



**JACKSON ENERGY**

A Touchstone Energy®  
Cooperative



## **CASE NO. 2023-00014**

**Electronic Examination of the application of the Fuel Adjustment  
Clause of the East Kentucky Power Cooperative, Inc. Cooperatives  
from November 1, 2020 through October 31, 2022.**

*Response to Commission Staff's  
Order dated September 6, 2023*

*September 22, 2023*

**Jackson Energy Cooperative Corporation**

**Case No. 2023-00014**

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**Jackson Energy Cooperative Corporation**

**Case No. 2023-00014**

If it is necessary to give testimony in Case No. 2023-00014, the following witnesses will be available:

Mrs. Carol Wright

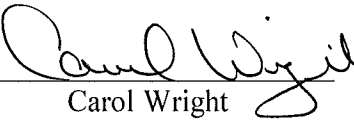
Mrs. April Renner

STATE OF KENTUCKY)

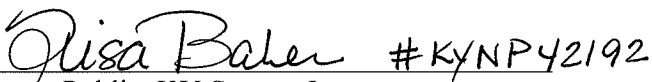
COUNTY OF JACKSON)

I, Carol Wright, state that I am the President and Chief Executive Officer, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 15<sup>th</sup> day of September 2023

  
\_\_\_\_\_  
Carol Wright

SUBSCRIBED AND SWORN to before me by Carol Wright this  
15<sup>th</sup> day of September, 2023.

  
\_\_\_\_\_  
Notary Public, KY State at Large

My Commission Expires: 1/19/26



STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, April Renner, state that I am the Vice President of Corporate Services, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 15<sup>th</sup> day of Sept 2023

April Renner  
April Renner

SUBSCRIBED AND SWORN to before me by April Renner this  
15<sup>th</sup> day of September, 2023.

Risa Baher #KYNP42192  
Notary Public, KY State at Large

My Commission Expires: 1/19/26

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 1:**

- a. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response 1:**

- a. See Attached Exhibit 1.

**JACKSON ENERGY COOPERATIVE CORPORATION  
CALCULATION OF 12 MONTH AVERAGE LINE LOSS  
FOR THE MONTHS OF NOVEMBER 2020 THROUGH OCTOBER 2022**

MONTH	PURCHASES	SALES	OFFICE USE	LINE LOSS KWH	%
November 2020	73,104,107	69,271,498	75,001	3,757,608	5.14%
Dec. 2019-Nov. 2020	904,302,873	858,664,421	845,955	44,792,497	4.95%
December 2020	104,663,068	99,378,256	97,018	5,187,794	4.96%
Jan. 2020-Dec. 2020	918,803,201	872,732,812	848,390	45,221,999	4.92%
January 2021	108,372,927	102,796,044	99,293	5,477,590	5.05%
Feb. 2020-Jan. 2021	934,166,911	887,245,115	981,545	45,940,251	4.92%
February 2021	100,751,676	95,980,152	99,093	4,672,431	4.64%
Mar. 2020-Feb. 2021	945,379,330	898,147,393	986,564	46,245,373	4.89%
March 2021	76,246,919	72,321,503	81,203	3,844,213	5.04%
Apr. 2020-Mar. 2021	949,682,550	902,230,769	980,967	46,470,814	4.89%
April 2021	66,633,112	63,324,309	71,109	3,237,694	4.86%
May. 2020-Apr. 2021	952,528,981	906,148,391	978,838	45,401,752	4.77%
May 2021	63,537,681	60,414,443	68,529	3,054,709	4.81%
June 2020-May. 2021	953,599,647	906,220,909	975,742	46,402,996	4.87%
June 2021	72,374,417	69,165,618	77,058	3,131,741	4.33%
July 2020-June 2021	957,424,088	910,061,543	978,765	46,383,780	4.84%
July 2021	80,467,742	76,573,815	82,833	3,811,094	4.74%
Aug. 2020-July 2021	951,339,182	904,237,060	976,142	46,125,980	4.85%
August 2021	82,990,867	79,405,573	84,586	3,500,708	4.22%
Sep. 2020-Aug. 2021	955,112,181	907,964,448	980,161	46,167,572	4.83%
September 2021	65,123,376	61,840,463	71,879	3,211,034	4.93%
Oct. 2020-Sep. 2021	955,409,700	908,151,495	979,283	46,278,922	4.84%
October 2021	63,423,077	59,975,545	71,291	3,376,241	5.32%
Nov. 2020-Oct. 2021	957,688,969	910,447,219	978,893	46,262,857	4.83%
November 2021	86,553,440	82,117,778	78,706	4,356,956	5.03%
Dec. 2020-Nov. 2021	971,138,302	923,293,499	982,598	46,862,205	4.83%
December 2021	83,944,272	79,525,831	78,218	4,340,223	5.17%
Jan. 2021-Dec. 2021	950,419,506	903,441,074	963,798	46,014,634	4.84%
January 2022	123,214,109	116,902,783	92,092	6,219,234	5.05%
Feb. 2021-Jan. 2022	965,260,688	917,547,813	956,597	46,756,278	4.84%
February 2022	93,731,662	89,178,433	88,222	4,465,007	4.76%
Mar. 2021-Feb. 2022	958,240,674	910,746,094	945,726	46,548,854	4.86%
March 2022	80,724,896	76,765,754	86,374	3,872,768	4.80%
Apr. 2021-Mar. 2022	962,718,651	915,190,345	950,897	46,577,409	4.84%
April 2022	68,240,457	64,769,921	63,085	3,407,451	4.99%
May. 2021-Apr. 2022	964,325,996	916,635,957	942,873	46,747,166	4.85%
May 2022	66,603,169	63,528,176	61,005	3,013,988	4.53%
June 2021-May. 2022	967,391,484	919,749,690	935,349	46,706,445	4.83%
June 2022	78,081,846	74,733,052	68,018	3,280,776	4.20%
July 2021-June 2022	973,098,913	925,317,124	926,309	46,855,480	4.82%
July 2022	84,656,746	80,766,635	72,152	3,817,959	4.51%
Aug. 2021-July 2022	977,287,917	929,509,944	915,628	46,862,345	4.80%

August 2022	81,635,901	78,097,782	71,507	3,466,612	4.25%
Sep. 2021-Aug. 2022	975,932,951	928,202,153	902,549	46,828,249	4.80%
September 2022	66,541,179	63,231,312	61,513	3,248,354	4.88%
Oct. 2021-Sep. 2022	977,350,754	929,593,002	892,183	46,865,569	4.80%
October 2022	67,041,164	63,432,202	65,043	3,543,919	5.29%
Nov. 2021-Oct. 2022	980,968,841	933,049,659	885,935	47,033,247	4.79%

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 2:**

Describe the measures that have been taken to reduce line loss during the period under review.

**Response 2:**

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following lists several of the steps that have been taken.

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Infrastructure (AMI) system. The AMI system allows Jackson Energy to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services, transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.
7. Phasing in the use of Department of Energy (DOE) compliant transformers. For new installations and replacing existing transformers, DOE compliant transformers are used. The use of DOE compliant transformers yields lower line losses.

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 3:**

- a. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

**Response 3:**

- a. See Attached Exhibit 2.

JACKSON ENERGY COOPERATIVE

12/31/2020 07:58:36 pm **MONTH END** Page: 190

Rate  
Provider: COOP Rev Month/Yr: Nov 2020 From: 11/30/2020 19:17:17 To: 12/31/2020 19:51:55

**RATE SCHEDULE GRAND TOTAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,339,954.66	220,017.43	1,309,654.40	234,555.30	-452,238.33	7,651,943.46	335,738.24	7,987,681.70
Current Adj	385.17	.00	-85.20	-44.59	-7.89	247.49	51,509.06	51,756.55
Prev Adj	-503.28	.00	-169.63	-848.04	43.92	-1,477.03	-20.93	-1,497.96
<b>Total:</b>	<b>6,339,836.55</b>	<b>220,017.43</b>	<b>1,309,399.57</b>	<b>233,662.67</b>	<b>-452,202.30</b>	<b>7,650,713.92</b>	<b>387,226.37</b>	<b>8,037,940.29</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,653,791	43,552.699	43,917.439	1,696,597	.000	.000
Current Adj	-491	.000	.000	0	.000	.000
Prev Adjust	-3,398	.000	.000	0	.000	.000
<b>Total:</b>	<b>67,649,902</b>	<b>43,552.699</b>	<b>43,917.439</b>	<b>1,696,597</b>	<b>.000</b>	<b>.000</b>

52,691 Active Agreements	1,643 Rate/Svc Min	715 Finaled Agreements
19,270 Idle Agreements	20 Mult Meters	23,504 Devices
71,961 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,933 Billed Agreements	52,808 Billable Meters	0 Dmd Min Bills
774,105,928 YTD Usage	84,269,518.18 YTD Revenue	2,550,965.49 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

01/31/2021 07:09:03 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Dec 2020 From: 12/31/2020 19:51:55 To: 01/31/2021 19:02:10

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,335,785.07	213,384.59	1,307,957.86	234,994.01	-862,628.04	10,229,493.49	421,874.73	10,651,368.22
Current Adj	-10,133.67	.00	-125.60	-59.14	931.85	-9,386.56	141,248.78	131,862.22
Prev Adj	-144.38	.00	-84.80	-322.80	26.74	-525.24	-8.64	-533.88
<b>Total:</b>	<b>9,325,507.02</b>	<b>213,384.59</b>	<b>1,307,747.46</b>	<b>234,612.07</b>	<b>-861,669.45</b>	<b>10,219,581.69</b>	<b>563,114.87</b>	<b>10,782,696.56</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	97,885,955	43,212.527	43,982.148	1,695,356	.000	.000
Current Adj	-104,269	.000	.000	0	.000	.000
Prev Adjust	-1,768	.000	.000	0	.000	.000
<b>Total:</b>	<b>97,779,918</b>	<b>43,212.527</b>	<b>43,982.148</b>	<b>1,695,356</b>	<b>.000</b>	<b>.000</b>

52,615 Active Agreements	1,731 Rate/Svc Min	721 Finaled Agreements
19,087 Idle Agreements	18 Mult Meters	23,512 Devices
71,702 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,892 Billed Agreements	52,742 Billable Meters	0 Dmd Min Bills
873,581,202 YTD Usage	94,489,099.87 YTD Revenue	2,785,577.56 YTD Device Revenue



JACKSON ENERGY COOPERATIVE

02/28/2021 06:45:44 pm **MONTH END** Page: 190

Rate  
Provider: COOP Rev Month/Yr: Jan 2021 From: 01/31/2021 19:02:10 To: 02/28/2021 18:39:03

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,596,294.91	381,049.53	1,304,359.19	234,629.70	-566,394.17	10,949,939.16	480,713.13	11,430,652.29
Current Adj	-72.63	.00	-21.60	.00	-1.48	-95.71	-4,893.60	-4,989.31
Prev Adj	-12.00	.00	-24.00	-65.03	4.58	-96.45	-1.30	-97.75
<b>Total:</b>	<b>9,596,210.28</b>	<b>381,049.53</b>	<b>1,304,313.59</b>	<b>234,564.67</b>	<b>-566,391.07</b>	<b>10,949,747.00</b>	<b>475,818.23</b>	<b>11,425,565.23</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	101,206,436	68,894.786	70,089.415	1,688,704	.000	.000
Current Adj	290	.000	.000	0	.000	.000
Prev Adjust	-93	.000	.000	0	.000	.000
<b>Total:</b>	<b>101,206,633</b>	<b>68,894.786</b>	<b>70,089.415</b>	<b>1,688,704</b>	<b>.000</b>	<b>.000</b>

52,576 Active Agreements	1,728 Rate/Svc Min	507 Finaled Agreements
18,959 Idle Agreements	19 Mult Meters	23,466 Devices
71,535 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,681 Billed Agreements	52,654 Billable Meters	0 Dmd Min Bills
102,895,337 YTD Usage	10,949,747.00 YTD Revenue	234,564.67 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

03/31/2021 07:18:28 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Feb 2021 From: 02/28/2021 18:39:03 To: 03/31/2021 19:11:41

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,641,973.98	222,868.69	1,305,723.31	234,957.84	-198,383.80	10,207,140.02	514,616.95	10,721,756.97
Current Adj	-300.80	.00	-14.40	-122.34	3.47	-434.07	65,663.05	65,228.98
Prev Adj	-21,405.25	-161,951.89	-56.00	-355.08	-12.53	-183,780.75	-16,867.24	-200,647.99
<b>Total:</b>	<b>8,620,267.93</b>	<b>60,916.80</b>	<b>1,305,652.91</b>	<b>234,480.42</b>	<b>-198,392.86</b>	<b>10,022,925.20</b>	<b>563,412.76</b>	<b>10,586,337.96</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	94,386,825	45,993.683	47,253.561	1,690,047	.000	.000
Current Adj	-3,142	.000	.000	0	.000	.000
Prev Adjust	5,515	-24,575.400	-24,575.400	0	.000	.000
<b>Total:</b>	<b>94,389,198</b>	<b>21,418.283</b>	<b>22,678.161</b>	<b>1,690,047</b>	<b>.000</b>	<b>.000</b>

52,616 Active Agreements	1,806 Rate/Svc Min	583 Finaled Agreements
18,971 Idle Agreements	18 Mult Meters	23,480 Devices
71,587 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,725 Billed Agreements	52,570 Billable Meters	0 Dmd Min Bills
198,974,582 YTD Usage	20,972,672.20 YTD Revenue	469,045.09 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

04/30/2021 07:22:44 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Mar 2021 From: 03/31/2021 19:11:41 To: 04/30/2021 19:16:13

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,314,076.91	215,583.83	1,304,008.52	235,304.32	-147,706.34	7,921,267.24	410,832.23	8,332,099.47
Current Adj	-36.39	.00	-14.40	-26.53	1.28	-76.04	73,672.64	73,596.60
Prev Adj	849.90	.00	.00	-227.37	-60.79	561.74	58.12	619.86
<b>Total:</b>	<b>6,314,890.42</b>	<b>215,583.83</b>	<b>1,303,994.12</b>	<b>235,050.42</b>	<b>-147,765.85</b>	<b>7,921,752.94</b>	<b>484,562.99</b>	<b>8,406,315.93</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	70,711,609	44,304.973	45,057.899	1,684,859	.000	.000
Current Adj	-431	.000	.000	0	.000	.000
Prev Adjust	6,669	.000	.000	0	.000	.000
<b>Total:</b>	<b>70,717,847</b>	<b>44,304.973</b>	<b>45,057.899</b>	<b>1,684,859</b>	<b>.000</b>	<b>.000</b>

52,681 Active Agreements	1,657 Rate/Svc Min	676 Finaled Agreements
19,001 Idle Agreements	19 Mult Meters	23,548 Devices
71,682 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,793 Billed Agreements	52,700 Billable Meters	0 Dmd Min Bills
271,377,288 YTD Usage	28,894,425.14 YTD Revenue	704,095.51 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

05/31/2021 07:18:00 pm **MONTH END** Page: 195

Rate  
Provider: COOP Rev Month/Yr: Apr 2021 From: 04/30/2021 19:16:13 To: 05/31/2021 19:11:25

**RATE SCHEDULE GRAND TOTAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,585,623.26	217,378.49	1,305,652.96	235,992.43	-288,237.35	7,056,409.79	369,991.63	7,426,401.42
Current Adj	-831.00	.00	-49.72	-389.25	24.38	-1,245.59	14,023.64	12,778.05
Prev Adj	-20.51	.00	-155.20	-333.66	23.34	-486.03	-6.94	-492.97
<b>Total:</b>	<b>5,584,771.75</b>	<b>217,378.49</b>	<b>1,305,448.04</b>	<b>235,269.52</b>	<b>-288,189.63</b>	<b>7,054,678.17</b>	<b>384,008.33</b>	<b>7,438,686.50</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,716,608	44,684.358	44,994.570	1,684,056	.000	.000
Current Adj	-4,984	.000	.000	0	.000	.000
Prev Adjust	-262	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,711,362</b>	<b>44,684.358</b>	<b>44,994.570</b>	<b>1,684,056</b>	<b>.000</b>	<b>.000</b>

52,744 Active Agreements	1,627 Rate/Svc Min	555 Finaled Agreements
18,812 Idle Agreements	18 Mult Meters	23,570 Devices
71,556 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,805 Billed Agreements	52,697 Billable Meters	0 Dmd Min Bills
334,772,706 YTD Usage	35,949,103.31 YTD Revenue	939,365.03 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

06/30/2021 07:17:56 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: May 2021 From: 05/31/2021 19:11:25 To: 06/30/2021 19:11:11

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,389,841.67	217,771.49	1,308,554.68	236,050.88	46,884.31	7,199,103.03	371,266.79	7,570,369.82
Current Adj	-2,074.74	945.01	-34.25	-10.53	.42	-1,174.09	-5,293.78	-6,467.87
Prev Adj	-219.35	.00	-26.49	136.42	24.29	-85.13	-13.65	-98.78
<b>Total:</b>	<b>5,387,547.58</b>	<b>218,716.50</b>	<b>1,308,493.94</b>	<b>236,176.77</b>	<b>46,909.02</b>	<b>7,197,843.81</b>	<b>365,959.36</b>	<b>7,563,803.17</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	58,807,354	44,866.087	45,048.488	1,683,575	.000	.000
Current Adj	-2,916	.000	.000	0	.000	.000
Prev Adjust	-5,041	.000	.000	0	.000	.000
<b>Total:</b>	<b>58,799,397</b>	<b>44,866.087</b>	<b>45,048.488</b>	<b>1,683,575</b>	<b>.000</b>	<b>.000</b>

52,840 Active Agreements	1,577 Rate/Svc Min	547 Finaled Agreements
18,785 Idle Agreements	18 Mult Meters	23,591 Devices
71,625 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,688 Billed Agreements	52,768 Billable Meters	0 Dmd Min Bills
395,255,678 YTD Usage	43,146,947.12 YTD Revenue	1,175,541.80 YTD Device Revenue



JACKSON ENERGY COOPERATIVE

07/31/2021 07:07:55 pm **MONTH END** Page: 197

Rate  
Provider: COOP Rev Month/Yr: Jun 2021 From: 06/30/2021 19:11:11 To: 07/31/2021 19:01:21

**RATE SCHEDULE GRAND TOTAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,431,683.03	230,158.77	1,310,562.22	236,834.44	-439,005.84	7,770,232.62	403,703.19	8,173,935.81
Current Adj	-4,503.53	1,089.33	-9.45	-46.44	119.63	-3,350.46	103,274.39	99,923.93
Prev Adj	-131.83	.00	.00	-363.15	11.43	-483.55	-4.01	-487.56
<b>Total:</b>	<b>6,427,047.67</b>	<b>231,248.10</b>	<b>1,310,552.77</b>	<b>236,424.85</b>	<b>-438,874.78</b>	<b>7,766,398.61</b>	<b>506,973.57</b>	<b>8,273,372.18</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,577,189	46,308.586	46,098.168	1,683,936	.000	.000
Current Adj	-17,084	.000	.000	0	.000	.000
Prev Adjust	-1,365	.000	.000	0	.000	.000
<b>Total:</b>	<b>67,558,740</b>	<b>46,308.586</b>	<b>46,098.168</b>	<b>1,683,936</b>	<b>.000</b>	<b>.000</b>

52,845 Active Agreements	1,628 Rate/Svc Min	641 Finaled Agreements
18,852 Idle Agreements	18 Mult Meters	23,697 Devices
71,697 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,694 Billed Agreements	52,889 Billable Meters	0 Dmd Min Bills
464,498,354 YTD Usage	50,913,345.73 YTD Revenue	1,411,966.65 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Jul 2021 From: 07/31/2021 19:01:21 To: 08/31/2021 19:02:27

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,091,805.74	227,731.29	1,311,830.50	237,658.33	-510,802.15	8,358,223.71	421,735.93	8,779,959.64
Current Adj	-260.55	.00	-42.44	-490.24	18.82	-774.41	63,152.04	62,377.63
Prev Adj	-212.31	.00	-64.55	-159.48	15.60	-420.74	-8.55	-429.29
<b>Total:</b>	<b>7,091,332.88</b>	<b>227,731.29</b>	<b>1,311,723.51</b>	<b>237,008.61</b>	<b>-510,767.73</b>	<b>8,357,028.56</b>	<b>484,879.42</b>	<b>8,841,907.98</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,977,791	45,894.329	45,501.906	1,683,609	.000	.000
Current Adj	-2,522	.000	.000	0	.000	.000
Prev Adjust	-2,204	.000	.000	-26	.000	.000
<b>Total:</b>	<b>74,973,065</b>	<b>45,894.329</b>	<b>45,501.906</b>	<b>1,683,583</b>	<b>.000</b>	<b>.000</b>

52,858 Active Agreements	1,598 Rate/Svc Min	633 Finaled Agreements
18,794 Idle Agreements	18 Mult Meters	23,731 Devices
71,652 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,576 Billed Agreements	52,881 Billable Meters	0 Dmd Min Bills
541,155,002 YTD Usage	59,270,374.29 YTD Revenue	1,648,975.26 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Aug 2021 From: 08/31/2021 19:02:27 To: 09/30/2021 19:10:27

**RATE SCHEDULE GRAND TOTAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,246,071.23	234,221.90	1,312,846.24	237,969.23	-416,535.95	8,614,572.65	426,766.14	9,041,338.79
Current Adj	-199.61	.00	-57.44	-25.08	12.68	-269.45	53,456.75	53,187.30
Prev Adj	-635.88	.00	-203.94	-37.16	44.27	-832.71	-51.21	-883.92
<b>Total:</b>	<b>7,245,235.74</b>	<b>234,221.90</b>	<b>1,312,584.86</b>	<b>237,906.99</b>	<b>-416,479.00</b>	<b>8,613,470.49</b>	<b>480,171.68</b>	<b>9,093,642.17</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,814,878	48,827.648	48,481.344	1,683,254	.000	.000
Current Adj	-1,904	.000	.000	0	.000	.000
Prev Adjust	-6,069	.000	.000	0	.000	.000
<b>Total:</b>	<b>77,806,905</b>	<b>48,827.648</b>	<b>48,481.344</b>	<b>1,683,254</b>	<b>.000</b>	<b>.000</b>

52,870 Active Agreements	1,636 Rate/Svc Min	642 Finaled Agreements
18,834 Idle Agreements	18 Mult Meters	23,776 Devices
71,704 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,631 Billed Agreements	52,930 Billable Meters	0 Dmd Min Bills
620,645,161 YTD Usage	67,883,844.78 YTD Revenue	1,886,882.25 YTD Device Revenue



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Rate  
Provider: COOP Rev Month/Yr: Sep 2021 From: 09/30/2021 19:10:27 To: 10/31/2021 19:02:08

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,544,323.90	225,667.84	1,312,848.11	238,092.33	-182,308.60	7,138,623.58	382,135.72	7,520,759.30
Current Adj	-417.69	.00	-162.88	-102.40	17.83	-665.14	68,110.82	67,445.68
Prev Adj	-36.47	.00	5.60	-1,153.99	18.55	-1,166.31	-1.42	-1,167.73
<b>Total:</b>	<b>5,543,869.74</b>	<b>225,667.84</b>	<b>1,312,690.83</b>	<b>236,835.94</b>	<b>-182,272.22</b>	<b>7,136,792.13</b>	<b>450,245.12</b>	<b>7,587,037.25</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	60,238,505	46,736.102	46,660.870	1,678,603	.000	.000
Current Adj	-4,128	.000	.000	0	.000	.000
Prev Adjust	-638	.000	.000	0	.000	.000
<b>Total:</b>	<b>60,233,739</b>	<b>46,736.102</b>	<b>46,660.870</b>	<b>1,678,603</b>	<b>.000</b>	<b>.000</b>

52,961 Active Agreements	1,586 Rate/Svc Min	624 Finaled Agreements
18,456 Idle Agreements	18 Mult Meters	23,796 Devices
71,417 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,691 Billed Agreements	52,924 Billable Meters	0 Dmd Min Bills
682,557,503 YTD Usage	75,020,636.91 YTD Revenue	2,123,718.19 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Oct 2021 From: 10/31/2021 19:02:08 To: 11/30/2021 19:13:34

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,476,867.98	232,202.65	1,352,708.75	245,386.03	-165,871.23	7,141,294.18	371,816.95	7,513,111.13
Current Adj	-789.90	.00	-458.98	-176.29	22.53	-1,402.64	65,750.23	64,347.59
Prev Adj	-34.23	.00	-12.00	.00	.74	-45.49	-1.35	-46.84
<b>Total:</b>	<b>5,476,043.85</b>	<b>232,202.65</b>	<b>1,352,237.77</b>	<b>245,209.74</b>	<b>-165,847.96</b>	<b>7,139,846.05</b>	<b>437,565.83</b>	<b>7,577,411.88</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	58,378,173	46,349.636	46,647.093	1,677,076	.000	.000
Current Adj	-8,140	.000	.000	0	.000	.000
Prev Adjust	-273	.000	.000	0	.000	.000
<b>Total:</b>	<b>58,369,760</b>	<b>46,349.636</b>	<b>46,647.093</b>	<b>1,677,076</b>	<b>.000</b>	<b>.000</b>

53,025 Active Agreements	1,627 Rate/Svc Min	646 Finaled Agreements
18,291 Idle Agreements	19 Mult Meters	23,840 Devices
71,316 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,004 Billed Agreements	53,040 Billable Meters	0 Dmd Min Bills
742,604,339 YTD Usage	82,160,482.96 YTD Revenue	2,368,927.93 YTD Device Revenue

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12/31/2021 07:03:59 pm

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Rate  
Provider: COOP Rev Month/Yr: Nov 2021 From: 11/30/2021 19:13:34 To: 12/31/2021 18:57:16

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,867,142.15	228,289.15	1,356,374.44	246,159.63	-260,539.65	9,437,425.72	468,964.88	9,906,390.60
Current Adj	-792.05	.00	-152.40	-328.28	25.01	-1,247.72	65,441.53	64,193.81
Prev Adj	7.61	.00	-65.48	-640.29	22.01	-676.15	-5.31	-681.46
<b>Total:</b>	<b>7,866,357.71</b>	<b>228,289.15</b>	<b>1,356,156.56</b>	<b>245,191.06</b>	<b>-260,492.63</b>	<b>9,435,501.85</b>	<b>534,401.10</b>	<b>9,969,902.95</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	80,533,137	46,051.726	46,927.092	1,671,060	.000	.000
Current Adj	-7,713	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>80,525,424</b>	<b>46,051.726</b>	<b>46,927.092</b>	<b>1,671,060</b>	<b>.000</b>	<b>.000</b>

53,052 Active Agreements	1,647 Rate/Svc Min	535 Finaled Agreements
18,035 Idle Agreements	18 Mult Meters	23,863 Devices
71,087 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,114 Billed Agreements	53,064 Billable Meters	0 Dmd Min Bills
824,800,823 YTD Usage	91,595,984.81 YTD Revenue	2,614,118.99 YTD Device Revenue

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01/31/2022 05:31:53 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Dec 2021 From: 12/31/2021 18:57:16 To: 01/31/2022 17:24:48

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,626,897.77	235,021.43	1,359,296.36	246,775.62	-154,949.38	9,313,041.80	485,271.46	9,798,313.26
Current Adj	2,590.22	.00	-104.46	-315.47	8.56	2,178.85	1,557.79	3,736.64
Prev Adj	-21.92	.00	.00	-313.05	10.56	-324.41	-.63	-325.04
<b>Total:</b>	<b>7,629,466.07</b>	<b>235,021.43</b>	<b>1,359,191.90</b>	<b>246,147.10</b>	<b>-154,930.26</b>	<b>9,314,896.24</b>	<b>486,828.62</b>	<b>9,801,724.86</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	77,939,088	46,890.099	47,803.782	1,668,454	.000	.000
Current Adj	-3,493	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>77,935,595</b>	<b>46,890.099</b>	<b>47,803.782</b>	<b>1,668,454</b>	<b>.000</b>	<b>.000</b>

53,028 Active Agreements	1,693 Rate/Svc Min	592 Finaled Agreements
18,116 Idle Agreements	18 Mult Meters	23,939 Devices
71,144 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,230 Billed Agreements	53,116 Billable Meters	0 Dmd Min Bills
904,404,872 YTD Usage	100,910,881.05 YTD Revenue	2,860,266.09 YTD Device Revenue

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02/28/2022 07:32:09 pm

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Rate  
Provider: COOP Rev Month/Yr: Jan 2022 From: 01/31/2022 17:24:48 To: 02/28/2022 19:24:58

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11,047,272.64	242,413.12	1,361,976.95	248,169.79	1,299,194.62	14,199,027.12	654,541.76	14,853,568.88
Current Adj	-1,379.62	-622.20	-174.13	-99.72	-140.14	-2,415.81	62,892.52	60,476.71
Prev Adj	350.55	-622.20	-15.23	-324.76	-87	-612.51	-59.86	-672.37
<b>Total:</b>	<b>11,046,243.57</b>	<b>241,168.72</b>	<b>1,361,787.59</b>	<b>247,745.31</b>	<b>1,299,053.61</b>	<b>14,195,998.80</b>	<b>717,374.42</b>	<b>14,913,373.22</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	115,346,964	48,691.243	50,011.347	1,659,525	.000	.000
Current Adj	-14,217	-91.500	-91.500	-38	.000	.000
Prev Adjust	2,641	-91.500	-91.500	0	.000	.000
<b>Total:</b>	<b>115,335,388</b>	<b>48,508.243</b>	<b>49,828.347</b>	<b>1,659,487</b>	<b>.000</b>	<b>.000</b>

52,987 Active Agreements	1,809 Rate/Svc Min	605 Finaled Agreements
18,187 Idle Agreements	18 Mult Meters	23,943 Devices
71,174 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,175 Billed Agreements	53,020 Billable Meters	0 Dmd Min Bills
116,994,875 YTD Usage	14,195,998.80 YTD Revenue	247,745.31 YTD Device Revenue



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03/31/2022 07:54:37 pm

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Rate  
Provider: COOP Rev Month/Yr: Feb 2022 From: 02/28/2022 19:24:58 To: 03/31/2022 19:47:55

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,420,544.75	252,153.84	1,359,603.64	246,465.20	1,658,649.31	11,937,416.74	629,790.88	12,567,207.62
Current Adj	-23,313.76	-7,072.00	-260.80	-13.70	-338.75	-30,999.01	102,302.71	71,303.70
Prev Adj	-341.67	.00	-623.04	-918.03	-12.25	-1,894.99	-30.07	-1,925.06
<b>Total:</b>	<b>8,396,889.32</b>	<b>245,081.84</b>	<b>1,358,719.80</b>	<b>245,533.47</b>	<b>1,658,298.31</b>	<b>11,904,522.74</b>	<b>732,063.52</b>	<b>12,636,586.26</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	87,640,244	48,965.016	50,959.018	1,646,805	.000	.000
Current Adj	-17,632	.000	.000	0	.000	.000
Prev Adjust	-2,762	.000	.000	0	.000	.000
<b>Total:</b>	<b>87,619,850</b>	<b>48,965.016</b>	<b>50,959.018</b>	<b>1,646,805</b>	<b>.000</b>	<b>.000</b>

53,030 Active Agreements	1,819 Rate/Svc Min	608 Finaled Agreements
18,161 Idle Agreements	19 Mult Meters	23,893 Devices
71,191 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,101 Billed Agreements	52,979 Billable Meters	0 Dmd Min Bills
206,261,530 YTD Usage	26,100,521.54 YTD Revenue	493,278.78 YTD Device Revenue

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04/30/2022 06:56:35 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Mar 2022 From: 03/31/2022 19:47:55 To: 04/30/2022 18:50:21

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,866,975.72	249,030.03	1,361,552.26	247,462.44	564,026.35	9,289,046.80	484,546.69	9,773,593.49
Current Adj	-207.01	.00	-69.22	-74.71	-93.22	-444.16	146,076.73	145,632.57
Prev Adj	385.69	.00	22.00	.00	74.57	482.26	13.80	496.06
<b>Total:</b>	<b>6,867,154.40</b>	<b>249,030.03</b>	<b>1,361,505.04</b>	<b>247,387.73</b>	<b>564,007.70</b>	<b>9,289,084.90</b>	<b>630,637.22</b>	<b>9,919,722.12</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	75,213,527	49,161.525	49,842.636	1,643,176	1.000	.000
Current Adj	-8,443	.000	.000	0	.000	.000
Prev Adjust	3,868	.000	.000	0	.000	.000
<b>Total:</b>	<b>75,208,952</b>	<b>49,161.525</b>	<b>49,842.636</b>	<b>1,643,176</b>	<b>1.000</b>	<b>.000</b>

53,031 Active Agreements	1,688 Rate/Svc Min	673 Finaled Agreements
18,226 Idle Agreements	18 Mult Meters	23,950 Devices
71,257 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,217 Billed Agreements	53,068 Billable Meters	0 Dmd Min Bills
283,113,658 YTD Usage	35,389,606.44 YTD Revenue	740,666.51 YTD Device Revenue

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05/31/2022 07:25:12 pm

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Rate  
Provider: COOP Rev Month/Yr: Apr 2022 From: 04/30/2022 18:50:21 To: 05/31/2022 19:18:16

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,963,326.03	249,987.01	1,362,349.39	246,937.84	560,209.29	8,382,809.56	445,578.89	8,828,388.45
Current Adj	-897.47	.00	-61.65	-79.27	-87.83	-1,126.22	86,399.28	85,273.06
Prev Adj	-4,720.01	.00	-2,363.47	-125.85	-47.68	-7,257.01	-387.94	-7,644.95
<b>Total:</b>	<b>5,957,708.55</b>	<b>249,987.01</b>	<b>1,359,924.27</b>	<b>246,732.72</b>	<b>560,073.78</b>	<b>8,374,426.33</b>	<b>531,590.23</b>	<b>8,906,016.56</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,252,994	48,516.713	49,012.425	1,637,264	.000	.000
Current Adj	-9,410	.000	.000	-260	.000	.000
Prev Adjust	-47,582	.000	.000	0	.000	.000
<b>Total:</b>	<b>63,196,002</b>	<b>48,516.713</b>	<b>49,012.425</b>	<b>1,637,004</b>	<b>.000</b>	<b>.000</b>

53,055 Active Agreements	1,609 Rate/Svc Min	722 Finaled Agreements
18,270 Idle Agreements	19 Mult Meters	23,983 Devices
71,325 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,201 Billed Agreements	53,096 Billable Meters	0 Dmd Min Bills
347,946,664 YTD Usage	43,764,032.77 YTD Revenue	987,399.23 YTD Device Revenue



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06/30/2022 07:26:03 pm

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Rate/Revenue

Provider: COOP Rev Month/Yr: May 2022 From: 05/31/2022 19:18:16 To: 06/30/2022 19:19:34

RATE / REVENUE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,866,353.51	269,408.44	1,364,361.13	247,673.49	769,121.21	8,516,917.78	450,559.96	8,967,477.74
Current Adj	-3,209.86	.00	.00	-147.38	-16.25	-3,373.49	52,150.78	48,777.29
Prev Adj	-.02	.00	.00	-1,834.07	62.16	-1,771.93	.15	-1,771.78
<b>Total:</b>	<b>5,863,143.63</b>	<b>269,408.44</b>	<b>1,364,361.13</b>	<b>245,692.04</b>	<b>769,167.12</b>	<b>8,511,772.36</b>	<b>502,710.89</b>	<b>9,014,483.25</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,957,914	51,474.879	51,561.609	1,632,272	.000	.000
Current Adj	-1,005	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,956,909</b>	<b>51,474.879</b>	<b>51,561.609</b>	<b>1,632,272</b>	<b>.000</b>	<b>.000</b>

53,097 Active Agreements	1,645 Rate/Svc Min	639 Finaled Agreements
18,299 Idle Agreements	18 Mult Meters	24,019 Devices
71,396 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,062 Billed Agreements	53,111 Billable Meters	0 Dmd Min Bills
411,535,845 YTD Usage	52,275,805.13 YTD Revenue	1,233,091.27 YTD Device Revenue

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07/31/2022 08:07:58 am

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Jun 2022 From: 06/30/2022 19:19:34 To: 07/31/2022 08:01:17

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,076,058.66	270,174.17	1,364,030.62	248,756.10	870,076.80	9,829,096.35	513,925.32	10,343,021.67
Current Adj	-6,607.55	.00	10.18	-562.60	6.52	-7,153.45	81,823.98	74,670.53
Prev Adj	-22.39	.00	4.48	-15.35	13.42	-19.84	269.63	249.79
<b>Total:</b>	<b>7,069,428.72</b>	<b>270,174.17</b>	<b>1,364,045.28</b>	<b>248,178.15</b>	<b>870,096.74</b>	<b>9,821,923.06</b>	<b>596,018.93</b>	<b>10,417,941.99</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	73,173,440	51,070.818	50,866.986	1,625,731	.000	.000
Current Adj	672	.000	.000	0	.000	.000
Prev Adjust	1,227	.000	.000	0	.000	.000
<b>Total:</b>	<b>73,175,339</b>	<b>51,070.818</b>	<b>50,866.986</b>	<b>1,625,731</b>	<b>.000</b>	<b>.000</b>

53,082 Active Agreements	1,702 Rate/Svc Min	618 Finaled Agreements
18,361 Idle Agreements	18 Mult Meters	24,007 Devices
71,443 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,872 Billed Agreements	53,085 Billable Meters	0 Dmd Min Bills
486,336,915 YTD Usage	62,097,728.19 YTD Revenue	1,481,269.42 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

08/31/2022 07:19:26 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Jul 2022 From: 07/31/2022 08:01:17 To: 08/31/2022 19:12:11

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,666,393.59	262,165.92	1,364,183.98	249,672.87	836,414.71	10,378,831.07	530,391.37	10,909,222.44
Current Adj	-9,412.68	.00	-55.30	-118.66	-73.56	-9,660.20	86,334.75	76,674.55
Prev Adj	-114.18	.00	70.98	-480.25	-22.00	-545.45	-.99	-546.44
<b>Total:</b>	<b>7,656,866.73</b>	<b>262,165.92</b>	<b>1,364,199.66</b>	<b>249,073.96</b>	<b>836,319.15</b>	<b>10,368,625.42</b>	<b>616,725.13</b>	<b>10,985,350.55</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,223,655	49,511.000	49,296.254	1,623,482	.000	.000
Current Adj	-6,502	.000	.000	0	.000	.000
Prev Adjust	-1,848	.000	.000	0	.000	.000
<b>Total:</b>	<b>79,215,305</b>	<b>49,511.000</b>	<b>49,296.254</b>	<b>1,623,482</b>	<b>.000</b>	<b>.000</b>

53,121 Active Agreements	1,654 Rate/Svc Min	611 Finaled Agreements
18,405 Idle Agreements	18 Mult Meters	24,140 Devices
71,526 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,815 Billed Agreements	53,071 Billable Meters	0 Dmd Min Bills
567,175,702 YTD Usage	72,466,353.61 YTD Revenue	1,730,343.38 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

09/30/2022 07:23:54 pm

MONTH END

Page: 197

Rate  
Provider: COOP Rev Month/Yr: Aug 2022 From: 08/31/2022 19:12:11 To: 09/30/2022 19:16:45

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,174,999.89	261,642.10	1,365,419.07	249,759.48	625,658.34	9,677,478.88	495,997.34	10,173,476.22
Current Adj	-8,490.76	.00	-25.59	-160.08	15.19	-8,661.24	44,313.39	35,652.15
Prev Adj	166.11	.00	-41.26	-49.50	-3.70	71.65	-2.43	69.22
<b>Total:</b>	<b>7,166,675.24</b>	<b>261,642.10</b>	<b>1,365,352.22</b>	<b>249,549.90</b>	<b>625,669.83</b>	<b>9,668,889.29</b>	<b>540,308.30</b>	<b>10,209,197.59</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	76,553,844	51,526.102	51,427.462	1,614,140	.000	.000
Current Adj	1,338	.000	.000	-33	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>76,555,182</b>	<b>51,526.102</b>	<b>51,427.462</b>	<b>1,614,107</b>	<b>.000</b>	<b>.000</b>

53,145 Active Agreements	1,666 Rate/Svc Min	622 Finaled Agreements
18,447 Idle Agreements	18 Mult Meters	24,151 Devices
71,592 Total Agreements	0 Multiple Registers	0 Kva Min Bills
52,864 Billed Agreements	53,128 Billable Meters	0 Dmd Min Bills
645,344,991 YTD Usage	82,135,242.90 YTD Revenue	1,979,893.28 YTD Device Revenue

JACKSON ENERGY COOPERATIVE

10/31/2022 07:49:56 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Sep 2022 From: 09/30/2022 19:16:45 To: 10/31/2022 19:42:58

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,630,807.66	255,096.97	1,365,461.07	250,196.12	892,606.05	8,394,167.87	455,285.64	8,849,453.51
Current Adj	-8,799.63	.00	-103.58	-489.64	-11.23	-9,404.08	83,405.05	74,000.97
Prev Adj	-149.78	.00	-240.08	-264.18	-23.16	-677.20	-282.41	-959.61
<b>Total:</b>	<b>5,621,858.25</b>	<b>255,096.97</b>	<b>1,365,117.41</b>	<b>249,442.30</b>	<b>892,571.66</b>	<b>8,384,086.59</b>	<b>538,408.28</b>	<b>8,922,494.87</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,693,608	50,274.822	50,308.792	1,605,333	80.400	.000
Current Adj	-4,521	.000	.000	-51	.000	.000
Prev Adjust	-1,544	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,687,543</b>	<b>50,274.822</b>	<b>50,308.792</b>	<b>1,605,282</b>	<b>80.400</b>	<b>.000</b>

53,206 Active Agreements	1,680 Rate/Svc Min	685 Finaled Agreements
18,483 Idle Agreements	18 Mult Meters	24,143 Devices
71,689 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,057 Billed Agreements	53,126 Billable Meters	0 Dmd Min Bills
708,637,816 YTD Usage	90,519,329.49 YTD Revenue	2,229,335.58 YTD Device Revenue



JACKSON ENERGY COOPERATIVE

11/30/2022 07:45:36 pm

MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Oct 2022 From: 10/31/2022 19:42:58 To: 11/30/2022 19:38:00

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,777,054.29	248,600.61	1,365,416.39	250,303.88	944,960.29	8,586,335.46	442,092.78	9,028,428.24
Current Adj	66.40	.00	-24.15	-26.88	9.16	24.53	75,157.56	75,182.09
Prev Adj	1,113.86	.00	-370.49	-10.52	123.85	856.70	97.27	953.97
<b>Total:</b>	<b>5,778,234.55</b>	<b>248,600.61</b>	<b>1,365,021.75</b>	<b>250,266.48</b>	<b>945,093.30</b>	<b>8,587,216.69</b>	<b>517,347.61</b>	<b>9,104,564.30</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,887,350	47,847.056	48,760.750	1,597,259	.000	.000
Current Adj	642	.000	.000	-17	.000	.000
Prev Adjust	12,011	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,900,003</b>	<b>47,847.056</b>	<b>48,760.750</b>	<b>1,597,242</b>	<b>.000</b>	<b>.000</b>

53,218 Active Agreements	1,672 Rate/Svc Min	553 Finaled Agreements
18,540 Idle Agreements	18 Mult Meters	24,163 Devices
71,758 Total Agreements	0 Multiple Registers	0 Kva Min Bills
53,198 Billed Agreements	53,167 Billable Meters	0 Dmd Min Bills
772,135,061 YTD Usage	99,106,546.18 YTD Revenue	2,479,602.06 YTD Device Revenue

CUMULATIVE (OVER) / UNDER RECOVERY

<b>FUEL ADJUSTMENT</b>			
<b>MONTH</b>	<b>PAID TO EAST KY POWER</b>	<b>RECEIVED FROM MEMBERS</b>	<b>(OVER)/UNDER RECOVERY</b>
Oct-22	\$1,425,462.00	\$945,093.30	\$480,368.70
Sep-22	\$1,308,573.19	\$892,571.66	\$416,001.53
Aug-22	\$1,212,209.52	\$625,669.83	\$586,539.69
Jul-22	\$1,393,283.59	\$836,319.15	\$556,964.44
Jun-22	\$716,398.30	\$870,096.74	(\$153,698.44)
May-22	\$470,342.00	\$769,167.12	(\$298,825.12)
Apr-22	\$505,287.44	\$560,073.78	(\$54,786.34)
Mar-22	\$807,503.45	\$564,007.70	\$243,495.75
Feb-22	\$930,547.08	\$1,658,298.31	(\$727,751.23)
Jan-22	\$966,248.13	\$1,299,053.61	(\$332,805.48)
Dec-21	\$1,468,081.30	(\$154,930.26)	\$1,623,011.56
Nov-21	\$967,550.26	(\$260,492.63)	\$1,228,042.89
Oct-21	(\$56,831.05)	(\$165,847.96)	\$109,016.91
Sep-21	(\$173,002.12)	(\$182,272.22)	\$9,270.10
Aug-21	(\$286,949.01)	(\$416,479.00)	\$129,529.99
Jul-21	(\$321,781.96)	(\$510,767.73)	\$188,985.77
Jun-21	(\$334,638.35)	(\$438,874.78)	\$104,236.43
May-21	(\$445,268.04)	\$46,909.02	(\$492,177.06)
Apr-21	(\$277,129.00)	(\$288,189.63)	\$11,060.63
Mar-21	\$162,986.00	(\$147,765.85)	\$310,751.85
Feb-21	(\$490,368.00)	(\$198,392.86)	(\$291,975.14)
Jan-21	(\$428,086.00)	(\$566,391.07)	\$138,305.07
Dec-20	(\$517,415.00)	(\$861,669.45)	\$344,254.45
Nov-20	(\$382,342.00)	(\$452,202.30)	\$69,860.30
<b>TOTALS</b>	<b>\$8,620,661.73</b>	<b>\$4,422,984.48</b>	<b>\$4,197,677.25</b>

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 4:**

- a. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

**Response 4:**

- a. See Attached Exhibit 3.



EXHIBIT 3

JACKSON ENERGY COOPERATIVE CORPORATION

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	0.01125
DIVIDED BY 100 4.83% (12-MONTH AVG. LINE LOSS AT 10/31/21)	<u>0.95170</u>
PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	0.01182

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 5:**

- a. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

**Response 5:**

- a. See Attached Exhibit 4.

**EXHIBIT 4  
 JACKSON ENERGY COOPERATIVE CORPORATION  
 SCHEDULE OF PRESENT AND PROPOSED RATES  
 BASED UPON APPLICATION OF EAST KENTUCKY POWER**

	<b>PRESENT RATES</b>	<b>PROPOSED CHANGE</b>	<b>PROPOSED RATES</b>
<b>SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE</b>			
CUSTOMER CHARGE	\$24.76		\$24.76
ALL KWH	\$0.08998	\$0.01182	\$0.10180
<b>SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE</b>			
ALL KWH	\$0.05838	\$0.00270	\$0.06108
<b>SCHEDULE 20 - COMMERCIAL</b>			
CUSTOMER CHARGE	\$40.72		\$40.72
ALL KWH	\$0.08657	\$0.01182	\$0.09839
<b>SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE</b>			
ALL KWH	\$0.05194	\$0.00709	\$0.05903
<b>SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW</b>			
CUSTOMER CHARGE	\$58.75		\$58.75
DEMAND CHARGE PER KW	\$6.80		\$6.80
ALL KWH	\$0.06356	\$0.01182	\$0.07538
<b>SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER</b>			
CUSTOMER CHARGE	\$1,754.33		\$1,754.33
DEMAND CHARGE PER KW	\$7.06		\$7.06
ALL KWH	\$0.04832	\$0.01182	\$0.06014
<b>SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW</b>			
CUSTOMER CHARGE	\$1,754.33		\$1,754.33
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$7.06		\$7.06
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$9.80		\$9.80
ALL KWH	\$0.04940	\$0.01182	\$0.06122
<b>SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS</b>			
CUSTOMER CHARGE	\$23.20		\$23.20
ALL KWH	\$0.09352	\$0.01182	\$0.10534
<b>SCHEDULE 52 - ALL ELECTRIC SCHOOLS</b>			
CUSTOMER CHARGE	\$57.73		\$57.73
ALL KWH	\$0.07709	\$0.01182	\$0.08891

**EXHIBIT 4**  
**JACKSON ENERGY COOPERATIVE CORPORATION**  
**SCHEDULE OF PRESENT AND PROPOSED RATES**  
**BASED UPON APPLICATION OF EAST KENTUCKY POWER**

**SCHEDULE OL - OUTDOOR LIGHTING SERVICE**

400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$15.89	\$1.84	\$17.73
200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 87 KWH	\$17.32	\$1.03	\$18.35
250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$13.77	\$1.04	\$14.81
400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 169 KWH	\$13.37	\$2.00	\$15.37
175 WATT MERCURY VAPOR SECURITY LIGHT AT 70 KWH	\$9.58	\$0.83	\$10.41
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$18.19	\$1.84	\$20.03
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$36.51	\$4.44	\$40.95
100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 70 KWH	\$9.58	\$0.83	\$10.41
250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 88 KWH	\$15.35	\$1.04	\$16.39
400 WATT HPS 50,000 LUMEN FLOOD LIGHT AT 159 KWH	\$17.79	\$1.88	\$19.67
70 WATT EVLUMA LED AT 25 KWH	\$9.95	\$0.30	\$10.25
129 WATT COOPER NIGHT FALCON LED AT 46 KWH	\$15.60	\$0.54	\$16.14
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$17.64	\$0.85	\$18.49
100 WATT HPS 9,500 LUMENS ACORN LIGHT AT 42 KWH	\$12.44	\$0.50	\$12.94
100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWH	\$8.13	\$0.50	\$8.63
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$9.44	\$0.85	\$10.29
400 WATT HPS 50,000 LUMENS INTERSTATE LIGHT AT 156 KWH	\$22.15	\$1.84	\$23.99
70 WATT HPS 4,000 LUMEN COLONIAL LIGHT AT 20 KWH	\$12.50	\$0.24	\$12.74

**Jackson Energy Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**

**Request 6:**

- a. Provide a copy of the present tariff including the proposed changes in rates by italicized inserts of under scoring and striking over proposed deletions.

**Response 6:**

- a. See Attached Exhibit 5.

Jackson Energy Cooperative Corporation

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**Schedule 10 - Residential Service**

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month	\$24.76	
All kWh	<del>\$0.08998</del> -\$0.10180	I

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: ~~October 7, 2021~~

Date Effective: Services rendered on or after ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. ~~2021-00112~~2023-00014 Dated ~~September~~  
30, 2021.

Jackson Energy Cooperative Corporation

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**Schedule 11 – Residential Service – Off Peak Retail Marketing Rate**

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh	\$ <del>0.05838</del> \$0.06108	I
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Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: ~~October 7, 2021~~

Date Effective: Services rendered on or after ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. ~~2021-00112~~ 2023-00014 -Dated  
~~September 30, 2021.~~

Jackson Energy Cooperative Corporation

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**Schedule 20 – Commercial Service Less Than 50 kW**

Availability

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$40.72		
All kWh	<del>\$0.08657</del>	\$0.09839	I

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: ~~October 7, 2021~~

Date Effective: Services rendered on or after ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2021-00112~~ 2023-00014 dated ~~September 30, 2021~~.



Jackson Energy Cooperative Corporation

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**Schedule 22 - Commercial Service – Off Peak Retail Marketing Rate**

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh \$0.05194 \$0.05903 I

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: ~~October 7, 2021~~

Date Effective: Services rendered on or after ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. ~~2021-00112~~ 2023-00014 dated  
~~September 30, 2021.~~

Jackson Energy Cooperative Corporation

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**Schedule 40 – Large Power Loads 50 kW and Over**

Availability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month	\$58.75	
Demand Charge Per Month	\$ 6.80 per kW	
All kWh Per Month	<del>\$0.06356</del> \$0.07538	I

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

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Date of Issue: ~~October 7, 2021~~

Date Effective: Services rendered on or after ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2021-00112~~ 2023-00014 dated ~~September 30, 2021~~.

Jackson Energy Cooperative Corporation

**Schedule 46 – Large Power Rate - 500 kW and Over**

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,754.33	
Demand Charge Per Month	\$7.06 per kW	
All kWh Per Month	<del>\$0.04832</del> \$0.06014	I

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer’s peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ \left( \frac{90\% \text{ pf}}{\text{actual power factor}} \right) - 1 \right] \times \text{\$/kW}$$

Date of Issue: ~~August 2, 2023~~

Date Effective: Services rendered on or after ~~September 2, 2023~~

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

**Schedule 47 – Large Power Rate – 500 kW and Over**

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,754.33	
Demand Charge Per kW of Contract Demand	\$7.06 per kW	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$9.80 per kW	
All kWh Per Month	<del>\$0.04940</del> \$0.06122	I

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer’s peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for  
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ \left( \frac{90\% \text{ pf}}{\text{actual power factor}} \right) - 1 \right] \times \$/\text{kW}$$

Date of Issue: ~~August 2, 2023~~

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Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

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**Schedule 50 – Schools, Churches, Community Halls, and Community Parks**

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$23.20	
All kWh	<del>\$0.09352</del> \$0.10534	I

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2021-00112~~ 2023-00014 dated ~~September 30, 2021~~.

Jackson Energy Cooperative Corporation

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**Schedule 52 - All Electric Schools (A.E.S.)**

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$57.73	
All kWh	<del>\$0.07709</del> \$0.08891	I

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: ~~October 7, 2021~~

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Jackson Energy Cooperative Corporation

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**Schedule OL - Outdoor Lighting Service**

**Underground Service**

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

**Fuel Adjustment Clause**

This tariff is subject to the Fuel Adjustment Clause Rider.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge**

This tariff is subject to the Environmental Surcharge Rider.

**Rate Per Light Per Month**

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	<del>\$15.89</del> \$17.73	I
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	<del>\$17.32</del> \$18.35	I
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	<del>\$13.77</del> \$14.81	I
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	<del>\$13.37</del> \$15.37	I

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	<del>\$ 9.58</del> \$10.41	I
400 Watt Mercury Vapor	Flood Light	DF1	<del>\$18.19</del> \$20.03	I
1,000 Watt Mercury Vapor	Flood Light	DF2	<del>\$36.51</del> \$40.95	I
100 Watt HPS 9,500 Lumens	Security Light	HP1	<del>\$ 9.58</del> \$10.41	I
250 Watt HPS 27,500 Lumens	Flood Light	DF3	<del>\$15.35</del> \$16.39	I
400 Watt HPS 50,000 Lumens	Flood Light	DF4	<del>\$17.79</del> \$19.67	I
70 Watt EvLuma LED	Security Light	ENV	<del>\$ 9.95</del> \$10.25	I
129 Watt Cooper Night Falcon LED	Flood Light	CNF	<del>\$15.60</del> \$16.14	I

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~~30, 2021~~.

Jackson Energy Cooperative Corporation

**Schedule OL - Outdoor Lighting Service**

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	<del>\$17.64</del> \$18.49	I
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	<del>\$12.44</del> \$12.94	I
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	<del>\$ 8.13</del> \$8.63	I
175 Watt Mercury Vapor	Colonial Light	CPL	<del>\$ 9.44</del> \$10.29	I
400 Watt HPS 50,000 Lumens	Interstate Light	INT	<del>\$22.15</del> \$23.99	I
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	<del>\$12.50</del> \$12.74	I

Poles shall be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.29
30 ft Wood Pole	\$ 4.63
30 ft Aluminum Pole for Cobra Head	\$25.19
35 ft Wood Pole	\$ 9.04
35 ft Aluminum Pole	\$30.48
35 ft Aluminum Pole for Cobra Head	\$29.96
40 ft Wood Pole	\$10.37
40 ft Aluminum Pole	\$34.81
40 ft Aluminum Pole for Cobra Head	\$60.66
45 ft Wood Pole	\$12.49
50 ft Wood Pole	\$17.44
Power Installed Foundation	\$ 8.66

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