



A Touchstone Energy Cooperative 

CASE NO. 2023-00014

An Electronic Examination of the Application of the
Fuel Adjustment Clause of East Kentucky Power Cooperative,
Inc. Cooperatives from November 1, 2020
through October 31, 2022

INTER-COUNTY ENERGY COOPERATIVE

P. O. Box 87 • Danville, KY 40423-0087

Case No. 2023-00014

CONTENT

Witness	Certification of Responses to Requested Information
Item 1	Provide a schedule of the calculation of the 12-Month Average Line Loss by month for the period under review
Item 2	Describe the measures that have been taken to reduce line loss during the period under review
Item 3	Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review
Item 4	Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review
Item 5	Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form
Item 6	Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion

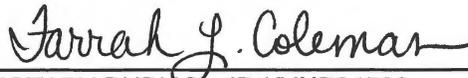
CERTIFICATION

Alyssa Kurtz, Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2023-00014 dated September 6, 2023, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.



Alyssa Kurtz, Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Alyssa Kurtz, Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 14th day of September 2023.



NOTARY PUBLIC – ID KYNP34536
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2025

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 1.

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response 1.

Inter-County's 12-month average line loss by month for November 1, 2020 through October 31, 2022 is attached to this response.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-20</u>
1 TOTAL PURCHASES	36,898,834 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,899,872 ✓	A. BILLED BY SUPPLIER	(\$268,267.00) ✓
3 COMPANY USE	36,570 ✓	B. (OVER) UNDER RECOVERY (L12)	\$7,396.28
4 TOTAL SALES (L2+L3)	30,936,442	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	5,962,392	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$260,870.72) ✓
		14 NUMBER OF KWH PURCHASED	54,567,788 ✓
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00492)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00756) ✓		
7 GROSS KWH BILLED AT THE RATE ON L6	30,936,442	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	0	16 LAST 12 MONTHS ACTUAL (%)	3.59%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,936,442	17 LAST MONTH USED TO COMPUTE L16	Nov-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$226,483.22)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	16.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$233,879.50)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$7,396.28	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	96.41%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00478)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00496)
		22 FAC CENTS PER KWH (L21*100)	-0.49600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00496) ✓

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 1-19-2021

ISSUED ON 1-8-2021

ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-20

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	479,617,748	465,926,125	511,677	13,179,946
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,430,143	42,208,636	45,823	2,175,684
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,898,834	30,899,872	36,570	5,962,392
MOST RECENT TWELVE MONTH TOTAL	472,086,439	454,617,361	502,424	16,966,654

D/A=% LOSS: 3.59%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-20</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jan-21</u>
1 TOTAL PURCHASES	54,567,788 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	39,795,636 ✓	A. BILLED BY SUPPLIER	(\$224,234.00) ✓
3 COMPANY USE	44,818 ✓	B. (OVER) UNDER RECOVERY (L12)	\$22,880.67
4 TOTAL SALES (L2+L3)	39,840,454	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	14,727,334	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$201,353.33)
		14 NUMBER OF KWH PURCHASED	57,194,370 ✓
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-20</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00392)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00576)		
7 GROSS KWH BILLED AT THE RATE ON L6	39,840,478	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(24)	16 LAST 12 MONTHS ACTUAL (%)	6.13%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	39,840,454	17 LAST MONTH USED TO COMPUTE L16	Dec-20
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$206,600.35)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	26.99%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$229,481.02)		
(NET OF BILL ADJUSTMENT)		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$22,880.67	19 SALES AS A PERCENT OF PURCHASES	93.87%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00352)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00375)
		22 FAC CENTS PER KWH (L21*100)	-0.37500 ✓

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00375)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 2-19-2021

ISSUED ON 2-5-2021

ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	472,086,439	454,617,361	502,424	16,966,654
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,873,808	45,480,118	46,443	2,347,247
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	54,567,788	39,795,636	44,818	14,727,334
MOST RECENT TWELVE MONTH TOTAL	478,780,419	448,932,879	500,799	29,346,741

D/A=% LOSS: 6.13%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-21</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-21</u>
1 TOTAL PURCHASES	57,194,370	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	52,681,932	A. BILLED BY SUPPLIER	(\$275,235.00)
3 COMPANY USE	44,525	B. (OVER) UNDER RECOVERY (L12)	\$652.51
4 TOTAL SALES (L2+L3)	52,726,457	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,467,913	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$274,582.49)
		14 NUMBER OF KWH PURCHASED	57,131,535
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-21</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00482)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00496)		
7 GROSS KWH BILLED AT THE RATE ON L6	52,726,535	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(78)	16 LAST 12 MONTHS ACTUAL (%)	6.45%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	52,726,457	17 LAST MONTH USED TO COMPUTE L16	Jan-21
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$260,870.72)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	7.81%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$261,523.23)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$652.51	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	93.55%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00481)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00514)
		22 FAC CENTS PER KWH (L21*100)	-0.51400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00514)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 3-19-2021

ISSUED ON 3-5-2021

ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	478,780,419	448,932,879	500,799	29,346,741
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	48,891,916	46,447,320	48,605	2,395,991
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	57,194,370	52,681,932	44,525	4,467,913
MOST RECENT TWELVE MONTH TOTAL	487,082,873	455,167,491	496,719	31,418,663

D/A=% LOSS: 6.45%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-21</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-21</u>
1 TOTAL PURCHASES	57,131,535	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	57,700,499 ✓	A. BILLED BY SUPPLIER		\$83,624.00
3 COMPANY USE	47,523 ✓	B. (OVER) UNDER RECOVERY (L12)		\$15,201.75
4 TOTAL SALES (L2+L3)	57,748,022	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(616,487)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$98,825.75
		14 NUMBER OF KWH PURCHASED		39,299,847 ✓
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00213 ✓
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		5.73%
		17 LAST MONTH USED TO COMPUTE L16		Feb-21
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-1.08%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		94.27%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00251
		21 FAC DOLLARS PER KWH (L20/L19)		\$0.00266
		22 FAC CENTS PER KWH (L21*100)		0.26600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00266

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 4-19-2021

ISSUED ON 4-7-2021

ISSUED BY _____
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-21

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,082,873	455,167,491	496,719	31,418,663
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,827,273	45,435,909	47,115	2,344,249
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	57,131,535	57,700,499	47,523	(616,487)
MOST RECENT TWELVE MONTH TOTAL	496,387,135	467,432,081	497,127	28,457,927
D/A=% LOSS:		5.73%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-21</u>
1 TOTAL PURCHASES	39,299,847
2 SALES (ULTIMATE CONSUMER)	53,061,915
3 COMPANY USE	43,250
4 TOTAL SALES (L2+L3)	53,105,165
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(13,805,318)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-21</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00514)
7 GROSS KWH BILLED AT THE RATE ON L6	53,104,667
8 ADJUSTMENTS TO BILLING (KWH)	498
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	53,105,165
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$274,582.49)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$272,960.55)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$1,621.94)

<u>PURCHASED POWER MONTH OF:</u>	<u>Apr-21</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	
A. BILLED BY SUPPLIER	(\$138,058.00)
B. (OVER) UNDER RECOVERY (L12)	(\$1,621.94)
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$139,679.94)
14 NUMBER OF KWH PURCHASED	33,601,632
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00411)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	2.57%
17 LAST MONTH USED TO COMPUTE L16	Mar-21
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-35.13%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	97.43%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00416)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00427)
22 FAC CENTS PER KWH (L21*100)	-0.42700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00427)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 5-19-2021

ISSUED ON 5-7-2021

ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-21

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	496,387,135	467,432,081	497,127	28,457,927
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,921,170	36,025,112	42,087	1,853,971
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,299,847	53,061,915	43,250	(13,805,318)
MOST RECENT TWELVE MONTH TOTAL	497,765,812	484,468,884	498,290	12,798,638

D/A=% LOSS: 2.57%

June

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-21</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-21</u>
1 TOTAL PURCHASES	33,601,632 ✓	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	36,043,882.	A. BILLED BY SUPPLIER	(\$225,841.00)
3 COMPANY USE	34,711	B. (OVER) UNDER RECOVERY (L12)	\$2,856.69
4 TOTAL SALES (L2+L3)	36,078,593	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(2,476,961)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$222,984.31)
		14 NUMBER OF KWH PURCHASED	32,441,499
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00696)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-21</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00266	16 LAST 12 MONTHS ACTUAL (%)	1.74%
7 GROSS KWH BILLED AT THE RATE ON L6	36,078,593	17 LAST MONTH USED TO COMPUTE L16	Apr-21
8 ADJUSTMENTS TO BILLING (KWH)	0	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-7.37%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,078,593	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$98,825.75	19 SALES AS A PERCENT OF PURCHASES	98.26%
11 FAC REVENUE (REFUND) RESULTING FROM L6	\$95,969.06	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00687)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$2,856.69	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00699)
		22 FAC CENTS PER KWH (L21*100)	-0.69900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00699)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 6-19-21

ISSUED ON 6-7-2021

ISSUED BY _____
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,765,812	484,468,884	498,290	12,798,638
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,434,247	31,762,535	36,370	1,635,342
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,601,632	36,043,882	34,711	(2,476,961)
MOST RECENT TWELVE MONTH TOTAL	497,933,197	488,750,231	496,631	8,686,335
D/A=% LOSS:	1.74%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-21</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-21</u>
1 TOTAL PURCHASES	32,441,499	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	32,123,151	A. BILLED BY SUPPLIER	(\$176,448.00)
3 COMPANY USE	37,942	B. (OVER) UNDER RECOVERY (L12)	(\$2,352.07)
4 TOTAL SALES (L2+L3)	32,161,093	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	280,406	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$178,800.07)
		14 NUMBER OF KWH PURCHASED	37,864,776
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-21</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00466)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00427)		
7 GROSS KWH BILLED AT THE RATE ON L6	32,161,141	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	(48)	16 LAST 12 MONTHS ACTUAL (%)	1.48%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	32,161,093	17 LAST MONTH USED TO COMPUTE L16	May-21
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$139,679.94)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	0.86%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$137,327.87)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$2,352.07)	19 SALES AS A PERCENT OF PURCHASES	98.52%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00472)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00479)
		22 FAC CENTS PER KWH (L21*100)	-0.47900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00479)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER July 19, 2021
ISSUED ON 6-8-21
ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	June-21			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,933,197	488,750,231	496,631	8,686,335
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,220,824	31,559,783	38,218	1,622,823
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,441,499	32,123,151	37,942	280,406
MOST RECENT TWELVE MONTH TOTAL	497,153,872	489,313,599	496,355	7,343,918
D/A=% LOSS:	1.48%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-21</u>
1 TOTAL PURCHASES	32,441,499
2 SALES (ULTIMATE CONSUMER)	36,207,108
3 COMPANY USE	41,865
4 TOTAL SALES (L2+L3)	36,248,973
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(3,807,474)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-21</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00427)
7 GROSS KWH BILLED AT THE RATE ON L6	36,249,021
8 ADJUSTMENTS TO BILLING (KWH)	(48)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,248,973
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$139,679.94)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$154,783.11)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$15,103.17

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-21</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$176,448.00)
B. (OVER) UNDER RECOVERY (L12)		\$15,103.17
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$161,344.83)
14 NUMBER OF KWH PURCHASED		37,864,776
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00466)

LINE LOSS

16 LAST 12 MONTHS ACTUAL (%)	0.65%
17 LAST MONTH USED TO COMPUTE L16	May-21
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-11.74%

CALCULATION OF FAC BILLED CONSUMERS

19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	99.35%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00426)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00429)
22 FAC CENTS PER KWH (L21*100)	-0.42900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00429)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

August 12, 2021

ISSUED ON

July 26, 2021

ISSUED BY _____

TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,933,197	488,750,231	496,631	8,686,335
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	33,220,824	31,559,783	38,218	1,622,823
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,441,499	36,207,108	41,865	(3,807,474)
MOST RECENT TWELVE MONTH TOTAL	497,153,872	493,397,556	500,278	3,256,038

D/A=% LOSS:

0.65%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-21</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-21</u>
1 TOTAL PURCHASES	✓ 37,864,776	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	✓ 35,434,924	A. BILLED BY SUPPLIER	(\$172,826.00)
3 COMPANY USE	✓ 44,818	B. (OVER) UNDER RECOVERY (L12)	\$25,019.09
4 TOTAL SALES (L2+L3)	35,479,742	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,385,034	D. RECOVERABLE FUEL COST (L13 A+B-C)	<u>(\$147,806.91)</u>
		14 NUMBER OF KWH PURCHASED	42,884,751
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-21</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00403)
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00699)		
7 GROSS KWH BILLED AT THE RATE ON L6	35,479,643	<u>LINE LOSS</u>	
8 ADJUSTMENTS TO BILLING (KWH)	99	16 LAST 12 MONTHS ACTUAL (%)	1.59%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	35,479,742	17 LAST MONTH USED TO COMPUTE L16	Jun-21
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$222,984.31)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	6.30%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$248,003.40)		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$25,019.09	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	98.41%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00345)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00351)
		22 FAC CENTS PER KWH (L21*100)	<u>-0.35100</u>

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00351)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER Sept 4, 2021

ISSUED ON Aug 17, 2021

ISSUED BY _____
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	497,153,872	489,313,599	496,355	7,343,918
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,678,754	34,844,816	42,222	1,791,716
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,864,776	35,434,924	44,818	2,385,034
MOST RECENT TWELVE MONTH TOTAL	498,339,894	489,903,707	498,951	7,937,236

D/A=% LOSS: 1.59%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-21</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-21</u>
1 TOTAL PURCHASES	42,884,751	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	33,851,118	A. BILLED BY SUPPLIER	(\$149,254.00)
3 COMPANY USE	48,404	B. (OVER) UNDER RECOVERY (L12)	(\$15,915.88)
4 TOTAL SALES (L2+L3)	33,899,522	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	8,985,229	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$165,169.88)
		14 NUMBER OF KWH PURCHASED	42,888,566
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00348)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-21</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00429)	16 LAST 12 MONTHS ACTUAL (%)	2.66%
7 GROSS KWH BILLED AT THE RATE ON L6	33,899,522	17 LAST MONTH USED TO COMPUTE L16	Jul-21
8 ADJUSTMENTS TO BILLING (KWH)	0	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	20.95%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,899,522		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$161,344.83)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$145,428.95)	19 SALES AS A PERCENT OF PURCHASES	97.34%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$15,915.88)	(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00385)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00396)
		22 FAC CENTS PER KWH (L21*100)	-0.39600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00396)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER Oct 4, 2021

ISSUED ON Sept 10, 2021

ISSUED BY Alyssa Kurtz
TITLE... VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-21

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,136,401	482,747,073	495,007	1,894,321
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,204,670	42,275,311	42,366	(2,113,007)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,884,751	33,851,118	48,404	8,985,229
MOST RECENT TWELVE MONTH TOTAL	487,816,482	474,322,880	501,045	12,992,557
D/A=% LOSS:		2.66%		

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	August 2021
1. Total Purchases:		42,888,566
2. Sales (Ultimate Consumer)		39,730,206
3. Company Use		<u>37,942</u>
4. Total Sales (L2+L3)		<u>39,768,148</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,120,418</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		-\$0.00351
7. Gross KWH Billed at the Rate on L6		39,768,148
8. Adjustments to Billing (KWH)		<u>-39</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>39,768,109</u>
10. Fuel Charge (Credit) Used to compute L6		-\$147,806.91
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>-\$139,258.00</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$8,548.91</u>

Purchased Power	Month of:	September 2021
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>-\$93,772.00</u>
B. (Over) Under Recovery (L12)		<u>-\$8,548.91</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>-\$102,320.91</u>
14. Number of KWH Purchased:		35,120,907
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		-\$0.00267
Line Loss		
16. Last 12 Months Actual (%)		4.28%
17. Last Month Used to Compute L16		August 2021
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.28%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.7%
20. Recovery Rate \$ per KWH (L13D / L14A)		-\$0.00291
21. FAC \$ per KWH (L20 / L19)		-\$0.00304
22. FAC cents per KWH (L21 x 100)		-0.304

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ (0.00304)

per KWH to be applied to bills rendered on and after: November 4, 2021
Issued on: October 14, 2021

Alyssa Kurtz
Issued by:

Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	October 2021	Purchased Power	Month of:	November 2021
1. Total Purchases:		36,933,119	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		39,421,019	A. Billed by Supplier		<u>\$546,142.00</u>
3. Company Use		<u>40,295</u>	B. (Over) Under Recovery (L12)		\$17,219.73
4. Total Sales (L2+L3)		<u>39,461,314</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>-2,528,195</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$563,361.73</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		48,545,981
6. Last FAC Rate Billed Consumers		-\$0.00304	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		39,461,314	\$ per KWH (L13A / L14A)		\$0.01125
8. Adjustments to Billing (KWH)		<u>-168</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>39,461,146</u>	16. Last 12 Months Actual (%)		3.46%
10. Fuel Charge (Credit) Used to compute L6		-\$102,320.91	17. Last Month Used to Compute L16		October 2021
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>-\$119,540.64</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-6.85%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$17,219.73</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.01202	19. Sales as a Percent of Purchases (100% less percentage on L16)		96.5%
per KWH to be applied to bills rendered on and after:		<u>January 4, 2022</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01160
Issued on:		<u>December 8, 2021</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01202
			22. FAC cents per KWH (L21 x 100)		1.202

Issued by:
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Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	November 2021
1. Total Purchases:		48,545,981
2. Sales (Ultimate Consumer)		48,146,706
3. Company Use		<u>41,600</u>
4. Total Sales (L2+L3)		<u>48,188,306</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>357,675</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		-\$0.00195
7. Gross KWH Billed at the Rate on L6		48,188,306
8. Adjustments to Billing (KWH)		<u>-39</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>48,188,267</u>
10. Fuel Charge (Credit) Used to compute L6		-\$69,082.02
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>-\$93,664.43</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$24,582.41</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01886

per KWH to be applied to bills rendered on and after: February 4, 2022
Issued on: January 11, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Purchased Power	Month of:	December 2021
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$855,261.00</u>
B. (Over) Under Recovery (L12)		\$24,582.41
C. Unrecoverable - Schedule 2		<u> </u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$879,843.41</u>
14. Number of KWH Purchased:		48,594,381
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01760
Line Loss		
16. Last 12 Months Actual (%)		4.02%
17. Last Month Used to Compute L16		November 2021
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		0.74%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.0%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01811
21. FAC \$ per KWH (L20 / L19)		\$0.01886
22. FAC cents per KWH (L21 x 100)		1.886

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	December 2021
1. Total Purchases:		48,594,381
2. Sales (Ultimate Consumer)		51,784,873
3. Company Use		<u>50,472</u>
4. Total Sales (L2+L3)		<u>51,835,345</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-3,240,964</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01202
7. Gross KWH Billed at the Rate on L6		51,835,345
8. Adjustments to Billing (KWH)		<u>-3,573</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>51,831,772</u>
10. Fuel Charge (Credit) Used to compute L6		\$563,361.73
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$614,566.02</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$51,204.29</u>

Purchased Power	Month of:	January 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$558,865.00</u>
B. (Over) Under Recovery (L12)		<u>-\$51,204.29</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$507,660.71</u>
14. Number of KWH Purchased:		71,102,450
15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.00786
Line Loss		
16. Last 12 Months Actual (%)		3.07%
17. Last Month Used to Compute L16		December 2021
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-6.67%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.9%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00714
21. FAC \$ per KWH (L20 / L19)		\$0.00737
22. FAC cents per KWH (L21 x 100)		0.737

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00737
per KWH to be applied to bills rendered on and after: March 4, 2022
Issued on: February 8, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	January 2022
1. Total Purchases:		71,102,450
2. Sales (Ultimate Consumer)		66,784,071
3. Company Use		<u>43,414</u>
4. Total Sales (L2+L3)		<u>66,827,485</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>4,274,965</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01886
7. Gross KWH Billed at the Rate on L6		66,827,485
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>66,827,485</u>
10. Fuel Charge (Credit) Used to compute L6		\$879,843.41
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$1,249,551.11</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$369,707.70</u>

Purchased Power	Month of:	February 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$556,284.00</u>
B. (Over) Under Recovery (L12)		<u>-\$369,707.70</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$186,576.30</u>
14. Number of KWH Purchased:		55,964,234
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00994

Line Loss

16. Last 12 Months Actual (%)	3.91%
17. Last Month Used to Compute L16 January 2022	
18. Line Loss for Month on L17 (%) (L5 divided by L1C)	6.01%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less percentage on L16)	96.1%
20. Recovery Rate \$ per KWH (L13D / L14A)	\$0.00333
21. FAC \$ per KWH (L20 / L19)	\$0.00347
22. FAC cents per KWH (L21 x 100)	0.347

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00347

per KWH to be applied to bills rendered on and after: April 4, 2022
 Issued on: March 8, 2022


 Issued by:
 Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	March 2022
1. Total Purchases:		49,107,963
2. Sales (Ultimate Consumer)		46,294,080
3. Company Use		<u>40,115</u>
4. Total Sales (L2+L3)		<u>46,334,195</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>2,773,768</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00347
7. Gross KWH Billed at the Rate on L6		46,334,195
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>46,334,195</u>
10. Fuel Charge (Credit) Used to compute L6		\$186,576.30
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$162,822.83</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$23,753.47</u>

Purchased Power	Month of:	April 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$310,746.00</u>
B. (Over) Under Recovery (L12)		\$23,753.47
C. Unrecoverable - Schedule 2		<u> </u>
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$334,499.47</u>
14. Number of KWH Purchased:		41,823,478
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00743
Line Loss		
16. Last 12 Months Actual (%)		4.29%
17. Last Month Used to Compute L16		March 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		5.65%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.7%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00800
21. FAC \$ per KWH (L20 / L19)		\$0.00836
22. FAC cents per KWH (L21 x 100)		0.836

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00836
per KWH to be applied to bills rendered on and after: June 4, 2022
Issued on: May 6, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	April 2022	Purchased Power	Month of:	May 2022
1. Total Purchases:		41,823,478	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		38,558,126	A. Billed by Supplier		<u>\$279,423.00</u>
3. Company Use		<u>43,452</u>	B. (Over) Under Recovery (L12)		\$118,970.84
4. Total Sales (L2+L3)		<u>38,601,578</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,221,900</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$398,393.84</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		39,522,698
6. Last FAC Rate Billed Consumers		\$0.01340	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		38,601,578	\$ per KWH (L13A / L14A)		\$0.00707
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>38,601,578</u>	16. Last 12 Months Actual (%)		4.56%
10. Fuel Charge (Credit) Used to compute L6		\$628,734.08	17. Last Month Used to Compute L16		April 2022
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$509,763.24</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.70%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$118,970.84</u>	Calculation of FAC Billed Consumers		
Line 22 reflects a Fuel Adjustment Charge (Credit) of:		\$ 0.01056	19. Sales as a Percent of Purchases (100% less percentage on L16)		95.4%
per KWH to be applied to bills rendered on and after:		<u>July 4, 2022</u>	20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01008
Issued on:		<u>June 13, 2022</u>	21. FAC \$ per KWH (L20 / L19)		\$0.01056
			22. FAC cents per KWH (L21 x 100)		1.056

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	May 2022
1. Total Purchases:		39,522,698
2. Sales (Ultimate Consumer)		40,867,528
3. Company Use		<u>47,843</u>
4. Total Sales (L2+L3)		<u>40,915,371</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-1,392,673</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00836
7. Gross KWH Billed at the Rate on L6		40,915,371
8. Adjustments to Billing (KWH)		<u>0</u>
9. Net KWH Billed at the Rate on L6 (L7 +/- L8)		<u>40,915,371</u>
10. Fuel Charge (Credit) Used to compute L6		\$334,499.47
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$343,098.79</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$8,599.32</u>

Purchased Power	Month of:	June 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$448,965.00</u>
B. (Over) Under Recovery (L12)		<u>-\$8,599.32</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$440,365.68</u>
14. Number of KWH Purchased:		48,907,027
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.00918
Line Loss		
16. Last 12 Months Actual (%)		4.94%
17. Last Month Used to Compute L16 May 2022		
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-3.52%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.1%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.00900
21. FAC \$ per KWH (L20 / L19)		\$0.00947
22. FAC cents per KWH (L21 x 100)		0.947

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.00947

per KWH to be applied to bills rendered on and after: August 4, 2022
Issued on: July 15, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	June 2022
1. Total Purchases:		48,907,027
2. Sales (Ultimate Consumer)		49,421,347
3. Company Use		<u>46,574</u>
4. Total Sales (L2+L3)		<u>49,467,921</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-560,894</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.01056
7. Gross KWH Billed at the Rate on L6		49,467,921
8. Adjustments to Billing (KWH)		<u>-78</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>49,467,843</u>
10. Fuel Charge (Credit) Used to compute L6		\$398,393.84
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$519,782.28</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$121,388.44</u>

Purchased Power	Month of:	July 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$800,224.00</u>
B. (Over) Under Recovery (L12)		<u>-\$121,388.44</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$678,835.56</u>
14. Number of KWH Purchased:		48,557,247
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01648
Line Loss		
16. Last 12 Months Actual (%)		4.31%
17. Last Month Used to Compute L16		June 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-1.15%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		95.7%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01398
21. FAC \$ per KWH (L20 / L19)		\$0.01461
22. FAC cents per KWH (L21 x 100)		1.461

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01461
per KWH to be applied to bills rendered on and after: September 4, 2022
Issued on: August 9, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2022
1. Total Purchases:		48,557,247
2. Sales (Ultimate Consumer)		55,110,566
3. Company Use		<u>47,992</u>
4. Total Sales (L2+L3)		<u>55,158,558</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-6,601,311</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00947
7. Gross KWH Billed at the Rate on L6		55,158,558
8. Adjustments to Billing (KWH)		<u>-231</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>55,158,327</u>
10. Fuel Charge (Credit) Used to compute L6		\$440,365.68
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$521,995.09</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$81,629.41</u>

Purchased Power	Month of:	August 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$688,423.00</u>
B. (Over) Under Recovery (L12)		<u>-\$81,629.41</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$606,793.59</u>
14. Number of KWH Purchased:		46,327,169
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01486
Line Loss		
16. Last 12 Months Actual (%)		1.52%
17. Last Month Used to Compute L16		July 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-13.59%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		98.5%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01310
21. FAC \$ per KWH (L20 / L19)		\$0.01330
22. FAC cents per KWH (L21 x 100)		1.330

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01330

per KWH to be applied to bills rendered on and after: October 4, 2022
Issued on: September 9, 2022


Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	September 2022	Purchased Power	Month of:	October 2022
1. Total Purchases:		40,074,128	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)		36,838,842	A. Billed by Supplier		<u>\$828,506.00</u>
3. Company Use		<u>41,448</u>	B. (Over) Under Recovery (L12)		\$117,052.95
4. Total Sales (L2+L3)		<u>36,880,290</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,193,838</u>	D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$945,558.95</u>
(Over) Under Recovery:			14. Number of KWH Purchased:		38,933,489
6. Last FAC Rate Billed Consumers		\$0.01330	15. Supplier's FAC:		
7. Gross KWH Billed at the Rate on L6		36,880,290	\$ per KWH (L13A / L14A)		\$0.02128
8. Adjustments to Billing (KWH)		<u>0</u>	Line Loss		
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>36,880,290</u>	16. Last 12 Months Actual (%)		1.77%
10. Fuel Charge (Credit) Used to compute L6		\$606,793.59	17. Last Month Used to Compute L16		September 2022
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$489,740.64</u>	18. Line Loss for Month on L17 (%) (L5 divided by L1C)		7.97%
12. Total (Over) or Under Recovery (L10 less L11)		<u>\$117,052.95</u>	Calculation of FAC Billed Consumers		
			19. Sales as a Percent of Purchases (100% less percentage on L16)		98.2%
			20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.02429
			21. FAC \$ per KWH (L20 / L19)		\$0.02472
			22. FAC cents per KWH (L21 x 100)		2.472

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.02472

per KWH to be applied to bills rendered on and after: December 4, 2022
Issued on: November 10, 2022


Issued by: _____
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 2.

Describe the measures that have been taken to reduce line loss during this period under review.

Response 2.

Inter-County Energy has taken the following measures to reduce line loss:

- Unused transformers are de-energized or retired;
- Refeeding loads and balancing;
- Voltage conversion;
- Conductor upgrades;
- Circuit balancing;
- Extra emphasis on reducing theft of electricity;
- Increase use of LED lights;
- Converting more efficient transformers from CSPs to Conventional;
- Continue improvement of right-of-way program;

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 3.

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response 3.

Inter-County's revenue and billing summaries are attached to this response.

11/31/2020

Part E. Consumer Sales and Revenue Data

Class of Service	This Month			Year-to-Date		
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)	Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,851	22,531,976	\$ 3,035,753	25,624	322,201,087	\$ 35,081,236
2. Comm. & Ind. (Less than 1000 kVA)	1,142	3,947,325	\$ 395,251	1,105	42,234,212	\$ 4,324,790
3. Comm. & Ind. (Over 1000 kVA)	9	4,420,571	\$ 286,593	9	52,134,642	\$ 3,412,127
4. Public Street & Highway Lighting						
5. Total Sales of Electric Energy (1 thru 4)	27,002	30,899,872	\$ 3,717,597	26,738	416,569,941	\$ 42,818,153
6. Other Electric Revenue			\$ 41,515			\$ 1,042,391
7. Total (5+6)			\$ 3,759,112			\$ 43,860,544

Part F. kWh and kW Statistics

	This Month (a)	Year-to-Date (b)			This Month (a)	Year-to-Date (b)
1. kWh Purchased	36,898,834	424,212,631			5. Percent System Loss	16.16% 4.41%
2. Total kWh -Sold	30,899,872	405,055,369			6. Maximum Demand (kWh)	95,838 123,699
3. Cooperative Use	36,570	455,975			7. Month When Maximum Demand Occurred	January
4. Total Unaccounted For	5,962,392	18,701,287				

December 31, 2020

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,841	31,653,388	\$ 4,894,679		25,650	353,854,475	\$ 39,975,915
2. Comm. & Ind. (Less than 1000 kVA)	1,146	3,894,791	\$ 411,151		1,109	46,129,003	\$ 4,735,941
3. Comm. & Ind. (Over 1000 kVA)	10	4,234,862	\$ 301,376		9	56,369,504	\$ 3,713,503
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	26,997	39,795,636	\$ 5,607,206		26,768	456,352,982	\$ 48,425,359
6. Other Electric Revenue			\$ 608,341				\$ 1,650,732
7. Total (5+6)			\$ 6,215,547				\$ 50,076,091

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	54,567,788	478,780,419			5. Percent System Loss	26.99%	4.58%
2. Total kWh -Sold	39,795,636	456,352,982			6. Maximum Demand (kWh)	129,791	129,791
3. Cooperative Use	44,818	500,793			7. Month When Maximum Demand Occurred		December
4. Total Unaccounted For	14,727,334	21,926,644					

January 31, 2021

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,821	45,418,635	\$ 5,020,159		25,821	45,418,635	\$ 5,020,159
2. Comm. & Ind. (Less than 1000 kVA)	1,151	4,387,027	\$ 461,428		1,151	4,387,027	\$ 461,428
3. Comm. & Ind. (Over 1000 kVA)	10	4,528,990	\$ 328,716		10	4,528,990	\$ 328,716
4. Public Street & Highway Lighting	-	-	\$ -		-	-	\$ -
5. Total Sales of Electric Energy (1 thru 4)	26,982	54,334,652	\$ 5,810,303		26,982	54,334,652	\$ 5,810,303
6. Other Electric Revenue			\$ 60,901				\$ 60,901
7. Total (5+6)			\$ 5,871,204				\$ 5,871,204

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	57,194,370	57,194,370			5. Percent System Loss	7.81	7.81
2. Total kWh -Sold	52,681,932	52,681,932			6. Maximum Demand (kWh)	124,508	124,508
3. Cooperative Use	44,525	44,525			7. Month When Maximum Demand Occurred		JANUARY
4. Total Unaccounted For	4,467,913	4,467,913					

February 28, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,902	44,660,337	\$ 4,891,702		25,862	90,078,972	\$ 9,911,861
2. Comm. & Ind. (Less than 1000 kVA)	1,164	4,903,546	\$ 510,277		1,158	9,290,573	\$ 971,705
3. Comm. & Ind. (Over 1000 kVA)	10	4,711,075	\$ 337,244		10	9,240,065	\$ 665,960
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,076	54,274,958	\$ 5,739,223		27,030	108,609,610	\$ 11,549,526
6. Other Electric Revenue			\$ 63,519				\$ 124,420
7. Total (5+6)			\$ 5,802,742				\$ 11,673,946

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	57,131,535	114,325,905			5. Percent System Loss	-1.08	3.37
2. Total kWh -Sold	57,700,499	110,382,431			6. Maximum Demand (kWh)	140,456	140,456
3. Cooperative Use	47,523	92,048			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	(616,487)	3,851,426					

March 30, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,989	27,714,224	\$ 2,895,413		25,905	117,793,196	\$ 12,807,274
2. Comm. & Ind. (Less than 1000 kVA)	1,155	4,943,263	\$ 496,535		1,156	14,233,836	\$ 1,468,240
3. Comm. & Ind. (Over 1000 kVA)	10	4,677,368	\$ 313,510		10	13,917,433	\$ 979,470
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,154	37,334,855	\$ 3,705,458		27,071	145,944,465	\$ 15,254,984
6. Other Electric Revenue			\$ 115,492				\$ 239,912
7. Total (5+6)			\$ 3,820,950				\$ 15,494,896

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	39,299,847	153,625,752			5. Percent System Loss	-35.13	-6.48
2. Total kWh -Sold	53,061,915	163,444,346			6. Maximum Demand (kWh)	99,139	140,456
3. Cooperative Use	43,250	135,298			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	(13,805,318)	(9,953,892)					

April 30, 2021

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,893	26,782,078	\$ 2,772,392		25,901	162,042,455	\$ 15,579,666
2. Comm. & Ind. (Less than 1000 kVA)	1,166	4,538,840	\$ 495,184		1,159	18,805,376	\$ 1,963,424
3. Comm. & Ind. (Over 1000 kVA)	10	4,722,964	\$ 353,475		10	18,640,397	\$ 1,332,945
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,069	36,043,882	\$ 3,621,051		27,070	199,488,228	\$ 18,876,035
6. Other Electric Revenue			\$ 156,116				\$ 396,028
7. Total (5+6)			\$ 3,777,167				\$ 19,272,063

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	33,601,632	187,227,384			5. Percent System Loss	-7.37	-6.64
2. Total kWh -Sold	36,043,882	199,488,228			6. Maximum Demand (kWh)	99,353	140,456
3. Cooperative Use	34,711	170,009			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	(2,476,961)	(12,430,853)					

May 31, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,880	23,121,189	\$ 2,608,166		25,897	185,163,644	\$ 18,185,154
2. Comm. & Ind. (Less than 1000 kVA)	1,185	4,342,663	\$ 441,971		1,165	23,148,039	\$ 2,408,072
3. Comm. & Ind. (Over 1000 kVA)	10	4,659,299	\$ 321,682		10	23,299,696	\$ 1,654,627
4. Public Street & Highway Lighting	-	-					
5. Total Sales of Electric Energy (1 thru 4)	27,075	32,123,151	\$ 3,371,819		27,072	231,611,379	\$ 22,247,853
6. Other Electric Revenue			\$ 124,215				\$ 520,243
7. Total (5+6)			\$ 3,496,034				\$ 22,768,096

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	32,441,499	219,668,883			5. Percent System Loss	0.86	-5.53
2. Total kWh -Sold	32,123,151	231,611,379			6. Maximum Demand (kWh)	79,763	140,456
3. Cooperative Use	37,942	207,951			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	280,406	(12,150,447)					

June 30, 2021

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	25,983	26,586,411	\$ 3,070,080		25,912	211,750,055	\$ 21,255,217
2. Comm. & Ind. (Less than 1000 kVA)	1,178	4,689,472	\$ 461,638		1,167	27,837,511	\$ 2,869,731
3. Comm. & Ind. (Over 1000 kVA)	10	4,931,225	\$ 326,421		10	28,230,921	\$ 1,981,047
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,171	36,207,108	\$ 3,858,139		27,089	267,818,487	\$ 26,105,995
6. Other Electric Revenue			\$ 106,260				\$ 626,501
7. Total (5+6)			\$ 3,964,399				\$ 26,732,496

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	38,383,121	258,052,004			5. Percent System Loss	5.56	-3.88
2. Total kWh -Sold	36,207,108	267,818,487			6. Maximum Demand (kWh)	94,062	140,456
3. Cooperative Use	41,865	249,816			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	2,134,148	(10,016,299)					

July 31, 2021

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	21,674	25,955,436	\$ 3,665,464		25,303	237,705,491	\$ 24,920,681
2. Comm. & Ind. (Less than 1000 kVA)	1,029	4,162,466	\$ 437,103		1,146	31,999,977	\$ 3,306,834
3. Comm. & Ind. (Over 1000 kVA)	10	5,317,022	\$ 380,630		10	33,547,943	\$ 2,361,677
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	22,713	35,434,924	\$ 4,483,197		26,459	303,253,411	\$ 30,589,192
6. Other Electric Revenue			\$ 116,443				\$ 742,944
7. Total (5+6)			\$ 4,599,640				\$ 31,332,136

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	43,159,505	301,211,509			5. Percent System Loss	17.79	-0.78
2. Total kWh -Sold	35,434,924	303,253,411			6. Maximum Demand (kWh)	92,118	140,456
3. Cooperative Use	44,818	294,634			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	7,679,763	(2,336,536)					

August 31, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	19,893	23,861,313	\$ 3,560,747		24,625	261,566,804	\$ 28,481,427
2. Comm. & Ind. (Less than 1000 kVA)	861	3,671,671	\$ 380,056		1,111	35,671,648	\$ 3,686,890
3. Comm. & Ind. (Over 1000 kVA)	10	6,318,134	\$ 429,271		10	39,866,077	\$ 2,790,948
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	20,764	33,851,118	\$ 4,370,074		25,746	337,104,529	\$ 34,959,265
6. Other Electric Revenue			\$ 126,488				\$ 869,432
7. Total (5+6)			\$ 4,496,562				\$ 35,828,697

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	43,311,919	344,523,428			5. Percent System Loss	21.73	2.05
2. Total kWh -Sold	33,851,118	337,104,529			6. Maximum Demand (kWh)	98,258	140,456
3. Cooperative Use	48,404	343,038			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	9,412,397	7,075,861					

September 30, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,103	28,954,019	\$ 2,744,165		24,794	290,520,823	\$ 31,224,713
2. Comm. & Ind. (Less than 1000 kVA)	1,198	4,717,347	\$ 494,098		1,121	40,388,995	\$ 4,181,867
3. Comm. & Ind. (Over 1000 kVA)	10	6,058,840	\$ 402,984		10	45,924,917	\$ 3,193,932
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,311	39,730,206	\$ 3,641,247		25,925	376,834,735	\$ 38,600,512
6. Other Electric Revenue			\$ 122,757				\$ 992,189
7. Total (5+6)			\$ 3,764,004				\$ 39,592,701

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	35,120,907	379,644,335			5. Percent System Loss	-13.23	0.64
2. Total kWh -Sold	39,730,206	376,834,735			6. Maximum Demand (kWh)	83,479	140,456
3. Cooperative Use	37,942	380,980			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	(4,647,241)	2,428,620					

October 31, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,128	21,284,208	\$ 2,921,444		24,927	311,805,031	\$ 34,146,157
2. Comm. & Ind. (Less than 1000 kVA)	1,194	4,793,983	\$ 506,981		1,127	45,182,978	\$ 4,688,848
3. Comm. & Ind. (Over 1000 kVA)	10	6,659,842	\$ 428,711		10	52,584,759	\$ 3,622,643
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,332	32,738,033	\$ 3,857,136		26,064	409,572,768	\$ 42,457,648
6. Other Electric Revenue			\$ 120,633				\$ 1,112,822
7. Total (5+6)			\$ 3,977,769				\$ 43,570,470

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	36,933,119	416,577,454			5. Percent System Loss	11.25	1.58
2. Total kWh -Sold	32,738,033	409,572,768			6. Maximum Demand (kWh)	72,924	140,456
3. Cooperative Use	40,428	421,408			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	4,154,658	6,583,278					

November 30, 2021

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,111	24,717,997	\$ 3,811,866		25,035	336,523,028	\$ 37,958,023
2. Comm. & Ind. (Less than 1000 kVA)	1,192	5,140,792	\$ 540,056		1,134	50,323,770	\$ 5,228,904
3. Comm. & Ind. (Over 1000 kVA)	10	9,562,230	\$ 574,008		10	62,146,989	\$ 4,196,651
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,313	39,421,019	\$ 4,925,930		26,179	448,993,787	\$ 47,383,578
6. Other Electric Revenue			\$ 99,532				\$ 1,212,354
7. Total (5+6)			\$ 5,025,462				\$ 48,595,932

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	49,409,010	465,986,464			5. Percent System Loss	20.13	3.55
2. Total kWh -Sold	39,421,019	448,993,787			6. Maximum Demand (kWh)	121,223	140,456
3. Cooperative Use	40,295	461,703			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	9,947,696	16,530,974					

December 31, 2021

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,157	32,886,990	\$ 3,879,695		25,129	369,410,018	\$ 41,837,718
2. Comm. & Ind. (Less than 1000 kVA)	1,202	5,344,233	\$ 579,969		1,139	55,668,003	\$ 5,808,873
3. Comm. & Ind. (Over 1000 kVA)	10	9,915,483	\$ 724,349		10	72,062,472	\$ 4,921,000
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,369	48,146,706	\$ 5,184,013		26,278	497,140,493	\$ 52,567,591
6. Other Electric Revenue			\$ 127,509				\$ 1,339,863
7. Total (5+6)			\$ 5,311,522				\$ 53,907,454

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	49,228,336	515,711,576			5. Percent System Loss	2.11	3.50
2. Total kWh -Sold	48,146,706	497,140,493			6. Maximum Demand (kWh)	117,087	140,456
3. Cooperative Use	41,600	503,303			7. Month When Maximum Demand Occurred		February
4. Total Unaccounted For	1,040,030	18,067,780					

January 31, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,135	36,702,714	\$ 7,013,703		26,135	36,702,714	\$ 7,013,703
2. Comm. & Ind. (Less than 1000 kVA)	1,199	4,580,486	\$ 570,017		1,199	4,580,486	\$ 570,017
3. Comm. & Ind. (Over 1000 kVA)	10	10,501,673	\$ 908,929		10	10,501,673	\$ 908,929
4. Public Street & Highway Lighting	-	-	\$ -		-	-	\$ -
5. Total Sales of Electric Energy (1 thru 4)	27,344	51,784,873	\$ 8,492,649		27,344	51,784,873	\$ 8,492,649
6. Other Electric Revenue			\$ 132,490				\$ 132,490
7. Total (5+6)			\$ 8,625,139				\$ 8,625,139

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	71,526,583	71,526,583			5. Percent System Loss	27.53	27.53
2. Total kWh -Sold	51,784,873	51,784,873			6. Maximum Demand (kWh)	143,316	143,316
3. Cooperative Use	50,472	50,472			7. Month When Maximum Demand Occurred		JANUARY
4. Total Unaccounted For	19,691,238	19,691,238					

February 28, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,154	49,405,014	\$ 4,858,256		26,145	86,107,728	\$ 11,871,959
2. Comm. & Ind. (Less than 1000 kVA)	1,208	6,161,534	\$ 744,351		1,204	10,742,020	\$ 1,314,368
3. Comm. & Ind. (Over 1000 kVA)	10	11,217,523	\$ 931,975		10	21,719,196	\$ 1,840,904
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,372	66,784,071	\$ 6,534,582		27,359	118,568,944	\$ 15,027,231
6. Other Electric Revenue			\$ 141,018				\$ 273,507
7. Total (5+6)			\$ 6,675,600				\$ 15,300,738

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	56,551,511	128,078,094			5. Percent System Loss	-18.17	7.35
2. Total kWh -Sold	66,784,071	118,568,944			6. Maximum Demand (kWh)	131,251	143,316
3. Cooperative Use	43,414	93,886			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	(10,275,974)	9,415,264					

March 31, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,208	32,213,381	\$ 3,725,570		26,166	118,321,109	\$ 15,597,528
2. Comm. & Ind. (Less than 1000 kVA)	1,211	4,743,914	\$ 552,068		1,206	15,485,934	\$ 1,866,437
3. Comm. & Ind. (Over 1000 kVA)	10	12,094,953	\$ 864,447		10	33,814,149	\$ 2,705,352
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,429	49,052,248	\$ 5,142,085		27,382	167,621,192	\$ 20,169,317
6. Other Electric Revenue			\$ 181,066				\$ 454,573
7. Total (5+6)			\$ 5,323,151				\$ 20,623,890

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	49,385,590	177,463,684			5. Percent System Loss	0.59	5.47
2. Total kWh -Sold	49,052,248	167,621,192			6. Maximum Demand (kWh)	122,597	143,316
3. Cooperative Use	42,358	136,244			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	290,984	9,706,248					

April 30, 2022

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,232	28,095,593	\$ 2,686,742		26,182	146,416,702	\$ 18,284,271
2. Comm. & Ind. (Less than 1000 kVA)	1,218	4,454,074	\$ 487,526		1,209	19,940,008	\$ 2,353,963
3. Comm. & Ind. (Over 1000 kVA)	10	13,744,413	\$ 892,468		10	47,558,562	\$ 3,597,819
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,460	46,294,080	\$ 4,066,736		27,401	213,915,272	\$ 24,236,053
6. Other Electric Revenue			\$ 132,074				\$ 586,647
7. Total (5+6)			\$ 4,198,810				\$ 24,822,700

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	42,206,163	219,669,847			5. Percent System Loss	-9.78	2.54
2. Total kWh -Sold	46,294,080	213,915,272			6. Maximum Demand (kWh)	83,465	143,316
3. Cooperative Use	40,115	176,359			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	(4,128,032)	5,578,216					

May 31, 2022

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month			Year-to-Date			
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)	Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)	
1. Residential Sales	26,280	21,830,452	\$ 3,104,014	26,202	168,247,154	\$ 21,388,285	
2. Comm. & Ind. (Less than 1000 kVA)	1,233	4,065,445	\$ 517,598	1,214	24,005,453	\$ 2,871,561	
3. Comm. & Ind. (Over 1000 kVA)	10	12,662,229	\$ 918,451	10	60,220,791	\$ 4,516,270	
4. Public Street & Highway Lighting	-	-					
5. Total Sales of Electric Energy (1 thru 4)	27,523	38,558,126	\$ 4,540,063	27,426	252,473,398	\$ 28,776,116	
6. Other Electric Revenue			\$ 119,374			\$ 706,021	
7. Total (5+6)			\$ 4,659,437			\$ 29,482,137	

Part F. kWh and kW Statistics									
	This Month		Year-to-Date			This Month		Year-to-Date	
	(a)	(b)	(c)	(d)		(a)	(b)		
1. kWh Purchased	39,758,817	259,428,664			5. Percent System Loss	2.91	2.60		
2. Total kWh -Sold	38,558,126	252,473,398			6. Maximum Demand (kWh)	96,906	143,316		
3. Cooperative Use	43,452	219,811			7. Month When Maximum Demand Occurred		January		
4. Total Unaccounted For	1,157,239	6,735,455							

June 30, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,199	24,600,135	\$ 4,002,076		26,201	192,847,289	\$ 25,390,361
2. Comm. & Ind. (Less than 1000 kVA)	1,244	4,605,980	\$ 548,407		1,219	28,611,433	\$ 3,419,967
3. Comm. & Ind. (Over 1000 kVA)	10	11,661,413	\$ 911,594		10	71,882,204	\$ 5,427,864
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,453	40,867,528	\$ 5,462,077		27,430	293,340,926	\$ 34,238,192
6. Other Electric Revenue			\$ 117,174				\$ 823,196
7. Total (5+6)			\$ 5,579,251				\$ 35,061,388

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	49,027,282	308,455,946			5. Percent System Loss	16.55	4.81
2. Total kWh -Sold	40,867,528	293,340,926			6. Maximum Demand (kWh)	112,499	143,316
3. Cooperative Use	47,843	267,654			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	8,111,911	14,847,366					

July 31, 2022

Part E. Consumer Sales and Revenue Data							
Class of Service	This Month				Year-to-Date		
	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,288	30,405,791	\$ 4,747,932		26,214	223,253,080	\$ 30,138,294
2. Comm. & Ind. (Less than 1000 kVA)	1,250	5,069,800	\$ 615,971		1,223	33,681,233	\$ 4,035,939
3. Comm. & Ind. (Over 1000 kVA)	10	13,945,756	\$ 1,087,516		10	85,827,960	\$ 6,515,380
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,548	49,421,347	\$ 6,451,419		27,447	342,762,273	\$ 40,689,613
6. Other Electric Revenue			\$ 125,326				\$ 948,522
7. Total (5+6)			\$ 6,576,745				\$ 41,638,135

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	57,452,704	365,908,650			5. Percent System Loss	13.90	6.24
2. Total kWh -Sold	49,421,347	342,762,273			6. Maximum Demand (kWh)	128,174	143,316
3. Cooperative Use	46,574	314,228			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	7,984,783	22,832,149					

August 31, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,303	30,755,540	\$ 3,611,617		26,226	254,248,020	\$ 33,749,911
2. Comm. & Ind. (Less than 1000 kVA)	1,269	5,164,994	\$ 619,023		1,228	38,606,827	\$ 4,654,961
3. Comm. & Ind. (Over 1000 kVA)	10	19,190,032	\$ 1,484,467		10	105,017,992	\$ 7,999,847
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,582	55,110,566	\$ 5,715,107		27,464	397,872,839	\$ 46,404,719
6. Other Electric Revenue			\$ 131,170				\$ 1,079,693
7. Total (5+6)			\$ 5,846,277				\$ 47,484,412

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	54,330,017	420,238,667			5. Percent System Loss	-1.53	5.24
2. Total kWh -Sold	55,110,566	397,872,839			6. Maximum Demand (kWh)	98,258	143,316
3. Cooperative Use	47,992	343,038			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	(828,541)	22,022,790					

September 30, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,246	27,226,936	\$ 2,856,374		26,227	281,192,356	\$ 36,606,285
2. Comm. & Ind. (Less than 1000 kVA)	1,289	5,116,045	\$ 624,534		1,236	44,005,472	\$ 5,279,495
3. Comm. & Ind. (Over 1000 kVA)	10	19,213,110	\$ 1,431,849		10	124,231,102	\$ 9,431,696
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,545	51,556,091	\$ 4,912,757		27,473	449,428,930	\$ 51,317,476
6. Other Electric Revenue			\$ 129,764				\$ 1,209,457
7. Total (5+6)			\$ 5,042,521				\$ 52,526,933

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	45,721,174	465,959,841			5. Percent System Loss	-12.85	3.46
2. Total kWh -Sold	51,556,091	449,428,930			6. Maximum Demand (kWh)	121,147	143,316
3. Cooperative Use	42,293	404,513			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	(5,877,210)	16,126,398					

October 31, 2022

Part E. Consumer Sales and Revenue Data							
This Month				Year-to-Date			
Class of Service	No. Receiving Service (a)	kWh Sold (b)	Amount (c)		Avg. No. Receiving Service (d)	kWh Sold Cumulative (e)	Amount Cumulative (f)
1. Residential Sales	26,314	20,618,820	\$ 3,698,277		26,236	301,811,176	\$ 40,304,562
2. Comm. & Ind. (Less than 1000 kVA)	1,301	4,411,408	\$ 550,557		1,242	48,416,880	\$ 5,830,052
3. Comm. & Ind. (Over 1000 kVA)	10	18,496,667	\$ 1,130,638		10	142,727,769	\$ 10,562,334
4. Public Street & Highway Lighting							
5. Total Sales of Electric Energy (1 thru 4)	27,625	43,526,895	\$ 5,379,472		27,488	492,955,825	\$ 56,696,948
6. Other Electric Revenue			\$ 120,014				\$ 1,329,471
7. Total (5+6)			\$ 5,499,486				\$ 58,026,419

Part F. kWh and kW Statistics							
	This Month (a)	Year-to-Date (b)				This Month (a)	Year-to-Date (b)
1. kWh Purchased	45,249,109	511,208,950			5. Percent System Loss	3.71	3.48
2. Total kWh -Sold	43,526,895	492,955,825			6. Maximum Demand (kWh)	112,913	143,316
3. Cooperative Use	41,448	445,961			7. Month When Maximum Demand Occurred		January
4. Total Unaccounted For	1,680,766	17,807,164					

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 4.

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

Response 4.

Please see pages attached to this response for the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss.

INTER-COUNTY ENERGY COOPERATIVE

**Calculation of Increase in Base Fuel Cost per kWh
As Proposed by East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2020 through October 2022**

East Kentucky Power Cooperative (EKPC) will propose to increase the base fuel cost from \$0.02624 per kWh to \$0.03749 per kWh, an increase of \$0.01125 per kWh.

Proposed Increase per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0.01125
Inter-County Energy Average Line Loss for 24-mths (November 2020 – October 2022)	4.90%
Sales as a Percentage of Purchases	95.12%
Recovery rate $\$0.01125 / .9512 =$	\$0.01182
Proposed Increase per kWh for Inter-County Energy	\$0.01182

This will apply to all classes of Inter-County Energy.

Sales as a Percentage of Purchases November 2020 - October 2022		
	<u>Sales</u>	<u>Purchases</u>
November-20	30,899,872	36,898,834
December-20	39,795,636	54,567,788
January-21	52,681,932	57,194,370
February-21	57,700,499	57,131,535
March-21	53,061,915	39,299,847
April-21	36,043,882	33,601,632
May-21	32,123,151	32,441,499
June-21	36,207,108	37,864,776
July-21	35,434,924	42,884,751
August-21	33,851,118	42,888,566
September-21	39,730,206	35,120,907
October-21	32,738,033	36,933,119
November-21	39,421,019	48,545,981
December-21	48,146,706	48,594,381
January-22	51,784,873	71,526,583
February-22	66,784,071	56,551,511
March-22	49,052,248	49,385,590
April-22	46,294,080	42,206,163
May-22	38,558,126	39,758,817
June-22	40,867,528	49,027,282
July-22	49,421,347	57,452,704
August-22	55,110,566	54,330,017
September-22	51,556,091	45,721,174
October-22	43,526,895	45,249,109
Total	1,060,791,826	1,115,176,936
Percentage	95.12%	

Average Line Loss %	
November 2020 - October 2022	
	<u>% Line Loss</u> <u>12 Mth Rolling</u>
November-20	4.46%
December-20	6.98%
January-21	7.29%
February-21	6.56%
March-21	3.39%
April-21	2.56%
May-21	2.30%
June-21	2.26%
July-21	3.31%
August-21	4.70%
September-21	4.74%
October-21	5.14%
November-21	5.63%
December-21	2.90%
January-22	5.71%
February-22	3.88%
March-22	6.44%
April-22	6.03%
May-22	6.11%
June-22	7.14%
July-22	7.06%
August-22	5.26%
September-22	4.96%
October-22	4.49%
Average	4.90%

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 5.

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

Response 5.

Inter-County's schedule of the present and proposed rates are attached to this response .

		Present	Proposed
Residential			
Schedule 1-Farm			
Customer Charge		\$ 15.67	\$ 15.67
Energy Charge - kWh		\$ 0.09556	\$ 0.10738
Schedule 1-Prepay			
Customer Charge		\$ 15.67	\$ 15.67
Energy Charge - kWh		\$ 0.09556	\$ 0.10738
Prepay Service Fee		\$ 8.20	\$ 8.20
Schedule NM-Net Metering			
Customer Charge		\$ 15.67	\$ 15.67
Energy Charge - kWh		\$ 0.09556	\$ 0.10738
Schedule 1-A (ETS)			
Energy Charge - kWh		\$ 0.06228	\$ 0.07410
Schedule 2-Small Comm & Industrial (Below 50kW)			
Customer Charge		\$ 18.56	\$ 18.56
Demand Charge		\$ 6.03	\$ 6.03
Energy Charge - kWh		\$ 0.08680	\$ 0.09862
Schedule 4-Large Power (LPR)			
Customer Charge		\$ 32.64	\$ 32.64
Demand Charge excess 10kW		\$ 6.03	\$ 6.03
Energy Charge - kWh		\$ 0.06863	\$ 0.08045
Schedule 5-All Electric School Rate			
Customer Charge		\$ 32.64	32.64
Energy Charge - kWh		\$ 0.08680	\$ 0.09862
Schedule 6-Outdoor Lighting			
	kWh		
107,800 Lumen Directional Floodlight	360	\$ 39.30	\$ 43.56
50,000 Lumen Directional Floodlight	159	\$ 21.10	\$ 22.98
27,500 Lumen Directional Floodlight	87	\$ 14.89	\$ 15.92
27,500 Lumen Cobra Head	87	\$ 13.90	\$ 14.93
9,500 Lumen Security Light	39.3	\$ 10.93	\$ 11.39
7,000 Lumen Security Light	77	\$ 11.19	\$ 12.10
4,000 Lumen Decorative Colonial Post	20	\$ 13.61	\$ 13.85
9,550 Lumen Decorative Colonial Post	39.3	\$ 17.65	\$ 18.11
6,000 Lumen Security LED Light	24	\$ 9.93	\$ 10.21
Pole Charges/Add. Pole Rqrd.		\$ 5.79	

	Present	Proposed
Large Industrial Rate Schedules		
Schedule B-1 Industrial Rate		
Customer Charge	\$ 623.64	623.64
Demand Charge	\$ 7.39	7.39
Excess Demand Charge	\$ 10.29	10.29
Energy Charge - kWh	\$ 0.04867	\$ 0.06049
Schedule B-2 Industrial Rate		
Customer Charge	\$ 1,246.03	1246.03
Demand Charge	\$ 7.39	7.39
Excess Demand Charge	\$ 10.29	10.29
Energy Charge - kWh	\$ 0.04289	\$ 0.05471
Schedule B-3 Industrial Rate		
Customer Charge	\$ 1,246.03	1246.03
Demand Charge	\$ 7.39	7.39
Excess Demand Charge	\$ 10.29	10.29
Energy Charge - kWh	\$ 0.04172	\$ 0.05354
Schedule C-1 Industrial Rate		
Customer Charge	\$ 623.64	623.64
Demand Charge	\$ 7.39	7.39
Energy Charge - kWh	\$ 0.04910	\$ 0.06092
Schedule C-2 Industrial Rate		
Customer Charge	\$ 1,246.03	1246.03
Demand Charge	7.39	7.39
Energy Charge - kWh	\$ 0.04328	\$ 0.05510
Schedule C-3 Industrial Rate		
Customer Charge	\$ 1,246.03	1246.03
Demand Charge	\$ 7.39	7.39
Energy Charge - kWh	\$ 0.04174	\$ 0.05356
Schedule IND G Large Indust Rate		
Customer Charge	\$ 5,726.70	5726.7
Demand Charge	\$ 7.30	7.3
Energy Charge - kWh	\$ 0.04021	\$ 0.05203

**Inter-County Energy Cooperative
PSC CASE NO. 2023-00014
RESPONSES FOR APPENDIX B TO ORDER**

Request 6.

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletions.

Response 6.

Please see pages attached to this response for copies of the tariffs with proposed rate changes.

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 8
REVISION #4 2 SHEET NO. 1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1

Applicable

In all territory served by the seller.

Availability

Effective July 1, 2004 this schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004 shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the tariff immediately prior to July 1, 2004.

Type of Service

Single phase and three phase where available, at available voltages.

Monthly Rate

Customer Charge	\$15.67 Per Meter Per Month (\$0.522 per day)
All kWh Per Month	\$0.09556 \$0.10738

(l)

Special Rules

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE October 1, 2021
Month / Date / Year

DATE EFFECTIVE October 1, 2021
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 2

CANCELLING P.S.C. KY. NO. 8
REVISION #~~1~~ 2 SHEET NO. 2

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY SERVICE

Standard Rider

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

Availability

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

Monthly Rate

Customer Facility Charge	\$15.67 (\$0.522 per day)	
Energy Charge per kWh	\$0.09556 \$0.10738	(l)
Prepay Service Fee	\$8.20 (\$0.273 per day)	

Terms & Conditions

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

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Month / Date / Year

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Month / Date / Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 11

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO.

INTER-COUNTY ENERGY

(Name of Utility)

11

CLASSIFICATION OF SERVICE

FARM AND HOME MARKETING RATE (ETS) SCHEDULE 1-A

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours – Prevailing Time</u>
May through September	10:00 PM to 10:00 AM
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM

Rates

The energy rate for this program is listed below:

All kWh ~~\$0.06228~~ **\$0.07410**

(1)

Terms of Payment

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based

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Month / Date / Year

DATE EFFECTIVE October 1, 2021
Month / Date / Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 13

CANCELLING P.S.C. KY. NO. 8
REVISION #4 2 SHEET NO. 13

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER – SCHEDULE 2

Applicable

In all territory served by the seller.

Availability

Available to customers for single-phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

Type of Service

Single phase and three phase where available, 60 Hz at available secondary voltage.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Monthly Rate

Customer Charge	\$18.56 per meter per month
Demand Charge	\$6.03 per kW in Excess of 10kW Per Month
All kWh per Month	\$0.08680 \$0.09862 Per kWh

(1)

The customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$18.56.

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Month / Date / Year

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TITLE President/CEO

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IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 16

CANCELLING P.S.C. KY. NO. 8
REVISION #1 2 SHEET NO. 16

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) – SCHEDULE 4

Applicable

In all territory served by the seller.

Availability

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

Conditions

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$32.64 per meter per month
Demand Charge	\$6.03 per month per kW of billing demand
All kWh per Month	\$0.06863 \$0.08045 per kWh

(l)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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Month / Date / Year

DATE EFFECTIVE October 1, 2021
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 18

CANCELLING P.S.C. KY. NO. 8
REVISION #1 2 SHEET NO. 18

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) - SCHEDULE 5

Applicable

In all territory served by the seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$32.64	
All Kilowatt Hours Per Month	\$0.08680 \$0.09862 Per kWh	(l)

Minimum Charge

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel adjustment clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Month / Date / Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 20

CANCELLING P.S.C. KY. NO. 8
REVISION #~~4~~ 2 SHEET NO. 20

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6

Availability

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

Rate Per Light Per Month

107,800 Lumen Directional Floodlight	\$39.30 43.56	per lamp per month	(l)
50,000 Lumen Directional Floodlight	\$21.10 22.98	per lamp per month	(l)
27,500 Lumen Directional Floodlight	\$44.89 15.92	per lamp per month	(l)
27,500 Lumen Cobra Head	\$43.90 14.93	per lamp per month	(l)
9,500 Lumen Security Light	\$40.93 11.39	per lamp per month	(l)
7,000 Lumen Security Light	\$41.19 12.10	per lamp per month	(l)
4,000 Lumen Decorative Colonial Post	\$43.64 13.85	per lamp per month	(l)
9,550 Lumen Decorative Colonial Post	\$47.65 18.11	per lamp per month	(l)
6,000 Lumen Security LED Light	\$ 9.93 10.21	per lamp per month	(l)
Pole Charges/Add. Pole Rqrd.	\$ 5.79		(l)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month
- 6,000 Lumen Light - 24 kWh per month

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Month / Date / Year

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Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 23

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 23

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

Applicable

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$623.64	
Demand Charge	\$7.39	per kW of Contract Demand
Excess Demand Charge	\$10.29	per kW of Excess of Contract Demand

Energy Charge	\$0.04867 \$0.06049	per kWh
---------------	---------------------------------------	---------

(I)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE October 1, 2021
Month / Date / Year

DATE EFFECTIVE October 1, 2021
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #34 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 8
REVISION #23 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge	\$1,246.03	
Demand Charge	\$7.39	per kW of Contract Demand
Excess Demand Charge	\$10.29	per kW of Excess of Contract Demand
Energy Charge	\$0.04289 \$0.05471	per kWh

(l)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE October 1, 2021
Month / Date / Year

DATE EFFECTIVE October 1, 2021
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #34 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge	\$1,246.03	
Demand Charge	\$7.39	per kW of Contract Demand
Excess Demand Charge	\$10.29	per kW of Excess of Contract Demand

Energy Charge	\$0.04172 0.05354	per kWh
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(l)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
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Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

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- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #34 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 8
REVISION #23 SHEET NO. 29

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

Applicable

Applicable to contracts with demand of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$623.64
Demand Charge	\$7.39 per kW of Contract Demand
Energy Charge	\$0.04940 \$0.06092 per kWh

(l)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #34 SHEET NO. 31

CANCELLING P.S.C. KY. NO. 8
REVISION #23 SHEET NO. 31

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$1,246.03
Demand Charge	\$7.39 per kW of Billing Demand
Energy Charge	\$0.04328 \$0.0510 per kWh

(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

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- (c) The customer charge

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #3 4 SHEET NO. 33

CANCELLING P.S.C. KY. NO. 8
REVISION #2 3 SHEET NO. 33

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

Applicable

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$1,246.03
Demand Charge	\$7.39 per kW of Contract Demand
Energy Charge	\$0.04174 \$0.05356 per kWh

(l)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

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P.S.C. KY. NO. 8
REVISION # 23 SHEET NO. 34.1

CANCELLING P.S.C. KY. NO. 8
REVISION # 2 SHEET NO. 34.1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND G

Applicable

Entire territory served.

Availability

Available to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 hours per kW of billing demand.

Character of Service

Three-phase, 60 Hertz AC, at available primary voltages. Consumer's equipment shall be operated in such a way that it does not cause electrical disturbances to other customers.

Monthly Rates

Facility Charge	\$5,726.70	
Demand Charge per Billing kW	\$ 7.30	
Energy Charge per kWh for all kWh	\$ 0.04024 \$0.05203	(I)

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval in the below listed hours for each month and adjusted for power factor use.

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