

The undersigned, James Bradley Cherry, as President & CEO of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2023-00014, An examination of the fuel adjustment clause of the East Kentucky Power Cooperative, Inc. Cooperatives from November 1, 2012 through October 31, 2022, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: September 22, 2023

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
President & CEO

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as President & CEO for Grayson Rural Electric on behalf of said Corporation this 22nd day of September, 2023.

My Commission expires 3 day of Jan, 2024

Witness my hand and official seal this

22 day of Sept, 2023

Rebecca L. Be...

Notary Public, State at Large

KY NP 510

Case No. 2023-00014

PSC Data Request

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review

RESPONSE: See attached.

#1 CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH	KWH	COMPANY	CONSUMER	LINE	CURRENT	CURRENT	CURRENT	CURRENT	CURRENT	12 MONTH AVG
	<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	LINE
						<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	<u>LOSS</u>
DEC 2019	25,021,588	23,709,300	1,081	23,708,219	1,312,288						
JAN 2020	24,698,060	23,607,293	1,100	23,606,193	1,090,767						
FEB	23,648,287	22,401,680	1,015	22,400,665	1,246,607						
MAR	19,669,278	18,545,218	995	18,544,223	1,124,060						
APR	17,642,407	16,726,517	975	16,725,542	915,890						
MAY	18,320,902	17,371,008	882	17,370,126	949,894						
JUN	19,682,363	18,735,446	919	18,734,527	946,917						
JUL	25,116,926	24,120,571	913	24,119,658	996,355						
AUG	22,580,088	21,405,195	873	21,404,322	1,174,893						
SEP	18,063,124	17,186,450	882	17,185,568	876,674						
OCT	17,195,613	16,273,861	918	16,272,943	921,752						
NOV	20,009,911	18,986,084	1,010	18,985,074	1,023,827	251,648,547	239,068,623	11,563	239,057,060	12,579,924	5.00%
DEC	27,093,493	24,963,248	1,075	24,962,173	2,130,245	253,720,452	240,322,571	11,557	240,311,014	13,397,881	5.28%
JAN 2021	28,241,275	27,502,793	921	27,501,872	738,482	257,263,667	244,218,071	11,378	244,206,693	13,045,596	5.07%
FEB	22,823,987	21,887,175	909	21,886,266	936,812	256,439,367	243,703,566	11,272	243,692,294	12,735,801	4.97%
MAR	20,955,667	19,886,853	891	19,885,962	1,068,814	257,725,756	245,045,201	11,168	245,034,033	12,680,555	4.92%
APR	18,397,548	17,534,578	809	17,533,769	862,970	258,480,897	245,853,262	11,002	245,842,260	12,627,635	4.89%
MAY	17,782,133	16,835,490	810	16,834,680	946,643	257,942,128	245,317,744	10,930	245,306,814	12,624,384	4.89%
JUN	20,350,380	19,381,936	805	19,381,131	968,444	258,610,145	245,964,234	10,816	245,953,418	12,645,911	4.89%
JUL	22,675,151	21,625,407	826	21,624,581	1,049,744	256,168,370	243,469,070	10,729	243,458,341	12,699,300	4.96%
AUG	23,312,754	22,139,226	790	22,138,436	1,173,528	256,901,036	244,203,101	10,646	244,192,455	12,697,935	4.94%
SEP	18,137,162	17,234,719	808	17,233,911	902,443	256,975,074	244,251,370	10,572	244,240,798	12,723,704	4.95%
OCT	17,580,545	16,649,964	811	16,649,153	930,581	257,360,006	244,627,473	10,465	244,617,008	12,732,533	4.95%
NOV	21,115,024	21,015,908	853	21,015,055	99,116	258,465,119	246,657,297	10,308	246,646,989	11,807,822	4.57%
DEC	24,591,276	21,910,390	909	21,909,481	2,680,886	255,962,902	243,604,439	10,142	243,594,297	12,358,463	4.83%
JAN 2022	34,433,087	32,782,659	893	32,781,766	1,650,428	262,154,714	248,884,305	10,114	248,874,191	13,270,409	5.06%
FEB	28,078,282	26,890,167	851	26,889,316	1,188,115	267,409,009	253,887,297	10,056	253,877,241	13,521,712	5.06%
MAR	25,390,587	24,321,995	807	24,321,188	1,068,592	271,843,929	258,322,439	9,972	258,312,467	13,521,490	4.97%
APR	22,598,151	21,710,703	792	21,709,911	887,448	276,044,532	262,498,564	9,955	262,488,609	13,545,968	4.91%
MAY	22,396,153	21,482,317	772	21,481,545	913,836	280,658,552	267,145,391	9,917	267,135,474	13,513,161	4.81%
JUN	24,683,475	23,698,372	766	23,697,606	985,103	284,991,647	271,461,827	9,878	271,451,949	13,529,820	4.75%
JUL	26,576,288	25,452,565	765	25,451,800	1,123,723	288,892,784	275,288,985	9,817	275,279,168	13,603,799	4.71%
AUG	24,812,138	23,596,065	765	23,595,300	1,216,073	290,392,168	276,745,824	9,792	276,736,032	13,646,344	4.70%
SEP	22,236,409	21,385,027	765	21,384,262	851,382	294,491,415	280,896,132	9,749	280,886,383	13,595,283	4.62%
OCT	22,643,219	21,637,846	766	21,637,080	1,005,373	299,554,089	285,884,014	9,704	285,874,310	13,670,075	4.56%
						<u>6,410,096,305</u>	<u>6,097,320,800</u>	<u>251,502</u>	<u>6,097,069,298</u>	<u>312,775,505</u>	<u>4.88%</u>

PSC Case No. 2023-00014

PSC Data Request

2. Describe the measures that have been taken to reduce line loss during the period under review.

Response: Grayson has taken the following steps to reduce line loss:

- Remained committed to a strong right of way program
 - 8 year cycle circuit program
 - Year round dormant spray to assist in clearing
 - Low Volume Spraying Program Implemented
- Completed Work Plan projects designed to replace bad wire and improve system efficiency
- Retire idle services
- Rebalance load twice a year as necessary

Case No. 2023-00014

PSC Data Request

3. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

RESPONSE: See attached.

Note: Register dates (month/year) correspond to the previous accounting month. For example: Register for 12/20 in this item will correspond to November 2020 data found in Item #1.

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2441183.20	38.91-	2441144.29	28067197.67	.08	2533712.84	.08	28318839.01	.99	
FUEL	552351.71-	.50	552351.21-	1488731.13-	.37	420143.23-	.37	1117744.99-	1.33	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	60157.63	12.38-	60145.25	686976.06	.08	57645.97	.08	650947.25	1.05	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10570.00-	.00	.00	.00	10405.14-	1.01	
INTEREST	371.05-	.00	371.05-	33046.20-	.01	335.52-	.01	18062.68-	1.82	
CONTRACT	40687.73	.00	40687.73	140575.41	.28	16627.92	.09	173112.26	.81	
TOTAL ****	1989305.80	50.79-	1989255.01	27362401.81	.07	2187507.98	.07	27996685.71	.97	
STATE TAX	14449.71	30.84-	14418.87	244767.37	.05	17156.92	.06	252960.14	.96	
LOCAL TAX	47278.89	1.67-	47277.22	668834.83	.07	52836.75	.07	673742.25	.99	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	61728.60	32.51-	61696.09	913602.20	.06	69993.67	.07	926702.39	.98	
PENALTY	.00	.00	.00	91162.56	.00	50031.09	.10	457955.85	.19	
REOCCUR CHARGES	19832.71	.00	19832.71	131200.91	.15	8660.98	.08	103680.63	1.26	
MISC CHARGES	6550.31	.00	6550.31	41401.18	.15	5869.96	.06	90230.56	.45	
OTHER CHG BILLED	390.55	.00	390.55	13957.33	.02	372.29	.09	4066.04	3.43	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	173089.55	4.95-	173084.60	2763074.69	.06	198608.83	.08	2354252.79	1.17	
TOTAL ****	199863.12	4.95-	199858.17	2949634.11	.06	213512.06	.08	2552230.02	1.15	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	660.00-	.00	660.00-	2795.00	.23	175.00-	.81	215.00	13.00	
DEPOSITS	14888.00-	.00	14888.00-	8426.00	1.76	3430.00-	.01	237270.00	.03	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	15548.00-	.00	15548.00-	11221.00	1.38	3605.00-	.01	237485.00	.04	
GRAND TOTAL ****	2235349.52	88.25-	2235261.27	31328021.68	.07	2517439.80	.07	32171058.97	.97	

GRAND TOTALS					GRAND TOTALS				
THIS YEAR					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	38.91-	38.91-	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 627.36 .08 52.28 .08 627.36 1.00

KWH 20494855 20494855 237759726 .08 42730154 .17 243643203 .97
 LIGHT USAGE 258843 75- 258768 3076436 .08 268091 .08 3322179 .92
 TOTAL **** 20753698 75- 20753623 240836162 .08 42998245 .17 246965382 .97

DEMAND KW 11473.999 .000 11473.999
 BILLED DEMAND 13856.127 .000 13856.127
 DEMAND AMT 157584.22 .00 157584.22

REVENUE PER/KWH 9.580 11.360 .84 5.080 .44 11.330 1.00

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	14816	1 1 1084	80164	13226.93				12	19725.46
3	616	1 2 190	14206	2344.77				6	107.25
4	263	2 1 38	2850	470.44					
5	127	3 1 167	28695	3558.56					
6	24	3 2 132	22704	2815.56					
7	746	4 1 922	68444	11292.74					
		4 2 45	3308	545.96					
TOTAL	16592	5 1 1954	34628	23880.40					
		5 2 126	2250	1547.50					
		6 1 16	1264	384.75					
		6 2 3	255	77.64					

NET TOTALS: 4677 258768 60145.25

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2634811.85	247.54-	2634564.31	2634564.31	1.00	2747348.05	1.00	2747348.05	.95
FUEL	604179.84-	42.36	604137.48-	604137.48-	1.00	315550.02-	1.00	315550.02-	1.91
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	54511.89	919.98-	53591.91	53591.91	1.00	57318.72	1.00	57318.72	.93
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	21762.50-	.00	21762.50-	21762.50-	1.00	31941.04-	1.00	31941.04-	.68
CONTRACT	23429.94	8.95-	23420.99	23420.99	1.00	10089.31	1.00	10089.31	2.32
TOTAL ****	2086811.34	1134.11-	2085677.23	2085677.23	1.00	2467265.02	1.00	2467265.02	.84
STATE TAX	15908.75	29.01-	15879.74	15879.74	1.00	18823.72	1.00	18823.72	.84
LOCAL TAX	51490.63	29.15-	51461.48	51461.48	1.00	61065.67	1.00	61065.67	.84
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	67399.38	58.16-	67341.22	67341.22	1.00	79889.39	1.00	79889.39	.84
PENALTY	.00	.00	.00	.00	.00	47892.39	1.00	47892.39	.00
REOCCUR CHARGES	189.03	.00	189.03	189.03	1.00	9719.20	1.00	9719.20	.01
MISC CHARGES	4591.63	.00	4591.63	4591.63	1.00	4894.24	1.00	4894.24	.93
OTHER CHG BILLED	109.15-	.00	109.15-	109.15-	1.00	1097.72	1.00	1097.72	.09
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	219356.39	108.25-	219248.14	219248.14	1.00	245834.48	1.00	245834.48	.89
TOTAL ****	224027.90	108.25-	223919.65	223919.65	1.00	261545.64	1.00	261545.64	.85
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	455.00	.00	455.00	455.00	1.00	120.00	1.00	120.00	3.79
DEPOSITS	9236.00	.00	9236.00	9236.00	1.00	6000.00-	1.00	6000.00-	1.53
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9691.00	.00	9691.00	9691.00	1.00	5880.00-	1.00	5880.00-	1.64
GRAND TOTAL ****	2387929.62	1300.52-	2386629.10	2386629.10	1.00	2850712.44	1.00	2850712.44	.83

GRAND TOTALS					LAST YEAR					
THIS YEAR		NET/MONTH			YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS									
.00	72.26-	72.26-		.00	.00	.00	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 52.28 1.00 52.28 1.00 52.28 1.00

KWH 22966335 624- 22965711 22965711 1.00 46890902 2.00 23445451 .97
 LIGHT USAGE 233901 3903- 229998 229998 1.00 263849 1.00 263849 .87
 TOTAL **** 23200236 4527- 23195709 23195709 1.00 47154751 1.98 23709300 .97

DEMAND KW 11058.593 .000 11058.593
 BILLED DEMAND 13681.151 .000 13681.151
 DEMAND AMT 113575.09 .00 113575.09

REVENUE PER/KWH 8.990 8.990 1.00 5.230 .50 10.400 .86

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	12632	1 1 940	66884	11045.27				12	87.28
3	696	1 2 184	13690	2259.76				6	101.75
4	110	2 1 35	2625	433.30					
5	134	3 1 154	26488	3284.82					
6	19	3 2 133	22876	2836.89					
7	741	4 1 800	59249	9750.91					
		4 2 42	3150	519.96					
TOTAL	14332	5 1 1765	31433	21617.54					
		5 2 129	1847	1308.61					
		6 1 16	1246	379.57					
		6 2 6	510	155.28					

NET TOTALS: 4204 229998 53591.91

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	3107013.51	23.10-	3106990.41	5741554.72	.54	2737450.08	.49	5484798.13	1.04
FUEL	176518.42-	9.21	176509.21-	780646.69-	.22	82903.08	.35	232646.94-	3.35
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	57394.35	.00	57394.35	110986.26	.51	57687.75	.50	115006.47	.96
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3629.88-	10.12-	3640.00-	3640.00-	1.00	3650.00-	1.00	3650.00-	.99
INTEREST	7.33-	.00	7.33-	21769.83-	.00	76.75-	.00	32017.79-	.67
CONTRACT	21124.62	.00	21124.62	44545.61	.47	10230.90	.50	20320.21	2.19
TOTAL ****	3005376.85	24.01-	3005352.84	5091030.07	.59	2884545.06	.53	5351810.08	.95
STATE TAX	23096.40	3.61-	23092.79	38972.53	.59	23123.52	.55	41947.24	.92
LOCAL TAX	74790.19	.44-	74789.75	126251.23	.59	71507.56	.53	132573.23	.95
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	97886.59	4.05-	97882.54	165223.76	.59	94631.08	.54	174520.47	.94
PENALTY	.00	.00	.00	.00	.00	43612.03	.47	91504.42	.00
REOCCUR CHARGES	11091.10	.00	11091.10	11280.13	.98	10056.48	.50	19775.68	.57
MISC CHARGES	5447.03	.00	5447.03	10038.66	.54	4045.51	.45	8939.75	1.12
OTHER CHG BILLED	853.29	.00	853.29	744.14	1.14	2691.59	.71	3789.31	.19
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	347379.30	1.95-	347377.35	566625.49	.61	319095.43	.56	564929.91	1.00
TOTAL ****	364770.72	1.95-	364768.77	588688.42	.61	335889.01	.56	597434.65	.98
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	415.00	.00	415.00	870.00	.47	305.00-	1.64	185.00-	4.70
DEPOSITS	9049.00	.00	9049.00	18285.00	.49	11823.98-	.66	17823.98-	1.02
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9464.00	.00	9464.00	19155.00	.49	12128.98-	.67	18008.98-	1.06
GRAND TOTAL ****	3477498.16	30.01-	3477468.15	5864097.25	.59	3346548.20	.54	6197260.64	.94

GRAND TOTALS					GRAND TOTALS				
THIS YEAR		LAST YEAR			THIS YEAR		LAST YEAR		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	23.10-	23.10-	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 104.56 .50 52.28 .50 104.56 1.00

KWH 27260528 27260528 50226239 .54 46686496 .99 46788699 1.07
 LIGHT USAGE 243903 1638- 242265 472263 .51 264045 .50 527894 .89
 TOTAL **** 27504431 1638- 27502793 50698502 .54 46950541 .99 47316593 1.07

DEMAND KW 12020.915 .000 12020.915
 BILLED DEMAND 13460.035 .000 13460.035
 DEMAND AMT 110204.27 .00 110204.27

REVENUE PER/KWH 10.920 10.040 1.08 6.140 .54 11.310 .88

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13663	1 1 992	74117	12233.77				12	10986.60
3	711	1 2 181	12011	2224.27				6	104.50
4	83	2 1 34	2550	420.92					
5	103	3 1 159	27232	3377.24					
6	20	3 2 133	22876	2836.89					
7	743	4 1 831	62328	10288.02					
		4 2 41	3075	507.58					
TOTAL	15323	5 1 1887	33635	23265.76					
		5 2 129	2316	1592.90					
		6 1 19	1615	491.72					
		6 2 6	510	155.28					

NET TOTALS: 4412 242265 57394.35

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2563706.06	18209.29-	2545496.77	8287051.49	.30	2579562.91	.31	8064361.04	1.02
FUEL	309337.14	1397.09-	307940.05	472706.64-	.65	274731.33	6.52	42084.39	11.23
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	57267.81	276.79-	56991.02	167977.28	.33	56518.12	.32	171524.59	.97
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99
INTEREST	14.21-	.00	14.21-	21784.04-	.00	28.46-	.00	32046.25-	.67
CONTRACT	23570.81	.00	23570.81	68116.42	.34	10524.64	.34	30844.85	2.20
TOTAL ****	2953867.61	19883.17-	2933984.44	8025014.51	.36	2921308.54	.35	8273118.62	.97
STATE TAX	24861.82	706.84-	24154.98	63127.23	.38	23177.63	.35	65124.87	.96
LOCAL TAX	71311.72	658.34-	70653.38	196904.61	.35	71682.84	.35	204256.07	.96
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	96173.54	1365.18-	94808.36	260031.84	.36	94860.47	.35	269380.94	.96
PENALTY	.00	.00	.00	.00	.00	324.87-	.00	91179.55	.00
REOCCUR CHARGES	10207.54	.00	10207.54	21487.67	.47	9184.75	.31	28960.43	.74
MISC CHARGES	5170.27	.00	5170.27	15208.93	.33	3344.56	.27	12284.31	1.23
OTHER CHG BILLED	1171.56	.00	1171.56	1915.70	.61	915.94	.19	4705.25	.40
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	308527.05	2074.86-	306452.19	873077.68	.35	276540.87	.32	841470.78	1.03
TOTAL ****	325076.42	2074.86-	323001.56	911689.98	.35	289986.12	.32	887420.77	1.02
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	600.00-	.00	600.00-	270.00	2.22	295.00	2.68	110.00	2.45
DEPOSITS	6948.00-	.00	6948.00-	11337.00	.61	9859.00	1.23	7964.98-	1.42
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7548.00-	.00	7548.00-	11607.00	.65	10154.00	1.29	7854.98-	1.47
GRAND TOTAL ****	3367569.57	23323.21-	3344246.36	9208343.33	.36	3315984.26	.34	9513244.90	.96

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	1370.73	1370.73	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 156.84 .33 52.28 .33 156.84 1.00

KWH 21737544 92009- 21645535 71871774 .30 44283958 .64 68930678 1.04
 LIGHT USAGE 243231 1591- 241640 713903 .33 259701 .32 787595 .90
 TOTAL **** 21980775 93600- 21887175 72585677 .30 44543659 .63 69718273 1.04

DEMAND KW 12981.215 .000 12981.215
 BILLED DEMAND 15358.333 .000 15358.333
 DEMAND AMT 129387.66 .00 129387.66

REVENUE PER/KWH 13.400 11.050 1.21 6.550 .55 11.860 .93

TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13648	1 1 988	72119	11899.06				12 10103.04
3	779	1 2 180	13488	2226.34				6 104.50
4	180	2 1 33	2475	408.54				
5	73	3 1 159	27181	3370.86				
6	13	3 2 133	22876	2836.89				
7	751	4 1 840	62244	10269.74				
		4 2 41	3075	507.58				
TOTAL	15444	5 1 1899	33736	23228.82				
		5 2 129	2321	1596.19				
		6 1 19	1615	491.72				
		6 2 6	510	155.28				

NET TOTALS: 4427 241640 56991.02

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2301174.52	349.20-	2300825.32	10587876.81	.21	2162398.30	.21	10226759.34	1.03	
FUEL	433449.01	13.59	433462.60	39244.04-	11.04	62343.58	.59	104427.97	.37	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57282.57	636.85-	56645.72	224623.00	.25	56721.55	.24	228246.14	.98	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99	
INTEREST	10.44-	.00	10.44-	21794.48-	.00	29.76-	.00	32076.01-	.67	
CONTRACT	26940.96	.00	26940.96	95057.38	.28	9638.62	.23	40483.47	2.34	
TOTAL ****	2818836.62	972.46-	2817864.16	10842878.67	.25	2291072.29	.21	10564190.91	1.02	
STATE TAX	27938.73	2.38-	27936.35	91005.72	.30	20809.24	.24	85934.11	1.05	
LOCAL TAX	67892.23	45.00-	67847.23	264751.84	.25	55355.17	.21	259611.24	1.01	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	95830.96	47.38-	95783.58	355757.56	.26	76164.41	.22	345545.35	1.02	
PENALTY	.00	35776.82	35776.82	35776.82	1.00	.00	.00	91179.55	.39	
REOCCUR CHARGES	10487.62	.00	10487.62	31975.29	.32	9955.57	.25	38916.00	.82	
MISC CHARGES	7190.48	.00	7190.48	22399.41	.32	3198.19	.20	15482.50	1.44	
OTHER CHG BILLED	845.97	.00	845.97	2761.67	.30	2323.71	.33	7028.96	.39	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	204578.92	128.77-	204450.15	1077527.83	.18	184446.56	.17	1025917.34	1.05	
TOTAL ****	223102.99	128.77-	222974.22	1134664.20	.19	199924.03	.18	1087344.80	1.04	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	250.00-	.00	250.00-	20.00	12.50	400.00	.78	510.00	.03	
DEPOSITS	11992.00-	.00	11992.00-	655.00-	18.30	6170.00	3.43	1794.98-	.36	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	12242.00-	.00	12242.00-	635.00-	19.27	6570.00	5.11	1284.98-	.49	
GRAND TOTAL ****	3125528.57	34628.21	3160156.78	12368442.25	.25	2573730.73	.21	12086975.63	1.02	

GRAND TOTALS					GRAND TOTALS					
THIS YEAR		NET/MONTH			YTD		LAST YEAR		YTD	
GROSS	ADJUSTMENTS				% CHG	MONTH	% CHG		% CHG	
.00	485.52-	485.52-		.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 209.12 .25 52.28 .25 209.12 1.00

KWH 19648397 1143 19649540 91521314 .21 36572508 .41 87216932 1.04
 LIGHT USAGE 241064 3751- 237313 951216 .24 258964 .24 1046559 .90
 TOTAL **** 19889461 2608- 19886853 92472530 .21 36831472 .41 88263491 1.04

DEMAND KW 13243.354 .000 13243.354
 BILLED DEMAND 15286.060 .000 15286.060
 DEMAND AMT 128048.53 .00 128048.53

REVENUE PER/KWH 14.160 11.720 1.20 6.220 .52 11.960 .97

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13638	1 1 965	70192	11584.52				12	10383.12
3	690	1 2 181	13455	2220.97				6	104.50
4	248	2 1 33	2475	408.54					
5	136	3 1 160	27491	3409.25					
6	27	3 2 135	22555	2797.07					
7	744	4 1 824	59072	9752.29					
		4 2 41	3030	500.15					
TOTAL	15483	5 1 1935	34400	23659.41					
		5 2 131	2348	1614.76					
		6 1 21	1785	543.48					
		6 2 6	510	155.28					

NET TOTALS: 4432 237313 56645.72

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2074240.48	10580.40-	2063660.08	12651536.89	.16	1983843.14	.16	12210602.48	1.03
FUEL	206116.91	1087.79-	205029.12	165785.08	1.23	305843.14-	1.51	201415.17-	.82
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	57348.38	145.41-	57202.97	281825.97	.20	56355.60	.19	284601.74	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99
INTEREST	4.24-	.00	4.24-	21798.72-	.00	38.78-	.00	32114.79-	.67
CONTRACT	22679.80	.00	22679.80	117737.18	.19	6753.62	.14	47237.09	2.49
TOTAL ****	2360381.33	11813.60-	2348567.73	13191446.40	.17	1741070.44	.14	12305261.35	1.07
STATE TAX	23773.36	.20-	23773.16	114778.88	.20	15060.66	.14	100994.77	1.13
LOCAL TAX	56714.54	371.42-	56343.12	321094.96	.17	41939.81	.13	301551.05	1.06
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	80487.90	371.62-	80116.28	435873.84	.18	57000.47	.14	402545.82	1.08
PENALTY	.00	28686.03	28686.03	64462.85	.44	16.99-	.00	91162.56	.70
REOCCUR CHARGES	11130.59	.00	11130.59	43105.88	.25	9219.75	.19	48135.75	.89
MISC CHARGES	6091.56	.00	6091.56	28490.97	.21	2461.31	.13	17943.81	1.58
OTHER CHG BILLED	673.84	.00	673.84	3435.51	.19	544.11	.07	7573.07	.45
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	12.00-	12.00-	12.00-	1.00	.00	.00	.00	.00
OTHER AMT 3	156054.89	778.10-	155276.79	1232804.62	.12	143579.01	.12	1169496.35	1.05
TOTAL ****	173950.88	790.10-	173160.78	1307824.98	.13	155804.18	.12	1243148.98	1.05
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	890.00	.00	890.00	910.00	.97	965.00	.65	1475.00	.61
DEPOSITS	24450.00	.00	24450.00	23795.00	1.02	7750.00	1.30	5955.02	3.99
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	25340.00	.00	25340.00	24705.00	1.02	8715.00	1.17	7430.02	3.32
GRAND TOTAL ****	2640160.11	15710.71	2655870.82	15024313.07	.17	1962573.10	.13	14049548.73	1.06

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	10763.71	10763.71	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 261.40 .20 52.28 .20 261.40 1.00

KWH 17393638 99009- 17294629 108815943 .15 32942486 .31 103688175 1.04
 LIGHT USAGE 240101 152- 239949 1191165 .20 255274 .19 1301833 .91
 TOTAL **** 17633739 99161- 17534578 110007108 .15 33197760 .31 104990008 1.04

DEMAND KW 13146.488 .000 13146.488
 BILLED DEMAND 15120.716 .000 15120.716
 DEMAND AMT 167214.38 .00 167214.38

REVENUE PER/KWH 13.390 11.990 1.11 5.240 .44 11.720 1.02

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13620	1 1 954	71117	11738.95				12	11028.84
3	682	1 2 178	13285	2192.91				6	101.75
4	120	2 1 33	2475	408.54					
5	176	3 1 160	27375	3395.02					
6	46	3 2 132	22601	2802.76					
7	741	4 1 810	60666	9892.64					
		4 2 40	2970	490.25					
TOTAL	15385	5 1 1944	34786	23946.92					
		5 2 132	2379	1636.22					
		6 1 21	1785	543.48					
		6 2 6	510	155.28					

NET TOTALS: 4410 239949 57202.97

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1992512.32	4.01	1992516.33	14644053.22	.13	2059671.76	.14	14270274.24	1.02	
FUEL	255887.71-	.73	255886.98-	90101.90-	2.83	594605.88-	.74	796021.05-	.11	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57266.14	9.08-	57257.06	339083.03	.16	57099.69	.16	341701.43	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99	
INTEREST	46.59-	.00	46.59-	21845.31-	.00	68.40-	.00	32183.19-	.67	
CONTRACT	23693.72	.00	23693.72	141430.90	.16	4187.80	.08	51424.89	2.75	
TOTAL ****	1817537.88	4.34-	1817533.54	15008979.94	.12	1526284.97	.11	13831546.32	1.08	
STATE TAX	18168.73	.00	18168.73	132947.61	.13	12414.64	.10	113409.41	1.17	
LOCAL TAX	43512.55	.13-	43512.42	364607.38	.11	36602.00	.10	338153.05	1.07	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	61681.28	.13-	61681.15	497554.99	.12	49016.64	.10	451562.46	1.10	
PENALTY	.00	27770.70	27770.70	92233.55	.30	.00	.00	91162.56	1.01	
REOCCUR CHARGES	10281.49	.00	10281.49	53387.37	.19	10347.19	.17	58482.94	.91	
MISC CHARGES	5434.79	.00	5434.79	33925.76	.16	2135.00	.10	20078.81	1.68	
OTHER CHG BILLED	2530.12	.00	2530.12	5965.63	.42	1127.78	.12	8700.85	.68	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1	.00	12.00	12.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	147371.24	12.27-	147358.97	1380163.59	.10	135488.40	.10	1304984.75	1.05	
TOTAL ****	165617.64	.27-	165617.37	1473442.35	.11	149098.37	.10	1392247.35	1.05	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	475.00	.00	475.00	1385.00	.34	660.00	.30	2135.00	.64	
DEPOSITS	3866.00	.00	3866.00	27661.00	.13	7100.00	.54	13055.02	2.11	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4341.00	.00	4341.00	29046.00	.14	7760.00	.51	15190.02	1.91	
GRAND TOTAL ****	2049177.80	27765.96	2076943.76	17101256.83	.12	1732159.98	.10	15781708.71	1.08	

----- GRAND TOTALS -----
 ----- THIS YEAR -----
 ----- LAST YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 313.68 .16 52.28 .16 313.68 1.00

KWH 16597357 31 16597388 125413331 .13 34227422 .28 120801886 1.03
 LIGHT USAGE 238157 238157 1429322 .16 257297 .16 1559130 .91
 TOTAL **** 16835514 31 16835545 126842653 .13 34484719 .28 122361016 1.03

DEMAND KW 13007.878 .000 13007.878
 BILLED DEMAND 15249.772 .000 15249.772
 DEMAND AMT 163379.67 .00 163379.67

REVENUE PER/KWH 10.790 11.830 .91 4.420 .39 11.300 1.04

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13781	1	1	952	70637	11655.07						12	10179.74
3	608	1	2	177	13275	2191.26						6	101.75
4	199	2	1	33	2475	408.54							
5	152	3	1	155	26625	3301.89							
6	31	3	2	132	22704	2815.56							
7	735	4	1	800	59262	9768.78							
		4	2	39	2925	482.82							
TOTAL	15506	5	1	1967	35057	24134.21							
		5	2	133	2392	1644.89							
		6	1	26	2210	672.88							
		6	2	7	595	181.16							

NET TOTALS: 4421 238157 57257.06

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2246768.13	16.62-	2246751.51	16890804.73	.13	2194061.78	.13	16464336.02	1.02	
FUEL	690603.83-	4.10	690599.73-	780701.91-	.88	516599.79-	.39	1312620.84-	.59	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57365.67	3.71-	57361.96	396407.02	.14	56790.73	.14	398492.16	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99	
INTEREST	7.95-	.00	7.95-	21853.26-	.00	93.99-	.00	32277.18-	.67	
CONTRACT	20407.79	3263.98	23671.77	165102.67	.14	3185.94	.05	54610.83	3.02	
TOTAL ****	1633929.81	3247.75	1637177.56	16646119.25	.09	1737344.67	.11	15568890.99	1.06	
STATE TAX	13913.36	.00	13913.36	146858.43	.09	15624.74	.12	129034.15	1.13	
LOCAL TAX	38679.61	.11-	38679.50	403285.65	.09	42034.28	.11	380187.33	1.06	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	52592.97	.11-	52592.86	550144.08	.09	57659.02	.11	509221.48	1.08	
PENALTY	.00	23681.42	23681.42	115898.04	.20	.00	.00	91162.56	1.27	
REOCCUR CHARGES	10601.07	.00	10601.07	63988.44	.16	10514.89	.15	68997.83	.92	
MISC CHARGES	4125.38	.00	4125.38	38051.14	.10	2891.99	.12	22970.80	1.65	
OTHER CHG BILLED	237.45-	.00	237.45-	5728.18	.04	1374.89	.13	10075.74	.56	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	145554.32	1.45-	145552.87	1525713.63	.09	181926.96	.12	1486911.71	1.02	
TOTAL ****	160043.32	1.45-	160041.87	1633481.39	.09	196708.73	.12	1588956.08	1.02	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	160.00-	.00	160.00-	1225.00	.13	270.00	.11	2405.00	.50	
DEPOSITS	11085.00	.00	11085.00	38746.00	.28	951.98	.06	14007.00	2.76	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	10925.00	.00	10925.00	39971.00	.27	1221.98	.07	16412.00	2.43	
GRAND TOTAL ****	1857491.10	26927.61	1884418.71	18985613.76	.09	1992934.40	.11	17774643.11	1.06	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	15.20	15.20	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 365.96 .14 52.28 .14 365.96 1.00

KWH 19145207 101- 19145106 144558437 .13 36963834 .26 139283803 1.03
 LIGHT USAGE 236853 23- 236830 1666097 .14 253529 .13 1812659 .91
 TOTAL **** 19382060 124- 19381936 146224534 .13 37217363 .26 141096462 1.03

DEMAND KW 12885.913 .000 12885.913
 BILLED DEMAND 15158.619 .000 15158.619
 DEMAND AMT 123032.71 .00 123032.71

REVENUE PER/KWH 8.440 11.380 .74 4.660 .42 11.030 1.03

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13756	1 1 941	70004	11554.27				12	10499.32
3	644	1 2 179	13420	2215.19				6	101.75
4	180	2 1 32	2400	396.16					
5	151	3 1 155	26660	3306.15					
6	32	3 2 131	22532	2794.23					
7	728	4 1 775	57946	9564.79					
		4 2 40	2933	484.06					
TOTAL	15491	5 1 2000	35651	24520.65					
		5 2 133	2394	1646.54					
		6 1 27	2295	698.76					
		6 2 7	595	181.16					

NET TOTALS: 4420 236830 57361.96

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2478126.33	185.15-	2477941.18	19368745.91	.12	2748497.46	.14	19212833.48	1.00	
FUEL	534101.29-	24.26	534077.03-	1314778.94-	.40	74005.09-	.05	1386625.93-	.94	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57511.96	123.80-	57388.16	453795.18	.12	56859.76	.12	455351.92	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99	
INTEREST	11.70-	.00	11.70-	21864.96-	.00	69.24-	.00	32346.42-	.67	
CONTRACT	6553.41	.00	6553.41	171656.08	.03	3136.38	.05	57747.21	2.97	
TOTAL ****	2008078.71	284.69-	2007794.02	18653913.27	.10	2734419.27	.14	18303310.26	1.01	
STATE TAX	18700.50	.07-	18700.43	165558.86	.11	24775.22	.16	153809.37	1.07	
LOCAL TAX	49545.39	10.37-	49535.02	452820.67	.10	67070.18	.14	447257.51	1.01	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	68245.89	10.44-	68235.45	618379.53	.11	91845.40	.15	601066.88	1.02	
PENALTY	.00	28297.50	28297.50	144195.54	.19	.00	.00	91162.56	1.58	
REOCCUR CHARGES	11033.69	.00	11033.69	75022.13	.14	10946.89	.13	79944.72	.93	
MISC CHARGES	4135.00	.00	4135.00	42186.14	.09	5590.31	.19	28561.11	1.47	
OTHER CHG BILLED	867.18	.00	867.18	6595.36	.13	1599.82	.13	11675.56	.56	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	250224.31	30.57-	250193.74	1775907.37	.14	322459.32	.17	1809371.03	.98	
TOTAL ****	266260.18	30.57-	266229.61	1899711.00	.14	340596.34	.17	1929552.42	.98	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	430.00-	.00	430.00-	795.00	.54	375.00	.13	2780.00	.28	
DEPOSITS	15871.00	.00	15871.00	54617.00	.29	2285.00	.14	16292.00	3.35	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	15441.00	.00	15441.00	55412.00	.27	2660.00	.13	19072.00	2.90	
GRAND TOTAL ****	2358025.78	27971.80	2385997.58	21371611.34	.11	3169521.01	.15	20944164.12	1.02	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	143.15	143.15	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 143.15 143.15 418.24 .12 52.28 .12 418.24 1.00

KWH 21390879 1178- 21389701 165948138 .12 47736084 .29 163151845 1.01
 LIGHT USAGE 236228 522- 235706 1901803 .12 252529 .12 2065188 .92
 TOTAL **** 21627107 1700- 21625407 167849941 .12 47988613 .29 165217033 1.01

DEMAND KW 13187.612 .000 13187.612
 BILLED DEMAND 15264.154 .000 15264.154
 DEMAND AMT 124353.000 .00 124353.000

REVENUE PER/KWH 9.280 11.110 .83 5.690 .51 11.070 1.00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	13768	1	1	924	69038	11395.58	12	10931.94
3	627	1	2	179	13448	2219.73	6	101.75
4	206	2	1	32	2400	396.16		
5	152	3	1	152	26211	3250.68		
6	27	3	2	131	22532	2794.23		
7	726	4	1	779	57787	9538.15		
		4	2	37	2775	458.06		
TOTAL	15506	5	1	2013	35901	24701.84		
		5	2	134	2412	1658.92		
		6	1	31	2607	793.65		
		6	2	7	595	181.16		

NET TOTALS: 4419 235706 57388.16

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2532276.28	1715.59-	2530560.69	21899306.60	.11	2448647.86	.11	21661481.34	1.01	
FUEL	101402.75	50.94-	101351.81	1213427.13-	.08	278913.11	.25	1107712.82-	1.09	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57669.58	1004.56-	56665.02	510460.20	.11	56609.12	.11	511961.04	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3640.00-	.00	.00	.00	3650.00-	.99	
INTEREST	11.66-	.00	11.66-	21876.62-	.00	86.33-	.00	32432.75-	.67	
CONTRACT	11671.02	.00	11671.02	183327.10	.06	2924.97	.04	60672.18	3.02	
TOTAL ****	2703007.97	2771.09-	2700236.88	21354150.15	.12	2787008.73	.13	21090318.99	1.01	
STATE TAX	27787.51	39.02-	27748.49	193307.35	.14	29427.87	.16	183237.24	1.05	
LOCAL TAX	66564.76	31.93-	66532.83	519353.50	.12	69354.53	.13	516612.04	1.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	94352.27	70.95-	94281.32	712660.85	.13	98782.40	.14	699849.28	1.01	
PENALTY	.00	37276.86	37276.86	181472.40	.20	.00	.00	91162.56	1.99	
REOCCUR CHARGES	10322.52	.00	10322.52	85344.65	.12	9939.48	.11	89884.20	.94	
MISC CHARGES	3910.44	.00	3910.44	46096.58	.08	1581.28	.05	30142.39	1.52	
OTHER CHG BILLED	290.62-	.00	290.62-	6304.74	.04	1269.67	.09	12945.23	.48	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	309835.87	302.16-	309533.71	2085441.08	.14	343430.95	.15	2152801.98	.96	
TOTAL ****	323778.21	302.16-	323476.05	2223187.05	.14	356221.38	.15	2285773.80	.97	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	335.00	.00	335.00	1130.00	.29	525.00	.15	3305.00	.34	
DEPOSITS	2940.00	.00	2940.00	57557.00	.05	9085.00	.35	25377.00	2.26	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	3275.00	.00	3275.00	58687.00	.05	9610.00	.33	28682.00	2.04	
GRAND TOTAL ****	3124413.45	34132.66	3158546.11	24530157.45	.12	3251622.51	.13	24195786.63	1.01	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	1618.99	1618.99	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 470.52 .11 52.28 .11 470.52 1.00

KWH 21926925 15670- 21911255 187859393 .11 42308858 .22 184306274 1.01
 LIGHT USAGE 233984 5909- 228075 2129878 .10 250766 .10 2315954 .91
 TOTAL **** 22160909 21579- 22139330 189989271 .11 42559624 .22 186622228 1.01

DEMAND KW 13421.902 .000 13421.902
 BILLED DEMAND 15847.150 .000 15847.150
 DEMAND AMT 129337.56 .00 129337.56

REVENUE PER/KWH 12.190 11.230 1.08 6.540 .57 11.300 .99

TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13787	1 1 918	64703	10678.48				12 10220.77
3	629	1 2 177	13221	2182.18				6 101.75
4	156	2 1 31	2325	383.78				
5	149	3 1 143	24596	3050.19				
6	17	3 2 129	22096	2740.19				
7	725	4 1 775	55063	9088.93				
		4 2 37	2775	458.06				
TOTAL	15463	5 1 2041	36446	25066.15				
		5 2 135	2430	1671.30				
		6 1 35	2975	905.80				
		6 2 17	1445	439.96				

NET TOTALS: 4438 228075 56665.02

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2030940.72	16.10-	2030924.62	23930231.22	.08	2027500.90	.08	23688982.24	1.01	
FUEL	438867.33	.00	438867.33	774558.81-	.56	237937.57	.27	869775.25-	.89	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	57609.83	.00	57609.83	567998.64	.10	57343.66	.10	569304.70	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	6775.78-	144.22-	6920.00-	10560.00-	.65	6880.00-	.65	10530.00-	1.00	
INTEREST	13.46-	.00	13.46-	21890.08-	.00	113.70-	.00	32546.45-	.67	
CONTRACT	5359.60	.00	5359.60	188686.70	.02	2250.46	.03	62922.64	2.99	
TOTAL ****	2525988.24	160.32-	2525827.92	23879907.67	.10	2318038.89	.09	23408357.88	1.02	
STATE TAX	30170.73	.00	30170.73	223478.08	.13	26747.53	.12	209984.77	1.06	
LOCAL TAX	62834.71	.46-	62834.25	582185.43	.10	57932.31	.10	574544.35	1.01	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	93005.44	.46-	93004.98	805663.51	.11	84679.84	.10	784529.12	1.02	
PENALTY	.00	15534.99	15534.99	197007.39	.07	.00	.00	91162.56	2.16	
REOCCUR CHARGES	10297.81	.00	10297.81	95642.46	.10	10640.36	.10	100524.56	.95	
MISC CHARGES	4500.37	.00	4500.37	50596.95	.08	2428.29	.07	32570.68	1.55	
OTHER CHG BILLED	66.64	.00	66.64	6371.38	.01	179.80	.01	13125.03	.48	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	265230.77	1.61-	265229.16	2350663.29	.11	271879.09	.11	2424681.07	.96	
TOTAL ****	280095.59	1.61-	280093.98	2503274.08	.11	285127.54	.11	2570901.34	.97	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	30.00-	.00	30.00-	1100.00	.02	115.00	.03	3420.00	.32	
DEPOSITS	3833.00	.00	3833.00	61390.00	.06	1838.00-	.07	23539.00	2.60	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	3803.00	.00	3803.00	62490.00	.06	1723.00-	.06	26959.00	2.31	
GRAND TOTAL ****	2902892.27	15372.60	2918264.87	27448342.65	.10	2686123.27	.09	26881909.90	1.02	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	16.10-	16.10-	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .10 522.80 1.00

KWH 17002661 17002661 204862054 .08 33869680 .16 201241114 1.01
 LIGHT USAGE 232058 232058 2361832 .09 251610 .09 2567564 .91
 TOTAL **** 17234719 17234719 207223886 .08 34121290 .16 203808678 1.01

DEMAND KW 12816.060 .000 12816.060
 BILLED DEMAND 15348.800 .000 15348.800
 DEMAND AMT 163985.94 .00 163985.94

REVENUE PER/KWH 14.650 11.520 1.27 6.790 .59 11.480 1.00

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13791	1 1 913	67744	11182.19				12	10196.06
3	621	1 2 174	12858	2122.34				6	101.75
4	194	2 1 31	2325	383.78					
5	155	3 1 141	24252	3007.53					
6	29	3 2 127	21844	2708.91					
7	723	4 1 761	56282	9289.83					
		4 2 37	2775	458.06					
TOTAL	15513	5 1 2066	36819	25325.35					
		5 2 138	2484	1708.44					
		6 1 37	3145	957.56					
		6 2 18	1530	465.84					

NET TOTALS: 4443 232058 57609.83

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2011861.80	4.64-	2011857.16	25942088.38	.07	1937071.14	.07	25626053.38	1.01	
FUEL	426413.51	13.21-	426400.30	348158.51-	1.22	66604.67-	.07	936379.92-	.37	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59213.17	243.28-	58969.89	626968.53	.09	57526.11	.09	626830.81	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10560.00-	.00	40.00-	.00	10570.00-	.99	
INTEREST	11.24-	.00	11.24-	21901.32-	.00	128.70-	.00	32675.15-	.67	
CONTRACT	4216.20	.00	4216.20	192902.90	.02	36965.04	.37	99887.68	1.93	
TOTAL ****	2501693.44	261.13-	2501432.31	26381339.98	.09	1964788.92	.07	25373146.80	1.03	
STATE TAX	30260.16	19.17-	30240.99	253719.07	.11	20363.73	.08	230348.50	1.10	
LOCAL TAX	62346.86	2.61-	62344.25	644529.68	.09	47013.26	.07	621557.61	1.03	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	92607.02	21.78-	92585.24	898248.75	.10	67376.99	.07	851906.11	1.05	
PENALTY	.00	57626.89	57626.89	254634.28	.22	.00	.00	91162.56	2.79	
REOCCUR CHARGES	10678.17	.00	10678.17	106320.63	.10	10843.64	.09	111368.20	.95	
MISC CHARGES	4170.34	.00	4170.34	54767.29	.07	2280.19	.06	34850.87	1.57	
OTHER CHG BILLED	310.49-	.00	310.49-	6060.89	.05	441.75	.03	13566.78	.44	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	243609.79	25.53-	243584.26	2594247.55	.09	165309.02	.06	2589990.09	1.00	
TOTAL ****	258147.81	25.53-	258122.28	2761396.36	.09	178874.60	.06	2749775.94	1.00	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	485.00	.00	485.00	1585.00	.30	35.00	.01	3455.00	.45	
DEPOSITS	7585.00	.00	7585.00	68975.00	.10	225.00-	.00	23314.00	2.95	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	8070.00	.00	8070.00	70560.00	.11	190.00-	.00	26769.00	2.63	
GRAND TOTAL ****	2860518.27	57318.45	2917836.72	30366179.37	.09	2210850.51	.07	29092760.41	1.04	

GRAND TOTALS					LAST YEAR							
THIS YEAR		NET/MONTH			YTD		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS				YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG
.00	13.71-	13.71-			.00	.00	.00	.00	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 575.08 .09 52.28 .09 575.08 1.00

KWH 16421909 130- 16421779 221283833 .07 32047514 .14 217264871 1.01
 LIGHT USAGE 230094 1808- 228286 2590118 .08 250104 .08 2817668 .91
 TOTAL **** 16652003 1938- 16650065 223873951 .07 32297618 .14 220082539 1.01

DEMAND KW 12458.621 .000 12458.621
 BILLED DEMAND 14869.865 .000 14869.865
 DEMAND AMT 161785.35 .00 161785.35

REVENUE PER/KWH 15.020 11.780 1.27 6.080 .52 11.520 1.02

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13807	1 1 894	66731	11313.22				12	10576.42
3	634	1 2 170	12600	2136.96				6	101.75
4	124	2 1 30	2250	381.60					
5	134	3 1 139	22082	2815.18					
6	34	3 2 128	22016	2805.76					
7	725	4 1 741	54918	9310.51					
		4 2 37	2775	470.64					
TOTAL	15458	5 1 2082	37397	26399.13					
		5 2 139	2502	1768.08					
		6 1 38	3230	1010.42					
		6 2 21	1785	558.39					

NET TOTALS: 4419 228286 58969.89

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2510684.57	1289.29	2511973.86	28454040.66	.08	2441144.29	.08	28067197.67	1.01	
FUEL	18642.32	1.49-	18640.83	329520.26-	.05	552351.21-	.37	1488731.13-	.22	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59230.66	343.95-	58886.71	685855.24	.08	60145.25	.08	686976.06	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	10560.00-	.00	.00	.00	10570.00-	.99	
INTEREST	14.81-	.00	14.81-	21916.13-	.00	371.05-	.01	33046.20-	.66	
CONTRACT	4145.71	.00	4145.71	197048.61	.02	40687.73	.28	140575.41	1.40	
TOTAL ****	2592688.45	943.85	2593632.30	28974948.12	.08	1989255.01	.07	27362401.81	1.05	
STATE TAX	22257.04	38.64	22295.68	276014.75	.08	14418.87	.05	244767.37	1.12	
LOCAL TAX	63881.11	33.94	63915.05	708443.84	.09	47272.22	.07	668829.83	1.05	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	86138.15	72.58	86210.73	984458.59	.08	61691.09	.06	913597.20	1.07	
PENALTY	.00	35612.80	35612.80	290247.08	.12	.00	.00	91162.56	3.18	
REOCCUR CHARGES	10283.67	.00	10283.67	116604.30	.08	19832.71	.15	131200.91	.88	
MISC CHARGES	3829.20	.00	3829.20	58596.49	.06	6550.31	.15	41401.18	1.41	
OTHER CHG BILLED	44.05	.00	44.05	6104.94	.00	390.55	.02	13957.33	.43	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	239224.48	90.81	239315.29	2833560.47	.08	173084.60	.06	2763074.69	1.02	
TOTAL ****	253381.40	90.81	253472.21	3014866.20	.08	199858.17	.06	2949634.11	1.02	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	565.00-	.00	565.00-	1020.00	.55	660.00-	.23	2795.00	.36	
DEPOSITS	4064.00-	.00	4064.00-	64911.00	.06	14888.00-	1.76	8426.00	7.70	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4629.00-	.00	4629.00-	65931.00	.07	15548.00-	1.38	11221.00	5.87	
GRAND TOTAL ****	2927579.00	36720.04	2964299.04	33330450.99	.08	2235256.27	.07	31328016.68	1.06	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	692.14	692.14	.00	.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 627.36 .08 52.28 .08 627.36 1.00

KWH 20781583 10855 20792438 242076170 .08 40989710 .17 237759726 1.01
 LIGHT USAGE 225440 1970- 223470 2813588 .07 258768 .08 3076436 .91
 TOTAL **** 21007023 8885 21015908 244889758 .08 41248478 .17 240836162 1.01

DEMAND KW 12532.007 .000 12532.007
 BILLED DEMAND 14665.641 .000 14665.641
 DEMAND AMT 163175.52 .00 163175.52

REVENUE PER/KWH 12.340 11.830 1.04 4.820 .42 11.360 1.04

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13794	1 1 879	63549	10786.48				12	10180.82
3	643	1 2 169	12763	2164.52				6	102.85
4	203	2 1 30	2250	381.60					
5	124	3 1 134	22956	2925.59					
6	19	3 2 102	17406	2218.30					
7	720	4 1 730	54369	9220.73					
		4 2 37	2775	470.64					
TOTAL	15503	5 1 2127	37935	26807.40					
		5 2 135	2412	1704.48					
		6 1 39	3315	1037.01					
		6 2 44	3740	1169.96					

NET TOTALS: 4426 223470 58886.71

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2618452.85	2171.68	2620624.53	2620624.53	1.00	2634564.31	1.00	2634564.31	.99
FUEL	187858.14-	22.16-	187880.30-	187880.30-	1.00	604137.48-	1.00	604137.48-	.31
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	59337.66	377.85-	58959.81	58959.81	1.00	53591.91	1.00	53591.91	1.10
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	14.61-	.00	14.61-	14.61-	1.00	21762.50-	1.00	21762.50-	.00
CONTRACT	6391.97	.00	6391.97	6391.97	1.00	23420.99	1.00	23420.99	.27
TOTAL ****	2496309.73	1771.67	2498081.40	2498081.40	1.00	2085677.23	1.00	2085677.23	1.19
STATE TAX	24098.95	32.11	24131.06	24131.06	1.00	15879.74	1.00	15879.74	1.51
LOCAL TAX	62394.99	16.58	62411.57	62411.57	1.00	51461.48	1.00	51461.48	1.21
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	86493.94	48.69	86542.63	86542.63	1.00	67341.22	1.00	67341.22	1.28
PENALTY	.00	38963.86	38963.86	38963.86	1.00	.00	.00	.00	.00
REOCCUR CHARGES	11311.49	.00	11311.49	11311.49	1.00	189.03	1.00	189.03	59.83
MISC CHARGES	3300.00	.00	3300.00	3300.00	1.00	4591.63	1.00	4591.63	.71
OTHER CHG BILLED	242.38-	.00	242.38-	242.38-	1.00	109.15-	1.00	109.15-	2.22
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	270799.95	199.73	270999.68	270999.68	1.00	219248.14	1.00	219248.14	1.23
TOTAL ****	285169.06	199.73	285368.79	285368.79	1.00	223919.65	1.00	223919.65	1.27
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	330.00	.00	330.00	330.00	1.00	455.00	1.00	455.00	.72
DEPOSITS	617298.00	.00	617298.00	617298.00	1.00	9236.00	1.00	9236.00	66.83
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	617628.00	.00	617628.00	617628.00	1.00	9691.00	1.00	9691.00	63.73
GRAND TOTAL ****	3485600.73	40983.95	3526584.68	3526584.68	1.00	2386629.10	1.00	2386629.10	1.47

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
67786.99	327.26	68114.25	67786.99	1.00	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 52.28 1.00 52.28 1.00 52.28 1.00

KWH 21677036 10387 21687423 21687423 1.00 45931422 2.00 22965711 .94
 LIGHT USAGE 223818 851- 222967 222967 1.00 229998 1.00 229998 .96
 TOTAL **** 21900854 9536 21910390 21910390 1.00 46161420 1.99 23195709 .94

DEMAND KW 17191.498 .000 17191.498
 BILLED DEMAND 19231.622 .000 19231.622
 DEMAND AMT 158660.96 .00 158660.96

REVENUE PER/KWH 11.400 11.400 1.00 4.510 .50 8.990 1.26

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13746	1 1 862	64687	10967.19				12	11212.49
3	693	1 2 168	12603	2137.38				6	99.00
4	127	2 1 30	2250	381.60					
5	127	3 1 130	22479	2864.93					
6	18	3 2 99	16925	2156.93					
7	729	4 1 713	53396	9052.74					
		4 2 37	2775	470.64					
TOTAL	15440	5 1 2148	38150	26951.17					
		5 2 133	2392	1690.49					
		6 1 42	3570	1116.78					
		6 2 44	3740	1169.96					

NET TOTALS: 4406 222967 58959.81

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3589046.10	1522.19-	3587523.91	6208148.44	.57	3106990.41	.54	5741554.72	1.08
FUEL	255352.87	9.49-	255343.38	67463.08	3.78	176509.21-	.22	780646.69-	.08
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	59315.35	533.63-	58781.72	117741.53	.49	57394.35	.51	110986.26	1.06
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3603.31-	6.69-	3610.00-	3610.00-	1.00	3640.00-	1.00	3640.00-	.99
INTEREST	1659.59-	.00	1659.59-	1674.20-	.99	7.33-	.00	21769.83-	.07
CONTRACT	6614.13	.00	6614.13	13006.10	.50	21124.62	.47	44545.61	.29
TOTAL ****	3905065.55	2072.00-	3902993.55	6401074.95	.60	3005352.84	.59	5091030.07	1.25
STATE TAX	45032.59	16.57	45049.16	69180.22	.65	23092.51	.59	38972.25	1.77
LOCAL TAX	99823.25	44.10-	99779.15	162190.72	.61	74789.75	.59	126251.23	1.28
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	144855.84	27.53-	144828.31	231370.94	.62	97882.26	.59	165223.48	1.40
PENALTY	.00	61655.71	61655.71	100619.57	.61	.00	.00	.00	.00
REOCCUR CHARGES	9972.90	.00	9972.90	21284.39	.46	11091.10	.98	11280.13	1.88
MISC CHARGES	6434.89	.00	6434.89	9734.89	.66	5447.03	.54	10038.66	.96
OTHER CHG BILLED	152.55-	.00	152.55-	394.93-	.38	853.29	1.14	744.14	.53
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	422432.54	52.53	422485.07	693484.75	.60	347377.35	.61	566625.49	1.22
TOTAL ****	438687.78	52.53	438740.31	724109.10	.60	364768.77	.61	588688.42	1.23
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	425.00-	.00	425.00-	95.00-	4.47	415.00	.47	870.00	.10
DEPOSITS	1385.00	.00	1385.00	618683.00	.00	9049.00	.49	18285.00	33.83
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	960.00	.00	960.00	618588.00	.00	9464.00	.49	19155.00	32.29
GRAND TOTAL ****	4489569.17	59608.71	4549177.88	8075762.56	.56	3477467.87	.59	5864096.97	1.37

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
267007.78	1504.91	268512.69	334794.77	.80	.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 104.56 .50 52.28 .50 104.56 1.00

KWH 32562526 1213- 32561313 54248736 .60 54521056 1.08 50226239 1.08
 LIGHT USAGE 222143 797- 221346 444313 .49 242265 .51 472263 .94
 TOTAL **** 32784669 2010- 32782659 54693049 .59 54763321 1.08 50698502 1.07

DEMAND KW 21670.687 .000 21670.687
 BILLED DEMAND 23190.779 .000 23190.779
 DEMAND AMT 174840.26 .00 174840.26

REVENUE PER/KWH 11.900 11.700 1.01 5.480 .54 10.040 1.16

TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13676	1 1 849	63396	10704.04				12	9873.90
3	780	1 2 168	12600	2136.96				6	99.00
4	169	2 1 30	2250	381.60					
5	98	3 1 130	22308	2843.03					
6	16	3 2 96	16512	2104.32					
7	733	4 1 715	52726	8939.31					
		4 2 37	2775	470.64					
TOTAL	15472	5 1 2181	38068	26913.14					
		5 2 133	2381	1682.86					
		6 1 43	3655	1143.37					
		6 2 55	4675	1462.45					

NET TOTALS: 4437 221346 58781.72

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2950922.14	286.64-	2950635.50	9158783.94	.32	2545496.77	.30	8287051.49	1.10	
FUEL	516783.15	1.43	516784.58	584247.66	.88	307940.05	.65	472706.64-	1.23	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59059.33	63.60-	58995.73	176737.26	.33	56991.02	.33	167977.28	1.05	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99	
INTEREST	4.17-	.00	4.17-	1678.37-	.00	14.21-	.00	21784.04-	.07	
CONTRACT	11943.31	.00	11943.31	24949.41	.47	23570.81	.34	68116.42	.36	
TOTAL ****	3538703.76	348.81-	3538354.95	9939429.90	.35	2933984.44	.36	8025014.51	1.23	
STATE TAX	47393.94	.50-	47393.44	116573.66	.40	24097.12	.38	63069.37	1.84	
LOCAL TAX	88014.87	4.10-	88010.77	250201.49	.35	70653.38	.35	196904.61	1.27	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	135408.81	4.60-	135404.21	366775.15	.36	94750.50	.36	259973.98	1.41	
PENALTY	.00	49260.29	49260.29	149879.86	.32	.00	.00	.00	.00	
REOCCUR CHARGES	9724.72	.00	9724.72	31009.11	.31	10207.54	.47	21487.67	1.44	
MISC CHARGES	5091.42	.00	5091.42	14826.31	.34	5170.27	.33	15208.93	.97	
OTHER CHG BILLED	1386.87	.00	1386.87	991.94	1.39	1171.56	.61	1915.70	.51	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	266071.74	34.26-	266037.48	959522.23	.27	306452.19	.35	873077.68	1.09	
TOTAL ****	282274.75	34.26-	282240.49	1006349.59	.28	323001.56	.35	911689.98	1.10	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	35.00-	.00	35.00-	130.00-	.26	600.00-	2.22	270.00	.48	
DEPOSITS	3131.00-	.00	3131.00-	615552.00	.00	6948.00-	.61	11337.00	54.29	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	3166.00-	.00	3166.00-	615422.00	.00	7548.00-	.65	11607.00	53.02	
GRAND TOTAL ****	3953221.32	48872.62	4002093.94	12077856.50	.33	3344188.50	.36	9208285.47	1.31	

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YEAR	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
275707.78	289.34-	275418.44	610502.55	.45	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 156.84 .33 52.28 .33 156.84 1.00

KWH 26670130 30 26670160 80918896 .32 43291070 .60 71871774 1.12
 LIGHT USAGE 220007 220007 664320 .33 241640 .33 713903 .93
 TOTAL **** 26890137 30 26890167 81583216 .32 43532710 .59 72585677 1.12

DEMAND KW 21013.605 .000 21013.605
 BILLED DEMAND 22894.243 .000 22894.243
 DEMAND AMT 213725.01 .00 213725.01

REVENUE PER/KWH 13.150 12.180 1.07 6.730 .60 11.050 1.10

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13646	1 1 838	61889	10496.03				12	9628.47
3	764	1 2 166	12450	2111.52				6	96.25
4	179	2 1 30	2250	381.60					
5	121	3 1 130	22304	2842.30					
6	26	3 2 95	16340	2082.40					
7	743	4 1 708	52221	8856.02					
		4 2 36	2700	457.92					
TOTAL	15479	5 1 2186	38856	27377.87					
		5 2 135	2412	1704.48					
		6 1 43	3655	1143.37					
		6 2 58	4930	1542.22					

NET TOTALS: 4425 220007 58995.73

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2627928.46	15.97-	2627912.49	29490509.43	.08	2300825.32	.21	10587876.81	2.78
FUEL	608354.38	2.91-	608351.47	4293306.61	.14	433462.60	11.04	39244.04-	109.40
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	59448.39	419.31-	59029.08	589740.72	.10	56645.72	.25	224623.00	2.62
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99
INTEREST	5.05-	.00	5.05-	1708.44-	.00	10.44-	.00	21794.48-	.07
CONTRACT	10717.61	115.86	10833.47	107442.74	.10	26940.96	.28	95057.38	1.13
TOTAL ****	3306443.79	322.33-	3306121.46	34475681.06	.09	2817864.16	.25	10842878.67	3.17
STATE TAX	52855.55	6.81-	52848.74	453783.04	.11	27936.35	.30	91005.72	4.98
LOCAL TAX	83151.13	11.52-	83139.61	861405.72	.09	67847.23	.25	264751.84	3.25
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	136006.68	18.33-	135988.35	1315188.76	.10	95783.58	.26	355757.56	3.69
PENALTY	.00	43607.52	43607.52	489049.12	.08	35776.82	1.00	35776.82	13.66
REOCCUR CHARGES	10755.37	.00	10755.37	100112.80	.10	10487.62	.32	31975.29	3.13
MISC CHARGES	5473.80	.00	5473.80	50848.63	.10	7190.48	.32	22399.41	2.27
OTHER CHG BILLED	596.18	.00	596.18	9909.34	.06	845.97	.30	2761.67	3.58
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	247799.98	41.71-	247758.27	2803505.38	.08	204450.15	.18	1077527.83	2.60
TOTAL ****	264625.33	41.71-	264583.62	2964376.15	.08	222974.22	.19	1134664.20	2.61
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	350.00	.00	350.00	10.00	35.00	250.00-	12.50	20.00	.50
DEPOSITS	1795.00	.00	1795.00	598561.00	.00	11992.00-	18.30	655.00-	913.83
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2145.00	.00	2145.00	598571.00	.00	12242.00-	19.27	635.00-	942.63
GRAND TOTAL ****	3709220.80	43225.15	3752445.95	39842866.09	.09	3160156.78	.25	12368442.25	3.22

GRAND TOTALS		LAST YEAR	
THIS YEAR	NET/MONTH	MONTH	% CHG
GROSS	293972.37	.00	.00
ADJUSTMENTS	15.97	.00	.00
NET/MONTH	293988.34	.00	.00
YTD	2558721.60	.00	.00
% CHG	.11	.00	.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .25 209.12 2.50

KWH 24104664 146- 24104518 265044374 .09 39299080 .42 91521314 2.89
 LIGHT USAGE 220007 2530- 217477 2201839 .09 237313 .24 951216 2.31
 TOTAL **** 24324671 2676- 24321995 267246213 .09 39536393 .42 92472530 2.89

DEMAND KW 20544.060 .000 20544.060
 BILLED DEMAND 22590.386 .000 22590.386
 DEMAND AMT 175692.13 .00 175692.13

REVENUE PER/KWH 13.590 12.900 1.05 7.120 .60 11.720 1.10

TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13626	1 1 827	59844	10151.77				12 10659.12
3	750	1 2 165	12265	2080.14				6 96.25
4	161	2 1 28	2100	356.16				
5	146	3 1 127	21873	2787.49				
6	26	3 2 93	15314	1951.61				
7	743	4 1 705	52449	8891.55				
		4 2 36	2700	457.92				
TOTAL	15452	5 1 2191	39328	27758.36				
		5 2 136	2449	1730.34				
		6 1 46	3910	1223.14				
		6 2 62	5245	1640.60				

NET TOTALS: 4416 217477 59029.08

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2351960.03	5066.58-	2346893.45	29209490.39	.08	2063660.08	.16	12651536.89	2.30
FUEL	381272.32	774.54-	380497.78	4065452.92	.09	205029.12	1.23	165785.08	24.52
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	59343.77	.00	59343.77	590055.41	.10	57202.97	.20	281825.97	2.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99
INTEREST	6.06-	.00	6.06-	1709.45-	.00	4.24-	.00	21798.72-	.07
CONTRACT	12663.98	.00	12663.98	109273.25	.11	22679.80	.19	117737.18	.92
TOTAL ****	2805234.04	5841.12-	2799392.92	33968952.52	.08	2348567.73	.17	13191446.40	2.57
STATE TAX	46662.75	106.06	46768.81	447703.11	.10	23773.16	.20	114778.88	3.90
LOCAL TAX	69400.63	50.09	69450.72	847716.83	.08	56343.12	.17	321094.96	2.64
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	116063.38	156.15	116219.53	1295419.94	.08	80116.28	.18	435873.84	2.97
PENALTY	.00	72472.50	72472.50	517914.10	.13	28686.03	.44	64462.85	8.03
REOCCUR CHARGES	10814.08	.00	10814.08	100171.51	.10	11130.59	.25	43105.88	2.32
MISC CHARGES	4247.99	.00	4247.99	49622.82	.08	6091.56	.21	28490.97	1.74
OTHER CHG BILLED	96.71-	.00	96.71-	9216.45	.01	673.84	.19	3435.51	2.68
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	.00	.00	12.00-	1.00	12.00-	.00
OTHER AMT 3	167586.12	333.14-	167252.98	2723000.09	.06	155276.79	.12	1232804.62	2.20
TOTAL ****	182551.48	333.14-	182218.34	2882010.87	.06	173160.78	.13	1307824.98	2.20
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	655.00	.00	655.00	315.00	2.07	890.00	.97	910.00	.34
DEPOSITS	7578.00	.00	7578.00	604344.00	.01	24450.00	1.02	23795.00	25.39
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8233.00	.00	8233.00	604659.00	.01	25340.00	1.02	24705.00	24.47
GRAND TOTAL ****	3112081.90	66454.39	3178536.29	39268956.43	.08	2655870.82	.17	15024313.07	2.61

GRAND TOTALS		THIS YEAR		LAST YEAR		YEAR		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
260357.97	6521.84	266879.81	2525107.20	.10	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .20 261.40 2.00

KWH 21540276 47333- 21492943 262432799 .08 34589258 .31 108815943 2.41
 LIGHT USAGE 217760 217760 2202122 .09 239949 .20 1191165 1.84
 TOTAL **** 21758036 47333- 21710703 264634921 .08 34829207 .31 110007108 2.40

DEMAND KW 21035.191 .000 21035.191
 BILLED DEMAND 23024.295 .000 23024.295
 DEMAND AMT 180099.66 .00 180099.66

REVENUE PER/KWH 12.890 12.830 1.00 6.740 .56 11.990 1.07

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13693	1 1 821	61253	10384.88				12	10717.83
1	1	1 2 162	12110	2053.86				6	96.25
3	707	2 1 27	2025	343.44					
4	153	3 1 121	20841	2655.97					
5	141	3 2 93	15996	2038.56					
6	29	4 1 684	51125	8667.68					
7	738	4 2 36	2700	457.92					
		5 1 2217	39663	27997.15					
TOTAL	15462	5 2 138	2476	1750.28					
		6 1 51	4301	1345.45					
		6 2 62	5270	1648.58					

NET TOTALS: 4412 217760 59343.77

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2296009.29	58.13-	2295951.16	29158548.10	.07	1992516.33	.13	14644053.22	1.99	
FUEL	9462.65-	.79-	9463.44-	3675491.70	.00	255887.26-	2.83	90102.18-	40.79	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59469.38	21.12-	59448.26	590159.90	.10	57219.09	.16	339045.06	1.74	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99	
INTEREST	5.48-	.00	5.48-	1708.87-	.00	46.59-	.00	21845.31-	.07	
CONTRACT	8368.61	1911.45	10280.06	106889.33	.09	23693.72	.16	141430.90	.75	
TOTAL ****	2354379.15	1831.41	2356210.56	33525770.16	.07	1817495.29	.12	15008941.69	2.23	
STATE TAX	40081.80	3.62-	40078.18	441012.48	.09	18166.19	.13	132945.07	3.31	
LOCAL TAX	59158.89	52.72-	59106.17	837372.28	.07	43511.19	.11	364606.15	2.29	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	99240.69	56.34-	99184.35	1278384.76	.07	61677.38	.12	497551.22	2.56	
PENALTY	.00	11575.76-	11575.76-	433865.84	.02	27753.77	.30	92216.62	4.70	
REOCCUR CHARGES	10595.97	.00	10595.97	99953.40	.10	10281.49	.19	53387.37	1.87	
MISC CHARGES	6547.29	.00	6547.29	51922.12	.12	5434.79	.16	33925.76	1.53	
OTHER CHG BILLED	604.57	.00	604.57	9917.73	.06	2530.12	.42	5965.63	1.66	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 1	.00	.00	.00	.00	.00	12.00	.00	.00	.00	
OTHER AMT 3	200693.42	6.42-	200687.00	2756434.11	.07	147356.14	.10	1380160.76	1.99	
TOTAL ****	218441.25	6.42-	218434.83	2918227.36	.07	165614.54	.11	1473439.52	1.98	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	505.00	.00	505.00	165.00	3.06	475.00	.34	1385.00	.11	
DEPOSITS	3967.00	.00	3967.00	600733.00	.00	3866.00	.13	27661.00	21.71	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4472.00	.00	4472.00	600898.00	.00	4341.00	.14	29046.00	20.68	
GRAND TOTAL ****	2676533.09	9807.11-	2666725.98	38757146.12	.06	2076881.98	.12	17101195.05	2.26	

GRAND TOTALS		THIS YEAR		LAST YEAR		YEAR		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
240301.69	20.57	240322.26	2505050.92	.09	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .16 313.68 1.66

KWH 21265731 374- 21265357 262205213 .08 33194776 .26 125413331 2.09
 LIGHT USAGE 216933 27 216960 2201322 .09 238102 .16 1429267 1.54
 TOTAL **** 21482664 347- 21482317 264406535 .08 33432878 .26 126842598 2.08

DEMAND KW 18090.321 .000 18090.321
 BILLED DEMAND 20374.843 .000 20374.843
 DEMAND AMT 152784.38 .00 152784.38

REVENUE PER/KWH 10.960 12.670 .86 5.430 .45 11.830 1.07

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13809	1 1 812	60360	10236.63				12	10499.72
3	649	1 2 162	12150	2060.64				6	96.25
4	134	2 1 26	1950	330.72					
5	131	3 1 120	20588	2623.82					
6	38	3 2 92	15824	2016.64					
7	735	4 1 685	51124	8669.93					
		4 2 36	2700	457.92					
TOTAL	15496	5 1 2240	39995	28263.93					
		5 2 134	2412	1704.48					
		6 1 52	4420	1382.68					
		6 2 64	5437	1700.87					

NET TOTALS: 4423 216960 59448.26

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2594052.20	1499.23-	2592552.97	29455149.91	.08	2246751.51	.13	16890804.73	1.74	
FUEL	264189.87-	1.01	264188.86-	3420766.28	.07	690599.73-	.88	780701.91-	4.38	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59697.98	.00	59697.98	590409.62	.10	57361.96	.14	396407.02	1.48	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99	
INTEREST	7.02-	.00	7.02-	1710.41-	.00	7.95-	.00	21853.26-	.07	
CONTRACT	6370.59	4104.73	10475.32	107084.59	.09	23671.77	.14	165102.67	.64	
TOTAL ****	2395923.88	2606.51	2398530.39	33568089.99	.07	1637177.56	.09	16646119.25	2.01	
STATE TAX	21670.37	147.86	21818.23	422752.53	.05	13913.36	.09	146858.43	2.87	
LOCAL TAX	53241.60	17.53-	53224.07	831490.18	.06	38679.50	.09	403285.65	2.06	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	74911.97	130.33	75042.30	1254242.71	.05	52592.86	.09	550144.08	2.27	
PENALTY	.00	30994.40	30994.40	476436.00	.06	23681.42	.20	115898.04	4.11	
REOCCUR CHARGES	10561.02	.00	10561.02	99918.45	.10	10601.07	.16	63988.44	1.56	
MISC CHARGES	3215.00	.00	3215.00	48589.83	.06	4125.38	.10	38051.14	1.27	
OTHER CHG BILLED	288.33-	.00	288.33-	9024.83	.03	237.45-	.04	5728.18	1.57	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	222460.81	140.00-	222320.81	2778067.92	.08	145552.87	.09	1525713.63	1.82	
TOTAL ****	235948.50	140.00-	235808.50	2935601.03	.08	160041.87	.09	1633481.39	1.79	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	40.00-	.00	40.00-	380.00-	.10	160.00-	.13	1225.00	.31	
DEPOSITS	14684.12	.00	14684.12	611450.12	.02	11085.00	.28	38746.00	15.78	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	14644.12	.00	14644.12	611070.12	.02	10925.00	.27	39971.00	15.28	
GRAND TOTAL ****	2721428.47	33591.24	2755019.71	38845439.85	.07	1884418.71	.09	18985613.76	2.04	

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
202665.81	1258.47-	201407.34	2467415.04	.08	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .14 365.96 1.42

KWH 23482920 368- 23482552 264422408 .08 38290212 .26 144558437 1.82
 LIGHT USAGE 215820 215820 2200182 .09 236830 .14 1666097 1.32
 TOTAL **** 23698740 368- 23698372 266622590 .08 38527042 .26 146224534 1.82

DEMAND KW 19270.336 .000 19270.336
 BILLED DEMAND 21229.062 .000 21229.062
 DEMAND AMT 158295.37 .00 158295.37

REVENUE PER/KWH 10.120 12.590 .80 4.240 .37 11.380 1.10

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13810	1 1 794	59298	10056.85				12	10464.77
3	668	1 2 161	12075	2047.92				6	96.25
4	151	2 1 26	1950	330.72					
5	129	3 1 120	20640	2630.40					
6	19	3 2 89	15285	1947.96					
7	726	4 1 671	49929	8467.30					
		4 2 36	2700	457.92					
TOTAL	15503	5 1 2264	40446	28579.69					
		5 2 135	2430	1717.20					
		6 1 53	4352	1361.41					
		6 2 79	6715	2100.61					

NET TOTALS: 4428 215820 59697.98

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2787086.72	1016.23-	2786070.49	29648667.43	.09	2477941.18	.12	19368745.91	1.53	
FUEL	30041.37-	5.31	30036.06-	3654919.08	.00	534077.03-	.40	1314778.94-	2.77	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59986.72	777.71-	59209.01	589920.65	.10	57388.16	.12	453795.18	1.29	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99	
INTEREST	8.30-	.00	8.30-	1711.69-	.00	11.70-	.00	21864.96-	.07	
CONTRACT	6109.20	.00	6109.20	102718.47	.05	6553.41	.03	171656.08	.59	
TOTAL ****	2823132.97	1788.63-	2821344.34	33990903.94	.08	2007794.02	.10	18653913.27	1.82	
STATE TAX	26870.31	2.59-	26867.72	427802.02	.06	18700.43	.11	165558.86	2.58	
LOCAL TAX	64738.08	24.79-	64713.29	842979.40	.07	49535.02	.10	452820.67	1.86	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	91608.39	27.38-	91581.01	1270781.42	.07	68235.45	.11	618379.53	2.05	
PENALTY	.00	35598.94	35598.94	481040.54	.07	28297.50	.19	144195.54	3.33	
REOCCUR CHARGES	11295.60	.00	11295.60	100653.03	.11	11033.69	.14	75022.13	1.34	
MISC CHARGES	2917.03	.00	2917.03	48291.86	.06	4135.00	.09	42186.14	1.14	
OTHER CHG BILLED	600.07-	.00	600.07-	8713.09	.06	867.18	.13	6595.36	1.32	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	298125.45	173.45-	297952.00	2853699.11	.10	250193.74	.14	1775907.37	1.60	
TOTAL ****	311738.01	173.45-	311564.56	3011357.09	.10	266229.61	.14	1899711.00	1.58	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	290.00	.00	290.00	50.00-	5.80	430.00-	.54	795.00	.06	
DEPOSITS	207.85-	.00	207.85-	596558.15	.00	15871.00	.29	54617.00	10.92	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	82.15	.00	82.15	596508.15	.00	15441.00	.27	55412.00	10.76	
GRAND TOTAL ****	3226561.52	33609.48	3260171.00	39350591.14	.08	2385997.58	.11	21371611.34	1.84	

GRAND TOTALS					LAST YEAR					
THIS YEAR		NET/MONTH			YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS									
167101.86	1016.23-	166085.63	2431851.09	.06		.00	.00	.00	.00	

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .12 418.24 1.25

KWH 25242084 25242084 266181940 .09 42779402 .25 165948138 1.60
 LIGHT USAGE 214794 4313- 210481 2194843 .09 235706 .12 1901803 1.15
 TOTAL **** 25456878 4313- 25452565 268376783 .09 43015108 .25 167849941 1.59

DEMAND KW 19153.476 .000 19153.476
 BILLED DEMAND 21190.584 .000 21190.584
 DEMAND AMT 157438.52 .00 157438.52

REVENUE PER/KWH 11.080 12.660 .87 4.660 .41 11.110 1.13

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13859	1 1 786	56905	9619.03				12	11199.35
3	662	1 2 159	11415	1974.14				6	96.25
4	107	2 1 26	1950	330.72					
5	98	3 1 118	20352	2593.86					
6	31	3 2 87	14964	1907.04					
7	726	4 1 660	47555	8070.31					
		4 2 34	2545	431.63					
TOTAL	15483	5 1 2298	41018	29001.39					
		5 2 137	2466	1742.64					
		6 1 53	4511	1411.05					
		6 2 80	6800	2127.20					

NET TOTALS: 4438 210481 59209.01

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2644421.33	11716.78	2656138.11	29518735.05	.08	2530560.69	.11	21899306.60	1.34	
FUEL	606690.83	381.18-	606309.65	4291264.79	.14	101352.80	.08	1213426.14-	3.53	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59731.93	.00	59731.93	590443.57	.10	56593.63	.11	510388.81	1.15	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	3610.00-	.00	.00	.00	3640.00-	.99	
INTEREST	13.64-	.00	13.64-	1717.03-	.00	11.66-	.00	21876.62-	.07	
CONTRACT	5811.79	.00	5811.79	102421.06	.05	11671.02	.06	183327.10	.55	
TOTAL ****	3316642.24	11335.60	3327977.84	34497537.44	.09	2700166.48	.12	21354079.75	1.61	
STATE TAX	34671.79	3.78-	34668.01	435602.31	.07	27748.49	.14	193307.35	2.25	
LOCAL TAX	76681.74	1.35-	76680.39	854946.50	.08	66530.51	.12	519351.18	1.64	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	111353.53	5.13-	111348.40	1290548.81	.08	94279.00	.13	712658.53	1.81	
PENALTY	.00	45832.61	45832.61	491274.21	.09	37276.86	.20	181472.40	2.70	
REOCCUR CHARGES	10617.04	.00	10617.04	99974.47	.10	10322.52	.12	85344.65	1.17	
MISC CHARGES	18188.40	.00	18188.40	63563.23	.28	3910.44	.08	46096.58	1.37	
OTHER CHG BILLED	423.44-	.00	423.44-	8889.72	.04	290.62-	.04	6304.74	1.41	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	344432.18	1177.61	345609.79	2901356.90	.11	309526.76	.14	2085434.13	1.39	
TOTAL ****	372814.18	1177.61	373991.79	3073784.32	.12	323469.10	.14	2223180.10	1.38	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	280.00-	.00	280.00-	620.00-	.45	335.00	.29	1130.00	.54	
DEPOSITS	5235.00-	.00	5235.00-	591531.00	.00	2940.00	.05	57557.00	10.27	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	5515.00-	.00	5515.00-	590911.00	.00	3275.00	.05	58687.00	10.06	
GRAND TOTAL ****	3795294.95	58340.69	3853635.64	39944055.78	.09	3158466.44	.12	24530077.78	1.62	

GRAND TOTALS		LAST YEAR	
THIS YEAR	NET/MONTH	MONTH	% CHG
GROSS	ADJUSTMENTS	YTD	% CHG
130909.29	1503.59	132412.88	2395658.52
		.05	.00
			.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .11 470.52 1.11

KWH 23397320 14036- 23383284 264323140 .08 43822510 .23 187859393 1.40
 LIGHT USAGE 212781 212781 2197143 .09 227971 .10 2129774 1.03
 TOTAL **** 23610101 14036- 23596065 266520283 .08 44050481 .23 189989167 1.40

DEMAND KW 19332.897 .000 19332.897
 BILLED DEMAND 21503.297 .000 21503.297
 DEMAND AMT 160748.54 .00 160748.54

REVENUE PER/KWH 14.100 12.940 1.08 6.120 .54 11.230 1.15

TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13859	1 1 787	58126	9857.13				12 10520.06
1	1	1 2 154	11528	1955.06				6 96.98
3	649	2 1 26	1950	330.72				
4	208	3 1 115	19786	2521.53				
5	118	3 2 87	14964	1907.04				
6	30	4 1 657	48655	8251.03				
7	728	4 2 33	2475	419.76				
		5 1 2301	41168	29091.47				
TOTAL	15593	5 2 138	2484	1755.36				
		6 1 57	4845	1515.63				
		6 2 80	6800	2127.20				

NET TOTALS: 4435 212781 59731.93

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	2290459.64	144.33-	2290315.31	29152912.25	.07	2030924.62	.08	23930231.22	1.21	
FUEL	966053.83	71.58-	965982.25	4650937.39	.20	438867.33	.56	774558.81-	6.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	59932.17	498.19-	59433.98	590145.62	.10	57609.83	.10	567998.64	1.03	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	7212.73-	87.27-	7300.00-	10910.00-	.66	6920.00-	.65	10560.00-	1.03	
INTEREST	10.05-	.00	10.05-	1713.44-	.00	13.46-	.00	21890.08-	.07	
CONTRACT	6618.52	1481.77	8100.29	104709.56	.07	5359.60	.02	188686.70	.55	
TOTAL ****	3315841.38	680.40	3316521.78	34486081.38	.09	2525827.92	.10	23879907.67	1.44	
STATE TAX	35411.24	14.65-	35396.59	436330.89	.08	30170.73	.13	223478.08	1.95	
LOCAL TAX	71083.41	23.31-	71060.10	849326.21	.08	62834.25	.10	582185.43	1.45	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	106494.65	37.96-	106456.69	1285657.10	.08	93004.98	.11	805663.51	1.59	
PENALTY	.00	40537.78	40537.78	485979.38	.08	15534.99	.07	197007.39	2.46	
REOCCUR CHARGES	11209.28	.00	11209.28	100566.71	.11	10297.81	.10	95642.46	1.05	
MISC CHARGES	3054.87	.00	3054.87	48429.70	.06	4500.37	.08	50596.95	.95	
OTHER CHG BILLED	387.87	.00	387.87	9701.03	.03	66.64	.01	6371.38	1.52	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	289843.72	64.86-	289778.86	2845525.97	.10	265229.16	.11	2350663.29	1.21	
TOTAL ****	304495.74	64.86-	304430.88	3004223.41	.10	280093.98	.11	2503274.08	1.20	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	365.00	.00	365.00	25.00	14.60	30.00-	.02	1100.00	.02	
DEPOSITS	6174.00	.00	6174.00	602940.00	.01	3833.00	.06	61390.00	9.82	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	6539.00	.00	6539.00	602965.00	.01	3803.00	.06	62490.00	9.64	
GRAND TOTAL ****	3733370.77	41115.36	3774486.13	39864906.27	.09	2918264.87	.10	27448342.65	1.45	

GRAND TOTALS		THIS YEAR		LAST YEAR		YEAR		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
218557.53	143.34	218700.87	2483306.76	.08	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 522.80 .10 52.28 .10 522.80 1.00

KWH 21177861 1054- 21176807 262116663 .08 34005322 .16 204862054 1.27
 LIGHT USAGE 211102 2882- 208220 2192582 .09 232058 .09 2361832 .92
 TOTAL **** 21388963 3936- 21385027 264309245 .08 34237380 .16 207223886 1.27

DEMAND KW 19102.692 .000 19102.692
 BILLED DEMAND 20958.748 .000 20958.748
 DEMAND AMT 157989.02 .00 157989.02

REVENUE PER/KWH 15.500 13.040 1.18 7.370 .63 11.520 1.13

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13867	1 1 764	56865	9643.94				12	11115.78
3	632	1 2 154	10643	1804.98				6	93.50
4	127	2 1 26	1950	330.72					
5	122	3 1 110	18965	2417.04					
6	36	3 2 86	14792	1885.12					
7	727	4 1 643	46065	7812.27					
		4 2 34	2475	419.76					
TOTAL	15511	5 1 2333	41792	29551.79					
		5 2 138	2484	1755.36					
		6 1 62	5276	1650.35					
		6 2 82	6913	2162.65					

NET TOTALS: 4432 208220 59433.98

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	2302562.91	7.92-	2302554.99	31455467.24	.07	2011835.58	.07	25942066.80	1.21
FUEL	937014.46	7.81-	937006.65	5587944.04	.16	426397.72	1.22	348161.09-	16.04
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	59576.65	63.60-	59513.05	649658.67	.09	58969.89	.09	626968.53	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	10910.00-	.00	.00	.00	10560.00-	1.03
INTEREST	13.22-	.00	13.22-	1726.66-	.00	11.24-	.00	21901.32-	.07
CONTRACT	6362.86	.00	6362.86	111072.42	.05	4216.20	.02	192902.90	.57
TOTAL ****	3305503.66	79.33-	3305424.33	37791505.71	.08	2501408.15	.09	26381315.82	1.43
STATE TAX	31656.39	.00	31656.39	467987.28	.06	30240.99	.11	253719.07	1.84
LOCAL TAX	69321.55	2.61-	69318.94	918645.15	.07	62343.36	.09	644528.79	1.42
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	100977.94	2.61-	100975.33	1386632.43	.07	92584.35	.10	898247.86	1.54
PENALTY	.00	49085.50	49085.50	535064.88	.09	57626.89	.22	254634.28	2.10
REOCCUR CHARGES	10288.55	.00	10288.55	110855.26	.09	10678.17	.10	106320.63	1.04
MISC CHARGES	4984.61	.00	4984.61	53414.31	.09	4170.34	.07	54767.29	.97
OTHER CHG BILLED	417.22-	.00	417.22-	9283.81	.04	310.49-	.05	6060.89	1.53
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	230526.74	13.85-	230512.89	3076038.86	.07	243581.89	.09	2594245.18	1.18
TOTAL ****	245382.68	13.85-	245368.83	3249592.24	.07	258119.91	.09	2761393.99	1.17
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	285.00	.00	285.00	310.00	.91	485.00	.30	1585.00	.19
DEPOSITS	12229.00	.00	12229.00	615169.00	.01	7585.00	.10	68975.00	8.91
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	12514.00	.00	12514.00	615479.00	.02	8070.00	.11	70560.00	8.72
GRAND TOTAL ****	3664378.28	48989.71	3713367.99	43578274.26	.08	2917809.30	.09	30366151.95	1.43

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YEAR	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
238005.20	7.92-	237997.28	2721311.96	.08	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 575.08 .09 52.28 .09 575.08 1.00

KWH 21430744 21430744 283547407 .07 32843356 .14 221283732 1.28
 LIGHT USAGE 207477 375- 207102 2399684 .08 228286 .08 2590118 .92
 TOTAL **** 21638221 375- 21637846 285947091 .07 33071642 .14 223873850 1.27

DEMAND KW 18253.195 .000 18253.195
 BILLED DEMAND 20323.033 .000 20323.033
 DEMAND AMT 155592.18 .00 155592.18

REVENUE PER/KWH 15.270 13.210 1.15 7.560 .64 11.780 1.12

TYPE BILLS			LIGHTS (MONTH)					REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13849	1 1 743	55194	9356.96				12	10195.05
3	625	1 2 152	11313	1918.60				6	93.50
4	159	2 1 26	1950	330.72					
5	119	3 1 109	18725	2386.36					
6	36	3 2 85	14620	1863.20					
7	732	4 1 624	45932	7787.32					
		4 2 33	2475	419.76					
TOTAL	15520	5 1 2371	42221	29867.85					
		5 2 140	2520	1780.80					
		6 1 62	5267	1647.69					
		6 2 81	6885	2153.79					

NET TOTALS: 4426 207102 59513.05

Case No. 2019-00008

Request of February 11, 2017

4. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review

RESPONSE:

If the recommendation to increase East Kentucky's base period fuel cost from \$0.02624 per kWh to \$0.03749 per kWh is accepted, then the calculation of the increase in Grayson Rural Electric's base fuel costs for the review period would be as follows:

Item	Quantity	Unit	Rate	Total
1. Base fuel cost proposed by wholesale electric supplier	12,000,000	kWh	\$0.03749	\$449,880
2. 12-month average line loss	12,000,000	kWh	(\$0.00100)	(\$120,000)
3. Total fuel cost	12,000,000	kWh	\$0.02649	\$329,880
4. Base fuel cost in present plan	12,000,000	kWh	\$0.02624	\$314,880
Total Increase				\$150,000

CALCULATION OF INCREASE/DECREASE IN BASE RATES

1	<u>Increase proposed by wholesale power supplier</u>		\$	0.01125	per kWh
2	12-Month average line loss for period under review			4.88%	
3	One (1) minus Line Loss on line 2 above			95.12%	
4	Calculation of decrease in base fuel cost and resulting decrease in Present Rates				
	Line 1	/		Line 3	Amount to be rolled into Base Rates
	\$ 0.01125			95.12%	<u>\$ 0.01183</u>

Case No. 2023-00014

PSC Data Request

5. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

RESPONSE:

Please see attached Schedule

PRESENT and PROPOSED RATES

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATE</u>
1 Residential	\$0.10933	\$.12116
20 Residential - Inclining Block (1st)	\$0.08051	\$.09234
- Inclining Block (2nd)	\$0.10106	\$.11289
- Inclining Block (3rd)	\$0.19762	\$.20945
15 Residential - Demand & Energy	\$0.06559	\$.07742
10 Residential - Time of Day (on-peak)	\$0.20589	\$.21772
- Time of Day (off-peak)	\$0.06510	\$.07693
2 Small Comm	\$0.10933	\$.12116
16 Small Comm. - Demand & Energy	\$0.06404	\$.07587
11 Small Comm. - Time of Day (on-peak)	\$0.20123	\$.21306
- Time of day (off-peak)	\$0.05968	\$.07151
18 General Service	\$0.14319	\$.15502
19 Temporary Service	\$0.10484	\$.11667
5 Street Lighting	\$12.72	\$13.61
6 Yard Lights	\$12.72	\$13.61
	\$15.29	\$16.18
Flood Lights	\$21.92	\$22.81
LED Lighting	\$12.72	\$13.61
	\$26.59	\$27.48
4 Large Power	\$0.06016	\$.07199
7 All Electric Schools	\$0.07585	\$.08768
12 a	\$0.04609	\$.05792
12 b	\$0.04366	\$.05549
12 c	\$0.04265	\$.05448
13 a	\$0.04609	\$.05792
13 b	\$0.04366	\$.05549
13 c	\$0.04265	\$.05448
14 a	\$0.04608	\$.05791
14 b	\$0.04366	\$.05549
14 c	\$0.04265	\$.05448
17 Water Pumping	\$0.14203	\$.15386
Off Peak	\$0.07024	\$.08207

Case No. 2023-00014

PSC Data Request

6. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletions.

RESPONSE:

Please see attached tariffs indicating the proposed changes in rates.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$21.84

~~0.10933~~

0.12116 I

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-0014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
~~6th-7th~~ REVISED SHEET NO.: 20.10
CANCELING PSC NO.: 2
~~5th-6th~~ REVISED SHEET NO.: 20.10

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
First 300 kWh per kWh
Next 200 kWh per kWh
All Over 500 kWh per kWh

\$21.84
~~-.08054.09234~~ |
~~-.10106.11289~~ |
~~-.19762.20945~~ |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
~~5th-6th~~ REVISED SHEET NO.: 15.10
CANCELING PSC NO.: 2
~~4th-5th~~ REVISED SHEET NO.: 15.10

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge per kWh
Demand Charge per kW

\$20.55
~~-.06559,07742~~ |
4.74

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-004402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
~~6th-7th~~ REVISED SHEET NO.: 10.10
CANCELING PSC NO.: 2
~~5th-6th~~ REVISED SHEET NO.: 10.10

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-Peak Energy per kWh
Off-Peak Energy per kWh

\$21.84

~~.20589.21772~~ I
~~.06510.07693~~ I

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2021-004402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$30.83

~~10933.12116~~FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
~~6th-7th~~ REVISED SHEET NO.: 16.10
CANCELING PSC NO.: 2
~~5th-6th~~ REVISED SHEET NO.: 16.10

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$ 30.83

Energy Charge per kWh

\$ ~~-.06404~~.07587 !

Demand Charge per kW

\$ 6.78

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
~~5th-6th~~ REVISED SHEET NO.: 11.10
CANCELLING PSC NO.: 2
~~4th-5th~~ REVISED SHEET NO.: 11.10

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-peak Energy per kWh
Off-peak Energy per kWh

\$28.26

~~-.20123.21306~~ |
~~-.05968.07151~~ |

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
~~7th-8th~~ REVISED SHEET NO.: 18.10
CANCELING PSC NO.: 3
~~6th-7th~~ REVISED SHEET NO.: 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

per kWh

\$28.26

~~14319.15502~~ |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA of installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~October 1, 2021~~
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after ~~October 1, 2021~~
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: ~~2021-001102023-00014~~ DATED: ~~September 30, 2021~~

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
~~5th-6th~~ REVISED SHEET NO.: 19.10
CANCELING PSC NO.: 1
~~4th-5th~~ REVISED SHEET NO.: 19.10

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$56.52
~~-10484~~
.11667 |

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2021-004402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to members for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

LIGHTING

7,000 Lumens

~~\$12.72~~ 13.61 |

10,000 Lumens

~~\$15.29~~ 16.18 |

Flood Lighting

~~\$21.92~~ 22.81 |

LED LIGHTING

3,600 LED Yard Light

~~\$12.72~~ 13.61 |

19,176 LED Flood Light

~~\$26.59~~ 27.48 |

STREET LIGHTING

7,000 Lumens

~~\$12.72~~ 13.61 |

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to members located on or near the Cooperative's facilities for Commercial service. Members shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$69.36
8.78
~~.06046~~.07199

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase: 120, 120/240, 480, 240/480 volts; Three Phase: 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$38.53

6.78

~~0.07585~~0.08768MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,162.40

Demand Charge per KW of Billing Demand

10.79

Energy Charge per KWH

~~.04366~~

.05549 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 12.00
CANCELING PSC NO.: 4
~~7th-8th~~ REVISED SHEET NO.: 12.00

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$581.73

Demand Charge per KW of Billing Demand

10.79

Energy Charge per KWH

~~04609~~ 05792

I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

Months

Hours Applicable For
Demand Billing - Est

October through April

7:00a.m.to 12:00 Noon;
5:00p.m. to 10:00 p.m.

May through September

10:00a.m.to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,162.40

Demand Charge per KW of Billing Demand

10.79

Energy Charge per KWH

~~.04265~~

.05448 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 5

~~9th~~-10th REVISED SHEET NO.: 13.00

CANCELING PSC NO.: 4

~~8th~~-9th REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$581.73

Demand Charge per KW of Billing Demand

7.43

Energy charge per KWH

~~04609~~.05792 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00a.m. to 12:00 Noon

5:00p.m. to 10:00 p.m.

May through September

10:00a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,162.40

Demand Charge per KW of Billing Demand

10.79

Energy Charge per KWH

~~.04366~~

.05549 |

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,162.40
Demand Charge per KW of Billing Demand	10.79
Energy Charge per KWH	.04265
	<u>.05448 </u>

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: _____
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 14.00
CANCELING PSC NO.: 4
~~7th-8th~~ REVISED SHEET NO.: 14.00

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$581.73

Demand Charge per KW of Contract Demand

7.43

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.79

Energy Charge per KWH

~~.04608~~

.05791 |

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon
5:00 p.m. to 10:00 p.m.

May through September

10:00a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after October 1, 2021
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001102023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,167.73
Demand Charge per KW of Contract Demand	7.43
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.79
Energy Charge per KWH	

~~-.04366.05549~~

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
~~9th-10th~~ REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 5
~~8th-9th~~ REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,167.73

Demand Charge per KW of Contract Demand

7.43

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.79

Energy Charge per KWH

~~-.04265.05448~~

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: October 1, 2021
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ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
~~8th-9th~~ REVISED SHEET NO.: 17.10
CANCELING PSC NO.: 3
~~7th-8th~~ REVISED SHEET NO.: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy – per kWh per Month
Off Peak Energy – per kWh per Month

\$46.24
~~.14203.15386~~ |
~~.07024.08207~~ |

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per **KVA** of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: October 1, 2021
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ISSUED BY: _____
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TITLE: President and Chief Executive Officer

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IN CASE NO.: 2021-001402023-00014 DATED: September 30, 2021