



A Touchstone Energy[®] Cooperative 

CASE NO. 2023-00014

Responses to Commission Staff's First
Rehearing Request for Information dated
June 4, 2024

CERTIFICATION

Alyssa Kurtz, Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the Commission Staff's First Rehearing Request for Information to Inter-County Energy Cooperative in Case No. 2023-00014 dated June 4, 2024, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Alyssa Kurtz

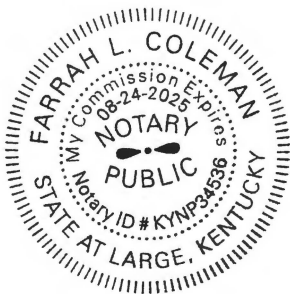
Alyssa Kurtz, Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Alyssa Kurtz, Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 13th day of June 2024.

Farrak J. Coleman

NOTARY PUBLIC ID KYNP34536
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2025



**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
COMMISSION STAFF'S FIRST REHEARING REQUEST FOR INFORMATION RESPONSE**

Request 1.

Provide each of the monthly Form A rate sheet filings for the two-year period under review in Excel format with all formulas, columns, and rows unprotected and fully accessible

Response 1.

Please see spreadsheets attached

**INTER-COUNTY ENERGY COOPERATIVE
PSC CASE NO. 2023-00014
COMMISSION STAFF'S FIRST REHEARING REQUEST FOR INFORMATION RESPONSE**

Request 2.

Refer to monthly Form A rate sheet filings for the period under review and the Cooperatives' response to Commission Staff' First Request for information Item 1 and Item 4.

- a. For each month of the two-year period under review, reconcile the discrepancies, if any, between the two filings.
- b. If there are discrepancies, provide the impact of the discrepancy for that month.
- c. If there are discrepancies, then provide the updated to Staff's First Request, Item 1 and an updated calculation as requested in Staff's First Request, Item 4

Response 2.

- a. Please find attached the original Form A and the revised Form A for the FAC filing for October 2022 filing. This was the first month that Diageos contract minimum took affect and the Sales total on the original Form A included total KWH sales to Diageo not the KWH billed for the FAC factor.
- b. There was no impact on the over/under recovery, the only impact was on the line loss that was calculated.
- c. Please see the response 2.a above and attached update to Item 4 in the Staff's First Request.

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

Response 2a
 Page 2 of 5
 Original Form A
 Witness: Alyssa Kurtz

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2022
1. Total Purchases:		48,557,247
2. Sales (Ultimate Consumer)		55,110,566
3. Company Use		<u>47,992</u>
4. Total Sales (L2+L3)		<u>55,158,558</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>-6,601,311</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00947
7. Gross KWH Billed at the Rate on L6		55,158,558
8. Adjustments to Billing (KWH)		<u>-231</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>55,158,327</u>
10. Fuel Charge (Credit) Used to compute L6		\$440,365.68
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$521,995.09</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$81,629.41</u>

Purchased Power	Month of:	August 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$688,423.00</u>
B. (Over) Under Recovery (L12)		<u>-\$81,629.41</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$606,793.59</u>
14. Number of KWH Purchased:		46,327,169
15. Supplier's FAC: \$ per KWH (L13A / L14A)		\$0.01486
Line Loss		
16. Last 12 Months Actual (%)		1.52%
17. Last Month Used to Compute L16		July 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		-13.59%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		98.5%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01310
21. FAC \$ per KWH (L20 / L19)		\$0.01330
22. FAC cents per KWH (L21 x 100)		1.330

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01330

per KWH to be applied to bills rendered on and after: October 4, 2022
 Issued on: September 9, 2022

Issued by:

Title: Vice President Finance & Administration
 Address: P. O. Box 87, Danville, KY 40423-0087
 Telephone: 859-236-4561

MONTHLY FUEL ADJUSTMENT CLAUSE (FAC) REPORT

COMPANY: INTER-COUNTY ENERGY COOPERATIVE CORPORATION

POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH)	Month of:	July 2022
1. Total Purchases:		48,557,247
2. Sales (Ultimate Consumer)		45,112,857
3. Company Use		<u>47,992</u>
4. Total Sales (L2+L3)		<u>45,160,849</u>
5. Line Loss & Unaccounted for (L1C less L4)		<u>3,396,398</u>
(Over) Under Recovery:		
6. Last FAC Rate Billed Consumers		\$0.00947
7. Gross KWH Billed at the Rate on L6		45,160,849
8. Adjustments to Billing (KWH)		<u>-231</u>
9. Net KWH Billed at the Rate on L6 (L7 +- L8)		<u>45,160,618</u>
10. Fuel Charge (Credit) Used to compute L6		\$440,365.68
11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.)		<u>\$521,995.09</u>
12. Total (Over) or Under Recovery (L10 less L11)		<u>-\$81,629.41</u>

Purchased Power	Month of:	August 2022
13. Fuel Adjustment Charge (Credit):		
A. Billed by Supplier		<u>\$688,423.00</u>
B. (Over) Under Recovery (L12)		<u>-\$81,629.41</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 - A+B-C)		<u>\$606,793.59</u>
14. Number of KWH Purchased:		46,327,169
15. Supplier's FAC:		
\$ per KWH (L13A / L14A)		\$0.01486
Line Loss		
16. Last 12 Months Actual (%)		3.29%
17. Last Month Used to Compute L16		July 2022
18. Line Loss for Month on L17 (%) (L5 divided by L1C)		6.99%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less percentage on L16)		96.7%
20. Recovery Rate \$ per KWH (L13D / L14A)		\$0.01310
21. FAC \$ per KWH (L20 / L19)		\$0.01354
22. FAC cents per KWH (L21 x 100)		1.354

Line 22 reflects a Fuel Adjustment Charge (Credit) of: \$ 0.01354
per KWH to be applied to bills rendered on and after: October 4, 2022
Issued on: September 9, 2022

Issued by:
Title: Vice President Finance & Administration
Address: P. O. Box 87, Danville, KY 40423-0087
Telephone: 859-236-4561

Average Line Loss %	
November 2020 - October 2022	
	<u>% Line Loss</u>
	<u>12 Mth Rolling</u>
November-20	2.68%
December-20	2.75%
January-21	3.59%
February-21	6.13%
March-21	6.45%
April-21	5.73%
May-21	2.57%
June-21	1.74%
July-21	1.48%
August-21	0.65%
September-21	1.59%
October-21	2.66%
November-21	4.28%
December-21	3.97%
January-22	3.46%
February-22	4.02%
March-22	3.07%
April-22	3.91%
May-22	4.46%
June-22	4.29%
July-22	4.56%
August-22	4.94%
September-22	4.31%
October-22	3.29%

INTER-COUNTY ENERGY COOPERATIVE

**Calculation of Increase in Base Fuel Cost per kWh
As Proposed by East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2020 through October 2022**

East Kentucky Power Cooperative (EKPC) will propose to increase the base fuel cost from \$0.02624 per kWh to \$0.03749 per kWh, an increase of \$0.01125 per kWh.

Proposed Increase per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0.01125
Inter-County Energy Average Line Loss for 12-mths Ending October 2022	3.29%
Sales as a Percentage of Purchases	96.55%
Recovery rate $\$0.01125 / .9671 =$	\$0.01163
Proposed Increase per kWh for Inter-County Energy	\$0.01163

This will apply to all classes of Inter-County Energy.