

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

**AN ELECTRONIC EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST KENTUCKY) CASE NO
POWER COOPERATIVE, INC. COOPERATIVES FROM) 2023-00014
NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022)**

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 NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022)

AFFIDAVIT

The Affiant, Jennie G. Phelps, Vice President, Finance & Accounting of Farmers Rural Electric Cooperative Corporation, 504 South Broadway, Glasgow, Kentucky, states that, to the best of her knowledge, for the period between November 1, 2020 to October 31, 2022, Farmers Rural Electric Cooperative Corporation operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that Farmers Rural Electric Cooperative Corporation received inquiries as to the level of rates during the review period, responded to each inquiry and answered questions in a satisfactory manner during said period.

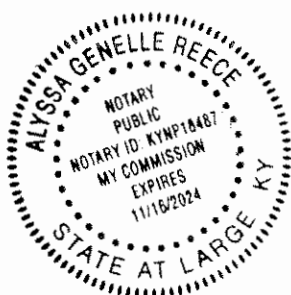
Witness my hand this 20th day of September, 2023.

Jennie G Phelps

 Jennie G. Phelps, Vice President, Finance & Accounting

COMMONWEALTH OF KENTUCKY)
)
 COUNTY OF BARREN)

Subscribed and sworn to before me by Jennie G. Phelps, Vice President, Finance & Accounting of Farmers Rural Electric Cooperative Corporation this 20th day of September 2023.



Alyssa Genelle Reece

 Notary Public

**RESPONSES TO THE APPENDIX TO AN ORDER OF
THE KENTUCKY PUBLIC SERVICE COMMISSION**

COMMONWEALTH OF KENTUCKY

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POWER COOPERATIVE, INC. COOPERATIVES FROM) 2023-00014
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**APPLICANT'S RESPONSES TO THE APPENDIX TO AN ORDER
OF THE KENTUCKY PUBLIC SERVICE COMMISSION**

The applicant, Farmers Rural Electric Cooperative Corporation ("Farmers"), makes the following responses to the Appendix to an Order of the Kentucky Public Service Commission as follows:

1. The witness who is prepared to answer questions concerning each request is Jennie G. Phelps.
2. Jennie G. Phelps, Vice President, Finance & Accounting of Farmers, is the person supervising the preparation of the responses on behalf of the applicant.
3. The responses and exhibit are attached hereto and incorporated by reference herein.



Woodford L. Gardner, Jr.
Richardson, Gardner & Alexander
Attorney for Applicant
Phone: (270) 651-8884 Fax: (270) 651-3662

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 1.

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.

Farmers' 12-month average line loss by month for November 1, 2020 through October 31, 2022 is attached to this response. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2020 through October 2022.

**Farmers Rural Electric Cooperative Corporation
 Moving Average Line Loss**

MONTH OF ACTUAL USE	KWH PURCHASED	KWH PURCHASED 12 MONTH MOVING TOTAL	KWH SOLD	KWH SOLD 12 MONTH MOVING TOTAL	KWH LOSSES	KWH LOSS 12 MONTH MOVING TOTAL	% LINE LOSS 12 MO
November-20	38,160,309	489,293,069	41,090,538	464,839,965	(2,930,229)	24,453,104	5.00%
December-20	50,881,204	494,555,350	51,647,171	473,553,017	(765,967)	21,002,333	4.25%
January-21	53,840,258	499,675,621	53,157,782	479,589,736	682,476	20,085,885	4.02%
February-21	53,121,789	506,554,452	42,925,674	481,701,196	10,196,115	24,853,256	4.91%
March-21	39,495,852	507,841,885	34,552,470	482,706,226	4,943,382	25,135,659	4.95%
April-21	34,274,371	511,864,523	32,725,724	485,361,327	1,548,647	26,503,196	5.18%
May-21	34,848,616	513,011,105	34,922,060	486,871,022	(73,444)	26,140,083	5.10%
June-21	43,656,962	516,339,104	43,904,056	488,809,856	(247,094)	27,529,248	5.33%
July-21	48,030,650	513,995,137	46,010,230	489,835,182	2,020,420	24,159,955	4.70%
August-21	48,173,524	516,960,163	42,458,349	491,873,439	5,715,175	25,086,724	4.85%
September-21	37,257,488	516,567,989	35,780,270	494,049,426	1,477,218	22,518,563	4.36%
October-21	35,576,534	517,317,557	36,177,743	495,352,067	(601,209)	21,965,490	4.25%
November-21	43,356,196	522,513,444	41,056,697	495,318,226	2,299,499	27,195,218	5.20%
December-21	40,852,070	512,484,310	45,525,250	489,196,305	(4,673,180)	23,288,005	4.54%
January-22	58,625,403	517,269,455	52,134,558	488,173,081	6,490,845	29,096,374	5.62%
February-22	46,531,733	510,679,399	40,153,997	485,401,404	6,377,736	25,277,995	4.95%
March-22	40,669,784	511,853,331	37,961,929	488,810,863	2,707,855	23,042,468	4.50%
April-22	35,549,307	513,128,267	32,955,978	489,041,117	2,593,329	24,087,150	4.69%
May-22	37,522,482	515,802,133	38,347,634	492,466,691	(825,152)	23,335,442	4.52%
June-22	45,451,620	517,596,791	47,300,748	495,863,383	(1,849,128)	21,733,408	4.20%
July-22	50,500,415	520,066,556	45,633,466	495,486,619	4,866,949	24,579,937	4.73%
August-22	47,095,732	518,988,764	42,011,298	495,039,568	5,084,434	23,949,196	4.61%
September-22	38,229,401	519,960,677	34,929,357	494,188,655	3,300,044	25,772,022	4.96%
October-22	34,686,394	519,070,537	34,958,854	492,969,766	(272,460)	26,100,771	5.03%

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 2.

Describe the measures that Farmers has taken to reduce line loss during this period under review.

Response 2.

Farmers has taken the following measures to reduce line loss:

- Capacitor application;
- Load balancing;
- Voltage conversion;
- Refeeding load;
- Utilizing more efficient transformers;
- Conductor upgrades;
- Removing/disconnection of inactive transformers;
- Extra emphasis on reducing theft of electricity;
- De-energizing transformers at inactive services;
- Increase use of LED lights;
- Converting transformers from CSPs to Conventionals;
- Continue improvement of right-of-way program; utilize its Right-of-Way Supervisor to oversee the vegetation management.

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 3.

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported the monthly filings required by the Commission for the period under review.

Response 3.

Farmers' monthly billing summaries are attached to this response.

Response 3
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GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3728190.49	13038.65-	3715151.84	42320684.64	.08	3996970.17	.08	45714223.66	.92
FUEL	365922.62-	2.87	365919.75-	3124335.01-	.11	297492.71-	.14	1996675.86-	1.56
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84327.85	19.21-	84308.64	1004151.75	.08	83910.24	.08	1007749.63	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	31060.00-	.00	.00	.00	30195.00-	1.02
INTEREST	1717.96-	.00	1717.96-	12131.07-	.14	646.26-	.06	9896.09-	1.22
CONTRACT	39580.23	.00	39580.23	91498.22	.43	.00	.00	140.00	653.55
ROUNDUP	294.25	.00	294.25	3487.30	.08	287.64	.09	3162.05	1.10
TOTAL ****	3484752.24	13054.99-	3471697.25	40252295.83	.08	3783029.08	.08	44688508.39	.90
STATE TAX	66497.36	1082.56-	65414.80	818680.18	.07	69981.89	.07	928954.93	.88
LOCAL TAX	105169.92	526.60-	104643.32	1208454.54	.08	113747.50	.08	1314256.32	.91
FRANCHISE TAX	3226.22	.00	3226.22	40582.19	.07	3699.84	.08	45899.65	.88
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	174893.50	1609.16-	173284.34	2067716.91	.08	187429.23	.08	2289110.90	.90
PENALTY	.00	.00	.00	72451.85	.00	39566.15	.10	366057.94	.19
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	1695.00	.00
MISC CHARGES	1821.88	.00	1821.88	1916.86-	.95	1655.69	.12	13418.44	.14
OTHER CHG BILLED	2661.80	.00	2661.80	23972.72	.11	1607.64	.05	30576.98	.78
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	379.50	.07	33.00	.07	423.50	.89
OTHER AMT 3	456325.68	1252.13-	455073.55	4903173.81	.09	441554.21	.09	4637875.65	1.05
TOTAL ****	460839.61	1252.13-	459587.48	4925609.17	.09	444850.54	.09	4683989.57	1.05
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	285.00-	.00	285.00-	9030.00	.03	995.00	.10	9245.00	.97
DEPOSITS	2005.00-	.00	2005.00-	10177.00	.19	1880.00	.12	14740.00	.69
OTHER DEPS	1150.00-	.00	1150.00-	48485.00	.02	5800.00	.22	25950.00	1.86
TOTAL ****	3440.00-	.00	3440.00-	67692.00	.05	8675.00	.17	49935.00	1.35
GRAND TOTAL ****	4117045.35	15916.28-	4101129.07	47385765.76	.08	4463550.00	.08	52077601.80	.90

GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	15854.29-	15854.29-	.00	.00	.00	.00	.00	.00

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KWH	40679124	300-	40678824	459805896	1.00	43011457	.08	497580199	.92
LIGHT USAGE	411714		411714	5034069	.08	430442	.08	5345978	.94
TOTAL ****	41090838	300-	41090538	464839965	.08	43441899	.08	502926177	.92
DEMAND KW	33440.337	.000	33440.337						
BILLED DEMAND	34178.097	.000	34178.097						
DEMAND AMT	236362.32	.00	236362.32						

REVENUE PER/KWH 8.440 8.650 .97 8.700 .97 8.880 .97

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23344	1	1	3051	216459	29154.01		
3	1051	1	2	51	1173	160.65		
4	272	2	1	24	2352	257.52		
5	218	2	2	3707	99753	36096.28		
6	19	3	1	31	4836	505.30		
7	1066	4	1	3	13925	3639.11		
		5	1	512	21757	5086.76		
		5	2	63	4821	1308.93		
		6	1	4	252	45.76		
		6	2	40	1640	600.00		
		7	1	18	1890	279.18		
		7	2	123	6984	2023.03		
		8	1	141	23617	2964.86		
TOTAL	25970	10	1	1	12255	2187.25		

NET TOTALS: 7769 411714 84308.64

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GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4620352.47	1668.88	4622021.35	4622021.35	1.00	3953473.03	1.00	3953473.03	1.16
FUEL	291734.25-	12.62	291721.63-	291721.63-	1.00	314607.94-	1.00	314607.94-	.92
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84404.26	538.11-	83866.15	83866.15	1.00	81311.98	1.00	81311.98	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1051.89-	.00	1051.89-	1051.89-	1.00	971.69-	1.00	971.69-	1.08
CONTRACT	35928.90	.00	35928.90	35928.90	1.00	.00	.00	.00	.00
ROUNDUP	276.46	.00	276.46	276.46	1.00	288.21	1.00	288.21	.95
TOTAL ****	4448175.95	1143.39	4449319.34	4449319.34	1.00	3719493.59	1.00	3719493.59	1.19
STATE TAX	73661.99	47.86-	73614.13	73614.13	1.00	68675.53	1.00	68675.53	1.07
LOCAL TAX	138183.30	48.04-	138135.26	138135.26	1.00	113129.14	1.00	113129.14	1.22
FRANCHISE TAX	3991.13	.00	3991.13	3991.13	1.00	3634.07	1.00	3634.07	1.09
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	215836.42	95.90-	215740.52	215740.52	1.00	185438.74	1.00	185438.74	1.16
PENALTY	.00	7510.98	7510.98	7510.98	1.00	33271.77	1.00	33271.77	.22
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1354.12	.00	1354.12	1354.12	1.00	93.83	1.00	93.83	14.43
OTHER CHG BILLED	1338.18	.00	1338.18	1338.18	1.00	1509.22	1.00	1509.22	.88
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	30.25	1.00	33.00	1.00	33.00	.91
OTHER AMT 3	658857.69	295.09	659152.78	659152.78	1.00	486222.50	1.00	486222.50	1.35
TOTAL ****	661580.24	295.09	661875.33	661875.33	1.00	487858.55	1.00	487858.55	1.35
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	640.00	.00	640.00	640.00	1.00	225.00	1.00	225.00	2.84
DEPOSITS	1340.00	.00	1340.00	1340.00	1.00	220.00-	1.00	220.00-	6.09
OTHER DEPS	6200.00	.00	6200.00	6200.00	1.00	16150.00	1.00	16150.00	.38
TOTAL ****	8180.00	.00	8180.00	8180.00	1.00	16155.00	1.00	16155.00	.50
GRAND TOTAL ****	5333772.61	8853.56	5342626.17	5342626.17	1.00	4442217.65	1.00	4442217.65	1.20

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GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1029.26-	1029.26-	.00	.00	.00	.00	.00	.00

KWH	51239433	1658-	51237775	51237775	1.00	42505534	1.00	42505534	1.20
LIGHT USAGE	409396		409396	409396	1.00	428585	1.00	428585	.95
TOTAL ****	51648829	1658-	51647171	51647171	1.00	42934119	1.00	42934119	1.20

DEMAND KW	32785.359	.000	32785.359						
BILLED DEMAND	33498.139	.000	33498.139						
DEMAND AMT	232441.48	.00	232441.48						

REVENUE PER/KWH			8.610	8.610	1.00	8.660	1.00	8.660	.99
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23324	1	1	3012	213386	28220.12		
3	1069	1	2	51	1173	160.65		
4	235	2	1	24	2352	257.52		
5	251	2	2	3769	101433	36700.98		
6	17	3	1	27	4467	466.73		
7	1067	4	1	3	13925	3639.11		
		5	1	496	21112	4936.17		
		5	2	63	4914	1334.34		
		6	1	4	252	45.76		
		6	2	42	1712	626.00		
		7	1	18	1890	279.18		
		7	2	127	7187	2081.37		
		8	1	142	23338	2930.97		
TOTAL	25963	10	1	1	12255	2187.25		

NET TOTALS: 7779 409396 83866.15

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4704656.90	3350.36	4708007.26	9330028.61	.50	4243778.94	.51	8197251.97	1.13
FUEL	194508.71-	3.24	194505.47-	486227.10-	.40	15075.77	.05	299532.17-	1.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84418.68	.00	84418.68	168284.83	.50	84022.79	.50	165334.77	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9344.33-	.00	9344.33-	9344.33-	1.00	9320.00-	1.00	9320.00-	1.00
INTEREST	570.09-	.00	570.09-	1621.98-	.35	360.88-	.27	1332.57-	1.21
CONTRACT	25217.22	.00	25217.22	61146.12	.41	.00	.00	.00	.00
ROUNDUP	287.18	.00	287.18	563.64	.50	308.70	.51	596.91	.94
TOTAL ****	4610156.85	3353.60	4613510.45	9062829.79	.50	4333505.32	.53	8052998.91	1.12
STATE TAX	78104.11	.00	78104.11	151718.24	.51	79685.89	.53	148361.42	1.02
LOCAL TAX	140982.30	.55-	140981.75	279117.01	.50	129775.90	.53	242905.04	1.14
FRANCHISE TAX	4138.71	.00	4138.71	8129.84	.50	4025.68	.52	7659.75	1.06
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	223225.12	.55-	223224.57	438965.09	.50	213487.47	.53	398926.21	1.10
PENALTY	.00	34811.68	34811.68	42322.66	.82	22593.62	.40	55865.39	.75
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	693.93	.00	693.93	2048.05	.33	3984.44-	1.02	3890.61-	.52
OTHER CHG BILLED	1376.58	.00	1376.58	2714.76	.50	2767.37	.64	4276.59	.63
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	60.50	.50	33.00	.50	66.00	.91
OTHER AMT 3	610617.64	445.43	611063.07	1270215.85	.48	478147.59	.49	964370.09	1.31
TOTAL ****	612718.40	445.43	613163.83	1275039.16	.48	476963.52	.49	964822.07	1.32
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	600.00	.00	600.00	1240.00	.48	270.00	.54	495.00	2.50
DEPOSITS	3220.00	.00	3220.00	4560.00	.70	1420.00	1.18	1200.00	3.80
OTHER DEPS	100.00	.00	100.00	6300.00	.01	19440.00	.54	35590.00	.17
TOTAL ****	3920.00	.00	3920.00	12100.00	.32	21130.00	.56	37285.00	.32
GRAND TOTAL ****	5450020.37	38610.16	5488630.53	10831256.70	.50	5067679.93	.53	9509897.58	1.13

Response 3
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PRG. CLASSREG
FARMERS RECC

REVENUE REPORT
REGISTER DATE 2/21

BILL MOYR 2/21

RUN DATE 03/10/21 03:22 PM
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GRAND TOTALS
THIS YEAR

GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	65.56	65.56	.00	.00	.00	.00	.00	.00

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KWH	52751345	774-	52750571	103988346	1.00	46695431	.52	89200965	1.16
LIGHT USAGE	407211		407211	816607	.49	425632	.49	854217	.95
TOTAL ****	53158556	774-	53157782	104804953	.50	47121063	.52	90055182	1.16

DEMAND KW	33414.877	.000	33414.877
BILLED DEMAND	34102.697	.000	34102.697
DEMAND AMT	234357.63	.00	234357.63

REVENUE PER/KWH	8.670	8.640	1.00	9.190	1.02	8.940	.96
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TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	23322	1 1 2984	211039	28442.60					
3	1127	1 2 51	1173	160.65					
4	190	2 1 24	2352	257.52					
5	196	2 2 3817	102769	37181.38					
6	22	3 1 27	4212	440.10					
7	1066	4 1 3	13925	3639.11					
		5 1 486	20624	4821.61					
		5 2 64	4965	1348.45					
		6 1 3	206	37.37					
		6 2 43	1741	637.00					
		7 1 18	1890	279.18					
		7 2 130	7362	2132.54					
		8 1 136	22698	2853.92					
		10 1 1	12255	2187.25					

NET TOTALS: 7787 407211 84418.68

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	3880616.77	3576.84	3884193.61	13214222.22	.29	3696380.59	.31	11893632.56	1.11
FUEL	100798.06-	.00	100798.06-	587025.16-	.17	214593.23-	.41	514125.40-	1.14
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84284.50	.00	84284.50	252569.33	.33	83077.12	.33	248411.89	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9344.33-	.00	.00	.00	9320.00-	1.00
INTEREST	1386.17-	.00	1386.17-	3008.15-	.46	522.49-	.28	1855.06-	1.62
CONTRACT	24785.47	.00	24785.47	85931.59	.28	.00	.00	.00	.00
ROUNDUP	279.17	.00	279.17	842.81	.33	291.54	.32	888.45	.94
TOTAL ****	3887781.68	3576.84	3891358.52	12954188.31	.30	3564633.53	.30	11617632.44	1.11
STATE TAX	69110.06	.00	69110.06	220828.30	.31	67515.79	.31	215877.21	1.02
LOCAL TAX	112507.95	.37-	112507.58	391624.59	.28	104502.59	.30	347407.63	1.12
FRANCHISE TAX	3661.80	.00	3661.80	11791.64	.31	3430.03	.30	11089.78	1.06
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	185279.81	.37-	185279.44	624244.53	.29	175448.41	.30	574374.62	1.08
PENALTY	.00	43970.35	43970.35	86293.01	.50	16636.49	.22	72501.88	1.19
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1497.78-		1497.78-	550.27	2.72	5171.65-	.57	9062.26-	.06
OTHER CHG BILLED	714.84-		714.84-	1929.92	.37	1851.61	.30	6128.20	.31
OTHER CHG ADJUSTED		70.00-	70.00-						
OTHER AMT 1	30.25	.00	30.25	90.75	.33	33.00	.33	99.00	.91
OTHER AMT 3	340424.96	315.11	340740.07	1610955.92	.21	336554.97	.25	1300925.06	1.23
TOTAL ****	338242.59	245.11	338487.70	1613526.86	.20	333267.93	.25	1298090.00	1.24
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	120.00		120.00	1360.00	.08	1095.00	.68	1590.00	.85
DEPOSITS	60.00-		60.00-	4500.00	.01	1173.00-	43.44	27.00	166.66
OTHER DEPS	1240.00		1240.00	7540.00	.16	625.00	.01	36215.00	.20
TOTAL ****	1300.00		1300.00	13400.00	.09	547.00	.01	37832.00	.35
GRAND TOTAL ****	4412604.08	47791.93	4460396.01	15291652.71	.29	4090533.36	.30	13600430.94	1.12

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GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	11.20-	11.20-	.00	.00	.00	.00	.00	.00

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KWH	42520880		42520880	146509226	1.00	40390533	.31	129591498	1.13
LIGHT USAGE	404794		404794	1221401	.33	423681	.33	1277898	.95
TOTAL ****	42925674		42925674	147730627	.29	40814214	.31	130869396	1.12

DEMAND KW	34498.266	.000	34498.266
BILLED DEMAND	35091.346	.000	35091.346
DEMAND AMT	242287.11	.00	242287.11

REVENUE PER/KWH	9.060	8.760	1.03	8.730	.98	8.870	.98
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TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	23349	1 1 2945	208551	28106.22					
3	1082	1 2 51	1173	160.65					
4	251	2 1 23	2303	252.16					
5	202	2 2 3862	103781	37552.33					
6	13	3 1 24	3712	387.94					
7	1070	4 1 3	13925	3639.11					
		5 1 470	20055	4688.76					
		5 2 65	5007	1359.07					
		6 1 3	189	34.32					
		6 2 44	1782	652.00					
		7 1 18	1890	279.18					
		7 2 129	7278	2108.33					
		8 1 138	22893	2877.18					
		10 1 1	12255	2187.25					

NET TOTALS: 7776 404794 84284.50

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3143839.55	2960.41	3146799.96	16361022.18	.19	3104234.69	.20	14997867.25	1.09
FUEL	161890.76-	5.24	161885.52-	748910.68-	.21	229658.56-	.30	743783.96-	1.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84528.60	994.59-	83534.01	336103.34	.24	83510.18	.25	331922.07	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9344.33-	.00	.00	.00	9320.00-	1.00
INTEREST	946.09-	.00	946.09-	3954.24-	.23	2575.67-	.58	4430.73-	.89
CONTRACT	24820.91	.00	24820.91	110752.50	.22	.00	.00	.00	.00
ROUNDUP	265.76	.00	265.76	1108.57	.23	297.42	.25	1185.87	.93
TOTAL ****	3090617.97	1971.06	3092589.03	16046777.34	.19	2955808.06	.20	14573440.50	1.10
STATE TAX	66824.63	.00	66824.63	287652.93	.23	63538.46	.22	279415.67	1.02
LOCAL TAX	87325.71	6.14-	87319.57	478944.16	.18	87466.01	.20	434873.64	1.10
FRANCHISE TAX	3135.97	.00	3135.97	14927.61	.21	2978.86	.21	14068.64	1.06
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	157286.31	6.14-	157280.17	781524.70	.20	153983.33	.21	728357.95	1.07
PENALTY	.00	13514.39	13514.39	99807.40	.13	.00	.00	72501.88	1.37
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	416.82	.00	416.82	967.09	.43	486.58	.05	8575.68-	.11
OTHER CHG BILLED	163258.50-	.00	163258.50-	161328.58-	1.01	2510.71	.29	8638.91	18.67
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	121.00	.25	33.00	.25	132.00	.91
OTHER AMT 3	257892.15	247.02	258139.17	1869095.09	.13	297584.51	.18	1598509.57	1.16
TOTAL ****	95080.72	247.02	95327.74	1708854.60	.05	300614.80	.18	1598704.80	1.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	745.00	.00	745.00	2105.00	.35	835.00	.34	2425.00	.86
DEPOSITS	1075.00-	.00	1075.00-	3425.00	.31	1614.00	.98	1641.00	2.08
OTHER DEPS	25810.00	.00	25810.00	33350.00	.77	610.00-	.01	35605.00	.93
TOTAL ****	25480.00	.00	25480.00	38880.00	.65	1839.00	.04	39671.00	.98
GRAND TOTAL ****	3368465.00	15726.33	3384191.33	18675844.04	.18	3412245.19	.20	17012676.13	1.09

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GRAND TOTALS								
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	170.85-	170.85-	.00	.00	.00	.00	.00	.00

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KWH	34148158		34148158	180657384	1.00	33124976	.20	162716474	1.11
LIGHT USAGE	404312		404312	1625713	.24	422464	.24	1700362	.95
TOTAL ****	34552470		34552470	182283097	.18	33547440	.20	164416836	1.10

DEMAND KW	34150.194	.000	34150.194						
BILLED DEMAND	35253.174	.000	35253.174						
DEMAND AMT	242192.18	.00	242192.18						

REVENUE PER/KWH			8.950	8.800	1.01	8.810	.99	8.860	.99
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TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	23333	1 1 2920	206815	26925.65					
3	1076	1 2 51	1173	160.65					
4	279	2 1 23	2254	246.79					
5	233	2 2 3908	105226	38025.45					
6	29	3 1 25	3900	407.50					
7	1071	4 1 3	13925	3639.11					
		5 1 453	19351	4524.75					
		5 2 69	5298	1438.82					
		6 1 3	189	34.32					
		6 2 45	1807	661.00					
		7 1 18	1890	279.18					
		7 2 129	7344	2127.04					
		8 1 137	22885	2876.50					
		10 1 1	12255	2187.25					

NET TOTALS: 7785 404312 83534.01

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3025727.39	3152.29	3028879.68	19389901.86	.15	2865963.06	.16	17863830.31	1.08
FUEL	56880.83	6.18	56887.01	692023.67-	.08	271296.87-	.26	1015080.83-	.68
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84629.93	15.33-	84614.60	420717.94	.20	83174.11	.20	415096.18	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9344.33-	.00	.00	.00	9320.00-	1.00
INTEREST	390.81-	.00	390.81-	4345.05-	.08	581.73-	.11	5012.46-	.86
CONTRACT	20667.22	.00	20667.22	131419.72	.15	.00	.00	.00	.00
ROUNDUP	263.13	328.78	591.91	1700.48	.34	287.23	.19	1473.10	1.15
TOTAL ****	3187777.69	3471.92	3191249.61	19238026.95	.16	2677545.80	.15	17250986.30	1.11
STATE TAX	71737.83	.00	71737.83	359390.76	.19	49314.49	.15	328730.16	1.09
LOCAL TAX	93015.86	4.37-	93011.49	571955.65	.16	80387.94	.15	515261.58	1.11
FRANCHISE TAX	3343.36	.00	3343.36	18270.97	.18	2540.92	.15	16609.56	1.10
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	168097.05	4.37-	168092.68	949617.38	.17	132243.35	.15	860601.30	1.10
PENALTY	.00	14568.69	14568.69	114376.09	.12	.00	.00	72501.88	1.57
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	644.81	.00	644.81	1611.90	.40	26.25	.00	8549.43-	.18
OTHER CHG BILLED	2538.11	.00	2538.11	158790.47-	.01	2849.00	.24	11487.91	13.82
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	151.25	.20	33.00	.20	165.00	.91
OTHER AMT 3	332246.20	331.86	332578.06	2201673.15	.15	295686.12	.15	1894195.69	1.16
TOTAL ****	335459.37	331.86	335791.23	2044645.83	.16	298594.37	.15	1897299.17	1.07
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1240.00	.00	1240.00	3345.00	.37	1570.00	.39	3995.00	.83
DEPOSITS	6445.00	.00	6445.00	9870.00	.65	4529.00	.73	6170.00	1.59
OTHER DEPS	810.00	.00	810.00	34160.00	.02	5560.00	.13	41165.00	.82
TOTAL ****	8495.00	.00	8495.00	47375.00	.17	11659.00	.22	51330.00	.92
GRAND TOTAL ****	3699829.11	18368.10	3718197.21	22394041.25	.16	3120042.52	.15	20132718.65	1.11

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	124.61	124.61	.00	.00	.00	.00	.00	.00

KWH	32323852	1358-	32322494	212979878	1.00	29649571	.15	192366045	1.10
LIGHT USAGE	403230		403230	2028943	.19	421052	.19	2121414	.95
TOTAL ****	32727082	1358-	32725724	215008821	.15	30070623	.15	194487459	1.10

DEMAND KW	33103.905	.000	33103.905						
BILLED DEMAND	34238.825	.000	34238.825						
DEMAND AMT	236594.66	.00	236594.66						

REVENUE PER/KWH 9.750 8.940 1.09 8.900 1.00 8.860 1.00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23358	1	1	2897	205229	27648.99							
3	1086	1	2	52	1188	157.19							
4	236	2	1	23	2254	246.79							
5	235	2	2	3952	106216	38432.89							
6	24	3	1	24	3744	391.20							
7	1068	4	1	3	13925	3639.11							
		5	1	438	18864	4410.19							
		5	2	71	5533	1502.37							
		6	1	3	189	34.32							
		6	2	52	1901	696.00							
		7	1	29	2121	313.28							
		7	2	129	7355	2130.34							
		8	1	135	22456	2824.68							
		10	1	1	12255	2187.25							

NET TOTALS: 7809 403230 84614.60

GRAND TOTALS

THIS YEAR

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3201770.36	1984.99	3203755.35	22593657.21	.14	3106821.73	.14	20970652.04	1.07
FUEL	235827.86-	2.20	235825.66-	927849.33-	.25	404344.70-	.28	1419425.53-	.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84863.96	.00	84863.96	505581.90	.16	83818.65	.16	498914.83	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5170.00-	.00	5170.00-	14514.33-	.35	5225.00-	.35	14545.00-	.99
INTEREST	427.73-	.00	427.73-	4772.78-	.08	551.67-	.09	5564.13-	.85
CONTRACT	21570.48	.00	21570.48	152990.20	.14	.00	.00	.00	.00
ROUNDUP	273.41	188.82	462.23	2162.71	.21	298.76	.16	1771.86	1.22
TOTAL ****	3067052.62	2176.01	3069228.63	22307255.58	.13	2780817.77	.13	20031804.07	1.11
STATE TAX	68254.31	14.57-	68239.74	427630.50	.15	57055.37	.14	385785.53	1.10
LOCAL TAX	90552.73	15.92-	90536.81	662492.46	.13	84158.36	.14	599419.94	1.10
FRANCHISE TAX	3328.05	.00	3328.05	21599.02	.15	2737.65	.14	19347.21	1.11
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	162135.09	30.49-	162104.60	1111721.98	.14	143951.38	.14	1004552.68	1.10
PENALTY	.00	17475.19	17475.19	131851.28	.13	8.09-	.00	72493.79	1.81
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	511.35	.00	511.35	2123.25	.24	440.00	.05	8109.43-	.26
OTHER CHG BILLED	2005.26	.00	2005.26	156853.31-	.01	1110.35	.08	12598.26	12.45
OTHER CHG ADJUSTED	.00	68.10-	68.10-	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	181.50	.16	35.75	.17	200.75	.90
OTHER AMT 3	355112.72	236.93	355349.65	2557022.80	.13	358317.21	.15	2252512.90	1.13
TOTAL ****	357659.58	168.83	357828.41	2402474.24	.14	359903.31	.15	2257202.48	1.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	750.00	.00	750.00	4095.00	.18	1275.00	.24	5270.00	.77
DEPOSITS	1325.00	.00	1325.00	11195.00	.11	1351.00	.17	7521.00	1.48
OTHER DEPS	1150.00	.00	1150.00	35310.00	.03	.00	.00	41165.00	.85
TOTAL ****	3225.00	.00	3225.00	50600.00	.06	2626.00	.04	53956.00	.93
GRAND TOTAL ****	3590072.29	19789.54	3609861.83	26003903.08	.13	3287290.37	.14	23420009.02	1.11

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GRAND TOTALS
THIS YEAR

GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	97.51	97.51	.00	.00	.00	.00	.00	.00

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KWH	34521981	2720-	34519261	247499139	1.00	32992221	.14	225358266	1.09
LIGHT USAGE	402799		402799	2431742	.16	420144	.16	2541558	.95
TOTAL ****	34924780	2720-	34922060	249930881	.13	33412365	.14	227899824	1.09
DEMAND KW	33400.055	.000	33400.055						
BILLED DEMAND	34789.755	.000	34789.755						
DEMAND AMT	239806.47	.00	239806.47						

REVENUE PER/KWH 8.780 8.920 .98 8.320 .94 8.780 1.01

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23374	1	1	2873	203116	27373.05						
3	1081	1	2	52	1150	157.61						
4	228	2	1	23	2254	246.79						
5	239	2	2	3995	107505	38898.33						
6	19	3	1	24	3744	391.20						
7	1068	4	1	3	13925	3639.11						
		5	1	432	18232	4262.87						
		5	2	72	5543	1505.19						
		6	1	3	189	34.32						
		6	2	51	2115	773.50						
		7	1	29	3045	449.79						
		7	2	130	7357	2130.89						
		8	1	133	22369	2814.06						
		10	1	1	12255	2187.25						

NET TOTALS: 7821 402799 84863.96

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3916863.22	3151.12	3920014.34	26513671.55	.14	3779773.66	.15	24750425.70	1.07
FUEL	316715.10-	.00	316715.10-	1244564.43-	.25	512939.44-	.26	1932364.97-	.64
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	85063.98	.00	85063.98	590645.88	.14	83948.38	.14	582863.21	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5130.00-	.00	5130.00-	19644.33-	.26	5245.00-	.26	19790.00-	.99
INTEREST	2310.09-	.00	2310.09-	7082.87-	.32	2149.43-	.27	7713.56-	.91
CONTRACT	20806.00	.00	20806.00	173796.20	.11	.00	.00	.00	.00
ROUNDUP	265.06	190.44	455.50	2618.21	.17	285.58	.13	2057.44	1.27
TOTAL ****	3698843.07	3341.56	3702184.63	26009440.21	.14	3343673.75	.14	23375477.82	1.11
STATE TAX	82019.46	.00	82019.46	509649.96	.16	67589.36	.14	453374.89	1.12
LOCAL TAX	114747.59	.00	114747.59	777240.05	.14	102429.71	.14	701849.65	1.10
FRANCHISE TAX	4268.46	.00	4268.46	25867.48	.16	3514.28	.15	22861.49	1.13
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	201035.51	.00	201035.51	1312757.49	.15	173533.35	.14	1178086.03	1.11
PENALTY	.00	19298.04	19298.04	151149.32	.12	.00	.00	72493.79	2.08
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	376.20	.00	376.20	2499.45	.15	865.73	.11	7243.70-	.34
OTHER CHG BILLED	2060.76	.00	2060.76	155639.48-	.01	3081.99	.19	15680.25	9.92
OTHER CHG ADJUSTED		846.93-	846.93-						
OTHER AMT 1	30.25	.00	30.25	211.75	.14	27.50	.12	228.25	.92
OTHER AMT 3	610639.86	522.14	611162.00	3168184.80	.19	479492.31	.17	2732005.21	1.15
TOTAL ****	613107.07	324.79-	612782.28	3015256.52	.20	483467.53	.17	2740670.01	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	60.00-		60.00-	4035.00	.01	860.00	.14	6130.00	.65
DEPOSITS	3075.00-		3075.00-	8120.00	.37	1900.00	.20	9421.00	.86
OTHER DEPS	1120.00		1120.00	36430.00	.03	8450.00-	.25	32715.00	1.11
TOTAL ****	2015.00-		2015.00-	48585.00	.04	5690.00-	.11	48266.00	1.00
GRAND TOTAL ****	4510970.65	22314.81	4533285.46	30537188.54	.14	3994984.63	.14	27414993.65	1.11

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4089390.54	3180.10	4092570.64	30606242.19	.13	4020187.16	.13	28770612.86	1.06
FUEL	204587.03-	11.73	204575.30-	1449139.73-	.14	285481.33-	.12	2217846.30-	.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84884.73	72.17-	84812.56	675458.44	.12	84165.44	.12	667028.65	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5125.00-	.00	5125.00-	24769.33-	.20	5190.00-	.20	24980.00-	.99
INTEREST	3608.32-	.00	3608.32-	10691.19-	.33	684.32-	.08	8397.88-	1.27
CONTRACT	20393.01	.00	20393.01	194189.21	.10	.00	.00	.00	.00
ROUNDUP	277.95	58.87	336.82	2955.03	.11	293.28	.12	2350.72	1.25
TOTAL ****	3981625.88	3178.53	3984804.41	29994244.62	.13	3813290.23	.14	27188768.05	1.10
STATE TAX	87023.94	.00	87023.94	596673.90	.14	81160.84	.15	534535.73	1.11
LOCAL TAX	121790.16	6.85-	121783.31	899023.36	.13	120169.60	.14	822019.25	1.09
FRANCHISE TAX	4676.77	.00	4676.77	30544.25	.15	4287.65	.15	27149.14	1.12
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	213490.87	6.85-	213484.02	1526241.51	.13	205618.09	.14	1383704.12	1.10
PENALTY	.00	31588.70	31588.70	182738.02	.17	.00	.00	72493.79	2.52
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	59.28	.00	59.28	2558.73	.02	1081.40	.17	6162.30-	.41
OTHER CHG BILLED	3609.55	.00	3609.55	151952.88-	.02	1250.04	.07	16930.29	8.97
OTHER CHG ADJUSTED		77.05	77.05						
OTHER AMT 1	30.25	.00	30.25	242.00	.12	30.25	.11	258.50	.93
OTHER AMT 3	597044.74	479.03	597523.77	3765708.57	.15	569397.43	.17	3301402.64	1.14
TOTAL ****	600743.82	556.08	601299.90	3616556.42	.16	571759.12	.17	3312429.13	1.09
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1095.00	.00	1095.00	5130.00	.21	1185.00	.16	7315.00	.70
DEPOSITS	1790.00	.00	1790.00	9910.00	.18	1575.00	.14	10996.00	.90
OTHER DEPS	28918.00	.00	28918.00	65348.00	.44	11070.00	.25	43785.00	1.49
TOTAL ****	31803.00	.00	31803.00	80388.00	.39	13830.00	.22	62096.00	1.29
GRAND TOTAL ****	4827663.57	35316.46	4862980.03	35400168.57	.13	4604497.44	.14	32019491.09	1.10

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	209.34-	209.34-		.00 .00	.00	.00	.00	.00

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KWH	45610213		45610213	336610767	1.00	44566908	.14	311471550	1.08
LIGHT USAGE	400017		400017	3234400	.12	417996	.12	3378400	.95
TOTAL ****	46010230		46010230	339845167	.13	44984904	.14	314849950	1.07

DEMAND KW	34762.041	.000	34762.041
BILLED DEMAND	36175.251	.000	36175.251
DEMAND AMT	244286.15	.00	244286.15

REVENUE PER/KWH	8.660	8.820	.98	8.470	.98	8.630	1.02
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TYPE BILLS			LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	23379	1 1 2815	199483	26811.86					
3	1099	1 2 51	1155	158.24					
4	268	2 1 23	2195	240.35					
5	281	2 2 4076	109492	39616.32					
6	16	3 1 22	3646	380.87					
7	1065	4 1 3	13925	3639.11					
		5 1 410	17449	4080.20					
		5 2 73	5694	1546.14					
		6 1 2	126	22.88					
		6 2 50	2050	750.00					
		7 1 29	3045	449.79					
		7 2 130	7425	2150.71					
		8 1 132	22077	2778.84					
		10 1 1	12255	2187.25					

NET TOTALS: 7817 400017 84812.56

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3781591.12	3317.12	3784908.24	34391150.43	.11	3605142.95	.11	32375755.81	1.06
FUEL	103954.41-	5.87	103948.54-	1553088.27-	.06	158785.39-	.06	2376631.69-	.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	84950.63	.00	84950.63	760409.07	.11	84273.11	.11	751301.76	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5120.00-	.00	5120.00-	29889.33-	.17	5200.00-	.17	30180.00-	.99
INTEREST	793.34-	.00	793.34-	11484.53-	.06	588.20-	.06	8986.08-	1.27
CONTRACT	20182.16	.00	20182.16	214371.37	.09	.00	.00	.00	.00
ROUNDUP	263.43	523.37	786.80	3741.83	.21	278.38	.10	2629.10	1.42
TOTAL ****	3777119.59	3846.36	3780965.95	33775210.57	.11	3525120.85	.11	30713888.90	1.09
STATE TAX	86664.70	6.16-	86658.54	683332.44	.12	79032.75	.12	613568.48	1.11
LOCAL TAX	112335.55	4.48-	112331.07	1011354.43	.11	106929.10	.11	928948.35	1.08
FRANCHISE TAX	4537.11	.00	4537.11	35081.36	.12	3981.57	.12	31130.71	1.12
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	203537.36	10.64-	203526.72	1729768.23	.11	189943.42	.12	1573647.54	1.09
PENALTY	.00	18503.41	18503.41	201241.43	.09	2.00-	.00	72491.79	2.77
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	448.84		448.84	3007.57	.14	555.63	.09	5606.67-	.53
OTHER CHG BILLED	1672.68		1672.68	150348.15-	.01	1200.29	.06	18130.58	8.29
OTHER CHG ADJUSTED		67.95-	67.95-						
OTHER AMT 1	30.25	.00	30.25	272.25	.11	30.25	.10	288.75	.94
OTHER AMT 3	512466.70	451.16	512917.86	4278626.43	.11	505942.69	.13	3807345.33	1.12
TOTAL ****	514618.47	383.21	515001.68	4131558.10	.12	507728.86	.13	3820157.99	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	510.00		510.00	5640.00	.09	1285.00	.14	8600.00	.65
DEPOSITS	194.00		194.00	10104.00	.01	1165.00	.09	12161.00	.83
OTHER DEPS	3470.00		3470.00	68818.00	.05	2125.00	.04	45910.00	1.49
TOTAL ****	4174.00		4174.00	84562.00	.04	4575.00	.06	66671.00	1.26
GRAND TOTAL ****	4499449.42	22722.34	4522171.76	39922340.33	.11	4227366.13	.11	36246857.22	1.10

GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	110.96	110.96	.00	.00	.00	.00	.00	.00

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KWH	42061382	1495-	42059887	378670654	1.00	40003464	.11	351475014	1.07
LIGHT USAGE	398462		398462	3632862	.10	416628	.10	3795028	.95
TOTAL ****	42459844	1495-	42458349	382303516	.11	40420092	.11	355270042	1.07
DEMAND KW	35916.489	.000	35916.489						
BILLED DEMAND	37331.139	.000	37331.139						
DEMAND AMT	249608.83	.00	249608.83						

REVENUE PER/KWH 8.900 8.830 1.00 8.720 1.00 8.640 1.02

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23435	1	1	2792	197566	26625.39		
3	1108	1	2	51	1173	160.65		
4	256	2	1	22	2202	241.07		
5	252	2	2	4115	110773	40080.77		
6	20	3	1	20	3166	330.89		
7	1067	4	1	3	13925	3639.11		
		5	1	395	16897	3950.93		
		5	2	74	5772	1567.32		
		6	1	2	126	22.88		
		6	2	50	2050	750.00		
		7	1	29	3045	449.79		
		7	2	132	7507	2174.37		
		8	1	132	22005	2770.21		
		10	1	1	12255	2187.25		

NET TOTALS: 7818 398462 84950.63

Response 3
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GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3303619.27	3336.48	3306955.75	37698106.18	.08	3058615.24	.08	35434371.05	1.06
FUEL	112960.23-	.00	112960.23-	1666048.50-	.06	133990.78-	.05	2510622.47-	.66
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	87749.29	.00	87749.29	848158.36	.10	84327.65	.10	835629.41	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1600.00-	.00	1600.00-	31489.33-	.05	880.00-	.02	31060.00-	1.01
INTEREST	972.29-	.00	972.29-	12456.82-	.07	879.72-	.08	9865.80-	1.26
CONTRACT	10152.26	.00	10152.26	224523.63	.04	18697.01	1.00	18697.01	12.00
ROUNDUP	269.83	789.59	1059.42	4801.25	.22	287.32	.09	2916.42	1.64
TOTAL ****	3286258.13	4126.07	3290384.20	37065594.77	.08	3026176.72	.08	33740065.62	1.09
STATE TAX	77540.76	.00	77540.76	760873.20	.10	71699.14	.10	685267.62	1.11
LOCAL TAX	96753.99	.00	96753.99	1108108.42	.08	86749.16	.08	1015697.51	1.09
FRANCHISE TAX	3679.69	.00	3679.69	38761.05	.09	3231.16	.09	34361.87	1.12
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	177974.44	.00	177974.44	1907742.67	.09	161679.46	.09	1735327.00	1.09
PENALTY	.00	20796.59	20796.59	222038.02	.09	.00	.00	72491.79	3.06
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	145.58-	.00	145.58-	2861.99	.05	786.19	.16	4820.48-	.59
OTHER CHG BILLED	2539.70	.00	2539.70	148385.19-	.01	978.28	.05	19108.86	7.76
OTHER CHG ADJUSTED		576.74-	576.74-						
OTHER AMT 1	30.25	.00	30.25	302.50	.10	30.25	.09	319.00	.94
OTHER AMT 3	400298.37	407.38	400705.75	4679332.18	.08	307815.52	.07	4115160.85	1.13
TOTAL ****	402722.74	169.36-	402553.38	4534111.48	.08	309610.24	.07	4129768.23	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1375.00		1375.00	7015.00	.19	950.00	.09	9550.00	.73
DEPOSITS	4023.00		4023.00	14127.00	.28	1123.00-	.10	11038.00	1.27
OTHER DEPS	1400.00		1400.00	70218.00	.01	2525.00	.05	48435.00	1.44
TOTAL ****	6798.00		6798.00	91360.00	.07	2352.00	.03	69023.00	1.32
GRAND TOTAL ****	3873753.31	24753.30	3898506.61	43820846.94	.08	3499818.42	.08	39746675.64	1.10

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				

KWH	35383473		35383473	414054127	1.00	33189436	.08	384664450	1.07
LIGHT USAGE	396797		396797	4029659	.09	414847	.09	4209875	.95
TOTAL ****	35780270		35780270	418083786	.08	33604283	.08	388874325	1.07
DEMAND KW	34661.974	.000	34661.974						
BILLED DEMAND	36519.504	.000	36519.504						
DEMAND AMT	245876.47	.00	245876.47						

REVENUE PER/KWH 9.190 8.860 1.03 9.000 1.03 8.670 1.02

TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23528	1	1	2758	195406	27249.90		
3	1074	1	2	51	1173	166.26		
4	227	2	1	21	2146	243.31		
5	228	2	2	4155	112051	41955.98		
6	18	3	1	20	3120	337.40		
7	1066	4	1	3	13925	3639.11		
		5	1	382	16423	3976.49		
		5	2	76	5806	1632.32		
		6	1	2	126	23.68		
		6	2	51	2057	779.09		
		7	1	29	3045	465.74		
		7	2	135	7599	2278.67		
		8	1	129	21665	2814.09		
		10	1	1	12255	2187.25		

NET TOTALS: 7813 396797 87749.29

GRAND TOTALS
THIS YEAR

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3414572.02	2995.20	3417567.22	41115673.40	.08	3171161.75	.08	38605532.80	1.06
FUEL	108072.23-	4.38	108067.85-	1774116.35-	.06	247792.79-	.08	2758415.26-	.64
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	87994.09	100.76-	87893.33	936051.69	.09	84213.70	.09	919843.11	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1842.87-	.00	1842.87-	31489.33-	.00	.00	.00	31060.00-	1.01
CONTRACT	4371.19	.00	4371.19	14299.69-	.12	547.31-	.05	10413.11-	1.37
ROUNDUP	279.37	1268.68	1548.05	228894.82	.01	33220.98	.63	51917.99	4.40
				6349.30	.24	276.63	.08	3193.05	1.98
TOTAL ****	3397301.57	4167.50	3401469.07	40467063.84	.08	3040532.96	.08	36780598.58	1.10
STATE TAX	77920.43	1.00-	77919.43	838792.63	.09	67997.76	.09	753265.38	1.11
LOCAL TAX	100133.72	4.43-	100129.29	1208237.71	.08	88113.71	.07	1103811.22	1.09
FRANCHISE TAX	3571.34	.00	3571.34	42332.39	.08	2994.10	.08	37355.97	1.13
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	181625.49	5.43-	181620.06	2089362.73	.08	159105.57	.08	1894432.57	1.10
PENALTY	.00	19161.45	19161.45	241199.47	.07	39.94-	.00	72451.85	3.32
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	660.85		660.85	3522.84	.18	1081.74	.28	3738.74-	.94
OTHER CHG BILLED	3150.79		3150.79	145234.40-	.02	2202.06	.10	21310.92	6.81
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	30.25	.00	30.25	332.75	.09	30.25	.08	349.25	.95
OTHER AMT 3	393085.21	345.77	393430.98	5072763.16	.07	332939.41	.07	4448100.26	1.14
TOTAL ****	396927.10	345.77	397272.87	4931384.35	.08	336253.46	.07	4466021.69	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	720.00		720.00	7735.00	.09	235.00-	.02	9315.00	.83
DEPOSITS	5940.00		5940.00	20067.00	.29	1144.00	.09	12182.00	1.64
OTHER DEPS	3600.00-		3600.00-	66618.00	.05	1200.00	.02	49635.00	1.34
TOTAL ****	3060.00		3060.00	94420.00	.03	2109.00	.02	71132.00	1.32
GRAND TOTAL ****	3978914.16	23669.29	4002583.45	47823430.39	.08	3537961.05	.08	43284636.69	1.10

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GRAND TOTALS									
THIS YEAR					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	106.27	106.27		.00 .00	.00	.00	.00	.00	

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KWH	35783496	1386-	35782110	449836237	1.00	34462622	.08	419127072	1.07
LIGHT USAGE	395633		395633	4425292	.08	412480	.08	4622355	.95
TOTAL ****	36179129	1386-	36177743	454261529	.07	34875102	.08	423749427	1.07

DEMAND KW	34270.552	.000	34270.552
BILLED DEMAND	35820.892	.000	35820.892
DEMAND AMT	251370.95	.00	251370.95

REVENUE PER/KWH	9.400	8.900	1.05	8.710	1.00	8.670	1.02
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TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	23564	1 1 2722	192665	26866.63					
3	1064	1 2 51	1173	166.26					
4	218	2 1 21	2058	233.31					
5	238	2 2 4225	113806	42514.25					
6	18	3 1 20	3193	345.27					
7	1066	4 1 3	13925	3639.11					
		5 1 367	15598	3776.79					
		5 2 77	6003	1687.88					
		6 1 2	126	23.68					
		6 2 51	2098	794.62					
		7 1 27	2976	455.03					
		7 2 135	7884	2363.01					
		8 1 129	21873	2840.24					
TOTAL	26168	10 1 1	12255	2187.25					

NET TOTALS: 7831 395633 87893.33

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3861538.09	2952.35	3864490.44	44980163.84	.08	3715151.84	.08	42320684.64	1.06
FUEL	87389.16-	.00	87389.16-	1861505.51-	.04	365919.75-	.11	3124335.01-	.59
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	87861.36	108.85-	87752.51	1023804.20	.08	84308.64	.08	1004151.75	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	31489.33-	.00	.00	.00	31060.00-	1.01
INTEREST	608.92-	.00	608.92-	14908.61-	.04	1717.96-	.14	12131.07-	1.22
CONTRACT	5255.16	.00	5255.16	234149.98	.02	39580.23	.43	91498.22	2.55
ROUNDUP	269.54	305.39	574.93	6924.23	.08	294.25	.08	3487.30	1.98
TOTAL ****	3866926.07	3148.89	3870074.96	44337138.80	.08	3471697.25	.08	40252295.83	1.10
STATE TAX	78201.23	.00	78201.23	916993.86	.08	65414.80	.07	818680.18	1.12
LOCAL TAX	118029.82	.00	118029.82	1326267.53	.08	104643.32	.08	1208454.54	1.09
FRANCHISE TAX	3744.22	.00	3744.22	46076.61	.08	3226.22	.07	40582.19	1.13
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	199975.27	.00	199975.27	2289338.00	.08	173284.34	.08	2067716.91	1.10
PENALTY	.00	21538.57	21538.57	262738.04	.08	.00	.00	72451.85	3.62
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	48.84-	.00	48.84-	3474.00	.01	1821.88	.95	1916.86-	1.81
OTHER CHG BILLED	1107.61	.00	1107.61	144551.26-	.00	2661.80	.11	23972.72	6.02
OTHER CHG ADJUSTED		424.47-	424.47-						
OTHER AMT 1	30.25	.00	30.25	363.00	.08	30.25	.07	379.50	.95
OTHER AMT 3	537209.52	410.68	537620.20	5610383.36	.09	455073.55	.09	4903173.81	1.14
TOTAL ****	538298.54	13.79-	538284.75	5469669.10	.09	459587.48	.09	4925609.17	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	70.00		70.00	7805.00	.00	285.00-	.03	9030.00	.86
DEPOSITS	3355.00-		3355.00-	16712.00	.20	2005.00-	.19	10177.00	1.64
OTHER DEPS	11564.00		11564.00	78182.00	.14	1150.00-	.02	48485.00	1.61
TOTAL ****	8279.00		8279.00	102699.00	.08	3440.00-	.05	67692.00	1.51
GRAND TOTAL ****	4613478.88	24673.67	4638152.55	52461582.94	.08	4101129.07	.08	47385765.76	1.10

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 GRAND TOTALS
 THIS YEAR ----- LAST YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	40664030		40664030	490500267	1.00	40678824	.08	459805896	1.06
LIGHT USAGE	392667		392667	4817959	.08	411714	.08	5034069	.95
TOTAL ****	41056697		41056697	495318226	.08	41090538	.08	464839965	1.06

DEMAND KW	34482.878	.000	34482.878
BILLED DEMAND	35632.398	.000	35632.398
DEMAND AMT	251696.40	.00	251696.40

REVENUE PER/KWH 9.420 8.950 1.05 8.440 .97 8.650 1.03

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23569	1	1	2700	190924	26515.43		
3	1075	1	2	52	1161	164.52		
4	298	2	1	21	2058	233.31		
5	240	2	2	4260	115028	43069.67		
6	14	3	1	20	3047	329.53		
7	1058	4	1	3	13925	3639.11		
		5	1	358	15212	3683.23		
		5	2	82	6260	1760.24		
		6	1	2	126	23.68		
		6	2	51	2101	795.65		
		7	1	27	2835	433.62		
		7	2	139	7686	2305.39		
		8	1	121	20049	2611.88		
TOTAL	26254	10	1	1	12255	2187.25		

NET TOTALS: 7837 392667 87752.51

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GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4273800.93	4000.57-	4269800.36	4269800.36	1.00	4622021.35	1.00	4622021.35	.92
FUEL	538286.09	.80	538286.89	538286.89	1.00	291721.63-	1.00	291721.63-	1.84
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	88057.48	10.00-	88047.48	88047.48	1.00	83866.15	1.00	83866.15	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	339.41-	.00	339.41-	339.41-	1.00	1051.89-	1.00	1051.89-	.32
CONTRACT	4978.97	.00	4978.97	4978.97	1.00	35928.90	1.00	35928.90	.13
ROUNDUP	276.32	497.46	773.78	773.78	1.00	276.46	1.00	276.46	2.79
TOTAL ****	4905060.38	3512.31-	4901548.07	4901548.07	1.00	4449319.34	1.00	4449319.34	1.10
STATE TAX	89828.27	5.22-	89823.05	89823.05	1.00	73614.13	1.00	73614.13	1.22
LOCAL TAX	150959.15	1.98-	150957.17	150957.17	1.00	138135.26	1.00	138135.26	1.09
FRANCHISE TAX	4535.98	2.53-	4533.45	4533.45	1.00	3991.13	1.00	3991.13	1.13
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	245323.40	9.73-	245313.67	245313.67	1.00	215740.52	1.00	215740.52	1.13
PENALTY	.00	26889.52	26889.52	26889.52	1.00	7510.98	1.00	7510.98	3.58
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5.00-	5.00-	5.00-	5.00-	1.00	1354.12	1.00	1354.12	.00
OTHER CHG BILLED	1302.11	1302.11	721.53	1.80	1338.18	1.00	1338.18	.53	
OTHER CHG ADJUSTED		580.58-	580.58-						
OTHER AMT 1	30.25	.00	30.25	30.25	1.00	30.25	1.00	30.25	1.00
OTHER AMT 3	676219.87	446.08	676665.95	676665.95	1.00	659152.78	1.00	659152.78	1.02
TOTAL ****	677547.23	134.50-	677412.73	677412.73	1.00	661875.33	1.00	661875.33	1.02
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1265.00		1265.00	1265.00	1.00	640.00	1.00	640.00	1.97
DEPOSITS	4275.00		4275.00	4275.00	1.00	1340.00	1.00	1340.00	3.19
OTHER DEPS	915.00-		915.00-	915.00-	1.00	6200.00	1.00	6200.00	.14
TOTAL ****	4625.00		4625.00	4625.00	1.00	8180.00	1.00	8180.00	.56
GRAND TOTAL *****	5832556.01	23232.98	5855788.99	5855788.99	1.00	5342626.17	1.00	5342626.17	1.09

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GRAND TOTALS					LAST YEAR			
THIS YEAR					MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
.00	7096.98-	7096.98-	.00	.00	.00	.00	.00	.00

KWH	45134141	1307-	45132834	45132834	1.00	51237775	1.00	51237775	.88
LIGHT USAGE	392416		392416	392416	1.00	409396	1.00	409396	.95
TOTAL ****	45526557	1307-	45525250	45525250	1.00	51647171	1.00	51647171	.88
DEMAND KW	33788.095	.000	33788.095						
BILLED DEMAND	34581.535	.000	34581.535						
DEMAND AMT	244172.28	.00	244172.28						

REVENUE PER/KWH 10.760 10.760 1.00 8.610 1.00 8.610 1.24

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23566	1	1	2681	189617	26441.56		
3	1100	1	2	49	1127	159.74		
4	203	2	1	20	2045	231.83		
5	250	2	2	4310	115933	43397.40		
6	19	3	1	20	3120	337.40		
7	1060	4	1	3	13925	3639.11		
		5	1	347	14763	3574.42		
		5	2	81	6438	1810.70		
		6	1	2	126	23.68		
		6	2	51	2094	793.06		
		7	1	27	2835	433.62		
		7	2	140	7977	2392.03		
		8	1	119	20161	2625.68		
		10	1	1	12255	2187.25		

NET TOTALS: 7851 392416 88047.48

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4808999.50	2321.63	4811321.13	9081121.49	.52	4708007.26	.50	9330028.61	.97
FUEL	988947.28	14.76-	988932.52	1527219.41	.64	194505.47-	.40	486227.10-	3.14
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	88106.08	312.31-	87793.77	175841.25	.49	84418.68	.50	168284.83	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	9310.00-	.00	9310.00-	9310.00-	1.00	9344.33-	1.00	9344.33-	.99
INTEREST	573.05-	.00	573.05-	912.46-	.62	570.09-	.35	1621.98-	.56
CONTRACT	4154.07	.00	4154.07	9133.04	.45	25217.22	.41	61146.12	.14
ROUNDUP	260.86	325.66	586.52	1360.30	.43	287.18	.50	563.64	2.41
TOTAL ****	5880584.74	2320.22	5882904.96	10784453.03	.54	4613510.45	.50	9062829.79	1.18
STATE TAX	100570.02	53.54-	100516.48	190339.53	.52	78104.11	.51	151718.24	1.25
LOCAL TAX	174153.08	26.98-	174126.10	325083.27	.53	140981.75	.50	279117.01	1.16
FRANCHISE TAX	5423.34	.00	5423.34	9956.79	.54	4138.71	.50	8129.84	1.22
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	280146.44	80.52-	280065.92	525379.59	.53	223224.57	.50	438965.09	1.19
PENALTY	.00	41848.21	41848.21	68737.73	.60	34811.68	.82	42322.66	1.62
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	389.73-		389.73-	394.73-	.98	693.93	.33	2048.05	.19
OTHER CHG BILLED	1313.80		1313.80	2028.19	.64	1376.58	.50	2714.76	.74
OTHER CHG ADJUSTED		7.14-	7.14-						
OTHER AMT 1	30.25	.00	30.25	60.50	.50	30.25	.50	60.50	1.00
OTHER AMT 3	556818.25	190.29	557008.54	1233674.49	.45	611063.07	.48	1270215.85	.97
TOTAL ****	557772.57	183.15	557955.72	1235368.45	.45	613163.83	.48	1275039.16	.96
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	185.00		185.00	1450.00	.12	600.00	.48	1240.00	1.16
DEPOSITS	1995.00-		1995.00-	2280.00	.87	3220.00	.70	4560.00	.50
OTHER DEPS	2385.00		2385.00	1470.00	1.62	100.00	.01	6300.00	.23
TOTAL ****	575.00		575.00	5200.00	.11	3920.00	.32	12100.00	.42
GRAND TOTAL ****	6719078.75	44271.06	6763349.81	12619138.80	.53	5488630.53	.50	10831256.70	1.16

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	584.36	584.36	.00	.00	.00	.00	.00	.00

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KWH	51750942	7281-	51743661	96876495	1.00	52750571	.50	103988346	.93
LIGHT USAGE	390897		390897	783313	.49	407211	.49	816607	.95
TOTAL ****	52141839	7281-	52134558	97659808	.53	53157782	.50	104804953	.93

DEMAND KW	32783.811	.000	32783.811
BILLED DEMAND	33513.271	.000	33513.271
DEMAND AMT	236644.31	.00	236644.31

REVENUE PER/KWH	11.280	11.040	1.02	8.670	1.00	8.640	1.27
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23575	1	1	2648	187769	25991.01		
3	1142	1	2	49	1127	159.74		
4	209	2	1	20	1960	222.20		
5	184	2	2	4342	117131	43737.18		
6	9	3	1	20	3120	337.40		
7	1074	4	1	3	13925	3639.11		
		5	1	337	14333	3470.68		
		5	2	87	6514	1831.89		
		6	1	2	126	23.68		
		6	2	51	2080	787.88		
		7	1	27	2835	433.62		
		7	2	142	8015	2402.85		
		8	1	119	19707	2569.28		
		10	1	1	12255	2187.25		

NET TOTALS: 7848 390897 87793.77

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3785415.69	2822.07	3788237.76	12869359.25	.29	3884193.61	.29	13214222.22	.97
FUEL	292815.60	44.21-	292771.39	1819990.80	.16	100798.06-	.17	587025.16-	3.10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	88108.34	1082.98-	87025.36	262866.61	.33	84284.50	.33	252569.33	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9310.00-	.00	.00	.00	9344.33-	.99
INTEREST	2807.61-	.00	2807.61-	3720.07-	.75	1386.17-	.46	3008.15-	1.23
CONTRACT	3593.00	.00	3593.00	12726.04	.28	24785.47	.28	85931.59	.14
ROUNDUP	264.44	297.78	562.22	1922.52	.29	279.17	.33	842.81	2.28
TOTAL ****	4167389.46	1992.66	4169382.12	14953835.15	.27	3891358.52	.30	12954188.31	1.15
STATE TAX	80602.52	66.40-	80536.12	270875.65	.29	69110.06	.31	220828.30	1.22
LOCAL TAX	121822.29	8.47-	121813.82	446897.09	.27	112507.58	.28	391624.59	1.14
FRANCHISE TAX	4093.38	.00	4093.38	14050.17	.29	3661.80	.31	11791.64	1.19
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	206518.19	74.87-	206443.32	731822.91	.28	185279.44	.29	624244.53	1.17
PENALTY	.00	48708.47	48708.47	117446.20	.41	43970.35	.50	86293.01	1.36
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	989.33-	.00	989.33-	1384.06-	.71	1497.78-	2.72	550.27	2.51
OTHER CHG BILLED	573.73	.00	573.73	2594.75	.22	784.84-	.40	1929.92	1.34
OTHER CHG ADJUSTED	.00	7.17-	7.17-	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	90.75	.33	30.25	.33	90.75	1.00
OTHER AMT 3	397472.98	264.14	397737.12	1631411.61	.24	340740.07	.21	1610955.92	1.01
TOTAL ****	397087.63	256.97	397344.60	1632713.05	.24	338487.70	.20	1613526.86	1.01
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	185.00	.00	185.00	1635.00	.11	120.00	.08	1360.00	1.20
DEPOSITS	645.00-	.00	645.00-	1635.00	.39	60.00-	.01	4500.00	.36
OTHER DEPS	474.00	.00	474.00	1944.00	.24	1240.00	.16	7540.00	.25
TOTAL ****	14.00	.00	14.00	5214.00	.00	1300.00	.09	13400.00	.38
GRAND TOTAL ****	4771009.28	50883.23	4821892.51	17441031.31	.27	4460396.01	.29	15291652.71	1.14

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	212.48	212.48	.00	.00	.00	.00	.00	.00

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KWH	39767075	2423-	39764652	136641147	1.00	42520880	.29	146509226	.93
LIGHT USAGE	389345		389345	1172658	.33	404794	.33	1221401	.96
TOTAL ****	40156420	2423-	40153997	137813805	.29	42925674	.29	147730627	.93

DEMAND KW	33553.263	.000	33553.263
BILLED DEMAND	34700.263	.000	34700.263
DEMAND AMT	242550.50	.00	242550.50

REVENUE PER/KWH	10.380	10.850	.95	9.060	1.03	8.760	1.23
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23559	1	1	2625	185661	24805.97							
3	1104	1	2	49	1127	159.74							
4	348	2	1	20	2038	231.08							
5	216	2	2	4365	117827	44117.44							
6	18	3	1	17	2876	310.98							
7	1092	4	1	3	13925	3639.11							
		5	1	324	13905	3367.28							
		5	2	88	6825	1918.88							
		6	1	2	126	23.68							
		6	2	52	2143	811.70							
		7	1	26	2783	425.59							
		7	2	145	8235	2468.38							
		8	1	118	19619	2558.28							
TOTAL	26337	10	1	1	12255	2187.25							

NET TOTALS: 7835 389345 87025.36

GRAND TOTALS
THIS YEAR

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3565008.38	3265.72	3568274.10	16437633.35	.21	3146799.96	.19	16361022.18	1.00
FUEL	171725.18	10.61-	171714.57	1991705.37	.08	161885.52-	.21	748910.68-	2.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	87919.21	.00	87919.21	350785.82	.25	83534.01	.24	336103.34	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9310.00-	.00	.00	.00	9344.33-	.99
INTEREST	631.01-	.00	631.01-	4351.08-	.14	946.09-	.23	3954.24-	1.10
CONTRACT	3495.19	.00	3495.19	16221.23	.21	24820.91	.22	110752.50	.14
ROUNDUP	263.27	126.71	389.98	2312.50	.16	265.76	.23	1108.57	2.08
TOTAL ****	3827780.22	3381.82	3831162.04	18784997.19	.20	3092589.03	.19	16046777.34	1.17
STATE TAX	79134.00	12.27-	79121.73	349997.38	.22	66824.63	.23	287652.93	1.21
LOCAL TAX	108353.30	5.95-	108347.35	555244.44	.19	87319.57	.18	478944.16	1.15
FRANCHISE TAX	3689.21	.00	3689.21	17739.38	.20	3135.97	.21	14927.61	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	191176.51	18.22-	191158.29	922981.20	.20	157280.17	.20	781524.70	1.18
PENALTY	.00	16383.99	16383.99	133830.19	.12	13514.39	.13	99807.40	1.34
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	477.02	.00	477.02	907.04-	.52	416.82	.43	967.09	.93
OTHER CHG BILLED	175314.71-	.00	175314.71-	172844.65-	1.01	163258.50-	1.01	161328.58-	1.07
OTHER CHG ADJUSTED		124.69-	124.69-						
OTHER AMT 1	30.25	.00	30.25	121.00	.25	30.25	.25	121.00	1.00
OTHER AMT 3	276906.84	234.02	277140.86	1908552.47	.14	258139.17	.13	1869095.09	1.02
TOTAL ****	102099.40	109.33	102208.73	1734921.78	.05	95327.74	.05	1708854.60	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1140.00		1140.00	2775.00	.41	745.00	.35	2105.00	1.31
DEPOSITS	2471.00		2471.00	4106.00	.60	1075.00-	.31	3425.00	1.19
OTHER DEPS	27740.00		27740.00	29684.00	.93	25810.00	.77	33350.00	.89
TOTAL ****	31351.00		31351.00	36565.00	.85	25480.00	.65	38880.00	.94
GRAND TOTAL ****	4152407.13	19856.92	4172264.05	21613295.36	.19	3384191.33	.18	18675844.04	1.15

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GRAND TOTALS								
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	172.98	172.98	.00	.00	.00	.00	.00	.00

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KWH	37577654	1852-	37575802	174216949	1.00	34148158	.18	180657384	.96
LIGHT USAGE	386127		386127	1558785	.24	404312	.24	1625713	.95
TOTAL ****	37963781	1852-	37961929	175775734	.21	34552470	.18	182283097	.96

DEMAND KW	34693.799	.000	34693.799
BILLED DEMAND	35873.939	.000	35873.939
DEMAND AMT	251516.94	.00	251516.94

REVENUE PER/KWH	10.090	10.680	.94	8.950	1.01	8.800	1.21
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23512	1	1	2606	184057	25665.55		
3	1079	1	2	49	1127	159.74		
4	229	2	1	18	1768	200.72		
5	275	2	2	4412	118987	44548.80		
6	21	3	1	17	2652	286.79		
7	1089	4	1	3	13515	3678.71		
		5	1	317	13452	3257.47		
		5	2	88	6864	1929.84		
		6	1	2	128	24.07		
		6	2	45	1839	696.79		
		7	1	15	1579	241.44		
		7	2	145	8284	2483.75		
		8	1	118	19620	2558.29		
		10	1	1	12255	2187.25		

NET TOTALS: 7836 386127 87919.21

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3151414.05	3349.65	3154763.70	19592397.05	.16	3028879.68	.15	19389901.86	1.01
FUEL	443094.53	.00	443094.53	2434799.90	.18	56887.01	.08	692023.67-	3.51
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	88878.40	.00	88878.40	439664.22	.20	84614.60	.20	420717.94	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	9310.00-	.00	.00	.00	.00	.00
INTEREST	913.40-	.00	913.40-	5264.48-	.17	390.81-	.08	9344.33-	.99
CONTRACT	3606.68	.00	3606.68	19827.91	.18	20667.22	.15	4345.05-	1.21
ROUNDUP	263.68	146.67	410.35	2722.85	.15	591.91	.34	131419.72	.15
								1700.48	1.60
TOTAL ****	3686343.94	3496.32	3689840.26	22474837.45	.16	3191249.61	.16	19238026.95	1.16
STATE TAX	82979.80	.00	82979.80	432977.18	.19	71737.83	.19	359390.76	1.20
LOCAL TAX	106707.24	.00	106707.24	661951.68	.16	93011.49	.16	571955.65	1.15
FRANCHISE TAX	3851.14	.00	3851.14	21590.52	.17	3343.36	.18	18270.97	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	193538.18	.00	193538.18	1116519.38	.17	168092.68	.17	949617.38	1.17
PENALTY	.00	21324.79	21324.79	155154.98	.13	14568.69	.12	114376.09	1.35
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1338.76-		1338.76-	2245.80-	.59	644.81	.40	1611.90	1.39
OTHER CHG BILLED	2545.54		2545.54	170352.91-	.01	2538.11	.01	158790.47-	1.07
OTHER CHG ADJUSTED		53.80-	53.80-						
OTHER AMT 1	30.25	.00	30.25	151.25	.20	30.25	.20	151.25	1.00
OTHER AMT 3	395224.38	359.42	395583.80	2304136.27	.17	332578.06	.15	2201673.15	1.04
TOTAL ****	396461.41	305.62	396767.03	2131688.81	.18	335791.23	.16	2044645.83	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1305.00		1305.00	4080.00	.31	1240.00	.37	3345.00	1.21
DEPOSITS	6610.00		6610.00	10716.00	.61	6445.00	.65	9870.00	1.08
OTHER DEPS	2695.00-		2695.00-	26989.00	.09	810.00	.02	34160.00	.79
TOTAL ****	5220.00		5220.00	41785.00	.12	8495.00	.17	47375.00	.88
GRAND TOTAL ****	4281563.53	25126.73	4306690.26	25919985.62	.16	3718197.21	.16	22394041.25	1.15

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GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
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KWH	32570805		32570805	206787754	1.00	32322494	.15	212979878	.97
LIGHT USAGE	385173		385173	1943958	.19	403230	.19	2028943	.95
TOTAL ****	32955978		32955978	208731712	.15	32725724	.15	215008821	.97

DEMAND KW	33884.295	.000	33884.295						
BILLED DEMAND	35220.055	.000	35220.055						
DEMAND AMT	246195.89	.00	246195.89						

REVENUE PER/KWH 11.190 10.760 1.03 9.750 1.09 8.940 1.20

TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23610	1	1	2578	182563	25457.78		
3	1061	1	2	49	1127	159.74		
4	216	2	1	18	1764	199.98		
5	236	2	2	4460	120047	44950.35		
6	27	3	1	17	2652	286.79		
7	1089	4	1	3	13515	3678.71		
		5	1	308	13068	3164.23		
		5	2	89	6939	1951.04		
		6	1	2	126	23.68		
		6	2	55	2089	791.53		
		7	1	24	2016	308.31		
		7	2	146	8302	2488.87		
		8	1	117	19492	2542.46		
TOTAL	26239	10	1	1	11473	2874.93		

NET TOTALS: 7867 385173 88878.40

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3597312.85	3278.34	3600591.19	23192988.24	.15	3203755.35	.14	22593657.21	1.02
FUEL	327013.68	5.66-	327008.02	2761807.92	.11	235825.66-	.25	927849.33-	2.97
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89255.13	.00	89255.13	528919.35	.16	84863.96	.16	505581.90	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5115.00-	.00	5115.00-	14425.00-	.35	5170.00-	.35	14514.33-	.99
INTEREST	1001.09-	.00	1001.09-	6265.57-	.15	427.73-	.08	4772.78-	1.31
CONTRACT	3287.16	.00	3287.16	23115.07	.14	21570.48	.14	152990.20	.15
ROUNDUP	256.40	.05-	256.35	2979.20	.08	462.23	.21	2162.71	1.37
TOTAL ****	4011009.13	3272.63	4014281.76	26489119.21	.15	3069228.63	.13	22307255.58	1.18
STATE TAX	89746.20	.25-	89745.95	522723.13	.17	68239.74	.15	427630.50	1.22
LOCAL TAX	117280.69	3.02-	117277.67	779229.35	.15	90536.81	.13	662492.46	1.17
FRANCHISE TAX	4260.93	.00	4260.93	25851.45	.16	3328.05	.15	21599.02	1.19
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	211287.82	3.27-	211284.55	1327803.93	.15	162104.60	.14	1111721.98	1.19
PENALTY	.00	22146.40	22146.40	177301.38	.12	17475.19	.13	131851.28	1.34
REOCCUR CHARGES	23.00		23.00	23.00	1.00	.00	.00	.00	.00
MISC CHARGES	486.00-		486.00-	2731.80-	.17	511.35	.24	2123.25	1.28
OTHER CHG BILLED	1526.87		1526.87	169301.72-	.00	1937.16	.01	156853.31-	1.07
OTHER CHG ADJUSTED		475.68-	475.68-						
OTHER AMT 1	30.25	.00	30.25	181.50	.16	30.25	.16	181.50	1.00
OTHER AMT 3	457146.20	372.94	457519.14	2761655.41	.16	355349.65	.13	2557022.80	1.08
TOTAL ****	458240.32	102.74-	458137.58	2589826.39	.17	357828.41	.14	2402474.24	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	605.00		605.00	4685.00	.12	750.00	.18	4095.00	1.14
DEPOSITS	1367.00		1367.00	12083.00	.11	1325.00	.11	11195.00	1.07
OTHER DEPS	7150.00		7150.00	34139.00	.20	1150.00	.03	35310.00	.96
TOTAL ****	9122.00		9122.00	50907.00	.17	3225.00	.06	50600.00	1.00
GRAND TOTAL ****	4689659.27	25313.02	4714972.29	30634957.91	.15	3609861.83	.13	26003903.08	1.17

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GRAND TOTALS
THIS YEAR

GRAND TOTALS THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	85.01	85.01	.00	.00	.00	.00	.00	.00

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KWH	37962608	639-	37961969	244749723	1.00	34519261	.13	247499139	.98
LIGHT USAGE	385665		385665	2329623	.16	402799	.16	2431742	.95
TOTAL ****	38348273	639-	38347634	247079346	.15	34922060	.13	249930881	.98

DEMAND KW	34911.986	.000	34911.986
BILLED DEMAND	36355.506	.000	36355.506
DEMAND AMT	253702.00	.00	253702.00

REVENUE PER/KWH	10.460	10.720	.97	8.780	.98	8.920	1.20
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23568	1	1	2565	181580	25319.66	1	23.00
3	1102	1	2	49	1127	159.74		
4	297	2	1	18	1764	199.98		
5	261	2	2	4503	121285	45412.18		
6	28	3	1	17	2652	286.79		
7	1096	4	1	3	13515	3678.71		
		5	1	299	12809	3101.18		
		5	2	90	6963	1957.62		
		6	1	2	126	23.68		
		6	2	55	2269	859.33		
		7	1	22	2402	367.24		
		7	2	145	8269	2479.19		
		8	1	117	19431	2534.90		
		10	1	1	11473	2874.93		

NET TOTALS: 7886 385665 89255.13

Response 3
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GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	4364199.43	445.77-	4363753.66	27556741.90	.15	3920014.34	.14	26513671.55	1.03
FUEL	454035.55	21.20-	454014.35	3215822.27	.14	316715.10-	.25	1244564.43-	2.58
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89154.95	10.11-	89144.84	618064.19	.14	85063.98	.14	590645.88	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5125.00-	.00	5125.00-	19550.00-	.26	5130.00-	.26	19644.33-	.99
INTEREST	488.84-	.00	488.84-	6754.41-	.07	2310.09-	.32	7082.87-	.95
CONTRACT	3409.12	.00	3409.12	26524.19	.12	20806.00	.11	173796.20	.15
ROUNDUP	261.59	881.06	1142.65	4121.85	.27	455.50	.17	2618.21	1.57
TOTAL ****	4905446.80	403.98	4905850.78	31394969.99	.15	3702184.63	.14	26009440.21	1.20
STATE TAX	104121.54	16.97-	104104.57	626827.70	.16	82019.46	.16	509649.96	1.22
LOCAL TAX	146311.90	.75-	146311.15	925540.50	.15	114747.59	.14	777240.05	1.19
FRANCHISE TAX	5237.34	.00	5237.34	31088.79	.16	4268.46	.16	25867.48	1.20
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	255670.78	17.72-	255653.06	1583456.99	.16	201035.51	.15	1312757.49	1.20
PENALTY	.00	23776.38	23776.38	201077.76	.11	19298.04	.12	151149.32	1.33
REOCCUR CHARGES	.00	.00	.00	23.00	.00	.00	.00	.00	.00
MISC CHARGES	940.24-	.00	940.24-	3672.04-	.25	376.20	.15	2499.45	1.46
OTHER CHG BILLED	2421.07	.00	2421.07	167395.32-	.01	1213.83	.00	155639.48-	1.07
OTHER CHG ADJUSTED		514.67-	514.67-						
OTHER AMT 1	30.25	.00	30.25	211.75	.14	30.25	.14	211.75	1.00
OTHER AMT 3	636978.47	58.40-	636920.07	3398575.48	.18	611162.00	.19	3168184.80	1.07
TOTAL ****	638489.55	573.07-	637916.48	3227742.87	.19	612782.28	.20	3015256.52	1.07
ANCILLARY SERVICES	.00	.00	.00						
MEMBERSHIPS	540.00		540.00	5225.00	.10	60.00-	.01	4035.00	1.29
DEPOSITS	2370.00		2370.00	14453.00	.16	3075.00-	.37	8120.00	1.77
OTHER DEPS	9420.00		9420.00	43559.00	.21	1120.00	.03	36430.00	1.19
TOTAL ****	12330.00		12330.00	63237.00	.19	2015.00-	.04	48585.00	1.30
GRAND TOTAL ****	5811937.13	23589.57	5835526.70	36470484.61	.16	4533285.46	.14	30537188.54	1.19

GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	61.45-	61.45-	.00	.00	.00	.00	.00	.00

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KWH	46918786	2205-	46916581	291666304	1.00	43501415	.14	291000554	1.00
LIGHT USAGE	384167		384167	2713790	.14	402641	.14	2834383	.95
TOTAL ****	47302953	2205-	47300748	294380094	.16	43904056	.14	293834937	1.00

DEMAND KW	35908.684	.000	35908.684						
BILLED DEMAND	37515.904	.000	37515.904						
DEMAND AMT	267243.73	.00	267243.73						

REVENUE PER/KWH			10.370	10.660	.97	8.430	.95	8.850	1.20
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23628	1	1	2537	179793	25069.92							
3	1122	1	2	50	1129	160.06							
4	236	2	1	18	1764	199.98							
5	218	2	2	4515	121771	45584.41							
6	25	3	1	17	2652	286.79							
7	1093	4	1	3	13515	3678.71							
		5	1	299	12587	3047.60							
		5	2	89	7062	1985.40							
		6	1	2	126	23.68							
		6	2	56	2289	867.09							
		7	1	22	2310	353.32							
		7	2	145	8265	2478.05							
		8	1	117	19431	2534.90							
TOTAL	26322	10	1	1	11473	2874.93							

NET TOTALS: 7871 384167 89144.84

Response 3
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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4197052.43	538.77-	4196513.66	31753255.56	.13	4092570.64	.13	30606242.19	1.03
FUEL	398496.16	56.18-	398439.98	3614262.25	.11	204575.30-	.14	1449139.73-	2.49
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89108.87	.00	89108.87	707173.06	.12	84812.56	.12	675458.44	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5095.00-	.00	5095.00-	24645.00-	.20	5125.00-	.20	24769.33-	.99
INTEREST	249.29-	.00	249.29-	7003.70-	.03	3608.32-	.33	10691.19-	.65
CONTRACT	3116.19	.00	3116.19	29640.38	.10	20393.01	.10	194189.21	.15
ROUNDUP	257.97	.00	257.97	4379.82	.05	336.82	.11	2955.03	1.48
TOTAL ****	4682687.33	594.95-	4682092.38	36077062.37	.12	3984804.41	.13	29994244.62	1.20
STATE TAX	101205.39	16.41-	101188.98	728016.68	.13	87023.94	.14	596673.90	1.22
LOCAL TAX	138550.98	20.15-	138530.83	1064071.33	.13	121783.31	.13	899023.36	1.18
FRANCHISE TAX	5410.61	6.26-	5404.35	36493.14	.14	4676.77	.15	30544.25	1.19
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	245166.98	42.82-	245124.16	1828581.15	.13	213484.02	.13	1526241.51	1.19
PENALTY	.00	41712.20	41712.20	242789.96	.17	31588.70	.17	182738.02	1.32
REOCCUR CHARGES	.00	.00	.00	23.00	.00	.00	.00	.00	.00
MISC CHARGES	1994.91-	.00	1994.91-	5666.95-	.35	59.28	.02	2558.73	2.21
OTHER CHG BILLED	866.53	.00	866.53	167127.01-	.00	3686.60	.02	151952.88-	1.09
OTHER CHG ADJUSTED	.00	598.22-	598.22-	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	242.00	.12	30.25	.12	242.00	1.00
OTHER AMT 3	588393.68	76.98-	588316.70-	3986892.18	.14	597523.77	.15	3765708.57	1.05
TOTAL ****	587295.55	675.20-	586620.35	3814363.22	.15	601299.90	.16	3616556.42	1.05
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1245.00	.00	1245.00	6470.00	.19	1095.00	.21	5130.00	1.26
DEPOSITS	4184.00	.00	4184.00	18637.00	.22	1790.00	.18	9910.00	1.88
OTHER DEPS	2300.00	.00	2300.00	45859.00	.05	28918.00	.44	65348.00	.70
TOTAL ****	7729.00	.00	7729.00	70966.00	.10	31803.00	.39	80388.00	.88
GRAND TOTAL ****	5522878.86	40399.23	5563278.09	42033762.70	.13	4862980.03	.13	35400168.57	1.18

GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	457.43	457.43	.00	.00	.00	.00	.00	.00

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KWH	45256876	5812-	45251064	336917368	1.00	45610213	.13	336610767	1.00
LIGHT USAGE	382402		382402	3096192	.12	400017	.12	3234400	.95
TOTAL ****	45639278	5812-	45633466	340013560	.13	46010230	.13	339845167	1.00

DEMAND KW	33233.118	.000	33233.118
BILLED DEMAND	34675.638	.000	34675.638
DEMAND AMT	245131.31	.00	245131.31

REVENUE PER/KWH	10.260	10.610	.96	8.660	.98	8.820	1.20
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23601	1	1	2520	178136	24839.34							
3	1125	1	2	49	1127	159.74							
4	256	2	1	18	1764	199.98							
5	265	2	2	4535	122270	45779.14							
6	24	3	1	16	2496	269.92							
7	1098	4	1	3	13386	3699.80							
		5	1	292	12363	2993.71							
		5	2	97	7283	2047.55							
		6	1	2	126	23.68							
		6	2	57	2333	883.66							
		7	1	21	2216	338.87							
		7	2	148	8376	2511.09							
		8	1	113	19053	2487.46							
		10	1	1	11473	2874.93							

NET TOTALS: 7872 382402 89108.87

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3857708.47	229.13-	3857479.34	35610734.90	.10	3784908.24	.11	34391150.43	1.03
FUEL	622713.16	38.78-	622674.38	4236936.63	.14	103948.54-	.06	1553088.27-	2.72
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89394.73	.00	89394.73	796567.79	.11	84950.63	.11	760409.07	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	5105.00-	.00	5105.00-	29750.00-	.17	5120.00-	.17	29889.33-	.99
INTEREST	1401.52-	.00	1401.52-	8405.22-	.16	793.34-	.06	11484.53-	.73
CONTRACT	3073.36	.00	3073.36	32713.74	.09	20182.16	.09	214371.37	.15
ROUNDUP	262.96	150.23	413.19	4793.01	.08	786.80	.21	3741.83	1.28
TOTAL ****	4566646.16	117.68-	4566528.48	40643590.85	.11	3780965.95	.11	33775210.57	1.20
STATE TAX	104414.29	.00	104414.29	832430.97	.12	86658.54	.12	683332.44	1.21
LOCAL TAX	130260.89	8.87-	130252.02	1194323.35	.10	112331.07	.11	1011354.43	1.18
FRANCHISE TAX	5109.36	.00	5109.36	41602.50	.12	4537.11	.12	35081.36	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	239784.54	8.87-	239775.67	2068356.82	.11	203526.72	.11	1729768.23	1.19
PENALTY	.00	22161.96	22161.96	264951.92	.08	18503.41	.09	201241.43	1.31
REOCCUR CHARGES	.00	.00	.00	23.00	.00	.00	.00	.00	.00
MISC CHARGES	605.46-	.00	605.46-	6272.41-	.09	448.84	.14	3007.57	2.08
OTHER CHG BILLED	929.19	.00	929.19	167231.04-	.00	1604.73	.01	150348.15-	1.11
OTHER CHG ADJUSTED		1033.22-	1033.22-						
OTHER AMT 1	30.25	.00	30.25	272.25	.11	30.25	.11	272.25	1.00
OTHER AMT 3	475263.06	27.86-	475235.20	4462127.38	.10	512917.86	.11	4278626.43	1.04
TOTAL ****	475617.04	1061.08-	474555.96	4288919.18	.11	515001.68	.12	4131558.10	1.03
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	925.00		925.00	7395.00	.12	510.00	.09	5640.00	1.31
DEPOSITS	1669.00		1669.00	20306.00	.08	194.00	.01	10104.00	2.00
OTHER DEPS	7600.00		7600.00	53459.00	.14	3470.00	.05	68818.00	.77
TOTAL ****	10194.00		10194.00	81160.00	.12	4174.00	.04	84562.00	.95
GRAND TOTAL ****	5292241.74	20974.33	5313216.07	47346978.77	.11	4522171.76	.11	39922340.33	1.18

GRAND TOTALS					THIS YEAR				LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	229.13	229.13	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00

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KWH	41631482	2613-	41628869	378546237	1.00	42059887	.11	378670654	.99
LIGHT USAGE	382429		382429	3478621	.10	398462	.10	3632862	.95
TOTAL ****	42013911	2613-	42011298	382024858	.10	42458349	.11	382303516	.99

DEMAND KW	33658.758	.000	33658.758
BILLED DEMAND	35171.998	.000	35171.998
DEMAND AMT	249005.98	.00	249005.98

REVENUE PER/KWH	10.860	10.630	1.02	8.900	1.00	8.830	1.20
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TYPE BILLS			LIGHTS (MONTH)			REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD
0	23682	1 1 2508	177325	24725.63				
3	1078	1 2 50	1133	160.61				
4	297	2 1 18	1764	199.98				
5	231	2 2 4563	122903	46019.77				
6	34	3 1 15	2486	268.80				
7	1095	4 1 3	13878	3816.17				
		5 1 289	12181	2949.64				
		5 2 98	7571	2128.67				
		6 1 2	176	33.15				
		6 2 56	2363	895.04				
		7 1 21	2205	337.26				
		7 2 137	8430	2528.17				
		8 1 104	18541	2423.47				
		10 1 1	11473	2908.37				

NET TOTALS: 7865 382429 89394.73

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GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3310293.63	23363.72-	3286929.91	38897664.81	.08	3306955.75	.08	37698106.18	1.03
FUEL	530089.74	4019.74-	526070.00-	4763006.63	.11	112960.23-	.06	1666048.50-	2.85
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89243.94	.00	89243.94	885811.73	.10	87749.29	.10	848158.36	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2260.00-	.00	2260.00-	32010.00-	.07	1600.00-	.05	31489.33-	1.01
INTEREST	367.33-	.00	367.33-	8772.55-	.04	972.29-	.07	12456.82-	.70
CONTRACT	2110.55	.00	2110.55	34824.29	.06	10152.26	.04	224523.63	.15
ROUNDUP	268.70	157.86	426.56	5219.57	.08	1059.42	.22	4801.25	1.08
TOTAL ****	3929379.23	27225.60-	3902153.63	44545744.48	.08	3290384.20	.08	37065594.77	1.20
STATE TAX	95379.21	1824.63-	93554.58	925985.55	.10	77540.76	.10	760873.20	1.21
LOCAL TAX	109889.61	890.09-	108999.52	1303322.87	.08	96753.99	.08	1108108.42	1.17
FRANCHISE TAX	4275.84	.00	4275.84	45878.34	.09	3679.69	.09	38761.05	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	209544.66	2714.72-	206829.94	2275186.76	.09	177974.44	.09	1907742.67	1.19
PENALTY	.00	24936.74	24936.74	289888.66	.08	20796.59	.09	222038.02	1.30
REOCCUR CHARGES	.00	.00	.00	23.00	.00	.00	.00	.00	.00
MISC CHARGES	397.64-		397.64-	6670.05-	.05	145.58-	.05	2861.99	2.33
OTHER CHG BILLED	2895.75		2895.75	164361.70-	.01	1962.96	.01	148385.19-	1.10
OTHER CHG ADJUSTED		26.41-	26.41-						
OTHER AMT 1	30.25	.00	30.25	302.50	.10	30.25	.10	302.50	1.00
OTHER AMT 3	328123.94	2286.51-	325837.43 -	4787964.81	.06	400705.75	.08	4679332.18	1.02
TOTAL ****	330652.30	2312.92-	328339.38	4617258.56	.07	402553.38	.08	4534111.48	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	190.00-		190.00-	7205.00	.02	1375.00	.19	7015.00	1.02
DEPOSITS	8323.00		8323.00	28629.00	.29	4023.00	.28	14127.00	2.02
OTHER DEPS	1050.00-		1050.00-	52409.00	.02	1400.00	.01	70218.00	.74
TOTAL ****	7083.00		7083.00	88243.00	.08	6798.00	.07	91360.00	.96
GRAND TOTAL ****	4476659.19	7316.50-	4469342.69	51816321.46	.08	3898506.61	.08	43820846.94	1.18

GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	23507.26	23507.26		.00	.00	.00	.00	.00

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KWH	34816047	266384-	34549663	413095900	1.00	35383473	.08	414054127	.99
LIGHT USAGE	379694		379694	3858315	.09	396797	.09	4029659	.95
TOTAL ****	35195741	266384-	34929357	416954215	.08	35780270	.08	418083786	.99

DEMAND KW	34750.963	.000	34750.963						
BILLED DEMAND	36271.413	.000	36271.413						
DEMAND AMT	256387.81	.00	256387.81						

REVENUE PER/KWH 11.170 10.680 1.04 9.190 1.03 8.860 1.20

TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	23767	1	1	2470	175455	24464.49		
3	1049	1	2	50	1150	163.00		
4	232	2	1	18	1764	199.98		
5	187	2	2	4629	124312	46543.52		
6	19	3	1	15	2340	253.05		
7	1093	4	1	3	13894	3822.81		
		5	1	282	12010	2908.28		
		5	2	101	7729	2173.27		
		6	1	1	63	11.84		
		6	2	56	2291	867.61		
		7	1	21	2205	337.26		
		7	2	137	7771	2329.94		
		8	1	104	17237	2260.52		
TOTAL	26347	10	1	1	11473	2908.37		

NET TOTALS: 7888 379694 89243.94

Response 3
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GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3299011.14	480.76-	3298530.38	42196195.19	.07	3417567.22	.08	41115673.40	1.02
FUEL	806995.22	114.29-	806880.93	5569887.56	.14	108067.85-	.06	1774116.35-	3.13
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89362.63	.00	89362.63	975174.36	.09	87893.33	.09	936051.69	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	32010.00-	.00	.00	.00	31489.33-	1.01
INTEREST	454.90-	.00	454.90-	9227.45-	.04	1842.87-	.12	14299.69-	.64
CONTRACT	1305.35	.00	1305.35	36129.64	.03	4371.19	.01	228894.82	.15
ROUNDUP	242.88	437.85	680.73	5900.30	.11	1548.05	.24	6349.30	.92
TOTAL ****	4196462.32	157.20-	4196305.12	48742049.60	.08	3401469.07	.08	40467063.84	1.20
STATE TAX	95748.10	1.78-	95746.32	1021731.87	.09	77919.43	.09	838792.63	1.21
LOCAL TAX	120518.83	19.07-	120499.76	1423822.63	.08	100129.29	.08	1208237.71	1.17
FRANCHISE TAX	4135.82	.23-	4135.59	50013.93	.08	3571.34	.08	42332.39	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	220402.75	21.08-	220381.67	2495568.43	.08	181620.06	.08	2089362.73	1.19
PENALTY	.00	21175.00	21175.00	311063.66	.06	19161.45	.07	241199.47	1.28
REOCCUR CHARGES	.00	.00	.00	23.00	.00	.00	.00	.00	.00
MISC CHARGES	393.48-	.00	393.48-	7063.53-	.05	660.85	.18	3522.84	2.00
OTHER CHG BILLED	1547.57	.00	1547.57	162958.47-	.00	3150.79	.02	145234.40-	1.12
OTHER CHG ADJUSTED	.00	144.34-	144.34-	.00	.00	.00	.00	.00	.00
OTHER AMT 1	30.25	.00	30.25	332.75	.09	30.25	.09	332.75	1.00
OTHER AMT 3	421638.12	58.69-	421579.43	5209544.24	.08	393430.98	.07	5072763.16	1.02
TOTAL ****	422822.46	203.03-	422619.43	5039877.99	.08	397272.87	.08	4931384.35	1.02
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1750.00	.00	1750.00	8955.00	.19	720.00	.09	7735.00	1.15
DEPOSITS	5065.00	.00	5065.00	33694.00	.15	5940.00	.29	20067.00	1.67
OTHER DEPS	4990.00	.00	4990.00	57399.00	.08	3600.00-	.05	66618.00	.86
TOTAL ****	11805.00	.00	11805.00	100048.00	.11	3060.00	.03	94420.00	1.05
GRAND TOTAL ****	4851492.53	20793.69	4872286.22	56688607.68	.08	4002583.45	.08	47823430.39	1.18

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	390.54-	390.54-	.00	.00	.00	.00	.00	.00

Response 3
49 of 49

KWH	34581200	465-	34580735	447676635	1.00	35782110	.07	449836237	.99
LIGHT USAGE	3781119		3781119	4236434	.08	395633	.08	4425292	.95
TOTAL ****	34959319	465-	34958854	451913069	.07	36177743	.07	454261529	.99

DEMAND KW	32478.735	.000	32478.735						
BILLED DEMAND	33840.425	.000	33840.425						
DEMAND AMT	240349.11	.00	240349.11						

REVENUE PER/KWH			12.000	10.780	1.11	9.400	1.05	8.900	1.21
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	23760	1	1	2448	173137	24141.08							
3	1021	1	2	50	1150	163.00							
4	212	2	1	18	1764	199.98							
5	270	2	2	4656	125400	46952.57							
6	18	3	1	14	2231	241.24							
7	1089	4	1	3	13894	3822.81							
		5	1	277	11710	2835.41							
TOTAL	26370	5	2	103	7925	2228.09							
		6	1	1	63	11.84							
		6	2	57	2336	884.69							
		7	1	20	2104	321.74							
		7	2	140	7845	2352.16							
		8	1	102	17528	2296.98							
		10	1	1	11032	2911.04							

NET TOTALS: 7890 378119 89362.63

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 4.

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4.

EKPC will propose to increase the base fuel cost from \$0.02624 per kWh to \$0.03749 per kWh, an increase of \$0.01125 per kWh.

FARMERS RURAL ELECTRIC			
Development of Change in Base Fuel Cost			
1.	Increase proposed by wholesale power supplier	\$0.01125	per kWh
2.	12-month average line loss for period November, 2020 through October, 2022 (reference line loss sheet)	5.03%	
3.	One (1) minus line loss on line 2 above	94.97%	
4.	Calculation of increase in base fuel cost and resulting decrease in present rates:		
	Line 1	\$0.01125	per kWh
	/	/	
	Line 3	94.97%	
	Amount to be rolled into base electric rates	\$0.01185	per kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 5.

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

Response 5.

Class 1 – Residential

	<u>Present</u>	<u>Proposed</u>
Schedule R:		
Customer Charge	\$14.49 / month	\$14.49 / month
All kWh	0.087687 / kWh	0.099537 / kWh
Schedule RM (Pay As You Go):		
Customer Charge	\$14.49 / month	\$14.49 / month
Incremental Charge	\$ 3.18 / month	\$ 3.18 / month
Schedule RM (ETS):		
Energy Charge	0.050922 / kWh	0.062772 / kWh
Schedule R (TOD):		
Customer Charge	\$20.34 / month	\$20.34 / month
Energy Charge On-Peak	0.103992 / kWh	0.115842 / kWh
Energy Charge Off-Peak	0.057892 / kWh	0.069742 / kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Response 5. (Continued)

Class 4 – Small Commercial & Industrial (Below 50 kW)

	<u>Present</u>	<u>Proposed</u>
Schedule C – Section 1:		
Customer Charge	\$22.07 / month	\$22.07 / month
All kWh	0.082796 / kWh	0.094646 / kWh
Schedule CM (ETS):		
Energy Charge	0.047987 / kWh	0.059837 / kWh
Schedule C (TOD):		
Customer Charge	\$22.07 / month	\$22.07 / month
Energy Charge On-Peak	0.117773 / kWh	0.129623 / kWh
Energy Charge Off-Peak	0.057892 / kWh	0.069742 / kWh

Class 5 – Large Commercial & Industrial (50 kW & above)

	<u>Present</u>	<u>Proposed</u>
Schedule C – Section 2:		
Customer Charge	\$108.70/ month	\$108.70 / month
Demand Charge	\$ 8.17 / kW	\$ 8.17 / kW
All kWh	0.063033 / kWh	0.074883 / kWh
Schedule D (TOD)		
Customer Charge	\$108.70 / month	\$108.70 / month
Demand Charge	\$ 8.17 / kW	\$ 8.17 / kW
All kWh	0.062945 / kWh	0.074795 / kWh
Schedule E:		
Customer Charge	\$1,182.76 / month	\$1,182.76 / month
Demand Charge	\$ 8.17 / kW	\$ 8.17 / kW
All kWh	0.049105 / kWh	0.060955 / kWh
Schedule LPC-1:		
Customer Charge	\$1,051.81 / month	\$1,051.81 / month
Demand Charge	\$ 8.04 / kW	\$ 8.04 / kW
Energy Charge	0.055553 / kWh	0.067403 / kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Response 5. (Continued)

Class 5 – Large Commercial & Industrial (50 kW & above)

	<u>Present</u>	<u>Proposed</u>
Schedule LPC-2:		
Customer Charge	\$1,333.43 / month	\$1,333.43 / month
Demand Charge	\$ 8.04 / kW	\$ 8.04 / kW
Energy Charge	0.053488 / kWh	0.065338 / kWh
Schedule LPC-3:		
Customer Charge	\$3,040.53 / month	\$3,040.53 / month
Demand Charge	\$ 8.04 / kW	\$ 8.04 / kW
Energy Charge	0.051939 / kWh	0.063789 / kWh
Schedule LPC-4:		
Customer Charge	\$3,328.33 / month	\$3,328.33 / month
Demand Charge	\$ 8.04 / kW	\$ 8.04 / kW
Energy Charge	0.049357 / kWh	0.061207 / kWh
Schedule LPC-5:		
Customer Charge	\$4,659.66 / month	\$4,659.66 / month
Demand Charge	\$ 8.04 / kW	\$ 8.04 / kW
Energy Charge	0.046775 / kWh	0.058625 / kWh
Schedule LPB-1:		
Customer Charge	\$1,051.81 / month	\$1,051.81 / month
Demand Charge	\$ 8.04 or \$10.33/ kW	\$ 8.04 or \$10.33/ kW
Energy Charge	0.055699 / kWh	0.067549 / kWh
Schedule LPB-2:		
Customer Charge	\$1,333.40 / month	\$1,333.40 / month
Demand Charge	\$ 8.04 or \$10.33/ kW	\$ 8.04 or \$10.33/ kW
Energy Charge	0.053628 / kWh	0.065478 / kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Response 5. (Continued)

Class 5 – Large Commercial & Industrial (50 kW & above)

	<u>Present</u>	<u>Proposed</u>
Schedule LPB-3:		
Customer Charge	\$3,040.53 / month	\$3,040.53 / month
Demand Charge	\$ 8.04 or \$10.33/ kW	\$ 8.04 or \$10.03/ kW
Energy Charge	0.052075 / kWh	0.063925 / kWh
Schedule LPB-4:		
Customer Charge	\$3,328.33 / month	\$3,328.33 / month
Demand Charge	\$ 8.04 or \$10.33/ kW	\$ 8.04 or \$10.33/ kW
Energy Charge	0.049487 / kWh	0.061337 / kWh
Schedule LPB-5:		
Customer Charge	\$4,659.66 / month	\$4,659.66 / month
Demand Charge	\$ 8.04 or \$10.33/ kW	\$ 8.04 or \$10.33/ kW
Energy Charge	0.046899 / kWh	0.058749 / kWh
Schedule LPE-1 (TOD)		
Customer Charge	\$1,051.81 / month	\$1,051.81 / month
Demand Charge	\$ 6.85 / kW	\$ 6.85 / kW
Energy Charge On-Peak	0.066122 / kWh	0.077972 / kWh
Energy Charge Off-Peak	0.057429 / kWh	0.069279 / kWh
Schedule LPE-2 (TOD)		
Customer Charge	\$1,333.40 / month	\$1,333.40 / month
Demand Charge	\$ 6.85 / kW	\$ 6.85 / kW
Energy Charge On-Peak	0.064062 / kWh	0.075912 / kWh
Energy Charge Off-Peak	0.055359 / kWh	0.067209 / kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Response 5. (Continued)

Class 5 – Large Commercial & Industrial (50 kW & above)

	<u>Present</u>	<u>Proposed</u>
Schedule LPE-3 (TOD)		
Customer Charge	\$3,040.53 / month	\$3,040.53 / month
Demand Charge	\$ 6.85 / kW	\$ 6.85 / kW
Energy Charge On-Peak	0.062517 / kWh	0.074367 / kWh
Energy Charge Off-Peak	0.053806 / kWh	0.065656 / kWh
Schedule LPE-4 (TOD)		
Customer Charge	\$3,328.40 / month	\$3,328.40 / month
Demand Charge	\$ 6.85 / kW	\$ 6.85 / kW
Energy Charge On-Peak	0.059942 / kWh	0.071792 / kWh
Energy Charge Off-Peak	0.051219 / kWh	0.063069 / kWh
Schedule LPE-5 (TOD)		
Customer Charge	\$4,659.66 / month	\$4,659.66 / month
Demand Charge	\$ 6.85 / kW	\$ 6.85 / kW
Energy Charge On-Peak	0.057365 / kWh	0.069215 / kWh
Energy Charge Off-Peak	0.048630 / kWh	0.060480 / kWh
Schedule LPG1 – Large Power		
Customer Charge	\$4,659.66 / month	\$4,659.66 / month
Demand Charge	\$ 7.30 / kW	\$ 7.30 / kW
Energy Charge	0.039780 / kWh	0.051630 / kWh

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Response 5. (Continued)

Class 6 – Street Lighting

	<u>Present</u>	<u>Proposed</u>
Facility Charge	1.14% of Total Investment	1.14% of Total Investment
All kWh	0.056692 / kWh	0.068542/ kWh

All Classes – Outdoor Lighting

	<u>Present</u>	<u>Proposed</u>
Schedule OL:		
Mercury Vapor 175 Watt	\$ 9.77	\$10.60
Mercury Vapor 175 Watt, shared	3.26	4.09
Mercury Vapor 250 Watt	11.11	12.27
Mercury Vapor 400 Watt	16.87	18.72
Mercury Vapor 1000 Watt	29.59	34.07
Sodium Vapor 100 Watt	10.17	10.67
Sodium Vapor 150 Watt	11.84	12.59
Sodium Vapor 250 Watt	16.06	17.30
Sodium Vapor 400 Watt	20.63	22.59
Sodium Vapor 1000 Watt	44.63	49.19
LED Light – 70 Watt	10.11	10.43
LED Light – 104 Watt	15.53	16.02
LED Light – 138 Watt	17.09	17.77
LED Flood Light – 199 Watt	21.93	22.85

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX TO ORDER**

Request 6.

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 6.

A copy of the present tariffs indicating the proposed changes are attached to this response.

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th~~ ^{5th} Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ ^{4th} Revised SHEET NO. 12

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge \$14.49 (±)

All kWh @ \$0.087687-\$0.099537 per kWh (1)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY: _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th-5th~~ Revised SHEET NO. 83

CANCELLING P.S.C. KY. NO. 10

~~3rd-4th~~ Revised SHEET NO. 83

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: ~~\$0.050922~~ \$0.062772 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: ~~09-30-2021~~

DATE EFFECTIVE: ~~10-01-2021~~

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 20.001

CANCELLING P.S.C. KY. NO. 10

3rd 4th Revised SHEET NO. 20.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

Customer Charge	\$ 20.34 per Month	(H)
On-Peak Energy	\$-0.103992 \$0.115842 per kWh	(I)
Off-Peak Energy	\$-0.057892 \$0.069742 per kWh	(I)

ON-PEAK HOURS

Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time
4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 21

CANCELLING P.S.C. KY. NO. 10

3rd 4th Revised SHEET NO. 21

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None	
Customer Charge	\$22.07	(+)
All kWh	@ \$0.082796 \$0.094646 per kWh	(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:	\$8.17 per kW	(+)
Customer Charge	\$108.70	(+)
Energy Charge:		
All kWh	@ \$0.063033 \$0.074883 per kWh	(I)

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th-5th Revised SHEET NO. 85

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

3rd 4th Revised SHEET NO. 85

RATES AND CHARGES

SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.047987 \$0.059837 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th~~ ^{5th} Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ ^{4th} Revised SHEET NO. 24

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service	\$ 22.07 per month	(+)
Three Phase Service	\$108.70 per month	

Energy Charge per kWh:

On-Peak Energy	\$0.117773 \$0.129623 per kWh	(I)
Off-Peak Energy	\$0.057892 \$0.069742 per kWh	(I)

On-Peak Hours

May – September 9:00 a.m. – 9:00 p.m. CST*

October – April 6:00 a.m. – 11:00 a.m. CST*
4:00 p.m. – 9:00 p.m. CST*

*Refer to notation on following page concerning daylight savings time.

All other hours are Off-Peak.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ 6th Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 26

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$108.70 (⊕)

Kilowatt Demand Charge: \$ 8.17 per kW

Energy Charge:

All kWh @ ~~\$0.062945~~ \$0.074795 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ ^{6th} Revised SHEET NO. 29

CANCELLING P.S.C. KY. NO. 10

~~4th~~ ^{5th} Revised SHEET NO. 29

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

Customer Charge:	\$1,182.76 per Month	(+)
Demand Charge:	\$8.17 per kW	
Energy Charge:	\$-0.049105 \$0.060955 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th 6th Revised SHEET NO. 31.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 31.001

RATES AND CHARGES

SCHEDULE LPC-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,051.81 per Month	(F)
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$-0.055553 \$0.067403 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ ^{6th} Revised SHEET NO. 31.004

CANCELLING P.S.C. KY. NO. 10

~~4th~~ ^{5th} Revised SHEET NO. 31.004

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPC-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,333.43 per Month	(H)
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$ 0.053488 ^{\$0.065338} per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~09-30-2021~~

DATE EFFECTIVE: ~~10-01-2021~~

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: ~~09-30-2021~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th-6th Revised SHEET NO. 31.007

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 31.007

RATES AND CHARGES

SCHEDULE LPC-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	(+)
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$-0.051939 \$0.063789 per kWh	(-)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ 6th Revised SHEET NO. 31.010

CANCELLING P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 31.010

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPC-4 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,328.33 per Month	⊕
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$ 0.049357 <u>\$0.061207</u> per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ 6th Revised SHEET NO. 31.013

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 31.013

RATES AND CHARGES

SCHEDULE LPC-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,659.66 per Month	(#)
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$-0.046775 \$0.058625 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th-6th~~ Revised SHEET NO. 31.016

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~4th-5th~~ Revised SHEET NO. 31.016

RATES AND CHARGES

SCHEDULE LPB-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the cooperative who are or shall be members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,051.81 per Month	(#)
Demand Charge:	\$8.04 per kW of contract demand	
	\$10.33 per kW for all billing demand in excess of contract demand	
Energy Charge:	-\$0.055699 \$0.067549 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~09-30-2021~~

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ 6th Revised SHEET NO. 31.019

CANCELLING P.S.C. KY. NO. 10

4th ~~5th~~ Revised SHEET NO. 31.019

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPB-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,333.40 per Month	(4)
Demand Charge:	\$8.04 per kW of contract demand \$10.33 per kW for all billing demand in excess of contract demand	
Energy Charge:	-\$0.053628 \$0.065478 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th~~ 6th Revised SHEET NO. 31.022

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 31.022

RATES AND CHARGES

SCHEDULE LPB-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	(H)
Demand Charge:	\$8.04 per kW of contract demand \$10.33 per kW for all billing demand in excess of contract demand	
Energy Charge:	\$0.052075 <u>\$0.063925</u> per kWh	(I)

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~09-30-2021~~

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: ~~09-30-2021~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~5th 6th Revised~~ SHEET NO. 31.05

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~4th-5th Revised~~ SHEET NO. 31.03

RATES AND CHARGES

SCHEDULE LPB-4 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,328.33 per month	(4)
Demand Charge:	\$8.04 per kW of contract demand \$10.33 per kW for all billing demand in excess of contract demand	
Energy Charge:	—\$0.049487 \$0.061337 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 31.028

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ 4th Revised SHEET NO. 31.028

RATES AND CHARGES

SCHEDULE LPB-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,659.66 per Month	(4)
Demand Charge:	\$8.04 per kW of contract demand \$10.33 per kW for all billing demand in excess of contract demand	
Energy Charge:	\$0.046899 <u>\$0.058749</u> per kWh	(1)

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 31.031

CANCELLING P.S.C. KY. NO. 10

3rd 4th Revised SHEET NO. 31.031

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,051.81 per Month	(+)
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$-0.066122 \$0.077972 per kWh On-Peak	(/)
	\$-0.057429 \$0.069279 per kWh Off-Peak	(/)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

May through September

4:00 P.M. to 9:00 P.M. Central Time

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th~~ ^{5th} Revised SHEET NO. 31.033

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ ^{4th} Revised SHEET NO. 31.033

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,333.40 per Month	⊕
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$ 0.064062 \$0.075912 per kWh On-Peak	(I)
	\$ 0.055359 \$0.067209 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 31.035

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ 4th Revised SHEET NO. 31.035

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	(I)
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$-0.062517 \$0.074367 per kWh On-Peak	(I)
	\$-0.053806 \$0.065656 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: ~~09-30-2021~~

DATE EFFECTIVE: ~~10-01-2021~~

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~4th~~ 5th Revised SHEET NO. 31.037

CANCELLING P.S.C. KY. NO. 10

~~3rd~~ 4th Revised SHEET NO. 31.037

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,328.40 per Month	(H)
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$-0.059942 <u>\$0.071792</u> per kWh On-Peak	(I)
	\$-0.051219 <u>\$0.063069</u> per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

<u>MONTHS</u>	<u>ON-PEAK HOURS – Central Prevailing Time</u>
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October through April	6:00 A.M. to 11:00 A.M. Central Time 4:00 P.M. to 9:00 P.M. Central Time
May through September	9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 31.039

CANCELLING P.S.C. KY. NO. 10

3rd 4th Revised SHEET NO. 31.039

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,659.66 per Month	(H)
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$-0.057365 \$0.069215 per kWh On-Peak	(I)
	\$-0.048630 \$0.060480 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

October through April

May through September

All other hours are Off-Peak

ON-PEAK HOURS – Central Prevailing Time

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

9:00 A.M. to 9:00 P.M. Central Time

DATE OF ISSUE: 09-30-2021

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ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~First 2nd~~ SHEET NO. 31.041

CANCELLING P.S.C. KY. NO. 10

Original 1st SHEET NO. 31.041

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPG-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to contracts with demand of 10,000 kW and greater with a monthly energy usage equal to or greater than 511 kWh per kW of contract demand.

MONTHLY RATE:

Customer Charge:	\$ 4,659.66 per Month	
Demand Charge:	\$ 7.30 per kW	
Energy Charge:	\$ 0.039780 \$0.051630 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 511 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY _____

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2021-00108 Dated: 09-30-2021

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th 6th Revised SHEET NO. 41

CANCELLING P.S.C. KY. NO. 10

4th 5th Revised SHEET NO. 41

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be ~~\$0.056692~~ \$0.068542 (I)
per rated KWh per month as determined from Table I below:

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size Watts</u>	<u>Lumens</u>	<u>Rated kWh</u>
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE: 09-30-2021

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ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th 7th Revised SHEET NO. 43

CANCELLING P.S.C. KY. NO. 10

5th 6th Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge Per Lamp</u>	
Mercury Vapor	175	70	\$ 9.77 <i>\$10.60</i>	(I) ↓
Mercury Vapor	175 Watt, shared	70	\$ 3.26 <i>\$4.09</i>	
Mercury Vapor	250	98	\$11.11 <i>\$12.27</i>	
Mercury Vapor	400	156	\$16.87 <i>\$18.72</i>	
Mercury Vapor	1000	378	\$29.59 <i>\$34.07</i>	
Sodium Vapor	100	42	\$10.17 <i>\$10.67</i>	
Sodium Vapor	150	63	\$11.84 <i>\$12.59</i>	
Sodium Vapor	250	105	\$16.06 <i>\$17.30</i>	
Sodium Vapor	400	165	\$20.63 <i>\$22.59</i>	
Sodium Vapor	1000	385	\$44.63 <i>\$49.19</i>	
LED Lighting	70	27	\$10.11 <i>\$10.43</i>	
LED Lighting	104	41	\$15.53 <i>\$16.02</i>	
LED Lighting	140	57	\$17.09 <i>\$17.77</i>	
LED Flood Lighting	199	78	\$21.93 <i>\$22.85</i>	

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

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TITLE: President & Chief Executive Officer

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