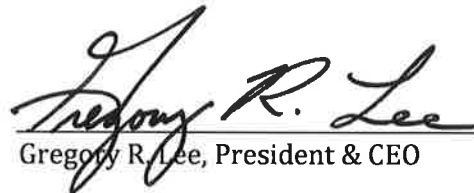


**Commonwealth of Kentucky**  
**Before the Public Service Commission**  
**Case No. 2023-00014**

**VERIFICATION**

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
Gregory R. Lee, President & CEO

**State of Kentucky**

**County of Hardin**

The foregoing was signed, acknowledged and sworn to before me by Gregory R. Lee, this 21<sup>st</sup> day of September, 2023.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 8/29/2024



**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

1. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response:**

See Exhibit 1 Pages 1-7.

Oct-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	628,143,846	601,094,625	966,290	26,082,931
Less: Prior year current month total -	41,495,893	42,691,905	75,149	(1,271,161)
Plus: Current year current month total -*	41,287,020	39,863,498	64,499	1,359,023
Most Recent Twelve Months Total -	627,934,973	598,266,218	955,640	28,713,115

(d) ÷ (a) = Line Loss %  
28,713,115 ÷ 627,934,973 = 4.57%

Nov-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	627,934,973	598,266,218	955,640	28,713,115
Less: Prior year current month total -	55,886,255	53,821,912	102,159	1,962,184
Plus: Current year current month total -*	46,637,397	49,272,863	88,156	(2,723,622)
Most Recent Twelve Months Total -	618,686,115	593,717,169	941,637	24,027,309

(d) ÷ (a) = Line Loss %  
24,027,309 ÷ 618,686,115 = 3.88%

Dec-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	618,686,115	593,717,169	941,637	24,027,309
Less: Prior year current month total -	60,732,037	57,201,184	105,576	3,425,277
Plus: Current year current month total -*	67,878,404	64,071,601	105,505	3,701,298
Most Recent Twelve Months Total -	625,832,482	600,587,586	941,566	24,303,330

(d) ÷ (a) = Line Loss %  
24,303,330 ÷ 625,832,482 = 3.88%

Jan-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	625,832,482	600,587,586	941,566	24,303,330
Less: Prior year current month total -	62,663,047	59,423,102	109,385	3,130,560
Plus: Current year current month total -*	71,541,990	70,268,651	123,714	1,149,625
Most Recent Twelve Months Total -	634,711,425	611,433,135	955,895	22,322,395

(d) ÷ (a) = Line Loss %  
22,322,395 ÷ 634,711,425 = 3.52%

Oct-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	104,766,715	104,766,715	0	0
Less: Prior year current month total -	10,800,321	10,800,321	0	0
Plus: Current year current month total -*	10,427,112	10,427,112	0	0
Most Recent Twelve Months Total -	104,393,506	104,393,506	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 104,393,506 = 0.00%

Nov-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	104,393,506	104,393,506	0	0
Less: Prior year current month total -	9,936,050	9,936,050	0	0
Plus: Current year current month total -*	9,834,129	9,834,129	0	0
Most Recent Twelve Months Total -	104,291,585	104,291,585	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 104,291,585 = 0.00%

Dec-20

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	104,291,585	104,291,585	0	0
Less: Prior year current month total -	9,129,049	9,129,049	0	0
Plus: Current year current month total -*	9,374,628	9,374,628	0	0
Most Recent Twelve Months Total -	104,537,164	104,537,164	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 104,537,164 = 0.00%

Jan-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	104,537,164	104,537,164	0	0
Less: Prior year current month total -	10,027,809	10,027,809	0	0
Plus: Current year current month total -*	9,943,148	9,943,148	0	0
Most Recent Twelve Months Total -	104,452,503	104,452,503	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 104,452,503 = 0.00%

Feb-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	634,711,425	611,433,135	955,895	22,322,395
Less: Prior year current month total -	60,520,874	56,436,588	100,499	3,983,787
Plus: Current year current month total -*	72,521,622	65,483,189	108,199	6,930,234
Most Recent Twelve Months Total -	646,712,173	620,479,736	963,595	25,268,842

(d) ÷ (a) = Line Loss %  
25,268,842 ÷ 646,712,173 = 3.91%

Mar-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	646,712,173	620,479,736	963,595	25,268,842
Less: Prior year current month total -	48,346,093	44,415,363	77,231	3,853,499
Plus: Current year current month total -*	48,012,940	43,067,673	75,177	4,870,090
Most Recent Twelve Months Total -	646,379,020	619,132,046	961,541	26,285,433

(d) ÷ (a) = Line Loss %  
26,285,433 ÷ 646,379,020 = 4.07%

Apr-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	646,379,020	619,132,046	961,541	26,285,433
Less: Prior year current month total -	41,395,184	41,712,492	66,149	(383,457)
Plus: Current year current month total -*	41,719,971	39,191,405	61,834	2,466,732
Most Recent Twelve Months Total -	646,703,807	616,610,959	957,226	29,135,622

(d) ÷ (a) = Line Loss %  
29,135,622 ÷ 646,703,807 = 4.51%

May-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	646,703,807	616,610,959	957,226	29,135,622
Less: Prior year current month total -	43,302,719	43,478,771	65,409	(241,461)
Plus: Current year current month total -*	42,661,413	42,824,972	58,248	(221,807)
Most Recent Twelve Months Total -	646,062,501	615,957,160	950,065	29,155,276

(d) ÷ (a) = Line Loss %  
29,155,276 ÷ 646,062,501 = 4.51%

Feb-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	104,452,503	104,452,503	0	0
Less: Prior year current month total -	9,473,631	9,473,631	0	0
Plus: Current year current month total -*	8,762,980	8,762,980	0	0
Most Recent Twelve Months Total -	103,741,852	103,741,852	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 103,741,852 = 0.00%

Mar-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	103,741,852	103,741,852	0	0
Less: Prior year current month total -	7,613,938	7,613,938	0	0
Plus: Current year current month total -*	10,122,511	10,122,511	0	0
Most Recent Twelve Months Total -	106,250,425	106,250,425	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 106,250,425 = 0.00%

Apr-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	106,250,425	106,250,425	0	0
Less: Prior year current month total -	2,104,827	2,104,827	0	0
Plus: Current year current month total -*	8,887,751	8,887,751	0	0
Most Recent Twelve Months Total -	113,033,349	113,033,349	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 113,033,349 = 0.00%

May-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,033,349	113,033,349	0	0
Less: Prior year current month total -	4,687,828	4,687,828	0	0
Plus: Current year current month total -*	9,643,988	9,643,988	0	0
Most Recent Twelve Months Total -	117,989,509	117,989,509	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 117,989,509 = 0.00%



Jun-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	646,062,501	615,957,160	950,065	29,155,276
Less: Prior year current month total -	51,042,854	51,030,972	66,245	(54,363)
Plus: Current year current month total -*	53,065,031	51,052,777	59,185	1,953,069
Most Recent Twelve Months Total -	648,084,678	615,978,965	943,005	31,162,708

$$(d) \div (a) = \text{Line Loss \%}$$

$$31,162,708 \div 648,084,678 = 4.81\%$$

Jul-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	648,084,678	615,978,965	943,005	31,162,708
Less: Prior year current month total -	62,320,959	56,836,517	72,113	5,412,329
Plus: Current year current month total -*	57,865,561	55,598,898	62,415	2,204,248
Most Recent Twelve Months Total -	643,629,280	614,741,346	933,307	27,954,627

$$(d) \div (a) = \text{Line Loss \%}$$

$$27,954,627 \div 643,629,280 = 4.34\%$$

Aug-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	643,629,280	614,741,346	933,307	27,954,627
Less: Prior year current month total -	55,033,467	52,415,155	69,905	2,548,407
Plus: Current year current month total -*	59,005,749	54,343,410	52,809	4,609,530
Most Recent Twelve Months Total -	647,601,562	616,669,601	916,211	30,015,750

$$(d) \div (a) = \text{Line Loss \%}$$

$$30,015,750 \div 647,601,562 = 4.63\%$$

Sep-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	647,601,562	616,669,601	916,211	30,015,750
Less: Prior year current month total -	45,404,464	41,630,664	56,470	3,717,330
Plus: Current year current month total -*	45,977,805	43,887,310	44,584	2,045,911
Most Recent Twelve Months Total -	648,174,903	618,926,247	904,325	28,344,331

$$(d) \div (a) = \text{Line Loss \%}$$

$$28,344,331 \div 648,174,903 = 4.37\%$$

Jun-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	117,989,509	117,989,509	0	0
Less: Prior year current month total -	9,430,639	9,430,639	0	0
Plus: Current year current month total -*	10,106,887	10,106,887	0	0
Most Recent Twelve Months Total -	118,665,757	118,665,757	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 118,665,757 = 0.00\%$$

Jul-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	118,665,757	118,665,757	0	0
Less: Prior year current month total -	10,475,651	10,475,651	0	0
Plus: Current year current month total -*	9,580,118	9,580,118	0	0
Most Recent Twelve Months Total -	117,770,224	117,770,224	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 117,770,224 = 0.00\%$$

Aug-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	117,770,224	117,770,224	0	0
Less: Prior year current month total -	10,651,584	10,651,584	0	0
Plus: Current year current month total -*	10,895,626	10,895,626	0	0
Most Recent Twelve Months Total -	118,014,266	118,014,266	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 118,014,266 = 0.00\%$$

Sep-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	118,014,266	118,014,266	0	0
Less: Prior year current month total -	10,435,388	10,435,388	0	0
Plus: Current year current month total -*	9,516,452	9,516,452	0	0
Most Recent Twelve Months Total -	117,095,330	117,095,330	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 117,095,330 = 0.00\%$$

Oct-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	648,174,903	618,926,247	904,325	28,344,331
Less: Prior year current month total -	41,287,020	39,863,498	64,499	1,359,023
Plus: Current year current month total -*	42,249,337	42,277,867	47,855	(76,385)
Most Recent Twelve Months Total -	649,137,220	621,340,616	887,681	26,908,923

(d) ÷ (a) = Line Loss %  
26,908,923 ÷ 649,137,220 = 4.15%

Nov-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	649,137,220	621,340,616	887,681	26,908,923
Less: Prior year current month total -	46,637,397	49,272,863	88,156	(2,723,622)
Plus: Current year current month total -*	53,876,535	50,777,059	57,116	3,042,360
Most Recent Twelve Months Total -	656,376,358	622,844,812	856,641	32,674,905

(d) ÷ (a) = Line Loss %  
32,674,905 ÷ 656,376,358 = 4.98%

Dec-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	656,376,358	622,844,812	856,641	32,674,905
Less: Prior year current month total -	67,878,404	64,071,601	105,505	3,701,298
Plus: Current year current month total -*	53,171,250	55,729,634	58,234	(2,616,618)
Most Recent Twelve Months Total -	641,669,204	614,502,845	809,370	26,356,989

(d) ÷ (a) = Line Loss %  
26,356,989 ÷ 641,669,204 = 4.11%

Jan-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	641,669,204	614,502,845	809,370	26,356,989
Less: Prior year current month total -	71,541,990	70,268,651	123,714	1,149,625
Plus: Current year current month total -*	78,949,796	72,307,028	88,482	6,554,286
Most Recent Twelve Months Total -	649,077,010	616,541,222	774,138	31,761,650

(d) ÷ (a) = Line Loss %  
31,761,650 ÷ 649,077,010 = 4.89%

Oct-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	117,095,330	117,095,330	0	0
Less: Prior year current month total -	10,427,112	10,427,112	0	0
Plus: Current year current month total -*	9,581,691	9,581,691	0	0
Most Recent Twelve Months Total -	116,249,909	116,249,909	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 116,249,909 = 0.00%

Nov-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	116,249,909	116,249,909	0	0
Less: Prior year current month total -	9,834,129	9,834,129	0	0
Plus: Current year current month total -*	8,758,121	8,758,121	0	0
Most Recent Twelve Months Total -	115,173,901	115,173,901	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 115,173,901 = 0.00%

Dec-21

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	115,173,901	115,173,901	0	0
Less: Prior year current month total -	9,374,628	9,374,628	0	0
Plus: Current year current month total -*	8,541,686	8,541,686	0	0
Most Recent Twelve Months Total -	114,340,959	114,340,959	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 114,340,959 = 0.00%

Jan-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	114,340,959	114,340,959	0	0
Less: Prior year current month total -	9,943,148	9,943,148	0	0
Plus: Current year current month total -*	9,332,044	9,332,044	0	0
Most Recent Twelve Months Total -	113,729,855	113,729,855	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 113,729,855 = 0.00%

Feb-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	649,077,010	616,541,222	774,138	31,761,650
Less: Prior year current month total -	72,521,622	65,483,189	108,199	6,930,234
Plus: Current year current month total -*	61,272,877	56,561,729	63,101	4,648,047
Most Recent Twelve Months Total -	637,828,265	607,619,762	729,040	29,479,463

$$(d) \div (a) = \text{Line Loss \%}$$

$$29,479,463 \div 637,828,265 = 4.62\%$$

Mar-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	637,828,265	607,619,762	729,040	29,479,463
Less: Prior year current month total -	48,012,940	43,067,673	75,177	4,870,090
Plus: Current year current month total -*	50,138,209	46,007,906	60,391	4,069,912
Most Recent Twelve Months Total -	639,953,534	610,559,995	714,254	28,679,285

$$(d) \div (a) = \text{Line Loss \%}$$

$$28,679,285 \div 639,953,534 = 4.48\%$$

Apr-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	639,953,534	610,559,995	714,254	28,679,285
Less: Prior year current month total -	41,719,971	39,191,405	61,834	2,466,732
Plus: Current year current month total -*	43,196,015	41,238,273	40,862	1,916,880
Most Recent Twelve Months Total -	641,429,578	612,606,863	693,282	28,129,433

$$(d) \div (a) = \text{Line Loss \%}$$

$$28,129,433 \div 641,429,578 = 4.39\%$$

May-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	641,429,578	612,606,863	693,282	28,129,433
Less: Prior year current month total -	42,661,413	42,824,972	58,248	(221,807)
Plus: Current year current month total -*	44,834,912	44,510,195	41,072	283,645
Most Recent Twelve Months Total -	643,603,077	614,292,086	676,106	28,634,885

$$(d) \div (a) = \text{Line Loss \%}$$

$$28,634,885 \div 643,603,077 = 4.45\%$$

Feb-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,729,855	113,729,855	0	0
Less: Prior year current month total -	8,762,980	8,762,980	0	0
Plus: Current year current month total -*	8,356,158	8,356,158	0	0
Most Recent Twelve Months Total -	113,323,033	113,323,033	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 113,323,033 = 0.00\%$$

Mar-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,323,033	113,323,033	0	0
Less: Prior year current month total -	10,122,511	10,122,511	0	0
Plus: Current year current month total -*	9,815,282	9,815,282	0	0
Most Recent Twelve Months Total -	113,015,804	113,015,804	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 113,015,804 = 0.00\%$$

Apr-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,015,804	113,015,804	0	0
Less: Prior year current month total -	8,887,751	8,887,751	0	0
Plus: Current year current month total -*	9,504,854	9,504,854	0	0
Most Recent Twelve Months Total -	113,632,907	113,632,907	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 113,632,907 = 0.00\%$$

May-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,632,907	113,632,907	0	0
Less: Prior year current month total -	9,643,988	9,643,988	0	0
Plus: Current year current month total -*	9,703,041	9,703,041	0	0
Most Recent Twelve Months Total -	113,691,960	113,691,960	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 113,691,960 = 0.00\%$$

Jun-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	643,603,077	614,292,086	676,106	28,634,885
Less: Prior year current month total -	53,065,031	51,052,777	59,185	1,953,069
Plus: Current year current month total -*	54,289,279	53,924,775	43,528	320,976
Most Recent Twelve Months Total -	644,827,325	617,164,084	660,449	27,002,792

(d) ÷ (a) = Line Loss %  
27,002,792 ÷ 644,827,325 = 4.19%

Jul-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	644,827,325	617,164,084	660,449	27,002,792
Less: Prior year current month total -	57,865,561	55,598,898	62,415	2,204,248
Plus: Current year current month total -*	61,437,124	58,028,190	47,023	3,361,911
Most Recent Twelve Months Total -	648,398,888	619,593,376	645,057	28,160,455

(d) ÷ (a) = Line Loss %  
28,160,455 ÷ 648,398,888 = 4.34%

Aug-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	648,398,888	619,593,376	645,057	28,160,455
Less: Prior year current month total -	59,005,749	54,343,410	52,809	4,609,530
Plus: Current year current month total -*	56,840,846	51,955,573	43,859	4,841,414
Most Recent Twelve Months Total -	646,233,985	617,205,539	636,107	28,392,339

(d) ÷ (a) = Line Loss %  
28,392,339 ÷ 646,233,985 = 4.39%

Sep-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	646,233,985	617,205,539	636,107	28,392,339
Less: Prior year current month total -	45,977,805	43,887,310	44,584	2,045,911
Plus: Current year current month total -*	45,525,504	42,331,047	38,095	3,156,362
Most Recent Twelve Months Total -	645,781,684	615,649,276	629,618	29,502,790

(d) ÷ (a) = Line Loss %  
29,502,790 ÷ 645,781,684 = 4.57%

Jun-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,691,960	113,691,960	0	0
Less: Prior year current month total -	10,106,887	10,106,887	0	0
Plus: Current year current month total -*	9,567,290	9,567,290	0	0
Most Recent Twelve Months Total -	113,152,363	113,152,363	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 113,152,363 = 0.00%

Jul-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	113,152,363	113,152,363	0	0
Less: Prior year current month total -	9,580,118	9,580,118	0	0
Plus: Current year current month total -*	9,331,331	9,331,331	0	0
Most Recent Twelve Months Total -	112,903,576	112,903,576	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 112,903,576 = 0.00%

Aug-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	112,903,576	112,903,576	0	0
Less: Prior year current month total -	10,895,626	10,895,626	0	0
Plus: Current year current month total -*	9,978,969	9,978,969	0	0
Most Recent Twelve Months Total -	111,986,919	111,986,919	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 111,986,919 = 0.00%

Sep-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	111,986,919	111,986,919	0	0
Less: Prior year current month total -	9,516,452	9,516,452	0	0
Plus: Current year current month total -*	9,403,190	9,403,190	0	0
Most Recent Twelve Months Total -	111,873,657	111,873,657	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 111,873,657 = 0.00%

Oct-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	645,781,684	615,649,276	629,618	29,502,790
Less: Prior year current month total -	42,249,337	42,277,867	47,855	(76,385)
Plus: Current year current month total -*	40,311,572	39,157,771	39,663	1,114,138
Most Recent Twelve Months Total -	643,843,919	612,529,180	621,426	30,693,313

$$(d) \div (a) = \text{Line Loss \%}$$

$$30,693,313 \div 643,843,919 = 4.77\%$$

Oct-22

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	111,873,657	111,873,657	0	0
	9,581,691	9,581,691	0	0
	9,648,327	9,648,327	0	0
	111,940,293	111,940,293	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 111,940,293 = 0.00\%$$

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

2. Describe the measures that have been taken to reduce line loss during the period under review.

**Response:**

Nolin has taken several measures over the years to reduce line loss, several of which are listed here.

- a. Installing line capacitor banks and electronic controls where needed.
- b. Installing auto-booster/voltage regulators on lines as needed.
- c. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
- d. Balancing amperage loads on all substation feeder circuits.
- e. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
- f. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
- g. Replacing unserviceable conductors with new conductors.
- h. Continuous line inspection program.
- i. Installing tie lines to reduce distances from substation sources.
- j. Installing three-phase gang operated air break switches for continuity of service and load management.
- k. Disconnecting all line transformers when not in use to prevent core losses.
- l. Utilize Advanced Meter Infrastructure system interval data to improve system modeling accuracy for various engineering studies.
- m. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.

- n. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
- o. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
- p. Shifting load between substations.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

3. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

**Response:**

See Attached Exhibit 2



NOLIN RURAL ELECTRIC CO-OP

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Rate  
Provider: COOP Rev Month/Yr: Nov 2022 From: 11/30/2022 23:32:21 To: 12/31/2022 23:31:37

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,305.61	.00	.00	43,975.16	5,288.72	53,569.49	4,184.39	57,753.88
Current Adj	.00	.00	.00	.00	.00	.00	105.03	105.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,305.61</b>	<b>.00</b>	<b>.00</b>	<b>43,975.16</b>	<b>5,288.72</b>	<b>53,569.49</b>	<b>4,289.42</b>	<b>57,858.91</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	197,010	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>197,010</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	3,581 Devices
141 Total Agreements	0 Multiple Registers	0 Kva Min Bills
128 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,423,175 YTD Usage	450,750.63 YTD Revenue	389,790.50 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,600,898.57	197,721.40	546,570.31	110,480.43	1,507,982.41	7,963,653.12	424,551.77	8,388,204.89
Current Adj	-18.05	.00	-4.12	-2.82	-4.61	-29.60	21,134.65	21,105.05
Prev Adj	-10	.00	-1.04	.00	.00	-1.14	-.03	-1.17
<b>Total:</b>	<b>5,600,880.42</b>	<b>197,721.40</b>	<b>546,565.15</b>	<b>110,477.61</b>	<b>1,507,977.80</b>	<b>7,963,622.38</b>	<b>445,686.39</b>	<b>8,409,308.77</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,612,898	48,880.912	48,855.195	445,312	.000	.000
Current Adj	-165	.000	.000	-7	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>59,612,733</b>	<b>48,880.912</b>	<b>48,855.195</b>	<b>445,305</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	378,237	0	11,100	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>378,237</b>	<b>0</b>	<b>11,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Rate  
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Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,743,336.12	.00	443,903.69	.00	602,509.24	3,789,749.05	169,001.23	3,958,750.28
Current Adj	93.08	.00	6.14	.00	20.70	119.92	7,817.31	7,937.23
Prev Adj	-.09	.00	.00	.00	.00	-.09	-.06	-.15
<b>Total:</b>	<b>2,743,429.11</b>	<b>.00</b>	<b>443,909.83</b>	<b>.00</b>	<b>602,529.94</b>	<b>3,789,868.88</b>	<b>176,818.48</b>	<b>3,966,687.36</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,084,913	1,760.338	1,760.338	0	.000	.000
Current Adj	896	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>26,085,809</b>	<b>1,760.338</b>	<b>1,760.338</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,759 Active Agreements	666 Rate/Svc Min	561 Finaled Agreements
1,070 Idle Agreements	0 Mult Meters	0 Devices
32,829 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,063 Billed Agreements	32,166 Billable Meters	0 Dmd Min Bills
369,269,868 YTD Usage	47,644,024.54 YTD Revenue	631,443.25 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	473,112.01	67,415.65	5,726.70	.00	205,316.40	751,570.76	32,796.06	784,366.82
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>473,112.01</b>	<b>67,415.65</b>	<b>5,726.70</b>	<b>.00</b>	<b>205,316.40</b>	<b>751,570.76</b>	<b>32,796.06</b>	<b>784,366.82</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,648,327	16,597.440	16,597.440	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,648,327</b>	<b>16,597.440</b>	<b>16,597.440</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
94,640,487 YTD Usage	6,606,576.15 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N 1N - NET METERING RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,276.17	.00	2,756.50	.00	1,778.47	12,811.14	570.64	13,381.78
Current Adj	.00	.00	.00	.00	.00	.00	-13.80	-13.80
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>8,276.17</b>	<b>.00</b>	<b>2,756.50</b>	<b>.00</b>	<b>1,778.47</b>	<b>12,811.14</b>	<b>556.84</b>	<b>13,367.98</b>

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RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,313,049.58	195,535.69	546,311.79	110,176.44	1,109,754.18	6,274,827.68	335,557.14	6,610,384.82
Current Adj	93.08	.00	6.14	.00	20.70	119.92	10,557.58	10,677.50
Prev Adj	-.09	.00	-1.15	.00	.00	-1.24	-.06	-1.30
<b>Total:</b>	<b>4,313,142.57</b>	<b>195,535.69</b>	<b>546,316.78</b>	<b>110,176.44</b>	<b>1,109,774.88</b>	<b>6,274,946.36</b>	<b>346,114.66</b>	<b>6,621,061.02</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	48,424,672	48,796.458	48,758.810	421,089	.000	.000
Current Adj	896	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>48,425,568</b>	<b>48,796.458</b>	<b>48,758.810</b>	<b>421,089</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	333,293	0	12,240	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>333,293</b>	<b>0</b>	<b>12,240</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,570 Active Agreements	864 Rate/Svc Min	609 Finaled Agreements
1,176 Idle Agreements	0 Mult Meters	10,353 Devices
37,746 Total Agreements	208 Multiple Registers	0 Kva Min Bills
36,896 Billed Agreements	36,832 Billable Meters	0 Dmd Min Bills
600,997,118 YTD Usage	70,217,933.87 YTD Revenue	1,135,488.58 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Sep 2022 From: 09/30/2022 23:32:12 To: 10/31/2022 23:32:07

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,988,651.24	.00	443,235.87	.00	427,936.57	3,859,823.68	196,955.61	4,056,779.29
Current Adj	2.10	.00	.00	.00	.30	2.40	31,138.32	31,140.72
Prev Adj	-.25	.00	.00	.00	.00	-.25	-.09	-.34
<b>Total:</b>	<b>2,988,653.09</b>	<b>.00</b>	<b>443,235.87</b>	<b>.00</b>	<b>427,936.87</b>	<b>3,859,825.83</b>	<b>228,093.84</b>	<b>4,087,919.67</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	29,494,629	1,712.141	1,712.141	0	.000	.000
Current Adj	21	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>29,494,650</b>	<b>1,712.141</b>	<b>1,712.141</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,732 Active Agreements	690 Rate/Svc Min	509 Finaled Agreements
1,067 Idle Agreements	0 Mult Meters	0 Devices
32,799 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,988 Billed Agreements	32,090 Billable Meters	0 Dmd Min Bills
342,364,010 YTD Usage	43,708,311.80 YTD Revenue	568,180.36 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	451,056.93	67,415.65	5,726.70	.00	183,557.09	707,756.37	31,854.86	739,611.23
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>451,056.93</b>	<b>67,415.65</b>	<b>5,726.70</b>	<b>.00</b>	<b>183,557.09</b>	<b>707,756.37</b>	<b>31,854.86</b>	<b>739,611.23</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,322,351	16,597.440	16,597.440	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,322,351</b>	<b>16,597.440</b>	<b>16,597.440</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
84,992,160 YTD Usage	5,855,005.39 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,236.79	.00	.00	.00	.00	3,236.79	.00	3,236.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,236.79</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>3,236.79</b>	<b>.00</b>	<b>3,236.79</b>

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127 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	3,535 Devices
142 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,125,076 YTD Usage	364,134.29 YTD Revenue	318,784.46 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,475,284.06	208,220.62	545,119.42	110,053.74	797,722.59	6,136,400.43	356,042.27	6,492,442.70
Current Adj	2.10	.00	.00	.00	.30	2.40	42,316.33	42,318.73
Prev Adj	-25	.00	-2.65	.00	.00	-2.90	-.09	-2.99
<b>Total:</b>	<b>4,475,285.91</b>	<b>208,220.62</b>	<b>545,116.77</b>	<b>110,053.74</b>	<b>797,722.89</b>	<b>6,136,399.93</b>	<b>398,358.51</b>	<b>6,534,758.44</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,399,093	51,383.522	51,377.434	373,238	.000	.000
Current Adj	21	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>51,399,114</b>	<b>51,383.522</b>	<b>51,377.434</b>	<b>373,238</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	345,393	0	12,480	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>345,393</b>	<b>0</b>	<b>12,480</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,522 Active Agreements	866 Rate/Svc Min	575 Finaled Agreements
1,177 Idle Agreements	0 Mult Meters	10,348 Devices
37,699 Total Agreements	201 Multiple Registers	0 Kva Min Bills
36,813 Billed Agreements	36,775 Billable Meters	0 Dmd Min Bills
552,150,461 YTD Usage	63,942,987.51 YTD Revenue	1,022,018.65 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

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Rate

Provider: COOP Rev Month/Yr: Aug 2022 From: 08/31/2022 23:32:06 To: 09/30/2022 23:32:12

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,839,779.47	.00	443,280.68	.00	571,964.31	4,855,024.46	233,454.51	5,088,478.97
Current Adj	.01	.00	.11	.00	.00	.12	14,045.63	14,045.75
Prev Adj	.00	.00	.00	.00	.00	.00	-4.84	-4.84
<b>Total:</b>	<b>3,839,779.48</b>	<b>.00</b>	<b>443,280.79</b>	<b>.00</b>	<b>571,964.31</b>	<b>4,855,024.58</b>	<b>247,495.30</b>	<b>5,102,519.88</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,087,542	1,535.118	1,535.118	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>37,087,542</b>	<b>1,535.118</b>	<b>1,535.118</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,726 Active Agreements	717 Rate/Svc Min	514 Finaled Agreements
1,081 Idle Agreements	0 Mult Meters	0 Devices
32,807 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,980 Billed Agreements	32,049 Billable Meters	0 Dmd Min Bills
312,298,951 YTD Usage	39,732,563.75 YTD Revenue	505,217.02 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	502,052.13	66,911.36	5,726.70	.00	144,323.90	719,014.09	33,057.75	752,071.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>502,052.13</b>	<b>66,911.36</b>	<b>5,726.70</b>	<b>.00</b>	<b>144,323.90</b>	<b>719,014.09</b>	<b>33,057.75</b>	<b>752,071.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,712,241	16,300.800	16,300.800	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,712,241</b>	<b>16,300.800</b>	<b>16,300.800</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
75,588,970 YTD Usage	5,144,012.23 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	10,679.79	.00	.00	.00	.00	10,679.79	.00	10,679.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>10,679.79</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>10,679.79</b>	<b>.00</b>	<b>10,679.79</b>

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Rate  
Provider: COOP Rev Month/Yr: Aug 2022 From: 08/31/2022 23:32:06 To: 09/30/2022 23:32:12

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,588,090.70	208,047.02	544,926.32	110,131.08	945,567.22	7,396,762.34	411,795.13	7,808,557.47
Current Adj	-16,003.25	.00	.11	.00	-2,430.51	-18,433.65	12,658.66	-5,774.99
Prev Adj	.00	.00	.00	.00	.00	.00	-4.84	-4.84
<b>Total:</b>	<b>5,572,087.45</b>	<b>208,047.02</b>	<b>544,926.43</b>	<b>110,131.08</b>	<b>943,136.71</b>	<b>7,378,328.69</b>	<b>424,448.95</b>	<b>7,802,777.64</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	61,633,268	51,025.969	50,978.350	345,133	.000	.000
Current Adj	-157,600	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>61,475,668</b>	<b>51,025.969</b>	<b>50,978.350</b>	<b>345,133</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	358,197	0	25,140	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>358,197</b>	<b>0</b>	<b>25,140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,488 Active Agreements	885 Rate/Svc Min	563 Finaled Agreements
1,181 Idle Agreements	0 Mult Meters	10,365 Devices
37,669 Total Agreements	194 Multiple Registers	0 Kva Min Bills
36,756 Billed Agreements	36,689 Billable Meters	0 Dmd Min Bills
500,378,109 YTD Usage	57,806,587.58 YTD Revenue	908,611.88 YTD Device Revenue



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Rate  
Provider: COOP Rev Month/Yr: Jul 2022 From: 07/31/2022 23:32:02 To: 08/31/2022 23:32:06

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,429,012.80	.00	443,345.06	.00	379,792.61	5,252,150.47	249,346.80	5,501,497.27
Current Adj	54.68	.00	6.06	10.10	4.95	75.79	15,294.66	15,370.45
Prev Adj	6.49	.00	-9.84	30.30	1.24	28.19	-185.14	-156.95
<b>Total:</b>	<b>4,429,073.97</b>	<b>.00</b>	<b>443,341.28</b>	<b>40.40</b>	<b>379,798.80</b>	<b>5,252,254.45</b>	<b>264,456.32</b>	<b>5,516,710.77</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,928,992	1,649.626	1,649.626	0	.000	.000
Current Adj	506	.000	.000	0	.000	.000
Prev Adjust	4	.000	.000	0	.000	.000
<b>Total:</b>	<b>41,929,502</b>	<b>1,649.626</b>	<b>1,649.626</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,690 Active Agreements	741 Rate/Svc Min	561 Finaled Agreements
1,082 Idle Agreements	0 Mult Meters	0 Devices
32,772 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,024 Billed Agreements	32,093 Billable Meters	0 Dmd Min Bills
275,219,453 YTD Usage	34,827,277.92 YTD Revenue	441,755.99 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	481,702.62	66,911.36	5,726.70	.00	151,870.20	706,210.88	32,315.66	738,526.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>481,702.62</b>	<b>66,911.36</b>	<b>5,726.70</b>	<b>.00</b>	<b>151,870.20</b>	<b>706,210.88</b>	<b>32,315.66</b>	<b>738,526.54</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,215,425	16,300.800	16,300.800	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,215,425</b>	<b>16,300.800</b>	<b>16,300.800</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
65,610,001 YTD Usage	4,414,318.35 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,640.88	.00	.00	.00	.00	4,640.88	.00	4,640.88
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,640.88</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>4,640.88</b>	<b>.00</b>	<b>4,640.88</b>



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Rate  
Provider: COOP Rev Month/Yr: Jul 2022 From: 07/31/2022 23:32:02 To: 08/31/2022 23:32:06

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,301,203.36	213,785.47	545,023.74	110,129.67	677,481.64	7,847,623.88	435,120.71	8,282,744.59
Current Adj	54.68	.00	6.06	10.10	4.95	75.79	30,427.32	30,503.11
Prev Adj	6.49	.00	-9.84	60.60	2.44	59.69	-4,265.96	-4,206.27
<b>Total:</b>	<b>6,301,264.53</b>	<b>213,785.47</b>	<b>545,019.96</b>	<b>110,200.37</b>	<b>677,489.03</b>	<b>7,847,759.36</b>	<b>461,282.07</b>	<b>8,309,041.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,089,253	52,443.386	52,459.762	317,291	.000	.000
Current Adj	506	.000	.000	41	.000	.000
Prev Adjust	4	.000	.000	252	.000	.000
<b>Total:</b>	<b>67,089,763</b>	<b>52,443.386</b>	<b>52,459.762</b>	<b>317,584</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	360,090	0	29,160	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>360,090</b>	<b>0</b>	<b>29,160</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,460 Active Agreements	919 Rate/Svc Min	603 Finaled Agreements
1,184 Idle Agreements	0 Mult Meters	10,370 Devices
37,644 Total Agreements	188 Multiple Registers	0 Kva Min Bills
36,803 Billed Agreements	36,736 Billable Meters	0 Dmd Min Bills
438,557,308 YTD Usage	50,428,258.89 YTD Revenue	794,699.63 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Jun 2022 From: 06/30/2022 23:31:26 To: 07/31/2022 23:32:02

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,119,211.04	.00	442,135.41	.00	366,040.80	4,927,387.25	230,934.81	5,158,322.06
Current Adj	.00	.00	.00	.00	.00	.00	10,208.76	10,208.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,119,211.04</b>	<b>.00</b>	<b>442,135.41</b>	<b>.00</b>	<b>366,040.80</b>	<b>4,927,387.25</b>	<b>241,143.57</b>	<b>5,168,530.82</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,648,580	1,588.838	1,588.838	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>38,648,580</b>	<b>1,588.838</b>	<b>1,588.838</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,682 Active Agreements      719 Rate/Svc Min      495 Finaled Agreements  
 1,080 Idle Agreements      0 Mult Meters      0 Devices  
 32,762 Total Agreements      0 Multiple Registers      0 Kva Min Bills  
 31,906 Billed Agreements      32,022 Billable Meters      0 Dmd Min Bills  
 232,729,678 YTD Usage      29,456,085.02 YTD Revenue      378,563.06 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	519,115.23	66,911.36	5,726.70	.00	84,158.92	675,912.21	30,732.55	706,644.76
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>519,115.23</b>	<b>66,911.36</b>	<b>5,726.70</b>	<b>.00</b>	<b>84,158.92</b>	<b>675,912.21</b>	<b>30,732.55</b>	<b>706,644.76</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,167,638	16,300.800	16,300.800	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,167,638</b>	<b>16,300.800</b>	<b>16,300.800</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements      0 Rate/Svc Min      0 Finaled Agreements  
 0 Idle Agreements      0 Mult Meters      0 Devices  
 1 Total Agreements      1 Multiple Registers      0 Kva Min Bills  
 1 Billed Agreements      1 Billable Meters      0 Dmd Min Bills  
 56,278,670 YTD Usage      3,703,466.59 YTD Revenue      .00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	16,002.07	.00	.00	.00	.00	16,002.07	.00	16,002.07
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>16,002.07</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>16,002.07</b>	<b>.00</b>	<b>16,002.07</b>

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Rate  
Provider: COOP Rev Month/Yr: Jun 2022 From: 06/30/2022 23:31:26 To: 07/31/2022 23:32:02

**RATE SCHEDULE GRAND TOTAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,980,798.34	212,094.63	543,346.78	110,080.22	594,881.80	7,441,201.77	410,216.06	7,851,417.83
Current Adj	.00	.00	.00	.00	.00	.00	15,736.94	15,736.94
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,980,798.34</b>	<b>212,094.63</b>	<b>543,346.78</b>	<b>110,080.22</b>	<b>594,881.80</b>	<b>7,441,201.77</b>	<b>425,953.00</b>	<b>7,867,154.77</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,233,255	51,154.658	51,115.726	302,338	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>63,233,255</b>	<b>51,154.658</b>	<b>51,115.726</b>	<b>302,338</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	345,915	0	44,240	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>345,915</b>	<b>0</b>	<b>44,240</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,439 Active Agreements	921 Rate/Svc Min	538 Finaled Agreements
1,185 Idle Agreements	0 Mult Meters	10,373 Devices
37,624 Total Agreements	180 Multiple Registers	0 Kva Min Bills
36,669 Billed Agreements	36,642 Billable Meters	0 Dmd Min Bills
371,149,961 YTD Usage	42,580,499.53 YTD Revenue	680,561.73 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: May 2022 From: 05/31/2022 23:31:27 To: 06/30/2022 23:31:26

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,181,548.69	.00	444,483.26	.00	266,072.76	3,892,104.71	182,746.13	4,074,850.84
Current Adj	-7.63	.00	.00	.00	-.65	-8.28	9,058.96	9,050.68
Prev Adj	-43.22	.00	.00	.00	.00	-43.22	-28.19	-71.41
<b>Total:</b>	<b>3,181,497.84</b>	<b>.00</b>	<b>444,483.26</b>	<b>.00</b>	<b>266,072.11</b>	<b>3,892,053.21</b>	<b>191,776.90</b>	<b>4,083,830.11</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,297,480	1,392.554	1,392.554	0	.000	.000
Current Adj	-74	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>30,297,406</b>	<b>1,392.554</b>	<b>1,392.554</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,657 Active Agreements	689 Rate/Svc Min	573 Finaled Agreements
1,069 Idle Agreements	0 Mult Meters	0 Devices
32,726 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,966 Billed Agreements	32,168 Billable Meters	0 Dmd Min Bills
193,581,619 YTD Usage	24,419,769.89 YTD Revenue	315,258.09 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	485,991.69	66,911.36	5,726.70	.00	66,601.85	625,231.60	28,052.85	653,284.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>485,991.69</b>	<b>66,911.36</b>	<b>5,726.70</b>	<b>.00</b>	<b>66,601.85</b>	<b>625,231.60</b>	<b>28,052.85</b>	<b>653,284.45</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,420,347	16,300.800	16,300.800	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,420,347</b>	<b>16,300.800</b>	<b>16,300.800</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
46,711,380 YTD Usage	3,011,552.31 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11,319.07	.00	.00	.00	.00	11,319.07	.00	11,319.07
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>11,319.07</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>11,319.07</b>	<b>.00</b>	<b>11,319.07</b>

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Rate  
Provider: COOP Rev Month/Yr: May 2022 From: 05/31/2022 23:31:27 To: 06/30/2022 23:31:26

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,877,245.04	209,300.72	542,729.55	110,145.25	457,481.34	6,196,901.90	342,912.66	6,539,814.56
Current Adj	-348.13	.00	.00	.00	-29.65	-377.78	10,027.60	9,649.82
Prev Adj	-72.14	.00	.00	-602.65	4.35	-670.44	-36.54	-706.98
<b>Total:</b>	<b>4,876,824.77</b>	<b>209,300.72</b>	<b>542,729.55</b>	<b>109,542.60</b>	<b>457,456.04</b>	<b>6,195,853.68</b>	<b>352,903.72</b>	<b>6,548,757.40</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,930,445	50,386.229	50,418.877	323,863	.000	.000
Current Adj	-3,376	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-2,161	.000	.000
<b>Total:</b>	<b>53,927,069</b>	<b>50,386.229</b>	<b>50,418.877</b>	<b>321,702</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	302,290	0	44,360	0	0	0	0
Current Adj:	3,355	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>305,645</b>	<b>0</b>	<b>44,360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,402 Active Agreements	882 Rate/Svc Min	636 Finaled Agreements
1,176 Idle Agreements	0 Mult Meters	10,366 Devices
37,578 Total Agreements	177 Multiple Registers	0 Kva Min Bills
36,739 Billed Agreements	36,677 Billable Meters	0 Dmd Min Bills
307,614,368 YTD Usage	35,139,297.76 YTD Revenue	566,288.53 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Apr 2022 From: 04/30/2022 23:31:56 To: 05/31/2022 23:31:27

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,024,755.47	.00	443,836.04	.00	388,821.29	3,857,412.80	190,089.51	4,047,502.31
Current Adj	-59.50	.00	.00	.00	-7.79	-67.29	24,547.99	24,480.70
Prev Adj	-421.67	.00	.00	.00	14.25	-407.42	-14.89	-422.31
<b>Total:</b>	<b>3,024,274.30</b>	<b>.00</b>	<b>443,836.04</b>	<b>.00</b>	<b>388,827.75</b>	<b>3,856,938.09</b>	<b>214,622.61</b>	<b>4,071,560.70</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,748,408	1,405.281	1,405.281	0	.000	.000
Current Adj	-576	.000	.000	0	.000	.000
Prev Adjust	-4,347	.000	.000	0	.000	.000
<b>Total:</b>	<b>28,743,485</b>	<b>1,405.281</b>	<b>1,405.281</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,782 Active Agreements	711 Rate/Svc Min	495 Finaled Agreements
1,046 Idle Agreements	0 Mult Meters	0 Devices
32,828 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,043 Billed Agreements	32,104 Billable Meters	0 Dmd Min Bills
163,111,592 YTD Usage	20,468,937.96 YTD Revenue	253,144.62 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	457,613.11	68,671.47	5,726.70	.00	70,456.61	602,467.89	26,313.16	628,781.05
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>457,613.11</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>70,456.61</b>	<b>602,467.89</b>	<b>26,313.16</b>	<b>628,781.05</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,482,720	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,482,720</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
37,008,339 YTD Usage	2,375,001.64 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	886.29	.00	.00	.00	.00	886.29	.00	886.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>886.29</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>886.29</b>	<b>.00</b>	<b>886.29</b>

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Rate  
Provider: COOP Rev Month/Yr: Apr 2022 From: 04/30/2022 23:31:56 To: 05/31/2022 23:31:27

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,531,163.52	203,619.86	542,023.48	110,019.54	628,198.27	6,015,024.67	336,593.95	6,351,618.62
Current Adj	-62.09	.00	-23.83	.00	-7.79	-93.71	45,334.60	45,240.89
Prev Adj	-426.22	.00	-57.19	-20.20	13.68	-489.93	-21.60	-511.53
<b>Total:</b>	<b>4,530,675.21</b>	<b>203,619.86</b>	<b>541,942.46</b>	<b>109,999.34</b>	<b>628,204.16</b>	<b>6,014,441.03</b>	<b>381,906.95</b>	<b>6,396,347.98</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	50,434,824	50,494.138	50,485.182	349,165	.000	.000
Current Adj	-576	.000	.000	0	.000	.000
Prev Adjust	-4,347	.000	.000	-103	.000	.000
<b>Total:</b>	<b>50,429,901</b>	<b>50,494.138</b>	<b>50,485.182</b>	<b>349,062</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	296,220	0	40,220	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>296,220</b>	<b>0</b>	<b>40,220</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,399 Active Agreements	869 Rate/Svc Min	552 Finaled Agreements
1,142 Idle Agreements	0 Mult Meters	10,337 Devices
37,541 Total Agreements	170 Multiple Registers	0 Kva Min Bills
36,675 Billed Agreements	36,584 Billable Meters	0 Dmd Min Bills
253,365,597 YTD Usage	28,943,444.08 YTD Revenue	453,006.76 YTD Device Revenue



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Rate

Provider: COOP Rev Month/Yr: Mar 2022 From: 03/31/2022 23:31:24 To: 04/30/2022 23:31:56

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,304,407.11	.00	443,797.37	4.88	112,511.74	3,860,721.10	189,649.73	4,050,370.83
Current Adj	-3.41	.00	-3.18	.00	-.52	-7.11	51,709.13	51,702.02
Prev Adj	-809.25	.00	.00	.00	61.61	-747.64	-30.28	-777.92
<b>Total:</b>	<b>3,303,594.45</b>	<b>.00</b>	<b>443,794.19</b>	<b>4.88</b>	<b>112,572.83</b>	<b>3,859,966.35</b>	<b>241,328.58</b>	<b>4,101,294.93</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,297,552	1,508.452	1,508.452	11	.000	.000
Current Adj	-152	.000	.000	0	.000	.000
Prev Adjust	-7,899	.000	.000	0	.000	.000
<b>Total:</b>	<b>33,289,501</b>	<b>1,508.452</b>	<b>1,508.452</b>	<b>11</b>	<b>.000</b>	<b>.000</b>

31,755 Active Agreements	673 Rate/Svc Min	544 Finaled Agreements
1,045 Idle Agreements	0 Mult Meters	1 Devices
32,800 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,018 Billed Agreements	32,138 Billable Meters	0 Dmd Min Bills
134,015,004 YTD Usage	16,524,813.53 YTD Revenue	189,716.76 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	449,709.26	68,671.47	5,726.70	.00	98,071.81	622,179.24	28,424.51	650,603.75
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>449,709.26</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>98,071.81</b>	<b>622,179.24</b>	<b>28,424.51</b>	<b>650,603.75</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,797,384	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,797,384</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
27,503,484 YTD Usage	1,771,647.46 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	716.64	.00	.00	.00	.00	716.64	.00	716.64
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>716.64</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>716.64</b>	<b>.00</b>	<b>716.64</b>



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Rate  
Provider: COOP Rev Month/Yr: Mar 2022 From: 03/31/2022 23:31:24 To: 04/30/2022 23:31:56

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,751,792.93	203,185.75	541,976.05	110,040.73	253,534.06	5,860,529.52	325,335.84	6,185,865.36
Current Adj	-3.41	.00	-3.18	-7.69	-.52	-14.80	85,360.64	85,345.84
Prev Adj	-809.25	.00	.00	-261.00	61.61	-1,008.64	-30.28	-1,038.92
<b>Total:</b>	<b>4,750,980.27</b>	<b>203,185.75</b>	<b>541,972.87</b>	<b>109,772.04</b>	<b>253,595.15</b>	<b>5,859,506.08</b>	<b>410,666.20</b>	<b>6,270,172.28</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,476,957	50,705.320	50,638.716	406,622	.000	.000
Current Adj	-152	.000	.000	0	.000	.000
Prev Adjust	-7,899	.000	.000	0	.000	.000
<b>Total:</b>	<b>55,468,906</b>	<b>50,705.320</b>	<b>50,638.716</b>	<b>406,622</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	309,444	0	37,020	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>309,444</b>	<b>0</b>	<b>37,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,365 Active Agreements	826 Rate/Svc Min	601 Finaled Agreements
1,133 Idle Agreements	0 Mult Meters	10,355 Devices
37,498 Total Agreements	167 Multiple Registers	0 Kva Min Bills
36,655 Billed Agreements	36,623 Billable Meters	0 Dmd Min Bills
202,586,634 YTD Usage	22,929,003.05 YTD Revenue	339,510.91 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Feb 2022 From: 02/28/2022 23:31:19 To: 03/31/2022 23:31:24

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,441,389.35	.00	443,339.51	9.75	329,496.20	5,214,234.81	260,230.09	5,474,464.90
Current Adj	.00	.00	.00	.00	.00	.00	15,992.63	15,992.63
Prev Adj	-1,483.74	.00	.00	.00	32.76	-1,450.98	-43.49	-1,494.47
<b>Total:</b>	<b>4,439,905.61</b>	<b>.00</b>	<b>443,339.51</b>	<b>9.75</b>	<b>329,528.96</b>	<b>5,212,783.83</b>	<b>276,179.23</b>	<b>5,488,963.06</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	43,515,003	1,664.891	1,664.891	21	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-15,392	.000	.000	0	.000	.000
<b>Total:</b>	<b>43,499,611</b>	<b>1,664.891</b>	<b>1,664.891</b>	<b>21</b>	<b>.000</b>	<b>.000</b>

31,752 Active Agreements	737 Rate/Svc Min	505 Finaled Agreements
1,034 Idle Agreements	0 Mult Meters	1 Devices
32,786 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,008 Billed Agreements	32,106 Billable Meters	0 Dmd Min Bills
100,357,751 YTD Usage	12,581,110.32 YTD Revenue	126,554.83 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	398,220.05	68,671.47	5,726.70	.00	83,021.36	555,639.58	26,014.03	581,653.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>398,220.05</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>83,021.36</b>	<b>555,639.58</b>	<b>26,014.03</b>	<b>581,653.61</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,352,249	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>8,352,249</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
17,688,202 YTD Usage	1,148,751.58 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	156.52	.00	.00	.00	.00	156.52	.00	156.52
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>156.52</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>156.52</b>	<b>.00</b>	<b>156.52</b>

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Rate  
Provider: COOP Rev Month/Yr: Feb 2022 From: 02/28/2022 23:31:19 To: 03/31/2022 23:31:24

126 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
15 Idle Agreements	0 Mult Meters	3,483 Devices
141 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
296,861 YTD Usage	81,127.74 YTD Revenue	70,611.22 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,916,773.69	202,474.11	541,610.52	109,969.75	511,322.61	7,282,150.68	404,174.45	7,686,325.13
Current Adj	.00	.00	.00	.00	.00	.00	42,016.64	42,016.64
Prev Adj	-1,483.74	.00	.00	.00	32.76	-1,450.98	-43.49	-1,494.47
<b>Total:</b>	<b>5,915,289.95</b>	<b>202,474.11</b>	<b>541,610.52</b>	<b>109,969.75</b>	<b>511,355.37</b>	<b>7,280,699.70</b>	<b>446,147.60</b>	<b>7,726,847.30</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,582,538	50,091.065	50,047.738	398,450	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-15,392	.000	.000	0	.000	.000
<b>Total:</b>	<b>64,567,146</b>	<b>50,091.065</b>	<b>50,047.738</b>	<b>398,450</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	344,244	0	20,300	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>344,244</b>	<b>0</b>	<b>20,300</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,354 Active Agreements	860 Rate/Svc Min	583 Finaled Agreements
1,139 Idle Agreements	0 Mult Meters	10,319 Devices
37,493 Total Agreements	162 Multiple Registers	0 Kva Min Bills
36,662 Billed Agreements	36,600 Billable Meters	0 Dmd Min Bills
146,711,106 YTD Usage	17,069,496.97 YTD Revenue	226,493.21 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Jan 2022 From: 01/28/2022 23:31:31 To: 02/28/2022 23:31:19

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,717,116.42	.00	444,160.27	.00	1,065,861.18	7,227,137.87	325,523.69	7,552,661.56
Current Adj	80.64	.00	2.46	.00	17.18	100.28	-5,352.42	-5,252.14
Prev Adj	1,762.82	.00	309.04	.00	-56.41	2,015.45	59.85	2,075.30
<b>Total:</b>	<b>5,718,959.88</b>	<b>.00</b>	<b>444,471.77</b>	<b>.00</b>	<b>1,065,821.95</b>	<b>7,229,253.60</b>	<b>320,231.12</b>	<b>7,549,484.72</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,323,271	1,769.049	1,769.049	0	.000	.000
Current Adj	908	.000	.000	0	.000	.000
Prev Adjust	17,791	.000	.000	0	.000	.000
<b>Total:</b>	<b>56,341,970</b>	<b>1,769.049</b>	<b>1,769.049</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,749 Active Agreements	728 Rate/Svc Min	531 Finaled Agreements
1,012 Idle Agreements	0 Mult Meters	0 Devices
32,761 Total Agreements	0 Multiple Registers	0 Kva Min Bills
32,045 Billed Agreements	32,122 Billable Meters	0 Dmd Min Bills
56,603,090 YTD Usage	7,297,875.89 YTD Revenue	63,491.66 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	441,413.77	68,671.47	5,726.70	.00	72,423.26	588,235.20	26,515.64	614,750.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>441,413.77</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>72,423.26</b>	<b>588,235.20</b>	<b>26,515.64</b>	<b>614,750.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,214,155	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,214,155</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
9,332,044 YTD Usage	592,955.48 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,720.28	.00	.00	.00	.00	4,720.28	.00	4,720.28
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,720.28</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>4,720.28</b>	<b>.00</b>	<b>4,720.28</b>

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Rate  
Provider: COOP Rev Month/Yr: Jan 2022 From: 01/28/2022 23:31:31 To: 02/28/2022 23:31:19

127 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,476 Devices
140 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
161,731 YTD Usage	41,473.91 YTD Revenue	35,321.62 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,490,891.89	202,396.00	542,491.36	110,282.19	1,440,757.02	9,786,818.46	499,593.77	10,286,412.23
Current Adj	80.64	.00	2.46	-122.88	3.14	-36.64	-1,804.38	-1,841.02
Prev Adj	1,762.82	.00	309.04	.00	-56.41	2,015.45	59.85	2,075.30
<b>Total:</b>	<b>7,492,735.35</b>	<b>202,396.00</b>	<b>542,802.86</b>	<b>110,159.31</b>	<b>1,440,703.75</b>	<b>9,788,797.27</b>	<b>497,849.24</b>	<b>10,286,646.51</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	81,249,463	49,850.885	49,823.881	478,090	.000	.000
Current Adj	908	.000	.000	-742	.000	.000
Prev Adjust	17,791	.000	.000	0	.000	.000
<b>Total:</b>	<b>81,268,162</b>	<b>49,850.885</b>	<b>49,823.881</b>	<b>477,348</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	373,154	0	33,920	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>373,154</b>	<b>0</b>	<b>33,920</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,338 Active Agreements	858 Rate/Svc Min	608 Finaled Agreements
1,110 Idle Agreements	0 Mult Meters	10,339 Devices
37,448 Total Agreements	156 Multiple Registers	0 Kva Min Bills
36,684 Billed Agreements	36,623 Billable Meters	0 Dmd Min Bills
81,745,510 YTD Usage	9,788,797.27 YTD Revenue	113,479.64 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Dec 2021 From: 12/31/2021 23:32:12 To: 01/28/2022 23:31:31

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,382,717.55	.00	442,957.61	.00	477,096.91	5,302,772.07	251,264.58	5,554,036.65
Current Adj	17.31	.00	13.91	.00	1.71	32.93	3,976.07	4,009.00
Prev Adj	5,859.96	.00	718.10	.00	-269.90	6,308.16	177.83	6,485.99
<b>Total:</b>	<b>4,388,594.82</b>	<b>.00</b>	<b>443,689.62</b>	<b>.00</b>	<b>476,828.72</b>	<b>5,309,113.16</b>	<b>255,418.48</b>	<b>5,564,531.64</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,952,492	1,780.875	1,780.875	0	.000	.000
Current Adj	147	.000	.000	0	.000	.000
Prev Adjust	58,085	.000	.000	0	.000	.000
<b>Total:</b>	<b>41,010,724</b>	<b>1,780.875</b>	<b>1,780.875</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,744 Active Agreements	703 Rate/Svc Min	447 Finaled Agreements
1,000 Idle Agreements	0 Mult Meters	0 Devices
32,744 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,949 Billed Agreements	32,061 Billable Meters	0 Dmd Min Bills
450,251,015 YTD Usage	50,428,760.18 YTD Revenue	739,175.92 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	452,626.11	68,671.47	5,726.70	.00	150,333.67	677,357.95	30,077.56	707,435.51
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>452,626.11</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>150,333.67</b>	<b>677,357.95</b>	<b>30,077.56</b>	<b>707,435.51</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,541,686	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>8,541,686</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
114,340,959 YTD Usage	6,297,071.38 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N 1N - NET METERING RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	13,858.21	.00	1,896.58	.00	1,499.30	17,254.09	790.22	18,044.31
Current Adj	.00	.00	.00	.00	.00	.00	-197.03	-197.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>13,858.21</b>	<b>.00</b>	<b>1,896.58</b>	<b>.00</b>	<b>1,499.30</b>	<b>17,254.09</b>	<b>593.19</b>	<b>17,847.28</b>

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Rate  
Provider: COOP Rev Month/Yr: Dec 2021 From: 12/31/2021 23:32:12 To: 01/28/2022 23:31:31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	278,115	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>278,115</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
21 Idle Agreements	0 Mult Meters	6,846 Devices
106 Total Agreements	0 Multiple Registers	0 Kva Min Bills
87 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
97,263 YTD Usage	23,713.64 YTD Revenue	20,685.92 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,873.73	.00	.00	43,005.97	2,450.00	50,329.70	4,173.88	54,503.58
Current Adj	.00	.00	.00	.00	.00	.00	-29.17	-29.17
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,873.73</b>	<b>.00</b>	<b>.00</b>	<b>43,005.97</b>	<b>2,450.00</b>	<b>50,329.70</b>	<b>4,144.71</b>	<b>54,474.41</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	210,350	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>210,350</b>	<b>.000</b>	<b>.000</b>

126 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,478 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
126 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,615,077 YTD Usage	454,999.45 YTD Revenue	409,073.34 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,136,536.60	207,825.72	541,255.54	109,974.15	799,571.97	7,795,163.98	416,954.63	8,212,118.61
Current Adj	17.31	.00	13.91	.00	1.71	32.93	6,007.45	6,040.38
Prev Adj	5,859.96	.00	718.10	.00	-269.90	6,308.16	177.83	6,485.99
<b>Total:</b>	<b>6,142,413.87</b>	<b>207,825.72</b>	<b>541,987.55</b>	<b>109,974.15</b>	<b>799,303.78</b>	<b>7,801,505.07</b>	<b>423,139.91</b>	<b>8,224,644.98</b>



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Rate  
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Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,969,661.71	.00	442,146.21	.00	-73,154.51	4,338,653.41	201,614.48	4,540,267.89
Current Adj	115.48	.00	23.40	.00	-2.55	136.33	6,188.51	6,324.84
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,969,777.19</b>	<b>.00</b>	<b>442,169.61</b>	<b>.00</b>	<b>-73,157.06</b>	<b>4,338,789.74</b>	<b>207,802.99</b>	<b>4,546,592.73</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,361,918	1,950.530	1,950.530	0	.000	.000
Current Adj	1,040	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>37,362,958</b>	<b>1,950.530</b>	<b>1,950.530</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,631	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>1,631</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

31,695 Active Agreements	637 Rate/Svc Min	465 Finaled Agreements
1,030 Idle Agreements	0 Mult Meters	0 Devices
32,725 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,884 Billed Agreements	32,000 Billable Meters	0 Dmd Min Bills
408,587,927 YTD Usage	45,008,488.42 YTD Revenue	676,062.24 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	456,782.75	68,671.47	5,726.70	.00	97,220.84	628,401.76	28,032.52	656,434.28
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>456,782.75</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>97,220.84</b>	<b>628,401.76</b>	<b>28,032.52</b>	<b>656,434.28</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,641,852	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>8,641,852</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
105,799,273 YTD Usage	5,619,713.43 YTD Revenue	.00 YTD Device Revenue



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Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,873.94	.00	.00	42,932.90	-385.23	47,421.61	3,992.91	51,414.52
Current Adj	.00	.00	.00	.00	.00	.00	-29.27	-29.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,873.94</b>	<b>.00</b>	<b>.00</b>	<b>42,932.90</b>	<b>-385.23</b>	<b>47,421.61</b>	<b>3,963.64</b>	<b>51,385.25</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	196,668	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>196,668</b>	<b>.000</b>	<b>.000</b>

126 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,471 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,449,876 YTD Usage	412,892.90 YTD Revenue	373,765.04 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,576,499.89	203,929.63	540,585.87	109,990.60	-2,203.23	6,428,802.76	342,269.51	6,771,072.27
Current Adj	91.48	.00	2.75	-123.22	-.65	-29.64	23,594.79	23,565.15
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,576,591.37</b>	<b>203,929.63</b>	<b>540,588.62</b>	<b>109,867.38</b>	<b>-2,203.88</b>	<b>6,428,773.12</b>	<b>365,864.30</b>	<b>6,794,637.42</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,134,182	50,506.898	50,486.153	458,115	.000	.000
Current Adj	1,040	.000	.000	-706	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>59,135,222</b>	<b>50,506.898</b>	<b>50,486.153</b>	<b>457,409</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	253,067	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>253,067</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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Rate

Provider: COOP Rev Month/Yr: Oct 2021 From: 10/31/2021 23:32:12 To: 11/30/2021 23:31:09

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,952,257.55	.00	441,339.09	.00	-81,131.92	3,312,464.72	149,555.96	3,462,020.68
Current Adj	-2.26	.00	-4.59	.00	.04	-6.81	-2,185.48	-2,192.29
Prev Adj	-4.21	.00	.00	.00	.00	-4.21	-1.67	-5.88
<b>Total:</b>	<b>2,952,251.08</b>	<b>.00</b>	<b>441,334.50</b>	<b>.00</b>	<b>-81,131.88</b>	<b>3,312,453.70</b>	<b>147,368.81</b>	<b>3,459,822.51</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,457,282	1,627.454	1,627.454	0	.000	.000
Current Adj	-17	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>28,457,265</b>	<b>1,627.454</b>	<b>1,627.454</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,641 Active Agreements	640 Rate/Svc Min	541 Finaled Agreements
1,063 Idle Agreements	0 Mult Meters	0 Devices
32,704 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,924 Billed Agreements	31,998 Billable Meters	0 Dmd Min Bills
370,655,630 YTD Usage	40,566,511.64 YTD Revenue	611,953.84 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	458,647.91	68,671.47	5,726.70	.00	-8,623.52	524,422.56	23,615.74	548,038.30
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>458,647.91</b>	<b>68,671.47</b>	<b>5,726.70</b>	<b>.00</b>	<b>-8,623.52</b>	<b>524,422.56</b>	<b>23,615.74</b>	<b>548,038.30</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,581,691	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,581,691</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
97,041,152 YTD Usage	4,986,656.26 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N 1N - NET METERING RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,468.55	.00	1,674.96	.00	-146.99	6,996.52	293.84	7,290.36
Current Adj	.00	.00	.00	.00	.00	.00	-25.00	-25.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,468.55</b>	<b>.00</b>	<b>1,674.96</b>	<b>.00</b>	<b>-146.99</b>	<b>6,996.52</b>	<b>268.84</b>	<b>7,265.36</b>

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**RATE SCHEDULE GRAND TOTAL**

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	4,554,415.92	211,856.47	539,811.15	111,007.03	-129,162.18	5,287,928.39	282,839.91	5,570,768.30
Current Adj	-2.26	.00	-4.59	.00	.04	-6.81	-7,273.11	-7,279.92
Prev Adj	-10.44	.00	-12.54	-46.11	.52	-68.57	-8.08	-76.65
<b>Total:</b>	<b>4,554,403.22</b>	<b>211,856.47</b>	<b>539,794.02</b>	<b>110,960.92</b>	<b>-129,161.62</b>	<b>5,287,853.01</b>	<b>275,558.72</b>	<b>5,563,411.73</b>

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	51,470,400	52,282.702	52,181.614	437,013	.000	.000
Current Adj	-17	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-108	.000	.000
<b>Total:</b>	<b>51,470,383</b>	<b>52,282.702</b>	<b>52,181.614</b>	<b>436,905</b>	<b>.000</b>	<b>.000</b>

	<u>Usage U</u>	<u>Usage X</u>	<u>Usage G</u>	<u>Usage N</u>	<u>Usage H</u>	<u>Usage I</u>	<u>Usage J</u>
Original:	211,370	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>211,370</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,256 Active Agreements	788 Rate/Svc Min	596 Finaled Agreements
1,156 Idle Agreements	0 Mult Meters	10,321 Devices
37,412 Total Agreements	126 Multiple Registers	0 Kva Min Bills
36,556 Billed Agreements	36,489 Billable Meters	0 Dmd Min Bills
605,737,342 YTD Usage	58,942,400.46 YTD Revenue	1,089,968.46 YTD Device Revenue

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Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,101,771.47	.00	428,690.06	.00	-99,602.89	3,430,858.64	174,890.88	3,605,749.52
Current Adj	30.29	.00	-13.50	.00	-1.05	15.74	11,232.17	11,247.91
Prev Adj	-12.59	.00	.00	.00	.37	-12.22	-78	-13.00
<b>Total:</b>	<b>3,101,789.17</b>	<b>.00</b>	<b>428,676.56</b>	<b>.00</b>	<b>-99,603.57</b>	<b>3,430,862.16</b>	<b>186,122.27</b>	<b>3,616,984.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,628,016	1,646.833	1,646.833	0	.000	.000
Current Adj	323	.000	.000	0	.000	.000
Prev Adjust	-126	.000	.000	0	.000	.000
<b>Total:</b>	<b>30,628,213</b>	<b>1,646.833</b>	<b>1,646.833</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,610 Active Agreements	734 Rate/Svc Min	521 Finaled Agreements
1,063 Idle Agreements	0 Mult Meters	0 Devices
32,673 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,842 Billed Agreements	31,954 Billable Meters	0 Dmd Min Bills
341,646,008 YTD Usage	37,153,410.85 YTD Revenue	548,689.90 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	447,456.23	63,123.90	5,454.00	.00	-25,339.22	490,694.91	22,449.70	513,144.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>447,456.23</b>	<b>63,123.90</b>	<b>5,454.00</b>	<b>.00</b>	<b>-25,339.22</b>	<b>490,694.91</b>	<b>22,449.70</b>	<b>513,144.61</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,490,345	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,490,345</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
87,459,461 YTD Usage	4,462,233.70 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,024.18	.00	.00	.00	.00	1,024.18	.00	1,024.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>1,024.18</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>1,024.18</b>	<b>.00</b>	<b>1,024.18</b>

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	219,968	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>219,968</b>	<b>.000</b>	<b>.000</b>
86 Active Agreements		0 Rate/Svc Min		2 Finaled Agreements		
20 Idle Agreements		0 Mult Meters		6,829 Devices		
106 Total Agreements		0 Multiple Registers		0 Kva Min Bills		
86 Billed Agreements		0 Billable Meters		0 Dmd Min Bills		
64,073 YTD Usage		16,741.91 YTD Revenue		15,205.80 YTD Device Revenue		

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,955.60	.00	.00	41,270.35	-532.81	44,693.14	3,976.03	48,669.17
Current Adj	.00	.00	.00	.00	.00	.00	-390.04	-390.04
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,955.60</b>	<b>.00</b>	<b>.00</b>	<b>41,270.35</b>	<b>-532.81</b>	<b>44,693.14</b>	<b>3,585.99</b>	<b>48,279.13</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	163,930	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>163,930</b>	<b>.000</b>	<b>.000</b>

126 Active Agreements		0 Rate/Svc Min		0 Finaled Agreements		
12 Idle Agreements		0 Mult Meters		3,402 Devices		
138 Total Agreements		0 Multiple Registers		0 Kva Min Bills		
126 Billed Agreements		0 Billable Meters		0 Dmd Min Bills		
1,145,162 YTD Usage		333,068.50 YTD Revenue		302,143.65 YTD Device Revenue		

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,614,908.72	217,873.43	526,541.10	106,412.94	-167,837.43	5,297,898.76	309,625.35	5,607,524.11
Current Adj	30.29	.00	-13.50	.00	-1.05	15.74	15,656.22	15,671.96
Prev Adj	-12.59	.00	.00	.00	.37	-12.22	-.78	-13.00
<b>Total:</b>	<b>4,614,926.42</b>	<b>217,873.43</b>	<b>526,527.60</b>	<b>106,412.94</b>	<b>-167,838.11</b>	<b>5,297,902.28</b>	<b>325,280.79</b>	<b>5,623,183.07</b>

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**Rate Schedule 1 1 - RESIDENTIAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,974,785.04	.00	425,900.25	.00	-114,341.06	4,286,344.23	207,851.67	4,494,195.90
Current Adj	-150.52	.00	-7.65	.00	5.85	-152.32	18,732.14	18,579.82
Prev Adj	-4.62	.00	.00	.00	.00	-4.62	-.99	-5.61
<b>Total:</b>	<b>3,974,629.90</b>	<b>.00</b>	<b>425,892.60</b>	<b>.00</b>	<b>-114,335.21</b>	<b>4,286,187.29</b>	<b>226,582.82</b>	<b>4,512,770.11</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,117,915	1,550.923	1,550.923	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,117,915</b>	<b>1,550.923</b>	<b>1,550.923</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,578 Active Agreements	739 Rate/Svc Min	608 Finaled Agreements
1,064 Idle Agreements	0 Mult Meters	0 Devices
32,642 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,910 Billed Agreements	31,986 Billable Meters	0 Dmd Min Bills
310,442,739 YTD Usage	33,620,531.48 YTD Revenue	487,098.98 YTD Device Revenue

**Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	527,504.66	63,123.90	5,454.00	.00	-37,467.85	558,614.71	25,997.25	584,611.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>527,504.66</b>	<b>63,123.90</b>	<b>5,454.00</b>	<b>.00</b>	<b>-37,467.85</b>	<b>558,614.71</b>	<b>25,997.25</b>	<b>584,611.96</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,766,624	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,766,624</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
77,943,009 YTD Usage	3,970,514.61 YTD Revenue	.00 YTD Device Revenue

**Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,060.75	.00	.00	.00	.00	5,060.75	.00	5,060.75
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,060.75</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>5,060.75</b>	<b>.00</b>	<b>5,060.75</b>



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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	203,563	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-68	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>203,495</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
20 Idle Agreements	0 Mult Meters	6,834 Devices
105 Total Agreements	0 Multiple Registers	0 Kva Min Bills
85 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
56,655 YTD Usage	14,819.85 YTD Revenue	13,462.22 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,387.92	.00	.00	40,794.36	-441.64	44,740.64	4,129.48	48,870.12
Current Adj	.00	.00	.00	.00	.00	.00	-50.67	-50.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,387.92</b>	<b>.00</b>	<b>.00</b>	<b>40,794.36</b>	<b>-441.64</b>	<b>44,740.64</b>	<b>4,078.81</b>	<b>48,819.45</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	151,113	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>151,113</b>	<b>.000</b>	<b>.000</b>

126 Active Agreements	0 Rate/Svc Min	3 Finaled Agreements
12 Idle Agreements	0 Mult Meters	3,407 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,015,847 YTD Usage	295,534.32 YTD Revenue	268,144.60 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,732,660.89	220,253.96	521,498.41	105,289.19	-196,220.31	6,383,482.14	358,704.63	6,742,186.77
Current Adj	-150.52	.00	-7.65	.00	5.85	-152.32	24,333.98	24,181.66
Prev Adj	-4.62	.00	.00	-16.53	.36	-20.79	-.99	-21.78
<b>Total:</b>	<b>5,732,505.75</b>	<b>220,253.96</b>	<b>521,490.76</b>	<b>105,272.66</b>	<b>-196,214.10</b>	<b>6,383,309.03</b>	<b>383,037.62</b>	<b>6,766,346.65</b>

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Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,049,612.86	.00	425,012.40	.00	-176,317.99	4,298,307.27	211,205.70	4,509,512.97
Current Adj	-2.75	.00	.00	.00	.00	-2.75	-4,690.63	-4,693.38
Prev Adj	-9.08	.00	-3.15	.00	.33	-11.90	-11.92	-23.82
<b>Total:</b>	<b>4,049,601.03</b>	<b>.00</b>	<b>425,009.25</b>	<b>.00</b>	<b>-176,317.66</b>	<b>4,298,292.62</b>	<b>206,503.15</b>	<b>4,504,795.77</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,453,744	1,615.732	1,615.732	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	-46	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,453,698</b>	<b>1,615.732</b>	<b>1,615.732</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,551 Active Agreements	755 Rate/Svc Min	566 Finaled Agreements
1,047 Idle Agreements	0 Mult Meters	0 Devices
32,598 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,831 Billed Agreements	31,923 Billable Meters	0 Dmd Min Bills
270,699,712 YTD Usage	29,225,333.76 YTD Revenue	425,902.92 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	463,307.93	63,123.90	5,454.00	.00	-38,512.33	493,373.50	22,464.96	515,838.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	-351.07	-351.07	-15.76	-366.83
<b>Total:</b>	<b>463,307.93</b>	<b>63,123.90</b>	<b>5,454.00</b>	<b>.00</b>	<b>-38,863.40</b>	<b>493,022.43</b>	<b>22,449.20</b>	<b>515,471.63</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,556,409	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adj	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,556,409</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
67,047,383 YTD Usage	3,406,839.15 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	930.10	.00	.00	.00	.00	930.10	.00	930.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>930.10</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>930.10</b>	<b>.00</b>	<b>930.10</b>



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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	186,899	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>186,899</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
20 Idle Agreements	0 Mult Meters	6,820 Devices
105 Total Agreements	0 Multiple Registers	0 Kva Min Bills
85 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
49,826 YTD Usage	12,890.70 YTD Revenue	11,738.23 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,794.46	.00	.00	40,810.77	-619.04	44,986.19	4,241.22	49,227.41
Current Adj	.00	.00	.00	.00	.00	.00	-215.39	-215.39
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,794.46</b>	<b>.00</b>	<b>.00</b>	<b>40,810.77</b>	<b>-619.04</b>	<b>44,986.19</b>	<b>4,025.83</b>	<b>49,012.02</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	138,628	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>138,628</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
11 Idle Agreements	0 Mult Meters	3,418 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
128 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
896,655 YTD Usage	257,929.58 YTD Revenue	234,579.42 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,848,795.93	215,683.45	520,928.32	105,265.31	-286,724.19	6,403,948.82	361,055.63	6,765,004.45
Current Adj	-2.75	.00	.00	.00	.00	-2.75	-65.70	-68.45
Prev Adj	-9.84	.00	-17.01	.00	-350.74	-377.59	-27.98	-405.57
<b>Total:</b>	<b>5,848,783.34</b>	<b>215,683.45</b>	<b>520,911.31</b>	<b>105,265.31</b>	<b>-287,074.93</b>	<b>6,403,568.48</b>	<b>360,961.95</b>	<b>6,764,530.43</b>

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Rate  
Provider: COOP Rev Month/Yr: Jun 2021 From: 06/30/2021 23:31:33 To: 07/31/2021 23:32:15

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,774,493.03	.00	424,543.50	.00	-253,689.80	3,945,346.73	193,990.86	4,139,337.59
Current Adj	-1.34	.00	.00	.00	.00	-1.34	11,177.55	11,176.21
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,774,491.69</b>	<b>.00</b>	<b>424,543.50</b>	<b>.00</b>	<b>-253,689.80</b>	<b>3,945,345.39</b>	<b>205,168.41</b>	<b>4,150,513.80</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	35,989,388	1,504.068	1,504.068	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>35,989,388</b>	<b>1,504.068</b>	<b>1,504.068</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,504 Active Agreements	733 Rate/Svc Min	584 Finaled Agreements
1,057 Idle Agreements	0 Mult Meters	0 Devices
32,561 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,798 Billed Agreements	31,894 Billable Meters	0 Dmd Min Bills
230,634,945 YTD Usage	24,817,180.61 YTD Revenue	364,179.85 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	494,735.73	63,123.90	5,454.00	.00	-46,391.68	516,921.95	23,344.62	540,266.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>494,735.73</b>	<b>63,123.90</b>	<b>5,454.00</b>	<b>.00</b>	<b>-46,391.68</b>	<b>516,921.95</b>	<b>23,344.62</b>	<b>540,266.57</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,030,633	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,030,633</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
57,467,265 YTD Usage	2,912,886.62 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,991.44	.00	.00	.00	.00	2,991.44	.00	2,991.44
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,991.44</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>2,991.44</b>	<b>.00</b>	<b>2,991.44</b>

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Rate  
Provider: COOP Rev Month/Yr: Jun 2021 From: 06/30/2021 23:31:33 To: 07/31/2021 23:32:15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	177,958	.000	.000
Current Adj	0	.000	.000	-16	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>177,942</b>	<b>.000</b>	<b>.000</b>

85 Active Agreements	0 Rate/Svc Min	3 Finaled Agreements
20 Idle Agreements	0 Mult Meters	6,802 Devices
105 Total Agreements	0 Multiple Registers	0 Kva Min Bills
87 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
43,523 YTD Usage	10,936.81 YTD Revenue	10,003.82 YTD Device Revenue

Rate Schedule TAX TAXABLE DEVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,599.10	.00	.00	40,840.90	-935.18	45,504.82	4,874.23	50,379.05
Current Adj	.00	.00	.00	-4.22	.12	-4.10	133.53	129.43
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,599.10</b>	<b>.00</b>	<b>.00</b>	<b>40,836.68</b>	<b>-935.06</b>	<b>45,500.72</b>	<b>5,007.76</b>	<b>50,508.48</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	132,762	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>132,762</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
11 Idle Agreements	0 Mult Meters	3,418 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
787,608 YTD Usage	220,092.53 YTD Revenue	201,049.55 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,540,830.54	211,951.15	520,614.52	105,229.35	-405,749.17	5,972,876.39	337,636.98	6,310,513.37
Current Adj	-1.34	.00	.00	-8.12	.23	-9.23	30,540.76	30,531.53
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,540,829.20</b>	<b>211,951.15</b>	<b>520,614.52</b>	<b>105,221.23</b>	<b>-405,748.94</b>	<b>5,972,867.16</b>	<b>368,177.74</b>	<b>6,341,044.90</b>

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Rate

Provider: COOP Rev Month/Yr: May 2021 From: 05/31/2021 23:31:34 To: 06/30/2021 23:31:33

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,876,933.41	.00	424,400.40	.00	-218,060.51	3,083,273.30	161,424.09	3,244,697.39
Current Adj	.00	.00	.00	.00	.00	.00	5,725.22	5,725.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,876,933.41</b>	<b>.00</b>	<b>424,400.40</b>	<b>.00</b>	<b>-218,060.51</b>	<b>3,083,273.30</b>	<b>167,149.31</b>	<b>3,250,422.61</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,771,629	1,373.736	1,373.736	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>28,771,629</b>	<b>1,373.736</b>	<b>1,373.736</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,468 Active Agreements	706 Rate/Svc Min	591 Finaled Agreements
1,045 Idle Agreements	0 Mult Meters	0 Devices
32,513 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,795 Billed Agreements	31,861 Billable Meters	0 Dmd Min Bills
194,222,177 YTD Usage	20,783,253.58 YTD Revenue	303,376.27 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	441,138.65	63,123.90	5,454.00	.00	-68,183.00	441,533.55	19,713.99	461,247.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>441,138.65</b>	<b>63,123.90</b>	<b>5,454.00</b>	<b>.00</b>	<b>-68,183.00</b>	<b>441,533.55</b>	<b>19,713.99</b>	<b>461,247.54</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,643,988	17,336.160	17,336.160	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,643,988</b>	<b>17,336.160</b>	<b>17,336.160</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
47,360,378 YTD Usage	2,392,973.23 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,173.45	.00	1,134.00	.00	-232.70	4,074.75	177.25	4,252.00
Current Adj	.00	.00	.00	.00	.00	.00	15.00	15.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,173.45</b>	<b>.00</b>	<b>1,134.00</b>	<b>.00</b>	<b>-232.70</b>	<b>4,074.75</b>	<b>192.25</b>	<b>4,267.00</b>

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Rate  
Provider: COOP Rev Month/Yr: May 2021 From: 05/31/2021 23:31:34 To: 06/30/2021 23:31:33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	142,058	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	142,058	.000	.000

127 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
10 Idle Agreements	0 Mult Meters	3,426 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
683,785 YTD Usage	181,691.39 YTD Revenue	167,518.32 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,434,313.97	207,703.71	520,387.38	105,277.66	-392,309.10	4,875,373.62	286,027.50	5,161,401.12
Current Adj	.00	.00	.00	.00	.00	.00	10,925.86	10,925.86
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	4,434,313.97	207,703.71	520,387.38	105,277.66	-392,309.10	4,875,373.62	296,953.36	5,172,326.98

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,194,691	50,631.193	51,044.021	332,517	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	52,194,691	50,631.193	51,044.021	332,517	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	176,285	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	176,285	0	0	0	0	0	0

36,091 Active Agreements	851 Rate/Svc Min	643 Finaled Agreements
1,128 Idle Agreements	0 Mult Meters	10,233 Devices
37,219 Total Agreements	90 Multiple Registers	0 Kva Min Bills
36,426 Billed Agreements	36,368 Billable Meters	0 Dmd Min Bills
308,629,516 YTD Usage	29,596,900.50 YTD Revenue	540,222.12 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Apr 2021 From: 04/30/2021 23:32:13 To: 05/31/2021 23:31:34

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,709,063.99	.00	423,605.70	.00	55,933.26	3,188,602.95	184,107.77	3,372,710.72
Current Adj	-10.36	.00	-1.80	.00	-.15	-12.31	-16,269.43	-16,281.74
Prev Adj	48.58	.00	-126.65	.00	.00	-78.07	-265.97	-344.04
<b>Total:</b>	<b>2,709,102.21</b>	<b>.00</b>	<b>423,477.25</b>	<b>.00</b>	<b>55,933.11</b>	<b>3,188,512.57</b>	<b>167,572.37</b>	<b>3,356,084.94</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	27,178,629	1,349,380	1,349,380	0	.000	.000
Current Adj	-76	.000	.000	0	.000	.000
Prev Adjust	563	.000	.000	0	.000	.000
<b>Total:</b>	<b>27,179,116</b>	<b>1,349,380</b>	<b>1,349,380</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,431 Active Agreements	717 Rate/Svc Min	488 Finaled Agreements
1,034 Idle Agreements	0 Mult Meters	0 Devices
32,465 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,691 Billed Agreements	31,775 Billable Meters	0 Dmd Min Bills
164,977,415 YTD Usage	17,607,387.77 YTD Revenue	242,554.39 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	406,178.47	61,913.70	5,454.00	.00	-37,239.68	436,306.49	19,011.23	455,317.72
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>406,178.47</b>	<b>61,913.70</b>	<b>5,454.00</b>	<b>.00</b>	<b>-37,239.68</b>	<b>436,306.49</b>	<b>19,011.23</b>	<b>455,317.72</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,887,751	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>8,887,751</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
37,716,390 YTD Usage	1,951,439.68 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,067.56	.00	1,080.00	.00	61.58	4,209.14	191.55	4,400.69
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,067.56</b>	<b>.00</b>	<b>1,080.00</b>	<b>.00</b>	<b>61.58</b>	<b>4,209.14</b>	<b>191.55</b>	<b>4,400.69</b>



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MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Apr 2021 From: 04/30/2021 23:32:13 To: 05/31/2021 23:31:34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	156,295	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>156,295</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
10 Idle Agreements	0 Mult Meters	3,432 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
572,519 YTD Usage	145,226.92 YTD Revenue	133,997.83 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,050,850.72	198,287.30	519,367.99	105,045.49	43,257.78	4,916,809.28	303,410.18	5,220,219.46
Current Adj	-10.36	.00	-1.80	.00	-15	-12.31	-8,313.43	-8,325.74
Prev Adj	48.58	.00	-130.50	.00	.00	-81.92	-265.97	-347.89
<b>Total:</b>	<b>4,050,888.94</b>	<b>198,287.30</b>	<b>519,235.69</b>	<b>105,045.49</b>	<b>43,257.63</b>	<b>4,916,715.05</b>	<b>294,830.78</b>	<b>5,211,545.83</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,778,986	48,473.241	48,888.229	362,004	.000	.000
Current Adj	-76	.000	.000	0	.000	.000
Prev Adjust	563	.000	.000	0	.000	.000
<b>Total:</b>	<b>47,779,473</b>	<b>48,473.241</b>	<b>48,888.229</b>	<b>362,004</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	173,592	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>173,592</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,053 Active Agreements	857 Rate/Svc Min	538 Finaled Agreements
1,112 Idle Agreements	0 Mult Meters	10,208 Devices
37,165 Total Agreements	86 Multiple Registers	0 Kva Min Bills
36,332 Billed Agreements	36,252 Billable Meters	0 Dmd Min Bills
256,102,308 YTD Usage	24,721,526.88 YTD Revenue	431,582.13 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Mar 2021 From: 03/31/2021 23:32:11 To: 04/30/2021 23:32:13

**Rate Schedule 1 1 - RESIDENTIAL**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,952,929.67	.00	423,338.40	.00	-145,778.17	3,230,489.90	199,630.92	3,430,120.82
Current Adj	-.48	.00	-5.85	.00	.00	-6.33	-3,860.69	-3,867.02
Prev Adj	943.41	.00	.00	.00	-52.15	891.26	-134.72	756.54
<b>Total:</b>	<b>2,953,872.60</b>	<b>.00</b>	<b>423,332.55</b>	<b>.00</b>	<b>-145,830.32</b>	<b>3,231,374.83</b>	<b>195,635.51</b>	<b>3,427,010.34</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,510,386	1,406.577	1,406.577	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	9,625	.000	.000	0	.000	.000
<b>Total:</b>	<b>30,520,011</b>	<b>1,406.577</b>	<b>1,406.577</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,408 Active Agreements	678 Rate/Svc Min	549 Finaled Agreements
1,048 Idle Agreements	0 Mult Meters	0 Devices
32,456 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,704 Billed Agreements	31,788 Billable Meters	0 Dmd Min Bills
137,463,693 YTD Usage	14,342,392.74 YTD Revenue	182,145.37 YTD Device Revenue

**Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	457,565.11	61,913.70	5,454.00	.00	21,763.40	546,696.21	25,441.13	572,137.34
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>457,565.11</b>	<b>61,913.70</b>	<b>5,454.00</b>	<b>.00</b>	<b>21,763.40</b>	<b>546,696.21</b>	<b>25,441.13</b>	<b>572,137.34</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,122,511	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,122,511</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
28,828,639 YTD Usage	1,515,133.19 YTD Revenue	.00 YTD Device Revenue

**Rate Schedule 1N NET METERING**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,488.91	.00	1,026.00	.00	-169.21	4,345.70	233.91	4,579.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,488.91</b>	<b>.00</b>	<b>1,026.00</b>	<b>.00</b>	<b>-169.21</b>	<b>4,345.70</b>	<b>233.91</b>	<b>4,579.61</b>



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Rate  
Provider: COOP Rev Month/Yr: Mar 2021 From: 03/31/2021 23:32:11 To: 04/30/2021 23:32:13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	180,649	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>180,649</b>	<b>.000</b>	<b>.000</b>

127 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
10 Idle Agreements	0 Mult Meters	3,408 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
449,533 YTD Usage	108,038.21 YTD Revenue	100,492.04 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,360,318.93	197,881.87	518,805.64	104,929.23	-183,920.12	4,998,015.55	321,310.23	5,319,325.78
Current Adj	-48	.00	-5.85	.00	.00	-6.33	35,054.90	35,048.57
Prev Adj	943.41	.00	.00	-9.10	-52.03	882.28	-134.72	747.56
<b>Total:</b>	<b>4,361,261.86</b>	<b>197,881.87</b>	<b>518,799.79</b>	<b>104,920.13</b>	<b>-183,972.15</b>	<b>4,998,891.50</b>	<b>356,230.41</b>	<b>5,355,121.91</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,845,418	48,466.207	48,922.667	419,942	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	9,625	.000	.000	-48	.000	.000
<b>Total:</b>	<b>52,855,043</b>	<b>48,466.207</b>	<b>48,922.667</b>	<b>419,894</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	128,317	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>128,317</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

36,000 Active Agreements	803 Rate/Svc Min	607 Finaled Agreements
1,134 Idle Agreements	0 Mult Meters	10,184 Devices
37,134 Total Agreements	81 Multiple Registers	0 Kva Min Bills
36,310 Billed Agreements	36,269 Billable Meters	0 Dmd Min Bills
207,960,831 YTD Usage	19,804,811.83 YTD Revenue	323,360.99 YTD Device Revenue

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Rate  
Provider: COOP Rev Month/Yr: Feb 2021 From: 02/28/2021 23:31:58 To: 03/31/2021 23:32:11

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,987,756.65	.00	423,270.90	9.41	-124,945.16	5,286,091.80	294,627.52	5,580,719.32
Current Adj	-.14	.00	-1.80	-9.41	.00	-11.35	-35,137.28	-35,148.63
Prev Adj	-12.70	.00	.00	.00	.00	-12.70	-5.45	-18.15
<b>Total:</b>	<b>4,987,743.81</b>	<b>.00</b>	<b>423,269.10</b>	<b>.00</b>	<b>-124,945.16</b>	<b>5,286,067.75</b>	<b>259,484.79</b>	<b>5,545,552.54</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,995,855	1,665.259	1,665.259	21	.000	.000
Current Adj	0	.000	.000	-21	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>51,995,855</b>	<b>1,665.259</b>	<b>1,665.259</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,392 Active Agreements	715 Rate/Svc Min	545 Finaled Agreements
1,043 Idle Agreements	0 Mult Meters	1 Devices
32,435 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,679 Billed Agreements	31,745 Billable Meters	0 Dmd Min Bills
106,568,400 YTD Usage	11,035,560.63 YTD Revenue	121,747.39 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 7000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	404,715.53	61,913.70	5,454.00	.00	-41,820.41	430,262.82	20,296.00	450,558.82
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>404,715.53</b>	<b>61,913.70</b>	<b>5,454.00</b>	<b>.00</b>	<b>-41,820.41</b>	<b>430,262.82</b>	<b>20,296.00</b>	<b>450,558.82</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,569,756	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>8,569,756</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
18,706,128 YTD Usage	968,436.98 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B 11B - INDUSTRIAL - BUY THRU

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,580.18	.00	.00	.00	.00	7,580.18	.00	7,580.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>7,580.18</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>7,580.18</b>	<b>.00</b>	<b>7,580.18</b>

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Rate  
Provider: COOP Rev Month/Yr: Feb 2021 From: 02/28/2021 23:31:58 To: 03/31/2021 23:32:11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	177,679	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>177,679</b>	<b>.000</b>	<b>.000</b>

128 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
10 Idle Agreements	0 Mult Meters	3,414 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
129 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
307,157 YTD Usage	72,511.95 YTD Revenue	66,965.79 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,435,100.29	201,369.05	518,795.79	104,888.90	-198,822.44	7,061,331.59	419,577.91	7,480,909.50
Current Adj	-1.54	.00	-20.20	-9.41	.00	-31.15	-32,593.97	-32,625.12
Prev Adj	-60.82	.00	-43.17	-444.41	14.18	-534.22	-19.72	-553.94
<b>Total:</b>	<b>6,435,037.93</b>	<b>201,369.05</b>	<b>518,732.42</b>	<b>104,435.08</b>	<b>-198,808.26</b>	<b>7,060,766.22</b>	<b>386,964.22</b>	<b>7,447,730.44</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	73,942,369	49,291.406	49,692.606	411,999	.000	.000
Current Adj	0	.000	.000	-21	.000	.000
Prev Adjust	0	.000	.000	-3,078	.000	.000
<b>Total:</b>	<b>73,942,369</b>	<b>49,291.406</b>	<b>49,692.606</b>	<b>408,900</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	170,245	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>170,245</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,978 Active Agreements	827 Rate/Svc Min	594 Finaled Agreements
1,127 Idle Agreements	0 Mult Meters	10,178 Devices
37,105 Total Agreements	79 Multiple Registers	0 Kva Min Bills
36,290 Billed Agreements	36,239 Billable Meters	0 Dmd Min Bills
154,685,894 YTD Usage	14,805,920.33 YTD Revenue	215,533.51 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Jan 2021 From: 01/29/2021 23:31:34 To: 02/28/2021 23:31:58

Rate Schedule 1 1 - RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,395,913.12	.00	422,820.00	.00	-207,181.35	5,611,551.77	271,295.16	5,882,846.93
Current Adj	-1.25	.00	-45	.00	.05	-1.65	-13,788.08	-13,789.73
Prev Adj	-207.03	.00	-87.30	78.15	22.55	-193.63	38.32	-155.31
<b>Total:</b>	<b>5,395,704.84</b>	<b>.00</b>	<b>422,732.25</b>	<b>78.15</b>	<b>-207,158.75</b>	<b>5,611,356.49</b>	<b>257,545.40</b>	<b>5,868,901.89</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	53,925,251	1,574.054	1,574.054	0	.000	.000
Current Adj	-12	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>53,925,239</b>	<b>1,574.054</b>	<b>1,574.054</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,374 Active Agreements	740 Rate/Svc Min	488 Finaled Agreements
1,038 Idle Agreements	0 Mult Meters	0 Devices
32,412 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,634 Billed Agreements	31,718 Billable Meters	0 Dmd Min Bills
54,204,456 YTD Usage	5,673,762.50 YTD Revenue	61,364.13 YTD Device Revenue

Rate Schedule 11A 11A - INDUSTRIAL OVER 10000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	476,857.70	87,756.58	5,454.00	.00	-39,474.30	530,593.98	24,390.60	554,984.58
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>476,857.70</b>	<b>87,756.58</b>	<b>5,454.00</b>	<b>.00</b>	<b>-39,474.30</b>	<b>530,593.98</b>	<b>24,390.60</b>	<b>554,984.58</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,943,148	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,943,148</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
9,943,148 YTD Usage	530,593.98 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9,721.39	.00	999.00	.00	-371.56	10,348.83	398.70	10,747.53
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>9,721.39</b>	<b>.00</b>	<b>999.00</b>	<b>.00</b>	<b>-371.56</b>	<b>10,348.83</b>	<b>398.70</b>	<b>10,747.53</b>

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Rate  
Provider: COOP Rev Month/Yr: Jan 2021 From: 01/29/2021 23:31:34 To: 02/28/2021 23:31:58

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,206,389.03	224,009.57	518,403.25	104,773.81	-309,376.31	7,744,199.35	412,027.97	8,156,227.32
Current Adj	-4.05	.00	-23.45	.00	.05	-27.45	-6,461.12	-6,488.57
Prev Adj	103.55	.00	-76.57	950.97	4.26	982.21	56.49	1,038.70
<b>Total:</b>	<b>7,206,488.53</b>	<b>224,009.57</b>	<b>518,303.23</b>	<b>105,724.78</b>	<b>-309,372.00</b>	<b>7,745,154.11</b>	<b>405,623.34</b>	<b>8,150,777.45</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,843,675	49,023.723	49,430.503	491,839	.000	.000
Current Adj	-12	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-877	.000	.000
<b>Total:</b>	<b>79,843,663</b>	<b>49,023.723</b>	<b>49,430.503</b>	<b>490,962</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	166,255	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>166,255</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

<i>IDIC 454</i> <i>w/meters</i>	35,969 Active Agreements	858 Rate/Svc Min	521 Finaled Agreements
	1,119 Idle Agreements	0 Mult Meters	10,164 Devices
	37,088 Total Agreements	79 Multiple Registers	0 Kva Min Bills
	36,235 Billed Agreements	36,179 Billable Meters	0 Dmd Min Bills
	80,334,625 YTD Usage	7,745,154.11 YTD Revenue	108,494.44 YTD Device Revenue

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Rate

Provider: COOP Rev Month/Yr: Dec 2020 From: 12/31/2020 23:31:29 To: 01/29/2021 23:31:34

Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,971,784.09	.00	422,182.35	.00	-297,656.29	5,096,310.15	263,150.47	5,359,460.62
Current Adj	.00	.00	.00	.00	.00	.00	-9,363.56	-9,363.56
Prev Adj	-.67	.00	.00	.00	.00	-.67	-1,066.60	-1,067.27
<b>Total:</b>	<b>4,971,783.42</b>	<b>.00</b>	<b>422,182.35</b>	<b>.00</b>	<b>-297,656.29</b>	<b>5,096,309.48</b>	<b>252,720.31</b>	<b>5,349,029.79</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	48,940,586	1,585.760	1,585.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>48,940,586</b>	<b>1,585.760</b>	<b>1,585.760</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,337 Active Agreements	675 Rate/Svc Min	472 Finaled Agreements
1,027 Idle Agreements	0 Mult Meters	0 Devices
32,364 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,549 Billed Agreements	31,636 Billable Meters	0 Dmd Min Bills
440,222,510 YTD Usage	46,693,385.14 YTD Revenue	722,063.55 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	459,261.66	87,756.58	5,454.00	.00	-46,591.90	505,880.34	21,842.66	527,723.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>459,261.66</b>	<b>87,756.58</b>	<b>5,454.00</b>	<b>.00</b>	<b>-46,591.90</b>	<b>505,880.34</b>	<b>21,842.66</b>	<b>527,723.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,374,628	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,374,628</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
106,682,335 YTD Usage	5,347,396.58 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8,827.31	.00	984.60	.00	-525.53	9,286.38	338.89	9,625.27
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>8,827.31</b>	<b>.00</b>	<b>984.60</b>	<b>.00</b>	<b>-525.53</b>	<b>9,286.38</b>	<b>338.89</b>	<b>9,625.27</b>

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Rate  
Provider: COOP Rev Month/Yr: Dec 2020 From: 12/31/2020 23:31:29 To: 01/29/2021 23:31:34

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,679,749.30	225,038.71	517,882.51	104,473.15	-436,057.99	7,091,085.68	392,412.73	7,483,498.41
Current Adj	19,946.48	.00	.00	-68.00	1.62	19,880.10	-20,939.35	-1,059.25
Prev Adj	-.95	.00	-7.70	.00	.00	-8.65	-1,067.08	-1,075.73
<b>Total:</b>	<b>6,699,694.83</b>	<b>225,038.71</b>	<b>517,874.81</b>	<b>104,405.15</b>	<b>-436,056.37</b>	<b>7,110,957.13</b>	<b>370,406.30</b>	<b>7,481,363.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	73,047,513	48,150.686	48,587.346	504,220	.000	.000
Current Adj	0	.000	.000	-267	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>73,047,513</b>	<b>48,150.686</b>	<b>48,587.346</b>	<b>503,953</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	150,434	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>150,434</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,946 Active Agreements	795 Rate/Svc Min	512 Finaled Agreements
1,109 Idle Agreements	0 Mult Meters	10,138 Devices
37,055 Total Agreements	78 Multiple Registers	0 Kva Min Bills
36,167 Billed Agreements	36,116 Billable Meters	0 Dmd Min Bills
706,207,148 YTD Usage	66,889,039.32 YTD Revenue	1,275,362.22 YTD Device Revenue



NOLIN RURAL ELECTRIC CO-OP

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Rate  
Provider: COOP Rev Month/Yr: Nov 2020 From: 11/30/2020 23:31:30 To: 12/31/2020 23:31:29

Rate Schedule 1 RESIDENTIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,509,881.84	.00	421,623.45	.00	-310,957.56	3,620,547.73	203,990.30	3,824,538.03
Current Adj	50.98	.00	.00	.00	-4.60	46.38	-13,627.04	-13,580.66
Prev Adj	-3.22	.00	-22.05	.00	.00	-25.27	-1.45	-26.72
<b>Total:</b>	<b>3,509,929.60</b>	<b>.00</b>	<b>421,601.40</b>	<b>.00</b>	<b>-310,962.16</b>	<b>3,620,568.84</b>	<b>190,361.81</b>	<b>3,810,930.65</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,982,758	1,627.244	1,627.244	0	.000	.000
Current Adj	517	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>34,983,275</b>	<b>1,627.244</b>	<b>1,627.244</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

31,325 Active Agreements      635 Rate/Svc Min      453 Finaled Agreements  
 1,014 Idle Agreements      0 Mult Meters      0 Devices  
 32,339 Total Agreements      0 Multiple Registers      0 Kva Min Bills  
 31,529 Billed Agreements      31,586 Billable Meters      0 Dmd Min Bills  
 390,454,718 YTD Usage      41,476,922.64 YTD Revenue      661,374.75 YTD Device Revenue

Rate Schedule 11A INDUSTRIAL OVER 10000 KW

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	469,061.88	87,756.58	5,454.00	.00	-51,727.52	510,544.94	21,648.46	532,193.40
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	107,203.38	.00	.00	.00	.00	107,203.38	.00	107,203.38
<b>Total:</b>	<b>576,265.26</b>	<b>87,756.58</b>	<b>5,454.00</b>	<b>.00</b>	<b>-51,727.52</b>	<b>617,748.32</b>	<b>21,648.46</b>	<b>639,396.78</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,834,129	16,459.200	16,459.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>9,834,129</b>	<b>16,459.200</b>	<b>16,459.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements      0 Rate/Svc Min      0 Finaled Agreements  
 0 Idle Agreements      0 Mult Meters      0 Devices  
 1 Total Agreements      1 Multiple Registers      0 Kva Min Bills  
 1 Billed Agreements      1 Billable Meters      0 Dmd Min Bills  
 97,307,707 YTD Usage      4,841,516.24 YTD Revenue      .00 YTD Device Revenue

Rate Schedule 1N NET METERING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,894.89	.00	919.35	.00	-428.43	5,385.81	195.02	5,580.83
Current Adj	.00	.00	.00	.00	.00	.00	10.00	10.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,894.89</b>	<b>.00</b>	<b>919.35</b>	<b>.00</b>	<b>-428.43</b>	<b>5,385.81</b>	<b>205.02</b>	<b>5,590.83</b>



NOLIN RURAL ELECTRIC CO-OP

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MONTH END

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Rate  
Provider: COOP Rev Month/Yr: Nov 2020 From: 11/30/2020 23:31:30 To: 12/31/2020 23:31:29

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,137,045.59	223,897.95	517,638.17	104,471.08	-489,444.53	5,493,608.26	322,750.31	5,816,358.57
Current Adj	52.12	.00	.00	9.41	-4.87	56.66	-6,045.05	-5,988.39
Prev Adj	120,890.70	4,073.23	-27.59	31.36	-676.73	124,290.97	2,111.16	126,402.13
<b>Total:</b>	<b>5,257,988.41</b>	<b>227,971.18</b>	<b>517,610.58</b>	<b>104,511.85</b>	<b>-490,126.13</b>	<b>5,617,955.89</b>	<b>318,816.42</b>	<b>5,936,772.31</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	58,723,072	47,813.952	48,300.472	472,077	.000	.000
Current Adj	517	.000	.000	30	.000	.000
Prev Adjust	192,880	822.400	822.400	83	.000	.000
<b>Total:</b>	<b>58,916,469</b>	<b>48,636.352</b>	<b>49,122.872</b>	<b>472,190</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	113,612	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>113,612</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

35,937 Active Agreements	752 Rate/Svc Min	496 Finaled Agreements
1,109 Idle Agreements	0 Mult Meters	10,151 Devices
37,046 Total Agreements	74 Multiple Registers	0 Kva Min Bills
36,157 Billed Agreements	36,075 Billable Meters	0 Dmd Min Bills
632,655,682 YTD Usage	59,778,082.19 YTD Revenue	1,167,982.04 YTD Device Revenue

CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AGC	
Nov-20	(\$297,041)	(\$389,464)	(\$51,728)	144,151
Dec-20	(383,950)	(269,898)	(46,592)	(67,460)
Jan-21	(323,497)	(156,988)	(39,474)	(127,035)
Feb-21	(396,281)	(205,736)	(41,820)	(148,725)
Mar-21	124,992	80,497	21,763	22,731
Apr-21	(211,979)	(324,126)	(37,240)	149,387
May-21	(369,798)	(359,357)	(68,183)	57,742
Jun-21	(294,342)	(248,212)	(46,392)	261
Jul-21	(271,808)	(158,746)	(38,863)	(74,198)
Aug-21	(243,256)	(142,499)	(37,468)	(63,289)
Sep-21	(148,156)	(120,538)	(25,339)	(2,279)
Oct-21	(46,649)	(99,425)	(8,624)	61,399
Nov-21	704,641	648,970	97,221	(41,550)
Dec-21	1,086,149	1,368,280	150,334	(432,465)
Jan-22	693,896	428,334	72,423	193,139
Feb-22	692,114	155,523	83,021	453,569
Mar-22	600,136	557,748	98,072	(55,683)
Apr-22	391,567	390,854	70,457	(69,744)
May-22	385,581	510,723	66,602	(191,744)
Jun-22	586,203	525,619	84,159	(23,575)
Jul-22	1,166,264	798,813	151,870	215,581
Aug-22	992,941	614,166	144,324	234,451
Sep-22	1,081,548	904,458	183,557	(6,468)
Oct-22	1,063,147	1,373,920	205,316	(516,090)
<b>TOTALS</b>	<b>\$6,582,422</b>	<b>\$5,882,918</b>	<b>\$987,396</b>	<b>(\$287,892)</b>

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

4. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review..

**Response:**

See Attached Exhibit 3

**CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST**

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-IN	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-20	0.026240	0.011250	0.037490	3.88%	96.12%	\$0.03900	3.900 ¢
Dec-20	0.026240	0.011250	0.037490	3.88%	96.12%	\$0.03900	3.900 ¢
Jan-21	0.026240	0.011250	0.037490	3.52%	96.48%	\$0.03886	3.886 ¢
Feb-21	0.026240	0.011250	0.037490	3.91%	96.09%	\$0.03901	3.901 ¢
Mar-21	0.026240	0.011250	0.037490	4.07%	95.93%	\$0.03908	3.908 ¢
Apr-21	0.026240	0.011250	0.037490	4.51%	95.49%	\$0.03926	3.926 ¢
May-21	0.026240	0.011250	0.037490	4.51%	95.49%	\$0.03926	3.926 ¢
Jun-21	0.026240	0.011250	0.037490	4.81%	95.19%	\$0.03938	3.938 ¢
Jul-21	0.026240	0.011250	0.037490	4.34%	95.66%	\$0.03919	3.919 ¢
Aug-21	0.026240	0.011250	0.037490	4.63%	95.37%	\$0.03931	3.931 ¢
Sep-21	0.026240	0.011250	0.037490	4.37%	95.63%	\$0.03920	3.920 ¢
Oct-21	0.026240	0.011250	0.037490	4.15%	95.85%	\$0.03911	3.911 ¢
Nov-21	0.026240	0.011250	0.037490	4.98%	95.02%	\$0.03945	3.945 ¢
Dec-21	0.026240	0.011250	0.037490	4.11%	95.89%	\$0.03910	3.910 ¢
Jan-22	0.026240	0.011250	0.037490	4.89%	95.11%	\$0.03942	3.942 ¢
Feb-22	0.026240	0.011250	0.037490	4.62%	95.38%	\$0.03931	3.931 ¢
Mar-22	0.026240	0.011250	0.037490	4.48%	95.52%	\$0.03925	3.925 ¢
Apr-22	0.026240	0.011250	0.037490	4.39%	95.61%	\$0.03921	3.921 ¢
May-22	0.026240	0.011250	0.037490	4.45%	95.55%	\$0.03924	3.924 ¢
Jun-22	0.026240	0.011250	0.037490	4.19%	95.81%	\$0.03913	3.913 ¢
Jul-22	0.026240	0.011250	0.037490	4.34%	95.66%	\$0.03919	3.919 ¢
Aug-22	0.026240	0.011250	0.037490	4.39%	95.61%	\$0.03921	3.921 ¢
Sep-22	0.026240	0.011250	0.037490	4.57%	95.43%	\$0.03929	3.929 ¢
Oct-22	0.026240	0.011250	0.037490	4.77%	95.23%	\$0.03937	3.937 ¢

- a. East Kentucky Proposed Roll-in 0.01125
- b. Nolin Twelve month Line Loss 4.66%
  
- Nolin Proposed Roll-in = a/1-b 0.01180

East Ky Power has proposed a .01125 increase to the base period fuel cost which results in a .0118 change in Nolin Rural Electric's base fuel cost.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

5. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

**Response:**

See Attached Exhibit 4

## NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

<b>SCHEDULE 1P*</b>			
<b>PREPAY SERVICE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 13.99	\$ 13.99
KWH CHARGE		\$ 0.09184	\$ 0.10364
PREPAY PER DAY		\$ 0.10400	\$ 0.10400
<b>SCHEDULE 1*</b>			
<b>RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 13.99	\$ 13.99
KWH CHARGE		\$ 0.09184	\$ 0.10364
<b>SCHEDULE 2*</b>			
<b>COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 23.83	\$ 23.83
RATE PER KWH		\$ 0.09124	\$ 0.10304
<b>SCHEDULE 3*</b>			
<b>LARGE POWER</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 36.26	\$ 36.26
RATE PER KWH		\$ 0.07231	\$ 0.08411
DEMAND		\$ 6.24	\$ 6.24
<b>SCHEDULE 4*</b>			
<b>INDUSTRIAL</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 44.03	\$ 44.03
RATE PER KWH		\$ 0.06328	\$ 0.07508
DEMAND		\$ 5.13	\$ 5.13
<b>SCHEDULE 5*</b>			
<b>RURAL LIGHT</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
S5-SL 100W HPS	50 KWH PER MONTH	\$ 10.10	\$ 10.69
S5-SL 70W LED	26 KWH PER MONTH	\$ 9.75	\$ 10.06
S5-DFL 100W HPS EP	50 KWH PER MONTH	\$ 8.95	\$ 9.54
S5-DFL 70W LED EP	26 KWH PER MONTH	\$ 17.44	\$ 17.75
S5-DFL 250W HPS EP	107 KWH PER MONTH	\$ 14.96	\$ 16.22
S5-DFL 108W LED EP	39 KWH PER MONTH	\$ 18.23	\$ 18.69
S5-DFL 400W HPS EP	170 KWH PER MONTH	\$ 20.27	\$ 22.28
S5-DFL 208W LED EP	76 KWH PER MONTH	\$ 20.36	\$ 21.26
S5-CONTEMPORARY 400W HPS UG	170 KWH PER MONTH	\$ 21.79	\$ 23.80
S5-COLONIAL 100W HPS 20' FP UG	50 KWH PER MONTH	\$ 13.35	\$ 13.94
S5-ACORN CONTEMPORARY 400W HPS UG	170 KWH PER MONTH	\$ 34.88	\$ 36.89
S5-SANTA ROSA CONTEMPORARY 150W HPS UG	66 KWH PER MONTH	\$ 34.53	\$ 35.31
S5-SANTA ROSA CON 150W HPS NO POLE/FIXTURE	26 KWH PER MONTH	\$ 9.44	\$ 9.75
<b>SCHEDULE 6*</b>			
<b>HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
S6-SL 400W HPS WP	170 KWH PER MONTH	\$ 20.24	\$ 22.25
S6-SL 208W LED WP	76 KWH PER MONTH	\$ 17.21	\$ 18.11
S6-SL 100W HPS WP	50 KWH PER MONTH	\$ 10.34	\$ 10.93
S6-SL 70W LED WP	26 KWH PER MONTH	\$ 10.28	\$ 10.59
S6-SL 250W HPS WP	107 KWH PER MONTH	\$ 15.54	\$ 16.80
S6-SL 108W LED WP	39 KWH PER MONTH	\$ 11.96	\$ 12.42
S6-SL ORN 250W HPS AP	107 KWH PER MONTH	\$ 27.95	\$ 29.21
S6-SL ORN 400W HPS AP	170 KWH PER MONTH	\$ 31.80	\$ 33.81
S6-SL ORN UG 400W HPS FP	170 KWH PER MONTH	\$ 37.13	\$ 39.14
S6-SL ORN 100W HPS AP	50 KWH PER MONTH	\$ 23.71	\$ 24.30
S6-20' FP SANTA ROSA 150W HPS	26 KWH PER MONTH	\$ 36.42	\$ 36.73
S6-COLONIAL 150W HPS NO POLE/FIXTURE	26 KWH PER MONTH	\$ 9.97	\$ 10.28
<b>SCHEDULE 7*</b>			
<b>LARGE INDUSTRIAL RATE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW		\$ 9.36	\$ 9.36
KWH CHARGE		\$ 0.05675	\$ 0.06855

## NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

<b>SCHEDULE 8*</b>		
<b>LARGE INDUSTRIAL-SEASONAL TIME OF DAY</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$ 9.25	\$ 9.25
KWH CHARGE	\$ 0.05675	\$ 0.06855
<b>SCHEDULE 9*</b>		
<b>INDUSTRIAL RATE - 1,000 TO 4,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE (NEW SUBSTATION)	\$ 1,237.38	\$ 1,237.38
CUSTOMER CHARGE (EXISTING SUBSTATION)	\$ 632.50	\$ 632.50
CONTRACT DEMAND CHARGE PER KW	\$ 6.36	\$ 6.36
EXCESS OF CONTRACT DEMAND	\$ 9.25	\$ 9.25
KWH CHARGE	\$ 0.05462	\$ 0.06642
<b>SCHEDULE 10*</b>		
<b>INDUSTRIAL RATE- 5,000 TO 9,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,263.40	\$ 1,263.40
KWH CHARGE	\$ 0.04721	\$ 0.05901
CONTRACT DEMAND	\$ 7.43	\$ 7.43
EXCESS DEMAND	\$ 10.34	\$ 10.34
<b>SCHEDULE 11*</b>		
<b>INDUSTRIAL RATE OVER 10,000 KW*</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24
KWH CHARGE	\$ 0.04751	\$ 0.05931
CONTRACT DEMAND	\$ 6.36	\$ 6.36
EXCESS DEMAND	\$ 9.25	\$ 9.25
<b>SCHEDULE 12*</b>		
<b>INDUSTRIAL C - 1,000 TO 4,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE (NEW SUBSTATION)	\$ 1,263.24	\$ 1,263.24
CUSTOMER CHARGE (EXISTING SUBSTATION)	\$ 632.20	\$ 632.20
KWH CHARGE	\$ 0.05460	\$ 0.06640
CONTRACT DEMAND	\$ 6.36	\$ 6.36
<b>SCHEDULE 13*</b>		
<b>INDUSTRIAL C - 5,000 TO 9,999 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24
KWH CHARGE	\$ 0.04869	\$ 0.06049
CONTRACT DEMAND	\$ 6.36	\$ 6.36
<b>SCHEDULE 14*</b>		
<b>INDUSTRIAL C - OVER 10,000 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24
KWH CHARGE	\$ 0.04751	\$ 0.05931
CONTRACT DEMAND	\$ 6.36	\$ 6.36
<b>SPECIAL CONTRACT RATE &amp; RATE 15 (INTERRUPTIBLE)</b>		
	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 5,726.70	\$ 5,726.70
KWH CHARGE	\$ 0.04004	\$ 0.05129
CONTRACT DEMAND	\$ 7.30	\$ 7.30
EXCESS OF CONTRACT DEMAND	\$ 1.70	\$ 1.70

**\*FUEL CLAUSE ADJUSTMENT**

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR5:056.

**Nolin Rural Electric Cooperative Corporation**  
**Case No. 2023-00014**  
**Commission Staff's First Data Request for Information**  
**To East Kentucky Power Cooperative, Inc. Cooperatives**

6. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion.

**Response:**

See Attached Exhibit 5





FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~18<sup>th</sup>~~ 19<sup>th</sup> Revision Sheet No. 22

**CANCELING PSC KY NO. 10**  
~~17<sup>th</sup>~~ 18<sup>th</sup> Revision Sheet No. 22

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (+) Member Cost of Service Charge           \$23.83
- (I) All KWH Charge           ~~\$0.09124~~ \$0.10304 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (+) MINIMUM CHARGE: The minimum monthly charge for service shall be \$23.83.

DATE OF ISSUE           October 15, 2021  
DATE EFFECTIVE        October 1, 2021

ISSUED BY                \_\_\_\_\_  
                                  President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~17<sup>th</sup>~~ 18<sup>th</sup> Revision Sheet No. 24

**CANCELING PSC KY NO. 10**  
~~16<sup>th</sup>~~ 17<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(+) Member Cost of Service Charge \$36.26

Demand Charge:

(+) \$6.24 per kilowatt of billing demand per month

Energy Charge:

(I) ~~\$0.07234~~ \$0.08411 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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DATE EFFECTIVE October 1, 2021

ISSUED BY \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00114 2023-00014, Dated ~~September 30, 2021~~.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~17~~<sup>18</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
~~16~~<sup>17</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be 1000 KVA or less and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(+) Member Cost of Service Charge: \$44.03

Demand Charge:

(+) \$5.13 per kilowatt of billing demand per month

Energy Charge:

(I) ~~\$0.06328~~ \$0.07508 net per KWH

MINIMUM CHARGE: The minimum monthly charge for service shall be the Member Cost of Service Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE October 15, 2021  
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President & CEO

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Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 21<sup>st</sup> 22<sup>nd</sup> Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
 20<sup>th</sup> 21<sup>st</sup> Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$10.10</del> \$10.69	(I)
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$9.75</del> \$10.06	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	<del>\$8.95</del> \$9.54	(I)
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	<del>\$17.44</del> \$17.75	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	<del>\$14.96</del> \$16.22	(I)
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	<del>\$18.23</del> \$18.69	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	<del>\$20.27</del> \$22.28	(I)
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	<del>\$20.36</del> \$21.26	(I)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	<del>\$13.35</del> \$13.94	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	<del>\$21.79</del> \$23.80	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

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Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**CANCELING PSC KY NO. 10**  
 5<sup>th</sup> 6<sup>th</sup> Revision Sheet No. 28.1

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 – SECURITY LIGHTS (cont.)**

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	<del>\$34.88</del> \$36.89	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	<del>\$34.53</del> \$35.31	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	<del>\$9.44</del> \$9.75	(I)

\* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

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 President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
22<sup>nd</sup> 23<sup>rd</sup> Revision Sheet No. 31

**CANCELING PSC KY NO. 10**  
21<sup>st</sup> 22<sup>nd</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>			
H.P.S. fixture	100	\$10.34 per light per mth	\$10.93	(I)
H.P.S. fixture	250	\$15.54 per light per mth	\$16.80	(I)
H.P.S. fixture	400	\$20.24 per light per mth	\$22.25	(I)
L.E.D. fixture	70	\$10.28 per light per mth	\$10.59	(I)
L.E.D. fixture	108	\$11.96 per light per mth	\$12.42	(I)
L.E.D. fixture	208	\$17.21 per light per mth	\$18.11	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>			
H.P.S. fixture	100	\$23.71 per light per mth	\$24.30	(I)
H.P.S. fixture	250	\$27.95 per light per mth	\$29.21	(I)
H.P.S. fixture	400	\$31.80 per light per mth	\$33.81	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>			
H.P.S. fixture	400	\$37.13 per light per mth	\$39.14	(I)
H.P. S. fixture	150	\$36.42 per light per mth	\$36.73	(I)
Santa Rosa with 20' fluted pole				
H.P.S. fixture	150	\$9.97 per light per mth	\$10.28	(I)
(Charge does not include lighting fixture or pole)				

\* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

**FUEL ADJUSTMENT CLAUSE:** The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-8701

**PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 32

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

(H) \$9.36 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at ~~\$0.05675~~ \$0.06855 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
13<sup>th</sup> 14<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

(+) Demand Charge: \$9.25 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at ~~\$0.05675~~ \$0.06855 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE October 15, 2021  
DATE EFFECTIVE October 1, 2021  
ISSUED BY \_\_\_\_\_  
President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~15<sup>th</sup>~~ ~~16<sup>th</sup>~~ Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
~~14<sup>th</sup>~~ ~~15<sup>th</sup>~~ Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (+) \$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.
- (+) \$632.50 where the industrial consumer's demand or location permits service from an existing substation.
- (+) Demand Charge: \$6.36 per kW of contract demand
- (+) \$9.25 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.05462~~ \$0.06642 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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President & CEO

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Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
16<sup>th</sup> 17<sup>th</sup> Revision Sheet No. 38

**CANCELING PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Member Cost of Service Charge: \$1,263.40
- (+) Demand Charge: \$7.43 per kW of contract demand
- (+) \$10.34 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.04721~~ \$0.05901 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) Member Cost of Service Charge

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~15<sup>th</sup>~~ 16<sup>th</sup> Revision Sheet No. 40

**CANCELING PSC KY NO. 10**  
~~14<sup>th</sup>~~ 15<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of contract
- (+) \$9.25 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.04751~~ \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE October 15, 2021  
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President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 42

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (+) \$1,263.24 where the industrial consumer demands and/or location requires construction of a substation.
- (+) \$632.20 where the industrial consumer's demand or location permits service from an existing substation.
- (+) Demand Charge: \$6.36 per kW of billing demand
- (I) Energy Charge: ~~\$0.05460~~ \$0.06640 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
±5<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 44

**CANCELING PSC KY NO. 10**  
±4<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of billing demand
- (l) Energy Charge: ~~\$0.04869~~ \$0.06049 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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President & CEO

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Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~15<sup>th</sup>~~ 16<sup>th</sup> Revision Sheet No. 46

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of billing demand
- (1) Energy Charge: ~~\$0.04751~~ \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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ISSUED BY \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2021-00114~~ 2023-00014, Dated ~~September 30, 2021~~.

### Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after ~~October 1, 2021,~~  
Pursuant to KPSC Order dated ~~September 30, 2021~~ in Case No. ~~2021-00114~~ 2023-00014.

<u>Description</u>	<u>Rates</u>		
	<u>Current Rate</u>	<u>Oct. 1 Approved Rate</u>	
Customer Charge	\$5,726.70/month	\$5,726.70/month	(±)
Demand Charge			
Contract Demand per kW	\$ 7.30/kW/month	\$7.30/kW/month	(±)
Excess Demand per kW	\$ 1.70/kW/month	\$1.70/kW/month	(±)
Energy Charge	<del>\$0.04004/kWh/month</del>	\$0.05129/kWh/month	(I)







FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~17<sup>th</sup>~~ 18<sup>th</sup> Revision Sheet No. 24

**CANCELING PSC KY NO. 10**  
~~16<sup>th</sup>~~ 17<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(+) Member Cost of Service Charge \$36.26

Demand Charge:

(+) \$6.24 per kilowatt of billing demand per month

Energy Charge:

(I) ~~\$0.07234~~ \$0.08411 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE October 15, 2021  
DATE EFFECTIVE October 1, 2021

ISSUED BY \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00114 2023-00014, Dated ~~September 30, 2021~~.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~17~~<sup>18</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
~~16~~<sup>17</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be 1000 KVA or less and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(+) Member Cost of Service Charge: \$44.03

Demand Charge:

(+) \$5.13 per kilowatt of billing demand per month

Energy Charge:

(I) ~~\$0.06328~~ \$0.07508 net per KWH

MINIMUM CHARGE: The minimum monthly charge for service shall be the Member Cost of Service Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 21<sup>st</sup> 22<sup>nd</sup> Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
 20<sup>th</sup> 21<sup>st</sup> Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$10.10</del> \$10.69	(I)
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	<del>\$9.75</del> \$10.06	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	<del>\$8.95</del> \$9.54	(I)
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	<del>\$17.44</del> \$17.75	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	<del>\$14.96</del> \$16.22	(I)
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	<del>\$18.23</del> \$18.69	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	<del>\$20.27</del> \$22.28	(I)
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	<del>\$20.36</del> \$21.26	(I)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	<del>\$13.35</del> \$13.94	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	<del>\$21.79</del> \$23.80	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

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**CANCELING PSC KY NO. 10**  
 5<sup>th</sup> 6<sup>th</sup> Revision Sheet No. 28.1

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 – SECURITY LIGHTS (cont.)**

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	<del>\$34.88</del> \$36.89	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	<del>\$34.53</del> \$35.31	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	<del>\$9.44</del> \$9.75	(I)

\* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

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 President & CEO



FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-8701

**PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 32

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

(H) \$9.36 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at ~~\$0.05675~~ \$0.06855 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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President & CEO

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
13<sup>th</sup> 14<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

(+) Demand Charge: \$9.25 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at ~~\$0.05675~~ \$0.06855 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~15<sup>th</sup>~~ 16<sup>th</sup> Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
~~14<sup>th</sup>~~ 15<sup>th</sup> Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (+) \$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.
- (+) \$632.50 where the industrial consumer's demand or location permits service from an existing substation.
- (+) Demand Charge: \$6.36 per kW of contract demand
- (+) \$9.25 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.05462~~ \$0.06642 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
16<sup>th</sup> 17<sup>th</sup> Revision Sheet No. 38

**CANCELING PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Member Cost of Service Charge: \$1,263.40
- (+) Demand Charge: \$7.43 per kW of contract demand
- (+) \$10.34 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.04721~~ \$0.05901 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) Member Cost of Service Charge

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~15<sup>th</sup>~~ 16<sup>th</sup> Revision Sheet No. 40

**CANCELING PSC KY NO. 10**  
~~14<sup>th</sup>~~ 15<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of contract
- (+) \$9.25 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: ~~\$0.04751~~ \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
15<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 42

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (+) \$1,263.24 where the industrial consumer demands and/or location requires construction of a substation.
- (+) \$632.20 where the industrial consumer's demand or location permits service from an existing substation.
- (+) Demand Charge: \$6.36 per kW of billing demand
- (I) Energy Charge: \$0.05460 \$0.06640 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
±5<sup>th</sup> 16<sup>th</sup> Revision Sheet No. 44

**CANCELING PSC KY NO. 10**  
±4<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of billing demand
- (l) Energy Charge: ~~\$0.04869~~ \$0.06049 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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**PSC KY NO. 10**  
~~15<sup>th</sup>~~ 16<sup>th</sup> Revision Sheet No. 46

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 15<sup>th</sup> Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (+) Consumer Charge: \$1,263.24
- (+) Demand Charge: \$6.36 per kW of billing demand
- (1) Energy Charge: ~~\$0.04751~~ \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after ~~October 1, 2021,~~  
Pursuant to KPSC Order dated ~~September 30, 2021~~ in Case No. ~~2021-00114~~ 2023-00014.

<u>Rates</u>			
<u>Description</u>	<u>Current Rate</u>	<u>Oct. 1 Approved Rate</u>	
Customer Charge	\$5,726.70/month	\$5,726.70/month	(±)
Demand Charge			
Contract Demand per kW	\$ 7.30/kW/month	\$7.30/kW/month	(±)
Excess Demand per kW	\$ 1.70/kW/month	\$1.70/kW/month	(±)
Energy Charge	<del>\$0.04004</del> /kWh/month	\$0.05129/kWh/month	(I)