

Case No. 2023-00014

An Electronic Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2020 through October 31, 2022 The undersigned, Lauren C. Fritz, Chief Financial Officer, of Fleming-Mason Energy Cooperative, Inc., being first duly sworn, states that the responses herein supplied in Case No. 2023-00014, Commission's Request for Information dated September 6, 2023, are true to the best of my knowledge, information, and belief formed after reasonable inquiry.

Dated: <u>9-21-2023</u>

Fleming-Mason Energy Cooperative, Inc.

Lauren C. Fritz

Subscribed, sworn to, and acknowledged before me by <u>Lauren C. Fritz</u>, Chief Financial Officer, of Fleming-Mason Energy Cooperative, Inc., on behalf of said Cooperative, this 21st day of September 2023.

Subscribed and sworn before me the 21st day of September 2023

Miller A. MiRoberts Notary Public

My commission expires:

12/22/26



MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Nov-20	44,304,110 516,926,674	42,418,027 507,225,995	52,633 495,062	1,833,450 9,205,617	4.1%	1.8%
Dec-20	60,014,224 526,639,555	56,144,135 514,314,462	80,378 516,312	3,789,711 11,808,781	6.3%	2.2%
Jan-21	63,548,993 538,997,837	60,608,913 525,499,115	80,132 533,191	2,859,948 12,965,531	4.5%	2.4%
Feb-21	62,139,005 548,893,547	62,105,683 537,398,818	90,928 564,406	(57,606) 10,930,323	-0.1%	2.0%
Mar-21	48,098,269 555,818,731	45,658,232 542,217,371	59,445 571,915	2,380,592 13,029,445	4.9%	2.3%
Apr-21	40,747,298 563,252,892	39,560,961 546,925,680	37,408 564,169	1,148,929 15,763,043	2.8%	2.8%
May-21	38,824,926 567,446,793	36,724,207 548,545,591	20,479 553,430	2,080,240 18,347,772	5.4%	3.2%
Jun-21	41,963,311 569,091,062	39,634,094 548,215,474	23,950 553,343	2,305,267 20,322,245	5.5%	3.6%
Jul-21	46,080,007 565,669,763	43,830,866 544,236,439	25,271 549,546	2,223,870 20,883,778	4.8%	3.7%
Aug-21	47,436,808 567,748,975	45,424,272 546,004,429	26,333 550,177	1,986,203 21,194,369	4.2%	3.7%
Sep-21	38,902,966 568,865,687	38,310,488 547,265,028	21,325 548,924	571,153 21,051,735	1.5%	3.7%
Oct-21	40,108,924 572,168,841	37,885,811 548,305,689	19,884 538,166	2,203,229 23,324,986	5.5%	4.1%
Nov-21	51,397,042 579,261,773	48,461,404 554,349,066	51,119 536,652	2,884,519 24,376,055	5.6%	4.2%
Dec-21	55,555,013 574,802,562	53,982,430 552,187,361	63,309 519,583	1,509,274 22,095,618	2.7%	3.8%
Jan-22	71,633,653 582,887,222	66,258,748 557,837,196	95,699 535,150	5,279,206 24,514,876	7.4%	4.2%
Feb-22	59,091,470 579,839,687	59,757,957 555,489,470	77,185 521,407	(743,672) 23,828,810	-1.3%	4.1%
Mar-22	51,950,286 583,691,704	48,877,317 558,708,555	51,730 513,692	3,021,239 24,469,457	5.8%	4.2%

FLEMING-MASON ENERGY COOPERATIVE INC. 12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER) NOVEMBER 1, 2020 - OCTOBER 31, 2022

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Apr-22	44,555,194	44,239,159	32,602	283,433	0.6%	
7.p. 22	587,499,600	563,386,753	508,886	23,603,961	0.070	4.0%
May-22	40,759,455	38,537,624	31,070	2,190,761	5.4%	
-	589,434,129	565,200,170	519,477	23,714,482		4.0%
Jun-22	45,642,090	43,847,814	18,203	1,776,073	3.9%	
	593,112,908	569,413,890	513,730	23,185,288		3.9%
Jul-22	50,573,039	48,208,909	27,460	2,336,670	4.6%	
	597,605,940	573,791,933	515,919	23,298,088		3.9%
Aug-22	49,553,124	47,671,282	25,968	1,855,874	3.7%	
0	599,722,256	576,038,943	515,554	23,167,759		3.9%
Sep-22	41,527,943	40,915,557	22,514	589,872	1.4%	
	602,347,233	578,644,012	516,743	23,186,478		3.8%
Oct-22	43,391,442	41,147,897	29,732	2,213,813	5.1%	
	605,629,751	581,906,098	526,591	23,197,062		3.8%

FLEMING-MASON ENERGY COOPERATIVE INC. 12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER) NOVEMBER 1, 2020 - OCTOBER 31, 2022

FLEMING-MASON ENERGY COOPERATIVE, INC.

SYSTEM LOSS SUMMARY

Fleming-Mason Energy continuously monitors the system for ways to reduce losses by both de-energizing unused equipment and planning future circuits.

The Cooperative continually inspects and performs conductor upgrades as needed, in addition to developing work plans to identify circuits which may be improved.

The right-of-way program is continually evaluated to reduce loss and improve system reliability. In addition to crews doing normal clearing, Fleming-Mason continues letting contracts to clear circuits in sections.

FLEMING-MASON ENERGY COOPERATIVE INC. RECONCILIATION OF MONTHLY REVENUE REPORTS TO MONTHLY FUEL COST RECOVERY

USAGE MONTH	FUEL ADJ BILLED	OFFICE USE	FUEL ADJ REVENUE	FUEL ADJ COST (L.13D F.A. RPT)	BALANCE FOR MONTH (OVER) UNDER RECOVERY	CUMULATIVE BALANCE (OVER) UNDER	F.A. RATE BILLED CONSUMERS
NOV '20	(349,494.39)	(434.22)	(349,928.61)	(292,995.54)	56,933.07	424,181.07	(0.00825)
DEC '20	(320,064.34)	(458.16)	(320,522.50)	,	75,808.38	499,989.45	(0.00570)
JAN '21	(247,719.90)	(327.75)	(248,047.65)		9,593.72	509,583.17	(0.00409)
FEB '21	(175,776.96)	(257.32)	(176,034.28)		1,778.66	511,361.83	(0.00283)
MAR '21	(220,912.32)	(287.72)	(221,200.04)	,	(70,100.24)	441,261.59	(0.00484)
APR '21	88,291.75	83.43	88,375.18	103,964.66	15,589.48	456,851.07	0.00223
MAY '21	(222,876.74)	(124.33)	(223,001.07)	(238,522.24)	(15,521.17)	441,329.90	(0.00607)
JUN '21	(272,522.46)	(164.31)	(272,686.77)	(255,393.52)	17,293.25	458,623.15	(0.00686)
JUL '21	(228,390.85)	(131.41)	(228,522.26)	(208,482.17)	20,040.09	478,663.24	(0.00520)
AUG '21	(172,533.25)	(99.81)	(172,633.06)	(166,493.75)	6,139.31	484,802.55	(0.00379)
SEP '21	(121,716.36)	(67.60)	(121,783.96)	(143,095.91)	(21,311.95)	463,490.60	(0.00317)
OCT '21	(99,069.43)	(51.90)	(99,121.33)	(96,240.69)	2,880.64	466,371.24	(0.00261)
NOV' 21	(72,311.43)	(76.17)	(72,387.60)	(56,893.95)	15,493.65	481,864.89	(0.00149)
DEC '21	635,925.79	746.41	636,672.20	575,370.64	(61,301.56)	420,563.33	0.01179
JAN '22	1,238,229.47	1,786.71	1,240,016.18	984,202.65	(255,813.53)	164,749.80	0.01867
FEB '22	435,418.56	561.14	435,979.70	494,716.44	58,736.74	223,486.54	0.00727
MAR '22	283,379.79	299.52	283,679.31	323,494.47	39,815.16	263,301.70	0.00579
APR '22	494,245.69	363.84	494,609.53	569,132.74	74,523.21	337,824.91	0.01116
MAY '22	336,072.63	270.62	336,343.25	363,635.16	27,291.91	365,116.82	0.00871
JUN '22	408,344.29	169.29	408,513.58	357,437.21	(51,076.37)	314,040.45	0.00930
JUL '22	515,131.06	292.98	515,424.04	462,210.68	(53,213.36)	260,827.09	0.01067
AUG'22	767,525.65	417.82	767,943.47	772,995.63	5,052.16	265,879.25	0.16090
SEP'22	587,109.35	322.63	587,431.98	675,847.64	88,415.66	354,294.91	0.01433
OCT '22	849,388.04	620.70	850,008.74	814,908.16	(35,100.58)	319,194.33	0.02062

FLEMING-MASON ENERGY COOPERATIVE INC. RECONCILIATION OF MONTHLY REVENUE REPORTS TO MONTHLY FUEL COST RECOVERY

 MONTH	TOTAL FAC REVENUE COLLECTED INTL PAPER - ELECTRIC	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - ELECTRIC	TOTAL FAC REVENUE COLLECTED INTL PAPER - STEAM	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - STEAM
Nov-20	(124,371.85)	(124,371.85)	(100,219.00)	(100,219)
Dec-20	(114,865.20)	(114,865.20)	(98,435.00)	(98,435)
Jan-21	(95,784.74)	(95,784.74)	(84,278.00)	(84,278)
Feb-21	(105,498.31)	(105,498.31)	(98,758.00)	(98,758)
Mar-21	51,439.93	51,439.93	42,536.00	42,536
Apr-21	(85,201.45)	(85,201.45)	(68,553.00)	(68,553)
May-21	(169,988.73)	(169,988.73)	(132,844.00)	(132,844)
Jun-21	(106,578.82)	(106,578.82)	(75,673.00)	(75,673)
Jul-21	(96,011.42)	(96,011.42)	(67,402.00)	(67,402)
Aug-21	(82,861.64)	(82,861.64)	(57,344.00)	(57,344)
Sep-21	(60,384.97)	(60,384.97)	(42,210.00)	(42,210)
Oct-21	(21,437.20)	(21,437.20)	(15,549.00)	(15,549)
Nov-21	266,403.48	266,403.48	220,569.00	220,569
Dec-21	403,746.69	403,746.69	334,951.00	334,951
Jan-22	186,820.35	186,820.35	162,579.00	162,579

MONTH	TOTAL FAC REVENUE COLLECTED INTL PAPER - ELECTRIC I	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - ELECTRIC	TOTAL FAC REVENUE COLLECTED INTL PAPER - STEAM	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - STEAM
Feb-22	213,392.37	213,392.37	184,981.00	184,981
Mar-22	238,314.20	238,314.20	203,493.00	203,493
Apr-22	144,698.25	144,698.25	113,591.00	113,591
May-22	168,747.21	168,747.21	125,443.00	125,443
Jun-22	193,792.54	193,792.54	132,909.00	132,909
Jul-22	374,953.64	374,953.64	264,113.00	264,113
Aug-22	361,082.89	361,082.89	252,216.00	252,216
Sep-22	401,608.76	401,608.76	282,960.00	282,960
Oct-22	471,372.79	471,372.79	369,526.00	369,526

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PRG. CLA LEG FLEMING MASON ENERG	GY	REV R	ENUE REPORT REGISTER DATE 11 TALS	BILL	MOYR 11/2	0 RUN	I DATE	12/07/208:5 PAGE	4 AM 33
		GRAND IC	AR			LASI	ר עבייס		
	GROSS		NET/MONTH	YTD	% CHG		CHG		% CHG
	5157828.52		5175945.35	50522722.52		5601721.91	.09	56771274.33	.88
FUEL	474262.63-	396.39	473866.24-	4204102.44-	.11	442015.76-	.14	3043217.91-	
DEMAND	.00 84820.48	.00	.00 84486.71	.00	.00	.00	.00	.00	.00
LIGHTS	84820.48	333.77-	84486.71	829898.32	.10	81576.23	.09	890914.81	.93
INVESTMENT	.00	.00	. 00	.00	.00	.00	.00	.00 .00 16526.67- 1972.70-	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16947.00-	.00	. 00	.00	16526.67-	1.02
INTEREST	139.75-	.00	139.75-	1042.97-	.13	350.02-	.17	1972.70-	.52
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	1365.93	.00	1365.93	189.97	7.19	82.30-	.07	1131.62-	.16
TOTAL ****						5240850.06	.09	54599340.24	.86
STATE TAX	93286 11	6340 09	99626.20	883419 68	11	92505.99	.10	864026.74	1.02
LOCAL TAX	109175.01	3075 56	112250.57	1092789.35	.10	120900.81	.10	1191434.42	.91
EDANCUICE TAX	8440.54	.00	8440.54	92572.27	.09	9573.31	.08	113621.12	.81
FRANCHISE TAX GROSS TAX	8440.54	- 00		.00	.00	,00	.00	.00	.00
OTHER TAX	.00	- 00	- 0 0	- 00	.00	,00	.00	.00	.00
		.00	.00	. 00		.00	.00	. 00	.00
TOTAL ****	210901.66	9415.65	220317.31	2068781.30	.10	222980.11	.10	2169082.28	.95
PENALTY	. 00	2487.22	2487.22	80442.62	.03	20362.97	,05	342013.40	.23
REOCCUR CHARGES	38.50		38.50	385.00 30734.83	.10	38.50	.09	423.50	.90
MICC CHARGES	1340 00		1340.00	30734.83	.04	38.50 12890.00 3093 44	.11	108808.82	.28
OTHER CHG BILLED	2578 53		2578.53	29097.96	.08	3093.44	.09	31290.91	.92
OTHER CHG ADJUSTED	23,0133	.00	1340.00 2578.53 .00	23037.390		5055.11	.05	0112002	.,,,
OTHER AMT 3	388285.89	349257.48	737543.37	6890688.71	.10	633431.05	.09	6625161.82	1.04
TOTAL ****	392242.92	349257.48	741500.40	6950906.50	.10	649452.99	.09	6765685.05	1.02
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	850.00		850.00	4770.00	.17	80.00	.02	3220.00	1.48
DEPOSITS	1295.00~		1295.00-	5750.00	.22	495.00	.02	15530.00	.37
OTHER DEPS	.00		.00	.00	.22	495.00	.03	.00	.00
OINER DEPS	.00					.00	.00	.00	.00
TOTAL ****	445.00-		445.00-	10520.00	.04	575.00	.03	18750.00	.56
GRAND TOTAL ****	5372312.13	379339.80	5751651.93	56241368.82	.10	6134221.13	.09	63894870.97	.88

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02/08/21 B:12 AM PAGE 33 YTD % CHG
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62464296.47 .90
3432725.49- 1.35
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PRG. CLA	Y	REV R GRAND TO	ENUE REPORT EGISTER DATE TALS		MOYR	1/21	RUN DATE	02/08/21 .: PAGE	57 PM 33
_		THIS YE					LAST VEAD		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6497433.53	8238.91	6505672.44	6505672.44	1.00	5669826.3		5669826.32	1.14
FUEL DEMAND	344109.26- .00	604.62 .00	343504.64-	343504.64-	1.00	134188.1	L4- 1.00 00 .00	134188.14-	2.55
LIGHTS	84729.34	162.50-	84566.84	84566.84	1.00	81670.8	36 1.00	81670.86	1.03
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00
RENTAL/EQUIPMENT	- 00	.00	.00	.00	.00		.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00		00.00	.00	.00
INTEREST	1.47-	.00	1.47-		1.00	58.2		58.21-	
CONTRACT	20321.72	1206.89	21528.61	21528.61	1.00	151.0	07 1.00	151.07	142.50
TOTAL ****	6258373.86	9887.92	6268261.78	6268261.78	1.00	5617401.9	90 1.00	5617401.90	1.11
STATE TAX	108868.36	6306.40	115174.76	115174.76	1.00	85173.6		85173.61	1.35
LOCAL TAX	157414.42	3106.14	160520.56	160520.56	1.00	132729.4	1.00	132729.43	1.20
FRANCHISE TAX	11357.44	.00	11357.44	11357.44	1.00	11267.4	18 1.00	11267.48	1.00
GROSS TAX	.00	.00	.00	.00	.00	. (.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00	. (.00	.00	.00
TOTAL ****	277640.22	9412.54	287052.76	287052.76	1.00	229170.5	52 1.00	229170.52	1.25
PENALTY	.00	4753.56	4753.56	4753.56	1.00	36391.3	1.00	36391.13	.13
REOCCUR CHARGES	38.50		38.50	38.50	1.00	38.5	50 1.00	38.50	1.00
MISC CHARGES	10770.00		10770.00	10770.00	1.00	13425.0	1.00	13425.00	.80
OTHER CHG BILLED	2423.26	0.0	2423.26	2423.26	1.00	3209.7	78 1.00	3209.78	.75
OTHER CHG ADJUSTED OTHER AMT 3	669236.99	.00 381531.54	00. 1050768.53	1050768.53	1.00	774653.3	37 1.00	774653.37	1.35
TOTAL ****	682468.75	381531.54	1064000.29	1064000.29	1.00	791326.0	55 1.00	791326.65	1.34
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	560.00		560.00	560.00	1.00	240.0		240.00-	
DEPOSITS	5635.00-		5635.00-		1.00	7545.0		7545.00-	
OTHER DEPS	.00		.00	.00	.00	. (.00	.00	.00
TOTAL ****	5075.00-		5075.00-	5075.00-	1.00	7785.0	00- 1.00	7785.00-	.65
GRAND TOTAL ****	7213407.83	405585.56	7618993.39	7618993.39	1.00	6666505.2	20 1.00	6666505.20	1.14

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PRG. CLA	RGY	KEV	ENUE REPORT		L MOIR	2/21		RUN DALE		:17 AM
FLEMING MASON ENE	RGY	. R	EGISTER DATE	2/21					PAGE	33
		GRAND TO					_			
		THIS YE								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
ENERGY	6410314.37	2128.31	6412442.68	12918115.12	.49		5603411.95	5.49	11273238.27	1.14
FUEL	281316.62-	41.35	281275.27				380388.10		514576.24	
DEMAND	.00	.00	.00				.00		.00	
LIGHTS	84627.56	165.79-	84461.77	169028.61			81389.91		163060.77	
INVESTMENT										
	.00	.00	.00	.00			.00		.00	
RENTAL/EQUIPMENT	.00	. 00	.00				.00		.00	
LM CREDITS	5108.66-	.00	5108.66				5067.00		5067.00	
INTEREST	2.68-	.00	2.68	- 4.15			34.29		92.50	
CONTRACT	20008.02	.00	20008.02	41536.63	.48		217.08	.58	368.15	112.82
TOTAL ****	6228521.99	2003.87	6230525.86	12498787.64	.49		5299529.55	5.48	10916931.45	1.14
101111	02200221000	2003107	0200020100	12190707.01			5255525155	••••	10910991119	
STATE TAX	99690,81	2308.89	101999.70	217174.46	.46		80418.72	.48	165592.33	1.31
LOCAL TAX	153273.46	1112.25	154385.71	314906.27	.49		121237.67	7.47	253967.10	1.23
FRANCHISE TAX	10999.25	.00	10999.25	22356.69	.49		9655.09		20922.57	1.06
GROSS TAX	.00	.00	.00	.00	.00		.00		.00	.00
OTHER TAX	.00	.00	.00	.00			. 00		.00	
OTHER TAX	.00	.00	.00	.00	.00		. 00	.00	.00	.00
TOTAL ****	263963.52	3421.14	267384.66	554437.42	.48		211311.48	3.47	440482.00	1.25
PENALTY	.00	44098.06	44098.06	48851.62	.90		41586.95	5.53	77978.08	.62
PENALII	.00	44098.06	44098.06	40051.02	.90		41500.95	.55	11910.00	.02
REOCCUR CHARGES	38.50		38.50	77.00	.50		38.50	.50	77.00	1.00
MISC CHARGES	7925.00		7925.00	18695.00			8185.89		21610.89	
OTHER CHG BILLED	2722.03		2722.03	5145.29			2514.00		5723.78	.89
OTHER CHG BILLED	2722.05	.00	.00	5145.25	. 52		2014.00	.45	5725.78	.09
OTHER AMT 3	421858.83	225538.26	647397.09	1698165.62	.38		400050 44	1.35	1203005.81	1.41
OTHER AMT 3	421858.83	225538.26	64/39/.09	1698165.62	. 38		428352.44	± .35	1203005.81	1.41
TOTAL ****	432544.36	225538.26	658082.62	1722082.91	.38		439090.83	3.35	1230417.48	1.39
ANCILLARY SERVICES	.00		.00							
ANCILLARI SERVICES	.00		.00							
MEMBERSHIPS	180.00-		180.00				180.00		60.00	
DEPOSITS	7430.00-		7430.00				1505.00		9050.00	
OTHER DEPS	.00		. 00	_ 00	.00)	.00	00.00	.00	.00
TOTAL ****	7610.00-		7610.00	- 12685.00	59)	1325.00	014	9110.00	- 1.39
101110										
GRAND TOTAL ****	6917419.87	275061.33	7192481.20	14811474.59	.48		5990193.81	1.47	12656699.01	1.17

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PRG. CLI REG		REV	ENUE REPORT	BIL	L MOYR	3/21		RUN	DATE	04/07/21 B:	49 AM
FLEMING MASON ENERGY	Y		EGISTER DATE 3	/21						PAGE	33
		GRAND TO									
			EAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	010	CHG	YTD	% CHG
ENERGY	5304131.34	14821.77	5318953.11	18237068.23	.29			.00	.00	11273238.27	1.61
	169480.97-	8.58	169472.39-	794252.30	21			.00	.00	514576.24-	1.54
DEMAND	.00	.00	. 00	- 00	.00			.00	.00	.00	.00
LIGHTS	85428.17	395.31-	85032.86	254061.47	.33			. 00	.00	163060.77	1.55
INVESTMENT	.00	.00	.00	. 00				.00	.00	.00	.00
RENTAL/EQUIPMENT		.00	.00	- 00				.00	.00	. 00	.00
LM CREDITS	.00	.00	.00	5108.66	00			.00	.00	5067.00-	1.00
INTEREST	3.90-	.00	3.90-	8.05	48			.00	.00	92.50-	.08
CONTRACT	14961.64	.00	14961.64	56498.27	.26			.00	.00	368.15	153.46
TOTAL ****	5235036.28	14435.04	5249471.32	17748258.96	.29			.00	.00	10916931.45	1.62
STATE TAX	91816.09	2064.97	93881.06	311055.52	.30			.00	.00	165592.33	1.87
LOCAL TAX	105189.81	2122.43	107312.24	422218.51				.00	.00	253967.10	1.66
FRANCHISE TAX	8223.11	.00	8223.11	30579.80	.26			.00	.00	20922.57	1.46
GROSS TAX	.00	.00	.00	.00	.00			.00	.00	.00	.00
OTHER TAX	.00	.00	.00	.00	.00			.00	.00	.00	.00
TOTAL ****	205229.01	4187.40	209416.41	763853.83	.27			.00	.00	440482.00	1.73
PENALTY	.00	34801.04	34801.04	83652.66	.41			.00	.00	77978.08	1.07
REOCCUR CHARGES	38.50		38.50	115.50	.33			.00	.00	77.00	1.50
MISC CHARGES	15385.00		15385.00	34080.00	.45			.00	.00	21610.89	1.57
OTHER CHG BILLED	2832.11		2832.11	7977.40				.00	.00	5723.78	1.39
OTHER CHG ADJUSTED		.00	.00								
OTHER AMT 3	41848.84	251095.79	292944.63	1991110.25	.14			.00	.00	1203005.81	1.65
TOTAL ****	60104.45	251095.79	311200.24	2033283.15	.15			.00	.00	1230417.48	1.65
ANCILLARY SERVICES	.00		.00								
	545 00		545.00-	165.00	- 3.30			.00	.00	60.00-	2.75
MEMBERSHIPS DEPOSITS	545.00- 2935.00-		2935.00-	16000.00				.00	.00	9050.00-	
OTHER DEPS			2935.00-	10000.00				.00	.00	.00	.00
OINER DEPS	.00		.00	.00	.00			.00	.00	.00	.00
TOTAL ****	3480.00-		3480.00-	16165.00	21			- 00	.00	9110.00-	1.77
GRAND TOTAL ****	5496889.74	304519.27	5801409.01	20612883.60	.28			.00	.00	12656699.01	1.62

PRG. CL. AEG FLEMING MASON ENERGY	Ý	GRAND T	VENUE REPORT REGISTER DATE OTALS FAR		MOYR	4/21		05/24/21 : PAGE :	15 PM 33
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	4876634.44 3061.52 .00 85286.24 .00 .00	1940.86 28.78 .00 204.66- .00 .00	.00	.00	.00 .00 .25 .00 .00	462949. 82167.	09- .32 00 .00 43 .25 00 .00 00 .00 00 .00	20738519.24 1435357.85- .00 326920.93 .00 .00	.00 1.03 .00
LM CREDITS INTEREST CONTRACT	.00 3.88- 13514.08	.00 .00 100.00	00. 3.88 13614.08	- 11.93- 70112.35	.00 .32 .19	59.3		5067.00- 207.71- 315.49	1.00 .05 222.23
TOTAL ****	4978492.40	1864.98	4980357.38	22728616.34	.21	4067270.3	.20	19625123.10	1.15
LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	99803.44 110820.02 9082.77 .00 .00	2717.08 1548.98 5.13- .00 .00	.00 .00	534587.51 39657.44 .00 .00	.24 .21 .22 .00 .00	89173. 7432.	31 .20 06 .20 00 .00 00 .00	310899.96 442924.70 36650.17 .00 .00	1.33 1.20 1.08 .00 .00
	219706.23	4260.93	223967.16		.22			790474.83	1.24
PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED	00. 38.59 11455.00 2359.53	20739.12	20739.12 38.59 11455.00 2359.53	154.09 45535.00 10336.93	.19 .25 .25 .22	38. 1300.	.03	77894.76 154.00 34310.89 10884.60	1.34 1.00 1.32 .94
OTHER CHG ADJUSTED OTHER AMT 3	229251.04	.00 245909.69	.00 475160.73		.19	513263.	.24	2121603.77	1.16
TOTAL ****	243104.16	245909.69	489013.85	2522297.00	.19	517324.	75 .23	2166953.26	1.16
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	1100.00 180.00 .00		1100.00 180.00 .00	15820.00-	1.17 .01 .00	4810.		540.00 4165.00- .00	1.73 - 3.79 .00
TOTAL ****	1280.00		1280.00	14885.00-	.08	5025.	00 1.38	3625.00-	4.10
GRAND TOTAL ****	5442582.79	272774.72	5715357.51	26328241.11	.21	4753979.	55 .20	22656820.95	1.16

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PRG. CLASSREG FLEMING MASON ENERG		GRAND TO	EGISTER DATE 5. TALS	/21		5/21		PAGE	33
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	4741114.60 392880.80- .00 85788.66 .00 .00 .00 5.74- 10296.39	5533.40 15.33 .00 110.32- .00 .00 .00 .00 150.00	4746648.00 392865.47- .00 85678.34 .00 .00 .00 5.74- 10446.39	1184027.47- .00 424821.39 .00	.33 .00 .20 .00 .00	.0 .0 .0 75.4	9- .29 0 .00 3 .20 0 .00 0 .00 0 .00 0 .00 0 .00 0 .00 0 .26	25292598.14 2022819.44- .00 409464.71 .00 .00 5067.00- 283.11-	.58 .00 1.03 .00 .00 1.00 .06
			4449901.52			3.1 4049082.5		312.38 23674205.68	1.14
STATE TAX LOCAL TAX FRANCHISE TAX	89904.58 96491.67	3112.06	93016.64 97992.25	506592.68 632579.76 48169.42 .00 .00	.18 .15 .17 .00 .00	79596.5 92290.9 7721.8 .0	7 .20 L .17 D .17 D .00	390496.53 535215.61 44371.97 .00 .00	1.29 1.18 1.08 .00 .00
TOTAL ****	194908.77	4612.10	199520.87	1187341.86	.16	179609.2	.18	970084.11	1.22
PENALTY	.00	21413.81	21413.81	125805.59	.17	22.6	300	77872.08	1.61
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 11185.00 2218.56 282978.84	.00 272402.51	38.50 11185.00 2218.56 .00 555381.35	192.59 56720.00 12555.49 3021652.33	.19 .19 .17 .18	38.5 1040.0 3980.7 602543.3	0.02 5.26	192.50 35350.89 14865.35 2724147.10	1.00 1.60 .84 1.10
TOTAL ****	296420.90	272402.51	568823.41	3091120.41	.18	607602.5	8.21	2774555.84	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	370.00- 2755.00- .00		370.00- 2755.00- .00	565.00 18575.00- .00		835.0 5895.0 .0	0 3.40	1375.00 1730.00 .00	.41 10.73 .00
TOTAL ****	3125.00-		3125.00-	18010.00-	.17	6730.0	0 2.16	3105.00	5.80
GRAND TOTAL ****	4932517.78	304016.83	5236534.61	31564775.72	.16	4843001.7	6.17	27499822.71	1.14

PRG. CLASSREG FLEMING MASON ENERG		R GRAND TO				6/21		07/08/21 08: PAGE	33
-	GROSS	ADJUSTMENTS	NET/MONTH		% CHG	MONTH	CHG	YTD	% CHG
DEMAND	5095441.99 380757.50- .00 85766.76 .00 00	2239.67- 1656.22 .00 186.05- .00 .00	5093202.32 379101.28- .00 85580.71 .00 .00	32955493.85 1563128.75- .00 510402.10 .00 .00		653380. 82923.	64- .24 00 .00 46 .16 00 .00	30185227.03 2676200.08- .00 492388.17 .00 .00	1.09 .58 .00 1.03 .00 .00
INTEREST CONTRACT	7.26- 8692.44	.00 .00 .00	.00 7.26- 8692.44	5108.66- 24.93- 89251.18	.00 .29 .09	89. 373.	00 .00 5624 24- 6.13	5067.00- 372.67- 60.86-	1.00 .06 1466.49
	4809136.43 101913.82	769.50- 4562.33	4808366.93 106476.15	31986884.79 613068.83	.15			27995914.59 475921.06	1.14 1.28
LOCAL TAX	110032.71 9444.81 .00	2168.22 .00 .00	112200.93 9444.81 .00	744780.69 57614.23 .00	.15 .16 .00 .00	100680. 8801.	47 .15	635896.08 53173.50 .00	1.28 1.17 1.08 .00 .00
		6730.55	228121.89	1415463.75	.16	194906.	53 .16	1164990.64	1.21
PENALTY	.00	19517.60	19517.60	145323.19	.13		.00	77872.08	1.86
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 11893.38 2693.64 395555.87	.00 396541.88	38.50 11893.38 2693.64 .00 792097.75	231.09 68613.38 15249.13 3813750.08	.16 .17 .17 .20	1185. 3700.	10 .03 52 .19	231.00 36535.99 18565.87 3525160.56	1.00 1.87 .82 1.08
TOTAL ****	410181.39	396541.88	806723.27	3897843.68	.20	805937.	58 .22	3580493.42	1.08
ANCILLARY SERVICES	. 00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	55.00 1445.00- .00		55.00 1445.00- .00	620.00 20020.00- .00	.08 .07 .00	870.		1800.00 2600.00 .00	.34 7.70 .00
TOTAL ****	1390.00-		1390.00-	19400.00-	.07	1295.	00 .29	4400.00	4.40
GRAND TOTAL ****	5439319.16	422020.53	5861339.69	37426115.41	.15	5323848.	02 .16	32823670.73	1.14

ltem 3 Page 12 of 75 Witness: Fritz

FRG. CLASSREG FLEMING MASON ENERGY		R: GRAND TO	ENUE REPORT EGISTER DATE 7 TALS AR	/21		7/21		08/05/21 02:3 PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	* CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST	325971.09- .00 85810.19	1276.34- 1568.82 .00 244.92- .00	324402.27- .00 85565.27 .00	1887531.02- .00 595967.37 .00	.17	5382770.75 507283.80 .00 83321.90 .00	15	35567997.78 3183483.88- .00 575710.07 .00	.59 .00 1.03 .00
CONTRACT	8617.86	.00		00 5108.66- 37.34- 97869.04	.08	83321.90 .00 .00 137.39 497.88	89	.00 5067.00- 510.06- 558.74-	
TOTAL ****			5184689.38			4958173.58		32954088.17	1.12
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	109411.29 128677.52 11303.62 .00 .00	2033,51	130711.03	726731.49 875491.72 68917.85 .00 .00	.15 .14 .16 .00 .00	87369.85 120664.67 11092.47 .00 .00	.17 .00	563290.91 756560.75 64265.97 .00 .00	1.29 1.15 1.07 .00 .00
TOTAL ****	249392.43	6284.88	255677.31	1671141.06	.15	219126.99	.15	1384117.63	1.20
PENALTY	.00	20697.06	20697.06	166020.25	.12	.00	.00	77872.08	2.13
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9595.00 3115.24 744828.24	.00 389175.25	38.50 9595.00 3115.24 .00 1134003.49	269.59 78208.38 18364.37 4947753.57	.14 .12 .16	1260.00 2694.70	.14 .03 .12 .21	269.50 37795.99 21260.57 4509704.65	1.00 2.06 .86 1.09
TOTAL ****	757576.98	389175.25	1146752.23	5044595.91	.22	988537.29	.21	4569030.71	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	135.00 2290.00- .00		135.00 2290.00- .00	755.00 22310.00- .00	.17 .10 .00	820.00 4160.00 .00	- 2.66	2620.00 1560.00- .00	.28 14.30 .00
TOTAL ****	2155.00-		2155.00-	21555.00-	.09	3340.00	- 3.15	1060.00	20.33
GRAND TOTAL ****	6189456.23	416204.75	6605660.98	44031776.39	.15	6162497.86	.15	38986168.59	1.12

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PRG. CLASSREG FLEMING MASON ENERGY	<i>t</i>	REVE RE GRAND TOT	GISTER DATE 8,					09/09/21 09:3 PAGE	33
		ADJUSTMENTS	NET/MONTH		% CHG	MONTH	* CHG	YTD	% CHG
DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS	.00 86349.28 .00 .00 .00	.00 166.22- .00 .00 .00	.00 86183.06 .00 .00	44017104.58 2142925.91- .00 682150.43 .00 .00 5108.66- 49.80-	.11 .00 .12 .00 .00 .00		09 .00 .12 .00 .00 .00	40841686.59 3512046.65- .00 659250.89 .00 .00 5067.00- 626.05-	1.07 .61 .00 1.03 .00 .00 1.00 .07
CONTRACT	12.46- 6831.09	.00	12.46- 6831.09	104700.13	.06	687.20	55	626.05- 1245.94-	
TOTAL ****	5483152.74	1143.86	5484296.60	42655870.77	.12	5027863.67	.13	37981951.84	1.12
LOCAL TAX FRANCHISE TAX GROSS TAX	114687.56 129283.13 11203.06 .00 .00	3692.95 1791.61 1.78- .00 .00	118380.51 131074.74 11201.28 .00 .00	845112.00 1006566.46 80119.13 .00 .00	.14 .13 .13 .00 .00	102787.65 122003.58 10815.01 .00 .00	.15 .13 .14 .00 .00	666078.56 878564.33 75080.98 .00 .00	1.26 1.14 1.06 .00 .00
TOTAL ****	255173.75	5482.78	260656.53	1931797.59	.13	235606.24	.14	1619723.87	1.19
PENALTY	.00	27813.87	27813.87	193834.12	.14	.00	.00	77872.08	2.48
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9680.01 3530.11 492145.65	39.46- 348310.77	38.50 9680.01 3530.11 39.46- 840456.42	308.09 87888.39 21855.02 5788209.99	.12 .11 .16 .14	38.50 560.00 2277.54 918995.65	.12 .01 .09 .16	308.00 38355.99 23538.11 5428700.30	1.00 2.29 .92 1.06
TOTAL ****	505394.27	348271.31	853665.58	5898261.49	.14	921871.69	.16	5490902.40	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	115.00 10485.00- .00		115.00 10485.00- .00	870.00 32795.00- .00		875.00 4150.00 .00	.25 1.60 .00	3495.00 2590.00 .00	.24 12.66 .00
TOTAL ****	10370.00-		10370.00-	31925.00-	.32	5025.00	.82	6085.00	5.24
GRAND TOTAL ****	6233350.76	382711.82	6616062.58	50647838.97	.13	6190366.60	.13	45176535.19	1.12

Item 3 Page 14 of 75 Witness: Fritz

PRG. CLASSREG FLEMING MASON ENERGY	Z		ENUE REPORT EGISTER DATE TALS	9/21		9/21		PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LASI YEAR % CHG	YTD	% CHG
LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS	183261.96- .00 86331.22 .00 .00 12240.00- 10.54-	113.55- .00 .00	5122077.64 182101.33- .00 86217.67 .00 12240.00- 10.54- 7619.06	- 2325027.2 .0 768368.1 .0 .0 - 17348.6	4- .07 0 .00 0 .11 0 .00 0 .00 6- .70	271312. 83797.8 .0 11880.0	13- 07	45617841.40 3783358.78 .00 743048.78 .00 .00 16947.00 768.57	- 61
CONTRACT	7619.06	. 00	7619.06	112319.1	9.06	458.3	1626	1704.10	- 65.91
TOTAL ****	5020887.27	675.23	50 2 1562.50	47677433.2	7.10	4576159.8	.10	42558111.73	1.12
LOCAL TAX FRANCHISE TAX	111267.64 113643.77 9578.68 .00 .00	1689.64	114772.66 115333.41 9578.68 .00 .00	89697.8	7 .10 1 .10 0 .00	105997.2 9630.	22 .10 79 .11 00 .00	761192.46 984561.55 84711.77 .00 .00	1.13 1.05 .00
			239684.75	2171482.3	4 .11	210741.9	91 .11	1830465.78	1.18
PENALTY	.00	23204.45	23204.45	217038.5	7.10	. (00. 00	77872.08	2.78
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 14000.00 2245.63 367925.86	.00 310201.17	38.50 14000.00 2245.63 .00 678127.03	346.5 101888.3 24100.6 6466337.0	5.09	1310.2 2542.8	.09	346.50 39666.25 26081.00 6114819.47	.92
TOTAL ****	384209.99	310201.17	694411.16	6592672.6	5.10	690010.8	32 .11	6180913.22	1.06
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	250.00 3370.00- .00		250.00 3370.00 .00	- 36165.0	0~ .09	4310.0		4505.00 6900.00 .00	5.24
TOTAL ****	3120.00-		3120.00	- 35045.0	.08	5320.	.46	11405.00	3.07
GRAND TOTAL ****	5636467.35	339275.51	5975742.86	56623581.8	3.10	5482232.	62 .10	50658767.81	1.11

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PRG. CLASSREG FLEMING MASON ENERGY		R GRAND TO	EGISTER DATE 10 TALS	/21		10/21		PAGE	33
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH	LAST YEAD % CHG	R YTD	% CHG
FIFT.	1/2170 00-	1003.73- 21673.35 .00 310.55-	120506.63- .00 89334.57	2445533.87 .00 857702.67 00	04 .00 .10	404709.9 .0 84055.5	409 0 .00 6 .10	4188068.72 .00 827104 34	· .58 .00 1.03
DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	.00 .00 16.64- 5074.13	.00 .00 .00 .00	.00 .00 16.64- 5074.13	.00 17348.66 76.98 117393.32	.00 00 21 .04	.0 .0 190.6	0 .00 0 .00 819	.00	.00 - 1.02 08 - 95.38
TOTAL ****	5756366.77	20359.07	5776725.84	53454159.11	.10	4425735.9	6.09	46983847.69	1.13
LOCAL TAX FRANCHISE TAX	153293.68 129550.39 9118.15 .00 .00	3757.39	161043.12 133307.78 9117.31 .00 .00	1120927.78 1255207.65 98815.12 .00 .00		95761.5 7715.5 .0	2 .08 0 .08 0 .00	861347.04 1080323.07 92427.27 .00 .00	1.30 1.16 1.06 .00 .00
		11505.99		2474950.55	.12	203631.6	.10	2034097.38	1.21
PENALTY	.00	19806.21	19806.21	236844.78	.08	. 0	0.00	77872.08	3.04
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9700.00 2113.15 316650.43	.00 368753.74	38.50 9700.00 2113.15 .00 685404.17	385.09 111588.39 26213.80 7151741.19	.08	1128.5 2876.7	.09	385.00 40794.83 28957.72 6558479.58	1.00 2.73 .90 1.09
TOTAL ****	328502.08		697255.82	7289928.47	.09	447703.9	.06	6628617.13	1.09
ANCILLARY SERVICES	.00		.00						
	455.00 3450.00- .00		455.00 3450.00- .00	1575.00 39615.00 .00	08	220.0	.03		5.56
TOTAL ****	2995.00-		2995.00-	38040.00	07	20.0	.00	11425.00	3.32
GRAND TOTAL ****	6373836.07	420425.01	6794261.08	63417842.91	.10	5077091.4	7 .09	55735859.28	1.13

Item 3 Page 16 of 75 Witness: Fritz

PRG. CLASSREG FLEMING MASON ENERGY	Z	GRAND TO	VENUE REPORT REGISTER DATE 11 DTALS			11/21			
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	AST YEAR % CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	6002918.18 194074.37 .00 89871.65 .00 .00 .00 .00 .215-	16219.87 17.68 .00 88.31- .00 .00 .00 .00	6019138.05 194092.05 .00 89783.34 .00 .00 .00 12.15-	60961160.68 2251441.82- .00 947486.01 .00 17348.66- 89.13-	.08 .00 .09 .00 .00 .00 .13	473866.24 .00 84486.71 .00 .00 .00 .139.75	10 .00 .09 .00 .00 .00 .00 .00 .12	55539894.44 4661934.96- .00 911591.05 .00 .00 16947.00- 1099.00-	48 .00 1.03 .00 .00 - 1.02 08
						1365.93) I0'I0	135.10	903.50
			6307725.08	59761884.19	.10	4787792.00	.09	51771639.69	1.15
FRANCHISE TAX	139899.89 959 3. 45	.00	134899.08 143925.05 9593.45 .00 .00	1255826.86 1399132.70 108408.57 .00 .00	.10 .10 .08 .00 .00	112250.57 8440.54	80. 8 00. 0	960973.24 1192573.64 100867.81 .00 .00	1.30 1.17 1.07 .00 .00
TOTAL ****			288417.58	2763368.13	.10	220317.31	.09	2254414.69	1.22
PENALTY	.00	17882.01	17882.01	254726.79	.07			80359.30	3.16
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9898.72 2624.42 407881.97	.00 496545.58	38.50 9898.72 2624.42 .00 904427.55	423.59 121487.11 28838.22 8056168.74	.09 .08 .09 .11	38.50 1340.00 2578.53 737543.37	.08	423.50 42134.83 31536.25 7296022.95	1.00 2.88 .91 1.10
TOTAL ****	420443.61		916989.19	8206917.66		741500.40	.10	7370117.53	1.11
ANCILLARY SERVICES	.00		.00						
	805.00 1255.00- .00		805.00 1255.00- .00	2380.00 40870.00- .00	.03	1295.00)22	5155.00 5825.00 .00	.46 7.01 .00
TOTAL ****	450.00-		450.00-	38490.00-	.01	445.00	.04	10980.00	3,50
GRAND TOTAL ****	698765 9. 89	542903.97	7530563.86	70948406.77	.10	5751651.93	.09	61487511.21	1.15

Item 3 Page 17 of 75 Witness: Fritz

PRG. CLASSREG FLEMING MASON ENER(R GRAND TO	ENUE REPORT EGISTER DATE 12 TALS AR	/21		. Rui		PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT	6230777.71 1040018.91 .00 90046.11 .00 .00	3276.69 346.43- 00 480.05- .00 00 .00	1039672.48 .00 89566.06 .00	67195215.08 1211769.34- .00 1037052.07 .00 .00 17348.66-		6180204.23 434929.54- .00 84441.66 .00 .00 .00 10393.89-	00	61720098.67 5096864.50- .00 996032.71 .00 .00	1.08 .23 .00 1.04 .00 .00
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	.00 562.84- 3511.32	.00 .00 79.20-	00 .00 562.84- 3432.12	17348.66- 651.97- 125549.23	.00 .86 .02	.00 10393.89- 16355.61	.00 .90 .99	.00 .00 16947.00- 11492.89- 16490.77	1.02 .05 7.61
TOTAL ****	7363791.21	2371.01	7366162.22	67128046.41	.10	5835678.07	.10	57607317.76	1.16
FRANCHISE TAX	151960.03 171882.13 11853.50 .00 .00	10712.77 5304.74 3.17- .00 .00	162672.80 177186.87 11850.33 .00 .00	1418499.66 1576319.57 120258.90 .00 .00	.11 .11 .09 .00 .00	114846.91 150880.11 10568.29 .00 .00	.10 .11 .09 .00 .00	1075820.15 1343453.75 111436.10 .00 .00	1.31 1.17 1.07 .00 .00
TOTAL ****	335695.66	16014.34	351710.00	3115078.13	.11	276295.31	.10	2530710.00	1.23
PENALTY	.00	27744.91		282471.70	.09	6509.55	.07	86868.85	3.25
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 8970.00 2169.81 610068.80	.00 572390.32	38.50 8970.00 2169.81 .00 1182459.12	462.09 130457.11 31008.03 9238627.86	.08 .06 .06 .12	38.50 1545.00 2519.94 1027803.64	.08 .03 .07 .12	462.00 43679.83 34056.19 8323826.59	1.00 2.98 .91 1.10
TOTAL ****	621247.11	572390.32	1193637.43	9400555.09	.12	1031907.08	.12	8402024.61	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	50.00 1990.00- .00		50.00 1990.00- .00	2430.00 42860.00- .00		45.00 3115.00- .00	.00 1.14 .00	5200.00 2710.00 .00	.46 15.81 .00
TOTAL ****	1940.00-		1940.00-	40430.00-	.04	3070.00-	.38	7910.00	5.11
GRAND TOTAL ****	8318793.98	618520.58	8937314.56	79885721.33	.11	7147320.01	.10	68634831.22	1.16

Item 3 Page 18 of 75 Witness: Fritz

PRG. CLASSREG FLEMING MASON ENERG		R GRAND TO		BILL L/22		1/22		02/07/22 11:3 PAGE	33
-		ADJUSTMENTS	NET/MONTH		% CHG	MONTH	CHG		% CHG
DEMAND	.00	926.72- 12483.57- .00 219.01- .00	.00 89835.51 .00	7054637.46 1425049.82 .00 89835.51 .00 .00	1.00 1.00 .00 1.00 .00	6505672.4 343504.6 .0 84566.8 .0 .0 .0	$\begin{array}{rrrr} 4-&1.00\\ 0&.00\\ 4&1.00\\ 0&.00 \end{array}$	6505672.44 343504.64- .00 84566.84 .00 .00	1.08 4.14 .00 1.06 .00 .00
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	00 1.44- 3701.90	.00 .00 .00 .00	.00 .00 1.44- 3701.90	.00 .00 1.44- 3701.90	.00	.0 .0 1.4 21528.6	0 .00 7- 1.00	,00 .00 1.47- 21528.61	.00 .00 .97 .17
TOTAL ****	8586852.55	13629.30-	8573223.25	8573223.25	1.00	6268261.7	8 1.00	6268261.78	1.36
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX		5426.72 2618.73 .00 .00 .00	150631.87 206486.01 14197.92 .00 .00	150631.87 206486.01 14197.92 .00 .00	1.00 1.00 1.00 .00 .00	115174.7 160520.5 11357.4 .0 .0	6 1.00 4 1.00 0 .00	115174.76 160520.56 11357.44 .00 .00	1.30 1.28 1.25 .00 .00
TOTAL ****			371315.80	371315.80	1.00	287052.7	6 1.00	287052.76	1.29
PENALTY	.00	38861.04	38861.04	38861.04	1.00	4753.5	6 1.00	4753.56	8.17
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 1270.00 2698.85 436289.19	.00 338483.94	38.50 1270.00 2698.85 .00 774773.13	38.50 1270.00 2698.85 774773.13	1.00 1.00 1.00	38.5 10770.0 2423.2 1050768.5	0 1.00 6 1.00	38.50 10770.00 2423.26 1050768.53	1.00 .11 1.11 .73
TOTAL ****	440296.54	338483.94	778780.48	778780.48	1.00	1064000.2	9 1.00	1064000.29	.73
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	420.00 6140.00- .00		420.00 6140.00- .00	420.00 6140.00- .00	1.00 1.00 .00	560.0 5635.0 .0	0- 1.00	560.00 5635.00- .00	.75 1.08 .00
TOTAL ****	5720.00-		5720.00-	5720.00-	1.00	5075.0	0- 1.00	5075.00-	1.12
GRAND TOTAL ****	9384699.44	371761.13	9756460.57	9756460.57	1.00	7618993.3	9 1.00	7618993.39	1.28

Item 3 Page 19 of 75 Witness: Fritz

PRG. CLASSREG FLEMING-MASON ENERGY		R GRAND TO		2/22	LL MOYR			03/07/22 01: PAGE	33
	GROSS	ADJUSTMENTS	AR NET/MONTH		% CHG	 MONTH	AST YEAR % CHG	YTD	% CHG
DEMAND LIGHTS	6169175.48 648843.29 .00 90208.74	371.28- 32.36- .00 644.94-	6168804.20 648810.93 .00 89563.80	2073860.7 0 179399.3	5.31 0.00 1.49	6412442.68 281275.27 .00 84461.77	45 .00 .49	12918115.12 624779.91- .00 169028.61	.00 1.06
INVESTMENT RENTAL/EQUIPMENT LM CREDITS	.00 .00 5069.33- 2.38- 2912.75	.00	.00 .00 5069.33 2.38 2912.75	.0 .0 - 5069.3	0 .00 3- 1.00 262	.00 .00 5108.66 2.68 20008.02	0.00 5- 1.00 864	00. 00. 5108.66- 4.15- 41536.63	.00 .00 .99 .92 .15
TOTAL ****	6906068.55	1048.58-	6905019.97	15478243.2	2.44	6230525.86	.49	12498787.64	1.23
LOCAL TAX	96625.41 140655.24 10096.71 .00 .00	3841.32 1854.81 .00 .00 .00	100466.73 142510.05 10096.71 .00 .00	348996.0 24294.6	6 .40 3 .41 0 .00	101999.70 154385.71 10999.25 .00	.49 .49 .00	217174.46 314906.27 22356.69 .00 .00	1.15 1.10 1.08 .00 .00
TOTAL ****	247377.36	5696.13	253073.49		9.40	267384.66	.48	554437.42	1.12
PENALTY	.00	52187.99	52187.99	91049.03	3.57	44098.06	.90	48851.62	1.86
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 12316.49 2975.51 155286.68-	.00 309923.66	38.50 12316.49 2975.51 .00 154636.98	13586.4 5674.3	9.90 6.52	38.50 7925.00 2722.03 647397.09	.42 .52	77.00 18695.00 5145.29 1698165.62	1.00 .72 1.10
	139956.18-	309923.66	169967.48			658082.62		1722082.91	.55
ANCILLARY SERVICES	.00		.00	*0					
MEMBERSHIPS DEPOSITS OTHER DEPS	160.00 6825.00- .00		160.00 6825.00 .00	- 12965.0	052	180.00 7430.00 .00)56	380.00 13065.00- .00	1.52 .99 .00
TOTAL ****	6665.00-		6665.00	- 12385.0	053	7610.00)59	12685.00-	.97
GRAND TOTAL ****	7006824.73	366759.20	7373583.93	17130044.5	0.43	7192481.20	.48	14811474.59	1.15

PRG. CLASSREG FLEMING-MASON ENERG	Y	GRAND TO	ENUE REPORT EGISTER DATE G FALS	BILL 3/22		RUI		04/07/22 02:3 PAGE	
-		ADJUSTMENTS	NET/MONTH		% CHG		CHG		% CHG
LIGHTS INVESTMENT DENTRAL (FOULDMENT	521718.35 .00 90676.77 .00	196.64- 24.36- .00 631.32- .00 .00 .00	521693.99 .00 90045.45	18963370.96 2595554.74 .00 269444.76 .00 .00	.20 .00 .33 .00 .00	5318953.11 169472.39- .00 85032.86 .00 .00	.29 .21 .00 .33 .00 .00	18237068.23 794252.30- .00 254061.47 .00 .00 5108.66-	1.03 3.26 .00 1.06 .00 .00
LM CREDITS INTEREST CONTRACT	.00 .00 4.33- 3184.82	.00 .00 .00	.00 4.33- 3184.82	5069.33~ 8.15- 9799.47	.53	.00 3.90- 14961.64	.00 .48 .26	5108.66- 8.05- 56498.27	.99 1.01 .17
TOTAL ****	6355701.55	852.32-	6354849.23	21833092.45	.29	5249471.32	.29	17748258.96	1.23
LOCAL TAX FRANCHISE TAX	130928.18 9963.38	3261.07 1577.35 69.17- .00 .00	117759.23 132505.53 9894.21 .00 .00	368857.83 481501.59 34188.84 .00 .00	.31 .27 .28 .00 .00	93881.06 107312.24 8223.11 .00 .00	.30 .25 .26 .00 .00	311055.52 422218.51 30579.80 .00 .00	1.18 1.14 1.11 .00 .00
TOTAL ****		4769.25	260158.97	884548.26	.29	209416.41	.27	763853.83	1.15
PENALTY	.00	34648.72	34648.72	125697.75	.27	34801.04	.41	83652.66	1.50
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 15490.62 2571.02 215167.23	.00 260665.60	38.50 15490.62 2571.02 .00 475832.83	115.50 29077.11 8245.38 1405242.94	.33 .53 .31 .33	38.50 15385.00 2832.11 292944.63	.33 .45 .35 .14	115.50 34080.00 7977.40 1991110.25	1.00 .85 1.03 .70
TOTAL ****	233267.37	260665.60	493932.97	1442680.93	.34	311200.24	.15	2033283.15	.70
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	195.00- 706.00 .00		195.00- 706.00 .00	385.00 12259.00- .00		545.00- 2935.00- .00	3.30 .18 .00	165.00- 16000.00- .00	2.33 .76 .00
TOTAL ****	511.00		511.00	11874.00-	.04	3480.00-	.21	16165.00-	.73
GRAND TOTAL ****	6844869.64	299231.25	7144100.89	24274145.39	.29	5801409.01	.28	20612883.60	1.17

ltem 3 Page 21 of 75 Witness: Fritz

PRG. CLASSREG FLEMING-MASON ENERG	Ϋ́	REV R GRAND TO	ENUE REPORT EGISTER DATE 4 TALS AR					05/09/22 09:3 PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	* CHG		% CHG
FUEL	.00 91117.55	86.38-	5440945.78 638943.94 .00 91031.17 .00 .00 .00	24404316.74 3234498.68 .00 360475.93 .00 .00 5069.33-	.19 .00 .25 .00	3090.30 .00 85081.58 .00	.00 .00 25	23115643.53 791162.00- .00 339143.05 .00 .00 5108.66- 11.93- 70112.35	1.05 4.08 .00 1.06 .00 .00
INTEREST	5.36-	.00	5.36- 3117.19	13.51- 12916.66	.00	3.88	32 .19	11.93-	.99 1.13 .18
			6174032.72					22728616.34	1.23
LOCAL TAX FRANCHISE TAX	115731.74 126594.56 9662.91 .00 .00	3789.03 1838.93 .00 .00 .00	119520.77 128433.49 9662.91 .00 .00	488378.60 609935.08 43851.75 .00 .00	.24 .21 .22 .00 .00	112369.00 9077.64 .00	.00	413576.04 534587.51 39657.44 .00 .00	1.18 1.14 1.10 .00 .00
TOTAL ****	251989.21	5627.96	257617.17	1142165.43	.22	223967.16	.22	987820.99	1.15
PENALTY	.00	26335.60	26335.60	152033.35	.17	20739.12	.19	104391.78	1.45
OTHER CHG BILLED OTHER CHG ADJUSTED	38.50 10852.58 6846.24 95303.96	.00 332061.51	38.50 10852.58 6846.24 .00 427365.47	154.00 39929.69 15091.62 1832608.41	.25 .27 .45 .23	11455.00 2359.53	. 22	154.09 45535.00 10336.93 2466270.98	.99 .87 1.45 .74
TOTAL ****	113041.28	332061.51	445102.79	1887783.72	.23	489013.85	.19	2522297.00	.74
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	450.00 5185.00- .00		450.00 5185.00- .00	835.00 17444.00- .00		180.00	.01	935.00 15820.00- .00	.89 1.10 .00
TOTAL ****	4735.00-		4735.00-	16609.00-	.28	1280.00	.08	14885.00-	1.11
GRAND TOTAL ****	6527496.78	370856.50	6898353.28	31172498.67	.22	5715357.51	.21	26328241.11	1.18

Item 3 Page 22 of 75 Witness: Fritz

PRG. CLA: FLEMING-N N ENERGY	Y	REV R GRAND TO	ENUE REPORT EGISTER DATE TALS	5/22		5/22 RI		PAGE	33
	GROSS	ADJUSTMENTS	NET/MONTH		% CHG		% CHG	YTD	% CHG
FUEL DEMAND LIGHTS	.00	915.71 128.41- .00 .00 .00 .00	5317388.92 504819.84 00 91526.27 .00 .00	3739318.52 .00 452002.20 .00	.13 .00 .20 .00	4746648.00 392865.47- 00 85678.34 00 00	. 00	27862291.53 1184027.47- .00 424821.39 .00 .00	1.06 3.15 .00 1.06 .00 .00
LM CREDITS INTEREST CONTRACT	.00 .00 .00 6.88- 2061.79	.00 .00 .00	.00 6.88- 2061.79	00. 5069.33 20.39 14978.45		.00 5.74- 10446.39	.00 .32 .12	5108.66- 17.67- 80558.74	.99 1.15 .18
TOTAL ****	5915002.64	787.30	5915789.94	33922915.11	.17	4449901.52	.16	27178517.86	1.24
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	125156.68 124221.00 10672.54 .00 .00	3548.68 1744.43 .00 .00 .00	128705.36 125965.43 10672.54 .00 .00	617083.96 735900.51 54524.29 .00 .00	.17 .19 .00	93016.64 97992.25 8511.98 .00 .00	.18 .15 .17 .00 .00	506592.68 632579.76 48169.42 .00 .00	1.21 1.16 1.13 .00 .00
TOTAL ****	260050.22	5293.11	265343.33	1407508.76	.18	199520.87	.16	1187341.86	1.18
PENALTY	.00	25055.41	25055.41	177088.76	.14	21413.81	.17	125805.59	1.40
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 11490.00 2992.39 384503.23	.00 366668.20	38.50 11490.00 2992.39 .00 751171.43	192.50 51419.69 18084.01 2583779.84	.22 .16	38.50 11185.00 2218.56 555381.35	.19 .19 .17	192.59 56720.00 12555.49 3021652.33	.99 .90 1.44 .85
TOTAL ****	399024.12	366668.20	765692.32	2653476.04	.28	568823.41	.18	3091120.41	.85
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	220.00- 2410.00- .00		220.00- 2410.00- .00		12	370.00- 2755.00- .00		565.00 18575.00- .00	1.08 1.06 .00
TOTAL ****	2630.00-		2630.00-	19239.00	13	3125.00-	.17	18010.00-	1.06
GRAND TOTAL ****	6571446.98	397804.02	6969251.00	38141749.67	.18	5236534.61	.16	31564775.72	1.20

Item 3 Page 23 of 75 Witness: Fritz

PRG. CLASSREG FLEMING-MASON ENERG				6/22				07/08/22 10: PAGE	33
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	 MONTH	* CHG	YTD	% CHG
DEMAND	6087375.08 602237.42 .00 91315.30 .00	2659.40 100.59- .00 182.09- .00	6090034.48 602136.83 .00 91133.21 .00	35811740.14 4341455.35 .00 543135.41 .00	.13 .00 .16 .00	5093202.32 379101.28 .00 85580.72 .00	3- .24 0 .00 L .16 0 .00	32955493.85 1563128.75- 00 510402.10 .00	1.08 2.77 .00 1.06 .00
	1786.78		.00 .00 8.37- 1786.78	00. 5069.33 - 28.76 16765.23	29	.00 .00 7.20 8692.44	0.00 529	.00 .00 5108.66- 24.93- 89251.18	.00 .99 1.15 .18
TOTAL ****	6782706.21	2376.72	6785082.93	40707998.04	.16	4808366.93	.15	31986884.79	1.27
LOCAL TAX	158464.39 154251.97 11935.76 .00 .00	5163.84 2489.67 .00 .00 .00	163628.23 156741.64 11935.76 .00 .00	780712.19 892642.15 66460.05 .00 .00	.17 .17 .00	106476.19 112200.93 9444.81 .00	3 .15 L .16 D .00	613068.83 744780.69 57614.23 .00 .00	1.27 1.19 1.15 .00 .00
TOTAL ****	324652.12	7653.51	332305.63	1739814.39	.19	228121.89	.16	1415463.75	1.22
PENALTY	.00	20974.91	20974.91	198063.67	.10	19517.60	.13	145323.19	1.36
	38.50 11425.00 1991.88 434138.41	.00 418101.09	38.50 11425.00 1991.88 .00 852239.50	231.00 62844.69 20075.89 3436019.34	.18 .09	38.50 11893.38 2693.64 792097.75	3.17 4.17	231.09 68613.38 15249.13 3813750.08	.99 .91 1.31 .90
TOTAL ****	447593.79	418101.09	865694.88	3519170.92	.24	806723.27	7.20	3897843.68	.90
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEFOSITS OTHER DEPS	1575.00 7260.00 .00		1575.00 7260.00 .00	2190.00 12594.00 .00	57	55.00 1445.00 .00	.07	620.00 20020.00- .00	3.53 .62 .00
TOTAL ****	8835.00		8835.00	10404.00	84	1390.00	.07	19400.00-	.53
GRAND TOTAL ****	7563787.12	449106.23	8012893.35	46154643.02	.17	5861339.69	.15	37426115.41	1.23

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PRG. CLASSREG FLEMING-MASON ENERGY	ſ	R GRAND TO	ENUE REPORT EGISTER DATE TALS	•				PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	AST YEAR % CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT	626704 9 .38 891226.09 .00 91691.08	2706.84- 1141.39- .00 217.58-	6264342.54 890084.70 ,00 91473.50	42076082.68 5231540.05 .00 634608.91 .00	.14 .17 .00 .14	5414920.93 324402.27 .00 85565.27	- 17	38370414.78 1887531.02 .00 595967.37	- 277
INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	.00 .00 .00 6.65- 1823.77	.00 .00 .00 .00 .00	.00 .00 .00 6.65- 1823.77	.00 .00 5069.33 - 35.41 18589.00	.00 00	324402.27 .00 85565.27 .00 .00 .00 12.41 8617.86	.00 .00 .00 .33 .08	00 595967.37 .00 .00 5108.66 37.34 97869.04	.00 .00 99 94 .18
TOTAL ****	7251783.67	4065.81-	7247717.86	47955715.90	.15	5184689.38		37171574.17	
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX	148732.18 161386.22 13233.16 .00 .00		154540.74 163860.59 13233.16 .00 .00	79693.21	.15 .16 .00	113662.66 130711.03 11303.62 .00	.14	726731.49 875491.72 68917.85 .00 .00	1.28 1.20 1.15 .00 .00
TOTAL ****			331634.49		.16	255677.31	.15	1671141.06	1.23
PENALTY	.00	26688.19	26688.19	224751.86	.11	20697.06	.12	166020.25	1.35
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9547.42 4042.88 553418.54	.00 483298.67	38.50 9547.42 4042.88 .00 1036717.21	24118.77	.13 .16	38.50 9595.00 3115.24 1134003.49	.16	269.59 78208.38 18364.37 4947753.57	
TOTAL ****	567047.34	483298.67	1050346.01	4569516.93	.22	1146752.23	.22	5044595.91	.90
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	70.00 5625.00 .00		70.00 5625.00 .00	2260.00 6969.00 .00	80	135.00 2290.00 .00) .17)10) .00	755.00 22310.00 .00	2.99 31 .00
TOTAL ****	5695.00		5695.00	4709.00	- 1.20	2155.00)09	21555.00	21
GRAND TOTAL ****	8147877.57	514203.98	8662081.55	54816724.57	.15	6605660.98	.15	44031776.39	1.24

ltem 3 Page 25 of 75 Witness: Fritz

PRG. CLASSREG FLEMING-MASON ENERGY		R GRAND TO		BILL 8/22		8/22		09/08/22 08: PAGE	33
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	CHG	YTD	% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT		291.61- .00 91.06- .00	.00 91683.64 .00	.00	.17 .00 .12 .00	255394. 86183.	B9- .11 00 .00 06 .12 00 .00	.00 682150.43	.00 1.06
RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	00 00 9.58- 4975.25		.00 .00 9.58- 4975.25	5069 33-	. 00	12.4	00 .00 4625	.00	.00 .99 .90 .22
TOTAL ****	7740762.31	3943.60	7744705.91	55700421.81	.13	5484296.	.12	42655870.77	1.30
LOCAL TAX	168024.22 169124.47 13885.87 .00 .00	4661.90 2249.97 .00 .00 .00	172686.12 171374.44 13885.87 .00 .00	1107939.05 1227877.18 93579.08 .00 .00	.15 .13 .14 .00 .00	131074. 11201.	74 .13 28 .13 00 .00		1.31 1.21 1.16 .00 .00
TOTAL ****	351034.56	6911.87	357946.43	2429395.31	.14	260656.	53 .13	1931797.59	1.25
PENALTY	.00	32630.07	32630.07	257381.93		27813.	.14	193834.12	1.32
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 9029.56 2603.91 486369.28	1516.66 406963.77	38.50 9029.56 2603.91 1516.66 893333.05	308.00 81421.67 28239.34 5366069.60	.12 .11 .09 .16	9680. 3490.	01 .11 65 .15	87888.39 21855.02	.99 .92 1.29 .92
TOTAL ****	498041.25	408480.43	906521.68	5476038.61	.16	853665.	58 .14	5898261.49	.92
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	245.00 75.00 .00		245.00 75.00 .00	2505.00 6894.00- .00	.01	10485.			2.87 .21 .00
TOTAL ****	320.00		320.00	4389.00-	.07	10370.	0032	31925.00-	.13
GRAND TOTAL ****	8590158.12	451965.97	9042124.09	63858848.66	.14	6616062.	58 .13	50647838.97	1.26

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PRG. CLASSREG FLEMING-MASON ENERG	Y	REVE RE GRAND TOT THIS YEA	ENUE REPORT EGISTER DATE 9 FALS					10/13/22 09:2 PAGE	33
-	GROSS	ADJUSTMENTS	NET/MONTH		% CHG		% CHG		% CHG
FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS	988738.91 .00 91875.75 .00 .00 12640.00-	.00 261.78- .00 .00 .00	$5844147.68 \\988718.11 \\00 \\91613.97 \\00 \\12640.00 \\8.21 \\1644.69$.00 .00 17709.33-	.10 .13 .00 .11 .00 .00 .71 .15 .06	5122077.64 182101.33- 00 .86217.67 00 00 12240.00- 10.54- 7619.06	.07 .00 .11 .00 .00 .70	49139182.22 2325027.24- .00 768368.10 .00 17348.66- 60.34- 112319.19	1.10 3.16 .00 1.06 .00 1.02 .88 .22
TOTAL ****	6908015.95	5460.29	6913476.24	62613898.05	.11	5021562.50	.10	47677433.27	1.31
STATE TAX LOCAL TAX FRANCHISE TAX GROSS TAX OTHER TAX			157565.14 143237.46 11228.87 .00 .00	1265504.19 1371114.64 104807.95 .00 .00	.12 .10 .10 .00	114772.66 115333.41 9578.68 .00 .00	.11 .10 .10 .00	959884.66 1121899.87 89697.81 .00 .00	1.31 1.22 1.16 .00 .00
TOTAL ****	305719.11		312031.47	2741426.78	.11	239684.75	.11	2171482.34	1,26
PENALTY	.00	30372.33	30372.33	287754.26	.10	23204.45	.10	217038.57	1.32
OTHER CHG BILLED OTHER CHG ADJUSTED	38.50 12196.62 2453.68 171936.97	40.52- 321150.12	2453.68	346.50 93618.29 30652.50 5859156.69	.11 .13 .08 .08	38.50 14000.00 2245.63 678127.03	.11 .13 .09 .10	346.59 101888.39 24100.65 6466337.02	.99 .91 1.27 .90
TOTAL ****	186625.77	321109.60	507735.37	5983773.98	.08	694411.16	.10	6592672.65	.90
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	765.00 3720.00		765.00 3720.00 .00	3270.00 3174.00- .00	.23 1.17 .00	250.00 3370.00- .00	.22	1120.00 36165.00- .00	2.91 .08 .00
TOTAL ****	4485.00		4485.00	96.00	46.71	3120.00-	.08	35045.00-	.00
GRAND TOTAL ****	7404845.83	363254.58	7768100.41	71626949.07	.10	5975742.86	.10	56623581.83	1.26

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PRG. CLASSREG FLEMING-MASON ENERG		R GRAND TC	EGISTER DATE 10 TALS					11/09/22 11:2 PAGE	33
-	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		YEAR CHG		% CHG
ENERGY FUEL DEMAND LIGHTS INVESTMENT BENTAL (FOULDMENT	5388020.44 1352072.54 .00 91866.90 .00	2426.52 31311.71- .00 73.04- .00	.00 91793.86 .00	59830125.38 8669627.53 .00 909700.38 .00	.15 .00 .10 .00	5802840.41 120506.63- .00 89334.57 .00 .00	.00	54942022.63 2445533.87- .00 857702.67 .00	1.08 3.54 .00 1.06 .00 .00
RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	.00 .00 10.49- 943.81	.00 .00 .00 543.07	.00 .00 10.49- 1486.88	.00 17709.33- 63.69- 26695.82	.00	.00 .00 16.64- 5074.13	.00 .00 .21 .04	.00 17348.66- 76.98- 117393.32	1.02 .82 .22
TOTAL ****	6832893.20	28415.16-	6804478.04	69418376.09	.09	5776725.84	.10	53454159.11	1.29
LOCAL TAX	134050.95 131643.21 10324.27 .00 .00	2988.23 1319.82 .00 .00 .00	137039.18 132963.03 10324.27 .00 .00	1402543.37 1504077.67 115132.22 .00 .00	.09 .08 .08 .00 .00	161043.12 133307.78 9117.31 .00 .00	.14 .10 .09 .00 .00	1120927.78 1255207.65 98815.12 .00 .00	1.25 1.19 1.16 .00 .00
TOTAL ****	276018.43	4308.05	280326.48	3021753.26	.09	303468.21	.12	2474950.55	1.22
PENALTY	.00	24143.20	24143.20	311897.46	.07	19806.21	.08	236844.78	1.31
REOCCUR CHARGES MISC CHARGES OTHER CHG BILLED OTHER CHG ADJUSTED OTHER AMT 3	38.50 11650.00 2575.81 127806.17	.00 396646.53	38.50 11650.00 2575.81 .00 524452.70	385.00 105268.29 33228.31 6383609.39	.10 .11 .07 .08	38.50 9700.00 2113.15 685404.17	.09 .08 .08	385.09 111588.39 26213.80 7151741.19	.99 .94 1.26 .89
TOTAL ****	142070.48	396646.53	538717.01	6522490.99	.08	697255.82	.09	7289928.47	.89
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS DEPOSITS OTHER DEPS	1185.00 1695.00 .00		1185.00 1695.00 .00	4455.00 1479.00- .00	.26 1.14 .00	455.00 3450.00- .00	.28 .08 .00	1575.00 39615.00- .00	2.82 .03 .00
TOTAL ****	2880.00		2880.00	2976.00	.96	2995.00-	.07	38040.00-	.07
GRAND TOTAL ****	7253862.11	396682.62	7650544.73	79277493.80	.09	6794261.08	.10	63417842.91	1.25

Item 3 Page 28 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER SUBSTATION DETA	IL CHARGES	1	\$6.98 \$0.03895 \$0.00900 (\$0.00526)		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	November 30, 2020 December 5, 2020 December 20, 2020		Environm	Based on ental Surcharge Power Factor	Actual kWh 19.9053% 94.00%
	Billing Notes	Demand	КМН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	23,644,839	\$243,190.18	\$920,966.48	\$5,454.00	(\$124,371.85)	\$208,058.00	\$1,253,296.81

*Prior Month Demand

TOTAL DUE \$1,253,296.81

ACCT NUMBER:

Item 3 Page 29 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			RETAIL POWER SUBSTATION DETA FOR MONTH ENDING:		\$6.98 \$0.03895 \$0.00900 (\$0.00497) Actual kWh				
				INVOICE DATE: DUE DATE:	January 5, 2021 January 20, 2021		Environm	ental Surcharge Power Factor	22.5529% 94.00%
	Billing Notes	Demand	кwн	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	23,111,711	\$243,190.18	\$900,201.14	\$5,454.00	(\$114,865.20)	\$233,193.00	\$1,267,173.12

*Prior Month Demand

TOTAL DUE \$1,267,173.12

ACCT NUMBER:

Item 3 Page 30 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER SUBSTATION DETA FOR MONTH ENDING: INVOICE DATE: DUE DATE:		_	Environm	104853 003 \$6.98 \$0.03895 \$0.00900 (\$0.00397) Actual kWh 19.9564% 94.00%	
	Billing Notes	Demand	КМН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	24,127,138	\$243,190.18	\$939,752.03	\$5,454.00	(\$95,784.74)	\$218,046.00	\$1,310,657.47

*Prior Month Demand

TOTAL DUE \$1,310,657.47

				FLEMING-MASON ENE P. O. BOX 328, FLE	ERGY COOPERATIVE		Pag Witn			
Internation Attn: Charl	les Apple			(606) 845-2661;	FAX (606) 845-100	B		ACCT NUMBER:	104853 003	
Maysville 7 PO Box 18								KW kWh	\$6.98 \$0.03895	
Columbus,	OH 43218	-2682		RETAIL POWER			-	Minimum kWh	\$0.00900	
				SUBSTATION DETA: FOR MONTH ENDING:	February 28, 2021			uel Adjustment Based on	(\$0.00488) Actual kWh	
				INVOICE DATE:	March 5, 2021		Environm	ental Surcharge	13.3847%	
				DUE DATE:	March 20, 2021			Power Factor	93.00%	
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Oct*	34,841	21,618,506	\$243,190.18	\$842,040.81	\$5,454.00	(\$105,498.31)	\$131,864.00	\$1,117,050.68	

*Prior Month Demand

TOTAL DUE \$1,117,050.68
Item 3 Page 32 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 Ρ С

Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER I SUBSTATION DETAI		\$6.98 \$0.03895 \$0.00900 \$0.00215			
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	March 31, 2021 April S, 2021 April 20, 2021		Based on Environmental Surcharge Power Factor		Actual kWh 12.6961% 94.00%	
	Billing Notes	Demand	КШН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	23,925,547	\$243,190.18	\$931,900.06	\$5,454.00	\$51,439.93	\$156,414.00	\$1,388,398.17

*Prior Month Demand

TOTAL DUE \$1,388,398.17

Item 3 Page 33 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER I SUBSTATION DETAI FOR MONTH ENDING: INVOICE DATE: DUE DATE:			Environm	104853 003 \$6.98 \$0.03895 \$0.00900 (\$0.00419) Actual kWh 15.5956% 92.00%	
	Billing Notes	Demand	КМН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	20,334,476	\$243,190.18	\$792,027.84	\$5,454.00	(\$85,201.45)	\$149,011.00	\$1,104,481.57

*Prior Month Demand

TOTAL DUE \$1,104,481.57

Item 3 Page 34 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER I SUBSTATION DETAI	L CHARGES		F	KW kWh Minimum kWh Euel Adjustment	\$6.98 \$0.03895 \$0.00900 (\$0.00707)	
				FOR MONTH ENDING:	May 31, 2021		Based on Environmental Surcharge		Actual kWh	
				INVOICE DATE: DUE DATE:	June 5, 2021 June 20, 2021		Environm	Power Factor	17.0318% 93.00%	
				DOL DATE.	Julie 20, 2021			Power ractor	33.0070	
	Billing Notes	Demand	КШН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Oct*	34,841	24,043,668	\$243,190.18	\$936,500.87	\$5,454.00	(\$169,988.73)	\$172,899.00	\$1,188,055.32	

*Prior Month Demand

TOTAL DUE \$1,188,055.32

Item 3 Page 35 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER I SUBSTATION DETAI				KW kWh Minimum kWh Fuel Adjustment	\$6.98 \$0.03895 \$0.00900 (\$0.00466)	
				FOR MONTH ENDING:	June 30, 2021				Actual kWh	
				INVOICE DATE: DUE DATE:	July 5, 2021		Environm	ental Surcharge Power Factor	24.3786%	
				DUE DATE:	July 20, 2021			Power Factor	93.00%	
	Billing Notes	Demand	КШН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Oct*	34,841	22,870,991	\$243,190.18	\$890,825.10	\$5,454.00	(\$106,578.82)	\$251,804.00	\$1,284,694.46	

*Prior Month Demand

TOTAL DUE \$1,284,694.46

Item 3 Page 36 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Ma PC Cc

Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES FOR MONTH ENDING: July 31, 2021				\$6.98 \$0.03895 \$0.00900 (\$0.00403) Actual kWh	
				INVOICE DATE: DUE DATE:	August 5, 2021 August 20, 2021		Environn	nental Surcharge Power Factor	22.0035% 93.00%
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	23,824,174	\$243,190.18	\$927,951.58	\$5,454.00	(\$96,011.42)	\$237,766.00	\$1,318,350.34

*Prior Month Demand

TOTAL DUE \$1,318,350.34

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104853 003

\$6.98

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-266

PO Box 18 Columbus,	2682 , OH 43218	-2682		RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES				\$0.03895 \$0.00900 (\$0.00348)		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:		September 5, 2021		Based on Environmental Surcharge Power Factor		
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Oct*	34,841	23,810,817	\$243,190.18	\$927,431.32	\$5,454.00	(\$82,861.64)	\$219,455.00	\$1,312,668.86	

*Prior Month Demand

TOTAL DUE \$1,312,668.86

ACCT NUMBER:

KW

Item 3 Page 38 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER SUBSTATION DETA FOR MONTH ENDING:			I	\$6.98 \$0.03895 \$0.00900 (\$0.00267) Actual kWh	
				INVOICE DATE: DUE DATE:	October 5, 2021 October 20, 2021		Environm	ental Surcharge Power Factor	18.1184% 93.00%
	Billing Notes	Demand	КМН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Oct*	34,841	22,616,095	\$243,190.18	\$880,896.90	\$5,454.00	(\$60,384.97)	\$193,714.00	\$1,262,870.11

*Prior Month Demand

TOTAL DUE \$1,262,870.11

Item 3 Page 39 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682

ACCT NUMBER: 104853 003

KW

\$7.30

	PO Box 182682 Columbus, OH 43218-2682			RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES				\$0.03978 \$0.00900 (\$0.00090)	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	October 31, 2021 November 5, 2021 November 20, 2021				Actual kWh 17.0557% 93.00%
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	23,819,109	\$253,229.70	\$947,524.16	\$5,727.00	(\$21,437.20)	\$202,117.00	\$1,387,160.66

*Prior Month Demand

TOTAL DUE \$1,387,160.66

Item 3 Page 40 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008 ACCT NUMBER: 104853 003 **International Paper** Attn: Charles Apple Maysville 7446 KW \$7.30 PO Box 182682 kWh \$0.03978 Columbus, OH 43218-2682 **RETAIL POWER INVOICE** Minimum kWh \$0.00900 SUBSTATION DETAIL CHARGES **Fuel Adjustment** \$0.01125 FOR MONTH ENDING: November 30, 2021 Based on Actual kWh **INVOICE DATE:** December 5, 2021 **Environmental Surcharge** 20.4964% DUE DATE: December 20, 2021 **Power Factor** 94.00% Demand Billing Energy Substation Fuel Environmental Total Notes KWH Charge Charge Adjustment Demand Charge Surcharge Charge Charges Aug* 34,689 23,680,309 \$253,229.70 \$942,002.69 \$5,727.00 \$266,403.48 \$300,756.00 \$1,768,118.87

*Prior Month Demand

TOTAL DUE \$1,768,118.87

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Witness:	Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER SUBSTATION DETA FOR MONTH ENDING:				\$7.30 \$0.03978 \$0.00900 \$0.01760 Actual kWh	
				INVOICE DATE: DUE DATE:	January 5, 2022 January 20, 2022		Environn	nental Surcharge Power Factor	19.8253% 92.00%
	Billing Notes	Demand	КМН	Demand Charge	Energ y Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	22,940,153	\$253,229.70	\$912,559.29	\$5,727.00	\$403,746.69	\$312,300.00	\$1,887,562.68

*Prior Month Demand

TOTAL DUE \$1,887,562.68

Item 3 Page 42 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Ma PC Сс

Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER SUBSTATION DETA		\$7.30 \$0.03978 \$0.00900 \$0.00786			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	January 31, 2022 February 5, 2022 February 20, 2022		Environn	Based on nental Surcharge Power Factor	Actual kWh 13.4058% 94.00%
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	23,768,492	\$253,229.70	\$945,510.61	\$5,727.00	\$186,820.35	\$186,513.00	\$1,577,800.66

*Prior Month Demand

TOTAL DUE \$1,577,800.66

Item 3 Page 43 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Μ Ρ С

Maysville 7 PO Box 182 Columbus,	2682	-2682		RETAIL POWER SUBSTATION DETA FOR MONTH ENDING:	IL CHARGES			\$7.30 \$0.03978 \$0.00900 \$0.00994 Actual kWh	
				INVOICE DATE: DUE DATE:	February 28, 2022 March 5, 2022 March 20, 2022		Environn	Based on nental Surcharge Power Factor	13.1984% 94.00%
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	21,468,045	\$253,229.70	\$853,998.83	\$5,727.00	\$213,392.37	\$175,057.00	\$1,501,404.90

*Prior Month Demand

TOTAL DUE \$1,501,404.90

Item 3 Page 44 of 75 Witness: Fritz

104853 003

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FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2683

PO Box 18 Columbus,	2682	-2682		RETAIL POWER	INVOICE			kWh Minimum kWh	\$0.03978 \$0.00900	
				SUBSTATION DETAI FOR MONTH ENDING:			\$0.01001 Actual kWh			
				INVOICE DATE: DUE DATE:	March 31, 2022 April 5, 2022 April 20, 2022		Environn	nental Surcharge Power Factor	10.1442% 93.00%	
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Aug*	34,689	23,807,612	\$253,229.70	\$947,066.81	\$5,727.00	\$238,314.20	\$146,516.00	\$1,590,853.71	

*Prior Month Demand

TOTAL DUE \$1,590,853.71

ACCT NUMBER:

KW

Item 3 Page 45 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682					RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES				\$7.30 \$0.03978 \$0.00900 \$0.00743
				FOR MONTH ENDING:	April 30, 2022		_	Actual kWh	
				INVOICE DATE:	May 5, 2022		Environn	nental Surcharge	14.8716%
				DUE DATE:	May 20, 2022			Power Factor	94.00%
	Billing Notes	Demand	КШН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	19,474,865	\$253,229.70	\$774,710.13	\$5,727.00	\$144,698.25	\$175,242.00	\$1,353,607.08

*Prior Month Demand

TOTAL DUE \$1,353,607.08

Item 3 Page 46 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 P С

Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES				\$7.30 \$0.03978 \$0.00900 \$0.00707	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	May 31, 2022 June 5, 2022 June 20, 2022		Environn	Based on nental Surcharge Power Factor	Actual kWh 15.7639% 93.00%
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Aug*	34,689	23,868,064	\$253,229.70	\$949,471.59	\$5,727.00	\$168,747.21	\$217,097.00	\$1,594,272.50

*Prior Month Demand

TOTAL DUE \$1,594,272.50

Item 3 Page 47 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682					RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES FOR MONTH ENDING: June 30, 2022			KW kWh Minimum kWh Fuel Adjustment		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	June 30, 2022 July 5, 2022 July 20, 2022		Environn	Based on nental Surcharge Power Factor	Actual kWh 17.7603% 93.00%	
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Aug*	34,689	21,110,299	\$253,229.70	\$839,767.69	\$5,727.00	\$193,792.54	\$229,555.00	\$1,522,071.93	

*Prior Month Demand

TOTAL DUE \$1,522,071.93

Item 3 Page 48 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER 1 SUBSTATION DETA1 FOR MONTH ENDING:			KW \$7.30 kWh \$0.0397 Minimum kWh \$0.0090 Fuel Adjustment \$0.0164 Based on Actual kWh			
				INVOICE DATE: DUE DATE:	August 5, 2022 August 5, 2022 August 20, 2022		Environm	ental Surcharge Power Factor	17.1378% 94.00%	
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Aug*	34,689	22,752,041	\$253,229.70	\$905,076.19	\$5,727.00	\$374,953.64	\$263,749.00	\$1,802,735.53	

*Prior Month Demand

TOTAL DUE \$1,802,735.53

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104853 003

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FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 Mi P C

Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES FOR MONTH ENDING: August 31, 2022 INVOICE DATE: September 5, 2022 DUE DATE: September 20, 2022			Environn	\$7.30 \$0.03978 \$0.00900 \$0.01486 Actual kWh 14.0060% 94.00%		
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Apr*	34,000	24,298,983	\$248,200.00	\$966,613.54	\$5,727.00	\$361,082.89	\$221,522.00	\$1,803,145.43	

*Prior Month Demand

TOTAL DUE \$1,803,145.43

ACCT NUMBER:

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Item 3 Page 50 of 75 Witness: Fritz

104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES FOR MONTH ENDING: September 30, 2022				\$7.30 \$0.03978 \$0.00900 \$0.01969 Actual kWh	
				INVOICE DATE: DUE DATE:	October 5, 2022 October 20, 2022		Environn	ental Surcharge Power Factor	11.1510% 93.00%
	Billing Notes	Demand	КМН	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	⊤otal Charge
Charges	Apr*	34,000	20,396,585	\$248,200.00	\$811,376.15	\$5,727.00	\$401,608.76	\$163,576.00	\$1,630,487.91

*Prior Month Demand

TOTAL DUE \$1,630,487.91

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104853 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682					RETAIL POWER INVOICE SUBSTATION DETAIL CHARGES				\$7.30 \$0.03978 \$0.00900 \$0.02128	
				FOR MONTH ENDING: INVOICE DATE:	October 31, 2022 November 5, 2022		Environn	Actual kWh 13.2444%		
				DUE DATE:	November 20, 2022 November 20, 2022		Environn	nental Surcharge Power Factor	93.00%	
	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge	
Charges	Apr*	34,000	22,150,977	\$248,200.00	\$881,165.87	\$5,727.00	\$471,372.79	\$212,767.00	\$1,819,232.66	

*Prior Month Demand

TOTAL DUE \$1,819,232.66

Item 3 Page 52 of 75 Witness: Fritz

104853 002

ACCT NUMBER:

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

	International Paper							ACCI NUMBER:	104853 002	
Ma PO	n: Charles Apple ysville 7446 Box 182682 Jumbus, OH 43218-:	2682		STEAM INV	D	\$577.15 \$4.1660 (\$0.50944)				
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	November 30, 2020 December 5, 2020 December 20, 2020		Environmo	Minimum Bill ental Surcharge Fuel Adj/kWh	\$100,000 20.8500% (\$0.00526)	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.007		318.600	171,911.800	\$185,167.00	\$721,197.00	(\$100,219.00)	\$168,081.00	\$974,226.00	
		*Prior Month	Demand				TOTAL DUE	_	\$974,226.00	

Page 53 of 75 FLEMING-MASON ENERGY COOPERATIVE, INC. Witness: Fritz P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008 ACCT NUMBER: 104853 002 **International Paper** Attn: Charles Apple Maysville 7446 Demand/MMBTU \$577.15 **STEAM INVOICE** PO Box 182682 Energy/MMBTU \$4.1660 Columbus, OH 43218-2682 Fuel Adj/MMBTU (\$0.48309) **Minimum Bill** \$100,000 FOR MONTH ENDING: December 31, 2020 **Environmental Surcharge** 23.6100% **INVOICE DATE:** January 5, 2021 Fuel Adj/kWh (\$0.00497) **DUE DATE:** January 20, 2021 Billing Billing Billing Demand Energy Fuel Total Steam Adj. Energy/MMBTU Factor Notes Demand/MMBTU Charge Charge Adjustment Surcharge Charge 1.004 316.100 178,595.900 \$183,167.00 \$747,005.00 (\$98,435.00) \$1,028,110.00 \$196,373.00

*Prior Month Demand

TOTAL DUE

\$1,028,110.00

Item 3

Item 3 Page 54 of 75 Witness: Fritz

104053 003

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				STEAM INV		ACCT NUMBER: 1048 Demand/MMBTU \$57 Energy/MMBTU \$4.1 Fuel Adj/MMBTU \$4.3 Minimum Bill \$100			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	January 31, 2021 February 5, 2021 February 20, 2021		Environm	Minimum Bill Iental Surcharge Fuel Adj/kWh	\$100,000 20.8800% (\$0.00397)
:	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.004		334.700	191,520.700	\$193,945.00	\$801,068.00	(\$84,278.00)	\$190,161.00	\$1,100,896.00

*Prior Month Demand

TOTAL DUE _____\$1,100,896.00

Item 3 Page 55 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

	tional Paper				104853 002				
Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVO	DICE		D	\$577.15 \$4.1660 (\$0.47434) \$100,000		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	February 28, 2021 March 5, 2021 March 20, 2021		Environm	Minimum Bill ental Surcharge Fuel Adj/kWh	\$100,000 14.0000% (\$0.00488)
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energ y Charge	Fuel Adjustment	Surcharge	Total Charge
	1.004		335.800	182,486.300	\$194,582.00	\$763,278.00	(\$98,758.00)	\$120,274.00	\$979,376.00
		*Prior Month	Demand				TOTAL DUE	-	<u>\$979,376.00</u>

Item 3 Page 56 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				STEAM INVOICE					104853 002 \$577.15 \$4.1660 \$0.20854 \$100,000	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	March 31, 2021 April 5, 2021 April 20, 2021		Environm	Minimum Bill nental Surcharge Fuel Adj/kWh	\$100,000 13.2100% \$0.00215	
	m Adj. Ictor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
1.	006		304.300	178,426.600	\$176,681.00	\$747,785.00	\$42,536.00	\$127,741.00	\$1,094,743.00	

*Prior Month Demand

TOTAL DUE \$1,094,743.00

Item 3 Page 57 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

	onal Paper			(000) 040 2002,				ACCT NUMBER:	104853 002
Maysville PO Box 1		2682		STEAM INVO	ICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU	\$577.15 \$4.1660 (\$0.40565)
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	April 30, 2021 May 5, 2021 May 20, 2021		Environm	Minimum Bill ental Surcharge Fuel Adj/kWh	\$100,000 16.2900% (\$0.00419)
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.008		280.700	147,534.600	\$163,302.00	\$619,547.00	(\$68,553.00)	\$116,359.00	\$830,655.00
		*Prior Month I	Demand				TOTAL DUE	_	\$830,655.00

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FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682		2682		STEAM INVO			D	104853 002 \$577.15 \$4.1660 (\$0.68389)	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	May 31, 2021 June 5, 2021 June 20, 2021		Environme	Minimum Bill ental Surcharge Fuel Adj/kWh	\$100,000 17.8800% (\$0.00707)
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
Ma	1.009		276.700	169,414.700	\$161,135.00	\$712,132.00	(\$132,844.00)	\$132,388.00	\$872,811.00

TOTAL DUE \$8

\$872,811.00

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FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVO	ICE		ACCT NUMBER: Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU		104853 002 \$577.15 \$4.1660 (\$0.45146) \$100,000
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	June 30, 2021 July 5, 2021 July 20, 2021		Environm	Minimum Bill Environmental Surcharge Fuel Adj/kWh	
Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.007	Feb*	268.640	146,477.900	\$156,131.00	\$614,497.00	(\$75,673.00)	\$177,283.00	\$872,238.00
	*Prior Month	Demand						

TOTAL DUE \$872,238.00

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104853 002

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper A Μ P C

Attn: Charles Apple Maysville 7446 PO Box 182682 Columbu <i>s,</i> OH 43218-2682			STEAM INVO	DICE			\$577.15 \$4.1660 (\$0.39020)	
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	July 31, 2021 August 5, 2021 August 20, 2021		Minimum Bill Environmental Surcharge Fuel Adj/kWh		\$100,000 23.0200% (\$0.00403)
Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.008		290.200	150,801.200	\$168,829.00	\$633,265.00	(\$67,402.00)	\$169,126.00	\$903,818.00

*Prior Month Demand

TOTAL DUE

ACCT NUMBER:

\$903,818.00

Item 3 Page 61 of 75 Witness: Fritz

104853 002

\$577.15

\$4.1660

(\$0.33734)

\$100,000

20.9900%

(\$0.00348)

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682

STEAM INVOICE

FOR MONTH ENDING:August 31, 2021INVOICE DATE:September 5, 2021DUE DATE:September 20, 2021

 Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.006	Feb*	268.640	148,697.200	\$155,976.00	\$623,188.00	(\$57,344.00)	\$151,510.00	\$873,330.00

*Prior Month Demand

TOTAL DUE \$873,330.00

ACCT NUMBER:

Demand/MMBTU

Energy/MMBTU

Minimum Bill

Fuel Adj/kWh

Fuel Adj/MMBTU

Environmental Surcharge

				FLEMING-MASON EN P. O. BOX 328, FLE	ERGY COOPERATIVE, MINGSBURG, KY 410				اte Page 62 ہ Witness: I	
Intern	ational Paper			(606) 845-2661;	FAX (606) 845-1008	3		ACCT NUMBER:	104853 002	
Attn: C Maysvi PO Box	Charles Apple ille 7446 x 182682 bus, OH 43218-2	2682		STEAM INV	Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		\$577.15 \$4.1660 (\$0.25887) \$100,000			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	September 30, 2021 October 5, 2021 October 20, 2021		Environmo	Fuel Adj/kWh	18.9200% (\$0.00267)	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.006		268.900	142,630.700	\$156,127.00	\$597,763.00	(\$42,210.00)	\$134,650.00	\$846,330.00	
	ł	Prior Month	Demand				TOTAL DUE	-	\$846,330.00	

Item 3 Page 63 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Attn: Cl Maysvil PO Box	· · · · · · · · · · · · · · · · · · ·	7697		STEAM INV	01CE	-	D	ACCT NUMBER: emand/MMBTU Energy/MMBTU ue! Adj/MMBTU	104853 002 \$604.75 \$4.2660 (\$0.08721)
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	October 31, 2021 November 5, 2021 November 20, 2021			Minimum Bill ental Surcharge Fuel Adj/kWh	(\$0.03721) \$100,000 17.7700% (\$0.00090)	
	2	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.007		284.300	155,805.100	\$173,134.00	\$669,318.00	(\$15,549.00)	\$146,941.00	\$973,844.00
	د	*Prior Month (Demand				TOTAL DUE	_	\$973,844.00

Item 3 Page 64 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

	International Paper Attn: Charles Apple			(000) 010 2002,				ACCT NUMBER:	104853 002
PO Box	ille 7446 x 182682 bus, OH 43218-;	2682		STEAM INV	OICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill	\$604.75 \$4.2660 \$1.08654 \$100,000
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	November 30, 2021 December 5, 2021 December 20, 2021		Environn	Fuel Adj/kWh	\$100,000 21.1800% \$0.01125
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.010		319.600	176,873.000	\$195,211.00	\$762,087.00	\$220,569.00	\$249,472.00	\$1,427,339.00
	2	*Prior Month I	Demand				TOTAL DUE		\$1,427,339.00

Item 3 Page 65 of 75 Witness: Fritz

104853 002

ACCT NUMBER:

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Pa Attn: Charles Ap Maysville 7446 PO Box 182682 Columbus, OH 43	ble		STEAM INV	OICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU	\$604.75 \$4.2660 \$1.68987
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	December 31, 2021 January 5, 2022 January 20, 2022		Environn	Minimum Bill 1ental Surcharge Fuel Adj/kWh	\$100,000 20.4200% \$0.01760
Steam Facto		Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.01	5	307.400	171,678.900	\$188,874.00	\$744,101.00	\$334,951.00	\$258,911.00	\$1,526,837.00
	*Prior Month	Demand				TOTAL DUE	=	\$1,526,837.00

Item 3 Page 66 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Attn: C	ational Paper Charles Apple ille 7446			(000) 043-2001,	TAX (000) 045-100	0	C	ACCT NUMBER:	104853 002 \$604.75	
PO Box	< 182682 bus, OH 43218-:	2682		STEAM INV			F	Energy/MMBTU Fuel Adj/MMBTU Minimum Bill Environmental Surcharge		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	January 31, 2022 February 5, 2022 February 20, 2022		Environm	ental Surcharge Fuel Adj/kWh	13.8800% \$0.00786	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.020		323.500	186,519.300	\$199,549.00	\$811,607.00	\$162,579.00	\$162,914.00	\$1,336,649.00	
	k	Prior Month I	Demand				TOTAL DUE	_	\$1,336,649.00	

Item 3 Page 67 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Attn: Cl Maysvil PO Box	International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INV	DICE	-		ACCT NUMBER: Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU	\$604.75 \$4.2660 \$0.94739 \$100,000 13.6400%
			FOR MONTH ENDING: INVOICE DATE: DUE DATE:	February 28, 2022 March 5, 2022 March 20, 2022		Environn	Minimum Bill nental Surcharge Fuel Adj/kWh	13.6400%	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	
	1.024		303.700	167,796.300	\$188,071.00	\$732,997.00	\$184,981.00	\$150,865.00	\$1,256,914.00
	:	*Prior Month I	Demand						

TOTAL DUE _____\$1,256,914.00
Item 3 Page 68 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Intern	ational Paper			(000) 0 10 2002,				ACCT NUMBER:	104853 002
Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVOICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		\$604.75 \$4.2660 \$0.95433 \$100,000	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	March 31, 2022 April 5, 2022 April 20, 2022		Environn	Fuel Adj/kWh	\$100,000 10.4900% \$0.01001
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.023		308.000	183,424.500	\$190,547.00	\$800,485.00	\$203,493.00	\$125,306.00	\$1,319,831.00
		*Prior Month	Demand				TOTAL DUE		\$1,319,831.00

Item 3 Page 69 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Interna	ational Paner			(000) 010 2002,				ACCT NUMBER:	104853 002	
International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682				STEAM INVOICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		\$604.75 \$4.2660 \$0.70931 \$100,000	
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	April 30, 2022 May 5, 2022 May 20, 2022		Environm	Fuel Adj/kWh	\$100,000 15.3800% \$0.00743	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.022		295.900	137,892.000	\$182,882.00	\$601,190.00	\$113,591.00	\$138,061.00	\$1,035,724.00	
		*Prior Month	Demand				TOTAL DUE	-	\$1,035,724.00	

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FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVO	ACCT NUMBER: Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		104853 002 \$604.75 \$4.2660 \$0.67295			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	May 31, 2022 June 5, 2022 June 20, 2022		Environm	Minimum Bill Iental Surcharge Fuel Adj/kWh	\$100,000 16.3300% \$0.00707
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	1.025		283.300	160,037.600	\$175,609.00	\$699,790.00	\$125,443.00	\$163,438.00	\$1,164,280.00
		*Prior Month	Demand						

TOTAL DUE \$1,164,280.00

Item 3 Page 71 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Interr	national Paper			(000) 043 2001,	MA (000) 045 10			ACCT NUMBER:	104853 002	
Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVOICE				Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	June 30, 2022 July 5, 2022 July 20, 2022		Environm	Fuel Adj/kWh	\$100,000 18.3600% \$0.00918	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.024	*Jan	258.800	130,617.300	\$160,265.00	\$570,586.00	\$132,909.00	\$158,586.00	\$1,022,346.00	
		*Prior Month	Demand				TOTAL DUE	_	\$1,022,346.00	Ē

1.44

Item 3 Page 72 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Interna	ational Paper			(000) 010 2002,				ACCT NUMBER:	104853 002	
Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682		STEAM INVOICE			Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		\$604.75 \$4.2660 \$1.56878 \$100,000			
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	July 31, 2022 August 5, 2022 August 20, 2022		Environm	ental Surcharge Fuel Adj/kWh	\$100,000 17.6600% \$0.01648	
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.025		275.800	144,539.900	\$170,960.00	\$632,021.00	\$264,113.00	\$188,449.00	\$1,255,543.00	
		*Prior Month (Demand				TOTAL DUE	-	<u>\$</u> 1,255,543.00_	

Item 3 Page 73 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

STEAM INVOICE

International Paper Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682

ACCT NUMBER:	104853 002
Demand/MMBTU	\$604.75
Energy/MMBTU	\$4.2660
Fuel Adj/MMBTU	\$1.44034

\$100,000

14.4500%

\$0.01486

Minimum Bill

Fuel Adj/kWh

Environmental Surcharge

August 31, 2022 FOR MONTH ENDING: **INVOICE DATE:** September 5, 2022 DUE DATE: September 20, 2022

Steam Adj.	Billing	Billing	Billing	Demand	Energy	Fuel	Surcharge	Total
Factor	Notes	Demand/MMBTU	Energy/MMBTU	Charge	Charge	Adjustment		Charge
1.007		283.300	153,024.400	\$172,525.00	\$657,374.00	\$252,216.00	\$156,366.00	\$1,238,481.00

*Prior Month Demand

TOTAL DUE \$1,238,481.00

Item 3 Page 74 of 75 Witness: Fritz

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

Interna	ntional Paper			(000) 043-2001,		•		ACCT NUMBER:	104853 002
Attn: Charles Apple Maysville 7446 PO Box 182682 Columbus, OH 43218-2682			STEAM INVOICE				Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill		
				FOR MONTH ENDING: INVOICE DATE: DUE DATE:	September 30, 2022 October 5, 2022 October 20, 2022		Environm	Minimum Bill ental Surcharge Fuel Adj/kWh	\$100,000 11.4700% \$0.01969
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
	0.984		263.800	129,598.500	\$156,980.00	\$544,022.00	\$282,960.00	\$112,860.00	\$1,096,822.00
		*Prior Month I	Demand				TOTAL DUE	=	<u>\$1,096,822.00</u>

				FLEMING-MASON ENI P. O. BOX 328, FLE	ERGY COOPERATIVE, MINGSBURG, KY 410				lt Page 75 Witness:	
_				(606) 845-2661;	FAX (606) 845-100	B		ACCT NUMBER:	104853 002	
Attn May PO E			STEAM INV FOR MONTH ENDING: INVOICE DATE: DUE DATE:	DATE: November 5, 2022		F	Demand/MMBTU Energy/MMBTU Fuel Adj/MMBTU Minimum Bill Inntal Surcharge Fuel Adj/kWh	\$604.75 \$4.2660 \$2.02532 \$100,000 13.6200% \$0.02128		
	Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge	
	1.025		283.800	156,643.100	\$175,919.00	\$684,945.00	\$369,526.00	\$167,579.00	\$1,397,969.00	
		*Prior Month	Demand				TOTAL DUE		\$1,397,969.00	24

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the proposal to increase EKPC's base period fuel cost to \$0.03749/kWh is accepted, then the calculation of the increase in Fleming-Mason Energy's base fuel costs for the review period would be as follows:

Changes in rates are calculated by adjusting the EKPC increase for Fleming-Mason's twelve (12) month average line-loss for November 1, 2020, through October 31, 2022.

Fleming-Mason Schedules RSP, RSP-ETS, RSP-Prepay, RSP-IB, RSP-TOD, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B, LIS7:

EKPC Fuel Base Rate Inc	0.01125	
October 2021 Average lin	e loss (1.00041)	.959
Fleming-Mason Proposed	I Increase (.01125 / .959)	0.01173
- · ·		
International Paper Special Co	ntracted Rate:	
EKPC Rate Increa		0.01125
Fleming-Mason lin		0.01129
	<u> </u>	
Fleming-Mason Pr	0.01125	
AppHarvest Special Contracted	d Pate:	
EKPC Rate Increa	0.01125	
Fleming-Mason lin	0	
Fleming-Mason Pr	roposed Increase	0.01125
Fleming-Mason Pr	roposed Increase	0.01125
	roposed Increase	0.01125
Fleming-Mason Pr Schedule OLS:	roposed Increase	0.01125
Schedule OLS: Mercury Vapor		
Schedule OLS: Mercury Vapor 7,000 Lumen	(69 kWh x 0.01173)	0.809
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen		
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium	(69 kWh x 0.01173) (151 kWh x 0.01173)	0.809 1.771
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium 9,500 Lumen	(69 kWh x 0.01173) (151 kWh x 0.01173) (39 kWh x 0.01173)	0.809 1.771 0.457
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium	(69 kWh x 0.01173) (151 kWh x 0.01173)	0.809 1.771
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium 9,500 Lumen 22,000 Lumen	(69 kWh x 0.01173) (151 kWh x 0.01173) (39 kWh x 0.01173) (81 kWh x 0.01173)	0.809 1.771 0.457 0.950
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium 9,500 Lumen 22,000 Lumen 50,000 Lumen Light-Emitting Diode (LED	(69 kWh x 0.01173) (151 kWh x 0.01173) (39 kWh x 0.01173) (81 kWh x 0.01173) (162 kWh x 0.01173)	0.809 1.771 0.457 0.950 1.900
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium 9,500 Lumen 22,000 Lumen 50,000 Lumen Light-Emitting Diode (LEE 6,100 Lumen	(69 kWh x 0.01173) (151 kWh x 0.01173) (39 kWh x 0.01173) (81 kWh x 0.01173) (162 kWh x 0.01173))) (24 kWh x 0.01173)	0.809 1.771 0.457 0.950 1.900 0.282
Schedule OLS: Mercury Vapor 7,000 Lumen 20,000 Lumen High Pressure Sodium 9,500 Lumen 22,000 Lumen 50,000 Lumen Light-Emitting Diode (LED	(69 kWh x 0.01173) (151 kWh x 0.01173) (39 kWh x 0.01173) (81 kWh x 0.01173) (162 kWh x 0.01173)	0.809 1.771 0.457 0.950 1.900

FLEMING-MASON ENERGY COOPERATIVE, INC.

PRESENT & PROPOSED RATES

	PRESENT RATE	PROPOSED RATE
RESIDENTIAL & SMALL POWER		
Customer Charge - Monthly Rate	\$15.57 /Mo. 0.08330 /kWh	\$15.57 /Mo. \$0.09503 /kWh
Energy Charge Energy Charge - Electric Thermal Storage (ETS)	0.05079 /kWh	\$0.05702 /kWh
Lifergy charge - Liectic memial storage (L13)	0.03079 / KWII	ψ0.03702 /KWII
RSP - PREPAY SERVICE		
Customer Charge - Monthly Rate	\$15.57 /Mo.	\$15.57 /Mo.
Energy Charge Prepay Service Fee - Monthly Rate	0.08330 /kWh \$5.00 /Mo.	0.09503 /kWh
Prepay Service Fee - Monthly Rate	\$5.00 /WO.	\$5.00 /Mo.
RSP - INCLINING BLOCK RATE		
Customer Charge - Monthly Rate	\$15.57 /Mo.	\$15.57 /Mo.
Energy Charge 0-300 kWh	0.06513 /kWh	0.07686 /kWh
Energy Charge 301-500 kWh	0.07551 /kWh	0.08724 /kWh
Energy Charge Over 500 kWh	0.10665 /kWh	0.11838 /kWh
RSP - TIME OF DAY		
Customer Charge - Monthly Rate	\$18.97 /Mo.	\$18.97 /Mo.
On-Peak Energy	0.12514 /kWh	0.13687 /kWh
Off-Peak Energy	0.05779 /kWh	0.06952 /kWh
SMALL GENERAL SERVICE		
Customer Charge - Monthly Rate	\$51.10 /Mo.	\$51.10 /Mo.
Energy Charge	0.06342 /kWh	0.07515 /kWh
Demand Charge	\$7.69 /Kw	\$7.69 /Kw
LARGE GENERAL SERVICE		
Customer Charge - Monthly Rate	\$68.00 /Mo.	\$68.00 /Mo.
Energy Charge	0.05164 /kWh	0.06337 /kWh
Demand Charge	\$7.19 /Kw	\$7.19 /Kw
OUTDOOR LIGHTING SERVICE		
Mercury Vapor: 7000 Lumen - Standard	\$8.98 /Mo.	\$9.79 /Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$20.48 /Mo.	\$21.29 /Mo.
Mercury Vapor: 20000 Lumen - Standard	\$17.26 /Mo.	\$19.03 /Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$27.24 /Mo.	\$29.01 /Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$8.78 /Mo.	\$9.24 /Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$18.73 /Mo.	\$19.19 /Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$8.87 /Mo.	\$9.33 /Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$12.46 /Mo.	\$13.41 /Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$22.41 /Mo.	\$23.36 /Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$12.22 /Mo.	\$13.17 /Mo.
High Pressure Sodium: 50000 Lumen - Standard High Pressure Sodium: 50000 Lumen - Ornamental	\$18.70 /Mo. \$28.14 /Mo.	\$20.60 /Mo. \$30.04 /Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$18.32 /Mo.	\$20.22 /Mo.
Light-Emitting Diode (LED): 6100 Lumen - Standard	\$9.13 /Mo.	\$9.41 /Mo.
Light-Emitting Diode (LED): 9500 Lumen - Standard Light-Emitting Diode (LED): 23000 Lumen - Directional Floodlight	\$12.52 /Mo. \$24.90 /Mo	\$13.01 /Mo. \$25.55 /Mo
בוקות-ברוותנווק סוסטפ (בבס). 2000 בעווופון - סוופטנוסואו דוססטווקות	\$24.90 /Mo.	\$25.55 /Mo.
ALL ELECTRIC SCHOOL		
Customer Charge - Monthly Rate	\$67.34 /Mo.	\$67.34 /Mo.
Energy Charge	0.08179 /kWh	0.09352 /kWh

Item 5 Page 2 of 2 Witness: Fritz

SPECIAL CONTRACTED SERVICE - INTERNATIONAL PAPER	PRESENT RATE	PROPOSED RATE
Customer Charge - Monthly Rate	\$5,727.00 /Mo.	\$5,727.00 /Mo.
Energy Charge	0.03978 /kWh	0.05103 /kWh
Demand Charge	\$7.30 /Kw	\$7.30 /Kw
SPECIAL CONTRACTED SERVICE - APPHARVEST		
Substation Charge - Monthly Rate	\$5,727.00 /Mo.	\$5,727.00 /Mo.
Energy Charge Demand Charge - per Contract KW	0.04261 /kWh \$7.44 /Kw	0.05386 /kWh \$7.44 /Kw
Demand Charge - Per KW in Excess of Contract	\$10.36 /Kw	\$10.36 /Kw
LARGE INDUSTRIAL SERVICE #1		
Customer Charge - Monthly Rate	\$634.70 /Mo.	\$634.70 /Mo.
Energy Charge	0.05072 /kWh	0.06245 /kWh
Demand Charge	\$9.28 /KW	\$9.28 /KW
LARGE INDUSTRIAL SERVICE #2 Customer Charge - Monthly Rate	\$1,268.17 /Mo.	\$1,268.17 /Mo.
Energy Charge	0.04685 /kWh	0.05858 /kWh
Demand Charge	\$9.28 /KW	\$9.28 /KW
LARGE INDUSTRIAL SERVICE #3		
Customer Charge - Monthly Rate	\$1,268.17 /Mo.	\$1,268.17 /Mo.
Energy Charge	0.04560 /kWh	0.05733 /kWh
Demand Charge	\$7.59 /KW	\$7.59 /KW
LARGE INDUSTRIAL SERVICE #4		
Customer Charge - Monthly Rate	\$634.70 /Mo.	\$634.70 /Mo.
Energy Charge Demand Charge	0.05123 /kWh \$7.44 /KW	0.06296 /kWh \$7.44 /KW
·	Ψι.++ //(φι.++ //
LARGE INDUSTRIAL SERVICE #5	\$1,268.17 /Mo.	¢1 069 17 /Ma
Customer Charge - Monthly Rate Energy Charge	0.04737 /kWh	\$1,268.17 /Mo. 0.05910 /kWh
Demand Charge	\$7.44 /KW	\$7.44 /KW
LARGE INDUSTRIAL SERVICE #6		
Customer Charge - Monthly Rate	\$1,268.17 /Mo.	\$1,268.17 /Mo.
Energy Charge	0.04261 /kWh	0.05434 /kWh
Demand Charge	\$7.44 /KW	\$7.44 /KW
LARGE INDUSTRIAL SERVICE #4B	\$004.70	\$004 7 0 /M
Customer Charge - Monthly Rate Energy Charge	\$634.70 /Mo. 0.05123 /kWh	\$634.70 /Mo. 0.06296 /kWh
Demand Charge - per Contract KW	\$7.44 /KW	\$7.44 /KW
Demand Charge - Per KW in Excess of Contract	\$10.36 /KW	\$10.36 /KW
LARGE INDUSTRIAL SERVICE #5B		
Customer Charge - Monthly Rate	\$1,268.17 /Mo.	\$1,268.17 /Mo.
Energy Charge	0.04737 /kWh	0.05910 /kWh
Demand Charge - per Contract KW Demand Charge - Per KW in Excess of Contract	\$7.44 /KW \$10.36 /KW	\$7.44 /KW \$10.36 /KW
Demand Charge - Per KW in Excess of Contract	\$10.36 /KW	\$10.30 /KW
LARGE INDUSTRIAL SERVICE #6B	¢4 000 47 / 4	¢4 000 47 /84
Customer Charge - Monthly Rate Energy Charge	\$1,268.17 /Mo. 0.04261 /kWh	\$1,268.17 /Mo. 0.05434 /kWh
Demand Charge - per Contract KW	\$7.44 /KW	\$7.44 /KW
Demand Charge - Per KW in Excess of Contract	\$10.36 /KW	\$10.36 /KW
LARGE INDUSTRIAL SERVICE #7		
Customer Charge - Monthly Rate	\$1,268.17 /Mo.	\$1,268.17 /Mo.
Energy Charge	0.04261 /kWh	0.05434 /kWh
Demand Charge	\$7.44 /KW	\$7.44 /KW

(I)

CLASSIFICATION OF SERVICE

RESIDENTIAL AND SMALL POWER – SCHEDULE RSP

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$15.57/meter
Energy Charge – For All kWh	\$0.0 8330<mark>9503</mark>/kWh

Minimum Charge:

The monthly customer charge.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021 DATE EFFECTIVE: October 1, 2021 ISSUED BY: President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – SCHEDULE RSP

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

(I)

PREPAY SERVICE – SCHEDULE RSP-PPM

Standard Rider:

Fleming-Mason Energy Cooperative's Prepay Service ("Prepay") is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

Availability:

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

Mor	thly	Rate:
IVIO	אווזוו	Rale:

Rate Schedule RSP:	
Consumer Facility Charge:	
Energy Charge per kWh:	
Prepay Service Fee:	

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.

\$ 15.57 \$0.083309503

5.00

- 2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
- 3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* ("Agreement"). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
- 4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason's current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellations of the Prepay service.
- 5. Any special equipment issued to the member for participation in Prepay shall be returned in good working condition by the member. Refusal by the member to return the equipment shall result in replacement cost of the equipment being charged to the member.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)

- 6. The Consumer Facility Charge and Energy Charge will be the same as Fleming-Mason's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the member's account on a daily basis. The Consumer Facility Charge and Prepay Service Fee will be pro-rated and deducted from the member's account on a daily basis.
- 7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
- 8. The Prepay account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
- 9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$20.00. Members may apply funds to their prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone and in person at one of Fleming-Mason's offices. Payment methods are listed on Fleming-Mason's website, www.fme.coop.
- 10. When an existing member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).
- 11. If a member who has not participated in Prepay is disconnected for non-payment, the member may request to be reconnected and enrolled in Prepay. If the member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
- 12. A prior member, who previously received service from Fleming-Mason and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the past due amount prior to establishing prepay service. If the member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance.
- 13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
- 14. Financial assistance from community action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)

- 15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the member and no written notice will be sent by mail.
- 16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Fleming-Mason's Rules and Regulations.
- 17. Members presenting a Winter Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from Prepay and the account will return to the status of a post-pay account.
- 18. A monthly paper bill will not be mailed to a member who elects to participate in Prepay. The member may view their Prepay account status on Fleming-Mason's website. Based on the Prepay notification system, the account should not be eligible for past-due status, therefore; a delinquent notice will not be processed or mailed.
- 19. A Prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Fleming-Mason discourages participation in the Prepay program if the member cannot ensure proper funding.
- 20. If a Prepay account is disconnected due to lack of funds or any other reason, Fleming-Mason shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
- 21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees such as billing contracts, EnviroWatts, WinterCare, etc.
- 22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active accounts, if applicable, or refunded in form of check.
- 23. Should damage occur to the equipment as a result of malice or neglect by the member, the member shall be billed for the replacement cost of the equipment.
- 24. Members may check the status of a Prepay account by utilizing Fleming-Mason's website or by calling the office at any time.
- 25. The member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the member to participate in the Prepay electric service program.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS

OFF-PEAK Retail Marketing Rate

Availability of Service:

Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Energy Charge - For All kWh

\$0.050795702/kWh

(I)

Minimum Charge:

The monthly customer charge.

Schedule of Hours:

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	OFF-PEAK Hours - EST
October thru April	12:00 P.M. to 5:00 P.M.
	10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF	ISSUE:	October 1,	2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Terms and Conditions:

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$18.97/meter	
Energy Charge –		/ 1\
On-Peak Energy	\$0. 1251413687/ kWh	(I)
Off-Peak Energy	\$0.0 5779<mark>6952</mark>/kWh	(I)

Schedule of Hours:

On-Peak and Off-Peak Hours

<u>Months</u>	<u>Days (5 days a week)*</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru Sept	Monday thru Friday	2:00 pm - 9:00 pm	9:00 pm - 2:00 pm
Oct thru April	Monday thru Friday	5:00 am - 11:00 am 5:00 pm - 10:00 pm	11:00 am - 5:00 pm 10:00 pm - 5:00 am

*Weekends are Off-Peak

Minimum Charge:

The monthly customer charge.

DATE OF ISSUE:	October 1, 2021
DATE EFFECTIVE:	October 1, 2021

ISSUED BY:

President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$15.57/meter	
Energy Charge –		
0 – 300 kWh	\$.0 6513<mark>7686</mark>/kWh	(1)
301 – 500 kWh	\$.0 7551<mark>8724</mark>/kWh	(I)
Over 500 kWh	\$. 1066511838/ kWh	(1)

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
DATE EFFECTIVE: October 1, 2021
ISSUED BY: President and Chief Executive Officer

RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

SMALL GENERAL SERVICE – SCHEDULE SGS

Applicability:

Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – All kWh \$51.10/meter \$7.69/KW \$0.063427515/kWh

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$613.20 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

SMALL GENERAL SERVICE – SCHEDULE SGS

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service Provisions:

Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE GENERAL SERVICE – SCHEDULE LGS

Applicability:

Available to all members of the Cooperative for all service requiring greater than 112.5 kVa at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – All kWh \$68.00/meter \$7.19/KW \$0.051646337/kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$816.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE GENERAL SERVICE – SCHEDULE LGS

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service Provisions:

Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4,000 hours per year.

Character of Service:

- 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.
- 2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1 above. The member shall pay the Ornamental Service Rate.
- 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1 above. The member shall pay the Directional Service Rate.
- 4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost of the cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

5. Any installation costs which are to be borne by the member are due and payable at the time of installation.

<u>Monthly Rate:</u> Mercury Vapor	\M/ott			
7,000 Lumens (approx.)	<u>Watt</u> 207	Standard Service Ornamental Service	\$ 8.98 9.79/Mo. \$ 20.4821.29 /Mo.	(I) (I)
20,000 Lumens (approx.)	453	Standard Service Ornamental Service	\$ 17.2619.03 /Mo. \$ 27.2429.01 /Mo.	(I) (I)
<u>High Pressure Sodium</u> 9,500 Lumens (approx.)	<u>Watt</u> 117	Standard Service Ornamental Service Directional Service	\$ 8.789.24 /Mo. \$ 18.7319.19 /Mo. \$ 8.879.33 /Mo.	(I) (I) (I)
22,000 Lumens (approx.)	242	Standard Service Ornamental Service Directional Service	\$ 12.4613.41 /Mo. \$ 22.4123.36 /Mo. \$ 12.2213.17 /Mo.	(1) (1) (1)
50,000 Lumens (approx.)	485	Standard Service Ornamental Service Directional Service	\$ 18.7020.60 /Mo. \$ 28.1430.04 /Mo. \$ 18.32 20.22/Mo.	(1) (1) (1)
<u>Light-Emitting Diode (LED)</u> 6,100 Lumens (approx.) 9,500 Lumens (approx.) 23,000 Lumens (approx.)	<u>Watt</u> 62 110 213	Standard Service Standard Service Directional Floodlight	\$ 9.139.41 /Mo. \$ 12.5213.01 /Mo. \$ 24.9025.55 /Mo.	(l) (l) (l)

Minimum Charge:

First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.

Additional Charges:

The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

ALL ELECTRIC SCHOOL- SCHEDULE AES

Applicability:

Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.

Character of Service:

Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge Energy Charge – For All kWh \$67.34/meter \$0.081799352/kWh

(I)

Minimum Charge:

The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.

Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021
DATE EFFECTIVE: October 1, 2021
ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 1000 KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$ 634.70/Mo. \$ 9.28/KW \$0.050726245/kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	Hours Applicable for Demand Billing - EST
October – April	7:00 A.M. to 12:00 Noon;
•	5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 5000 KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$1,268.17/Mo. \$9.28/KW \$0.0468558/kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	Hours Applicable for Demand Billing - EST
October – April	7:00 A.M. to 12:00 Noon;
	5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$ 1,268.17/Mo. \$ 7.59/KW \$0.045605733/kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	Hours Applicable for Demand Billing - EST
October – April	7:00 A.M. to 12:00 Noon;
	5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer
LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$ 634.70/Mo. \$ 7.44/KW \$0.051236296/kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for Demand Billing - EST
October – April	7:00 A.M. to 12:00 Noon;
May – September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.
May - September	10.00 A.W. 10 10.001 .W.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Contract kW Demand Charge – Per kW in Excess of Contract Energy Charge – For All kWh \$ 634.70/Mo. \$ 7.44/kW \$ 10.36/kW \$0.051236296/kWh

(I)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
	5:00 P.M. to 10:00 P.M.	
May – September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$ 1,268.17/Mo. \$ 7.44/KW \$0.047375910/kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
May – September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE: O

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE:

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Contract KW Demand Charge – Per kW in Excess of Contract Energy Charge – For All kWh \$1,268.17/Mo. \$7.44/KW \$10.36/kW \$0.047375910/kWh

(I)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
	5:00 P.M. to 10:00 P.M.	
May – September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE:

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$1,268.17Mo. \$7.44/KW \$0.042615434/kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
May – September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE:

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE:

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Contract kW Demand Charge – Per kW in Excess of Contract Energy Charge – For All kWh \$1,268.17/Mo. \$7.44/kW \$10.36/kW \$0.042615434/kWh

(I)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
	5:00 P.M. to 10:00 P.M.	
May – September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

DATE OF ISSUE: October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7

Applicability:

Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a monthly energy usage to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge Demand Charge – Per Billing KW Energy Charge – For All kWh \$1,268.17/Mo. \$7.44/KW \$0.042615434/kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven (11) months coincident with EKPC's peak demand. The EKPC peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for Demand Billing - EST	
October – April	7:00 A.M. to 12:00 Noon;	
	5:00 P.M. to 10:00 P.M.	
May – September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE:

October 1, 2021

DATE EFFECTIVE: October 1, 2021

ISSUED BY:

President and Chief Executive Officer

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7

Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

DATE OF ISSUE: October 1, 2021

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ISSUED BY:

President and Chief Executive Officer

FLEMING-MASON ENERGY COOPERATIVE, INC.

CHARGES UNDER SPECIAL CONTRACTS

International Paper		
•	Customer Charge	\$5,727.00
	Demand Charge Per KW	\$7.30
	Energy Charge Per kWh	\$0.0 39785103
International Paper		
	Demand Charge Per MMBTU	\$604.75
	Energy Charge Per MMBTU	\$4 <u>.26605.391</u>
AppHarvest	Substation Charge	\$5,727.00
	Demand Charge Per KW	\$7.44
	Excess Demand Charge Per KW	\$10.36
	Energy Charge Per kWh	\$0.04 261<mark>5386</mark>
DATE OF ISSUE:	October 1, 2021	
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President and Chief Executive Officer