

The undersigned, James Bradley Cherry, as President & CEO of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2023-00014, An examination of the fuel adjustment clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2020 through October 31, 2022, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: June 14, 2024

Grayson Rural Electric

By: Bradley Cherry  
James Bradley Cherry  
President & CEO

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as President & CEO for Grayson Rural Electric on behalf of said Corporation this 24<sup>th</sup> day of June, 2024.

My Commission expires 9th day of January, 2027.

Witness my hand and official seal this

14th day of June, 2024

Marsha A. Thacker  
Notary Public, State at Large



**Case No. 2023-00014**

**Commission Staff's First Rehearing Request for Information**

**2. Refer to the monthly Form A rate sheet filings for the period under review and the Cooperatives' responses to Commission Staff' First Request for Information (Staff's First Request), Item 1 and Item 4.**

**a. For each month of the two-year period under review, reconcile the discrepancies, if any, between the two filings.**

**Response:** Please see attached chart, highlighted with corrected numbers which were transcribed incorrectly from the rate sheet filings to the workbook.

**b. If there are discrepancies, provide the impact of the discrepancy for that month. If the discrepancy results in an under-recovery or an over-recovery for the review period, provide the proposed plan the utility has to address the issue.**

**Response:** The discrepancies had no impact on the FAC or the over/under-recovery for that particular month. The monthly filings to the commission were correct, the discrepancies occurred because the data was entered incorrectly from the filing to the response spreadsheet

**c. If there are discrepancies, then provide an update to Staff's First Request, Item 1 and an updated calculation as requested in Staff's First Request, Item 4.**

**Response:** Please refer to response 2a for the updated Item 1. See attached updated calculation to Staff's First Request Item 4, not because of any discrepancies, but to align with the correct 12-month rolling line loss, rather than the 24-month average line loss used to calculate Item 4 in the initial request.

#2a CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH	KWH	COMPANY	CONSUMER	LINE	CURRENT	CURRENT	CURRENT	CURRENT	CURRENT	12 MONTH AVG
	<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	LINE
						KWH	KWH	COMPANY	CONSUMER	LINE	LOSS
						<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	<u>LOSS</u>
DEC 2019	25,021,588	23,709,300	1,081	23,708,219	1,312,288						
JAN 2020	24,698,060	23,607,293	1,100	23,606,193	1,090,767						
FEB	23,648,287	22,401,680	1,015	22,400,665	1,246,607						
MAR	19,669,278	18,545,218	995	18,544,223	1,124,060						
APR	17,642,407	16,726,517	975	16,725,542	915,890						
MAY	18,320,902	17,371,008	882	17,370,126	949,894						
JUN	19,682,363	18,735,446	919	18,734,527	946,917						
JUL	25,116,926	24,120,571	913	24,119,658	996,355						
AUG	22,580,088	21,405,195	873	21,404,322	1,174,893						
SEP	18,063,124	17,186,450	882	17,185,568	876,674						
OCT	17,171,551	16,273,861	918	16,272,943	897,690						
NOV	19,976,654	18,986,084	1,010	18,985,074	990,570	251,591,228	239,068,623	11,563	239,057,060	12,522,605	4.98%
DEC	27,093,493	24,963,248	1,075	24,962,173	2,130,245	253,663,133	240,322,571	11,557	240,311,014	13,340,562	5.26%
JAN 2021	28,241,275	27,502,793	921	27,501,872	738,482	257,206,348	244,218,071	11,378	244,206,693	12,988,277	5.05%
FEB	22,823,987	21,887,175	909	21,886,266	936,812	256,382,048	243,703,566	11,272	243,692,294	12,678,482	4.95%
MAR	20,955,667	19,886,853	891	19,885,962	1,068,814	257,668,437	245,045,201	11,168	245,034,033	12,623,236	4.90%
APR	18,397,548	17,534,578	809	17,533,769	862,970	258,423,578	245,853,262	11,002	245,842,260	12,570,316	4.86%
MAY	17,782,133	16,835,490	810	16,834,680	946,643	257,884,809	245,317,744	10,930	245,306,814	12,567,065	4.87%
JUN	20,350,380	19,381,936	805	19,381,131	968,444	258,552,826	245,964,234	10,816	245,953,418	12,588,592	4.87%
JUL	22,657,151	21,625,407	826	21,624,581	1,031,744	256,093,051	243,469,070	10,729	243,458,341	12,623,981	4.93%
AUG	23,312,754	22,139,226	790	22,138,436	1,173,528	256,825,717	244,203,101	10,646	244,192,455	12,622,616	4.91%
SEP	18,137,162	17,234,719	808	17,233,911	902,443	256,899,755	244,251,370	10,572	244,240,798	12,648,385	4.92%
OCT	17,580,545	16,649,964	811	16,649,153	930,581	257,308,749	244,627,473	10,465	244,617,008	12,681,276	4.93%
NOV	22,115,024	21,015,908	853	21,015,055	1,099,116	259,447,119	246,657,297	10,308	246,646,989	12,789,822	4.93%
DEC	22,969,033	21,910,390	909	21,909,481	1,058,643	255,322,659	243,604,439	10,142	243,594,297	11,718,220	4.59%
JAN 2022	34,433,087	32,782,659	893	32,781,766	1,650,428	261,514,471	248,884,305	10,114	248,874,191	12,630,166	4.83%
FEB	28,078,282	26,890,167	851	26,889,316	1,188,115	266,768,766	253,887,297	10,056	253,877,241	12,881,469	4.83%
MAR	25,390,587	24,321,995	807	24,321,188	1,068,592	271,203,686	258,322,439	9,972	258,312,467	12,881,247	4.75%
APR	22,598,151	21,710,703	792	21,709,911	887,448	275,404,289	262,498,564	9,955	262,488,609	12,905,725	4.69%
MAY	22,396,153	21,482,317	772	21,481,545	913,836	280,018,309	267,145,391	9,917	267,135,474	12,872,918	4.60%
JUN	24,683,475	23,698,372	766	23,697,606	985,103	284,351,404	271,461,827	9,878	271,451,949	12,889,577	4.53%
JUL	26,576,288	25,452,565	765	25,451,800	1,123,723	288,270,541	275,288,985	9,817	275,279,168	12,981,556	4.50%
AUG	24,658,842	23,596,065	765	23,595,300	1,062,777	289,616,629	276,745,824	9,792	276,736,032	12,870,805	4.44%
SEP	22,236,409	21,385,027	765	21,384,262	851,382	293,715,876	280,896,132	9,749	280,886,383	12,819,744	4.36%
OCT	22,643,219	21,637,846	766	21,637,080	1,005,373	298,778,550	285,884,014	9,704	285,874,310	12,894,536	4.32%
						<u>3,324,412,299</u>	<u>3,171,276,514</u>	<u>119,404</u>	<u>3,171,157,110</u>	<u>153,135,785</u>	<u>4.61%</u>

#2C  
Item 4

CALCULATION OF INCREASE/DECREASE IN BASE RATES

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1	<u>Increase proposed by wholesale power supplier</u>		\$	0.01125	per kWh
2	12-Month average line loss for period under review			4.61%	
3	One (1) minus Line Loss on line 2 above			95.39%	
4	Calculation of decrease in base fuel cost and resulting decrease in Present Rates				
	Line 1	/		Line 3	Amount to be rolled
	\$ 0.01125			95.39%	<u>into Base Rates</u>
					<u>\$ 0.01179</u>