

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF )  
THE FUEL ADJUSTMENT CLAUSE OF )  
SALT RIVER ELECTRIC COOPERATIVE ) CASE NO.  
CORPORATION FROM NOVEMBER 1, 2020, TO ) 2023-00014  
OCTOBER 31, 2022 )

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSE TO DATA REQUEST OF COMMISSION STAFF  
BY ORDER DATED SEPTEMBER 06, 2023

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Item 1 Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2020 through October 31, 2022.

**Response:** Please refer to Schedule 1-A.

Item 2 Describe the measures that Salt River has taken to reduce line loss during this period.

**Response:** Salt River Electric has worked to reduce line loss through continuing system evaluation and upgrades. Conductors have been analyzed for loading and upgraded in size when necessary to provide for lower system losses. Capacitors have been installed at strategic locations to assist in the minimization of losses. Additionally, vegetation management is maintained on a rotating cycle to assist in keeping losses at a minimum. The current AMI system is also analyzed to assist in the identification of locations that have higher than normal losses, so that those areas can be addressed.

Item 3 Provide Salt River's monthly revenue reports and monthly billing summaries which show the total FAC billing and FAC revenue collected as reported in Salt River's monthly filings required by the Commission for the review period November 1, 2020, through October 31, 2022.

**Response:** Please Refer to Schedule 2.

Item 4 Provide a schedule showing the calculation of the increase or decrease in Salt River's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Salt River's 12-month average line loss for November 1, 2020, through October 31, 2022.

**Response:** Please Refer to Schedule 3

Item 5 Provide a schedule of the present and proposed rates that Salt River seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

**Response:** Please Refer to Schedule 4

Item 6 Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

**Response:** Please Refer to Schedule 5.

Responsible Witness for Items 1 And 3 – 6:  
Jaime Roby, Chief Financial Officer

Responsible Witness for Item 2:  
Tim Sharp, President and CEO

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

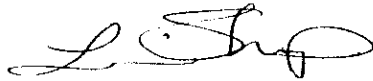
IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION	)	
OF THE FUEL ADJUSTMENT CLAUSE OF	)	
SALT RIVER ELECTRIC COOPERATIVE	)	
CORPORATION FROM NOVEMBER 1, 2020,	)	CASE NO.
TO OCTOBER 31, 2022	)	2023-00014

CERTIFICATION

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.



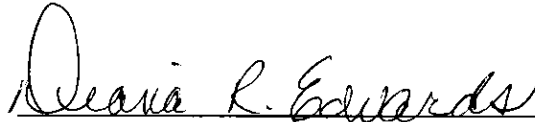
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Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 22<sup>ND</sup> day of September 2023, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



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Deanna R. Edwards  
Notary Public KY State at Large

My Commission Expires: July 5, 2027  
No. KYNP74336

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

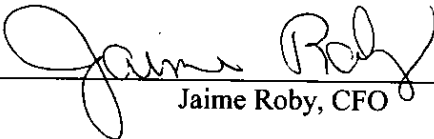
AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
SALT RIVER ELECTRIC COOPERATIVE )  
CORPORATION FROM NOVEMBER 1, 2020, )  
TO OCTOBER 31, 2022 )

CASE NO.  
2023-00014

CERTIFICATION

I, Jaime Roby, Chief Financial Officer of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.


SALT RIVER ELECTRIC COOPERATIVE CORP.

  
\_\_\_\_\_  
Jaime Roby, CFO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 22<sup>ND</sup> day of September 2023, by Jaime Roby, CFO of Salt River Electric Cooperative Corporation, to be her voluntary act and deed.

  
\_\_\_\_\_  
Notary Public KY State at Large

My Commission Expires: July 5, 2027  
No. KYNP74336

12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2020 TO OCTOBER 2022

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2020	1,213,907,884	1,167,094,370	385,064	46,428,450	3.82%
DECEMBER 2020	1,225,437,373	1,173,660,240	391,523	51,385,610	4.19%
JANUARY 2021	1,240,188,559	1,192,690,227	400,957	47,097,375	3.80%
FEBRUARY 2021	1,256,345,968	1,209,474,135	421,536	46,450,297	3.70%
MARCH 2021	1,257,678,029	1,208,994,557	427,401	48,256,071	3.84%
APRIL 2021	1,260,999,150	1,209,223,225	423,835	51,352,090	4.07%
MAY 2021	1,262,510,834	1,210,685,974	422,785	51,402,075	4.07%
JUNE 2021	1,267,828,287	1,213,255,062	422,747	54,150,478	4.27%
JULY 2021	1,260,603,195	1,210,965,148	421,661	49,216,386	3.90%
AUGUST 2021	1,271,021,881	1,218,986,198	427,959	51,607,724	4.06%
SEPTEMBER 2021	1,276,176,460	1,229,011,434	429,478	46,735,548	3.66%
OCTOBER 2021	1,281,604,263	1,235,563,385	420,735	45,620,143	3.56%
NOVEMBER 2021	1,292,971,539	1,240,769,845	429,369	51,772,325	4.00%
DECEMBER 2021	1,274,035,272	1,232,167,457	417,627	41,450,188	3.25%
JANUARY 2022	1,288,718,433	1,237,662,022	427,152	50,629,259	3.93%
FEBRUARY 2022	1,277,497,368	1,228,739,870	409,085	48,348,413	3.78%
MARCH 2022	1,282,441,537	1,232,383,406	406,905	49,651,226	3.87%
APRIL 2022	1,285,578,336	1,238,578,142	406,299	46,593,895	3.62%
MAY 2022	1,292,702,432	1,244,663,955	402,990	47,635,487	3.68%
JUNE 2022	1,298,119,949	1,251,684,545	401,313	46,034,091	3.55%
JULY 2022	1,306,071,133	1,257,413,619	396,856	48,260,658	3.70%
AUGUST 2022	1,305,270,269	1,256,102,552	394,400	48,773,317	3.74%
SEPTEMBER 2022	1,306,308,205	1,256,168,594	394,704	49,744,907	3.81%
OCTOBER 2022	1,305,090,173	1,252,223,683	396,454	52,470,036	4.02%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2020 TO OCTOBER 2022 IS 3.83%

**Lock 7 Generator Credit**

Starting January 2008, Salt River Electric started deducting from Kwh purchased and Kwh sold the amount of generator credit we were receiving on our monthly power bill from EKPC. This generator credit is from purchased power from Lock 7 Hydro Partners LLC through EKPC. This was done per recommendation of PSC staff.

<u>Month</u>	<u>Generator Credit(Kwh)</u>
NOVEMBER 2020	948,043
DECEMBER 2020	1,113,156
JANUARY 2021	946,448
FEBRUARY 2021	779,897
MARCH 2021	596,859
APRIL 2021	1,051,651
MAY 2021	988,525
JUNE 2021	842,328
JULY 2021	971,998
AUGUST 2021	956,508
SEPTEMBER 2021	985,545
OCTOBER 2021	992,399
NOVEMBER 2021	1,044,941
DECEMBER 2021	667,234
JANUARY 2022	509,029
FEBRUARY 2022	450,814
MARCH 2022	688,513
APRIL 2022	832,246
MAY 2022	781,752
JUNE 2022	493,286
JULY 2022	648,643
AUGUST 2022	592,482
SEPTEMBER 2022	590,062
OCTOBER 2022	48,107

**SCHEDULE OF SALT RIVER'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS**

<u>MONTH-YEAR</u>	<u>FUEL CHARGE USED TO COMPUTE FAC RATES</u>	<u>FAC REVENUE FROM CUSTOMER BILLING</u>	<u>(OVER)/UNDER RECOVERY</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL</u>
NOVEMBER 2020	-\$682,061.37	-\$678,552.72	-\$3,508.65	-\$3,508.65
DECEMBER 2020	-\$744,747.50	-\$1,053,616.81	\$308,869.31	\$305,360.66
JANUARY 2021	-\$477,124.65	-\$692,910.17	\$215,785.52	\$521,146.18
FEBRUARY 2021	-\$300,609.69	-\$320,442.61	\$19,832.92	\$540,979.10
MARCH 2021	-\$292,177.48	-\$215,988.43	-\$76,179.05	\$464,800.05
APRIL 2021	-\$594,939.08	-\$402,288.00	-\$192,651.08	\$272,148.97
MAY 2021	\$128,951.95	\$121,578.28	\$7,373.67	\$279,522.64
JUNE 2021	-\$551,314.08	-\$713,278.74	\$161,964.66	\$441,487.30
JULY 2021	-\$634,538.33	-\$846,288.57	\$211,730.24	\$653,217.54
AUGUST 2021	-\$353,769.34	-\$404,965.70	\$51,196.36	\$704,413.90
SEPTEMBER 2021	-\$270,788.76	-\$233,698.33	-\$37,090.43	\$667,323.47
OCTOBER 2021	-\$382,569.64	-\$281,005.77	-\$101,563.87	\$565,759.60
NOVEMBER 2021	-\$302,167.43	-\$300,496.33	-\$1,671.10	\$564,088.50
DECEMBER 2021	-\$181,223.87	-\$220,451.20	\$39,227.33	\$603,315.83
JANUARY 2022	\$1,139,173.90	\$1,530,299.07	-\$391,125.17	\$212,190.66
FEBRUARY 2022	\$1,864,268.33	\$2,156,303.41	-\$292,035.08	-\$79,844.42
MARCH 2022	\$730,051.83	\$488,939.83	\$241,112.00	\$161,267.58
APRIL 2022	\$848,551.92	\$677,342.60	\$171,209.32	\$332,476.90
MAY 2022	\$1,245,662.00	\$1,219,447.75	\$26,214.25	\$358,691.15
JUNE 2022	\$830,516.32	\$1,096,143.53	-\$265,627.21	\$93,063.94
JULY 2022	\$718,495.25	\$925,326.77	-\$206,831.52	-\$113,767.58
AUGUST 2022	\$800,074.79	\$855,502.67	-\$55,427.88	-\$169,195.46
SEPTEMBER 2022	\$1,897,370.48	\$1,534,205.64	\$363,164.84	\$193,969.38
OCTOBER 2022	\$1,784,892.12	\$1,240,184.34	\$544,707.78	\$738,677.16

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	6559751.63	12048.34-	6547703.29	77991902.43	.08	7321529.26	.08	82563991.62	.94							
FUEL	679269.90-	717.18	678552.72-	6973157.06-	.09	670741.80-	.16	4067566.11-	1.71							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	126068.06	404.53-	125663.53	1379941.47	.09	125711.57	.09	1368954.40	1.00							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
INTEREST	6344.92-	.00	6344.92-	38243.55-	.00	9528.78-	.00	46981.97-	.81							
CONTRACT	56844.01	.16	56844.17	59666.99-	.10	10776.70	.17	5593.65-	1.07							
TOTAL ****	6057048.88	11735.53-	6045313.35	72480948.17	.08	6777646.95	.08	79882518.73	.90							
STATE TAX	130047.23	489.85-	129557.38	1573988.76	.08	141037.68	.08	1739032.23	.90							
LOCAL TAX	197697.77	388.03-	197309.74	2418924.16	.08	223174.56	.08	2637183.68	.91							
FRANCHISE TAX	32839.16	.00	32839.16	422234.28	.07	34897.07	.08	426111.51	.99							
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00							
OTHER TAX	8472.32	6.83-	8465.49	105444.56	.08	10037.74	.08	116342.81	.90							
TOTAL ****	369056.48	884.71-	368171.77	4520591.76	.08	409147.05	.08	4918670.23	.91							
PENALTY	.00	.00	.00	142743.19	.00	54454.84	.08	654529.18	.21							
REOCUR CHARGES	10221.24		10221.24	112801.98	.09	10396.49	.09	111661.55	1.01							
MISC CHARGES	9085.14		9085.14	76860.92	.11	5142.45	.08	61638.34	1.24							
OTHER CHG BILLED	6723.01		6723.01	1156321.63-	.00	12959.15	.01	1195507.68-	.96							
OTHER CHG ADJUSTED				1680.00												
OTHER AMT 1	430228.64		430228.64	4932729.41	.08	429645.46	.08	5110846.58	.96							
OTHER AMT 3	835495.72	1418.41-	834077.31	11080103.82	.07	908690.65	.08	10309854.83	1.07							
TOTAL ****	1291753.75	261.59	1292015.34	15046174.50	.08	1366834.20	.09	14398493.62	1.04							
ANCILLARY SERVICES	203575.62		203575.62													
MEMBERSHIPS	.00		.00		.00											
DEPOSITS	1979.05		1979.05	58655.83	.03	6714.44	.06	102055.55	.57							
OTHER DEPS	.00		.00	250.00	.00	.00	.00	.00	.00							
TOTAL ****	1979.05		1979.05	58905.83	.03	6714.44	.06	102055.55	.57							
GRAND TOTAL ****	7923413.78	12358.65-	7911055.13	92249363.45	.08	8614797.48	.08	99956267.31	.92							



GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG
.00	12407.88	12407.88	.00	.00	.00	.00	.00

KWH	89191370	89031813	1061638261	1.00	97387167	1110463652	.95
LIGHT USAGE	807649	805777	8988180	.08	831044	9131489	.98
TOTAL ****	89999019	89837590	1070626441	.08	98218211	1119595141	.95

DEMAND KW	65007.986	65007.986					
BILLED DEMAND	64188.986	64188.986					
DEMAND AMT	433889.61	433889.61					

REVENUE PER/KWH	AMT	KWH	NO	% CHG
6.720	6.760	.99	6.900	7.130

TYPE	BILL NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		AMT	REOCCURRING MISC CHARGES
					TY RT	NO		
0	52518	1 6	4139	310221	40561.04	84	7666.62	
1	64	1 46	848	16683	8011.20	23	2380.00	
2	2353	2 6	618	29634	5903.28	22	159.50	
3	19	2 46	26	1134	384.69	7	10.00	
4	482	3 6	768	79866	9514.70	51	5.12	
7	1018	3 46	64	3174	1229.73			
		4 6	1157	190875	18867.43			
		4 46	2	58	54.84			
		5 6	394	18912	4196.10			
		6 6	289	21675	4982.36			
		7 6	355	26625	7628.95			
		8 6	79	5925	831.87			
		11 66	1828	85779	17504.18			
		12 66	192	9216	3308.16			
		13 66	125	6000	2685.00			

NET TOTALS:10884 805777 125663.53

	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	YTD	% CHG	YTD	% CHG	
ENERGY	8264866.29	8469.14-	8256397.15	86248299.58	.09	7898489.53	.08	90462481.15	.95	797962.36-	4865528.47-	1.64
FUEL	1054101.44-	484.63	1053616.81-	8026773.87-	.13	797962.36-	.16	4865528.47-	.00	125951.67	1494906.07	1.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	126342.12	101.19-	126240.93	1506182.40	.08	125951.67	.08	1494906.07	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	38243.55-	.00	.00	.00	46981.97-	.81	.00	61024.50-	1.02
INTEREST	3125.28-	.00	3125.28-	62792.27-	.04	5430.85-	.08	61024.50-	.08	7009.51	126723.95	1.83
CONTRACT	52421.32	.00	52421.32	232593.19	.22	7009.51	.05	126723.95	.05	7228057.50	87110576.23	.91
TOTAL ****	7386403.01	8085.70-	7378317.31	79859265.48	.09	7228057.50	.08	87110576.23	.91	144532.23	1883564.46	.91
STATE TAX	142713.53	588.60-	142124.93	1716113.69	.08	144532.23	.07	1883564.46	.91	240669.20	2877852.88	.92
LOCAL TAX	246582.19	271.27-	246310.92	2665235.08	.09	240669.20	.08	2877852.88	.92	37906.68	464018.19	.99
FRANCHISE TAX	40511.69	8.14	40519.83	462754.11	.08	37906.68	.08	464018.19	.99	.00	.00	.00
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	10818.68	.00	10818.68	116263.24	.09	10759.14	.08	127101.95	.91	433867.25	5352537.48	.92
TOTAL ****	440626.09	851.73-	439774.36	4960366.12	.08	433867.25	.08	5352537.48	.92	49017.95	703547.13	.20
PENALTY	.00	.00	.00	142743.19	.00	49017.95	.06	703547.13	.20	10376.93	122038.48	1.00
REOCUR CHARGES	10071.94	10071.94	10071.94	122873.92	.08	10376.93	.08	122038.48	1.00	2956.58	64594.92	1.30
MISC CHARGES	7278.00	7278.00	7278.00	84138.92	.08	2956.58	.04	64594.92	1.30	11109.67	1184398.01-	.95
OTHER CHG BILLED	15166.27	15166.27	15166.27	1134221.83-	.01	11109.67	.00	1184398.01-	.95	426402.21	5537248.79	.96
OTHER CHG ADJUSTED	6933.53	6933.53	6933.53	5360367.35	.07	426402.21	.07	5537248.79	.96	1046901.04	11356755.87	1.08
OTHER AMT 1	427637.94	.00	427637.94	12290423.73	.09	1046901.04	.09	11356755.87	1.08	1497746.43	15896240.05	1.05
OTHER AMT 3	1211300.08	980.17-	1210319.91	167233582.09	.10	1497746.43	.09	15896240.05	1.05	.00	.00	.00
TOTAL ****	1671454.23	5953.36	1677407.59	167233582.09	.10	1497746.43	.09	15896240.05	1.05	5400.01	107455.56	.42
ANCILLARY SERVICES	203651.12	203651.12	203651.12	45824.89	.27	5400.01	.05	107455.56	.42	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	250.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	12830.94-	12830.94-	12830.94-	46074.89	.27	5400.01	.05	107455.56	.42	.00	.00	.00
OTHER DEFS	.00	.00	.00	9686319.44	.09	9214089.14	.08	109170356.45	.93	.00	.00	.00
TOTAL ****	12830.94-	2984.07-	9686319.44	101732031.77	.09	9214089.14	.08	109170356.45	.93	.00	.00	.00
GRAND TOTAL ****	9689303.51	2984.07-	9686319.44	101732031.77	.09	9214089.14	.08	109170356.45	.93	.00	.00	.00

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
.00	8780.28	8780.28	.00	.00	.00	.00	.00	.00	.00

111958787	104536-	111854251	1173492512	104879137	.08	1215342789	.96	1215342789	.96
807880	225-	807655	9795835	829898	.08	9961387	.98	9961387	.98
112766667	104761-	112661906	1183288347	105709035	.09	1223304176	.96	1223304176	.96

DEMAND KW	.000	63598.946							
BILLED DEMAND	.000	63478.946							
DEMAND AMT	.00	430801.08							

REVENUE PER/KWH 6.540 6.740 .97 6.830 .96 7.100 .94

TYPE	TYPE NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
					AMT	TY RT NO			
0	52659	1 6	4111	308108	40284.73			84	7557.32
1	45	1 46	892	17553	8431.36			23	2340.00
2	2361	2 6	619	29680	5912.52			22	159.50
3	18	2 46	26	1118	379.34			7	10.00
4	453	3 6	769	79970	9527.09			51	5.12
7	1010	3 46	66	3344	1295.60				
TOTAL	56546	4 6	1166	192135	18922.84				
		4 46	2	58	54.84				
		5 6	397	19056	4228.05				
		6 6	288	21600	4965.12				
		7 6	355	26625	7628.95				
		8 6	79	5925	831.87				
		11 66	1823	87411	17849.90				
		12 66	192	9216	3308.16				
		13 66	122	5856	2620.56				

NET TOTALS:10907 807655 126240.93

	GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	MONTH	YTD
ENERGY	9223303.49	15.15	9223318.64	9223318.64	7929703.04	7929703.04	1.00	7929703.04
FUEL	692898.76-	11.41-	692910.17-	692910.17-	789655.57-	789655.57-	1.00	789655.57-
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	1266663.03	58.57-	1266604.46	1266604.46	125341.85	125341.85	1.00	125341.85
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2547.63-	.00	2547.63-	2547.63-	3868.92-	3868.92-	1.00	3868.92-
CONTRACT	51596.61	.00	51596.61	51596.61	7014.94	7014.94	1.00	7014.94
TOTAL ****	8706116.74	54.83-	8706061.91	8706061.91	7268535.34	7268535.34	1.00	7268535.34
STATE TAX	164057.99	16.70-	164041.29	164041.29	149002.37	149002.37	1.00	149002.37
LOCAL TAX	293257.19	1.12-	293256.07	293256.07	244105.74	244105.74	1.00	244105.74
FRANCHISE TAX	47160.97	.51-	47160.46	47160.46	38858.82	38858.82	1.00	38858.82
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	13335.79	.00	13335.79	13335.79	11035.24	11035.24	1.00	11035.24
TOTAL ****	517811.94	18.33-	517793.61	517793.61	443002.17	443002.17	1.00	443002.17
PENALTY	.00	.00	.00	.00	53711.98	53711.98	1.00	53711.98
REOCUR CHARGES	11150.82	.00	11150.82	11150.82	9534.87	9534.87	1.00	9534.87
MISC CHARGES	11495.39	.00	11495.39	11495.39	2854.70	2854.70	1.00	2854.70
OTHER CHG BILLED	19355.94	.00	19355.94	20216.60	8718.15	8718.15	1.00	8718.15
OTHER CHG ADJUSTED	860.66	.00	860.66	860.66	.00	.00	.00	.00
OTHER AMT 1	433758.11	.00	433758.11	433758.11	419843.20	419843.20	1.00	419843.20
OTHER AMT 3	1597254.06	6.82	1597260.88	1597260.88	1182801.21	1182801.21	1.00	1182801.21
TOTAL ****	2073014.32	867.48	2073881.80	2073881.80	1623752.13	1623752.13	1.00	1623752.13
ANCILLARY SERVICES	205811.65	.00	205811.65	205811.65	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	38570.69-	.00	38570.69-	38570.69-	14195.82-	14195.82-	1.00	14195.82-
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	38570.69-	.00	38570.69-	38570.69-	14195.82-	14195.82-	1.00	14195.82-
GRAND TOTAL ****	11464183.96	794.32	11464978.28	11259166.63	9374805.80	9374805.80	1.00	9374805.80

GRAND TOTALS	484.13	484.13	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	484.13	484.13	0.00	0.00	0.00	0.00	0.00
THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	% CHG	YTD	% CHG

KWH	124981805	124987512	1.00	105751685	1.18	105751685	1.18
LIGHT USAGE	806170	806095	1.00	823276	.97	823276	.97
TOTAL ****	125787975	125793607	1.00	106574961	1.18	106574961	1.18
DEMAND KW	64579.960	64579.960					
BILLED DEMAND	63597.960	63597.960					
DEMAND AMT	436692.45	436692.45					

REVENUE PER/KWH

6.920	6.920	1.00	6.820	1.01
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	52810	1 6	4076	306695	40094.74	1 6	4076	306695	40094.74
1	22	1 46	959	18737	8992.96	1 46	959	18737	8992.96
2	2408	2 6	615	29541	5889.91	2 6	615	29541	5889.91
3	14	2 46	28	1198	406.58	2 46	28	1198	406.58
4	510	3 6	766	79692	9494.04	3 6	766	79692	9494.04
7	1011	3 46	72	3450	1336.46	3 46	72	3450	1336.46
TOTAL	56775	4 6	1155	190707	18851.07	4 6	1155	190707	18851.07
		5 6	395	18960	4206.75	5 6	395	18960	4206.75
		6 6	288	21600	4965.12	6 6	288	21600	4965.12
		7 6	355	26625	7628.95	7 6	355	26625	7628.95
		8 6	79	5925	831.87	8 6	79	5925	831.87
		11 66	1822	87739	17887.99	11 66	1822	87739	17887.99
		12 66	194	9312	3342.62	12 66	194	9312	3342.62
		13 66	122	5856	2620.56	13 66	122	5856	2620.56

LIGHTS (MONTH)

6.920	6.920	1.00	6.820	1.01
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REOCCURRING MISC CHARGES

CD	AMT
84	8766.20
23	2210.00
22	159.50
7	10.00
51	5.12

NET TOTALS:10928 806095 126604.46

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH
ENERGY	9259111.93	5319.04-	9253792.89	18477111.53	.50	8070623.76	16000326.80	1.15	.50	8070623.76	16000326.80	1.15
FUEL	320837.47-	394.86	320442.61-	1013352.78-	.31	43291.32	746364.25-	1.35	.05	43291.32	746364.25-	1.35
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	126405.35	88.26-	126317.09	252921.55	.49	125539.46	250881.31	1.00	.50	125539.46	250881.31	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	11019.00-	.00	11019.00-	11019.00-	1.00	11195.96-	11195.96-	.98	1.00	11195.96-	11195.96-	.98
INTEREST	3270.52-	.00	3270.52-	5818.15-	.56	5592.06-	9460.98-	.61	.59	5592.06-	9460.98-	.61
CONTRACT	44013.24	.00	44013.24	95609.85	.46	7250.73	14265.67	6.70	.50	7250.73	14265.67	6.70
TOTAL ****	9094403.53	5012.44-	9089391.09	17795453.00	.51	8229917.25	15498452.59	1.14	.53	8229917.25	15498452.59	1.14
STATE TAX	163281.00	667.95-	162613.05	326654.34	.49	162206.81	311209.18	1.04	.52	162206.81	311209.18	1.04
LOCAL TAX	302523.22	176.29-	302346.93	595603.00	.50	268603.62	512709.36	1.16	.52	268603.62	512709.36	1.16
FRANCHISE TAX	48629.59	.00	48629.59	95790.05	.50	42197.96	81056.78	1.18	.52	42197.96	81056.78	1.18
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	13526.57	.00	13526.57	26862.36	.50	11945.81	22981.05	1.16	.51	11945.81	22981.05	1.16
TOTAL ****	527960.38	844.24-	527116.14	1044909.75	.50	484954.20	927956.37	1.12	.52	484954.20	927956.37	1.12
PENALTY	.00	.00	.00	.00	.00	61331.47	115043.45	.00	.53	61331.47	115043.45	.00
REOCUR CHARGES	9265.04		9265.04	20415.86	.45	9562.89	19497.76	1.04	.51	9562.89	19497.76	1.04
MISC CHARGES	11087.05		11087.05	22582.44	.49	2376.00	5230.70	4.31	.45	2376.00	5230.70	4.31
OTHER CHG BILLED	8902.87		8902.87	29834.47	.29	34669.80	43387.95	.68	.79	34669.80	43387.95	.68
OTHER CHG ADJUSTED				715.00								
OTHER AMT 1	431361.21		431361.21	865119.32	.49	432881.43	852724.63	1.01	.50	432881.43	852724.63	1.01
OTHER AMT 3	1479484.47		1478619.34	3075880.22	.48	1125582.87	2308484.08	1.33	.48	1125582.87	2308484.08	1.33
TOTAL ****	1940100.64	150.13-	1939950.51	4013832.31	.48	1605572.99	3229325.12	1.24	.49	1605572.99	3229325.12	1.24
ANCILLARY SERVICES	205561.43		205561.43									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	26264.29		26264.29	12306.40-	2.13	37643.87-	51839.69-	.23	.72	37643.87-	51839.69-	.23
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	26264.29		26264.29	12306.40-	2.13	37643.87-	51839.69-	.23	.72	37643.87-	51839.69-	.23
GRAND TOTAL ****	11794290.27	6006.81-	11788283.46	22841888.66	.51	10344132.04	19718937.84	1.15	.52	10344132.04	19718937.84	1.15

GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
.00	3993.13-	3993.13-	3993.13-	.00	.00	.00	.00	.00
ADJUSTMENTS								

124565189	9309-	124555880	249543392	1.00	107547605	.50	213299290	1.16
801548	198-	801350	1607445	.49	822495	.49	1645771	.97
125366737	9507-	125357230	251150837	.49	108370100	.50	214945061	1.16

64028.090	.000	64028.090						
63928.090	.000	63928.090						
435665.33	.00	435665.33						

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES	
0	51379	1 6	4051	302837	39583.14	1 6	1150	189654	18746.72	84	6870.42
1	1482	1 46	993	19558	9387.84	1 46	993	19558	9387.84	23	2220.00
2	2405	2 6	615	29440	5864.04	2 6	33	1404	476.11	22	159.50
3	15	3 6	764	79436	9463.48	3 6	72	3672	1422.72	7	10.00
4	435	4 6	1150	189654	18746.72	4 6	2	58	54.84	51	5.12
7	1019	5 6	395	18960	4206.75	5 6	288	21600	4965.12		
TOTAL	56735	6 6	355	26625	7628.95	7 6	355	26625	7628.95		
		8 6	79	5925	831.87	8 6	1816	87013	17722.33		
		11 66	194	9312	3342.62	12 66	122	5856	2620.56		
		13 66	122	5856	2620.56						

NET TOTALS:10929 801350 126317.09

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	MONTH	YEAR	MONTH	YEAR
ENERGY	6608117.12	32866.78-	6575250.34	25052361.87	6632932.37	.29	6632932.37	22633259.17	1.10	
FUEL	217147.78-	1149.35	215998.43-	1229351.21-	439163.70-	.37	439163.70-	1185527.95-	1.03	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	126627.90	554.06-	126073.84	378995.39	124906.74	.33	124906.74	375788.05	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	11019.00-	10.33-	.00	10.33-	11206.29-	.98	
INTEREST	3546.12-	.00	3546.12-	9364.27-	7328.18-	.43	7328.18-	16789.16-	.55	
CONTRACT	45022.01	.00	45022.01	140631.86	9177.17	.39	9177.17	23442.84	5.99	
TOTAL ****	6559073.13	32271.49-	6526801.64	24322254.64	6320514.07	.28	6320514.07	21818966.66	1.11	
STATE TAX	143852.79	123.75-	143729.04	470383.38	138830.69	.30	138830.69	450039.87	1.04	
LOCAL TAX	207783.38	1088.86-	206694.52	802297.52	204195.84	.28	204195.84	716905.20	1.11	
FRANCHISE TAX	33873.50	.58-	33872.92	129662.97	32938.48	.28	32938.48	113995.26	1.13	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	9169.95	.00	9169.95	36032.31	10122.66	.30	10122.66	33103.71	1.08	
TOTAL ****	394679.62	1213.19-	393466.43	1438376.18	386087.67	.29	386087.67	1314044.04	1.09	
PENALTY	.00	.00	.00	.00	27795.28	.19	27795.28	142838.73	.00	
REOCUR CHARGES	9990.98		9990.98	30406.84	10051.39	.34	10051.39	29549.15	1.02	
MISC CHARGES	9786.52		9786.52	32368.96	2224.48	.29	2224.48	7455.18	4.34	
OTHER CHG BILLED	17680.36		17680.36	49614.83	3818.53	.08	3818.53	47206.48	1.05	
OTHER CHG ADJUSTED	2100.00		2100.00							
OTHER AMT 1	436253.22	.00	436253.22	1301372.54	474309.37	.35	474309.37	1327034.00	.98	
OTHER AMT 3	733632.03	4950.26-	728681.77	3804561.99	750865.55	.24	750865.55	3059349.63	1.24	
TOTAL ****	1207343.11	2850.26-	1204492.85	5218325.16	1241269.32	.27	1241269.32	4470594.44	1.16	
ANCILLARY SERVICES	206021.93		206021.93							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	48883.22-		48883.22-	61189.62-	13999.00	.36	13999.00	37840.69-	1.61	
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	48883.22-		48883.22-	61189.62-	13999.00	.36	13999.00	37840.69-	1.61	
GRAND TOTAL ****	8318234.57	36334.94-	8281899.63	30917766.36	7989665.34	.28	7989665.34	27708603.18	1.11	



GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		% CHG		MONTH	
GROSS		YTD		% CHG		YTD	
.00	33613.84	33613.84	.00	.00	.00	.00	.00
90864093	434233-	90429860	339973252	1.00	90805324	304104614	1.11
800591	6559-	794032	2401477	.33	821903	2467674	.97
91664684	440792-	91223892	342374729	.26	91627227	306572288	1.11
65352.114	.000	65352.114					
64546.114	.000	64546.114					
438434.89	.00	438434.89					

REVENUE PER/KWH		LIGHTS(MONTH)		REOCCURRING MISC CHARGES	
TYPE	NUMBER	AMT	TY RT NO	CD	AMT
0	52163	39081.64		84	7516.36
1	787	9787.20		23	2300.00
2	2400	5869.84		22	159.50
3	12	481.47		7	10.00
4	573	9154.77		51	5.12
7	993	1422.72			
TOTAL	56928	18756.50			
		54.84			
		4228.05			
		4965.12			
		7650.44			
		831.87			
		17826.20			
		3342.62			
		2620.56			
		7.150	7.100	1.00	6.890
				.96	7.110
					.99

NET TOTALS:10934 794032 126073.84

	GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5958464.37	79634.71-	5878829.66	30931191.53	.19		5925618.04	.20	28558877.21	1.08
FUEL	405045.13-	2757.13	402288.00-	1631639.21-	.24		554885.53-	.31	1740413.48-	.93
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00
LIGHTS	126917.93	84.98-	126832.95	505828.34	.25		124637.89	.24	500425.94	1.01
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
LM CREDITS	.00	.00	.00	11019.00-	.00		.00	.00	11206.29-	.98
INTEREST	3860.19-	.00	3860.19-	13224.46-	.29		7698.18-	.31	24487.34-	.54
CONTRACT	40404.60	.00	40404.60	181036.46	.22		9287.43	.28	32730.27	5.53
TOTAL ****	5716881.58	76962.56-	5639919.02	29962173.66	.18		5496959.65	.20	27315926.31	1.09
STATE TAX	130449.22	2816.54-	127632.68	598016.06	.21		119467.58	.20	569507.45	1.05
LOCAL TAX	180686.31	2239.62-	178446.69	980744.21	.18		178814.07	.19	895719.27	1.09
FRANCHISE TAX	30377.16	2.90-	30374.26	160037.23	.18		30131.69	.20	144126.95	1.11
GROSS TAX	.00	.00	.00	.00	.00		.00	.00	.00	.00
OTHER TAX	7645.15	281.96-	7363.19	43395.50	.16		7610.39	.18	40714.10	1.06
TOTAL ****	349157.84	5341.02-	343816.82	1782193.00	.19		336023.73	.20	1650067.77	1.08
PENALTY	.00	.00	.00	.00	.00		.00	.00	142838.73	.00
REOCUR CHARGES	9697.99		9697.99	40104.83	.24		9181.43	.23	38730.58	1.03
MISC CHARGES	987.03		987.03	42355.99	.23		3682.95	.33	11138.13	3.80
OTHER CHG BILLED	1297324.16-		1297324.16-	1245864.33-	1.04		1312607.35-	1.03	1265400.87-	.98
OTHER CHG ADJUSTED		1845.00	1845.00							
OTHER AMT 1	411652.74		411652.74	1713025.28	.24		404214.22	.23	1731248.22	.98
OTHER AMT 3	606759.99		598835.34	4403397.33	.13		690787.01	.18	3750136.64	1.17
TOTAL ****	259226.41-	6079.65-	265306.06-	4953019.10	.05		204741.74-	.04	4265852.70	1.16
ANCILLARY SERVICES	205758.73		205758.73							
MEMBERSHIPS	.00		.00	.00	.00		.00	.00	.00	.00
DEPOSITS	28949.84		28949.84	32239.78-	.89		5160.40-	.12	43001.09-	.74
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	28949.84		28949.84	32239.78-	.89		5160.40-	.12	43001.09-	.74
GRAND TOTAL ****	6041521.58	88383.23-	5953138.35	36665145.98	.16		5623081.24	.16	33331684.42	1.10

GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	MONTH	LAST YEAR	YTD	% CHG
ADJUSTMENTS	64043.18	64043.18	64043.18	64043.18	.00	.00	.00
GROSS	.00	64043.18	64043.18	.00	.00	.00	.00

KWH	81898598	875803-	81022795	420996047	1.00	80574463	384679077	1.09
LIGHT USAGE	800846	690-	800156	3201633	.24	817835	3285509	.97
TOTAL ****	82699444	876493-	81822951	424197680	.19	81392298	387964586	1.09
DEMAND KW	61874.437	28.160	61902.597					
BILLED DEMAND	60853.437	.000	60853.437					
DEMAND AMT	420651.42	.00	420651.42					

REVENUE PER/KWH	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
TYPE BILLS	1	6	3996	298846	39088.62	22	159.50			
NUMBER	1	46	1072	21208	10182.72	23	2370.00			
0	2	6	612	29348	5846.24	84	7153.37			
1	2	46	33	1419	481.47	7	10.00			
2	3	6	759	78930	9403.19	51	5.12			
3	3	46	77	3850	1491.86					
4	4	6	1159	191205	18900.05					
5	4	46	2	58	54.84					
6	5	6	397	19056	4228.05					
7	6	6	288	21600	4965.12					
8	7	6	356	26700	7650.44					
9	8	6	79	5925	831.87					
10	11	66	1810	86795	17723.82					
11	12	66	194	9312	3342.62					
12	13	66	123	5904	2642.04					
TOTAL			56910					6.750	7.040	1.00

NET TOTALS:10957 800156 126832.95

REVENUE REPORT REGISTER DATE 5/21	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG		
ENERGY	6324567.30	18616.04	6343183.34	37274374.87	.17	6274499.41	.18	34833376.62	1.07	34833376.62	1.07	34833376.62	1.07	
FUEL	123681.85	2103.57-	121578.28	1510060.93-	.08	785199.68-	.31	2525613.16-	.59	2525613.16-	.59	2525613.16-	.59	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	127310.58	.00	127310.58	633138.92	.20	125458.38	.20	625884.32	1.01	625884.32	1.01	625884.32	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	11019.00-	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	2662.91-	.00	2662.91-	15887.37-	.16	5749.96-	.19	30237.30-	.52	30237.30-	.52	30237.30-	.52	
CONTRACT	41307.70	.00	41307.70	222344.16	.18	7050.40	.17	39780.67	5.58	39780.67	5.58	39780.67	5.58	
TOTAL ****	6614204.52	16512.47	6630716.99	36592890.65	.18	5616058.55	.17	32931984.86	1.11	32931984.86	1.11	32931984.86	1.11	
STATE TAX	157603.90	970.84	158574.74	756590.80	.20	126167.58	.18	695675.03	1.08	695675.03	1.08	695675.03	1.08	
LOCAL TAX	213295.58	570.67	213866.25	1194610.46	.17	184887.21	.17	1080606.48	1.10	1080606.48	1.10	1080606.48	1.10	
FRANCHISE TAX	37725.09	.52-	37724.57	197761.80	.19	32652.70	.18	176779.65	1.11	176779.65	1.11	176779.65	1.11	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	8981.76	.00	8981.76	52377.26	.17	8065.92	.16	48780.02	1.07	48780.02	1.07	48780.02	1.07	
TOTAL ****	417606.33	1540.99	419147.32	2201340.32	.19	351773.41	.17	2001841.18	1.09	2001841.18	1.09	2001841.18	1.09	
PENALTY	.00	.00	.00	.00	.00	95.54-	.00	142743.19	.00	142743.19	.00	142743.19	.00	
REOCUR CHARGES	10651.64	.00	10651.64	50756.47	.20	10681.42	.21	49412.00	1.02	49412.00	1.02	49412.00	1.02	
MISC CHARGES	14302.38	.00	14302.38	56658.37	.25	7485.94	.40	18584.07	3.04	18584.07	3.04	18584.07	3.04	
OTHER CHG BILLED	14485.46	.00	14485.46	1228618.58-	.01	12036.88	.00	1253363.99-	.98	1253363.99-	.98	1253363.99-	.98	
OTHER CHG ADJUSTED	2760.29	.00	2760.29	2184230.84	.21	403485.34	.18	2134733.56	1.02	2134733.56	1.02	2134733.56	1.02	
OTHER AMT 1	471205.56	.00	471205.56	5275477.73	.16	777611.09	.17	4527747.73	1.16	4527747.73	1.16	4527747.73	1.16	
OTHER AMT 3	869570.83	2509.57	872080.40	5275477.73	.16	777611.09	.17	4527747.73	1.16	4527747.73	1.16	4527747.73	1.16	
TOTAL ****	1380215.87	5269.86	1385485.73	6338504.83	.21	1211260.67	.22	5477113.37	1.15	5477113.37	1.15	5477113.37	1.15	
ANCILLARY SERVICES	206327.72	.00	206327.72	71748.57	.00	5702.73-	.11	48703.82-	1.47	48703.82-	1.47	48703.82-	1.47	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	103988.35	.00	103988.35	71748.57	1.44	5702.73-	.00	48703.82-	1.47	48703.82-	1.47	48703.82-	1.47	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	103988.35	.00	103988.35	71748.57	1.44	5702.73-	.11	48703.82-	1.47	48703.82-	1.47	48703.82-	1.47	
GRAND TOTAL ****	8722342.79	23323.32	8745666.11	45204484.37	.19	7173294.36	.17	40504978.78	1.11	40504978.78	1.11	40504978.78	1.11	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	10886.81	10886.81	.00	.00	.00	.00	.00

87566843	230242	87797085	1.00	85962399	.18	470641476	1.08
801416		801416	.20	821476	.20	4106985	.97
88368259	230242	88598501	.17	86783875	.18	474748461	1.08

70948.362	.000	70948.362					
69435.362	.000	69435.362					
480308.76	.00	480308.76					

REVENUE PER/KWH 7.480 7.130 1.04 6.470 .93 6.930 1.02

TYPE	BILL NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
		TY RT	NO			CD	AMT
0	52963	1 6	3987	299790	39205.57	84	8029.77
1	174	1 46	1092	21815	10471.68	23	2450.00
2	2389	2 6	611	29403	5855.56	22	156.75
3	18	2 46	34	1429	484.87	7	10.00
4	590	3 6	761	79164	9431.27	51	5.12
7	949	3 46	77	3927	1521.52		
		4 6	1150	189852	18766.28		
		4 46	2	58	54.84		
		5 6	397	19056	4228.05		
		6 6	288	21600	4965.12		
		7 6	356	26700	7650.44		
		8 6	79	5925	831.87		
		11 66	1818	87481	17858.85		
		12 66	194	9312	3342.62		
		13 66	123	5904	2642.04		

NET TOTALS:10969 801416 127310.58

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	YTD	% CHG	THIS YEAR	% CHG	YTD	% CHG
ENERGY	7631920.71	3726.09-	7628194.62	7628194.62	44902569.49	7517895.83	44902569.49	.16	.17	42351272.45	1.06	
FUEL	713415.47-	136.73	713278.74-	713278.74-	2223339.67-	1203325.33-	2223339.67-	.32	.32	3729538.49-	.59	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	127250.08	19.61-	127230.47	127230.47	760369.39	125466.40	760369.39	.16	.16	751350.72	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	11019.00-	.00	11019.00-	.00	.00	11206.29-	.98	
INTEREST	1863.46-	.00	1863.46-	1863.46-	17750.83-	4524.68-	17750.83-	.10	.13	34761.98-	.51	
CONTRACT	41786.39	.00	41786.39	41786.39	264130.55	6828.30	264130.55	.15	.14	46608.97	5.66	
TOTAL ****	7085678.25	3608.97-	7082069.28	7082069.28	43674959.93	6441740.52	43674959.93	.16	.16	39373725.38	1.10	
STATE TAX	159262.69	414.86-	158847.83	158847.83	915438.63	142918.68	915438.63	.17	.17	838593.71	1.09	
LOCAL TAX	234105.10	191.97-	233913.13	233913.13	1428523.59	221715.85	1428523.59	.16	.17	1302322.33	1.09	
FRANCHISE TAX	42346.74	4.32	42351.06	42351.06	240712.86	41261.20	240712.86	.17	.18	218040.85	1.10	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	9743.51	10.54-	9732.97	9732.97	62110.23	9319.49	62110.23	.15	.16	58099.51	1.06	
TOTAL ****	446058.04	613.05-	445444.99	445444.99	2646785.31	415215.22	2646785.31	.16	.17	2417056.40	1.09	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	142743.19	.00	
REOCUR CHARGES	9699.85	9699.85	9699.85	9699.85	60456.32	10197.12	60456.32	.16	.17	59609.12	1.01	
MISC CHARGES	9068.80	9068.80	9068.80	9068.80	65727.17	8283.71	65727.17	.13	.30	26867.78	2.44	
OTHER CHG BILLED	17950.31	17950.31	17950.31	17950.31	1209968.27-	11648.64	1209968.27-	.01	.00	1241715.35-	.97	
OTHER CHG ADJUSTED	700.00	700.00	700.00	700.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1	515674.01	.00	515674.01	515674.01	2699904.85	469668.84	2699904.85	.19	.18	2604402.40	1.03	
OTHER AMT 3	1023820.42	701.18-	1023119.24	1023119.24	6298596.97	1047422.65	6298596.97	.16	.18	5575170.38	1.12	
TOTAL ****	1576213.39	1.18-	1576212.21	1576212.21	7914717.04	1547220.96	7914717.04	.19	.22	7024334.33	1.12	
ANCILLARY SERVICES	209513.39	209513.39	209513.39	209513.39	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	35156.67-	35156.67-	35156.67-	35156.67-	36591.90	13752.33	36591.90	.96	.39	34951.49-	1.04	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	35156.67-	35156.67-	35156.67-	35156.67-	36591.90	13752.33	36591.90	.96	.39	34951.49-	1.04	
GRAND TOTAL ****	9282306.40	4223.20-	9278083.20	9278083.20	54273054.18	8417929.03	54273054.18	.17	.17	48922907.81	1.10	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	7088.42	7088.42	.00	.00	.00	.00	.00

105569474	91099-	105478375	614271507	103075823	573717299	1.07
799633	48-	799585	4802634	820619	4927604	.97
106369107	911147-	106277960	619074141	103896442	578644903	1.06

77705.398	.000	77705.398				
75861.398	.000	75861.398				
519776.64	.00	519776.64				

REVENUE PER/KWH 6.660 7.050 .94 6.200 .91 6.800 1.03

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
		TY RT	NO			CD	AMT
0	53065			296580	38777.27	84	6912.48
1	150	1 46	1130	22481	10792.32	23	2610.00
2	2392	2 6	613	29394	5855.48	22	162.25
3	20	2 46	34	1462	496.06	7	10.00
4	625	3 6	761	79138	9427.97		
7	942	3 46	77	3927	1521.52	51	5.12
TOTAL	57194	4 6	1158	191040	18883.74		
		4 46	2	58	54.84		
		5 6	397	19056	4228.05		
		6 6	288	21600	4965.12		
		7 6	355	26625	7628.95		
		8 6	79	5925	831.87		
		11 66	1817	87083	17782.62		
		12 66	194	9312	3342.62		
		13 66	123	5904	2642.04		

NET TOTALS:10985 799585 127230.47

	THIS YEAR		LAST YEAR		% CHG	
	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	% CHG
GROSS	834478.62	8344016.52	53246586.01	8531352.04	50882624.49	1.04
ENERGY	846304.72	846268.57	3069608.24	1294828.27	5024366.76	.61
FUEL	.00	.00	.00	.00	.00	.00
DEMAND	127518.13	127164.77	887534.16	124982.63	876333.35	1.01
LIGHTS	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	11019.00	.00	11206.29	.98
LM CREDITS	.00	.00	20537.10	6582.42	41344.40	.49
INTEREST	2786.27	2786.27	20537.10	6582.42	41344.40	.49
CONTRACT	52202.60	52202.60	316333.15	6884.99	53493.96	5.91
TOTAL ****	7675108.36	7674329.05	51349288.98	7361808.97	46735534.35	1.09
STATE TAX	179057.05	179057.41	1094496.04	150021.55	988615.26	1.10
LOCAL TAX	269096.00	269081.63	1697605.22	253866.12	1556188.45	1.09
FRANCHISE TAX	51496.03	51496.03	292208.89	48848.88	266889.73	1.09
GROSS TAX	.00	.00	.00	.00	.00	.00
OTHER TAX	11044.15	11044.13	73154.36	10644.84	68744.35	1.06
TOTAL ****	510693.23	510679.20	3157464.51	463381.39	2880437.79	1.09
PENALTY	.00	.00	.00	.00	142743.19	.00
REOCOUR CHARGES	10230.76	10230.76	70687.08	10055.02	69664.14	1.01
MISC CHARGES	9493.74	9493.74	75220.91	9765.69	36633.47	2.05
OTHER CHG BILLED	20894.81	20894.81	1187554.02	20056.90	1221658.45	.97
OTHER CHG ADJUSTED	537828.74	537828.74	3237733.59	489362.43	3093764.83	1.04
OTHER AMT 1	1581272.13	1581208.02	7879804.99	1337018.35	6912186.73	1.13
OTHER AMT 3	2159720.18	2161175.51	10075892.55	1866258.39	8890592.72	1.13
TOTAL ****	214813.75	214813.75	.00	.00	142743.19	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	34787.42	34787.42	1804.48	7137.79	42089.28	.04
DEPOSITS	.00	.00	.00	.00	.00	.00
OTHER DEPS	34787.42	34787.42	1804.48	7137.79	42089.28	.04
TOTAL ****	10525548.10	10526210.09	64584450.52	9684310.96	58607218.77	1.10
GRAND TOTAL ****						



GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	496.57	496.57	.00	.00	.00	.00	.00

115335943	80037.618	80037.618	1.00	117242697	.16	690959996	1.05
799355	78398.618	78398.618	.14	812663	.14	5740267	.97
116135298	542136.03	542136.03	.15	118055360	.16	696700263	1.05

REVENUE PER/KWH	TYPE	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
	0	6	3935	2	295525	38418.14	AMT	84	84	7468.89	CD	7468.89	
	1	46	1158	2	23031	11059.52	TY	23	23	2590.00	RT	2590.00	
	2	6	610	2	29325	5841.20	NO	22	22	156.75	NO	156.75	
	3	46	34	3	1462	496.06		7	7	10.00		10.00	
	4	6	762	3	79262	9442.84		51	51	5.12		5.12	
	7	46	79	3	3999	1549.18							
		4	6	1155	190641	18844.59							
		4	46	2	58	54.84							
		5	6	399	19152	4249.35							
		6	6	288	21600	4965.12							
		7	6	362	27150	7779.38							
		8	6	79	5925	831.87							
		11	66	1810	86817	17648.02							
		12	66	194	9312	3342.62							
		13	66	123	5904	2642.04							

80037.618	80037.618	80037.618	1.00	117242697	.16	690959996	1.05
78398.618	78398.618	78398.618	.14	812663	.14	5740267	.97
542136.03	542136.03	542136.03	.15	118055360	.16	696700263	1.05

6.600	6.980	6.980	.94	6.230	.92	6.700	1.04
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NET TOTALS:10990	799163	127164.77
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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG	
ENERGY	8672761.37	18172.68-	8654588.69	61901174.70	.13	8158897.70	.13	59041522.19	1.04				
FUEL	405849.75-	884.05	404965.70-	3474573.94-	.11	578245.33-	.10	5602612.09-	.62				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	127916.46	346.83-	127569.63	1015103.79	.12	126012.94	.12	1002346.29	1.01				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00	.00	.00	11019.00-	.00	.00	.00	11206.29-	.98				
INTEREST	2328.83-	.00	2328.83-	22865.93-	.10	6814.53-	.14	48158.93-	.47				
CONTRACT	19218.25	.00	19218.25	335551.40	.05	6835.43	.11	60329.39	5.56				
TOTAL ****	8411717.50	17635.46-	8394082.04	59743371.02	.14	7706686.21	.14	54442220.56	1.09				
STATE TAX	191229.73	837.30-	190392.43	1284888.47	.14	171372.42	.14	1159987.68	1.10				
LOCAL TAX	288551.64	610.23-	287941.41	1985546.63	.14	264339.00	.14	1820527.45	1.09				
FRANCHISE TAX	54689.54	.61-	54688.93	346897.82	.15	49741.95	.15	316631.68	1.09				
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00				
OTHER TAX	11523.39	5.54-	11517.85	84672.21	.13	11043.15	.13	79787.50	1.06				
TOTAL ****	545994.30	1453.68-	544540.62	3702005.13	.14	496496.52	.14	3376934.31	1.09				
PENALTY	.00	.00	.00	.00	.00	.00	.00	142743.19	.00				
REOCUR CHARGES	9858.96		9858.96	80546.04	.12	11284.59	.13	80948.73	.99				
MISC CHARGES	13546.76		13546.76	88767.67	.15	10956.57	.23	47590.04	1.86				
OTHER CHG BILLED	28507.77		28507.77	1154050.25-	.02	20933.37	.01	1200725.08-	.96				
OTHER CHG ADJUSTED		4996.00	4996.00										
OTHER AMT 1	554903.03	.00	554903.03	3792636.62	.14	495463.34	.13	3589228.17	1.05				
OTHER AMT 3	1574253.58	3032.27-	1571221.31	9451026.30	.16	1447666.77	.17	8359855.50	1.13				
TOTAL ****	2181070.10	1963.73	2183033.83	12258926.38	.17	1986304.64	.18	10876897.36	1.12				
ANCILLARY SERVICES	215383.25		215383.25										
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00				
DEPOSITS	20405.30-		20405.30-	18600.82-	1.09	2389.31-	.05	44478.59-	.41				
OTHER DEPS	250.00-		250.00-	250.00-	1.00	.00	.00	.00	.00				
TOTAL ****	20655.30-		20655.30-	18850.82-	1.09	2389.31-	.05	44478.59-	.42				
GRAND TOTAL ****	11333509.85	17125.41-	11316384.44	75685451.71	.14	10187098.06	.14	68794316.83	1.10				

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
.00	18473.23	18473.23	.00	.00	.00	.00	.00	.00	.00
GROSS									
120755512		120514857	1.00	112369505	.13	803329501	1.05	112369505	.13
800248		800248	.12	818503	.12	6558770	.97	818503	.12
121555760		121315105	.14	113188008	.13	809888271	1.05	113188008	.13
240655-									
240655-									
82486.991		82486.991							
80546.991		80546.991							
558389.27		558389.27							

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	53421	1 6	3916	294041	38108.06	1 6	3916	294041	38108.06
1	28	1 46	1196	23927	11480.64	1 46	1196	23927	11480.64
2	2430	2 6	610	29313	5837.04	2 6	610	29313	5837.04
3	13	2 46	39	1544	523.79	2 46	39	1544	523.79
4	587	3 6	763	79358	9454.39	3 6	763	79358	9454.39
7	910	3 46	79	4069	1576.84	3 46	79	4069	1576.84
TOTAL	57389	4 6	1164	192096	18988.08	4 6	1164	192096	18988.08
		5 6	399	19152	4249.35	5 6	399	19152	4249.35
		6 6	288	21600	4965.12	6 6	288	21600	4965.12
		7 6	362	27150	7779.38	7 6	362	27150	7779.38
		8 6	79	5925	831.87	8 6	79	5925	831.87
		11 66	1806	86776	17713.63	11 66	1806	86776	17713.63
		12 66	194	9312	3342.62	12 66	194	9312	3342.62
		13 66	123	5904	2642.04	13 66	123	5904	2642.04

NET TOTALS:11021 800248 127569.63

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH
ENERGY	7212579.70	53083.82-	53083.82-	7159495.88	69060670.58	.10	65601721.91	65601721.91	6560199.72	.10	65601721.91	6560199.72	.10	65601721.91
FUEL	236751.22-	3052.89	3052.89	233698.33-	3708272.27-	.06	331113.76-	331113.76-	331113.76-	.05	331113.76-	331113.76-	.05	331113.76-
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	128065.16	838.74-	838.74-	127226.42	1142330.21	.11	125694.44	125694.44	125694.44	.11	125694.44	125694.44	.11	125694.44
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	39492.07-	.00	.00	39492.07-	50511.07-	.78	27037.26-	27037.26-	27037.26-	.70	27037.26-	27037.26-	.70	27037.26-
INTEREST	741.22-	.00	.00	741.22-	23607.15-	.03	2778.57-	2778.57-	2778.57-	.05	2778.57-	2778.57-	.05	2778.57-
CONTRACT	19213.74	.00	.00	19213.74	354765.14	.05	11016.30	11016.30	11016.30	.15	11016.30	11016.30	.15	11016.30
TOTAL ****	7082874.09	50869.67-	50869.67-	7032004.42	66775375.44	.10	6335980.87	6335980.87	6335980.87	.10	60778201.43	6335980.87	.10	60778201.43
STATE TAX	167573.80	162.83-	162.83-	167410.97	1452299.44	.11	150299.02	150299.02	150299.02	.11	1310286.70	150299.02	.11	1310286.70
LOCAL TAX	240884.47	1765.07-	1765.07-	239119.40	2224666.03	.10	218926.10	218926.10	218926.10	.10	2039453.55	218926.10	.10	2039453.55
FRANCHISE TAX	45057.55	.00	.00	45057.55	391955.37	.11	41104.47	41104.47	41104.47	.11	357736.15	41104.47	.11	357736.15
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	9667.35	.00	.00	9667.35	94339.56	.10	9290.67	9290.67	9290.67	.10	89078.17	9290.67	.10	89078.17
TOTAL ****	463183.17	1927.90-	1927.90-	461255.27	4163260.40	.11	419620.26	419620.26	419620.26	.11	3796554.57	419620.26	.11	3796554.57
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	9064.56	.00	.00	9064.56	89610.60	.10	10309.58	10309.58	10309.58	.11	91258.31	10309.58	.11	91258.31
MISC CHARGES	5815.51	.00	.00	5815.51	94583.18	.06	8892.27	8892.27	8892.27	.15	56482.31	8892.27	.15	56482.31
OTHER CHG BILLED	9877.89	.00	.00	9877.89	1137019.36-	.00	13600.41	13600.41	13600.41	.01	1187124.67-	13600.41	.01	1187124.67-
OTHER CHG ADJUSTED	7153.00	.00	.00	7153.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	535279.38	.00	.00	535279.38	4327916.00	.12	479451.50	479451.50	479451.50	.11	4068679.67	479451.50	.11	4068679.67
OTHER AMT 3	1213860.57	8835.65-	8835.65-	1205024.92	10656051.22	.11	1157668.65	1157668.65	1157668.65	.12	9517524.15	1157668.65	.12	9517524.15
TOTAL ****	1773897.91	1682.65-	1682.65-	1772215.26	14031141.64	.12	1669922.41	1669922.41	1669922.41	.13	12546819.77	1669922.41	.13	12546819.77
ANCILLARY SERVICES	215349.07	.00	.00	215349.07	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	38438.00-	.00	.00	38438.00-	57038.82-	.67	105261.30	105261.30	105261.30	1.73	60782.71	105261.30	1.73	60782.71
OTHER DEPS	1797.04	.00	.00	1797.04	1547.04	1.16	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	36640.96-	.00	.00	36640.96-	55491.78-	.66	105261.30	105261.30	105261.30	1.73	60782.71	105261.30	1.73	60782.71
GRAND TOTAL ****	9498663.28	54480.22-	54480.22-	9444183.06	84914285.70	.11	8530784.84	8530784.84	8530784.84	.11	77325101.67	8530784.84	.11	77325101.67

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	54766.72	54766.72	.00	.00	.00	.00	.00

9986490	99064084	949180664	1.00	88963492	.09	892292993	1.06
797605	789355	7191400	.10	810830	.11	7369600	.97
100784095	99853439	956372064	.10	89774322	.09	899662593	1.06

DEMAND KW	79537.120	79537.120					
BILLED DEMAND	77830.120	77830.120					
DEMAND AMT	537761.35	537761.35					

REVENUE PER/KWH

7.040	6.980	1.00	7.050	1.04	6.750	1.03
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TYPE	NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
					AMT	TY RT			NO	CD
0	53209	1 6	3889	291178	38086.75				84	6355.44
1	294	1 46	1230	24661	11820.80				23	2540.00
2	2418	2 6	609	29191	5813.41				22	154.00
3	14	2 46	42	1737	589.43				7	10.00
4	510	3 6	763	79338	9451.91				51	5.12
7	916	3 46	77	3951	1530.74					
		4 6	1159	182919	18081.25					
		4 46	3	87	82.26					
		5 6	399	19152	4249.35					
		6 6	288	21600	4965.12					
		7 6	361	27075	7757.89					
		8 6	79	5925	831.87					
		11 66	1800	86269	17601.92					
		12 66	216	10368	3721.68					
		13 66	123	5904	2642.04					

NET TOTALS:11038 789355 127226.42

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		MONTH		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	6536997.60	983.17-	6536014.43	75596685.01	.08	5842477.23	.08	71444199.14	1.05	360878.49-	.05	6294604.34-	.63					
FUEL	281045.93-	40.16	281005.77-	3989278.04-	.07													
DEMAND	.00	.00	.00	.00	.00													
LIGHTS	133722.26	9.81-	133712.45	1276042.66	.10	126237.21	.10	1254277.94	1.01									
INVESTMENT	.00	.00	.00	.00	.00													
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00													
LM CREDITS	.00	.00	.00	50511.07-	.00													
INTEREST	681.49-	.00	681.49-	24288.64-	.02	2384.57-	.04	53322.07-	.45									
CONTRACT	17637.39	.00	17637.39	372402.53	.04	51982.01	.42	123327.70	3.01									
TOTAL ****	6406629.83	952.82-	6405677.01	73181052.45	.08	5657433.39	.08	66435634.82	1.10									
STATE TAX	158065.99	54.90-	158011.09	1610310.53	.09	134144.68	.09	1444431.38	1.11									
LOCAL TAX	213614.41	30.40-	213584.01	2438250.04	.08	182160.87	.08	2221614.42	1.09									
FRANCHISE TAX	37438.93	.00	37438.93	429394.30	.08	31658.97	.08	389395.12	1.10									
GROSS TAX	.00	.00	.00	.00	.00													
OTHER TAX	8804.86	5.84-	8799.02	103138.58	.08	7900.90	.08	96979.07	1.06									
TOTAL ****	417924.19	91.14-	417833.05	4581093.45	.09	355865.42	.08	4152419.99	1.10									
PENALTY	.00	.00	.00	.00	.00													
REOCUR CHARGES	10193.90		10193.90	99804.50	.10	11322.43	.11	102580.74	.97									
MISC CHARGES	17340.86		17340.86	111924.04	.15	11293.47	.16	67775.78	1.65									
OTHER CHG BILLED	20826.95		20826.95	1110088.41-	.01	22400.03	.01	1164724.64-	.95									
OTHER CHG ADJUSTED		6104.00	6104.00															
OTHER AMT 1	532286.40	.00	532286.40	4860202.40	.10	433821.10	.09	4502500.77	1.07									
OTHER AMT 3	1003684.53	172.79-	1003511.74	11659562.96	.08	728502.36	.07	10246026.51	1.13									
TOTAL ****	1584332.64	5931.21	1590263.85	15621405.49	.10	1207339.39	.08	13754159.16	1.13									
ANCILLARY SERVICES	215462.13		215462.13															
MEMBERSHIPS	.00	.00	.00	.00	.00													
DEPOSITS	42084.10-		42084.10-	99122.92-	.42	4105.93-	.07	56676.78	1.74									
OTHER DEPS	.00	.00	.00	1547.04	.00	250.00	1.00	250.00	6.18									
TOTAL ****	42084.10-		42084.10-	97575.88-	.43	3855.93-	.06	56926.78	1.71									
GRAND TOTAL ****	8582264.69	4887.25	8587151.94	93285975.51	.09	7216782.27	.08	84541883.94	1.10									

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1111.25	1111.25	.00	.00	.00	.00	.00

GROSS	87075895	87064662	1.00	80313455	.08	972606448	1.06
	800445	800520	.10	812803	.09	8182403	.97
	87876340	87865182	.08	81126258	.08	980788851	1.06

DEMAND KW	76051.122	76051.122					
BILLED DEMAND	74112.122	74112.122					
DEMAND AMT	534890.38	534890.38					

REVENUE PER/KWH	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
	1 6	3891	292750	39792.14	1 6	3891	292750	39792.14
	1 46	1243	24942	12455.49	1 46	1243	24942	12455.49
	2 6	611	29406	6090.63	2 6	611	29406	6090.63
	2 46	42	1806	637.56	2 46	42	1806	637.56
	3 6	762	79276	9825.62	3 6	762	79276	9825.62
	3 46	77	3927	1582.35	3 46	77	3927	1582.35
	4 6	1161	191697	19715.73	4 6	1161	191697	19715.73
	4 46	3	87	85.56	4 46	3	87	85.56
	5 6	401	19248	4443.08	5 6	401	19248	4443.08
	6 6	288	21600	5163.84	6 6	288	21600	5163.84
	7 6	361	27075	8088.35	7 6	361	27075	8088.35
	8 6	79	5925	865.05	8 6	79	5925	865.05
	11 66	1797	86509	18368.51	11 66	1797	86509	18368.51
	12 66	216	10368	3870.72	12 66	216	10368	3870.72
	13 66	123	5904	2747.82	13 66	123	5904	2747.82

TOTAL	57544	7.290	7.000	1.04	6.970	1.02	6.770	1.03
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TYPE	NUMBER	LIGHTS(MONTH)		REOCCURRING MISC CHARGES	
		TY RT	NO	CD	AMT
0	52205			84	7624.78
1	1327			23	2400.00
2	2405			22	154.00
3	15			7	10.00
4	668			51	5.12
7	924				
TOTAL	57544				

NET TOTALS:11055 800520 133712.45

	GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	% CHG
ENERGY	7217605.15	10070.42-	7207534.73	82804219.74	6547703.29	.08	77991902.43	1.06
FUEL	300898.63-	402.30	300496.33-	4289774.37-	678552.72-	.09	6973157.06-	.61
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	133694.89	389.15-	133305.74	1409348.40	125663.53	.09	1379941.47	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	50511.07-	.00	.00	38243.55-	1.32
INTEREST	931.90-	.00	931.90-	25220.54-	6344.92-	.10	59666.99-	.42
CONTRACT	16810.90	.00	16810.90	389213.43	56844.17	.31	180171.87	2.16
TOTAL ****	7066280.41	10057.27-	7056223.14	80237275.59	6045313.35	.08	72480948.17	1.10
STATE TAX	151045.08	691.06-	150354.02	1760664.55	129557.38	.08	1573988.76	1.11
LOCAL TAX	232435.14	330.31-	232104.83	2670354.87	197309.74	.08	2418924.16	1.10
FRANCHISE TAX	38834.39	428.83-	38405.56	467799.86	32839.16	.07	422234.28	1.10
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	9664.43	.00	9664.43	112803.01	8465.49	.08	105444.56	1.06
TOTAL ****	431979.04	1450.20-	430528.84	5011622.29	368171.77	.08	4520591.76	1.10
PENALTY	.00	.00	.00	.00	.00	.00	142743.19	.00
REOCUR CHARGES	8988.72		8988.72	108793.22	10221.24	.09	112801.98	.96
MISC CHARGES	6148.62		6148.62	118072.66	9085.14	.11	76860.92	1.53
OTHER CHG BILLED	12408.63		12408.63	1093850.03-	8403.01	.00	1156321.63-	.94
OTHER CHG ADJUSTED		3829.75	3829.75					
OTHER AMT 1	475653.02	.00	475653.02	5335855.42	430228.64	.08	4932729.41	1.08
OTHER AMT 3	1025836.40	1337.96-	1024498.44	12684061.40	834077.31	.07	11080103.82	1.14
TOTAL ****	1529035.39	2491.79	1531527.18	17152932.67	1292015.34	.08	15046174.50	1.14
ANCILLARY SERVICES	215421.21		215421.21					
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00
DEPOSITS	44290.49-		44290.49-	143413.41-	1979.05	.03	58655.83	2.44
OTHER DEPS	.00		.00	1547.04	.00	.00	250.00	6.18
TOTAL ****	44290.49-		44290.49-	141866.37-	1979.05	.03	58905.83	2.40
GRAND TOTAL ****	9198425.56	9015.68-	9189409.88	102259964.18	7707479.51	.08	92249363.45	1.10



GRAND TOTALS

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
GROSS	10173.89	10173.89	.00	.00	.00	.00	.00	.00
ADJUSTMENTS	127386-	94343252	1.00	89031813	.08	1061638261	1.06	
NET	10173.89	95140948	.09	805777	.08	8988180	.97	
TOTAL	10173.89	1139378194	.08	89837590	.08	1070626441	1.06	

TYPE	NUMBER	REVENUE PER/KWH	DEMAND KW	BILLED DEMAND	DEMAND AMT
0	53600	67905.704	.000	66965.704	477263.46
1	28	66965.704	.000	66965.704	477263.46
2	2411	67905.704	.000	66965.704	477263.46
3	13	67905.704	.000	66965.704	477263.46
4	514	67905.704	.000	66965.704	477263.46
7	938	67905.704	.000	66965.704	477263.46
TOTAL	57504	67905.704	.000	66965.704	477263.46

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	6	3866	289747	39015.80	1	6	3866	289747	39015.80
1	46	1280	25926	12947.59	1	46	1280	25926	12947.59
2	6	605	29015	6009.41	2	6	605	29015	6009.41
2	46	42	1806	637.56	2	46	42	1806	637.56
3	6	762	79242	9821.32	3	6	762	79242	9821.32
3	46	77	3927	1582.35	3	46	77	3927	1582.35
4	6	1162	191700	19715.72	4	6	1162	191700	19715.72
4	46	3	87	85.56	4	46	3	87	85.56
5	6	399	19152	4420.92	5	6	399	19152	4420.92
6	6	288	21600	5163.84	6	6	288	21600	5163.84
7	6	361	27075	8068.35	7	6	361	27075	8068.35
8	6	79	5925	865.05	8	6	79	5925	865.05
11	66	1792	85934	18246.21	11	66	1792	85934	18246.21
12	66	222	10656	3978.24	12	66	222	10656	3978.24
13	66	123	5904	2747.82	13	66	123	5904	2747.82

REVENUE PER/KWH 7.410 7.040 1.05 6.720 .99 6.760 1.04

LIGHTS (MONTH) AMT TY RT NO KWH AMT

REOCCURRING MISC CHARGES CD AMT

84 6419.60

23 2400.00

22 154.00

7 10.00

51 5.12

NET TOTALS: 11061 797696 133305.74

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	%	YTD	%
ENERGY	7857569.19	9652.77-	7847916.42	90652136.16	8256397.15	.09	86248299.58	1.05		
FUEL	220853.16-	401.96	220451.20-	4510225.57-	1053616.81-	.13	8026773.87-	.56		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	133768.91	316.70-	133452.21	1542800.61	126240.93	.08	1506182.40	1.02		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	50511.07-	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	25474.84-	3125.28-	.04	62792.27-	.40		
INTEREST	254.30-	.00	254.30-	404755.13	52421.32	.22	232593.19	1.74		
CONTRACT	15541.70	.00	15541.70							
TOTAL ****	7785772.34	9567.51-	7776204.83	88013480.42	7378317.31	.09	79859265.48	1.10		
STATE TAX	162559.05	528.82-	162030.23	1922694.78	142124.93	.08	1716113.69	1.12		
LOCAL TAX	261715.80	328.57-	261387.23	2931742.10	246310.92	.09	2665235.08	1.09		
FRANCHISE TAX	42961.59	.00	42961.59	510761.45	40519.83	.08	462754.11	1.10		
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00		
OTHER TAX	11031.72	.00	11031.72	123834.73	10818.68	.09	116263.24	1.06		
TOTAL ****	478268.16	857.39-	477410.77	5489033.06	439774.36	.08	4960366.12	1.10		
PENALTY	.00	.00	.00	.00	.00	.00	142743.19	.00		
REOCUR CHARGES	8844.81		8844.81	117638.03	10071.94	.08	122873.92	.95		
MISC CHARGES	2125.44		2125.44	120198.10	7278.00	.08	84138.92	1.42		
OTHER CHG BILLED	5802.21		5802.21	1083917.82-	22099.80	.01	1134221.83-	.95		
OTHER CHG ADJUSTED		4130.00	4130.00	5832175.72	427637.94	.07	5360367.35	1.08		
OTHER AMT 1	496320.30		496320.30	14033537.83	1210319.91	.09	12290423.73	1.14		
OTHER AMT 3	1350793.89		1349476.43							
TOTAL ****	1863886.65	2812.54	1866699.19	19019631.86	1677407.59	.10	16723582.09	1.13		
ANCILLARY SERVICES	215226.26		215226.26							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00		
DEPOSITS	37541.72-		37541.72-	180955.13-	12830.94-	.27	45824.89	3.94		
OTHER DEFS	100.00		100.00	1647.04	.00	.00	250.00	6.58		
TOTAL ****	37441.72-		37441.72-	179308.09-	12830.94-	.27	46074.89	3.89		
GRAND TOTAL ****	10305711.69	7612.36-	10298099.33	112342837.25	9482668.32	.09	101732031.77	1.10		

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	9719.27	9719.27	.00	.00	.00	.00	.00

GRAND TOTALS	THIS YEAR	YTD	% CHG
102938482	102815150	1233403728	1.00
798719	798446	9588062	.08
103737201	103613596	1242991790	.08

DEMAND KW	70011.529
BILLED DEMAND	69124.529
DEMAND AMT	498714.85

REVENUE PER/KWH	7.500	7.080	1.05	6.540	.97	6.740	1.05
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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	53372	1 6	3864	289304	39060.63	23	2320.00	23	2320.00	
1	298	1 46	1267	25524	12751.33	84	6355.69	84	6355.69	
2	2404	2 6	629	30168	6248.30	22	154.00	22	154.00	
3	15	2 46	42	1806	637.56	7	10.00	7	10.00	
4	417	3 6	768	79866	9898.66	51	5.12	51	5.12	
7	950	3 46	78	4032	1624.82					
TOTAL	57456	4 6	1162	191700	19715.72					

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
5	6	4 46	3	87	85.56				
6	288	5 6	399	19152	4420.92				
7	6	6 6	288	21600	5163.84				
8	6	7 6	361	27075	8068.35				
11	66	8 6	79	5925	865.05				
12	66	11 66	1786	85647	18185.41				
13	66	12 66	222	10656	3978.24				
TOTAL	123	13 66	123	5904	2747.82				

NET TOTALS:11071 798446 133452.21

	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	YTD	% CHG	YTD	% CHG	
ENERGY	9925212.48	1188.94-	9924023.54	9924023.54	1.00	9924023.54	1.00	9223318.64	1.00	9223318.64	1.07	
FUEL	1530267.48	31.59	1530299.07	1530299.07	1.00	1530299.07	1.00	692910.17-	1.00	692910.17-	2.20	
DEMAND		.00			.00		.00		.00		.00	
LIGHTS	135249.53	110.70-	135138.83	135138.83	1.00	135138.83	1.00	126604.46	1.00	126604.46	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	315.99-	.00	315.99-	315.99-	1.00	315.99-	1.00	2547.63-	1.00	2547.63-	1.12	
CONTRACT	32656.53	.00	32656.53	32656.53	1.00	32656.53	1.00	51596.61	1.00	51596.61	1.63	
TOTAL ****	11623070.03	1268.05-	11621801.98	11621801.98	1.00	11621801.98	1.00	8706061.91	1.00	8706061.91	1.33	
STATE TAX	216893.61	347.57-	216546.04	216546.04	1.00	216546.04	1.00	164041.29	1.00	164041.29	1.32	
LOCAL TAX	383114.10	48.83-	383065.27	383065.27	1.00	383065.27	1.00	293256.07	1.00	293256.07	1.30	
FRANCHISE TAX	62275.22	.00	62275.22	62275.22	1.00	62275.22	1.00	47160.46	1.00	47160.46	1.32	
GROSS TAX		.00			.00		.00		.00		.00	
OTHER TAX	16701.60	.00	16701.60	16701.60	1.00	16701.60	1.00	13335.79	1.00	13335.79	1.25	
TOTAL ****	678984.53	396.40-	678588.13	678588.13	1.00	678588.13	1.00	517793.61	1.00	517793.61	1.31	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCUR CHARGES	9801.76		9801.76	9801.76	1.00	9801.76	1.00	11150.82	1.00	11150.82	.87	
MISC CHARGES	12644.48		12644.48	12644.48	1.00	12644.48	1.00	11495.39	1.00	11495.39	1.09	
OTHER CHG BILLED	15624.15		15624.15	21210.81	.73	21210.81	1.00	20216.60	1.00	20216.60	1.04	
OTHER CHG ADJUSTED		5586.66	5586.66									
OTHER AMT 1	502710.30	.00	502710.30	502710.30	1.00	502710.30	1.00	433758.11	1.00	433758.11	1.15	
OTHER AMT 3	1945833.43	211.98-	1945621.45	1945621.45	1.00	1945621.45	1.00	1597260.88	1.00	1597260.88	1.21	
TOTAL ****	2486614.12	5374.68	2491988.80	2491988.80	1.00	2491988.80	1.00	2073881.80	1.00	2073881.80	1.20	
ANCILLARY SERVICES	215186.76		215186.76									
MEMBERSHIPS	25.00		25.00	25.00	1.00	25.00	1.00	.00	.00	.00	.00	
DEPOSITS	29293.18-		29293.18-	29293.18-	1.00	29293.18-	1.00	38570.69-	1.00	38570.69-	.75	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	29268.18-		29268.18-	29268.18-	1.00	29268.18-	1.00	38570.69-	1.00	38570.69-	.75	
GRAND TOTAL ****	14974587.26	3710.23	14978297.49	14763110.73	1.01	14763110.73	1.00	11259166.63	1.00	11259166.63	1.31	

GRAND TOTALS	THIS YEAR	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
GROSS	1563.37	1563.37	.00	.00	.00	.00	.00
ADJUSTMENTS	1563.37	1563.37	.00	.00	.00	.00	.00
NET/MONTH	1563.37	1563.37	.00	.00	.00	.00	.00

KWH	130065826	130050597	130050597	1.00	124987512	1.00	124987512	1.04
LIGHT USAGE	800865	800156	800156	1.00	806095	1.00	806095	.99
TOTAL ****	130866691	130850753	130850753	1.00	125793607	1.00	125793607	1.04

DEMAND KW	70497.726	70497.726	70497.726	1.00	70497.726	1.00	70497.726	1.04
BILLED DEMAND	69373.726	69373.726	69373.726	1.00	806095	1.00	806095	.99
DEMAND AMT	504358.30	504358.30	504358.30	1.00	125793607	1.00	125793607	1.04

REVENUE PER/KWH 8.880 8.880 1.00 6.920 1.00 6.920 1.28

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	52616	1	6	289427	39334.67	84	7182.64	84	7182.64	
1	1205	1	46	28741	14358.40	23	2450.00	23	2450.00	
2	2394	2	6	29052	6015.64	22	154.00	22	154.00	
3	7	2	46	1806	637.56	7	10.00	7	10.00	
4	518	3	6	79311	9833.57	51	5.12	51	5.12	
7	964	3	46	3978	1602.90					
TOTAL	57704	4	6	190842	19627.52					
		4	46	87	85.56					
		5	6	20016	4620.36					
		6	6	21600	5163.84					
		7	6	27075	8068.35					
		8	6	5925	865.05					
		11	66	85736	18199.35					
		12	66	10656	3978.24					
		13	66	5904	2747.82					

NET TOTALS:11110 800156 135138.83

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG	
ENERGY	885257.83	10467.07-	8844790.76	8844790.76	18768814.30	.47	9253792.89	.50	18477111.53	.50	18477111.53	1.01	
FUEL	2157872.86	1569.45-	2156303.41	2156303.41	3686602.48	.58	320442.61-	.31	1013352.78-	.31	1013352.78-	3.63	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	134703.22	1615.56-	133087.66	133087.66	2682226.49	.49	126317.09	.49	252921.55	.49	252921.55	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	10394.64-	.00	10394.64-	10394.64-	10394.64-	1.00	11019.00-	1.00	11019.00-	1.00	11019.00-	.94	
INTEREST	395.38-	.00	395.38-	395.38-	711.37-	.55	3270.52-	.56	5818.15-	.56	5818.15-	1.12	
CONTRACT	112494.40	.00	112494.40	112494.40	145150.93	.77	44013.24	.46	95609.85	.46	95609.85	1.51	
TOTAL ****	11249538.29	13652.08-	11235886.21	11235886.21	22857688.19	.49	90899391.09	.51	17795453.00	.51	17795453.00	1.28	
STATE TAX	209980.89	478.77-	209502.12	209502.12	426048.16	.49	162613.05	.49	326654.34	.49	326654.34	1.30	
LOCAL TAX	352793.28	448.94-	352344.34	352344.34	735409.61	.47	302346.93	.50	595603.00	.50	595603.00	1.23	
FRANCHISE TAX	56010.45	.00	56010.45	56010.45	118285.67	.47	48629.59	.50	95790.05	.50	95790.05	1.23	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	14408.12	5.17-	14402.95	14402.95	31104.55	.46	13526.57	.50	26862.36	.50	26862.36	1.15	
TOTAL ****	633192.74	932.88-	632259.86	632259.86	1310847.99	.48	527116.14	.50	1044909.75	.50	1044909.75	1.25	
PENALTY	.00	43302.48	43302.48	43302.48	43302.48	1.00	.00	.00	.00	.00	.00	.00	
REOCUR CHARGES	8419.78	.00	8419.78	8419.78	18221.54	.46	9265.04	.45	20415.86	.45	20415.86	.89	
MISC CHARGES	4812.53	.00	4812.53	4812.53	17457.01	.27	11087.05	.49	22582.44	.49	22582.44	.77	
OTHER CHG BILLED	10787.29	.00	10787.29	10787.29	34308.10	.31	9617.87	.32	29834.47	.32	29834.47	1.14	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1	503284.21	2310.00	503281.96	503281.96	1005992.26	.50	431361.21	.49	865119.32	.49	865119.32	1.16	
OTHER AMT 3	1269300.55	2036.50-	1267264.05	1267264.05	3212885.50	.39	1478619.34	.48	3075880.22	.48	3075880.22	1.04	
TOTAL ****	1796604.36	271.25	1796875.61	1796875.61	4288864.41	.41	1939950.51	.48	4013832.31	.48	4013832.31	1.06	
ANCILLARY SERVICES	214785.54	.00	214785.54	214785.54	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	25.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	35838.13	.00	35838.13	35838.13	6544.95	5.47	26264.29	2.13	12306.40-	2.13	12306.40-	.53	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	35838.13	.00	35838.13	35838.13	6569.95	5.45	26264.29	2.13	12306.40-	2.13	12306.40-	.53	
GRAND TOTAL ****	13929959.06	28988.77	13958947.83	13958947.83	28507273.02	.48	11582722.03	.50	22841888.66	.50	22841888.66	1.24	

MOYR 2/22  
 LAST YEAR % CHG  
 MONTH % CHG  
 YTD % CHG

ADJUSTMENTS NET/MONTH YTD % CHG  
 10989.23 10989.23 .00 .00 .00 .00

GROSS 116246748  
 GRAND TOTALS 140753-  
 THIS YEAR 116105995  
 YTD 246956748

115451161  
 795587  
 115318571  
 787424  
 1587580  
 245369168  
 1.00  
 .49  
 .47

124555880  
 801350  
 125357230  
 .49  
 .49  
 .49

249543392  
 1607445  
 251150837  
 .98  
 .98  
 .98

DEMAND KW 71080.339  
 BILLED DEMAND 70455.339  
 DEMAND AMT 508139.99

REVENUE PER/KWH 9.670 9.250 1.04 7.250 1.02 7.080 1.30

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	53559	37951.62	84	5954.24		
1	164	14751.22	23	2300.00		
2	2393	5953.77	22	154.00		
3	11	637.56	51	1.54		
4	521	9826.91	7	10.00		
7	1042	1602.90				
TOTAL	57690	19212.31				

REVENUE PER/KWH 9.670 9.250 1.04 7.250 1.02 7.080 1.30

NET TOTALS: 11083 787424 133087.66

	GRAND TOTALS		THIS YEAR		ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	7199706.36	107271.50-	7092434.86	25861249.16	.27	6575250.34	.26	25052361.87	1.03	25052361.87	1.03	25052361.87	1.03	1.03	
FUEL	512780.72	23840.89-	488939.83	4175542.31	.11	215998.43-	.17	1229351.21-	3.39	1229351.21-	3.39	1229351.21-	3.39	3.39	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	136180.33	1895.11-	134285.22	402511.71	.33	126073.84	.33	378995.39	1.06	378995.39	1.06	378995.39	1.06	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10394.64-	.00	.00	.00	11019.00-	.94	11019.00-	.94	11019.00-	.94	.94	
INTEREST	320.49-	.00	320.49-	1031.86-	.31	3546.12-	.37	9364.27-	.11	9364.27-	.11	9364.27-	.11	.11	
CONTRACT	177294.10	.00	177294.10	322445.03	.54	45022.01	.32	140631.86	2.29	140631.86	2.29	140631.86	2.29	2.29	
TOTAL ****	8025641.02	133007.50-	7892633.52	30750321.71	.25	6526801.64	.26	24322254.64	1.26	24322254.64	1.26	24322254.64	1.26	1.26	
STATE TAX	168870.02	8740.81-	160129.21	586177.37	.27	143729.04	.30	470383.38	1.24	470383.38	1.24	470383.38	1.24	1.24	
LOCAL TAX	253165.54	4476.30-	248689.24	984098.85	.25	206694.52	.25	802297.52	1.22	802297.52	1.22	802297.52	1.22	1.22	
FRANCHISE TAX	47018.89	1.50-	47017.39	165303.06	.28	33872.92	.26	129662.97	1.27	129662.97	1.27	129662.97	1.27	1.27	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	10209.79	.00	10209.79	41314.34	.24	9169.95	.25	36032.31	1.14	36032.31	1.14	36032.31	1.14	1.14	
TOTAL ****	479264.24	13218.61-	466045.63	1776893.62	.26	393466.43	.27	1438376.18	1.23	1438376.18	1.23	1438376.18	1.23	1.23	
PENALTY	.00	86907.52	86907.52	130210.00	.66	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCUR CHARGES	8702.94		8702.94	26924.48	.32	9990.98	.32	30406.84	.88	30406.84	.88	30406.84	.88	.88	
MISC CHARGES	8683.39		8683.39	26140.40	.33	9786.52	.30	32368.96	.80	32368.96	.80	32368.96	.80	.80	
OTHER CHG BILLED	13757.69		13757.69	49710.79	.27	19780.36	.39	49614.83	1.00	49614.83	1.00	49614.83	1.00	1.00	
OTHER CHG ADJUSTED	629244.19	1645.00	629246.44	1635238.70	.38	436253.22	.33	1301372.54	1.25	1301372.54	1.25	1301372.54	1.25	1.25	
OTHER AMT 1	921552.62	2.25	921552.62	4119993.30	.22	728681.77	.19	3804561.99	1.08	3804561.99	1.08	3804561.99	1.08	1.08	
OTHER AMT 3		14444.82-	14444.82-												
TOTAL ****	1581940.83	12797.57-	1569143.26	5858007.67	.26	1204492.85	.23	5218325.16	1.12	5218325.16	1.12	5218325.16	1.12	1.12	
ANCILLARY SERVICES	214213.96		214213.96												
MEMBERSHIPS	25.00		25.00	50.00	.50	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	63180.07		63180.07	69725.02	.90	48883.22-	.79	61189.62-	1.13	61189.62-	1.13	61189.62-	1.13	1.13	
OTHER DEPS	250.00-		250.00-	250.00-	1.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	62955.07		62955.07	69525.02	.90	48883.22-	.79	61189.62-	1.13	61189.62-	1.13	61189.62-	1.13	1.13	
GRAND TOTAL ****	10364015.12	72116.16-	10291898.96	38584958.02	.26	8075877.70	.26	30917766.36	1.24	30917766.36	1.24	30917766.36	1.24	1.24	



GROSS	THIS YEAR		LAST YEAR		YTD	% CHG
	ADJUSTMENTS	NET/MONTH	MONTH	% CHG		
.00	108801.67	108801.67	.00	.00	.00	.00
95459259	1283438-	94175821	339544989	1.00	339973252	.99
796436	13175-	783261	2370841	.33	794032	.98
96255695	1296613-	94959082	341915830	.27	91223892	.99
88904.591	.000	88904.591				
87853.591	.000	87853.591				
633942.61	.00	633942.61				

KWH  
LIGHT USAGE  
TOTAL \*\*\*\*\*

DEMAND KW  
BILLED DEMAND  
DEMAND AMT

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	52983	1 6	3786	270321	36661.86				
1	866	1 46	1488	33205	16591.17				
2	2313	2 6	601	28824	5969.98				
3	25	2 46	44	2143	756.47				
4	664	3 6	762	79242	9821.32				
7	1087	3 46	79	4034	1625.51				
		4 6	1158	190715	19614.47				
		4 46	3	87	85.56				
		5 6	401	19248	4443.08				
		6 6	289	21675	5181.77				
		7 6	357	26775	7978.95				
		8 6	79	5925	865.05				
		11 66	1763	84315	17892.29				
		12 66	226	10848	4049.92				
		13 66	123	5904	2747.82				

NET TOTALS:11159 783261 134285.22

	THIS YEAR		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	
ENERGY	6642520.07	146517.15-	6496002.92	32357252.08	5878829.66	30931191.53	1.04
FUEL	678710.44	1367.84-	677342.60	4852884.91	402288.00-	1631639.21-	2.97
DEMAND	.00	.00	.00	.00	.00	.00	.00
LIGHTS	134645.48	31975.69-	102669.79	505181.50	126832.95	505828.34	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	10394.64-	.00	11019.00-	.94
INTEREST	495.66-	.00	495.66-	1527.52-	3860.19-	13224.46-	.11
CONTRACT	128057.24	.00	128057.24	450502.27	40404.60	181036.46	2.48
TOTAL ****	7583437.57	179860.68-	7403576.89	38153898.60	5639919.02	29962173.66	1.27
STATE TAX	162656.51	138.27-	162518.24	748695.61	127632.68	598016.06	1.25
LOCAL TAX	232649.78	5969.39-	226680.39	1210779.24	178446.69	980744.21	1.23
FRANCHISE TAX	39194.54	6653.10-	32541.44	197844.50	30374.26	160037.23	1.23
GROSS TAX	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	9364.74	467.66-	8897.08	50211.42	7363.19	43395.50	1.15
TOTAL ****	443865.57	13228.42-	430637.15	2207530.77	343816.82	1782193.00	1.23
PENALTY	.00	59547.58	59547.58	189757.58	.00	.00	.00
REOCUR CHARGES	10199.58	10199.58	10199.58	37124.06	9697.99	40104.83	.92
MISC CHARGES	7158.75	7158.75	7158.75	33299.15	9987.03	42355.99	.78
OTHER CHG BILLED	1399103.20-	1399103.20-	1399103.20-	1348302.40-	1295479.16-	1245864.33-	1.08
OTHER CHG ADJUSTED	1090.01	1090.01	1090.01	2160842.16	411652.74	1713025.28	1.26
OTHER AMT 1	525603.46	.00	525603.46	4766860.61	598835.34	4403397.33	1.08
OTHER AMT 3	666536.78	19669.47-	646867.31	4766860.61	598835.34	4403397.33	1.08
TOTAL ****	189604.63-	18579.46-	208184.09-	5649823.58	265306.06-	4953019.10	1.14
ANCILLARY SERVICES	215098.26	215098.26	215098.26	82413.16	28949.84	32239.78-	2.55
MEMBERSHIPS	.00	.00	.00	50.00	.00	.00	.00
DEPOSITS	12688.14	12688.14	12688.14	82413.16	28949.84	32239.78-	2.55
OTHER DEPS	40.00	40.00	40.00	210.00-	.00	.00	.00
TOTAL ****	12728.14	12728.14	12728.14	82253.16	28949.84	32239.78-	2.55
GRAND TOTAL ****	8065524.91	152120.98-	7913403.93	46283263.69	5747379.62	36665145.98	1.26

THIS YEAR	LAST YEAR	YTD	% CHG
GRAND TOTALS			
ADJUSTMENTS			
NET/MONTH			
148065.30	148065.30		.00
148065.30			.00

KWH	87668448	87330792	426875781	1.00	81022795	.19	420996047	1.01
LIGHT USAGE	783780	467490	2838331	.16	800156	.24	3201633	.88
TOTAL ****	88452228	87798282	429714112	.20	81822951	.19	424197680	1.01

DEMAND KW	73959.645	56738.205						
BILLED DEMAND	73507.645	73507.645						
DEMAND AMT	529842.73	529842.73						

REVENUE PER/KWH	8.430	8.870	8.870	.95	6.890	.97	7.060	1.25
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TYPE	NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
					AMT	TY RT			NO	CD
0	53569	1 6	3737	276236	37552.64				84	7708.23
1	410	1 46	1564	32507	16240.59				23	2330.10
2	2410	2 6	602	28803	5964.96				22	151.25
3	22	2 46	46	2102	741.80				7	10.00
4	592	3 6	762	79262	9823.90					
7	1088	3 46	84	4739	1909.10					
		4 6	1108	129782-	12566.64-					
		4 46	3	87	85.56					
		5 6	401	18432	4254.72					
		6 6	288	21600	5163.84					
		7 6	357	26775	7978.95					
		8 6	79	5925	865.05					
		11 66	1758	84004	17835.24					
		12 66	226	10848	4049.92					
		13 66	124	5952	2770.16					

NET TOTALS:11139 467490 102669.79

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG	
ENERGY	7013150.35	15116.62-	6998033.73	39355285.81	.17	6343183.34	.17	37274374.87	1.05	37274374.87	1.05	1.05	
FUEL	1221056.45	1608.70-	1219447.75	6072332.66	.20	121578.28	.08	1510060.93-	4.02	1510060.93-	4.02	4.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	133392.50	806.73-	132585.77	637767.27	.20	127310.58	.20	633138.92	1.00	633138.92	1.00	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10394.64-	.00	.00	.00	11019.00-	.94	11019.00-	.94	.94	
INTEREST	240.03-	.00	240.03-	1767.55-	.13	2662.91-	.16	15887.37-	.11	15887.37-	.11	.11	
CONTRACT	91629.97	.00	91629.97	542132.24	.16	41307.70	.18	222344.16	2.43	222344.16	2.43	2.43	
TOTAL ****	8458989.24	17532.05-	8441457.19	46595355.79	.18	6630716.99	.18	36592890.65	1.27	36592890.65	1.27	1.27	
STATE TAX	198454.31	982.88-	197471.43	946167.04	.20	158574.74	.20	756590.80	1.25	756590.80	1.25	1.25	
LOCAL TAX	269408.53	657.53-	268751.00	1479530.24	.18	213866.25	.17	1194610.46	1.23	1194610.46	1.23	1.23	
FRANCHISE TAX	48428.48	.00	48428.48	246272.98	.19	37724.57	.19	197761.80	1.24	197761.80	1.24	1.24	
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER TAX	11038.64	28.15-	11010.49	61221.91	.17	8981.76	.17	52377.26	1.16	52377.26	1.16	1.16	
TOTAL ****	527329.96	1668.56-	525661.40	2733192.17	.19	419147.32	.19	2201340.32	1.24	2201340.32	1.24	1.24	
PENALTY	.00	59751.22	59751.22	249508.80	.23	.00	.00	.00	.00	.00	.00	.00	
REOCUR CHARGES	10289.68	10289.68	10289.68	47413.74	.21	10651.64	.20	50756.47	.93	50756.47	.93	.93	
MISC CHARGES	2189.39	2189.39	2189.39	35488.54	.06	14302.38	.25	56658.37	.62	56658.37	.62	.62	
OTHER CHG BILLED	10181.91	10181.91	10181.91	1335225.48-	.00	17245.75	.01	1228618.58-	1.08	1228618.58-	1.08	1.08	
OTHER CHG ADJUSTED	561899.03	2895.01	561899.03	2722741.19	.20	471205.56	.21	2184230.84	1.24	2184230.84	1.24	1.24	
OTHER AMT 1	1091085.97	1369.78-	1089716.19	5856576.80	.18	872080.40	.16	5275477.73	1.11	5275477.73	1.11	1.11	
OTHER AMT 3	1675645.98	1525.23	1677171.21	7326994.79	.22	1385485.73	.21	6338504.83	1.15	6338504.83	1.15	1.15	
ANCILLARY SERVICES	214951.39	214951.39	214951.39	89800.29	.08	103988.35	1.44	71748.57	1.25	71748.57	1.25	1.25	
MEMBERSHIPS	.00	.00	.00	50.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	7387.13	7387.13	7387.13	89800.29	.08	103988.35	1.44	71748.57	1.25	71748.57	1.25	1.25	
OTHER DEPS	.00	.00	.00	210.00-	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	7387.13	7387.13	7387.13	89640.29	.08	103988.35	1.44	71748.57	1.24	71748.57	1.24	1.24	
GRAND TOTAL ****	10884303.70	42075.84	10926379.54	56994691.84	.19	8539338.39	.18	45204484.37	1.26	45204484.37	1.26	1.26	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	18392.03	18392.03	.00	.00	.00	.00	.00

KWH	93889250	188193-	93701057	520576838	1.00	87797085	508793132	1.02
LIGHT USAGE	777053	569-	776484	3614815	.21	801416	4003049	.90
TOTAL ****	94666303	188762-	94477541	524191653	.18	88598501	512796181	1.02

DEMAND KW	79522.279	.000	79522.279					
BILLED DEMAND	78778.279	.000	78778.279					
DEMAND AMT	566608.79	.00	566608.79					

REVENUE PER/KWH	8.930	8.880	1.00	7.480	1.04	7.130	1.24
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TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	RECURRING MISC CHARGES	
		TY RT	NO			CD	AMT
0	53759	37010.38		37010.38	84	7968.33	
1	111	15684.27		15684.27	23	2160.10	
2	2445	5930.52		5930.52	22	151.25	
3	30	762.06		762.06	7	10.00	
4	553	9784.80		9784.80			
7	1082	1835.80		1835.80			
TOTAL	57980	180479		180479			
		87		85.56			
		401		4443.08			
		288		21600			
		352		5163.84			
		79		7867.20			
		1749		865.05			
		226		17771.04			
		124		4049.92			
		5952		2770.16			

NET TOTALS: 11095 776484 132585.77

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	8448988.85	2631.23-	8446357.62	47801643.43	.17	7628194.62	.16	44902569.49	1.06	44902569.49	1.06	44902569.49	1.06	
FUEL	1096297.85	154.32-	1096143.53	7168476.19	.15	713278.74-	.32	2223339.67-	3.22	2223339.67-	3.22	2223339.67-	3.22	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	133357.92	427.22-	132930.70	770697.97	.17	127230.47	.16	760369.39	1.01	760369.39	1.01	760369.39	1.01	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10394.64-	.00	.00	.00	11019.00-	.94	11019.00-	.94	11019.00-	.94	
INTEREST	200.39-	.00	200.39-	1967.94-	.10	1863.46-	.10	17750.83-	.11	17750.83-	.11	17750.83-	.11	
CONTRACT	80664.46	.00	80664.46	622796.70	.12	41786.39	.15	264130.55	2.35	264130.55	2.35	264130.55	2.35	
TOTAL ****	9759108.69	3212.77-	9755895.92	56351251.71	.17	7082069.28	.16	43674959.93	1.29	43674959.93	1.29	43674959.93	1.29	
STATE TAX	217849.39	846.95-	217002.44	1163169.48	.18	158847.83	.17	915438.63	1.27	915438.63	1.27	915438.63	1.27	
LOCAL TAX	315664.09	11322.22-	304341.87	1783872.11	.17	233913.13	.16	1428523.59	1.24	1428523.59	1.24	1428523.59	1.24	
FRANCHISE TAX	58655.39	83.60-	58571.79	304844.77	.19	42951.06	.17	240712.86	1.26	240712.86	1.26	240712.86	1.26	
GROSS TAX	12837.31	.00	12837.31	74059.22	.17	9732.97	.15	62110.23	1.19	62110.23	1.19	62110.23	1.19	
OTHER TAX	605006.18	12252.77-	592753.41	3325945.58	.17	445444.99	.16	2646785.31	1.25	2646785.31	1.25	2646785.31	1.25	
PENALTY	.00	56605.73	56605.73	306114.53	.18	.00	.00	.00	.00	.00	.00	.00	.00	
REOCCUR CHARGES	9758.72	9758.72	9758.72	57172.46	.17	9699.85	.16	60456.32	.94	60456.32	.94	60456.32	.94	
MISC CHARGES	8967.33	20019.06	8967.33	44455.87	.20	9068.80	.13	65727.17	.67	65727.17	.67	65727.17	.67	
OTHER CHG BILLED	20019.06	2123.08	20019.06	1313083.34-	.01	18650.31	.01	1209968.27-	1.08	1209968.27-	1.08	1209968.27-	1.08	
OTHER CHG ADJUSTED	574555.46	.00	574555.46	3297296.65	.17	515674.01	.19	2699904.85	1.22	2699904.85	1.22	2699904.85	1.22	
OTHER AMT 1	1333935.96	395.79-	1333540.17	7190116.97	.18	1023119.24	.16	6298596.97	1.14	6298596.97	1.14	6298596.97	1.14	
OTHER AMT 3	1947236.53	1727.29	1948963.82	9275958.61	.21	1576212.21	.19	7914717.04	1.17	7914717.04	1.17	7914717.04	1.17	
TOTAL ****	218506.09	218506.09	218506.09	218506.09	.00	1576212.21	.19	7914717.04	1.17	7914717.04	1.17	7914717.04	1.17	
ANCILLARY SERVICES	218506.09	218506.09	218506.09	218506.09	.00	1576212.21	.19	7914717.04	1.17	7914717.04	1.17	7914717.04	1.17	
MEMBERSHIPS	50.00-	50.00-	50.00-	50.00-	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	12020.06	12020.06	12020.06	101820.35	.11	35156.67-	.96	36591.90	2.78	36591.90	2.78	36591.90	2.78	
OTHER DEPS	.00	.00	.00	210.00-	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	11970.06	11970.06	11970.06	101610.35	.11	35156.67-	.96	36591.90	2.77	36591.90	2.77	36591.90	2.77	
GRAND TOTAL ****	12541827.55	42867.48	12584695.03	69360880.78	.18	9068569.81	.16	54273054.18	1.27	54273054.18	1.27	54273054.18	1.27	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	2771.43	2771.43	.00	.00	.00	.00	.00

112211604	33883-	112177721	632754559	105478375	614271507	1.03
774983	3196-	771787	4386602	799585	4802634	.91
112986587	37079-	112949508	637141161	106277960	619074141	1.02

DEMAND KW	82225.672	82225.672	.000	82225.672	.000
BILLED DEMAND	80443.672	80443.672	.000	80443.672	.000
DEMAND AMT	580227.66	580227.66	.000	580227.66	.000

REVENUE PER/KWH	8.630	8.840	.97	6.660	7.050	1.25
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TYPE	BILL NUMBER	LIGHTS(MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	53684	272279	37021.83	84	7337.37	
1	199	32278	16117.43	23	2260.10	
2	2455	28826	5969.01	22	151.25	
3	24	2374	837.93	7	10.00	
4	704	79023	9794.25			
7	1095	4715	1900.19			
TOTAL	58161	179438	18454.88			

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3672	272279	37021.83	84	7337.37		
1 46	1611	32278	16117.43	23	2260.10		
2 6	602	28826	5969.01	22	151.25		
2 46	55	2374	837.93	7	10.00		
3 6	761	79023	9794.25				
3 46	91	4715	1900.19				
4 6	1095	179438	18454.88				
4 46	3	87	85.56				
5 6	401	19248	4443.08				
6 6	288	21600	5163.84				
7 6	356	26700	7956.60				
8 6	79	5925	865.05				
11 66	1727	82494	17500.97				
12 66	226	10848	4049.92				
13 66	124	5952	2770.16				

NET TOTALS:11091		771787	132930.70
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	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG		
ENERGY	9132097.69	5609.25-	9126488.44	56928131.87	8344016.52	.15	53246586.01	1.06		
FUEL	926027.51	700.74-	925326.77	8093802.96	846268.57-	.27	3069608.24-	2.63		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	133592.53	190.69-	133401.84	904099.81	127164.77	.14	887534.16	1.01		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	10394.64-	.00	.00	11019.00-	.94		
INTEREST	362.87-	.00	362.87-	2330.81-	2786.27-	.13	20537.10-	.11		
CONTRACT	78917.50	.00	78917.50	701714.20	52202.60	.16	316333.15	2.21		
TOTAL ****	10270272.36	6500.68-	10263771.68	66615023.39	7674329.05	.14	51349288.98	1.29		
STATE TAX	226211.86	453.47-	225758.39	1388927.87	179057.41	.16	1094496.04	1.26		
LOCAL TAX	33912.43	220.91-	33691.52	2123563.63	269081.63	.15	1697605.22	1.25		
FRANCHISE TAX	63880.40	.43-	63879.97	368724.74	51496.03	.17	292208.89	1.26		
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00		
OTHER TAX	13842.34	.00	13842.34	87901.56	11044.13	.15	73154.36	1.20		
TOTAL ****	643847.03	674.81-	643172.22	3969117.80	510679.20	.16	3157464.51	1.25		
PENALTY	.00	70223.63	70223.63	376338.16	.00	.00	.00	.00		
REOCUR CHARGES	11126.51		11126.51	68298.97	10230.76	.14	70687.08	.96		
MISC CHARGES	12724.02		12724.02	57179.89	9493.74	.12	75220.91	.76		
OTHER CHG BILLED	17304.93		17304.93	1291754.49-	22414.25	.01	1187554.02-	1.08		
OTHER CHG ADJUSTED		4023.92	4023.92							
OTHER AMT 1	592063.68	.00	592063.68	3889360.33	537828.74	.16	3237733.59	1.20		
OTHER AMT 3	1588448.23	843.73-	1587604.50	8777721.47	1581208.02	.20	7879804.99	1.11		
TOTAL ****	2221667.37	3180.19	2224847.56	11500806.17	2161175.51	.21	10075892.55	1.14		
ANCILLARY SERVICES	223244.80		223244.80							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00		
DEPOSITS	25976.18		25976.18	127796.53	34787.42-	19.27	1804.48	70.82		
OTHER DEPS	.00		.00	210.00-	.00	.00	.00	.00		
TOTAL ****	25976.18		25976.18	127586.53	34787.42-	19.27	1804.48	70.70		
GRAND TOTAL ****	13385007.74	66228.33	13451236.07	82588872.05	10311396.34	.15	64584450.52	1.27		



GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		MONTH		YTD	
.00	5993.39	5993.39	.00	.00	.00	.00	.00	.00	.00

KWH	120832180	71249-	120760931	753515490	1.00	115330216	.15	729601723	1.03
LIGHT USAGE	775077	910-	774167	5160769	.14	799163	.14	5601797	.92
TOTAL ****	121607257	72159-	121535098	758676259	.16	116129379	.15	735203520	1.03

DEMAND KW	84328.229	.000	84328.229						
BILLED DEMAND	83214.229	.000	83214.229						
DEMAND AMT	595589.83	.00	595589.83						

REVENUE PER/KWH	8.440	8.780	.96	6.600	1.25
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TYPE	BILL NUMBER	TY RT		KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
		NO	NO		TY	RT			CD	AMT
0	53634	1	6	273667	37191.24	84	8725.16			
1	317	1	46	32918	16441.55	23	2240.10			
2	2457	2	6	28766	5956.32	22	151.25			
3	17	2	46	2408	850.08	7	10.00			
4	635	3	6	78124	9682.97					
7	1105	3	46	4684	1887.18					
		4	6	180942	18609.32					
		4	46	87	85.56					
		5	6	19248	4443.08					
		6	6	21600	5163.84					
		7	6	26325	7844.85					
		8	6	5925	865.05					
		11	66	82625	17538.38					
		12	66	10848	4049.92					
		13	66	6000	2792.50					

NET TOTALS:11085 774167 133401.84

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	8826561.68	27999.88	8854561.56	65782693.43	.13	8654588.69	.13	61901174.70	1.06			
FUEL	850213.89	5288.78	855502.67	8949305.63	.09	404955.70-	.11	3474573.94-	2.57			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	133753.01	912.68-	132840.33	1036940.14	.12	127569.63	.12	1015103.79	1.02			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	10394.64-	.00	.00	.00	11019.00-	.94			
LM CREDITS	.00	.00	.00	2705.60-	.13	2328.83-	.10	22865.93-	.11			
INTEREST	374.79-	.00	374.79-	767241.37	.08	19218.25	.05	335551.40	2.28			
CONTRACT	65527.17	.00	65527.17									
TOTAL ****	9875680.96	32375.98	9908056.94	76523080.33	.12	8394082.04	.14	59743371.02	1.28			
STATE TAX	22365.88	2349.88	225715.76	1614643.63	.13	190392.43	.14	1284888.47	1.25			
LOCAL TAX	323410.89	1081.92	324492.81	2448056.44	.13	287941.41	.14	1985546.63	1.23			
FRANCHISE TAX	60573.72	23.67	60597.39	429322.13	.14	54688.93	.15	346897.82	1.23			
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00			
OTHER TAX	12852.25	.00	12852.25	100753.81	.12	11517.85	.13	84672.21	1.18			
TOTAL ****	620202.74	3455.47	623658.21	4592776.01	.13	544540.62	.14	3702005.13	1.24			
PENALTY	.00	86315.27	86315.27	462653.43	.18	.00	.00	.00	.00			
REOCUR CHARGES	10372.23	10372.23	10372.23	78671.20	.13	9858.96	.12	80546.04	.97			
MISC CHARGES	16669.95	13629.97	16669.95	73849.84	.22	13546.76	.15	88767.67	.83			
OTHER CHG BILLED	13629.97	1714.64	13629.97	1276409.88-	.01	33503.77	.02	1154050.25-	1.10			
OTHER CHG ADJUSTED	604799.69	.00	604799.69	4494160.02	.13	554903.03	.14	3792636.62	1.18			
OTHER AMT 1	.00	1.42-	1.42-	1.42-	1.00	.00	.00	.00	.00			
OTHER AMT 2	.00	1.42-	1.42-	10267674.05	.14	1571221.31	.16	9451026.30	1.08			
OTHER AMT 3	1486270.89	3681.69	1489952.58									
TOTAL ****	2131742.73	5394.91	2137137.64	13637943.81	.15	2183033.83	.17	12258926.38	1.11			
ANCILLARY SERVICES	223467.69		223467.69									
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00			
DEPOSITS	501.54	501.54	501.54	128298.07	.00	20405.30-	1.09	18600.82-	6.89			
OTHER DEPS	.00	.00	.00	210.00-	.00	250.00-	1.00	250.00-	.84			
TOTAL ****	501.54	501.54	501.54	128088.07	.00	20655.30-	1.09	18850.82-	6.79			
GRAND TOTAL ****	12851595.66	127541.63	12979137.29	95344541.65	.13	11101001.19	.14	75685451.71	1.25			

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	4340.04	4340.04	.00	.00	.00	.00	.00

118390290	118874645	872390135	1.00	120514857	.14	850116580	1.02
772781	765367	5926136	.12	800248	.12	6402045	.92
119163071	119640012	878316271	.13	121315105	.14	856518625	1.02

DEMAND KW 85815.303  
BILLED DEMAND 83495.303  
DEMAND AMT 607577.86

REVENUE PER/KWH 8.280 8.710 .95 6.910 6.970 1.24

RECURRING MISC CHARGES  
CD AMT  
84 7968.23  
23 2240.00  
22 154.00  
7 10.00

TY RT NO KWH AMT TY RT NO KWH AMT

1 6 3619 268534 36510.22  
1 46 1696 33916 16939.45  
2 6 597 28656 5934.18  
2 46 56 2408 850.08  
3 6 752 78208 9693.28  
3 46 92 4692 1890.60  
4 6 1097 176385 18140.93  
4 46 3 87 85.56  
5 6 400 19200 4432.00  
6 6 288 21600 5163.84  
7 6 351 26325 7844.85  
8 6 79 5925 865.05  
11 66 1717 82055 17419.81  
12 66 230 11040 4121.60  
13 66 132 6336 2948.88

TOTAL 58223

NET TOTALS:11109 765367 132840.33

PRG. CLASSRI... SALT RIVER...	REVENUE REPORT REGISTER DATE 9/22		E MOYR 9/22		RUN DATE 10/17/22 09:35 AM 17	
	GRAND TOTALS	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG
ENERGY	7369960.59	7369134.25	73151827.68	.10	7159495.88	1.05
FUEL	1534307.14	1534205.64	10483511.27	.14	233698.33-	2.82
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	134714.92	134582.78	1171522.92	.11	127226.42	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	37825.93-	37825.93-	48220.57-	.78	39492.07-	.95
INTEREST	98.37-	98.37-	2803.97-	.03	741.22-	.11
CONTRACT	62580.89	62580.89	829822.26	.07	19213.74	2.33
TOTAL ****	9063639.24	9062579.26	85585659.59	.10	7032004.42	1.28
STATE TAX	215985.31	215300.71	1829944.34	.11	167410.97	1.26
LOCAL TAX	289982.77	289956.14	2738012.58	.10	239119.40	1.23
FRANCHISE TAX	52563.25	52559.38	481881.51	.10	45057.55	1.22
GROSS TAX	.00	.00	.00	.00	.00	.00
OTHER TAX	11484.99	11481.20	112235.01	.10	9667.35	1.18
TOTAL ****	570016.32	569297.43	5162073.44	.11	461255.27	1.23
PENALTY	.00	89889.76	552543.19	.16	.00	.00
REOCUR CHARGES	9963.49	9963.49	88634.69	.11	9064.56	.98
MISC CHARGES	3502.10	3502.10	77351.94	.04	5815.51	.81
OTHER CHG BILLED	47656.17	47656.17	1225387.72-	.03	17030.89	1.07
OTHER CHG ADJUSTED	589743.79	589743.79	5083903.81	.11	535279.38	1.17
OTHER AMT 1	.00	1.42	.00	.00	.00	.00
OTHER AMT 2	145.30-	145.30-	1141363.63	.10	1205024.92	1.07
OTHER AMT 3	.00	.00	.00	.00	.00	.00
TOTAL ****	1796700.43	1799922.54	15437866.35	.11	1772215.26	1.10
ANCILLARY SERVICES	224223.71	224223.71	.00	.00	.00	.00
MEMBERSHIPS	24690.41	24690.41	152988.48	.16	38438.00-	2.68
DEPOSITS	.00	.00	210.00-	.00	1797.04	.13
OTHER DEPS	.00	.00	.00	.00	.00	.00
TOTAL ****	24690.41	24690.41	152778.48	.16	36640.96-	2.75
GRAND TOTAL ****	11679270.11	11770603.11	106890921.05	.11	9228833.99	1.25

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG
GROSS	31.25-	31.25-	.00	.00	.00	.00
ADJUSTMENTS	31.25-	31.25-	.00	.00	.00	.00

THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG
GRAND TOTALS	98751617	971141752	1.00	99064084	949180664	1.02
811-	772381	6698517	.11	789355	7191400	.93
2091-	99523998	977840269	.10	99853439	956372064	1.02

DEMAND KW	83837.802
BILLED DEMAND	81871.802
DEMAND AMT	592761.39

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3597	268621	36526.31	1 6	84	7724.99	
1 46	1725	34399	17187.25	1 46	22	148.50	
2 6	603	28805	5966.01	2 6	23	2080.00	
2 46	56	2408	850.08	2 46	7	10.00	
3 6	753	78309	9705.74	3 6			
3 46	98	6798	2738.63	3 46			
4 6	1093	180330	18546.50	4 6			
4 46	3	87	85.56	4 46			
5 6	400	19200	4432.00	5 6			
6 6	288	21600	5163.84	6 6			
7 6	351	26325	7844.85	7 6			
8 6	79	5925	865.05	8 6			
11 66	1710	81574	17332.16	11 66			
12 66	235	11280	4211.20	12 66			
13 66	140	6720	3127.60	13 66			

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3597	268621	36526.31	1 6	84	7724.99	
1 46	1725	34399	17187.25	1 46	22	148.50	
2 6	603	28805	5966.01	2 6	23	2080.00	
2 46	56	2408	850.08	2 46	7	10.00	
3 6	753	78309	9705.74	3 6			
3 46	98	6798	2738.63	3 46			
4 6	1093	180330	18546.50	4 6			
4 46	3	87	85.56	4 46			
5 6	400	19200	4432.00	5 6			
6 6	288	21600	5163.84	6 6			
7 6	351	26325	7844.85	7 6			
8 6	79	5925	865.05	8 6			
11 66	1710	81574	17332.16	11 66			
12 66	235	11280	4211.20	12 66			
13 66	140	6720	3127.60	13 66			

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3597	268621	36526.31	1 6	84	7724.99	
1 46	1725	34399	17187.25	1 46	22	148.50	
2 6	603	28805	5966.01	2 6	23	2080.00	
2 46	56	2408	850.08	2 46	7	10.00	
3 6	753	78309	9705.74	3 6			
3 46	98	6798	2738.63	3 46			
4 6	1093	180330	18546.50	4 6			
4 46	3	87	85.56	4 46			
5 6	400	19200	4432.00	5 6			
6 6	288	21600	5163.84	6 6			
7 6	351	26325	7844.85	7 6			
8 6	79	5925	865.05	8 6			
11 66	1710	81574	17332.16	11 66			
12 66	235	11280	4211.20	12 66			
13 66	140	6720	3127.60	13 66			

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3597	268621	36526.31	1 6	84	7724.99	
1 46	1725	34399	17187.25	1 46	22	148.50	
2 6	603	28805	5966.01	2 6	23	2080.00	
2 46	56	2408	850.08	2 46	7	10.00	
3 6	753	78309	9705.74	3 6			
3 46	98	6798	2738.63	3 46			
4 6	1093	180330	18546.50	4 6			
4 46	3	87	85.56	4 46			
5 6	400	19200	4432.00	5 6			
6 6	288	21600	5163.84	6 6			
7 6	351	26325	7844.85	7 6			
8 6	79	5925	865.05	8 6			
11 66	1710	81574	17332.16	11 66			
12 66	235	11280	4211.20	12 66			
13 66	140	6720	3127.60	13 66			

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	3597	268621	36526.31	1 6	84	7724.99	
1 46	1725	34399	17187.25	1 46	22	148.50	
2 6	603	28805	5966.01	2 6	23	2080.00	
2 46	56	2408	850.08	2 46	7	10.00	
3 6	753	78309	9705.74	3 6			
3 46	98	6798	2738.63	3 46			
4 6	1093	180330	18546.50	4 6			
4 46	3	87	85.56	4 46			
5 6	400	19200	4432.00	5 6			
6 6	288	21600	5163.84	6 6			
7 6	351	26325	7844.85	7 6			
8 6	79	5925	865.05	8 6			
11 66	1710	81574	17332.16	11 66			
12 66	235	11280	4211.20	12 66			
13 66	140	6720	3127.60	13 66			

REVENUE PER/KWH	REVENUE PER/KWH
9.100	8.750
1.04	1.00
7.040	6.980
1.25	1.25

NET TOTALS:11131 772381 134582.78

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG		
ENERGY	6227653.48	56507.04-	6171146.44	79322974.12	6536014.43	.08	75596685.01	1.04		
FUEL	1254862.54	14678.20-	1240184.34	11723695.61	281005.77-	.07	3989278.04-	2.93		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	134279.33	361.50-	133917.83	1305440.75	133712.45	.10	1276042.66	1.02		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	48220.57-	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	2912.89-	681.49-	.02	50511.07-	.95		
INTEREST	108.92-	.00	108.92-	885841.41	17637.39	.04	24288.64-	.11		
CONTRACT	56019.15	.00	56019.15	885841.41	17637.39	.04	372402.53	2.37		
TOTAL ****	7672705.58	71546.74-	7601158.84	93186818.43	6405677.01	.08	73181052.45	1.27		
STATE TAX	183430.16	5276.82-	178153.34	2008097.68	158011.09	.09	1610310.53	1.24		
LOCAL TAX	237275.02	2405.77-	234869.25	2972881.83	213584.01	.08	2438250.04	1.21		
FRANCHISE TAX	39016.56	42.00	39058.56	520940.07	37438.93	.08	429394.30	1.21		
GROSS TAX	.00	.00	.00	.00	.00	.00	.00	.00		
OTHER TAX	9473.19	2.70-	9470.49	121705.50	8799.02	.08	103138.58	1.18		
TOTAL ****	469194.93	7643.29-	461551.64	5623625.08	417833.05	.09	4581093.45	1.22		
PENALTY	.00	68873.36	68873.36	621416.55	.00	.00	.00	.00		
REOCUR CHARGES	11293.86		11293.86	99928.55	10193.90	.10	99804.50	1.00		
MISC CHARGES	4358.07		4358.07	81710.01	17340.86	.15	111924.04	.73		
OTHER CHG BILLED	10019.17		10019.17	1211558.55-	26930.95	.02	1110088.41-	1.09		
OTHER CHG ADJUSTED		3810.00	3810.00							
OTHER AMT 1	534131.94	.00	534131.94	5618035.75	532386.40	.10	4860202.40	1.15		
OTHER AMT 3	766196.62	8502.35-	757694.27	12171057.90	1003511.74	.08	11659562.96	1.04		
TOTAL ****	1325999.66	4692.35-	1321307.31	16759173.66	1590263.85	.10	15621405.49	1.07		
ANCILLARY SERVICES	223946.84		223946.84							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00		
DEPOSITS	2497.78		2497.78	155486.26	42084.10-	.42	99122.92-	1.56		
OTHER DEPS	.00		.00	210.00-	.00	.00	1547.04	.13		
TOTAL ****	2497.78		2497.78	155276.26	42084.10-	.43	97575.88-	1.59		
GRAND TOTAL ****	9694344.79	15009.02-	9679335.77	116346309.98	8371689.81	.08	93285975.51	1.24		

GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	MONTH	LAST YEAR	YTD	% CHG
GROSS	57740.98	57740.98	.00	.00	.00	.00	.00
ADJUSTMENTS							

KWH	94561-	82205508	1053347260	87064662	.08	1036245326	1.01
LIGHT USAGE	510-	770471	7468988	800520	.10	7991920	.93
TOTAL ****	945071-	82975979	1060816248	87865182	.08	1044237246	1.01

DEMAND KW	5.850	75437.320					
BILLED DEMAND	.000	74752.470					
DEMAND AMT	.00	537313.34					

REVENUE PER/KWH	9.160	8.780	1.04	7.290	1.04	7.000	1.25
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TYPE	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	1 6	3570	268072	36186.05	84			9275.36	
1	1 46	1751	35026	17489.47	23			1860.00	
2	2 6	596	28709	5946.51	22			148.50	
3	2 46	61	2556	902.70	7			10.00	
4	3 6	751	78132	9683.83					
7	3 46	100	5138	2070.08					
TOTAL	4 6	1091	180125	18525.57					
	4 46	3	87	85.56					
	5 6	400	19200	4432.00					
	6 6	288	21600	5163.84					
	7 6	351	26325	7844.85					
	8 6	79	5925	865.05					
	11 66	1686	81192	17240.16					
	12 66	243	11664	4354.56					
	13 66	140	6720	3127.60					

NET TOTALS:11110	770471	133917.83
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**SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES**

Proposed Wholesale Power Supplier Rollin (See Attachment)	0.01125
Divided by 100% Less Average Line Loss of 3.83% (Schedule 1-A)	<u>0.9617</u>
<b>PROPOSED DECREASE TO SALT RIVER ECC BASE RATE</b>	<b>0.01170</b>



## Jaime Roby

---

**From:** Isaac Scott <isaac.scott@ekpc.coop>  
**Sent:** Friday, September 8, 2023 3:53 PM  
**To:** 'Bradley Cherry'; 'Brandon Hunt'; 'Bruce Davis'; 'Carol Wright'; 'Chris Brewer'; 'Greg Lee'; 'Jack Bragg Jr.'; 'Jeff Williams'; 'Jerry Carter'; 'Ken Simmons'; 'Kerry Howard'; 'Mike Cobb'; 'Mike Williams'; 'Ted Hampton'; Tim Sharp; 'Toby Moss (tmoss@farmersrecc.net)'; 'Alyssa Kurtz'; 'Brian Frasure (bfrasure@clarkenergy.com)'; 'Chuck Williamson'; Jaime Roby; 'Jennie Phelps'; 'Jennifer McRoberts'; 'John May'; 'Kendra Bell'; 'Lauren Fritz'; 'Mechonda O'Brien'; 'Michael Moriarty'; 'Mike Stafford'; 'Patsy Walters'; 'Robert Tolliver'; 'Ryan Henderson'; 'Sandra Bradley'; 'Sandra Shepherd'; 'Sara Roberson'; 'Shannon Chappell'; 'Shelley Young'; 'sherry.buckler@graysonrecc.com'; 'Teresa Hamilton'; 'Allison Coffey'; 'April Renner'; 'Kyle Clevenger'; 'Robin Slone'; 'Travis Stacy'; Lauren Logan  
**Cc:** Cliff Scott; Chris Adams; Jacob Watson; Ken Bickham  
**Subject:** FAC 2-Year Review - EKPC's Proposed Change to Base Fuel Cost  
**Importance:** High

**\*\*\* Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email! \*\*\***

Ladies and Gentlemen,

The PSC has opened the next FAC review case, which covers the two-year period from November 1, 2020 through October 30, 2022. The FAC regulation provides that during the two-year review the PSC can reestablish the fuel clause charge.

EKPC's current base fuel cost is \$0.02624 per kWh, which reflects the base fuel cost from February 2018. This base fuel cost was established in Case No. 2019-00003 and became effective February 1, 2020. When the base fuel costs were reviewed in Case No. 2021-00054, the base fuel cost was not changed. During the November 2020 to October 2022 period EKPC's actual monthly fuel costs have ranged from a low of \$0.01917 per kWh to a high of \$0.04752 per kWh.

In anticipation of the two-year review, EKPC has been reviewing and analyzing the historic monthly fuel cost information, the historic resource and generation mix data, the expected resource and generation mixes for 2020-2022, and the expected costs for coal, natural gas, and market purchases for 2023-2024. As a result of this analysis, EKPC has determined that it needs to propose a new base fuel cost. You may recall that in the final Order in Case No. 2017-00002 the PSC stressed the importance of having the base fuel rate as close as possible to actual fuel costs.

When EKPC responds to data requests in Case No. 2023-00009, it will be proposing to increase the base fuel cost **from \$0.02624 per kWh to \$0.03749 per kWh, an increase of \$0.01125 per kWh**. This new base fuel cost reflects the costs from October 2021, which EKPC will be proposing as the appropriate representative month. As part of this proposal, we will be submitting revised tariff sheets for our rates increasing our energy charges by \$0.01125 per kWh.

This change will affect your energy rates and responses in your two-year FAC review cases. I also realize that it has been over four years since any of you have had to prepare an adjustment to your energy rates due to EKPC's change in the base fuel costs. If you don't have access to the materials your cooperative filed in that last case, I hope the following will help. Go to the PSC's website and go to the cases in 2019. Look up Case No. 2019-00008. All of you filed your initial data responses, including changes in your energy rates, between March 6 and 13, 2019. I have checked and other than changing the numbering of the requests, the data request in Case No. 2019-00008 is identical to the one in Case No. 2023-00014. If you

model your responses to Case No. 2023-00014 as you did for the responses in Case No. 2019-00008, you should be in good shape. Just make sure the narrative reflects the current situation.

I also noticed the PSC added an ordering paragraph in both the EKPC and Members' review cases that you should not overlook. Ordering paragraph 9 states:

*Cooperatives shall provide its response to the request for information issued by Commission Staff in full. In providing its responses, Cooperatives shall refrain from referring back to a similar question asked in a prior six-month period FAC review case. Cooperatives may refer to a response filed in a prior FAC review case but shall still furnish all of the requested information and make note if the response merits no change. Should the response merit change, then Cooperatives may reference the response provided in a prior six-month review case and explain in detail what changes have occurred since the response was given.*

I just wanted to be sure you were aware of this addition – it may not be applicable to any of the responses you will be offering.

If you have any questions about this proposed change, please let me know. Thank you.

*Isaac S. Scott*

*Pricing Manager*

*East Kentucky Power Cooperative, Inc.*

*4775 Lexington Road*

*P. O. Box 707*

*Winchester, Kentucky 40392-0707*

*Direct Line: 859.745.9243*

*Fax: 859.737.6051*

**FARM AND HOME SERVICE  
SCHEDULE A-5**

**RATES**

Customer Charge  
Energy Charge

**PRESENT**

\$9.20 per mo.  
0.07849 per KWH

**PROPOSED**

\$9.20 per mo.  
0.09019 per KWH

**FARM AND HOME SERVICE-TAXABLE  
SCHEDULE A-5T**

**RATES**

Customer Charge  
Energy Charge

**PRESENT**

\$9.20 per mo.  
0.07849 per KWH

**PROPOSED**

\$9.20 per mo.  
0.09019 per KWH

**TIME OF DAY  
SCHEDULE A-5-TOD**

**RATES**

Customer Charge  
Energy Charge-On Peak  
Energy Charge-Off Peak  
Summer Season

**PRESENT**

\$12.07 per mo.  
0.10101 per KWH  
0.05438 per KWH  
0.07849 per KWH

**PROPOSED**

\$12.07 per mo.  
0.11271 per KWH  
0.06608 per KWH  
0.09019 per KWH

**TIME OF DAY  
SCHEDULE A-5T-TOD**

**RATES**

Customer Charge  
Energy Charge-On Peak  
Energy Charge-Off Peak  
Summer Season

**PRESENT**

\$12.07 per mo.  
0.10101 per KWH  
0.05438 per KWH  
0.07849 per KWH

**PROPOSED**

\$12.07 per mo.  
0.11271 per KWH  
0.06608 per KWH  
0.09019 per KWH

**COMMERCIAL AND SMALL POWER SERVICE  
SCHEDULE B-2**

**RATES**

Customer Charge  
Energy Charge

**PRESENT**

\$12.37 per mo.  
0.08536 per KWH

**PROPOSED**

\$12.37 per mo.  
0.09706 per KWH

**LARGE POWER SERVICE  
SCHEDULE LLP-1**

**RATES**

KW Demand  
Energy Charge

**PRESENT**

\$6.97 per KW  
0.06382 per KWH

**PROPOSED**

\$6.97 per KW  
0.07552 per KWH

**LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)  
SCHEDULE LLP-2**

**RATES**

Demand Charge  
Energy Charge

**PRESENT**

\$6.97 per KW  
0.05986 per KWH

**PROPOSED**

\$6.97 per KW  
0.07156 per KWH

**OUTDOOR LIGHTING  
SCHEDULE OL**

**RATES**

Mercury Vapor (MV) 175W - 75 KWH  
Sodium Vapor (HPS) 100W - 48 KWH  
Sodium Vapor (HPS) 250W - 104 KWH  
Sodium Vapor (HPS) 400W - 165 KWH  
Decorative Underground (HPS) 100W - 48 KWH  
Underground MV w/o pole 175W - 75 KWH  
Underground MV w/pole 175W - 75 KWH  
Overhead Durastar (MV) 175W - 75 KWH  
Metal Halide (MH) 100W - 48KWH  
Underground MH w/o pole 100W - 48 KWH  
Underground MH w/pole 100W - 48 KWH

**PRESENT**

10.20 per mo.  
9.94 per mo.  
12.89 per mo.  
16.97 per mo.  
11.08 per mo.  
17.93 per mo.  
22.35 per mo.  
10.95 per mo.  
10.19 per mo.  
17.92 per mo.  
22.34 per mo.

**PROPOSED**

11.08 per mo.  
10.50 per mo.  
14.11 per mo.  
18.90 per mo.  
11.64 per mo.  
18.81 per mo.  
23.23 per mo.  
11.83 per mo.  
10.75 per mo.  
18.48 per mo.  
22.90 per mo.

**COMMERCIAL LIGHTING SERVICE  
SCHEDULE CL**

**RATES**

Sodium Vapor (HPS) 400W - 165 KWH

**PRESENT**

32.11 per mo.

**PROPOSED**

34.04 per mo.

**STREET LIGHTING SERVICE  
SCHEDULE OL-1**

**RATES**

Customer Charge  
Energy Charge

**PRESENT**

\$12.31 per mo.  
0.08333 per KWH

**PROPOSED**

\$12.31 per mo.  
0.09503 per KWH

**LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-B1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Demand Charge(Excess of Contract Demand)  
Energy Charge

**PRESENT**

\$1,001.86  
\$6.45 per KW  
\$9.34 per KW  
0.05234 per KWH

**PROPOSED**

\$1,001.86  
\$6.45 per KW  
\$9.34 per KW  
0.06404 per KWH

**LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-C1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Energy Charge

**PRESENT**

\$1,001.86  
\$6.45 per KW  
0.05234 per KWH

**PROPOSED**

\$1,001.86  
\$6.45 per KW  
0.06404 per KWH

**LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)  
SCHEDULE LLP-3**

**RATES**

Demand Charge  
Energy Charge

**PRESENT**

\$6.95 per KW  
0.05978 per KWH

**PROPOSED**

\$6.95 per KW  
0.07148 per KWH

**LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-B1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Demand Charge(Excess of Contract Demand)  
Energy Charge

**PRESENT**

\$1,854.38  
\$6.45 per KW  
\$9.34 per KW  
0.04885 per KWH

**PROPOSED**

\$1,854.38  
\$6.45 per KW  
\$9.34 per KW  
0.06055 per KWH

**LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-C1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Energy Charge

**PRESENT**

\$1,854.41  
\$6.45 per KW  
0.04885 per KWH

**PROPOSED**

\$1,854.41  
\$6.45 per KW  
0.06055 per KWH

**LARGE POWER 3000 KW AND OVER  
SCHEDULE LPR-1**

**RATES**

Demand Charge  
Energy Charge

**PRESENT**

\$9.83 per KW  
0.04605 per KWH

**PROPOSED**

\$9.83 per KW  
0.05775 per KWH

**SCHEDULE LPR-2**

**RATES**

Demand Charge  
Energy Charge

**PRESENT**

\$9.83 per KW  
0.04605 per KWH

**PROPOSED**

\$9.83 per KW  
0.05775 per KWH

**SCHEDULE LPR-3**

**RATES**

Consumer Charge(500 KW - 999 KW)  
Consumer Charge(1000 KW - 2999 KW)  
Consumer Charge(3000 KW - 9999 KW)  
Consumer Charge(10000 KW and over)  
Demand Charge  
Energy Charge

**PRESENT**

\$1,001.85  
\$1,854.38  
\$3,559.44  
\$5,649.73  
\$9.83 per KW  
0.04605 per KWH

**PROPOSED**

\$1,001.85  
\$1,854.38  
\$3,559.44  
\$5,649.73  
\$9.83 per KW  
0.05775 per KWH

**LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-B1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Demand Charge(Excess of Contract Demand)  
Energy Charge

**PRESENT**

\$3,559.45  
\$6.45 per KW  
\$9.34 per KW  
0.04457 per KWH

**PROPOSED**

\$3,559.45  
\$6.45 per KW  
\$9.34 per KW  
0.05627 per KWH

**LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-C1**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Energy Charge

**PRESENT**

\$3,559.49  
\$6.45 per KW  
0.04293 per KWH

**PROPOSED**

\$3,559.49  
\$6.45 per KW  
0.05463 per KWH

**LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-B2**

**RATES**

Consumer Charge  
Demand Charge(Contract Demand)  
Demand Charge(Excess of Contract Demand)  
Energy Charge

**PRESENT**

\$3,559.45  
\$6.45 per KW  
\$9.34 per KW  
0.04270 per KWH

**PROPOSED**

\$3,559.45  
\$6.45 per KW  
\$9.34 per KW  
0.05440 per KWH

**LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-C2**

<b>RATES</b>	<b>PRESENT</b>	<b>PROPOSED</b>
Consumer Charge	\$3,559.49	\$3,559.49
Demand Charge(Contract Demand)	\$6.45 per KW	\$6.45 per KW
Energy Charge	0.04270 per KWH	0.05440 per KWH

**LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-B3**

<b>RATES</b>	<b>PRESENT</b>	<b>PROPOSED</b>
Consumer Charge	\$5,649.81	\$5,649.81
Demand Charge(Contract Demand)	\$6.45 per KW	\$6.45 per KW
Demand Charge(Excess of Contract Demand)	\$9.34 per KW	\$9.34 per KW
Energy Charge	0.04235 per KWH	0.05405 per KWH

**LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-C3**

<b>RATES</b>	<b>PRESENT</b>	<b>PROPOSED</b>
Consumer Charge	\$5,649.81	\$5,649.81
Demand Charge(Contract Demand)	\$6.45 per KW	\$6.45 per KW
Energy Charge	0.04235 per KWH	0.05405 per KWH

**LED OUTDOOR LIGHTING  
SCHEDULE LED**

<b>RATES</b>	<b>PRESENT</b>	<b>PROPOSED</b>
Open Bottom Light approx 4500 - 7200 lumens-20 KWH	9.99 per mo.	10.22 per mo.
Cobra Head Light approx 7200 - 12500 lumens-43KWH	15.18 per mo.	15.68 per mo.
Directional Flood Light approx 12000 - 16000 lumens-51 KWH	20.55 per mo.	21.15 per mo.
Ornamental Light w/Pole approx 4500 - 7200 lumens-29 KWH	28.52 per mo.	28.86 per mo.

SALT RIVER ELECTRIC  
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. No.	12
6 <sup>th</sup> Original Sheet No	1
Canceling P.S.C. No.	12
5 <sup>th</sup> Original Sheet	1

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$9.20 per month		1
Energy Charge	-	<del>\$ .07849</del> per KWH	.09019	1

MINIMUM CHARGE

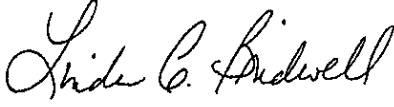
The minimum monthly charge under the above rate shall be \$9.20 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: October 01, 2021

DATE EFFECTIVE: Service rendered on and after  
Oct 01, 2021

ISSUED BY /s/ Tim Sharp  
TITLE: President & CEO

Issued by Authority of an order of the Public Service  
Commission of Kentucky in Case NO. 2021-00116  
Dated: September 30, 2021

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Linda C. Bridwell</b> Executive Director

EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

<u>FOR ENTIRE TERRITORY SERVED</u>	
Community, Town or City	12
P.S.C. No.	
6th Original Sheet No	3
Canceling P.S.C. No.	12
5th Original Sheet	3

SALT RIVER ELECTRIC  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	\$9.20 per month		1
Energy Charge	<del>\$0.07849</del> per kWh	.09019	1

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$9.20 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: October 01, 2021

DATE EFFECTIVE: Service rendered on and after  
October 01, 2021

ISSUED BY /s/ Tim sharp  
TITLE: President & CEO

Issued by Authority of an order of the Public Service  
Commission of Kentucky in Case NO. 2021-00116  
Dated: September 30, 2021

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
Linda C. Bridwell Executive Director	
<i>Linda C. Bridwell</i>	
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

FORM FOR FILING RATE SCHEDULES

P.S.C. No. 12

SALT RIVER ELECTRIC  
Name of Issuing Corporation

6th Original Sheet No 5

Canceling P.S.C. No. 12

5th Original Sheet 5

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$12.07 per month		
On-Peak energy	<del>-\$0.1010+</del> per kWh	.11271	
Off-Peak energy	<del>-\$0.05438</del> per kWh	.06608	

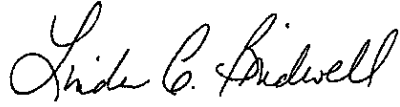
Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: October 01, 2021

DATE EFFECTIVE: Service rendered on and after  
October 01, 2021

ISSUED BY /s/ Tim Sharp \_\_\_\_\_  
TITLE: President & CEO

Issued by Authority of an order of the Public Service  
Commission of Kentucky in Case NO. 2021-00116  
Dated: September 30, 2021

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
Linda C. Bridwell Executive Director

EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 6

Canceling P.S.C. No. 12

5th Original Sheet 6

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$12.07 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy	\$ <del>0.10101</del> per kWh	.11271
Off-Peak Energy	\$ <del>0.05438</del> per kWh	.06608

2. Summer Season (May-September)

All Energy	\$ <del>0.07849</del> per kWh	.09019
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Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

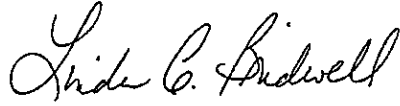
The minimum monthly charge under the above rate shall be \$12.07 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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TITLE: President & CEO

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Linda C. Bridwell Executive Director  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No.	12
6th Original Sheet No.	8
Canceling P.S.C. No.	12
5th Original Sheet No.	8

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-T0D

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$12.07 per month		I
On-Peak energy	<del>\$ 0.10101</del> per kWh	.11271	I
Off-Peak energy	<del>\$ 0.05438</del> per kWh	.06608	I

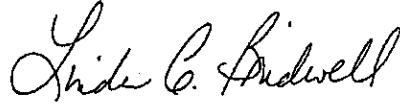
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FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. No.	12
6th Original Sheet No	9
Canceling P.S.C, No.	12
5th Original Sheet	9

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge	\$12.07 per month		I
Energy Rates			
1. Winter Season (October-April)			
On-Peak Energy	\$ <del>0.10101</del> per kWh	.11271	I
Off-Peak Energy	\$ <del>0.05430</del> per kWh	.06608	I
2. Summer Season (May-September)			
All Energy	\$ <del>0.07849</del> per kWh	.09019	I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE


The minimum monthly charge under the above rate shall be \$12.07 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.	12
6th Original Sheet No	19
Canceling P.S.C. No.	12
5th Original Sheet	19

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

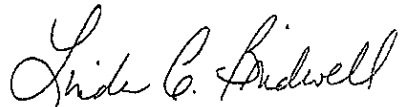
Customer Charge	\$12.37 per month	I
Energy Charge	\$ <del>0.08536</del> per KWH .09706	I

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC

Community, Town or City

Name of Issuing Corporation

P.S.C.

No. 12

5th Original Sheet No

23

Canceling P.S.C. No.

12

4th Original Sheet

23

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE (Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand	\$6.97		I
Energy Charge	<del>\$ 0.6382</del> per KWH	.07552	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

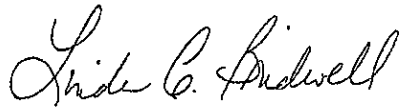
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 27

Canceling P.S.C. No. 12

5th Original Sheet 27

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge	\$6.97 per/mo per KW of		
	billing demand		
Energy Charge	<del>\$ .05986</del> per kWh	.07156	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

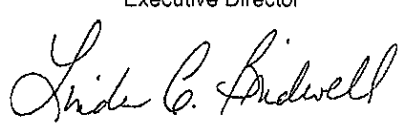
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Linda C. Bridwell</b> Executive Director  
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

**SALT RIVER ELECTRIC**  
Name of Issuing Corporation

P.S.C. No. 12  
6th original Sheet No 13  
Canceling P.S.C. No. 12  
5th Original Sheet 13

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING \_\_\_\_\_ SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Type of Light	Overhead Service		Monthly Charge per Lamp
	Wattage	Monthly KWH usage	
Mercury Vapor (MV)	175**	75	S <del>10.20</del> 11.08
Sodium Vapor (HPS)	100	48	<del>9.94</del> 10.50
Sodium Vapor (HPS)	250	104	<del>12.89</del> 14.11
Sodium Vapor (HPS)	400	165	<del>16.97</del> 18.90
Decorative Underground (HSP)	100*	48	<del>11.08</del> 11.64
Underground Mercury Vapor (MV) w/o pole	175**	75	<del>17.93</del> 18.81
Underground Mercury Vapor (MV) With pole	175**	75	<del>22.35</del> 23.23
Overhead Durastar (MV)	175	75	<del>10.95</del> 11.83
Metal Halide (MH)	100	48	<del>10.19</del> 10.75
Underground Metal Halide (MH) w/o pole	100	48	<del>17.92</del> 18.48
Underground Metal Halide (MH) With pole	100	48	<del>22.34</del> 22.90

- \* Eligible only to lights hooked up before July 1, 1998.
- \*\* Eligible only to lights hooked up before December 31, 2007.

♦ FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will will not exceed 10% and is based on a twelve-month moving average of such losses.

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EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC

Community, Town or City

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 17

Canceling P.S.C. No. 12

5th Original Sheet 17

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

Type of Light	Wattage kWh	Monthly Usage Rate
High Pressure Sodium	400	165 <del>\$32.11</del> 34.04 I

CONDITIONS OF SERVICE

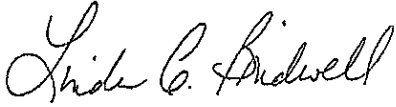
1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

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TITLE: President & CEO

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<b>Linda C. Bridwell</b> Executive Director  
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC

Community, Town or City

Name of Issuing Corporation

P.S.C. No.

6th Original Sheet No

12

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Canceling P.S.C. No.

12

5th Original Sheet

15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

Customer Charge	-	\$12.31 per month		I
Energy Charge	-	\$ <del>0.0333</del> Per KWH	.09503	I

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.


Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

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TITLE: President & CEO

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Linda C. Bridwell Executive Director

EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED Community, Town or City SALT RIVER ELECTRIC  
Name of Issuing Corporation P.S.C. No.

6th Original Sheet No.

Canceling P.S.C. No.

5th Original Sheet

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1001.86	
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	
	\$9.34 per KW for all billing demand in excess of contract demand.	
<u>ENERGY CHARGE</u>	<del>\$-05234</del> per KWH.	.06404

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

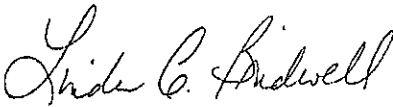
<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 12  
6th Original Sheet No 38  
Canceling P. S.C. No. 12  
5th Original Sheet 38

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW  
APPLICABLE

SCHEDULE LLP-3-C1

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1001.86	I
<u>DEMAND CHARGE</u>	\$6.45 per KW of contract demand	I
<u>ENERGY DEMAND</u>	<del>\$ .05234</del> per kWh .06404	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:


- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No.	12
6th Original Sheet No	31
Canceling P.S.C. No.	12
5th Original Sheet	31

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW (Primary Voltage) SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

Demand Charge \$ 6.95 per month per KW of Billing Demand	1
Energy Charge <del>\$ .05978</del> per KWH .07148	1

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

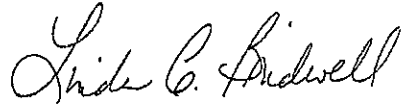
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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TITLE: President & CEO

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<b>Linda C. Bridwell</b> Executive Director

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FORM FOR FILING RATE SCHEDULES FOR

ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC  
Name of Issuing Corporation

Community, Town or City

P.S.C. No. 12

6th Original Sheet No 41

Canceling P.S.C. No. 12

5th Original Sheet 41

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1854.38	
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	
	\$ 9.34 per KW for all billing demand in excess of contract demand.	
<u>ENERGY CHARGE</u>	\$ <u>04885</u> per KWH.	.06055

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.


Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 01, 2021  
DATE EFFECTIVE: Service rendered on and after  
October 01, 2021

ISSUED BY /S/Tim Sharp  
TITLE: President & CEO

Issued by Authority of an order of the Public Service Commission of Kentucky in Case NO. 2021-00116  
Dated: September 30, 2021

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Linda C. Bridwell</b> Executive Director 
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

6th Original Sheet No

Canceling P.S.C. No.

5th Original Sheet

**CLASSIFICATION OF SERVICE**

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

**RATES PER MONTH**

<b><u>CONSUMER CHARGE</u></b>	\$1854.41	
<b><u>DEMAND CHARGE</u></b>	\$ 6.45 per KW of contract demand	
<b><u>ENERGY DEMAND</u></b>	\$ <del>0.4885</del> per KWH	.06055

**DETERMINATION OF BILLING DEMAND**

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months Hours Applicable for Demand Billing - EST

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
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TITLE: President & CEO

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
Linda C. Bridwell Executive Director  <i>Linda C. Bridwell</i>
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No.	12
6th Original Sheet No	47
Canceling P.S.C. No.	12
5th Original Sheet	47

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$9.83 per month per KW of billing demand.  
Energy Charge ~~5.0465~~ Per KWH .05775

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1

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR


The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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TITLE: President & CEO

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<b>Linda C. Bridwell</b> Executive Director  
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. : 12

6th Original Sheet No 50

Canceling P.S.C. No. 12

5th Original Sheet 50

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge	-	\$9.83 per month	I
Energy Charge	-	<del>\$ .04605</del> per KWH .05775	I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: October 01, 2021

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ISSUED BY /S/Tim Sharp

TITLE: President & CEO

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KENTUCKY  
PUBLIC SERVICE COMMISSION

Linda C. Bridwell  
Executive Director



EFFECTIVE

10/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES FOR

ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

6th Original Sheet

No

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Canceling P.S.C. No.

12

5th Original Sheet

54

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW

\$1001.85

I

1000 KW - 2999 KW

\$1854.38

I

3000 KW - 9999 KW

\$3559.44

I

10000 KW and over

\$5649.73

I

Demand Charge

-

\$9.83 per KW

I

Energy Charge

-

0.04665 per kWh .05775

I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month \_\_\_\_\_ Hours Applicable for Demand Billing-EST

October through April

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

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TITLE: President & CEO

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director

*Linda C. Bridwell*

EFFECTIVE

**10/1/2021**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

6th Original Sheet No.

Canceling P.S.C. No.

5th Original Sheet

**CLASSIFICATION OF SERVICE**

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$3559.45

DEMAND CHARGE

\$6.45 per KW of contract demand

\$9.34 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

~~-\$~~ .04457 per KWH .05627

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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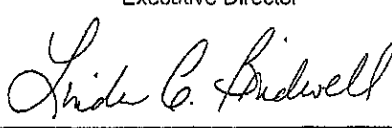
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TITLE: President & CEO

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b> <b>Linda C. Bridwell</b> Executive Director 
EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC

Community, Town or City

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 61

Canceling P.S.C. No. 12

5th Original Sheet 61

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW APPLICABLE

SCHEDULE LPR-1-C1

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3559.49	I
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	I
<u>ENERGY CHARGE</u>	<del>\$.04293</del> per KWH .05463	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

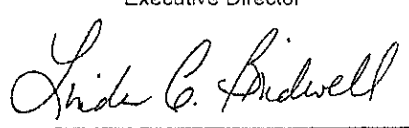
(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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ISSUED BY /S/Tim Sharp  
TITLE: President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE <b>10/1/2021</b> PURSUANT TO 807 KAR 6:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

6th Original Sheet No

64

Canceling P.S.C. No.

12

5th Original Sheet

64

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served,

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$3559.45

I

DEMAND CHARGE

\$6.45 per KW of contract demand

I

\$9.34 per KW for all billing demand in excess of contract demand.

I

ENERGY CHARGE

~~\$.04270~~ per KWH .05440

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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KENTUCKY  
PUBLIC SERVICE COMMISSION

Linda C. Bridwell  
Executive Director

*Linda C. Bridwell*

EFFECTIVE

10/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 67

Canceling P.S.C. No. 12

5th Original Sheet 67

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3559.49	
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	I
<u>ENERGY CHARGE</u>	\$ <del>0.4279</del> per KWH .05440	I

I  
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I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

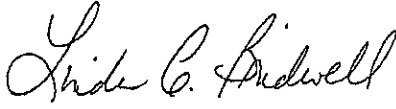
Months                      Hours Applicable for Demand Billing - EST

October through April	7:00 A.M. to 12:00 Noon
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Linda C. Bridwell Executive Director

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 12  
6th Original Sheet No 70  
Canceling P.S.C. No. 12  
5th Original Sheet 70

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5649.81	I
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	I
	\$ 9.34 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$ .04235 per KWH .05405	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand.

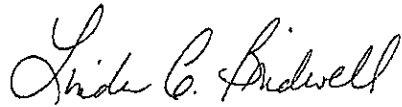
(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

6th Original Sheet No 73

Canceling P.S.C. No. 12

5th Original Sheet 73

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3  
APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5649.81	
<u>DEMAND CHARGE</u>	\$ 6.45 per KW of contract demand	I
<u>ENERGY CHARGE</u>	\$ .04235 per KWH	I

.05405 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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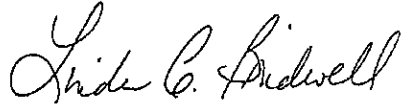
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Linda C. Bridwell Executive Director

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED

SALT RIVER ELECTRIC

Community, Town or City

Name of Issuing Corporation

P.S.C. No.

6th Original Sheet No

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18A

Canceling P.S.C. No.

12

5th Original Sheet

18A

CLASSIFICATION OF SERVICE

LED Outdoor Lighting  
AVAILABILITY

Sch LED

Outdoor lighting facilities for all territories served by Salt River Electric Cooperative Corporation.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>	
Open Bottom Light	Approximately 4,500 - 7,200	<del>\$9.99</del> 10.22	I
Cobra Head Light	Approximately 7,200 - 12,500	<del>\$15.18</del> 15.68	I
Directional Flood Light	Approximately 12,000 - 16,000	<del>\$20.55</del> 21.15	I
Ornamental Light With Pole	Approximately 4,500 - 7,200	<del>\$28.52</del> 28.86	I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

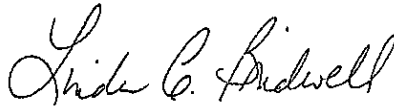
2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

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