KWH billed at the Rate on L6 (L7+L8)	36,481,283	17. Last Month Used to Compute L16	September	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$121,839.33)	18. Line Loss for Month on L17 (%) (L5 / L1)		0.08%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$105,608.11)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$16,231.22)	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.24%
		20. Recovery Rate \$ per KWH (L13D / L14)		(\$0.00311)
<u>Gross Mthly FC</u>		21. FAC \$ per KWH (L20 / L19)		(\$0.00320)
<u>(\$105,641.99)</u>		22. FAC c per KWH (L21 x 100)		(0.320)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.320)
(Date) **November 15, 2021**

Date Issued **October 22, 2021**
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

11/15/2021 11:42:05 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,178,634.19						\$2,178,594.19
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-111,272.52	776.24	-404.37	.00	-110,900.65
33.000 ** AIR CONDITIONER CREDIT		-16,000.00	.00	-160.00	.00	-16,160.00
61.000 ** SYL PCA 1		-502.43	.02	.00	.00	-502.41
71.000 ** Usage Charge		2,398,457.88	-1,367.75	7,849.79	.00	2,404,939.92
81.000 ** Demand Charge		291,906.96	.00	1,129.44	.00	293,036.40
91.000 ** Service Charge		294,756.57	-29.52	237.95	.00	294,965.00
101.000 ** HPS 100 WATT OUTDOOR		13,554.26	.00	.00	.00	13,554.26
102.000 ** HPS 100 WATT DECORATIVE COLON		703.99	.00	.00	.00	703.99
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,070.92	.00	.00	.00	1,070.92
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,904.00	-14.64	.00	.00	1,889.36
105.000 ** HPS 150 WATT DECORATIVE ACORN		31.79	.00	.00	.00	31.79
106.000 ** LED STANDARD		23,231.04	-20.73	11.06	.00	23,221.37
107.000 ** LED DECORATIVE COLONIAL		2,293.80	.00	.00	.00	2,293.80
108.000 ** LED COBRA HEAD		2,787.77	.00	.00	.00	2,787.77
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,287.95	.00	.00	.00	5,287.95
1051.000 ** Environmental Surcharge		248,894.33	10,365.92	902.96	.00	260,163.21
1052.000 * Environmental Surcharge - Lar		86,151.00	.00	.00	.00	86,151.00
1054.000 * Primary Metering Discount		-19,948.24	946.34	.00	.00	-19,001.90
33.002 ** THERMOSTAT CREDIT		-1,840.00	.00	-40.00	.00	-1,880.00
Revenue Class Total:		3,221,469.07	10,655.88	9,526.83	.00	\$3,241,651.78
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,574,867.94		-10,922.18		-3,585,790.12
Payment Totals:						-\$3,585,790.12
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	72,544.56	739.64	73,284.20
5.000 Shelby County Tax	236.61	25,314.16	359.05	23,695.03	-22.24	49,346.00
6.000 Shelbyville City Tax	236.71	77.43	.00	756.98	.00	834.41
5.001 Henry County Tax	236.62	4,696.49	.00	11,907.77	-20.09	16,584.17
5.002 Trimble County Tax	236.63	1,483.19	.00	11,047.79	.00	12,530.98
5.003 Carroll County Tax	236.64	360.04	.00	2,452.66	.00	2,812.70
5.004 Spencer County Tax	236.66	33.89	.00	472.30	.00	506.19
5.005 Anderson County Tax	236.67	4.32	.00	31.35	.00	35.67
5.006 Franklin County Tax	236.68	1.90	.00	19.28	.00	21.18
5.007 Owen County Tax	236.74	5.49	.00	153.73	.00	159.22
5.008 Oldham County Tax	236.75	28.90	.00	767.31	.00	796.21
6.001 Shelbyville City Tax	236.72	7,059.58	.01	.00	.00	7,059.59

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	October	Purchased Power	Month of:	October
1. Total Purchases	34,815,803	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	34,601,072	A. Billed by Supplier		(\$31,334.00)
3. Company Use	0	B. (over) Under Recovery (L12)		(\$27,923.87)
4. Total Sales (L2 + L3)	34,601,072	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	214,731	D. Recoverable Fuel Cost (L13 A+B-C)		(\$59,257.87)
		14. Number of KWH Purchased		34,815,803
(Over) or Under Recovery	Month: August	15. Supplier's FAC: \$ per KWH (L13A / L14)		(\$0.00090)
6. Last FAC Rate Billed Consumers	(\$0.00325)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	34,615,271	-----		
8. Adjustments to Billing (KWH)	(14,199)	16. Last 12 Months Actual (%)		2.56%
9. Net KWH billed at the Rate on L6 (L7+L8)	34,601,072	17. Last Month Used to Compute L16	October	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$138,778.37)	18. Line Loss for Month on L17 (%) (L5 / L1)		0.62%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$110,854.50)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$27,923.87)	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.44%
		20. Recovery Rate \$ per KWH (L13D / L14)		(\$0.00170)
		21. FAC \$ per KWH (L20 / L19)		(\$0.00174)
		22. FAC c per KWH (L21 x 100)		(0.174)

Gross Mthly FC
(\$110,900.65)

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.174)
(Date) **December 18, 2021**

Date Issued November 24, 2021
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

12/15/2021 11:43:01 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,035,272.24						\$2,035,272.24
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-124,266.29	1,783.32	-391.03	.00	-122,874.00
61.000 ** SYL PCA 1		-482.84	.13	.00	.00	-482.71
71.000 ** Usage Charge		2,869,340.05	-12,337.91	7,779.69	.01	2,864,781.84
81.000 ** Demand Charge		282,344.56	-6.24	1,085.76	.00	283,424.08
91.000 ** Service Charge		298,798.67	-15.48	255.05	.00	299,038.24
101.000 ** HPS 100 WATT OUTDOOR		13,563.29	-10.33	.00	.00	13,552.96
102.000 ** HPS 100 WATT DECORATIVE COLON		725.92	.00	.00	.00	725.92
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,077.96	.00	.00	.00	1,077.96
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,903.86	.00	.00	.00	1,903.86
105.000 ** HPS 150 WATT DECORATIVE ACORN		33.28	.00	.00	.00	33.28
106.000 ** LED STANDARD		23,646.28	-33.18	22.12	.00	23,635.22
107.000 ** LED DECORATIVE COLONIAL		2,356.38	.00	.00	.00	2,356.38
108.000 ** LED COBRA HEAD		2,885.76	.00	.00	.00	2,885.76
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,304.32	.00	.00	.00	5,304.32
1051.000 ** Environmental Surcharge		359,945.95	70,671.64	934.10	-6.45	431,545.24
1054.000 * Primary Metering Discount		-18,412.53	855.80	.00	.00	-17,556.73
Revenue Class Total:		3,718,764.62	60,907.75	9,685.69	-6.44	\$3,789,351.62
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,621,606.88		-12,171.04		-3,633,777.92
Payment Totals:						-\$3,633,777.92
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	73,267.43	2,745.85	76,013.28
5.000 Shelby County Tax	236.61	25,215.97	932.06	29,310.69	-101.58	55,357.14
6.000 Shelbyville City Tax	236.71	107.16	.00	738.51	.00	845.67
5.001 Henry County Tax	236.62	4,979.43	126.24	16,751.57	.74	21,857.98
5.002 Trimble County Tax	236.63	1,790.72	.00	14,832.49	-1.72	16,621.49
5.003 Carroll County Tax	236.64	428.85	.00	3,442.10	.00	3,870.95
5.004 Spencer County Tax	236.66	47.39	.00	615.34	.00	662.73
5.005 Anderson County Tax	236.67	4.90	.00	44.28	.00	49.18
5.006 Franklin County Tax	236.68	1.73	.00	31.86	.00	33.59
5.007 Owen County Tax	236.74	5.49	.00	214.71	.00	220.20
5.008 Oldham County Tax	236.75	37.46	.00	966.57	.00	1,004.03
6.001 Shelbyville City Tax	236.72	6,433.55	481.94	.00	.00	6,915.49
6.002 Campbellsburg City Tax	236.73	716.58	.00	70.42	.00	787.00
6.003 Simpsonville City Tax	236.69	2,794.59	.00	65.62	.00	2,860.21

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	November	Purchased Power	Month of:	November
1. Total Purchases	40,482,539	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	39,123,537	A. Billed by Supplier		\$455,428.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$9,208.67
4. Total Sales (L2 + L3)	39,123,537	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,359,002	D. Recoverable Fuel Cost (L13 A+B-C)		\$464,636.67
		14. Number of KWH Purchased		40,482,539
(Over) or Under Recovery	Month: September	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01125
6. Last FAC Rate Billed Consumers	(\$0.00320)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	39,258,792	-----		
8. Adjustments to Billing (KWH)	(135,255)	16. Last 12 Months Actual (%)		2.89%
9. Net KWH billed at the Rate on L6 (L7+L8)	39,123,537	17. Last Month Used to Compute L16	November	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$113,715.22)	18. Line Loss for Month on L17 (%) (L5 / L1)		3.36%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$122,923.89)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$9,208.67	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.11%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01148
		21. FAC \$ per KWH (L20 / L19)		\$0.01182
		22. FAC c per KWH (L21 x 100)		1.182
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) January 15, 2022	1.182			

Date Issued **December 20, 2021**

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

01/18/2022 11:26:44 pm

MONTH END

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Grand Totals Cycle: ALL
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03
 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,380,548.71						\$2,380,508.71
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		-70,286.88	941.84	-220.19	.00	-69,565.23
61.000 ** SYL PCA 1		-258.10	.00	.00	.00	-258.10
71.000 ** Usage Charge		3,021,393.23	-8,848.79	8,059.59	.00	3,020,604.03
81.000 ** Demand Charge		280,968.29	-.02	1,067.04	.00	282,035.31
91.000 ** Service Charge		297,762.36	-46.44	258.14	.00	297,974.06
101.000 ** HPS 100 WATT OUTDOOR		13,346.36	.00	.00	.00	13,346.36
102.000 ** HPS 100 WATT DECORATIVE COLON		711.96	.00	.00	.00	711.96
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,077.96	.00	.00	.00	1,077.96
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,813.20	.00	.00	.00	1,813.20
105.000 ** HPS 150 WATT DECORATIVE ACORN		33.28	.00	.00	.00	33.28
106.000 ** LED STANDARD		23,745.82	.00	22.12	.00	23,767.94
107.000 ** LED DECORATIVE COLONIAL		2,370.16	.00	.00	.00	2,370.16
108.000 ** LED COBRA HEAD		2,900.79	-45.09	.00	.00	2,855.70
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,345.28	.00	.00	.00	5,345.28
1051.000 ** Environmental Surcharge		492,344.45	65,077.68	1,284.36	.00	558,706.49
1054.000 * Primary Metering Discount		-16,116.19	401.52	.00	.00	-15,714.67
Revenue Class Total:		4,057,151.97	57,480.70	10,471.06	.00	\$4,125,103.73
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,272,560.43		-22,371.87		-4,294,932.30
Payment Totals:						-\$4,294,932.30
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	77,208.18	3,123.91	80,332.09
5.000 Shelby County Tax	236.61	26,552.95	1,216.39	34,412.41	-.87	62,180.88
6.000 Shelbyville City Tax	236.71	139.93	.00	880.00	-.37	1,019.56
5.001 Henry County Tax	236.62	5,306.78	81.30	18,803.39	-286.66	23,904.81
5.002 Trimble County Tax	236.63	1,852.85	.00	16,358.64	3.59	18,215.08
5.003 Carroll County Tax	236.64	426.75	.00	3,718.66	.00	4,145.41
5.004 Spencer County Tax	236.66	42.66	.00	714.39	.00	757.05
5.005 Anderson County Tax	236.67	5.15	.00	48.64	.00	53.79
5.006 Franklin County Tax	236.68	2.46	.00	39.21	.00	41.67
5.007 Owen County Tax	236.74	4.71	.00	221.21	.00	225.92
5.008 Oldham County Tax	236.75	72.15	.00	1,086.77	.00	1,158.92
6.001 Shelbyville City Tax	236.72	6,704.52	513.61	.00	.00	7,218.13
6.002 Campbellsburg City Tax	236.73	713.60	.00	75.65	.00	789.25
6.003 Simpsonville City Tax	236.69	2,881.10	.00	79.04	.00	2,960.14

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	December	Purchased Power	Month of:	December
1. Total Purchases	40,704,241	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	40,577,422	A. Billed by Supplier		\$716,395.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$10,391.35
4. Total Sales (L2 + L3)	40,577,422	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	126,819	D. Recoverable Fuel Cost (L13 A+B-C)		\$726,786.35
		14. Number of KWH Purchased		40,704,241
(Over) or Under Recovery	Month: October	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01760
6. Last FAC Rate Billed Consumers	(\$0.00174)	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	40,677,485	-----		
8. Adjustments to Billing (KWH)	(100,063)	16. Last 12 Months Actual (%)		2.49%
9. Net KWH billed at the Rate on L6 (L7+L8)	40,577,422	17. Last Month Used to Compute L16	December	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	(\$59,257.87)	18. Line Loss for Month on L17 (%) (L5 / L1)		0.31%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	(\$69,649.22)	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$10,391.35	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.51%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01786
<u>Gross Mthly FC</u>		21. FAC \$ per KWH (L20 / L19)		\$0.01832
<u>(\$69,823.33)</u>		22. FAC c per KWH (L21 x 100)		1.832
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) February 16, 2022	1.832			

Date Issued **January 21, 2022**
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

02/15/2022 11:42:37 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

*** - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches**

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,414,430.61						\$2,414,430.61
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		578,635.03	-4,957.49	148.20	.00	573,825.74
61.000 ** SYL PCA 1		1,755.60	.00	.00	.00	1,755.60
71.000 ** Usage Charge		3,748,181.75	287.26	1,132.22	.00	3,749,601.23
81.000 ** Demand Charge		286,078.55	.00	312.00	-312.00	286,078.55
91.000 ** Service Charge		298,472.62	-30.96	239.57	-53.84	298,627.39
101.000 ** HPS 100 WATT OUTDOOR		13,139.76	.00	.00	.00	13,139.76
102.000 ** HPS 100 WATT DECORATIVE COLON		698.00	.00	.00	.00	698.00
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,077.96	.00	.00	.00	1,077.96
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,813.20	.00	.00	.00	1,813.20
105.000 ** HPS 150 WATT DECORATIVE ACORN		16.64	.00	.00	.00	16.64
106.000 ** LED STANDARD		23,889.60	.00	22.12	.00	23,911.72
107.000 ** LED DECORATIVE COLONIAL		2,356.38	.00	.00	.00	2,356.38
108.000 ** LED COBRA HEAD		2,915.82	.00	.00	.00	2,915.82
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,427.20	.00	.00	.00	5,427.20
1051.000 ** Environmental Surcharge		601,374.25	40,870.15	347.94	-44.30	642,548.04
1054.000 * Primary Metering Discount		-16,628.42	-2,842.49	.00	.00	-19,470.91
Revenue Class Total:		5,549,203.94	33,326.47	2,202.05	-410.14	\$5,584,322.32
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,830,902.10		-15,274.37		-4,846,176.47
Payment Totals:						-\$4,846,176.47
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	96,718.44	2,044.53	98,762.97
5.000 Shelby County Tax	236.61	32,896.74	753.65	47,301.66	-2.57	80,949.48
6.000 Shelbyville City Tax	236.71	239.77	.00	1,145.64	.00	1,385.41
5.001 Henry County Tax	236.62	6,939.61	68.10	27,362.64	.00	34,370.35
5.002 Trimble County Tax	236.63	2,568.05	.00	25,043.73	8.56	27,620.34
5.003 Carroll County Tax	236.64	603.45	.00	5,765.11	.00	6,368.56
5.004 Spencer County Tax	236.66	51.48	.00	1,014.61	.00	1,066.09
5.005 Anderson County Tax	236.67	4.50	.00	68.47	.00	72.97
5.006 Franklin County Tax	236.68	2.58	.00	45.66	.00	48.24
5.007 Owen County Tax	236.74	6.46	.00	351.42	.00	357.88
5.008 Oldham County Tax	236.75	83.12	.00	1,640.80	.00	1,723.92
6.001 Shelbyville City Tax	236.72	8,052.21	340.64	.00	.00	8,392.85
6.002 Campbellsburg City Tax	236.73	802.44	.00	97.41	.00	899.85
6.003 Simpsonville City Tax	236.69	3,196.20	.00	109.77	.00	3,305.97

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	January	Purchased Power	Month of:	January
1. Total Purchases	53,475,090	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	49,125,167	A. Billed by Supplier		\$420,313.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$111,002.56)
4. Total Sales (L2 + L3)	49,125,167	C. Unrecoverable - Schedule 2		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	4,349,923	D. Recoverable Fuel Cost (L13 A+B-C)		\$309,310.44
		14. Number of KWH Purchased		53,475,090
(Over) or Under Recovery	Month: November	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00786
6. Last FAC Rate Billed Consumers	\$0.01182	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	49,121,961	-----		
8. Adjustments to Billing (KWH)	3,206	16. Last 12 Months Actual (%)		2.83%
9. Net KWH billed at the Rate on L6 (L7+L8)	49,125,167	17. Last Month Used to Compute L16	January	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$464,636.67	18. Line Loss for Month on L17 (%) (L5 / L1)		8.13%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$575,639.23	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$111,002.56)	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.17%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00578
<u>Gross Mthly FC</u>		21. FAC \$ per KWH (L20 / L19)		\$0.00595
<u>\$575,601.34</u>		22. FAC c per KWH (L21 x 100)		0.595

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.595
(Date) **March 16, 2022**

Date Issued February 18, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

03/15/2022 11:12:30 pm

MONTH END

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Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

*** - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches**

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,465,222.85						\$3,465,222.85
All Revenue Classes						
11.000	** Fuel Cost Adjustment	813,085.60	-12,502.16	165.18	207.12	800,955.74
61.000	** SYL PCA 1	2,711.84	.00	.00	.00	2,711.84
71.000	** Usage Charge	3,380,916.70	7,099.06	814.57	-7,381.48	3,381,448.85
81.000	** Demand Charge	289,587.95	1,067.04	.00	-1,067.04	289,587.95
91.000	** Service Charge	299,042.41	53.84	167.16	-53.84	299,209.57
101.000	** HPS 100 WATT OUTDOOR	12,995.14	.00	.00	.00	12,995.14
102.000	** HPS 100 WATT DECORATIVE COLON	684.04	.00	.00	.00	684.04
103.000	** HPS 400 WATT DIRECTIONAL FLOO	1,057.23	.00	.00	.00	1,057.23
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,782.98	.00	.00	.00	1,782.98
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	24,011.26	.00	22.12	.00	24,033.38
107.000	** LED DECORATIVE COLONIAL	2,356.38	.00	.00	.00	2,356.38
108.000	** LED COBRA HEAD	2,945.88	.00	.00	.00	2,945.88
109.000	** LED DIRECTIONAL FLOODLIGHT	5,427.20	.00	.00	.00	5,427.20
1051.000	** Environmental Surcharge	297,106.16	-91,481.93	89.00	-1,139.77	204,573.46
1052.000	* Environmental Surcharge - Lar	68,690.00	.00	.00	.00	68,690.00
1054.000	* Primary Metering Discount	-16,561.51	-4,348.50	.00	.00	-20,910.01
Revenue Class Total:		5,185,855.90	-100,112.65	1,258.03	-9,435.01	\$5,077,566.27
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-5,513,267.58		-5,444.14		-5,518,711.72
Payment Totals:						-\$5,518,711.72
Sales Taxes						
4.000	STATE TAX	236.50	.00	95,493.25	-4,681.41	90,811.84
5.000	Shelby County Tax	236.61	33,343.42	-1,520.49	49,786.92	81,609.85
6.000	Shelbyville City Tax	236.71	179.52	.00	1,219.70	1,399.22
5.001	Henry County Tax	236.62	6,290.21	-162.61	21,618.20	27,740.43
5.002	Trimble County Tax	236.63	1,999.38	.00	18,604.64	20,598.87
5.003	Carroll County Tax	236.64	462.94	.00	4,263.77	4,726.71
5.004	Spencer County Tax	236.66	55.63	.00	1,023.02	1,078.65
5.005	Anderson County Tax	236.67	4.46	.00	67.31	71.77
5.006	Franklin County Tax	236.68	2.47	.00	52.80	55.27
5.007	Owen County Tax	236.74	6.48	.00	244.85	251.33
5.008	Oldham County Tax	236.75	92.17	.00	1,455.68	1,547.85
6.001	Shelbyville City Tax	236.72	8,767.47	-1,113.10	.00	7,654.37
6.002	Campbellsburg City Tax	236.73	776.87	.00	89.21	866.08
6.003	Simpsonville City Tax	236.69	3,133.17	.00	104.97	3,238.14

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:

February

Purchased Power

Month of:

February

1. Total Purchases	43,951,479
2. Sales (Ultimate Consumer)	44,304,057
3. Company Use	0
4. Total Sales (L2 + L3)	44,304,057
5. Line Loss & Unaccounted for (L1 less L4)	(352,578)

13. Fuel Adjustment Charge (credit)	
A. Billed by Supplier	\$436,733.00
B. (over) Under Recovery (L12)	(\$72,452.97)
C. Unrecoverable - Schedule 3	\$0.00
D. Recoverable Fuel Cost (L13 A+B-C)	\$364,280.03

14. Number of KWH Purchased 43,951,479

(Over) or Under Recovery

Month:

December

15. Supplier's FAC: \$ per KWH
(L13A / L14) \$0.00994

6. Last FAC Rate Billed Consumers	\$0.01831
7. Gross KWH Billed at Rate on L6	44,545,283
8. Adjustments to Billing (KWH)	(241,226)
9. Net KWH billed at the Rate on L6 (L7+L8)	44,304,057
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$726,797.76
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$799,250.73
12. Total (Over) or Under Recovery (L10 less L11)	(\$72,452.97)

LINE LOSS:

16. Last 12 Months Actual (%) 2.72%

17. Last Month Used to Compute L16 **February**

18. Line Loss for Month on L17 (%)
(L5 / L1) -0.80%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases
(100% less percentage on L16) 97.28%

20. Recovery Rate \$ per KWH
(L13D / L14) \$0.00829

21. FAC \$ per KWH (L20 / L19) **\$0.00852**

22. FAC c per KWH (L21 x 100) 0.852

Line 22 reflects a Fuel Adjustment Charge (Credit) of
(Date) **April 16, 2022**

0.852

Date Issued March 21, 2022

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

04/15/2022 11:42:32 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 3,326,881.87						\$3,326,881.87
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		230,617.89	-2,385.31	42.95	.00	228,275.53
61.000 ** SYL PCA 1		875.40	.00	.00	.00	875.40
71.000 ** Usage Charge		2,816,241.69	211.46	652.58	.00	2,817,105.73
81.000 ** Demand Charge		289,796.79	.00	.00	.00	289,796.79
91.000 ** Service Charge		299,735.29	-34.05	170.25	.00	299,871.49
101.000 ** HPS 100 WATT OUTDOOR		12,891.84	-30.99	.00	.00	12,860.85
102.000 ** HPS 100 WATT DECORATIVE COLON		684.04	.00	.00	.00	684.04
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		1,057.23	.00	.00	.00	1,057.23
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,782.98	.00	.00	.00	1,782.98
105.000 ** HPS 150 WATT DECORATIVE ACORN		16.64	.00	.00	.00	16.64
106.000 ** LED STANDARD		24,232.46	.00	22.12	.00	24,254.58
107.000 ** LED DECORATIVE COLONIAL		2,356.38	.00	.00	.00	2,356.38
108.000 ** LED COBRA HEAD		2,945.88	.00	.00	.00	2,945.88
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,468.16	.00	.00	.00	5,468.16
1051.000 ** Environmental Surcharge		320,362.60	2,665.33	109.71	.00	323,137.64
1052.000 * Environmental Surcharge - Lar		.00	-9,265.00	.00	.00	-9,265.00
1054.000 * Primary Metering Discount		-14,633.48	-6,203.86	.00	.00	-20,837.34
Revenue Class Total:		3,994,431.79	-15,042.42	997.61	.00	\$3,980,386.98
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,735,689.89		-6,639.38		-4,742,329.27
Payment Totals:						-\$4,742,329.27
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	82,391.01	-38.51	82,352.50
5.000 Shelby County Tax	236.61	28,735.05	-17.95	32,267.29	7.36	60,991.75
6.000 Shelbyville City Tax	236.71	140.30	.00	870.15	.00	1,010.45
5.001 Henry County Tax	236.62	5,589.62	4.16	16,341.13	.00	21,934.91
5.002 Trimble County Tax	236.63	1,667.87	.00	14,433.81	-.49	16,101.19
5.003 Carroll County Tax	236.64	394.11	.00	3,222.56	.00	3,616.67
5.004 Spencer County Tax	236.66	54.42	.00	677.23	.00	731.65
5.005 Anderson County Tax	236.67	4.11	.00	42.72	.00	46.83
5.006 Franklin County Tax	236.68	2.71	.00	34.96	.00	37.67
5.007 Owen County Tax	236.74	6.05	.00	199.33	.00	205.38
5.008 Oldham County Tax	236.75	63.15	.00	1,032.45	.00	1,095.60
6.001 Shelbyville City Tax	236.72	7,581.33	-23.36	.00	.00	7,557.97
6.002 Campbellsburg City Tax	236.73	884.30	.00	76.64	.00	960.94
6.003 Simpsonville City Tax	236.69	2,865.57	.00	71.82	.00	2,937.39

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	March	Purchased Power	Month of:	March
1. Total Purchases	39,927,258	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	38,920,458	A. Billed by Supplier		\$399,672.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$80,144.08
4. Total Sales (L2 + L3)	38,920,458	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,006,800	D. Recoverable Fuel Cost (L13 A+B-C)		\$479,816.08
		14. Number of KWH Purchased		39,927,258
(Over) or Under Recovery	Month: January	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01001
6. Last FAC Rate Billed Consumers	\$0.00595	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	38,918,098	-----		
8. Adjustments to Billing (KWH)	2,360	16. Last 12 Months Actual (%)		2.66%
9. Net KWH billed at the Rate on L6 (L7+L8)	38,920,458	17. Last Month Used to Compute L16	March	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$309,309.05	18. Line Loss for Month on L17 (%) (L5 / L1)		2.52%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$229,164.97	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$80,144.08	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.34%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01202
		21. FAC \$ per KWH (L20 / L19)		\$0.01235
		22. FAC c per KWH (L21 x 100)		1.235
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) May 16, 2022	1.235			

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued April 18, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

05/13/2022 11:43:06 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,834,134.65						\$2,834,134.65
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		297,054.96	-3,961.16	49.21	.00	293,143.01
61.000 ** SYL PCA 1		1,240.43	-.60	.00	.00	1,239.83
71.000 ** Usage Charge		2,494,893.77	-4,060.46	522.44	.00	2,491,355.75
81.000 ** Demand Charge		290,954.07	.00	.00	.00	290,954.07
91.000 ** Service Charge		300,482.80	-30.96	188.82	.00	300,640.66
101.000 ** HPS 100 WATT OUTDOOR		12,623.26	.00	.00	.00	12,623.26
102.000 ** HPS 100 WATT DECORATIVE COLON		684.04	.00	.00	.00	684.04
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		995.04	.00	.00	.00	995.04
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,722.54	.00	.00	.00	1,722.54
105.000 ** HPS 150 WATT DECORATIVE ACORN		16.64	.00	.00	.00	16.64
106.000 ** LED STANDARD		24,520.02	.00	22.12	.00	24,542.14
107.000 ** LED DECORATIVE COLONIAL		2,356.38	.00	.00	.00	2,356.38
108.000 ** LED COBRA HEAD		2,945.88	.00	.00	.00	2,945.88
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,468.16	-20.48	.00	.00	5,447.68
1051.000 ** Environmental Surcharge		216,612.84	47,703.10	57.84	.00	264,373.78
1054.000 * Primary Metering Discount		-16,179.34	-.09	.00	.00	-16,179.43
Revenue Class Total:		3,636,391.49	39,629.35	840.43	.00	\$3,676,861.27
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,885,855.00		-5,298.56		-3,891,153.56
Payment Totals:						-\$3,891,153.56
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	79,366.07	1,622.39	80,988.46
5.000 Shelby County Tax	236.61	27,837.11	618.82	30,235.76	-14.15	58,677.54
6.000 Shelbyville City Tax	236.71	142.18	-.33	867.65	.00	1,009.50
5.001 Henry County Tax	236.62	5,268.47	.00	12,881.25	.00	18,149.72
5.002 Trimble County Tax	236.63	1,465.36	.00	11,555.86	.00	13,021.22
5.003 Carroll County Tax	236.64	359.71	.00	2,529.98	.00	2,889.69
5.004 Spencer County Tax	236.66	59.18	.00	619.13	.00	678.31
5.005 Anderson County Tax	236.67	4.45	.00	40.11	.00	44.56
5.006 Franklin County Tax	236.68	2.45	.00	34.24	.00	36.69
5.007 Owen County Tax	236.74	5.95	.00	143.86	.00	149.81
5.008 Oldham County Tax	236.75	50.27	.00	909.85	.00	960.12
6.001 Shelbyville City Tax	236.72	7,406.20	328.60	.00	.00	7,734.80
6.002 Campbellsburg City Tax	236.73	850.73	.00	74.50	.00	925.23
6.003 Simpsonville City Tax	236.69	2,983.10	.00	67.48	.00	3,050.58

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	April	Purchased Power	Month of:	April
1. Total Purchases	35,545,192	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	34,974,299	A. Billed by Supplier		\$264,101.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$70,301.75
4. Total Sales (L2 + L3)	34,974,299	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	570,893	D. Recoverable Fuel Cost (L13 A+B-C)		\$334,402.75
(Over) or Under Recovery	Month: February	14. Number of KWH Purchased		35,545,192
6. Last FAC Rate Billed Consumers	\$0.00852	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00743
7. Gross KWH Billed at Rate on L6	35,021,782	LINE LOSS:		
8. Adjustments to Billing (KWH)	(47,483)	16. Last 12 Months Actual (%)		2.68%
9. Net KWH billed at the Rate on L6 (L7+L8)	34,974,299	17. Last Month Used to Compute L16		April
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$364,280.03	18. Line Loss for Month on L17 (%) (L5 / L1)		1.61%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$293,978.28	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$70,301.75	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.32%
<u>Gross Mthly FC</u>		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00941
\$294,382.84		21. FAC \$ per KWH (L20 / L19)		\$0.00967
		22. FAC c per KWH (L21 x 100)		0.967
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date)	0.967			
	June 13, 2022			

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued: May 16, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

06/15/2022 11:45:12 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,824,651.19						\$2,824,651.19
All Revenue Classes						
11.000 ** Fuel Cost Adjustment		387,455.96	44,537.53	75.77	.04	432,069.30
61.000 ** SYL PCA 1		1,492.69	320.32	.00	.00	1,813.01
71.000 ** Usage Charge		2,492,568.61	-3,324.17	555.24	.00	2,489,799.68
81.000 ** Demand Charge		290,108.93	-14,000.00	.00	.00	276,108.93
91.000 ** Service Charge		301,617.99	-15.60	170.25	.00	301,772.64
101.000 ** HPS 100 WATT OUTDOOR		12,396.00	-20.66	.00	.00	12,375.34
102.000 ** HPS 100 WATT DECORATIVE COLON		684.04	.00	.00	.00	684.04
103.000 ** HPS 400 WATT DIRECTIONAL FLOO		974.31	.00	.00	.00	974.31
104.000 ** HPS 250 WATT DIRECTIONAL FLOO		1,707.43	.00	.00	.00	1,707.43
105.000 ** HPS 150 WATT DECORATIVE ACORN		16.64	.00	.00	.00	16.64
106.000 ** LED STANDARD		24,774.40	.00	22.12	.00	24,796.52
107.000 ** LED DECORATIVE COLONIAL		2,356.38	.00	.00	.00	2,356.38
108.000 ** LED COBRA HEAD		2,990.97	.00	.00	.00	2,990.97
109.000 ** LED DIRECTIONAL FLOODLIGHT		5,529.60	.00	.00	.00	5,529.60
1051.000 ** Environmental Surcharge		391,288.37	19,687.44	113.58	.00	411,089.39
1054.000 * Primary Metering Discount		-23,921.13	-5,152.30	.00	.00	-29,073.43
Revenue Class Total:		3,892,041.19	42,032.56	936.96	.04	\$3,935,010.75
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,371,679.92		-3,813.17		-4,375,493.09
Payment Totals:						-\$4,375,493.09
Sales Taxes						
4.000 STATE TAX	236.50	.00	.00	89,719.86	71.75	89,791.61
5.000 Shelby County Tax	236.61	31,273.81	-120.38	27,942.23	1,220.32	60,315.98
6.000 Shelbyville City Tax	236.71	141.64	5.02	979.68	54.68	1,181.02
5.001 Henry County Tax	236.62	6,001.89	112.09	14,133.98	191.02	20,438.98
5.002 Trimble County Tax	236.63	1,596.03	.02	13,143.93	-202.01	14,537.97
5.003 Carroll County Tax	236.64	381.65	.00	2,797.53	.00	3,179.18
5.004 Spencer County Tax	236.66	62.82	.00	626.73	.10	689.65
5.005 Anderson County Tax	236.67	5.08	.00	37.49	.00	42.57
5.006 Franklin County Tax	236.68	2.77	.09	23.83	1.65	28.34
5.007 Owen County Tax	236.74	6.36	.00	172.99	.02	179.37
5.008 Oldham County Tax	236.75	53.12	2.88	892.73	28.58	977.31
6.001 Shelbyville City Tax	236.72	8,792.05	69.45	.00	.00	8,861.50
6.002 Campbellsburg City Tax	236.73	1,046.73	.00	90.41	.00	1,137.14
6.003 Simpsonville City Tax	236.69	3,733.00	.08	70.57	.23	3,803.88

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	May	Purchased Power	Month of:	May
1. Total Purchases	36,594,834	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	35,410,638	A. Billed by Supplier		\$258,726.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$46,666.41
4. Total Sales (L2 + L3)	35,410,638	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,184,196	D. Recoverable Fuel Cost (L13 A+B-C)		\$305,392.41
		14. Number of KWH Purchased		36,594,834
(Over) or Under Recovery	Month: March	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00707
6. Last FAC Rate Billed Consumers	\$0.01235	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	35,469,961	-----		
8. Adjustments to Billing (KWH)	(59,323)	16. Last 12 Months Actual (%)		2.80%
9. Net KWH billed at the Rate on L6 (L7+L8)	35,410,638	17. Last Month Used to Compute L16		May
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$479,816.08	18. Line Loss for Month on L17 (%) (L5 / L1)		3.24%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$433,149.67	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$46,666.41	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.20%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00835
		21. FAC \$ per KWH (L20 / L19)		\$0.00859
		22. FAC c per KWH (L21 x 100)		0.859
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) July 19, 2022				0.859

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued June 21, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

07/15/2022 11:42:48 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,607,354.01						\$2,607,354.01
All Revenue Classes						
11.000	** Fuel Cost Adjustment	393,232.93	.00	77.56	.00	393,310.49
61.000	** SYL PCA 1	1,409.45	-.23	.00	.00	1,409.22
71.000	** Usage Charge	2,971,368.11	.00	725.76	.00	2,972,093.87
81.000	** Demand Charge	300,520.56	.00	.00	.00	300,520.56
91.000	** Service Charge	302,198.35	-49.53	188.82	.00	302,337.64
101.000	** HPS 100 WATT OUTDOOR	12,292.70	.00	.00	.00	12,292.70
102.000	** HPS 100 WATT DECORATIVE COLON	684.04	.00	.00	.00	684.04
103.000	** HPS 400 WATT DIRECTIONAL FLOO	974.31	.00	.00	.00	974.31
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,677.21	.00	.00	.00	1,677.21
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	24,862.88	-11.06	22.12	.00	24,873.94
107.000	** LED DECORATIVE COLONIAL	2,356.38	.00	.00	.00	2,356.38
108.000	** LED COBRA HEAD	2,975.94	.00	.00	.00	2,975.94
109.000	** LED DIRECTIONAL FLOODLIGHT	5,488.64	.00	.00	.00	5,488.64
1051.000	** Environmental Surcharge	444,721.20	-6.77	151.70	.00	444,866.13
1052.000	* Environmental Surcharge - Lar	141,917.00	50.00	.00	.00	141,967.00
1054.000	* Primary Metering Discount	-22,873.30	-.20	.00	.00	-22,873.50
1055.000	* REVERSE 1051.0 LARGE INDUSTRI	-104,781.27	.00	.00	.00	-104,781.27
Revenue Class Total:		4,479,041.77	-17.79	1,165.96	.00	\$4,480,189.94
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,417,445.19		-2,763.51		-4,420,208.70
Payment Totals:						-\$4,420,208.70
Sales Taxes						
4.000	STATE TAX	236.50	.00	96,152.09	785.37	96,937.46
5.000	Shelby County Tax	236.61	33,564.28	381.86	36,632.11	70,577.73
6.000	Shelbyville City Tax	236.71	216.55	.00	1,344.68	1,561.23
5.001	Henry County Tax	236.62	6,346.51	-.62	17,207.80	23,553.69
5.002	Trimble County Tax	236.63	1,726.56	.00	15,258.08	16,984.09
5.003	Carroll County Tax	236.64	415.17	.00	3,404.97	3,820.14
5.004	Spencer County Tax	236.66	68.04	.00	778.19	846.23
5.005	Anderson County Tax	236.67	6.04	.00	45.85	51.89
5.006	Franklin County Tax	236.68	2.90	.00	29.11	32.01
5.007	Owen County Tax	236.74	5.92	.00	213.41	219.33
5.008	Oldham County Tax	236.75	60.60	.00	1,053.96	1,114.56
6.001	Shelbyville City Tax	236.72	9,136.73	.00	.00	9,136.73
6.002	Campbellsburg City Tax	236.73	1,613.15	.00	99.21	1,712.36

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	June	Purchased Power	Month of:	June
1. Total Purchases	41,591,725	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,064,360	A. Billed by Supplier		\$381,811.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$60,316.96)
4. Total Sales (L2 + L3)	41,064,360	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	527,365	D. Recoverable Fuel Cost (L13 A+B-C)		\$321,494.04
-----		14. Number of KWH Purchased		41,591,725
(Over) or Under Recovery	Month: April	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.00918
6. Last FAC Rate Billed Consumers	\$0.00967	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	41,064,360	-----		
8. Adjustments to Billing (KWH)	0	16. Last 12 Months Actual (%)		2.62%
9. Net KWH billed at the Rate on L6 (L7+L8)	41,064,360	17. Last Month Used to Compute L16		June
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$334,402.75	18. Line Loss for Month on L17 (%) (L5 / L1)		1.27%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$394,719.71	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$60,316.96)	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.38%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.00773
		21. FAC \$ per KWH (L20 / L19)		\$0.00794
		22. FAC c per KWH (L21 x 100)		0.794

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.794
(Date) August 15, 2022

Date Issued July 18, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

08/15/2022 11:42:57 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

*** - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches**

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,945,171.17						\$2,945,171.17
All Revenue Classes						
11.000	** Fuel Cost Adjustment	358,972.95	6,291.19	76.22	.00	365,340.36
61.000	** SYL PCA 1	1,263.55	-.34	.00	.00	1,263.21
71.000	** Usage Charge	3,122,894.96	6,785.27	803.15	.00	3,130,483.38
81.000	** Demand Charge	300,615.03	906.40	.00	.00	301,521.43
91.000	** Service Charge	302,425.79	-46.44	225.96	.00	302,605.31
101.000	** HPS 100 WATT OUTDOOR	12,210.06	-10.33	.00	.00	12,199.73
102.000	** HPS 100 WATT DECORATIVE COLON	670.08	.00	.00	.00	670.08
103.000	** HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,662.10	.00	.00	.00	1,662.10
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	24,962.42	.00	22.12	.00	24,984.54
107.000	** LED DECORATIVE COLONIAL	2,370.16	.00	.00	.00	2,370.16
108.000	** LED COBRA HEAD	2,975.94	.00	.00	.00	2,975.94
109.000	** LED DIRECTIONAL FLOODLIGHT	5,468.16	.00	.00	.00	5,468.16
1051.000	** Environmental Surcharge	522,822.68	220.37	196.63	.00	523,239.68
1052.000	* Environmental Surcharge - Lar	154,860.00	.00	.00	.00	154,860.00
1054.000	* Primary Metering Discount	-22,778.71	.00	.00	.00	-22,778.71
1055.000	* REVERSE 1051.0 LARGE INDUSTRI	-117,301.26	-115.11	.00	.00	-117,416.37
Revenue Class Total:		4,675,064.13	14,031.01	1,324.08	.00	\$4,690,419.22
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,987,568.06		-3,454.87		-4,991,022.93
Payment Totals:						-\$4,991,022.93
Sales Taxes						
4.000	STATE TAX	236.50	.00	96,796.73	871.66	97,668.39
5.000	Shelby County Tax	236.61	33,583.71	417.21	-1.04	74,260.26
6.000	Shelbyville City Tax	236.71	271.44	-1.43	1,514.84	1,784.48
5.001	Henry County Tax	236.62	6,469.91	.00	17,922.13	24,399.09
5.002	Trimble County Tax	236.63	1,799.50	.00	15,813.51	17,612.49
5.003	Carroll County Tax	236.64	430.83	.00	3,576.50	4,007.33
5.004	Spencer County Tax	236.66	59.65	.00	820.79	880.44
5.005	Anderson County Tax	236.67	6.30	.00	49.25	55.55
5.006	Franklin County Tax	236.68	4.51	.00	32.64	37.15
5.007	Owen County Tax	236.74	11.88	-2.04	209.62	219.46
5.008	Oldham County Tax	236.75	58.04	.00	1,159.01	1,217.05
6.001	Shelbyville City Tax	236.72	9,115.28	274.88	.00	9,390.16
6.002	Campbellsburg City Tax	236.73	1,519.86	.00	99.69	1,619.55

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:		July	Purchased Power	Month of:	July
1. Total Purchases		45,310,813	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)		42,886,297	A. Billed by Supplier		\$746,723.00
3. Company Use		0	B. (over) Under Recovery (L12)		(\$62,333.65)
4. Total Sales (L2 + L3)		42,886,297	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)		2,424,516	D. Recoverable Fuel Cost (L13 A+B-C)		\$684,389.35
-----		-----	14. Number of KWH Purchased		45,310,813
(Over) or Under Recovery	Month:	May	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01648
6. Last FAC Rate Billed Consumers		\$0.00859	LINE LOSS:		
7. Gross KWH Billed at Rate on L6		42,755,623	-----		
8. Adjustments to Billing (KWH)		130,674	16. Last 12 Months Actual (%)		2.74%
9. Net KWH billed at the Rate on L6 (L7+L8)		42,886,297	17. Last Month Used to Compute L16		July
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)		\$305,392.41	18. Line Loss for Month on L17 (%) (L5 / L1)		5.35%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		\$367,726.06	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)		(\$62,333.65)	-----		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		97.26%
			20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01510
			21. FAC \$ per KWH (L20 / L19)		\$0.01553
			22. FAC c per KWH (L21 x 100)		1.553

Line 22 reflects a Fuel Adjustment Charge (Credit) of 1.553
(Date) **September 15, 2022**

Date Issued August 18, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

09/15/2022 11:46:03 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

*** - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches**

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,928,417.66						\$2,928,417.66
All Revenue Classes						
11.000	** Fuel Cost Adjustment	324,676.94	-506.16	78.28	.00	324,249.06
61.000	** SYL PCA 1	1,146.40	.00	.00	.00	1,146.40
71.000	** Usage Charge	2,971,502.70	-5,710.65	890.11	.00	2,966,682.16
81.000	** Demand Charge	301,203.38	.00	.00	.00	301,203.38
91.000	** Service Charge	302,764.26	-30.96	260.01	.00	302,993.31
101.000	** HPS 100 WATT OUTDOOR	12,003.46	.00	.00	.00	12,003.46
102.000	** HPS 100 WATT DECORATIVE COLON	670.08	.00	.00	.00	670.08
103.000	** HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,646.99	.00	.00	.00	1,646.99
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	25,095.14	.00	22.12	.00	25,117.26
107.000	** LED DECORATIVE COLONIAL	2,370.16	.00	.00	.00	2,370.16
108.000	** LED COBRA HEAD	2,960.91	.00	.00	.00	2,960.91
109.000	** LED DIRECTIONAL FLOODLIGHT	5,488.64	.00	.00	.00	5,488.64
1051.000	** Environmental Surcharge	451,160.97	-717.21	178.76	.00	450,622.52
1052.000	* Environmental Surcharge - Lar	126,325.00	.00	.00	.00	126,325.00
1054.000	* Primary Metering Discount	-21,222.66	.00	.00	.00	-21,222.66
1055.000	* REVERSE 1051.0 LARGE INDUSTRI	-108,246.02	.00	.00	.00	-108,246.02
Revenue Class Total:		4,400,516.57	-6,964.98	1,429.28	.00	\$4,394,980.87
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,706,394.20		-4,714.55		-4,711,108.75
Payment Totals:						-\$4,711,108.75
Sales Taxes						
4.000	STATE TAX	236.50	.00	96,589.34	-721.15	95,868.19
5.000	Shelby County Tax	236.61	33,907.13	.00	38,098.02	71,797.80
6.000	Shelbyville City Tax	236.71	266.18	.00	1,397.62	1,663.80
5.001	Henry County Tax	236.62	6,322.52	.00	15,781.87	22,104.39
5.002	Trimble County Tax	236.63	1,631.06	.00	14,010.59	15,640.05
5.003	Carroll County Tax	236.64	384.65	.00	3,098.55	3,483.20
5.004	Spencer County Tax	236.66	64.08	.00	789.19	853.27
5.005	Anderson County Tax	236.67	5.79	.00	46.27	52.06
5.006	Franklin County Tax	236.68	4.58	.00	30.84	35.42
5.007	Owen County Tax	236.74	5.85	.00	183.10	188.95
5.008	Oldham County Tax	236.75	55.13	.00	1,082.05	1,137.18
6.001	Shelbyville City Tax	236.72	9,310.76	.00	.00	9,310.76
6.002	Campbellsburg City Tax	236.73	1,599.73	.00	87.35	1,687.08

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	August	Purchased Power	Month of:	August
1. Total Purchases	43,540,444	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	41,210,926	A. Billed by Supplier		\$647,010.00
3. Company Use	0	B. (over) Under Recovery (L12)		(\$3,405.71)
4. Total Sales (L2 + L3)	41,210,926	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	2,329,518	D. Recoverable Fuel Cost (L13 A+B-C)		\$643,604.29
		14. Number of KWH Purchased		43,540,444
(Over) or Under Recovery	Month: June	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01486
6. Last FAC Rate Billed Consumers	\$0.00794	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	41,273,358	-----		
8. Adjustments to Billing (KWH)	(62,432)	16. Last 12 Months Actual (%)		2.88%
9. Net KWH billed at the Rate on L6 (L7+L8)	41,210,926	17. Last Month Used to Compute L16	August	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$321,494.04	18. Line Loss for Month on L17 (%) (L5 / L1)		5.35%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$324,899.75	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	(\$3,405.71)	-----		
		19. Sales as a Percent of Purchases (100% less percentage on L16)		97.12%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.01478
		21. FAC \$ per KWH (L20 / L19)		\$0.01522
		22. FAC c per KWH (L21 x 100)		1.522

Line 22 reflects a Fuel Adjustment Charge (Credit) of 1.522
(Date) **October 16, 2022**

Date Issued September 16, 2022
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Shelby Energy Cooperative, Inc

10/17/2022 11:44:37 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,870,794.23						\$2,870,794.23
All Revenue Classes						
11.000	** Fuel Cost Adjustment	547,488.25	.02	134.97	.00	547,623.24
61.000	** SYL PCA 1	2,233.01	-2.86	.00	.00	2,230.15
71.000	** Usage Charge	2,587,214.04	.00	786.02	.00	2,588,000.06
81.000	** Demand Charge	289,641.82	.00	.00	.00	289,641.82
91.000	** Service Charge	303,575.86	.00	297.15	.00	303,873.01
101.000	** HPS 100 WATT OUTDOOR	11,776.20	-153.68	.00	.00	11,622.52
102.000	** HPS 100 WATT DECORATIVE COLON	670.08	.00	.00	.00	670.08
103.000	** HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,631.88	.00	.00	.00	1,631.88
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	25,382.70	.00	22.12	.00	25,404.82
107.000	** LED DECORATIVE COLONIAL	2,370.16	.00	.00	.00	2,370.16
108.000	** LED COBRA HEAD	2,975.94	.00	.00	.00	2,975.94
109.000	** LED DIRECTIONAL FLOODLIGHT	5,529.60	.00	.00	.00	5,529.60
1051.000	** Environmental Surcharge	317,670.63	.00	133.38	.00	317,804.01
1052.000	* Environmental Surcharge - Lar	93,691.00	.00	.00	.00	93,691.00
1054.000	* Primary Metering Discount	-19,644.98	.00	.00	.00	-19,644.98
1055.000	* REVERSE 1051.0 LARGE INDUSTRI	-77,782.43	.00	.00	.00	-77,782.43
Revenue Class Total:		4,095,393.98	-156.52	1,373.64	.00	\$4,096,611.10
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-4,894,793.63		-3,762.09		-4,898,555.72
Payment Totals:						-\$4,898,555.72
Sales Taxes						
4.000	STATE TAX	236.50	.00	95,416.35	.00	95,416.35
5.000	Shelby County Tax	236.61	33,995.37	35,467.30	.00	69,462.67
6.000	Shelbyville City Tax	236.71	253.10	1,287.90	.00	1,541.00
5.001	Henry County Tax	236.62	6,038.77	13,549.83	.00	19,588.60
5.002	Trimble County Tax	236.63	1,579.37	12,203.35	.00	13,782.72
5.003	Carroll County Tax	236.64	357.75	2,628.63	.00	2,986.38
5.004	Spencer County Tax	236.66	67.56	759.43	.00	826.99
5.005	Anderson County Tax	236.67	5.64	43.77	.00	49.41
5.006	Franklin County Tax	236.68	3.51	27.17	.00	30.68
5.007	Owen County Tax	236.74	7.30	157.75	.00	165.05
5.008	Oldham County Tax	236.75	52.61	1,004.22	.00	1,056.83
6.001	Shelbyville City Tax	236.72	8,995.58	.00	.00	8,995.58
6.002	Campbellsburg City Tax	236.73	1,481.53	72.44	.00	1,553.97

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	September	Purchased Power	Month of:	September
1. Total Purchases	35,842,984	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	35,655,610	A. Billed by Supplier		\$705,748.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$134,535.96
4. Total Sales (L2 + L3)	35,655,610	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	187,374	D. Recoverable Fuel Cost (L13 A+B-C)		\$840,283.96
		14. Number of KWH Purchased		35,842,984
(Over) or Under Recovery	Month: July	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.01969
6. Last FAC Rate Billed Consumers	\$0.01553	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	35,655,610	16. Last 12 Months Actual (%)		2.90%
8. Adjustments to Billing (KWH)	0	17. Last Month Used to Compute L16	September	
9. Net KWH billed at the Rate on L6 (L7+L8)	35,655,610	18. Line Loss for Month on L17 (%) (L5 / L1)		0.52%
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$684,389.35	Calculation of FAC Billed Consumers		
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$549,853.39	19. Sales as a Percent of Purchases (100% less percentage on L16)		97.10%
12. Total (Over) or Under Recovery (L10 less L11)	\$134,535.96	20. Recovery Rate \$ per KWH (L13D / L14)		\$0.02344
		21. FAC \$ per KWH (L20 / L19)		\$0.02414
		22. FAC c per KWH (L21 x 100)		2.414
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) November 17, 2022				2.414

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

Date Issued **October 18, 2022**
TITLE: CFO
Telephone: (502) 633-4420 Ext 8161

Shelby Energy Cooperative, Inc

11/15/2022 11:43:11 pm

MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month: 2,324,493.31						\$2,324,493.31
All Revenue Classes						
11.000	** Fuel Cost Adjustment	490,194.74	-1.24	197.14	.00	490,390.64
61.000	** SYL PCA 1	2,190.94	-2.47	.00	.00	2,188.47
71.000	** Usage Charge	2,302,623.09	-7.08	1,171.32	.00	2,303,787.33
81.000	** Demand Charge	279,327.95	.00	.00	.00	279,327.95
91.000	** Service Charge	304,838.23	-68.10	346.68	.00	305,116.81
101.000	** HPS 100 WATT OUTDOOR	11,745.21	-41.32	.00	.00	11,703.89
102.000	** HPS 100 WATT DECORATIVE COLON	670.08	.00	.00	.00	670.08
103.000	** HPS 400 WATT DIRECTIONAL FLOO	953.58	.00	.00	.00	953.58
104.000	** HPS 250 WATT DIRECTIONAL FLOO	1,601.66	.00	.00	.00	1,601.66
105.000	** HPS 150 WATT DECORATIVE ACORN	16.64	.00	.00	.00	16.64
106.000	** LED STANDARD	25,559.66	-11.06	22.12	.00	25,570.72
107.000	** LED DECORATIVE COLONIAL	2,370.16	.00	.00	.00	2,370.16
108.000	** LED COBRA HEAD	2,975.94	.00	.00	.00	2,975.94
109.000	** LED DIRECTIONAL FLOODLIGHT	5,529.60	.00	.00	.00	5,529.60
1051.000	** Environmental Surcharge	230,657.19	-4.83	117.44	.00	230,769.80
1052.000	* Environmental Surcharge - Lar	110,398.00	.00	.00	.00	110,398.00
1054.000	* Primary Metering Discount	-20,930.98	.00	.00	.00	-20,930.98
1055.000	* REVERSE 1051.0 LARGE INDUSTRI	-59,873.36	.00	.00	.00	-59,873.36
Revenue Class Total:		3,690,848.33	-136.10	1,854.70	.00	\$3,692,566.93
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-3,728,942.32		-3,369.19		-3,732,311.51
Payment Totals:						-\$3,732,311.51
Sales Taxes						
4.000	STATE TAX	236.50	.00	87,958.48	-1.22	87,957.26
5.000	Shelby County Tax	236.61	30,909.53	26,564.22	.00	57,473.75
6.000	Shelbyville City Tax	236.71	215.80	829.21	.00	1,045.01
5.001	Henry County Tax	236.62	5,521.22	12,854.92	-.77	18,374.78
5.002	Trimble County Tax	236.63	1,591.66	11,980.47	-.52	13,571.61
5.003	Carroll County Tax	236.64	344.05	2,639.38	.00	2,983.43
5.004	Spencer County Tax	236.66	68.91	569.22	.00	638.13
5.005	Anderson County Tax	236.67	4.43	38.30	.00	42.73
5.006	Franklin County Tax	236.68	2.84	25.66	.00	28.50
5.007	Owen County Tax	236.74	7.87	165.47	.00	173.34
5.008	Oldham County Tax	236.75	55.24	911.09	.00	966.33
6.001	Shelbyville City Tax	236.72	8,717.08	.00	.00	8,717.08
6.002	Campbellsburg City Tax	236.73	1,014.29	67.65	.00	1,081.94

COMPANY: SHELBY ENERGY COOPERATIVE, INC.

POWER SUPPLIER: EAST KENTUCKY POWER

Disposition of Energy (KWH) for Month of:	October	Purchased Power	Month of:	October
1. Total Purchases	33,695,407	13. Fuel Adjustment Charge (credit)		
2. Sales (Ultimate Consumer)	32,685,428	A. Billed by Supplier		\$717,039.00
3. Company Use	0	B. (over) Under Recovery (L12)		\$151,026.38
4. Total Sales (L2 + L3)	32,685,428	C. Unrecoverable - Schedule 3		\$0.00
5. Line Loss & Unaccounted for (L1 less L4)	1,009,979	D. Recoverable Fuel Cost (L13 A+B-C)		\$868,065.38
		14. Number of KWH Purchased		33,695,407
(Over) or Under Recovery	Month: August	15. Supplier's FAC: \$ per KWH (L13A / L14)		\$0.02128
6. Last FAC Rate Billed Consumers	\$0.01522	LINE LOSS:		
7. Gross KWH Billed at Rate on L6	32,685,507	-----		
8. Adjustments to Billing (KWH)	(79)	16. Last 12 Months Actual (%)		3.05%
9. Net KWH billed at the Rate on L6 (L7+L8)	32,685,428	17. Last Month Used to Compute L16	October	
10. Fuel Charge (Credit) Used to Compute L6 (L13D of Mth)	\$643,604.29	18. Line Loss for Month on L17 (%) (L5 / L1)		3.00%
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)	\$492,577.91	Calculation of FAC Billed Consumers		
12. Total (Over) or Under Recovery (L10 less L11)	\$151,026.38	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.95%
		20. Recovery Rate \$ per KWH (L13D / L14)		\$0.02576
<u>Gross Mthly FC</u>		21. FAC \$ per KWH (L20 / L19)		\$0.02657
\$492,579.11		22. FAC c per KWH (L21 x 100)		2.657
Line 22 reflects a Fuel Adjustment Charge (Credit) of (Date) December 16, 2022	2.657			

Date Issued November 16, 2022

TITLE: CFO

Telephone: (502) 633-4420 Ext 8161

Issued by: Michael Moriarty
Address: P.O. Box 309, Shelbyville, Ky. 40066-0309

SHELBY ENERGY COOPERATIVE, INC.
Proposed increase in base rates

1. Proposed Increase in Base Fuel Cost from East Kentucky Power	\$ 0.01125 per kWh
2. 12-month average line loss as of October 2022	3.05%
3. One (1) minus line loss on Line 2 above	96.95%
4. Proposed Increase to Shelby Energy Base Rate Line 1 / Line 3	\$ 0.01160 per kWh

Schedule 5
Page 1 of 2

Rate	Item	Present	Proposed
12	<u>Residential Service</u>		
	Customer Charge per Month	\$15.48	\$15.48
	Energy Charge per kWh	\$0.0896	\$0.1012
9	<u>Off Peak Retail Marketing (ETS)</u>		
	Customer Charge per Month	-	-
	Energy Charge per kWh	\$0.0606	\$0.0722
15	<u>Prepay Service</u>		
	Consumer Facility Charge per day	\$0.52	\$0.52
	Energy Charge per kWh	\$0.0896	\$0.1012
	Prepay Service Fee per day	\$0.10	\$0.10
11	<u>General Service</u>		
	Customer Charge Single Phase	\$18.57	\$18.57
	Customer Charge Three Phase	\$41.27	\$41.27
	Energy Charge per kWh	\$0.0919	\$0.1035
2	<u>Large Power Service</u>		
	Customer Charge	\$53.84	\$53.84
	Energy Charge per kWh	\$0.0620	\$0.0736
	Demand Charge per kW	\$6.24	\$6.24
B1	<u>Large Industrial Rate</u>		
	Customer Charge	\$633.60	\$633.60
	Demand Charge - Contract per kW	\$7.40	\$7.40
	Demand Charge - Excess per kW	\$10.30	\$10.30
	Energy Charge per kWh	\$0.0498	\$0.0614
B2	<u>Large Industrial Rate</u>		
	Customer Charge	\$1,266.41	\$1,266.41
	Demand Charge - Contract per kW	\$7.40	\$7.40
	Demand Charge - Excess per kW	\$10.30	\$10.30
	Energy Charge per kWh	\$0.0433	\$0.0549
3	<u>Outdoor and Street Lighting</u>		
	100 Watt Outdoor Light (39 kWh)	\$10.33	\$10.78
	250 Watt Directional Flood (87 kWh)	\$15.11	\$16.12
	100 Watt Decorative Colonial (39 kWh)	\$13.96	\$14.41
	400 Watt Directional Flood (159 kWh)	\$20.73	\$22.57
	150 Watt Decorative Acorn (58 kWh)	\$16.64	\$17.31
	Standard (24 kWh)	\$11.06	\$11.34
	Decorative Colonial (24 kWh)	\$13.78	\$14.06
	Cobra Head (37 kWh)	\$15.03	\$15.46
	Directional Flood Light (70 kWh)	\$20.48	\$21.29

Schedule 5
Page 2 of 2

Rate	Item	Present	Proposed
22	<u>Optional TOD Demand</u>		
	Customer Charge	\$47.38	\$47.38
	Energy Charge per kWh - First 100	\$0.0714	\$0.0830
	Energy Charge per kWh - Next 100	\$0.0648	\$0.0764
	Energy Charge per kWh - All Over 200	\$0.0582	\$0.0698
	Demand Charge - Contract per kW	\$6.21	\$6.21
33	<u>Special Outdoor Lighting</u>		
	Energy Rate	\$0.0581	\$0.0697
B3	<u>Large Industrial Rate</u>		
	Customer Charge Transformer 10,000 - 14,999 kVA	\$3,530.38	\$3,530.38
	Customer Charge Transformer 15,000+ kVA	\$5,603.59	\$5,603.59
	Demand Charge - Contract per kW	\$7.40	\$7.40
	Demand Charge - Excess per kW	\$10.30	\$10.30
	Energy Charge per kWh - All Over 200	\$0.0427	\$0.0543
C1	<u>Large Industrial Rate</u>		
	Customer Charge	\$633.81	\$633.81
	Energy Charge per kWh	\$0.0498	\$0.0614
	Demand Charge per kW	\$7.40	\$7.40
C2	<u>Large Industrial Rate</u>		
	Customer Charge	\$1,266.43	\$1,266.43
	Energy Charge per kWh	\$0.0433	\$0.0549
	Demand Charge per kW	\$7.40	\$7.40
C3	<u>Large Industrial Rate</u>		
	Customer Charge Transformer 10,000 - 14,999 kVA	\$3,530.38	\$3,530.38
	Customer Charge Transformer 15,000+ kVA	\$5,603.59	\$5,603.59
	Demand Charge - Contract per kW	\$7.40	\$7.40
	Energy Charge per kWh - All Over 200	\$0.0427	\$0.0543

Please note that present rates are those in effect as of 9/22/2023 and do not reflect proposed rates included in Case No. 2023-00213, *Electronic Application of Shelby Cooperative, Inc. for a General Adjustment of Rates Pursuant to Streamlined Procedure Pilot Program Established in Case No. 2018-00407*.

FOR All Territory Served

PSC KY NO 9

~~4th~~ 5th Revised SHEET NO. 305

CANCELLING PSC KY NO. 9

~~3rd~~ 4th Revised SHEET NO. 305

Shelby Energy Cooperative, Inc.

NAME OF UTILITY

RESIDENTIAL SERVICE – RATE 12

AVAILABILITY:

Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations.

TYPE OF SERVICE:

Single phase service for residential dwellings.

RATES:

Consumer Facility Charge per Month

\$15.48

Energy Charge per kWh

~~\$0.08960~~ **\$0.1012** (I)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE

September 30, 2021

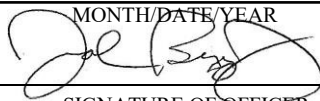
MONTH/DATE/YEAR

DATE EFFECTIVE

October 1, 2021

MONTH/DATE/YEAR

ISSUED BY



SIGNATURE OF OFFICER

TITLE

President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN

CASE NO. _____

DATED _____

FOR All Territory Served
PSC KY NO 9
~~4th~~ ~~Revised~~ SHEET NO. 303
Shelby Energy Cooperative, Inc.
NAME OF UTILITY
CANCELLING PSC KY NO. 9
~~4th~~ ~~Revised~~ SHEET NO. 303

OFF-PEAK RETAIL MARKETING (ETS) - RATE 9

AVAILABILITY OF SERVICE:

The special marketing rate is made as an attachment to Rate GS-11 & Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy’s Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-11 & Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative’s Wholesale Power Rate Schedule E.

<u>Months</u>	<u>Hours Applicable – EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh \$0.0722 ~~-\$0.06064~~ (I)

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR
DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR
ISSUED BY 
SIGNATURE OF OFFICER
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 306

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 306

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

PREPAY SERVICE – RATE 15

STANDARD RIDER:

Shelby Energy Cooperative’s Prepay Service (“Prepay”) is an optional rider to Rate 12 – Residential Service as defined by the Cooperative.

AVAILABILITY:

All Rate 12 - Residential services, excluding accounts on Levelized/Fixed Budget, Automatic Draft, Net Metering and three-phase accounts within the territory served by Shelby Energy Cooperative.

RATES:

Consumer Facility Charge per Day:	\$0.52
Energy Charge per kWh:	\$0.1012 -\$0.08960 (I)
Prepay Service Fee per Day:	\$0.10

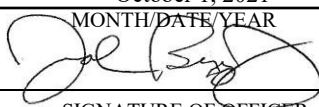
TERMS & CONDITIONS:

Members who qualify as defined above in “Availability” may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay service will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay service shall sign a *Prepay Service Agreement* (“Agreement”). The Agreement shall remain in effect until the member notifies Shelby Energy, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Shelby Energy’s current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellation of the Prepay service.

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served
 PSC KY NO 9
~~5th~~ ~~4th~~ Revised SHEET NO. 310
 CANCELLING PSC KY NO. 9
~~4th~~ ~~3rd~~ Revised SHEET NO. 310

Shelby Energy Cooperative, Inc.
 NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE B1

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month	\$ 633.60
Demand Charge per kW of Contract Demand	\$ 7.40
Demand Charge per kW in Excess of Contract Demand	\$10.30
Energy Charge per kWh	\$0.04979 (I) \$0.0614

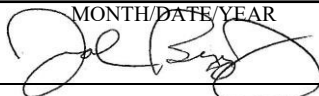
BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021
 MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
 MONTH/DATE/YEAR

ISSUED BY 
 SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
 CASE NO. _____ DATED _____

FOR All Territory Served
PSC KY NO 9
~~5th~~ ~~4th~~ Revised SHEET NO. 311
CANCELLING PSC KY NO. 9
~~4th~~ ~~3rd~~ Revised SHEET NO. 311

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE B2

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month	\$ 1,266.41
Demand Charge per kW of Contract Demand	\$ 7.40
Demand Charge per kW in Excess of Contract Demand	\$ 10.30
Energy Charge per kWh	\$0.04329 (I)

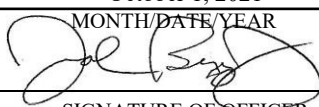
BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 301

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 301

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

OUTDOOR AND STREET LIGHTING – RATE 3

AVAILABILITY

Available to all consumers of the Cooperative, subject to the Rules and Regulations.

TYPES OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

MONTHLY RATES:

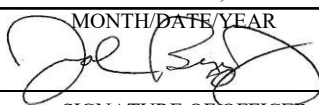
High Pressure Sodium:

100 Watt - Outdoor Light	\$10.78	\$10.33	(I)
100 Watt - Decorative Colonial Light	\$14.41	\$13.96	(I)
400 Watt - Directional Flood Light	\$22.57	\$20.73	(I)
250 Watt - Directional Flood Light	\$16.12	\$15.11	(I)
150 Watt - Decorative Acorn Light	\$17.31	\$16.64	(I)

* All new lights will be LED. High Pressure Sodium will be phased out upon failure and replaced with LED.

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 322

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 322

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

LED Outdoor Lighting Facilities – RATE 3L

AVAILABILITY

Available to all consumers of the Cooperative, subject to the Rules and Regulations.

TYPES OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a light-emitting diode (LED) lighting unit, in accordance with the rate schedule and conditions of service below. The lighting unit shall be controlled by a photocell to energize the unit from dusk to dawn.

MONTHLY RATES:

Standard	Approximate Lumens	4,800-6,800	\$11.34	\$11.06	(I)
Decorative Colonial	Approximate Lumens	4,800-6,800	\$14.06	\$13.78	(I)
Cobra Head	Approximate Lumens	7,200-10,000	\$15.46	\$15.03	(I)
Directional Flood Light	Approximate Lumens	15,000-18,000	\$21.29	\$20.48	(I)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

*All new lights will be LED. High Pressure Sodium lights will be phased out upon failure and replaced with LED.

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served
PSC KY NO 9
~~5th~~ ~~4th~~ Revised SHEET NO. 307
NAME OF UTILITY Shelby Energy Cooperative, Inc.
CANCELLING PSC KY NO. 9
~~4th~~ ~~3rd~~ Revised SHEET NO. 307

OPTIONAL T-O-D DEMAND – RATE 22

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 11 or Rate 12, located on or near Seller’s line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller’s standard voltage.

RATE:

Consumer Charge

\$ 47.38

Demand Charge

\$ 6.21 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	\$0.07138	\$ 0.07138 per kWh	(I)
Next	100 kWh per KW demand	\$0.06478	\$ 0.06478 per kWh	(I)
All over	200 kWh per KW demand	\$0.05819	\$ 0.05819 per kWh	(I)

DATE OF ISSUE September 30, 2021

MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021

MONTH/DATE/YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN

CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~3rd~~ ^{4th} Revised SHEET NO. 309

CANCELLING PSC KY NO. 9

~~2nd~~ ^{3rd} Revised SHEET NO. 309

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

SPECIAL OUTDOOR LIGHTING SERVICE – RATE 33

AVAILABILITY OF SERVICE:

This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.

TYPE OF SERVICE:

The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.

RATES

The monthly charge will be the sum of items (1) and (2) below.

- 1. The Energy Rate for each type of lamp shall be **\$0.0697** ~~-\$0.05811~~ per kWh (I)
as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturers total input rating in watts) divided by (12 X 1000)

- 2. Facilities Charge – The books of the Cooperative shall accurately reflect the Cooperative’s total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

DATE OF ISSUE September 30, 2021
MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR

ISSUED BY 
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 312

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 312

Shelby Energy Cooperative, Inc.

NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE B3

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month

Transformer Size of 10,000 – 14,999 kVa \$ 3,530.38

Transformer Size of 15,000 kVa and greater \$ 5,603.59

Demand Charges per kW of Contract Demand \$ 7.40

Demand Charge per kW in Excess of Contract Demand \$ 10.30

Energy Charge per kWh \$0.0543 ~~\$ 0.04268~~ (I)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

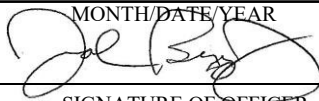
DATE OF ISSUE September 30, 2021

MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021

MONTH/DATE/YEAR

ISSUED BY



SIGNATURE OF OFFICER

TITLE

President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN

CASE NO. _____ DATED _____

FOR All Territory Served
 PSC KY NO 9
~~4th~~ ^{5th} Revised SHEET NO. 313
 CANCELLING PSC KY NO. 9
~~3rd~~ ^{4th} Revised SHEET NO. 313

Shelby Energy Cooperative, Inc.
 NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE C1

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two “two-party” contracts with the first one being between the Seller and the Cooperative association and the second one being between Seller and the ultimate consumer.

RATES:

Consumer Facility Charge per Month	\$ 633.81	
Demand Charge per KW of Billing Demand	\$ 7.40	
Energy Charge per kWh	\$0.0614	\$0.04979 (I)

BILLING DEMAND:

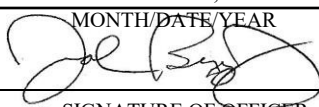
The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer’s peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021
 MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021
 MONTH/DATE/YEAR

ISSUED BY 
 SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 314

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 314

Shelby Energy Cooperative, Inc.

NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE C2

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two “two-party” contracts with the first one being between the Seller and the Cooperative association and the second one being between Seller and the ultimate consumer.

RATES:

Consumer Facility Charge per Month	\$ 1,266.43	
Demand Charge per KW of Billing Demand	\$ 7.40	
Energy Charge per kWh	\$ 0.04329	(I)
	\$0.0549	

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer’s peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021

MONTH/DATE/YEAR

DATE EFFECTIVE October 1, 2021

MONTH/DATE/YEAR

ISSUED BY 

SIGNATURE OF OFFICER

TITLE President & CEO

President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN

CASE NO. _____ DATED _____

FOR All Territory Served

PSC KY NO 9

~~4th~~ ^{5th} Revised SHEET NO. 315

CANCELLING PSC KY NO. 9

~~3rd~~ ^{4th} Revised SHEET NO. 315

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

LARGE INDUSTRIAL RATE – SCHEDULE C3

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

RATES:

Consumer Facility Charge per Month			
Transformer Size of 10,000 – 14,999 kVa		\$ 3,530.38	
Transformer Size of 15,000 kVa and greater		\$ 5,603.59	
Demand Charge per kW		\$ 7.40	
Energy Charge per kWh	\$0.0543	\$ 0.04268	(I)

BILLING DEMAND:

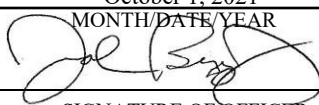
The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer's peak demand during the current month or preceding eleven months.
The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021
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