Commonwealth of Kentucky

Before the Public Service Commission

Case No. 2023-00014

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

egony Les e, President & CEO

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by Gregory R. Lee, this 21st day of September, 2023.

Allis<u>n J. Cop</u> Notary Public

My Commission Expires: 829 2024



Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

1. Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

Response:

See Exhibit 1 Pages 1-7.

Exhibit 1 Page 1 of 7 Witness: Greg Lee

Oct-20

	Oct-20				
	(a)	(b)	(c)	(d)	
	KWH Purchased	KWH Sold	Office Use	KWH losses	KV
Previous twelve months total -	628,143,846	601,094,625	966,290	26,082,931	<u> </u>
Less: Prior year current month total -	41,495,893	42,691,905	75,149	(1,271,161)	
Plus: Current year current month total -*	41,287,020	39,863,498	64,499	1,359,023	
Most Recent Twelve Months Total -	627,934,973	598,266,218	955,640	28,713,115	
	(d) ÷	(a) =	Line Loss %		
	28,713,115	627,934,973	4.57%		
	Nov-20				
	(a)	(b)	(c)	(d)	
	KWH Purchased	KWH Sold	Office Use	KWH losses	KV
Previous twelve months total -	627,934,973	598,266,218	955,640	28,713,115	
Less: Prior year current month total -	55,886,255	53,821,912	102,159	1,962,184	
Plus: Current year current month total -*	46,637,397	49,272,863	88,156	(2,723,622)	
Most Recent Twelve Months Total -	618,686,115	593,717,169	941,637	24,027,309	
	(d) ÷	(a) =	Line Loss %		
	24,027,309	618,686,115	3.88%		
	Dec-20				
	(a)	(b)	(c)	(d)	
	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	K
Previous twelve months total -	KWH Purchased	KWH Sold	Office Use	KWH losses	K
Previous twelve months total - Less: Prior vear current month total -	KWH Purchased 618,686,115	KWH Sold 593,717,169	Office Use 941,637	KWH losses 24,027,309	ĸ
Less: Prior year current month total -	KWH Purchased 618,686,115 60,732,037	KWH Sold 593,717,169 57,201,184	Office Use 941,637 105,576	KWH losses 24,027,309 3,425,277	K
	KWH Purchased 618,686,115 60,732,037 67,878,404	KWH Sold 593,717,169 57,201,184 64,071,601	Office Use 941,637 105,576 105,505	KWH losses 24,027,309 3,425,277 3,701,298	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037	KWH Sold 593,717,169 57,201,184	Office Use 941,637 105,576	KWH losses 24,027,309 3,425,277	KV
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586	Office Use 941,637 105,576 105,505	KWH losses 24,027,309 3,425,277 3,701,298	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586	Office Use 941,637 105,576 105,505 941,566	KWH losses 24,027,309 3,425,277 3,701,298	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) =	Office Use 941,637 105,576 105,505 941,566 Line Loss %	KWH losses 24,027,309 3,425,277 3,701,298	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) =	Office Use 941,637 105,576 105,505 941,566 Line Loss %	KWH losses 24,027,309 3,425,277 3,701,298	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) =	Office Use 941,637 105,576 105,505 941,566 Line Loss %	KWH losses 24,027,309 3,425,277 3,701,298	K\
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88%	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330	K
Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a)	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b)	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88%	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330	
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a) KWH Purchased 625,832,482 62,663,047	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b) KWH Sold 600,587,586 59,423,102	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88% (c) Office Use 941,566 109,385	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330 3,130,560	
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a) KWH Purchased 625,832,482 62,663,047 71,541,990	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b) KWH Sold 600,587,586 59,423,102 70,268,651	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88% (c) Office Use 941,566 109,385 123,714	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330 3,130,560 1,149,625	
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a) KWH Purchased 625,832,482 62,663,047	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b) KWH Sold 600,587,586 59,423,102	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88% (c) Office Use 941,566 109,385	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330 3,130,560	
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a) KWH Purchased 625,832,482 62,663,047 71,541,990 634,711,425	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b) KWH Sold 600,587,586 59,423,102 70,268,651 611,433,135	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88% (c) Office Use 941,566 109,385 123,714 955,895	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330 3,130,560 1,149,625	
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	KWH Purchased 618,686,115 60,732,037 67,878,404 625,832,482 (d) ÷ 24,303,330 Jan-21 (a) KWH Purchased 625,832,482 62,663,047 71,541,990	KWH Sold 593,717,169 57,201,184 64,071,601 600,587,586 (a) = 625,832,482 (b) KWH Sold 600,587,586 59,423,102 70,268,651	Office Use 941,637 105,576 105,505 941,566 Line Loss % 3.88% (c) Office Use 941,566 109,385 123,714	KWH losses 24,027,309 3,425,277 3,701,298 24,303,330 (d) KWH losses 24,303,330 3,130,560 1,149,625	

Oct-20			
(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
104,766,715	104,766,715	0	0
10,800,321	10,800,321	0	0
10,427,112	10,427,112	0	0
104,393,506	104,393,506	0	0

(d)	÷	(a) =	Line Loss %
	0	104,393,506	0.00%

Nov-20

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
104,393,506	104,393,506	0	0
9,936,050	9,936,050	0	0
9,834,129	9,834,129	0	0
104,291,585	104,291,585	0	0

(d)	÷	(a) =	Line Loss %
	0	104,291,585	0.00%

Dec-20

(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
104,291,585	104,291,585	0	0
9,129,049	9,129,049	0	0
9,374,628	9,374,628	0	0
104,537,164	104,537,164	0	0

(d)	÷	(a) =	Line Loss %
	0	104,537,164	0.00%

Jan-21			
(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses
104,537,164	104,537,164	0	0
10,027,809	10,027,809	0	0
9,943,148	9,943,148	0	0
104,452,503	104,452,503	0	0
(d) ÷	(a) =	Line Loss %	

(d)	÷	(a) =	Line Loss %
	0	104,452,503	0.00%

Exhibit 1 Page 2 of 7 Witness: Greg Lee

	Feb-21				Feb-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	634,711,425	611,433,135	955,895	22,322,395	104,452,503	104,452,503	0	0
Less: Prior year current month total -	60,520,874	56,436,588	100,499	3,983,787	9,473,631	9,473,631	0	0
Plus: Current year current month total -*	72,521,622	65,483,189	108,199	6,930,234	8,762,980	8,762,980	0	0
Most Recent Twelve Months Total -	646,712,173	620,479,736	963,595	25,268,842	103,741,852	103,741,852	0	0
	(d) ÷	(a) =	Line Loss %		(d) ÷	(a) =	Line Loss %	
	25,268,842	646,712,173	3.91%		0	103,741,852	0.00%	
	Mar-21				Mar-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	646,712,173	620,479,736	963,595	25,268,842	103,741,852	103,741,852	0	0
Less: Prior year current month total -	48,346,093	44,415,363	77,231	3,853,499	7,613,938	7,613,938	0	0
Plus: Current year current month total -*	48,012,940	43,067,673	75,177	4,870,090	10,122,511	10,122,511	0	0
Most Recent Twelve Months Total -	646,379,020	619,132,046	961,541	26,285,433	106,250,425	106,250,425	0	0
	(d) ÷	(a) =	Line Loss %		(d) ÷	(a) =	Line Loss %	
	26,285,433	646,379,020	4.07%		0	106,250,425	0.00%	
	Apr 21				Apr 21			
	Apr-21				Apr-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	(a) KWH Purchased	KWH Sold	Office Use	KWH losses	(a) KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	(a) KWH Purchased 646,379,020	KWH Sold 619,132,046	Office Use 961,541	KWH losses 26,285,433	(a) KWH Purchased 106,250,425	KWH Sold 106,250,425	Office Use 0	KWH losses 0
Less: Prior year current month total -	(a) KWH Purchased 646,379,020 41,395,184	KWH Sold 619,132,046 41,712,492	Office Use 961,541 66,149	KWH losses 26,285,433 (383,457)	(a) KWH Purchased 106,250,425 2,104,827	KWH Sold 106,250,425 2,104,827	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971	KWH Sold 619,132,046 41,712,492 39,191,405	Office Use 961,541 66,149 61,834	KWH losses 26,285,433 (383,457) 2,466,732	(a) KWH Purchased 106,250,425 2,104,827 8,887,751	KWH Sold 106,250,425 2,104,827 8,887,751	Office Use 0 0 0	KWH losses 0 0 0
Less: Prior year current month total -	(a) KWH Purchased 646,379,020 41,395,184	KWH Sold 619,132,046 41,712,492	Office Use 961,541 66,149	KWH losses 26,285,433 (383,457)	(a) KWH Purchased 106,250,425 2,104,827	KWH Sold 106,250,425 2,104,827	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959	Office Use 961,541 66,149 61,834 957,226	KWH losses 26,285,433 (383,457) 2,466,732	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) =	Office Use 961,541 66,149 61,834 957,226 Line Loss %	KWH losses 26,285,433 (383,457) 2,466,732	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959	Office Use 961,541 66,149 61,834 957,226	KWH losses 26,285,433 (383,457) 2,466,732	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) =	Office Use 961,541 66,149 61,834 957,226 Line Loss %	KWH losses 26,285,433 (383,457) 2,466,732	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51%	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349	Office Use 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a)	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b)	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51%	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 (d)	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a)	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b)	Office Use 0 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0 0 (d)
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a) KWH Purchased	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b) KWH Sold	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51% (c) Office Use	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 (d) KWH losses	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a) KWH Purchased	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b) KWH Sold	Office Use 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a)	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b)	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51%	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 (d) KWH losses 29,135,622	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a)	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b)	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use	KWH losses 0 0 0 0 (d) KWH losses
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a) KWH Purchased 646,703,807	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b) KWH Sold 616,610,959	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51% (c) Office Use 957,226	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 (d) KWH losses 29,135,622 (241,461)	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a) KWH Purchased 113,033,349	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b) KWH Sold 113,033,349	Office Use 0 0 0 0 Columnation 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 (d) KWH losses
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a) KWH Purchased 646,703,807 43,302,719	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b) KWH Sold 616,610,959 43,478,771	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51% (c) Office Use 957,226 65,409	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 (d) KWH losses 29,135,622	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a) KWH Purchased 113,033,349 4,687,828	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b) KWH Sold 113,033,349	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a) KWH Purchased 646,703,807 43,302,719 42,661,413 646,062,501	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b) KWH Sold 616,610,959 43,478,771 42,824,972 615,957,160	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51% (c) Office Use 957,226 65,409 58,248 950,065	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 29,135,622 (d) KWH losses 29,135,622 (241,461) (221,807)	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a) KWH Purchased 113,033,349 4,687,828 9,643,988 117,989,509	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b) KWH Sold 113,033,349 4,687,828 9,643,988 117,989,509	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 646,379,020 41,395,184 41,719,971 646,703,807 (d) ÷ 29,135,622 May-21 (a) KWH Purchased 646,703,807 43,302,719 42,661,413	KWH Sold 619,132,046 41,712,492 39,191,405 616,610,959 (a) = 646,703,807 (b) KWH Sold 616,610,959 43,478,771 42,824,972	Office Use 961,541 66,149 61,834 957,226 Line Loss % 4.51% (c) Office Use 957,226 65,409 58,248	KWH losses 26,285,433 (383,457) 2,466,732 29,135,622 29,135,622 (d) KWH losses 29,135,622 (241,461) (221,807)	(a) KWH Purchased 106,250,425 2,104,827 8,887,751 113,033,349 (d) ÷ 0 May-21 (a) KWH Purchased 113,033,349 4,687,828 9,643,988	KWH Sold 106,250,425 2,104,827 8,887,751 113,033,349 (a) = 113,033,349 (b) KWH Sold 113,033,349 4,687,828 9,643,988	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 KWH losses 0 0 0

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	Jun-21				Jun-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	646,062,501	615,957,160	950,065	29,155,276	117,989,509		0	0
Less: Prior year current month total -	51,042,854	51,030,972	66,245	(54,363)	9,430,639		0	0
Plus: Current year current month total -*	53,065,031	51,052,777	59,185	1,953,069	10,106,887	10,106,887	0	0
Most Recent Twelve Months Total -	648,084,678	615,978,965	943,005	31,162,708	118,665,757	118,665,757	0	0
	(d) ÷	(a) =	Line Loss %		(d) -	- (a) =	Line Loss %	
	31,162,708	648,084,678	4.81%		0	118,665,757	0.00%	
	Jul-21				Jul-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	648,084,678	615,978,965	943,005	31,162,708	118,665,757	118,665,757	0	0
Less: Prior year current month total -	62,320,959	56,836,517	72,113	5,412,329	10,475,651	10,475,651	0	0
Plus: Current year current month total -*	57,865,561	55,598,898	62,415	2,204,248	9,580,118	9,580,118	0	0
Most Recent Twelve Months Total -	643,629,280	614,741,346	933,307	27,954,627	117,770,224	117,770,224	0	0
	(d) ÷	(a) =	Line Loss %		(d) -	()	Line Loss %	
	27,954,627	643,629,280	4.34%		0	117,770,224	0.00%	
	Aug-21				Aug-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	643,629,280	614,741,346	933,307	27,954,627	117,770,224		0	0
Less: Prior year current month total -	55,033,467	52,415,155	69,905	2,548,407	10,651,584		0	0
Plus: Current year current month total -*	59,005,749	54,343,410	52,809	4,609,530	10,895,626		0	0
Most Recent Twelve Months Total -	647,601,562	616,669,601	916,211	30,015,750	118,014,266	118,014,266	0	0
	(d) ÷	(a) =	Line Loss %		(d) -	(-)	Line Loss %	
	30,015,750	647,601,562	4.63%		0	118,014,266	0.00%	
	Sep-21				Sep-21			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	647,601,562	616,669,601	916,211	30,015,750	118,014,266	118,014,266	0	0
Less: Prior year current month total -	45,404,464	41,630,664	56,470	3,717,330	10,435,388	10,435,388	0	0
Plus: Current year current month total -*	45,977,805	43,887,310	44,584	2,045,911	9,516,452	9,516,452	0	0
Most Recent Twelve Months Total -	648,174,903	618,926,247	904,325	28,344,331	117,095,330	117,095,330	0	0
	(d) ÷	(a) =	Line Loss %		(d) -	- (a) =	Line Loss %	
	28,344,331	648,174,903	4.37%		(*)		0.00%	
	-,,	,,			•	,,		

Exhibit 1 Page 4 of 7 Witness: Greg Lee

	Oct-21					Oct-21			
	(a)	(b)	(c)	(d)		(a)	(b)	(c)	(d)
ł	KWH Purchased	KWH Sold	Office Use	KWH losses	К	WH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	648,174,903	618,926,247	904,325	28,344,331		117,095,330	117,095,330	0	0
Less: Prior year current month total -	41,287,020	39,863,498	64,499	1,359,023		10,427,112	10,427,112	0	0
Plus: Current year current month total -*	42,249,337	42,277,867	47,855	(76,385)		9,581,691	9,581,691	0	0
Most Recent Twelve Months Total -	649,137,220	621,340,616	887,681	26,908,923		116,249,909	116,249,909	0	0
	(d) ÷	(a) =	Line Loss %			(d) ÷	(a) =	Line Loss %	
	26,908,923	649,137,220	4.15%			0	116,249,909	0.00%	
	Nov-21					Nov-21			
	(a)	(b)	(c)	(d)		(a)	(b)	(c)	(d)
ł	KWH Purchased	KWH Sold	Office Use	KWH losses	K	WH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	649,137,220	621,340,616	887,681	26,908,923		116,249,909	116,249,909	0	0
Less: Prior year current month total -	46,637,397	49,272,863	88,156	(2,723,622)		9,834,129	9,834,129	0	0
Plus: Current year current month total -*	53,876,535	50,777,059	57,116	3,042,360		8,758,121	8,758,121	0	0
Most Recent Twelve Months Total -	656,376,358	622,844,812	856,641	32,674,905		115,173,901	115,173,901	0	0
	(d) ÷	(a) =	Line Loss %			(d) ÷	(a) =	Line Loss %	
	32,674,905	656,376,358	4.98%			0	115,173,901	0.00%	
	Dec-21					Dec-21			
_	Dec-21			(n. 1		Dec-21			(n]
Γ.	(a)	(b)	(c)	(d)		(a)	(b)	(c)	(d)
	(a) KWH Purchased	KWH Sold	Office Use	KWH losses	К	(a) WH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	(a) KWH Purchased 656,376,358	KWH Sold 622,844,812	Office Use 856,641	KWH losses 32,674,905	К	(a) WH Purchased 115,173,901	KWH Sold 115,173,901	Office Use 0	KWH losses 0
Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 656,376,358 67,878,404	KWH Sold 622,844,812 64,071,601	Office Use 856,641 105,505	KWH losses 32,674,905 3,701,298	к	(a) WH Purchased 115,173,901 9,374,628	KWH Sold 115,173,901 9,374,628	Office Use 0 0	KWH losses 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250	KWH Sold 622,844,812 64,071,601 55,729,634	Office Use 856,641 105,505 58,234	KWH losses 32,674,905 3,701,298 (2,616,618)	к	(a) WH Purchased 115,173,901 9,374,628 8,541,686	KWH Sold 115,173,901 9,374,628 8,541,686	Office Use 0 0 0	KWH losses 0 0 0
Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 656,376,358 67,878,404	KWH Sold 622,844,812 64,071,601	Office Use 856,641 105,505	KWH losses 32,674,905 3,701,298	К	(a) WH Purchased 115,173,901 9,374,628	KWH Sold 115,173,901 9,374,628	Office Use 0 0	KWH losses 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250 641,669,204	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845	Office Use 856,641 105,505 58,234 809,370	KWH losses 32,674,905 3,701,298 (2,616,618)	K	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959	Office Use 0 0 0 0	KWH losses 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250 641,669,204 (d) ÷	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) =	Office Use 856,641 105,505 58,234 809,370 Line Loss %	KWH losses 32,674,905 3,701,298 (2,616,618)	К	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250 641,669,204	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845	Office Use 856,641 105,505 58,234 809,370	KWH losses 32,674,905 3,701,298 (2,616,618)	К	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959	Office Use 0 0 0 0	KWH losses 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u>	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) =	Office Use 856,641 105,505 58,234 809,370 Line Loss %	KWH losses 32,674,905 3,701,298 (2,616,618)	K	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> Jan-22	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11%	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989	K	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959	Office Use 0 0 0 0 Une Loss % 0.00%	KWH losses 0 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> <u>Jan-22</u> (a)	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b)	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c)	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 (d)	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a)	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b)	Office Use 0 0 0 0 0 Line Loss % 0.00% (c)	KWH losses 0 0 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> Jan-22 (a) KWH Purchased	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 (d) KWH losses	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use	KWH losses 0 0 0 0 0 (d) KWH losses
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> <u>Jan-22</u> (a) <u>KWH Purchased</u> <u>641,669,204</u>	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold 614,502,845	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use 809,370	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 (d) KWH losses 26,356,989	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased 114,340,959	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold 114,340,959	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use 0	KWH losses 0 0 0 0 0 (d) KWH losses 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Most Recent Twelve Months Total -	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> <u>Jan-22</u> (a) <u>KWH Purchased</u> <u>641,669,204</u> <u>71,541,990</u>	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold 614,502,845 70,268,651	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use 809,370 123,714	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 (d) KWH losses 26,356,989 1,149,625	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased 114,340,959 9,943,148	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold 114,340,959 9,943,148	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 KWH losses 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250 641,669,204 (d) ÷ 26,356,989 Jan-22 (a) KWH Purchased 641,669,204 71,541,990 78,949,796	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold 614,502,845 70,268,651 72,307,028	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use 809,370 123,714 88,482	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 26,356,989 (d) KWH losses 26,356,989 1,149,625 6,554,286	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased 114,340,959 9,943,148 9,332,044	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold 114,340,959 9,943,148 9,332,044	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 5 KWH losses 0 0 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Most Recent Twelve Months Total -	(a) <u>KWH Purchased</u> <u>656,376,358</u> <u>67,878,404</u> <u>53,171,250</u> <u>641,669,204</u> (d) ÷ <u>26,356,989</u> <u>Jan-22</u> (a) <u>KWH Purchased</u> <u>641,669,204</u> <u>71,541,990</u>	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold 614,502,845 70,268,651	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use 809,370 123,714	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 (d) KWH losses 26,356,989 1,149,625	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased 114,340,959 9,943,148	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold 114,340,959 9,943,148	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 KWH losses 0 0
Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 656,376,358 67,878,404 53,171,250 641,669,204 (d) ÷ 26,356,989 Jan-22 (a) KWH Purchased 641,669,204 71,541,990 78,949,796	KWH Sold 622,844,812 64,071,601 55,729,634 614,502,845 (a) = 641,669,204 (b) KWH Sold 614,502,845 70,268,651 72,307,028	Office Use 856,641 105,505 58,234 809,370 Line Loss % 4.11% (c) Office Use 809,370 123,714 88,482	KWH losses 32,674,905 3,701,298 (2,616,618) 26,356,989 26,356,989 (d) KWH losses 26,356,989 1,149,625 6,554,286	=	(a) WH Purchased 115,173,901 9,374,628 8,541,686 114,340,959 (d) ÷ 0 Jan-22 (a) WH Purchased 114,340,959 9,943,148 9,332,044	KWH Sold 115,173,901 9,374,628 8,541,686 114,340,959 (a) = 114,340,959 (b) KWH Sold 114,340,959 9,943,148 9,332,044	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 5 KWH losses 0 0 0 0

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	Feb-22					Feb-22			
	(a)	(b)	(C)	(d)		(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses		KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	649,077,010	616,541,222	774,138	31,761,650	•	113,729,855	113,729,855	0	0
Less: Prior year current month total -	72,521,622	65,483,189	108,199	6,930,234		8,762,980	8,762,980	0	0
Plus: Current year current month total -*	61,272,877	56,561,729	63,101	4,648,047		8,356,158	8,356,158	0	0
Most Recent Twelve Months Total -	637,828,265	607,619,762	729,040	29,479,463	-	113,323,033	113,323,033	0	0
					-				
	(d) ÷	(a) =	Line Loss %			(d) ÷	(a) =	Line Loss %	
	29,479,463	637,828,265	4.62%			0	113,323,033	0.00%	
	Mar-22					Mar-22			
	(a)	(b)	(c)	(d)		(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses		KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	637,828,265	607,619,762	729,040	29,479,463		113,323,033	113,323,033	0	0
Less: Prior year current month total -	48,012,940	43,067,673	75,177	4,870,090		10,122,511	10,122,511	0	0
Plus: Current year current month total -*	50,138,209	46,007,906	60,391	4,069,912	_	9,815,282	9,815,282	0	0
Most Recent Twelve Months Total -	639,953,534	610,559,995	714,254	28,679,285		113,015,804	113,015,804	0	0
					-				
	(d) ÷	(a) =	Line Loss %			(d) ÷	(a) =	Line Loss %	
	28,679,285	639,953,534	4.48%			0	113,015,804	0.00%	
	A					A			
	Apr-22	I		(n)	r	Apr-22	I		(n 1
	(a)	(b)	(c)	(d)	[(a)	(b)	(c)	(d)
	(a) KWH Purchased	KWH Sold	Office Use	KWH losses		(a) KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	(a) KWH Purchased 639,953,534	KWH Sold 610,559,995	Office Use 714,254	KWH losses 28,679,285		(a) KWH Purchased 113,015,804	KWH Sold 113,015,804	Office Use 0	KWH losses 0
Less: Prior year current month total -	(a) KWH Purchased 639,953,534 41,719,971	KWH Sold 610,559,995 39,191,405	Office Use 714,254 61,834	KWH losses 28,679,285 2,466,732		(a) KWH Purchased 113,015,804 8,887,751	KWH Sold 113,015,804 8,887,751	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015	KWH Sold 610,559,995 39,191,405 41,238,273	Office Use 714,254 61,834 40,862	KWH losses 28,679,285 2,466,732 1,916,880		(a) KWH Purchased 113,015,804 8,887,751 9,504,854	KWH Sold 113,015,804 8,887,751 9,504,854	Office Use 0 0 0	KWH losses 0 0 0
Less: Prior year current month total -	(a) KWH Purchased 639,953,534 41,719,971	KWH Sold 610,559,995 39,191,405	Office Use 714,254 61,834	KWH losses 28,679,285 2,466,732		(a) KWH Purchased 113,015,804 8,887,751	KWH Sold 113,015,804 8,887,751	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863	Office Use 714,254 61,834 40,862 693,282	KWH losses 28,679,285 2,466,732 1,916,880		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) =	Office Use 714,254 61,834 40,862 693,282 Line Loss %	KWH losses 28,679,285 2,466,732 1,916,880		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863	Office Use 714,254 61,834 40,862 693,282	KWH losses 28,679,285 2,466,732 1,916,880		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) =	Office Use 714,254 61,834 40,862 693,282 Line Loss %	KWH losses 28,679,285 2,466,732 1,916,880		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39%	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433	 	(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907	Office Use 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a)	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b)	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c)	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (d)		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a)	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b)	Office Use 0 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (d) KWH losses		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use	KWH losses 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total -	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased 641,429,578	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold 612,606,863	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use 693,282	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (d) KWH losses 28,129,433		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased 113,632,907	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold 113,632,907	Office Use 0 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0 0 0 (d) KWH losses
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased 641,429,578 42,661,413	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold 612,606,863 42,824,972	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use 693,282 58,248	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (d) KWH losses 28,129,433 (221,807)		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased 113,632,907 9,643,988	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold 113,632,907 9,643,988	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use 0 0 0	KWH losses 0 0 0 0 0 0 KWH losses 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total -	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased 641,429,578	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold 612,606,863	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use 693,282	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (d) KWH losses 28,129,433		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased 113,632,907	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold 113,632,907	Office Use 0 0 0 0 Line Loss % 0.00% (c) Office Use 0	KWH losses 0 0 0 0 0 0 0 0 0 (d) KWH losses 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased 641,429,578 42,661,413 44,834,912 643,603,077	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold 612,606,863 42,824,972 44,510,195 614,292,086	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use 693,282 58,248 41,072 676,106	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (28,129,433 (21,807) 283,645		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased 113,632,907 9,643,988 9,703,041 113,691,960	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold 113,632,907 9,643,988 9,703,041 113,691,960	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 (d) KWH losses KWH losses 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 639,953,534 41,719,971 43,196,015 641,429,578 (d) ÷ 28,129,433 May-22 (a) KWH Purchased 641,429,578 42,661,413 44,834,912	KWH Sold 610,559,995 39,191,405 41,238,273 612,606,863 (a) = 641,429,578 (b) KWH Sold 612,606,863 42,824,972 44,510,195	Office Use 714,254 61,834 40,862 693,282 Line Loss % 4.39% (c) Office Use 693,282 58,248 41,072	KWH losses 28,679,285 2,466,732 1,916,880 28,129,433 (28,129,433 (21,807) 283,645		(a) KWH Purchased 113,015,804 8,887,751 9,504,854 113,632,907 (d) ÷ 0 May-22 (a) KWH Purchased 113,632,907 9,643,988 9,703,041	KWH Sold 113,015,804 8,887,751 9,504,854 113,632,907 (a) = 113,632,907 (b) KWH Sold 113,632,907 9,643,988 9,703,041	Office Use 0 0 0 0 0 0 Line Loss % 0.00% (c) 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 (d) KWH losses KWH losses 0 0 0 0 0

Exhibit 1 Page 6 of 7 Witness: Greg Lee

	Jun-22				Jun-22			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	643,603,077	614,292,086	676,106	28,634,885	113,691,960	113,691,960	0	0
Less: Prior year current month total -	53,065,031	51,052,777	59,185	1,953,069	10,106,887	10,106,887	0	0
Plus: Current year current month total -*	54,289,279	53,924,775	43,528	320,976	9,567,290	9,567,290	0	0
Most Recent Twelve Months Total -	644,827,325	617,164,084	660,449	27,002,792	113,152,363	113,152,363	0	0
	(d) ÷	(a) =	Line Loss %		(d) ÷	(a) =	Line Loss %	
	27,002,792	644,827,325	4.19%		0	113,152,363	0.00%	
	Jul-22				Jul-22			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	644,827,325	617,164,084	660,449	27,002,792	113,152,363	113,152,363	0	0
Less: Prior year current month total -	57,865,561	55,598,898	62,415	2,204,248	9,580,118	9,580,118	0	0
Plus: Current year current month total -*	61,437,124	58,028,190	47,023	3,361,911	9,331,331	9,331,331	0	0
Most Recent Twelve Months Total -	648,398,888	619,593,376	645,057	28,160,455	112,903,576	112,903,576	0	0
	(d) ÷	(a) =	Line Loss %		(d) ÷	(a) =	Line Loss %	
	28,160,455	648,398,888	4.34%		0	112,903,576	0.00%	
	Aug-22				Aug-22			
	Aug-22	(6)		(4)	Aug-22	(b)	(2)	(4)
	(a)	(b) KWH Sold	(c)	(d)	(a)	(b)	(c)	(d)
Provious twolvo months total	(a) KWH Purchased	KWH Sold	Office Use	KWH losses	(a) KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	(a) KWH Purchased 648,398,888	KWH Sold 619,593,376	Office Use 645,057	KWH losses 28,160,455	(a) KWH Purchased 112,903,576	KWH Sold 112,903,576	Office Use 0	KWH losses 0
Less: Prior year current month total -	(a) KWH Purchased 648,398,888 59,005,749	KWH Sold 619,593,376 54,343,410	Office Use 645,057 52,809	KWH losses 28,160,455 4,609,530	(a) KWH Purchased 112,903,576 10,895,626	KWH Sold 112,903,576 10,895,626	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846	KWH Sold 619,593,376 54,343,410 51,955,573	Office Use 645,057 52,809 43,859	KWH losses 28,160,455 4,609,530 4,841,414	(a) KWH Purchased 112,903,576 10,895,626 9,978,969	KWH Sold 112,903,576 10,895,626 9,978,969	Office Use 0 0 0	KWH losses 0 0 0
Less: Prior year current month total -	(a) KWH Purchased 648,398,888 59,005,749	KWH Sold 619,593,376 54,343,410	Office Use 645,057 52,809	KWH losses 28,160,455 4,609,530	(a) KWH Purchased 112,903,576 10,895,626	KWH Sold 112,903,576 10,895,626	Office Use 0 0	KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539	Office Use 645,057 52,809 43,859 636,107	KWH losses 28,160,455 4,609,530 4,841,414	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) =	Office Use 645,057 52,809 43,859 636,107 Line Loss %	KWH losses 28,160,455 4,609,530 4,841,414	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) =	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539	Office Use 645,057 52,809 43,859 636,107	KWH losses 28,160,455 4,609,530 4,841,414	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919	Office Use 0 0 0 0	KWH losses 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985	Office Use 645,057 52,809 43,859 636,107 Line Loss %	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919	Office Use 0 0 0 0 Line Loss %	KWH losses 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a)	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b)	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c)	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d)	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ 0 Sep-22 (a)	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b)	Office Use 0 0 0 0 0 Line Loss % 0.00%	KWH losses 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total -	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ 0 Sep-22 (a) KWH Purchased	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold	Office Use 0 0 0 0 Line Loss % 0.00% (c) Office Use	KWH losses 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total -	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ 0 Sep-22 (a) KWH Purchased 111,986,919	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919	Office Use 0 0 0 0 0 Line Loss % 0.00% (c) Office Use 0	KWH losses 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985 45,977,805	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107 44,584	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339 2,045,911	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ (d) ÷ 0 Sep-22 (a) KWH Purchased 111,986,919 9,516,452	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919 9,516,452	Office Use 0 0 0 0 Line Loss % 0.00% (c) Office Use 0 0 0	KWH losses 0 0 0 0 0 0 0 KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985 45,977,805 45,525,504	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539 43,887,310 42,331,047	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107 44,584 38,095	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339 2,045,911 3,156,362	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ (d) ÷ (d) ÷ (a) KWH Purchased 111,986,919 9,516,452 9,403,190	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919 9,516,452 9,403,190	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total -	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985 45,977,805	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107 44,584	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339 2,045,911	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ (d) ÷ 0 Sep-22 (a) KWH Purchased 111,986,919 9,516,452	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919 9,516,452	Office Use 0 0 0 0 Line Loss % 0.00% (c) Office Use 0 0 0	KWH losses 0 0 0 0 0 0 0 KWH losses 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985 45,977,805 45,525,504 645,781,684	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539 43,887,310 42,331,047 615,649,276	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107 44,584 38,095 629,618	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339 2,045,911 3,156,362	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ 0 Sep-22 (a) KWH Purchased 111,986,919 9,516,452 9,403,190 111,873,657	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919 9,516,452 9,403,190 111,873,657	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 0 0 0 0 0
Less: Prior year current month total - Plus: Current year current month total -* Most Recent Twelve Months Total - Previous twelve months total - Less: Prior year current month total - Plus: Current year current month total -*	(a) KWH Purchased 648,398,888 59,005,749 56,840,846 646,233,985 (d) ÷ 28,392,339 Sep-22 (a) KWH Purchased 646,233,985 45,977,805 45,525,504	KWH Sold 619,593,376 54,343,410 51,955,573 617,205,539 (a) = 646,233,985 (b) KWH Sold 617,205,539 43,887,310 42,331,047	Office Use 645,057 52,809 43,859 636,107 Line Loss % 4.39% (c) Office Use 636,107 44,584 38,095	KWH losses 28,160,455 4,609,530 4,841,414 28,392,339 (d) KWH losses 28,392,339 2,045,911 3,156,362	(a) KWH Purchased 112,903,576 10,895,626 9,978,969 111,986,919 (d) ÷ (d) ÷ (d) ÷ (a) KWH Purchased 111,986,919 9,516,452 9,403,190	KWH Sold 112,903,576 10,895,626 9,978,969 111,986,919 (a) = 111,986,919 (b) KWH Sold 111,986,919 9,516,452 9,403,190	Office Use 0 0 0 0 0 0 0 0 0 0 0 0 0	KWH losses 0 0 0 0 0 0 0 0 0 0 0 0

Exhibit 1 Page 7 of 7 Witness: Greg Lee

	Oct-22				Oct-22			
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	645,781,684	615,649,276	629,618	29,502,790	111,873,657	111,873,657	0	0
Less: Prior year current month total -	42,249,337	42,277,867	47,855	(76,385)	9,581,691	9,581,691	0	0
Plus: Current year current month total -*	40,311,572	39,157,771	39,663	1,114,138	9,648,327	9,648,327	0	0
Most Recent Twelve Months Total -	643,843,919	612,529,180	621,426	30,693,313	111,940,293	111,940,293	0	0
	(d) ÷	(a) =	Line Loss %		(d) ÷	(a) =	Line Loss %	
	30,693,313	643,843,919	4.77%		0	111,940,293	0.00%	

Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

2. Describe the measures that have been taken to reduce line loss during the period under review.

Response:

Nolin has taken several measures over the years to reduce line loss, several of which are listed here.

- a. Installing line capacitor banks and electronic controls where needed.
- b. Installing auto-booster/voltage regulators on lines as needed.
- c. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
- d. Balancing amperage loads on all substation feeder circuits.
- e. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
- f. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
- g. Replacing unserviceable conductors with new conductors.
- h. Continuous line inspection program.
- i. Installing tie lines to reduce distances from substation sources.
- j. Installing three-phase gang operated air break switches for continuity of service and load management.
- k. Disconnecting all line transformers when not in use to prevent core losses.
- 1. Utilize Advanced Meter Infrastructure system interval data to improve system modeling accuracy for various engineering studies.
- m. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.

- n. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
- o. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
- p. Shifting load between substations.

Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

3. Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

Response:

See Attached Exhibit 2

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				NOLIN RURA	AL ELECTRIC CO	-OP			
12/31/2022 1	1:37:29 pm			MON	NTH END				Page: 12
		Provider	: COOP Rev M	lonth/Yr: Nov 2022	Rate From: 11/30/2022 2	3:32:21 To: 12/31/202	2 23:31:37		
Rate Schedule	e TAX TAXABL	E DEVICE KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Total:	Original Current Adj Prev Adj	4,305.61 .00 .00 4,305.61	00. 00. 00. 00.	.00 .00 .00 .00	43,975.16 .00 .00 43,975.16	5,288.72 .00 .00 5,288.72	53,569.49 .00 .00 53,569.49	4,184.39 105.03 .00 4,289.42	57,753.8 105.0 .0 57,858.9
	<i>~</i>	Usage	Actual	Demand	Billed Demand	Device Usag	e I	CVA Usage	KVAR Usag
Original Current Adj Prev Adjust Total:		0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000		0	.000 .000 .000 .000	.00. 00. 00. 00.
1	127 Active A 14 Idle Ag 141 Total A 128 Billed A ,423,175 YTD Us	reements greements greements	0 N 0 N 0 N	Rate/Svc Min Mult Meters Multiple Registers Billable Meters VTD Revenue		1 Finaled Agreem 3,581 Devices 0 Kva Min Bills 0 Dmd Min Bills 90.50 YTD Device Rev			
RATE SCHE	DULE GRAND T	OTAL KWH Revenue Dem	and Devenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	C I T
	Original Current Adj Prev Adj	5,600,898.57 -18.05 10	197,721.40 .00 .00	546,570.31 -4.12 -1.04	110,480.43 -2.82 .00	1,507,982.41 -4.61	7,963,653.12 -29.60 -1.14	424,551.77 21,134.65 03	Grand Tota 8,388,204.89 21,105.09 -1.12
Total:	, i contraj	5,600,880.42	197,721.40	546,565.15	110,477.61	1,507,977.80	7,963,622.38	445,686.39	8,409,308.7
Original Current Adj Prev Adjust Fotal:	-	Usage 59,612,898 -165 0 59,612,733	48	Demand 3,880.912 .000 .000 3,880.912	Billed Demand 48,855.195 .000 .000 48,855.195	Device Usag 445,312 (445,305	2 7)	.000 .000 .000 .000 .000	KVAR Usag .000 .000 .000
		Usage U	Usage X				Usage H	Usage I	Usage .
Cu Total:	Original: urrent Adj: Prev Adj:	378,237 0 378,237	0 0 0 0		,100 0 , 100	0 0 0 0	0 0 0 0	0 0 0 0	

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				NOLIN RURA	L ELECTRIC CO-	-OP			
11/30/2022 1	1:38:11 pm			MON	NTH END				Page: 121
		Provid	er: COOP Rev N	Aonth/Yr: Oct 2022	Rate From: 10/31/2022 2	3:32:07 To: 11/30/2022	23:32:21		
Rate Schedule	11-RESIDEN	TIAL KWH Revenue Der	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	2,743,336.12 93.08 09 2,743,429.11	00. 00. 00. 00.	443,903.69 6.14 .00 443,909.83	00. 00. 00. 00.	602,509.24 20.70 .00 602,529.94	3,789,749.05 119.92 09 3,789,868.88	169,001.23 7,817.31 06 176,818.48	3,958,750.28 7,937.23 15 3,966,687.36
		Usage	Actua	l Demand	Billed Demand	Device Usage	H	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		26,084,913 896 0 26,085,809		1,760.338 .000 .000 1,760.338	1,760.338 .000 .000 1,760.338	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
	31,759 Active A 1,070 Idle Ag 32,829 Total Ag 32,063 Billed A 269,868 YTD Us	reements greements greements age	0 0 32,166 47,644,024.54	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	631,4	561 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 43.25 YTD Device Rev			
Rate Schedule	11A 11A - INDU	JSTRIAL OVER 7000 KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	473,112.01 .00 .00 473,112.01	67,415.65 .00 .00 67,415.65	5,726.70 .00 .00 5,726.70	.00 .00 .00 .00	205,316.40 .00 .00 205,316.40	751,570.76 .00 .00 751,570.76	32,796.06 .00 .00 32,796.06	784,366.82 .00 .00 784,366.82
		Usage	Actua	l Demand	Billed Demand	Device Usage	ŀ	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,648,327 0 9,648,327 9,648,327		6,597.440 .000 .000 6,597.440	16,597.440 .000 .000 16,597.440	0 0 0 0		.000 .000 .000 .000	000. 000. 000. 0 00.
94,0	0 Idle Agr 1 Total Ag	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revo			
Rate Schedule	1N 1N - NET M	ETERING RESIDEN KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	8,276.17 .00 .00 8,276.17	.00 .00 .00 .00	2,756.50 .00 .00 2,756.50	.00 .00 .00 .00	1,778.47 .00 .00 1,778.47	12,811.14 .00 .00 12,811.14	570.64 -13.80 .00 556.84	13,381.78 -13.80 .00 13,367.98

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			NOLIN RURA	L ELECTRIC CO	-OP			
11/30/2022 11:38:11 pm			MON	NTH END				Page: 130
	Provid	er: COOP Rev Mo	onth/Yr: Oct 2022	Rate From: 10/31/2022 2	3:32:07 To: 11/30/202	2 23:32:21		
RATE SCHEDULE GRAND								
RATE SCHEDULE GRAND	KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj	93.08	195,535.69 .00 .00	546,311.79 6.14 -1.15	110,176.44 .00 .00	1,109,754.18 20.70 .00	6,274,827.68 119.92 -1.24	335,557.14 10,557.58 06	6,610,384.82 10,677.50 -1.30
Total:	4,313,142.57	195,535.69	546,316.78	110,176.44	1,109,774.88	6,274,946.36	346,114.66	6,621,061.02
	Usage	Actual I	Demand	Billed Demand	Device Usag	ge	KVA Usage	KVAR Usage
Original Current Adj	48,424,672 896	48,	796.458	48,758.810 .000	421,08	39 0	.000. .000	.000 .000
Prev Adjust Total:	0 48,425,568	48,	.000 796.458	.000 48,758.810	421,08	0 89	.000 .000	.000 .000
	Usage U	Usage X	Usag	ge G U	Jsage N	Usage H	Usage I	Usage J
Original: Current Adj: Prev Adj:	333,293 0 0	0	12	,240 0 0	0 0	0	0 0	0 0 0
Total:	333,293	ŏ	12	,240	Ŏ	ŏ	ŏ	Ő
36,570 Active 1,176 Idle A 37,746 Total 36,896 Billed 600,997,118 YTD U	greements Agreements Agreements	0 M 208 M	ate/Svc Min lult Meters lultiple Registers illable Meters TD Revenue		609 Finaled Agreen 0,353 Devices 0 Kva Min Bills 0 Dmd Min Bills 88.58 YTD Device Re			

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				NOLIN RURA	L ELECTRIC CO	-OP			
10/31/2022 1	1:38:07 pm			MON	NTH END				Page: 121
		Provi	der: COOP Rev N	/Ionth/Yr: Sep 2022	Rate From: 09/30/2022 2	3:32:12 To: 10/31/2022	23:32:07		
Rate Schedule	11-RESIDEN	TIAL KWH Revenue D	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	2,988,651.24 2.10 25 2,988,653.09	.00 .00 .00 .00	443,235.87 .00 .00 443,235.87	.00 .00 .00 .00	427,936.57 .30 .00 427,936.87	3,859,823.68 2.40 25 3,859,825.83	196,955.61 31,138.32 09 228,093.84	4,056,779.29 31,140.72 34 4,087,919.67
		Usage	e Actua	l Demand	Billed Demand	Device Usage	K	WA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		29,494,629 21 (29,494,65 0	1	1,712.141 .000 .000 1,712.141	1,712.141 .000 .000 1,712.141	0 0 0 0		.000 .000 .000 .000	000. 000. 000. 000.
,	31,732 Active A 1,067 Idle Ag 32,799 Total A 31,988 Billed A 364,010 YTD Us	reements greements greements age	0 0 32,090 43,708,311.80	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	568,1	509 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 80.36 YTD Device Rev			
Rate Schedule	11A 11A - INDU	JSTRIAL OVER 700 KWH Revenue D		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	451,056.93 .00 .00 451,056.93	67,415.65 .00 .00 67,415.65	5,726.70 .00 .00 5,726.70	.00 .00 .00 .00	183,557.09 .00 .00 183,557.09	707,756.37 .00 .00 707,756.37	31,854.86 .00 .00 31,854.86	739,611.23 .00 .00 739,611.23
		Usage	e Actual	l Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,322,351 (9,322,351)	6,597.440 .000 .000 6,597.440	16,597.440 .000 .000 16,597.440	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
84,	0 Idle Ag 1 Total Ag	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Schedule	11B 11B - INDU	STRIAL - BUY THI KWH Revenue Do		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	3,236.79 .00 .00 3,236.79	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	3,236.79 .00 .00 3,236.79	.00 .00 .00 .00	3,236.79 .00 .00 3,236.79

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				NOLIN RURA	L ELECTRIC CO	D-OP			
10/31/20	22 11:38:07 pm			MON	NTH END				Page: 130
		Provide	r: COOP Rev M	Ionth/Yr: Sep 2022	Rate From: 09/30/2022 2	23:32:12 To: 10/31/202	2 23:32:07		
	127 Active A 15 Idle Agr 142 Total Ag 127 Billed Ag 1,125,076 YTD Usa	eements reements greements	0 1 0 1 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreen 3,535 Devices 0 Kva Min Bills 0 Dmd Min Bills 784.46 YTD Device Re			
RATE SC	CHEDULE GRAND T	OTAL KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	4,475,284.06 2.10	208,220.62 .00	545,119.42 .00	110,053.74	797,722.59	6,136,400.43 2.40	356,042.27 42,316.33	6,492,442.70 42,318.73
	Prev Adj	25	.00	-2.65	.00	.00	-2.90	09	-2.99
Total:		4,475,285.91	208,220.62	545,116.77	110,053.74	797,722.89	6,136,399.93	398,358.51	6,534,758.44
		Usage	Actual	Demand	Billed Demand	Device Usag	ge I	KVA Usage	KVAR Usage
Original		51,399,093	5	1,383.522	51,377.434 .000	373,23	8	.000 .000	.000
Current A Prev Adju		21 0		.000	.000		0	.000	.000 .000
Total:		51,399,114	5	1,383.522	51,377.434	373,23	8	.000	.000
		Usage U	Usage X	Usag	ge G I	Jsage N	Usage H	Usage I	Usage J
	Original: Current Adj:	345,393	(,480 0	0	0	0	0
	Prev Adj:	0	0		0	0	0	0	0
Total:		345,393	0) 12	,480	0	0	0	0
	36,522 Active A 1,177 Idle Agre 37,699 Total Ag 36,813 Billed Ag 552,150,461 YTD Usa	eements reements greements	0 1 201 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters		575 Finaled Agreen 0,348 Devices 0 Kva Min Bills 0 Dmd Min Bills 18.65 YTD Device Re			

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				NOLIN RURA	AL ELECTRIC CO	O-OP			
09/30/2022 1	1:39:51 pm			MON	NTH END				Page: 119
		Pro	vider: COOP Rev N	/onth/Yr: Aug 2022	Rate 2 From: 08/31/2022 2	23:32:06 To: 09/30/2022	23:32:12		
Rate Schedule	11-RESIDEN		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	3,839,779.47 .01 .00 3,839,779.48	00. 00. 00. 00.	443,280.68 .11 .00 443,280.79	.00 .00 .00 .00	571,964.31 .00 .00 571,964.31	4,855,024.46 .12 .00 4,855,024.58	233,454.51 14,045.63 -4.84 247,495.30	5,088,478.97 14,045.75 -4.84 5,102,519.88
		Usa	age Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		37,087,5 37,087 ,5	0 0	1,535.118 .000 .000 1,535.118	1,535.118 .000 .000 1,535.118	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
312,	31,726 Active A 1,081 Idle Agr 32,807 Total A 31,980 Billed A 298,951 YTD Us	reements greements greements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	505,2	514 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 217.02 YTD Device Reve			
Rate Schedule	11A 11A - INDU	USTRIAL OVER 7 KWH Revenue	000 KW Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	502,052.13 .00 .00 502,052.13	66,911.36 .00 .00 66,911.36	5,726.70 .00 .00 5,726.70	00. 00. 00. 00.	144,323.90 .00 .00 144,323.90	719,014.09 .00 .00 719,014.09	33,057.75 .00 .00 33,057.75	752,071.84 .00 .00 752,071.84
		Usa	age Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,712,2 9,712, 2	241 1 0 0	6,300.800 .000 .000 6,300.800	16,300.800 .000 .000 16,300.800	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
75,:	0 Idle Agr 1 Total Ag	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills ,00 YTD Device Reve		×	
Rate Schedule	11B 11B - INDU	STRIAL - BUY T KWH Revenue	HRU Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	10,679.79 .00 .00 10,679.79	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	10,679.79 .00 .00 10,679.79	.00 .00 .00 .00	10,679.79 .00 .00 10,679.79

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0				NOLIN RURA	AL ELECTRIC CC	D-OP			
09/30/2	022 11:39:51 pm			MON	NTH END				Page: 128
		Provid	ler: COOP Rev M	onth/Yr: Aug 2022	Rate From: 08/31/2022	23:32:06 To: 09/30/202	2 23:32:12		
RATE S	CHEDULE GRAND	FOTAL KWH Revenue De	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,588,090.70 -16,003.25 .00 5,572,087.45	208,047.02 .00 .00 208,047.02	544,926.32 .11 .00 544,926.43	110,131.08 .00 .00 110,131.08	945,567.22 -2,430.51 .00 943,136.71	7,396,762.34 -18,433.65 .00 7,378,328.69	411,795.13 12,658.66 -4.84 424,448.95	7,808,557.47 -5,774.99 -4.84 7,802,777.6 4
		Usage		Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original Current Prev Ad Total:	Adj	61,633,268 -157,600 0 61,475,668		1,025.969 .000 .000 1, 025.969	50,978.350 .000 .000 50,978.350	345,13 345,13	0 0	.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
Total:	Original: Current Adj: Prev Adj:	358,197 0 358,197	C C Q Q		,140 0 , 140	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
	36,488 Active 1,181 Idle Ag 37,669 Total A 36,756 Billed A 500,378,109 YTD U	reements greements Agreements	0 1 194 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		563 Finaled Agreen 10,365 Devices 0 Kva Min Bills 0 Dmd Min Bills 511.88 YTD Device Re			

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				NOLIN RURA	AL ELECTRIC CO	O-OP			
08/31/2022 1	11:39:50 pm			MON	NTH END				Page: 119
01		Pre	ovider: COOP Rev]	Month/Yr: Jul 2022	Rate From: 07/31/2022 2	3:32:02 To: 08/31/2022	23:32:06		
Rate Schedul	e 1 1 - RESIDENT		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	4,429,012.80 54.68 6.49 4,429,073.97	00. 00. 00.	443,345.06 6.06 -9.84 443,341.28	.00 10.10 30.30 40.40	379,792.61 4.95 1.24 379,798.80	5,252,150.47 75.79 28.19 5,252,254.45	249,346.80 15,294.66 -185.14 264,456.32	5,501,497.27 15,370.45 -156.95 5,516,710.77
		Us	age Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		41,928, 41,929,	506 4	1,649.626 .000 .000 1,649.626	1,649.626 .000 .000 1,649.626	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
275	31,690 Active A 1,082 Idle Agr 32,772 Total Ag 32,024 Billed A 5,219,453 YTD Us	eements greements greements	0 0 32,093	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	441,7	561 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 755.99 YTD Device Rev			
Rate Schedule	e 11A 11A - INDU		7000 KW Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	481,702.62 .00 .00 481,702.62	66,911.36 .00 .00 66,911.36	5,726.70 .00 .00 5,726.70	.00 .00 .00 .00	151,870.20 .00 .00 151,870.20	706,210.88 .00 .00 706,210.88	32,315.66 .00 .00 32,315.66	738,526.54 .00 .00 738,526.54
		Us	age Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,215,4 9,215 ,4	0 0	.000 .000 .000 1 6,300.800	16,300.800 .000 .000 16,300.800	0 0 0 0		.000 .000 .000 .000	000. 000. 000. 000.
65	1 Active A 0 Idle Agr 1 Total Ag 1 Billed A 610,001 YTD Us	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreema 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Schedule	e 11B 11B - INDU		HRU Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	4,640.88 .00 .00 4,640.88	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	4,640.88 .00 .00 4,640.88	.00 .00 .00 .00	4,640.88 .00 .00 4,640.88

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				NOLIN KUKA	AL ELECTRIC CO	J-OP			
08/31/202	22 11:39:50 pm			MON	NTH END				Page: 12
		Provid	er: COOP Rev M	Ionth/Yr: Jul 2022	Rate From: 07/31/2022	23:32:02 To: 08/31/2022	23:32:06		
RATE SC	HEDULE GRAND	TOTAL							
		KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
	Original Current Adj	6,301,203.36 54.68	213,785.47 .00	545,023.74 6.06	110,129.67 10.10	677,481.64 4.95	7,847,623.88 75.79	30,427.32	8,282,744.5 30,503.1
Total:	Prev Adj	6.49 6,301,264.53	.00 213,785.47	-9.84 545,019.96	60.60 110,200.37	2.44 677,489.03	59.69 7 ,847,759.36		-4,206.27 8,309,041.4 3
		Usage	Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current A Prev Adju		67,089,253 506 4	52	2,443.386 .000 .000	52,459.762 .000 .000	317,291 41 252		.000 .000 .000	000. 000. 000.
Total:		67,089,763	52	2,443.386	52,459.762	317,584		.000	.00
		Usage U	Usage X	Usag	ge G	Usage NU	sage H	Usage I	Usage
	Original: Current Adj:	360,090 0	000	29	,160 0	0 0	0 0	0 0	(
Total:	Prev Adj:	0 360,090	0 0	29	, 160	0 0	0 0	0 0	
	36,460 Active A 1,184 Idle Ag 37,644 Total A 36,803 Billed A 438,557,308 YTD Us	reements greements greements	0 M 188 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters (TD Revenue		603 Finaled Agreeme 10,370 Devices 0 Kva Min Bills 0 Dmd Min Bills 699.63 YTD Device Rev			

				NOLIN RURA	L ELECTRIC CO-	-OP			
07/31/2022 1	1:37:09 pm			MON	NTH END				Page: 119
		Provide	er: COOP Rev N	/onth/Yr: Jun 2022	Rate From: 06/30/2022 2	3:31:26 To: 07/31/2022	23:32:02		
Rate Schedule	11 - RESIDENT	TIAL KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	4,119,211.04 .00 .00 4,119,211.04	00. 00. 00. 00.	442,135.41 .00 .00 442,135.41	00. 00. 00. 00.	366,040.80 .00 .00 366,040.80	4,927,387.25 .00 .00 4,927,387.25	230,934.81 10,208.76 .00 241,143.57	5,158,322.06 10,208.76 .00 5,168,530.82
		Usage	Actua	l Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		38,648,580 0 3 8,648,580		1,588.838 .000 .000 1,588.838	1,588.838 .000 .000 1,588.838	0 0 0		000. 000. 000 .	.000 .000 .000 .000
232,7	31,682 Active A 1,080 Idle Agr 32,762 Total Ag 31,906 Billed A 729,678 YTD Us	reements greements greements	0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	378,50	495 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 63.06 YTD Device Rev			
Rate Schedule	11A 11A - INDU	STRIAL OVER 7000 KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	519,115.23 .00 .00 519,115.23	66,911.36 .00 .00 66,911.36	5,726.70 .00 .00 5,726.70	.00 .00 .00 .00	84,158.92 .00 .00 84,158.92	675,912.21 .00 .00 675,912.21	30,732.55 .00 .00 30,732.55	706,644.76 .00 .00 706,644.76
	25	Usage	Actua	l Demand	Billed Demand	Device Usage]	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,167,638 0 9 ,167,638		6,300.800 .000 .000 6,300.800	16,300.800 .000 .000 16,300.800	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
56,2	1 Active A 0 Idle Agr 1 Total Ag 1 Billed A 278,670 YTD Us	greements greements	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Revo			
Rate Schedule	11B 11B - INDU	STRIAL - BUY THRU KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	16,002.07 .00 .00 16,002.07	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	16,002.07 .00 .00 16,002.07	.00 .00 .00 .00	16,002.07 .00 .00 16,002.07

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
07/31/20	022 11:37:09 pm			MON	NTH END				Page: 128
		Provid	ar: COOP Boy N	Ionth/Vr: Jun 2022	Rate From: 06/30/2022	23:31:26 To: 07/31/202	2 23-32-02		
RATE S	CHEDULE GRAND	TOTAL							
		KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,980,798.34	212,094.63	543,346.78	110,080.22	594,881.80	7,441,201.77	410,216.06	7,851,417.83
	Current Adj	.00	.00	.00	.00	.00	.00	15,736.94	15,736.94
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		5,980,798.34	212,094.63	543,346.78	110,080.22	594,881.80	7,441,201.77	425,953.00	7,867,154.77
		Usage	Actual	Demand	Billed Demand	Device Usag	ge I	KVA Usage	KVAR Usage
Original	-	63,233,255	5	1,154.658	51,115.726	302,33	8	.000	.000
Current		0		.000	.000		0	.000	.000
Prev Ad	ust	0	_	.000	.000		0	.000	.000
Total:		63,233,255	5	1,154.658	51,115.726	302,33	8	.000	.000
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	345,915	(,240	0	0	0	0
	Current Adj:	0	()	0	Ō	0	0	0
	Prev Adj:	0	()	0	0	0	0	0
Total:		345,915	() 44	,240	0	0	0	0
36,439 Active A 1,185 Idle Ag 37,624 Total A 36,669 Billed A		reements greements Agreements	0 180 36,642	Rate/Svc Min Mult Meters Multiple Registers Billable Meters		538 Finaled Agreen 10,373 Devices 0 Kva Min Bills 0 Dmd Min Bills			
	371,149,961 YTD U	sage	42,580,499.53	YTD Revenue	680,5	561.73 YTD Device Re	evenue		

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			NOLIN RURA	AL ELECTRIC CO	-OP			
06/30/2022 11:36:45 pm			MON	NTH END				Page: 119
	Provide	er: COOP Rev M	onth/Yr: May 2022	Rate 2 From: 05/31/2022 2	23:31:27 To: 06/30/2022	23:31:26		
Rate Schedule 1 1 - RESIDEN								
Kate Schedule 1 1 - KESIDEA	KWH Revenue Der	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,181,548.69	.00	444,483.26	.00	266,072.76	3,892,104.71	182,746.13	4,074,850.84
Current Adj	-7.63	.00	.00	.00	65	-8.28	9,058.96	9,050.68
Prev Adj	-43.22	.00	.00	.00 .00	.00 266,072.11	-43.22 3,892,053.21	-28.19 191,776.90	-71.41 4,083,830.11
Total:	3,181,497.84	.00	444,483.26	.00	200,0/2.11	3,092,033.21	191,770.90	4,003,030.11
	Usage	Actual	Demand	Billed Demand	Device Usage	I	KVA Usage	KVAR Usage
Original	30,297,480		1,392.554	1,392.554	0		.000	.000
Current Adj	-74		.000	.000	0		.000	.000
Prev Adjust	0		.000	.000	0		.000 .000	.000 .000
Total:	30,297,406		1,392.554	1,392.554	U		.000	.000
31,657 Active	Agreements	689 1	Rate/Svc Min		573 Finaled Agreeme	ents		
1,069 Idle Ag	greements		Mult Meters		0 Devices			
32,726 Total A			Multiple Registers		0 Kva Min Bills			
31,966 Billed 193,581,619 YTD U		32,168 1 24,419,769.89	Billable Meters	215.2	0 Dmd Min Bills 58.09 YTD Device Rev	0711 0		
Rate Schedule 11A 11A - IND	USTRIAL OVER 7000 KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	485,991.69	66,911.36	5,726.70	.00	66,601.85	625,231.60	28,052.85	653,284.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	485,991.69	66,911.36	5,726.70	.00	66,601.85	625,231.60	28,052.85	653,284.45
. <u> </u>	Usage	Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original	9,420,347	10	6,300.800	16,300.800	0		.000	.000
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000 .000	.000 .000
Total:	9,420,347	1	6,300.800	16,300.800	0		.000	.000
1 Active 0 Idle Ag 1 Total A	Agreements greements Agreements Agreements	0 I 0 M 1 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters		0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Schedule 11B 11B - IND	USTRIAL - BUY THR KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11,319.07	.00	.00	.00	.00	11,319.07	.00	11,319.07
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	11,319.07	.00	.00	.00	.00	11,319.07	.00	11,319.07

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
06/30/2	022 11:36:45 pm			MON	NTH END				Page: 128
		Provide	er: COOP Rev M	lonth/Yr: May 2022	Rate 2 From: 05/31/2022	23:31:27 To: 06/30/202	2 23:31:26		
RATE S	CHEDULE GRAND			-					
		KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	4,877,245.04 -348.13 -72.14	209,300.72 .00 .00	542,729.55 .00 .00	110,145.25 .00 -602.65	457,481.34 -29.65 4.35	6,196,901.90 -377.78 -670.44	342,912.66 10,027.60 -36,54	6,539,814.56 9,649.82 -706.98
Total:	TTCV Auj	4,876,824.77	209,300.72	542,729.55	109,542.60	457,456.04	6,195,853.68	352,903.72	6,548,757.40
	_	Usage	Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original		53,930,445	5	0,386.229	50,418.877	323,86	3	.000	.000
Current		-3,376		.000 .000	.000 .000	2.10	0	.000 .000	.000 .000
Prev Ad Total:	just	53,927,069	5	0,386.229	50,418.877	-2,16 321,70		.000	.000
		Usage U	Usage X	C Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	302,290	() 44	,360	0	0	0	0
	Current Adj:	3,355	()	0	0	0	0	0
Total:	Prev Adj:	305,645	(· · · · · · · · · · · · · · · · · · ·	0 I,360	0	0	0 0	0
	36,402 Active . 1,176 Idle Ag 37,578 Total A 36,739 Billed A 307,614,368 YTD U	reements greements Agreements	01177	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		636 Finaled Agreen 10,366 Devices 0 Kva Min Bills 0 Dmd Min Bills 288.53 YTD Device Re			

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				NOLIN RURA	AL ELECTRIC CO	D-OP	_		
05/31/202	22 11:36:49 pm			MON	NTH END				Page: 119
		Provide	r: COOP Rev M	onth/Yr: Apr 2022	Rate From: 04/30/2022 2	23:31:56 To: 05/31/202	2 23:31:27		
Rate Sched	dule 1 1 - RESIDENT			-					
	-	KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total		Grand Total
	Original Current Adj	3,024,755.47 -59.50	.00 .00	443,836.04	.00 .00	388,821.29 -7.79	3,857,412.80 -67.29	24,547.99	4,047,502.31 24,480.70
Total:	Prev Adj	-421.67 3,024,274.30	.00. .00	.00 443,836.04	.00 .00	14.25 388,827.75	407.42- 3,856,938.09	-14.89 214,622.61	-422.31 4,071,560.70
		Usage	Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original Current A		28,748,408 -576	1	,405.281	1,405.281 .000		0	.000	.000.000.000
Prev Adjus Total:		-4,347 28,743,485	1	.000 ,405.281	.000 1,405.281		0	.000 .000	000. 000.
31,782 Active Agreements 711 Rate/Svc Min 495 Finaled Agr 1,046 Idle Agreements 0 Mult Meters 0 Devices 32,043 Billed Agreements 32,104 Billable Meters 0 Dumin Finaled Agreements 163,111,592 YTD Usage 20,468,937.96 YTD Revenue 253,144.62 YTD Device									
Kate Scheo	iule IIA IIA - INDU	KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	457,613.11 .00 .00	68,671.47 .00 .00	5,726.70 .00 .00	.00 .00 .00	70,456.61 .00 .00	602,467.89 .00 .00	26,313.16 .00 .00	628,781.05 .00 .00
Total:	TTEV Auj	457,613.11	68,671.47	5,726.70	.00	70,456.61	602,467.89	26,313.16	628,781.05
		Usage	Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original Current Ac Prev Adjus Total:		9,482,720 0 9,482,720		,336.160 .000 .000 7 ,336.160	17,336.160 .000 .000 17,336.160		0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
	1 Active A 0 Idle Agr 1 Total Ag 1 Billed Ag 37,008,339 YTD Usa	eements reements greements	0 N 1 N	Rate/Svc Min Ault Meters Aultiple Registers Sillable Meters 'TD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Sched	lule 11B 11B - INDUS	STRIAL - BUY THRU KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	00/00 - N	Grand Tatal
Total:	Original Current Adj Prev Adj	886.29 .00 .00 886.29	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00 .00	.00 .00 .00 .00 .00	886.29 .00 .00 886.29	OC/CC = N .00 .00 .00 .00	Grand Total 886.29 .00 .00 886.29

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				NOLIN RURA	AL ELECTRIC CO	-OP			
05/31/202	22 11:36:49 pm			MON	NTH END				Page: 128
		Prov	vider: COOP Rev M	onth/Yr: Apr 2022	Rate From: 04/30/2022 2	3:31:56 To: 05/31/2	022 23:31:27		
RATE SC	HEDULE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	4,531,163.52 -62.09 -426.22 4,530,675.21	203,619.86 .00 .00 203,619.86	542,023.48 -23.83 -57.19 541,942.46	110,019.54 .00 -20.20 109,999.34	628,198.27 -7.79 13.68 628,204.16	6,015,024.67 -93.71 -489.93 6,014,441.03	336,593.95 45,334.60 -21.60 381,906.95	6,351,618.62 45,240.89 -511.53 6,396,347.98
		Usa	8-	Demand	Billed Demand	Device Us	0	KVA Usage	KVAR Usage
Original Current A Prev Adju Total:		50,434,8 -5 -4,3 50,429,9	76 47	0,494.138 .000 .000 0,494.138	50,485.182 .000 .000 50,485.182	349, 	0 103	.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage X	Usa	ge G I	Jsage N	Usage H	Usage I	Usage J
Total:	Original: Current Adj: Prev Adj:	296,220 0 296,220	0 0 0 0 0		0,220 0 0, 220	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
36,399 Active Agreements 1,142 Idle Agreements 37,541 Total Agreements 36,675 Billed Agreements 253,365,597 YTD Usage		0 M 170 M 36,584 H	0 40, 869 Rate/Svc Min 0 Mult Meters 170 Multiple Registers 36,584 Billable Meters 28,943,444.08 YTD Revenue		 552 Finaled Agre 0,337 Devices 0 Kva Min Bill 0 Dmd Min Bill 06.76 YTD Device 	s ls			

				NOLIN RURA	AL ELECTRIC CO	-OP			
04/30/2022 1	1:37:23 pm			MON	NTH END				Page: 12
		Provide	r: COOP Rev M	Ionth/Yr: Mar 2022	Rate From: 03/31/2022 2	23:31:24 To: 04/30/202	2 23:31:56		
Rate Schedule	1 1 - RESIDENT			Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Fotal:	Original Current Adj Prev Adj	3,304,407.11 -3.41 -809.25 3,303,594.45	00. 00. 00. 00.	443,797.37 -3.18 .00 443,794.19	4.88 .00 .00 4.88	112,511.74 52 61.61 112,572.83	3,860,721.10 -7.11 -747.64 3,859,966.35	189,649.73 51,709.13 -30.28 241,328.58	4,050,370.83 51,702.02 -777.92 4,101,294.9 3
I OLAI:		5,505,594.45 Usage		443,794.19 l Demand	4.00 Billed Demand	Device Usag		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:		33,297,552 -152 -7,899 33,289,501		1,508.452 .000 .000 1,508.452	1,508.452 .000 .000 1,508.452	1	1 0 0	.000 .000 .000 .000	.000 .000 .000 .000
134,	31,755 Active A 1,045 Idle Agr 32,800 Total Ag 32,018 Billed A 015,004 YTD Us	eements greements greements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	189,7	544 Finaled Agreen 1 Devices 0 Kva Min Bills 0 Dmd Min Bills 16.76 YTD Device Re			
Rate Schedule	11A 11A - INDU	STRIAL OVER 7000 KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Fotal:	Original Current Adj Prev Adj	449,709.26 .00 .00 449,709.26	68,671.47 .00 .00 68,671.47	5,726.70 .00 .00 5,726.70	00. 00. 00. 00.	98,071.81 .00 .00 98,071.81	622,179.24 .00 .00 622,179.24	28,424.51 .00 .00 28,424.51	650,603.75 .00 .00 650,603.75
10121.		Usage		Demand	Billed Demand	Device Usag	,	KVA Usage	KVAR Usage
Driginal Current Adj Prev Adjust Fotal:	_	9,797,384 0 9,797,384	1	7,336.160 .000 .000 7,336.160	17,336.160 .000 .000 17,336.160		0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
27,5	1 Active A 0 Idle Agr 1 Total Ag 1 Billed A 503,484 YTD Us	greements greements	0 1 1 1 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re			
Rate Schedule	11B 11B - INDU	STRIAL - BUY THR KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Fotal:	Original Current Adj Prev Adj	716.64 .00 .00 716.64	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	716.64 .00 .00 716.64	.00 .00 .00 .00	716.64 .00 .00 716.64

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				NOLIN RURA	AL ELECTRIC CO	-OP				
04/30/2022 11:37:23 pm MONTH END										
		Pro	vider: COOP Rev M	Ionth/Yr: Mar 2022	Rate 2 From: 03/31/2022 2	3:31:24 To: 04/30/20	22 23:31:56			
RATE S	CHEDULE GRAND		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
	Original Current Adj	4,751,792.93 -3.41	203,185.75 .00	541,976.05 -3.18	110,040.73 -7.69	253,534.06	5,860,529.52 -14.80	325,335.84 85,360.64	6,185,865.36 85,345.84	
Total:	Prev Adj	-809.25 4,750,980.2 7	.00 203,185.75	.00 541,972.8 7	-261.00 109,772.04	61.61 253,595.15	-1,008.64 5,859,506.08	-30.28 410,666.20	-1,038.92 6,270,172.28	
		Usa	age Actual	Demand	Billed Demand	Device Usag	ge	KVA Usage	KVAR Usage	
Original Current Prev Adj		-7,8	52 899	0,705.320 .000 .000	50,638.716 .000 .000	406,62	0 0	.000 .000 .000	.000 .000 .000	
Total:		55,468,9	06 5	0,705.320	50,638.716	406,62		.000	.000	
		Usage U	Usage X		We have a second se	sage N	Usage H	Usage I	Usage J	
	Original: Current Adj:	309,444	(37	,020	0	0	0	0	
Total:	Prev Adj:	0 309,444	()) 37	0 ,020	0	0 0	0 0	0 0	
	36,365 Active Agreements 1,133 Idle Agreements 37,498 Total Agreements 36,655 Billed Agreements 202,586,634 YTD Usage		0 167	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	-	601 Finaled Agreen 0,355 Devices 0 Kva Min Bills 0 Dmd Min Bills 10.91 YTD Device Ro				

				NOLIN RURA	AL ELECTRIC CO	-OP			
03/31/2022 1	1:36:40 pm			MON	NTH END				Page: 120
		Pro	ovider: COOP Rev N	fonth/Yr: Feb 2022	Rate From: 02/28/2022 2	3:31:19 To: 03/31/2022	2 23:31:24		
Rate Schedule	11-RESIDEN		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Fotal:	Original Current Adj Prev Adj	4,441,389.35 .00 -1,483.74 4,439,905.61	.00 .00 .00 .00	443,339.51 .00 .00 443,339.51	9.75 .00 .00 9.75	329,496.20 .00 32.76 329,528,96	5,214,234.81 .00 -1,450.98 5,212,783.83	260,230.09 15,992.63 -43.49 276,179.23	5,474,464.90 15,992.63 -1,494.47 5,488,963.06
i utai.				443,339.51 Demand	Billed Demand	Device Usag		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	-	43,515,0 -15,2 43,499, 0	003 0 392	1,664.891 .000 .000 1,664.891	1,664.891 .000 .000 1,664.891	2] (((2]	l))	.000 .000 .000 .000	.000 .000 .000 .000
,	31,752 Active A 1,034 Idle Ag 32,786 Total A 32,008 Billed A 357,751 YTD Us	reements greements greements age	0 0 32,106 12,581,110.32	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	126,5	505 Finaled Agreem 1 Devices 0 Kva Min Bills 0 Dmd Min Bills 54.83 YTD Device Rev			
Rate Schedule	11A 11A - INDU	JSTRIAL OVER 7 KWH Revenue	7000 KW Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	398,220.05 .00 .00 398,220.05	68,671.47 .00 .00 68,671.47	5,726.70 .00 .00 5,726.70	00. 00. 00. 00.	83,021.36 .00 .00 83,021.36	555,639.58 .00 .00 555,639.58	26,014.03 .00 .00	581,653.61 .00 .00
10(41.		598,220.05 Usa	,	5,720.70 Demand	.00 Billed Demand	Device Usage	,	26,014.03 KVA Usage	581,653.61 KVAR Usage
Original Current Adj Prev Adjust Fotal:		8,352,2 8,352,2	249 1 0 0	7,336.160 .000 .000 7,336.160	17,336.160 .000 .000 17,336.160	Device Usage ((()	.000 .000 .000 .000	.000 .000 .000 .000
17,0	0 Idle Age 1 Total Ag	greements greements	0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Schedule	11B 11B - INDU	STRIAL - BUY T KWH Revenue	HRU Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	156.52 .00	.00 .00	.00 .00	.00 .00	.00 .00	156.52 .00	.00 .00	156.52 .00

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Rate

Provider: COOP Rev Month/Yr: Feb 2022 From: 02/28/2022 23:31:19 To: 03/31/2022 23:31:24

15 Idle Agreements0 Mult Meters3,483 Devices141 Total Agreements0 Multiple Registers0 Kva Min Bills127 Billed Agreements0 Billable Meters0 Dmd Min Bills296,861 YTD Usage81,127.74 YTD Revenue70,611.22 YTD Device Revenue	
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RATE SCHEDULE GRAND TOTAL

		KWH Revenue 1	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,916,773.69	202,474.11	541,610.52	109,969.75	511,322.61	7,282,150.68	404,174.45	7,686,325.13
	Current Adj	.00	.00	.00	.00	.00	.00	42,016.64	42,016.64
	Prev Adj	-1,483.74	.00	.00	.00	32.76	-1,450.98	-43.49	-1,494.47
Total:	-	5,915,289.95	202,474.11	541,610.52	109,969.75	511,355.37	7,280,699.70	446,147.60	7,726,847.30
		Usag	ge Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		64,582,53	8 5	0,091.065	50,047.738	398,450		.000	.000
Current	Adj		0	.000	.000	0)	.000	.000
Prev Adj	ust	-15,39	2	.000	.000	0	1	.000	.000
Total:		64,567,14	6 5	0,091.065	50,047.738	398,450	ł	.000	.000
4		Usage U	Usage X	Usa	ge G	Usage N I	Isage H	Usage I	Usage J
	Original:	344,244	() 20	,300	0	0	0	0
	Current Adj:	0	0)	0	0	0	0	0
	Prev Adj:	0	0)	0	0	0	0	0
Total:		344,244	0	20	,300	0	0	0	0
	36,354 Active Agreements 1,139 Idle Agreements 37,493 Total Agreements 36,662 Billed Agreements 146,711,106 YTD Usage		0 1 162 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		583 Finaled Agreem 10,319 Devices 0 Kva Min Bills 0 Dmd Min Bills 493.21 YTD Device Rev			

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
02/28/2022 11	:36:25 pm			MON	NTH END				Page: 12
		Provider	: COOP Rev N	/onth/Yr: Jan 2022	Rate From: 01/28/2022 2	23:31:31 To: 02/28/2022	23:31:19		
Rate Schedule	11-RESIDEN	TIAL KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
	Original	5.717.116.42	.00	444,160.27	.00	1.065.861.18	7,227,137,87	325,523,69	7.552.661.50
	Current Adj	80.64	.00	2.46	.00	17.18	100.28	-5,352.42	-5,252.14
	Prev Adj	1,762.82	.00	309.04	.00	-56.41	2,015.45	59.85	2,075.3
otal:		5,718,959.88	.00	444,471.77	.00	1,065,821.95	7,229,253.60	320,231.12	7,549,484.72
		Usage	Actua	l Demand	Billed Demand	Device Usage	e I	KVA Usage	KVAR Usage
Original		56,323,271		1,769.049	1,769.049	(.000	.000
Current Adj		908		.000	.000	(.000	.000
Prev Adjust		17,791		.000	.000	(.000 .000	.000. .000.
otal:		56,341,970		1,769.049	1,769.049	()	.000	.000
	31,749 Active A		728 Rate/Svc Min			531 Finaled Agreem	ents		
	1,012 Idle Ag			Mult Meters		0 Devices			
	32,761 Total A 32,045 Billed A			Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
56.6	503,090 YTD Us			YTD Revenue	63.4	91.66 YTD Device Rev	venue		
,	,	5			,				
Rate Schedule	11A 11A - INDU	USTRIAL OVER 7000 H KWH Revenue Dema		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	441.413.77	68,671,47	5,726.70	.00	72,423.26	588,235.20	26,515.64	614.750.84
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Fotal:	_	441,413.77	68,671.47	5,726.70	.00	72,423.26	588,235.20	26,515.64	614,750.84
		Usage	Actua	l Demand	Billed Demand	Device Usage		(VA Usage	KVAR Usage
Original		9,214,155	1	7,336.160	17,336.160	(.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust Fotal:		0 9,214,155	1	.000 7,336.160	.000 17,336.160	0		.000 .000	.000. 0 00.
0121:		9,214,155	1	/,330.100	17,330.100	U	•	.000	.000
		Agreements	greements 0 Rate/Svc Min			0 Finaled Agreem	ents		
	0 Idle Ag			Mult Meters		0 Devices			
	1 Total Agreements 1 Multiple Registers 1 Billed Agreements 1 Billable Meters					0 Kva Min Bills 0 Dmd Min Bills			
9,3	32,044 YTD Us			YTD Revenue		.00 YTD Device Rev	venue		
,	,	ISTRIAL - BUY THRU	-						
cate otherulle		KWH Revenue Dema		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,720.28	.00	.00	.00	.00	4,720.28	.00	4,720.28
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Catal.	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Fotal:		4,720.28	.00	.00	.00	.00	4,720.28	.00	4,720.28

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Rate Provider: COOP Rev Month/Yr: Jan 2022 From: 01/28/2022 23:31:31 To: 02/28/2022 23:31:19

127 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
13 Idle Agreements	0 Mult Meters	3,476 Devices
140 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
161,731 YTD Usage	41,473.91 YTD Revenue	35,321.62 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

		KWH Revenue D	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	7,490,891.89	202,396.00	542,491.36	110,282.19	1,440,757.02	9,786,818.46	499,593.77	10,286,412.23
	Current Adj	80.64	.00	2.46	-122.88	3.14	-36.64	-1,804.38	-1,841.02
	Prev Adj	1,762.82	.00	309.04	.00	-56.41	2,015.45	59.85	2,075.30
Total:		7,492,735.35	202,396.00	542,802.86	110,159.31	1,440,703.75	9,788,797.27	497,849.24	10,286,646.51
		Usage	e Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original		81,249,463	3 49	9,850.885	49,823.881	478,09	0	.000	.000
Current Adj		908	8	.000	.000	-742	2	.000	.000
Prev Adjust		17,791		.000	.000		0	.000	.000
Total:		81,268,162	2 49	9,850.885	49,823.881	477,34	8	.000	.000
s <u></u>		Usage U	Usage X	Usa	ge G	Usage N	U sage H	Usage I	Usage J
	Original:	373,154	0	33	,920	0	0	0	0
C	urrent Adj:	0	0		0	0	0	0	0
	Prev Adj:	0	0		0	0	0	0	0
Total:		373,154	0	33	,920	0	0	0	0
81	36,338 Active A 1,110 Idle Agr 37,448 Total A 36,684 Billed A ,745,510 YTD Us	reements greements greements	0 M 156 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters		608 Finaled Agreem 10,339 Devices 0 Kva Min Bills 0 Dmd Min Bills 479.64 YTD Device Rev			

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			NOLIN RURA	AL ELECTRIC CO	-OP			
01/28/2022 11:36:51 pm			MON	NTH END				Page: 11
	Provide	r: COOP Rev N	Ionth/Yr: Dec 2021	Rate From: 12/31/2021 2	3:32:12 To: 01/28/202	22 23:31:31		
Rate Schedule 1 1 - RESIDE	NTIAL KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original Current Adj Prev Adj Fotal:	17.31	.00 .00 .00 .00	442,957.61 13.91 718.10 443,689.62	.00 .00 .00 .00	477,096.91 1.71 -269.90 476,828.72	5,302,772.07 32.93 6,308.16 5,309,113.16	251,264.58 3,976.07 177.83 255,418.48	5,554,036.65 4,009.00 6,485.99 5,564,531.6 4
	Usage	Actual	Demand	Billed Demand	Device Usa	ge K	VA Usage	KVAR Usag
— Current Adj Prev Adjust Fotal:	40,952,492 147 58,085 41,010,724		1,780.875 .000 .000 1,780.875	1,780.875 .000 .000 1,780.875		0 0 0 0	.000 .000 .000 .000	000. 000. 000. 000.
31,744 Active 1,000 Idle A 32,744 Total 31,949 Billed 450,251,015 YTD U	greements Agreements Agreements Jsage	0 32,061 50,428,760.18	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	739,1	447 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 75.92 YTD Device Re			
Rate Schedule 11A 11A - INI	USTRIAL OVER 7000 KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original Current Adj Prev Adj Fotal:	452,626.11 .00	68,671.47 .00 .00 68,671.47	5,726.70 .00 .00 5,726.70	.00 .00 .00 .00	150,333.67 .00 .00 150,333.67	677,357.95 .00 .00 677,357.95	30,077.56 .00 .00 30,077.56	707,435.5 .0 .0 707,435.5
	Usage	Actual	Demand	Billed Demand	Device Usa	ge K	VA Usage	KVAR Usag
Driginal Current Adj Prev Adjust Fotal:	8,541,686 0 8,541,686		7,336.160 .000 .000 7,336.160	17,336.160 .000 .000 17,336.160		0 0 0 0	.000 .000 .000 .000	00. 000 000 000
0 Idle A 1 Total	Agreements greements Agreements Agreements Jsage	0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Ro			
Rate Schedule 1N 1N - NET N	METERING RESIDEN KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Crowd T-t-
Original Current Adj Prev Adj	13,858.21 .00 .00	.00 .00 .00	1,896.58 .00	.00 .00 .00	1,499.30 .00	17,254.09 .00 .00	790.22 -197.03 .00	Grand Tota 18,044.3 -197.0 .0

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				NOLIN RURA	L ELECTRIC CO-C)P				
01/28/2022	11:36:51 pm			MON	NTH END				Page: 124	
Rate Provider: COOP Rev Month/Yr: Dec 2021 From: 12/31/2021 23:32:12 To: 01/28/2022 23:31:31										
		Usage	Actual D	emand	Billed Demand	Device Usage	ĸ	WA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000	278,115 0 0 278,115		.000 .000 .000 .000	.000 .000 .000 .000	
	85 Active A 21 Idle Agr 106 Total Ag 87 Billed Ag 97,263 YTD Us	eements reements greements	0 Mi 0 Mi	te/Svc Min alt Meters altiple Registers lable Meters D Revenue		1 Finaled Agreemer 846 Devices 0 Kva Min Bills 0 Dmd Min Bills 5.92 YTD Device Reve				
Rate Schedu	le TAX TAXABLE	DEVICE KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Total:	Original Current Adj Prev Adj	4,873.73 .00 .00 4,873.73	.00 .00 .00 .00	.00 .00 .00 .00	43,005.97 .00 .00 43,005.97	2,450.00 .00 2,450.00	50,329.70 .00 .00 50,329.70	4,173.88 -29.17 .00 4,144.71	54,503.58 -29.17 .00 54,474.41	
		Usage	Actual D	emand	Billed Demand	Device Usage	К	VA Usage	KVAR Usage	
Original Current Adj Prev Adjust Total:		0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000	210,350 0 210,350		.000 .000 .000 .000	.000 .000 .000 .000	
	126 Active A 12 Idle Agr 138 Total Ag 126 Billed Ag 1,615,077 YTD Usa	eements reements greements	0 Mu 0 Mu	te/Svc Min alt Meters altiple Registers lable Meters D Revenue	-,	0 Finaled Agreemen 478 Devices 0 Kva Min Bills 0 Dmd Min Bills 3.34 YTD Device Reve				
RATE SCH	EDULE GRAND T	OTAL KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total	
Total:	Original Current Adj Prev Adj	6,136,536.60 17.31 5,859.96 6,142,413.87	207,825.72 .00 .00 207,825.72	541,255.54 13.91 718.10 541,987.55	109,974.15 .00 .00 109,974.15	799,571.97 1.71 -269.90	7,795,163.98 32.93 6,308.16 7,801,505.07	416,954.63 6,007.45 177.83 423,139.91	8,212,118.61 6,040.38 6,485.99 8,224,644.98	

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					AL ELECTRIC C	O-OP			
12/31/2021 1	1:37:39 pm			MOl	NTH END				Page: 118
		Provide	er: COOP Rev M	onth/Yr: Nov 2021	Rate From: 11/30/2021	23:31:09 To: 12/31/202	1 23:32:12		
Rate Schedule	e 1 1 - RESIDENT							00/00 - N	Course I Trade I
	Original	3,969,661.71	.00	Service Charge 442,146.21	Device Revenue .00	-73,154.51	Sub Total 4,338,653.41	OC/CC = N 201,614.48	Grand Total 4,540,267.89
	Current Adj Prev Adj	115.48	.00 .00	23.40	.00. 00.	-2.55	136.33	6,188.51	6,324.84
Total:	riev Auj	3,969,777.19	.00	442,169.61	.00	-73,157.06	.00 4,338,789.7 4	.00 207,802.99	.00 4,546,592.73
	2	Usage	Actual	Demand	Billed Demand	Device Usag	ge	KVA Usage	KVAR Usage
Original		37,361,918	1	,950.530	1,950.530		0	.000	.000
Current Adj Prev Adjust		1,040		.000 .000	.000 .000		0	.000	.000 .000
Total:		37,362,958	1	,950.530	1,950.530		0	.000	.000
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
	Original:	1,631	0		0	0	0	0	0
Cı	urrent Adj: Prev Adj:	0	0		0	0	0	0	0
Total:	i i co Auj.	1,631	ŏ		Õ	0	0	0	0
408,	31,695 Active Ag 1,030 Idle Agre 32,725 Total Ag 31,884 Billed Ag 587,927 YTD Usa	ements reements reements	0 N 0 N	Rate/Svc Min Ault Meters Aultiple Registers Sillable Meters TD Revenue	676,	465 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 062.24 YTD Device Re			
Rate Schedule		STRIAL OVER 7000		a 1 au					
	Original	KWH Revenue Der 456,782.75	68.671.47	Service Charge 5,726,70	Device Revenue	All PCA 97,220.84	Sub Total 628,401.76	OC/CC = N	Grand Total
	Current Adj	.00	.00	.00	.00	97,220.84	.00	28,032.52 .00	656,434.28 .00
Fotal:	Prev Adj	.00 456,782.75	.00 68,671.47	.00 5,726.70	.00. 00.	.00 97,220.84	.00 628,401.76	.00 28,032.52	.00 656,434.28
		Usage	Actual	Demand	Billed Demand	Device Usag	,	KVA Usage	KVAR Usage
Original	3	8,641,852		,336.160	17,336.160		0	.000	.000
Current Adj Prev Adjust		0		.000	.000 .000		0 0	.000 .000	.000
Fotal:		8,641,852	17	,336.160	17,336.160		0	.000 .000	.000. .000.
0 Idle Agreements 1 Total Agreements 1 Billed Agreements				ate/Svc Min Iult Meters Iultiple Registers illable Meters TD Revenue		0 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re			



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				NOLIN RURA	AL ELECTRIC CO	-OP			
12/31/2021 1	1:37:39 pm			MON	NTH END				Page: 125
		Provide	r: COOP Rev M	lonth/Yr: Nov 2021	Rate From: 11/30/2021 2	3:31:09 To: 12/31/2021	23:32:12		
Rate Schedule	e TAX TAXABLI	E DEVICE KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	4,873.94	.00	.00	42.932.90	-385.23	47,421.61	3,992.91	51,414.52
	Current Adj	.00	.00	.00	.00	.00	.00	-29.27	-29.27
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		4,873.94	.00	.00	42,932.90	-385.23	47,421.61	3,963.64	51,385.25
		Usage	Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		0		.000	.000	196,668		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0		.000	.000	0		.000	.000
Total:		0		.000	.000	196,668		.000	.000
1,	126 Active A 12 Idle Agr 138 Total Ag 127 Billed A 449,876 YTD Us	eements greements greements	0 1 0 1 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		1 Finaled Agreema 3,471 Devices 0 Kva Min Bills 0 Dmd Min Bills 65.04 YTD Device Rev			
RATE SCHEI	DULE GRAND T	OTAL KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	5,576,499,89	203,929.63	540,585.87	109,990.60	-2,203,23	6,428,802,76	342,269.51	6,771,072.27
	Current Adj	91.48	.00	2.75	-123.22	-2,205.25	-29.64	23,594.79	23,565.15
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		5,576,591.37	203,929.63	540,588.62	109,867.38	-2,203.88	6,428,773.12	365,864.30	6,794,637.42
		Usage	Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		59,134,182	50),506.898	50,486.153	458,115		.000	.000
Current Adj		1,040		.000	.000	-706		.000	.000
Prev Adjust		0	-	.000	.000	0		.000	.000
Total:		59,135,222	50),506.898	50,486.153	457,409		.000	.000
0		Usage U	Usage X	Usag	ge G U	sage N U	sage H	Usage I	Usage J
_	Original:	253,067	0		0	0	0	0	0
Cu	rrent Adj:	0	0		0	0	0	0	0
Total:	Prev Adj:	0	0		0	0	0	0	0
I ULAI.		253,067	0		0	0	0	0	0

				NOLIN RURA	AL ELECTRIC CO	-OP			
11/30/2021 1	1:36:16 pm			MON	NTH END				Page: 116
Rate Schedule	1 1 - RESIDEN		vider: COOP Rev N	Month/Yr: Oct 2021	Rate From: 10/31/2021 2	23:32:12 To: 11/30/2021	23:31:09		
Rate Schedule			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	2,952,257.55 -2.26 -4.21	00. 00. 00.	441,339.09 -4.59 .00	00. 00. 00.	-81,131.92 .04 .00	3,312,464.72 -6.81	149,555.96 -2,185.48	3,462,020.68 -2,192.29
Total:	rrev Auj	2,952,251.08	.00	441,334.50	.00 .00	-81,131.88	-4.21 3,312,453.70	-1.67 147,368.81	-5.88 3,459,822.51
		Usa	ge Actua	l Demand	Billed Demand	Device Usage	I	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		28,457,2 - 28,457,2	17 0	1,627.454 .000 .000 1,627.454	1,627.454 .000 .000 1,627.454	0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
	31,641 Active A 1,063 Idle Agi 32,704 Total Ag 31,924 Billed A 655,630 YTD Us 11A 11A - INDU	reements greements greements age JSTRIAL OVER 7(0 0 31,998 40,566,511.64 000 KW			541 Finaled Agreemen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 53.84 YTD Device Reve	enue		
			Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	458,647.91 .00	68,671.47 .00	5,726.70 .00	.00 .00	-8,623.52	524,422.56 .00	23,615.74	548,038.30 .00
Total:	Prev Adj	.00 458,647.91	.00 68,671.47	.00 5,726.70	.00. .00	.00 -8,623.52	.00 524,422.56	.00 23,615.74	.00 548,038.30
	·	Usa	ge Actua	l Demand	Billed Demand	Device Usage	ł	(VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		9,581,69 9,581,6 9	0 0	7,336.160 .000 .000 7,336.160	17,336.160 .000 .000 17,336.160	0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000
	0 Idle Agr	greements	0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters		0 Finaled Agreemer 0 Devices 0 Kva Min Bills 0 Dmd Min Bills	nts		
97,0	1 Billed A 041,152 YTD Us			YTD Revenue		.00 YTD Device Reve	nue		
,	1 Billed A 041,152 YTD Us		4,986,656.26		Device Revenue		nue Sub Total	OC/CC = N	Grand Total

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11/30/20	021 11:36:16 pm			MON	NTH END				Page: 123
		Provid	er: COOP Rev M	lonth/Yr: Oct 2021	Rate From: 10/31/2021 2	3:32:12 To: 11/30/202	21 23:31:09		
RATE S	CHEDULE GRAND	FOTAL KWH Revenue De	mand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	– Original Current Adj Prev Adj	4,554,415.92 -2.26 -10.44	211,856.47 .00 .00	539,811.15 -4.59 -12.54	111,007.03 .00 -46.11	-129,162.18 .04 .52	5,287,928.39 -6.81 -68.57	282,839.91 -7,273.11 -8.08	5,570,768.30 -7,279.92 -76.65
Total:	1107 2443	4,554,403.22	211,856.47	539,794.02	110,960.92	-129,161.62	5,287,853.01	275,558.72	5,563,411.73
Original Current Prev Adj Total:	Adj	Usage 51,470,400 -17 0 51,470,383	52	Demand 2,282.702 .000 .000 2,282.702	Billed Demand 52,181.614 .000 .000 52,181.614	<u>Device Usa</u> 437,01 -1(436,9 (13 0 08	KVA Usage .000 .000 .000 .000 .000	KVAR Usage .000 .000 .000 .000
		Usage U	Usage X	Usa	ge G U	sage N	Usage H	Usage I	Usage J
	Original: Current Adj: Prev Adj:	211,370 0 0	000000000000000000000000000000000000000		0 0 0	0 0 0	0 0 0	0 0 0	000000000000000000000000000000000000000
Total:	36,256 Active A 1,156 Idle Ag 37,412 Total A 36,556 Billed A 605,737,342 YTD Us	reements greements greements	0 M 126 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters VTD Revenue		0 596 Finaled Agreen 0,321 Devices 0 Kva Min Bills 0 Dmd Min Bills 58.46 YTD Device Ro		0	0

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Rate Provider: COOP Rev Month/Yr: Sep 2021 From: 09/30/2021 23:31:44 To: 10/31/2021 23:32:12

Rate Schedule	11 - RESIDEN	TIAL							
	<u></u>	KWH Revenue De	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	3,101,771.47	.00	428,690.06	.00	-99,602.89	3,430,858.64	174,890.88	3,605,749.52
	Current Adj	30.29	.00	-13.50	.00	-1.05	15.74	11,232.17	11,247.91
	Prev Adj	-12.59	.00	.00	.00	.37	-12.22	78	-13.00
Total:		3,101,789.17	.00	428,676.56	.00	-99,603.57	3,430,862.16	186,122.27	3,616,984.43
	· · · · · ·	Usage	Actual D	emand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		30,628,016	1,6	546.833	1,646.833	0		.000	.000
Current Adj		323		.000	.000	0		.000	.000
Prev Adjust		-126		.000	.000	0		.000	.000
Total:		30,628,213	1,6	646.833	1,646.833	0	1	.000	.000
	31,610 Active	Agreements	734 Ra	te/Svc Min		521 Finaled Agreem	ents		
	1,063 Idle Ag			ult Meters		0 Devices			
	32,673 Total A			ultiple Registers		0 Kva Min Bills			
241	31,842 Billed A			lable Meters	540 6	0 Dmd Min Bills			
341,0	646,008 YTD U	sage	37,153,410.85 YT	D Revenue	548,6	89.90 YTD Device Rev	enue		
Rate Schedule	11A 11A - IND	USTRIAL OVER 7000							
		KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	447,456.23	63,123.90	5,454.00	.00	-25,339.22	490,694.91	22,449.70	513,144.61
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		447,456.23	63,123.90	5,454.00	.00	-25,339.22	490,694.91	22,449.70	513,144.61
		Usage	Actual D	emand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original		9,490,345	17,3	36.160	17,336.160	0		.000	.000
Current Adj		0		.000	.000	0		.000	.000
Prev Adjust		0							
Total:		a 100 a 1		.000	.000	0		.000	.000
		9,490,345	17,3	.000 36.160	.000 17,336.160	0 0		.000 .000	.000 .000
	1 Active A	9,490,345 Agreements	,						
	0 Idle Ag	Agreements reements	0 Ra 0 Mu	36.160 te/Svc Min ult Meters		0 0 Finaled Agreem 0 Devices			
	0 Idle Ag 1 Total A	Agreements reements greements	0 Ra 0 Mu 1 Mu	36.160 te/Svc Min ult Meters ultiple Registers		0 0 Finaled Agreem 0 Devices 0 Kva Min Bills			
	0 Idle Ag 1 Total A 1 Billed A	Agreements reements greements greements	0 Ra 0 Mu 1 Mu 1 Bill	36.160 te/Svc Min alt Meters altiple Registers lable Meters		0 0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills	ents		
	0 Idle Ag 1 Total A	Agreements reements greements greements	0 Ra 0 Mu 1 Mu	36.160 te/Svc Min alt Meters altiple Registers lable Meters		0 0 Finaled Agreem 0 Devices 0 Kva Min Bills	ents		
87,4	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us	Agreements reements greements greements sage JSTRIAL - BUY THR	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT	336.160 te/Svc Min alt Meters altiple Registers lable Meters D Revenue	17,336.160	0 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev	ents enue	.000	
87,4	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us	Agreements reements greements sage JSTRIAL - BUY THR KWH Revenue Der	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT	36.160 te/Svc Min alt Meters altiple Registers lable Meters		0 0 Finaled Agreeme 0 Devices 0 Kva Min Bills 0 Dmd Min Bills	ents		
87,4	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us 11B 11B - INDU Original	Agreements reements greements sage USTRIAL - BUY THR KWH Revenue Der 1,024.18	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT U nand Revenue 5 .00	336.160 te/Svc Min Ilt Meters Iltiple Registers lable Meters D Revenue Service Charge .00	17,336.160 Device Revenue .00	0 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev	ents enue	.000	.000
87,4	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us 11B 11B - INDU Original Current Adj	Agreements reements greements sage JSTRIAL - BUY THR <u>KWH Revenue Der</u> 1,024.18 .00	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT <u>uand Revenue</u> .00 .00	336.160 te/Svc Min alt Meters altiple Registers lable Meters D Revenue Service Charge .00 .00	17,336.160 Device Revenue .00 .00	0 0 Finaled Agreemo 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev <u>All PCA</u> .00 .00	ents enue <u>Sub Total</u> 1,024.18 .00	.000 OC/CC = N .00 .00	.000 Grand Total 1,024.18 .00
87,4 Rate Schedule	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us 11B 11B - INDU Original	Agreements reements greements age JSTRIAL - BUY THR <u>KWH Revenue Der</u> 1,024.18 .00 .00	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT U nand Revenue .00 .00 .00	i36.160 te/Svc Min ilt Meters iltiple Registers lable Meters 'D Revenue Service Charge .00 .00 .00	17,336.160 Device Revenue .00 .00	0 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev <u>All PCA</u> .00 .00 .00	ents enue <u>Sub Total</u> 1,024.18 .00 .00	.000 OC/CC = N .00 .00 .00	.000 Grand Total 1,024.18 .00 .00
87,4	0 Idle Ag 1 Total A 1 Billed A 459,461 YTD Us 11B 11B - INDU Original Current Adj	Agreements reements greements sage JSTRIAL - BUY THR <u>KWH Revenue Der</u> 1,024.18 .00	0 Ra 0 Mu 1 Mu 1 Bill 4,462,233.70 YT <u>uand Revenue</u> .00 .00	336.160 te/Svc Min alt Meters altiple Registers lable Meters D Revenue Service Charge .00 .00	17,336.160 Device Revenue .00 .00	0 0 Finaled Agreemo 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev <u>All PCA</u> .00 .00	ents enue <u>Sub Total</u> 1,024.18 .00	.000 OC/CC = N .00 .00	.000 Grand Total 1,024.18 .00

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NOLIN RURAL ELECTRIC CO-OP MONTH END 10/31/2021 11:37:40 pm Page: 124 Rate Provider: COOP Rev Month/Yr: Sep 2021 From: 09/30/2021 23:31:44 To: 10/31/2021 23:32:12 **Billed Demand** KVA Usage KVAR Usage Usage **Actual Demand Device Usage** Original 219,968 .000 .000 0 .000 .000 .000 .000 Current Adj 0 .000 .000 0 Prev Adjust 0 .000 .000 .000 .000 0 219,968 Total: .000 .000 .000 .000. 0 86 Active Agreements 0 Rate/Svc Min **2 Finaled Agreements** 20 Idle Agreements 0 Mult Meters 6,829 Devices 106 Total Agreements 0 Multiple Registers 0 Kva Min Bills 86 Billed Agreements 0 Billable Meters 0 Dmd Min Bills 64,073 YTD Usage 16,741.91 YTD Revenue 15,205.80 YTD Device Revenue Rate Schedule TAX TAXABLE DEVICE KWH Revenue Demand Revenue Service Charge **Device Revenue** All PCA Sub Total OC/CC = NGrand Total Original 3.955.60 .00 .00 41,270.35 -532.81 44,693.14 3,976.03 48,669.17 Current Adj .00 .00 .00 .00 .00 .00 -390.04 -390.04 .00 .00 .00 .00 .00 Prev Adj .00 .00 .00 Total: 3,955.60 .00 .00 41,270.35 -532.81 44,693.14 3.585.99 48,279.13 Usage **Billed Demand Device Usage KVA Usage** KVAR Usage **Actual Demand** Original 0 .000 163,930 .000 .000 .000 Current Adj 0 .000 .000 .000 .000. 0 Prev Adjust .000 .000 0 0 .000 .000 Total: 0 .000 .000 163,930 .000 .000 126 Active Agreements 0 Rate/Svc Min **0** Finaled Agreements 12 Idle Agreements 0 Mult Meters 3,402 Devices 0 Kva Min Bills 138 Total Agreements 0 Multiple Registers 126 Billed Agreements 0 Billable Meters 0 Dmd Min Bills 1,145,162 YTD Usage 333,068.50 YTD Revenue 302,143.65 YTD Device Revenue **RATE SCHEDULE GRAND TOTAL** KWH Revenue Demand Revenue Service Charge **Grand** Total **Device Revenue** All PCA Sub Total OC/CC = N4,614,908.72 217,873.43 526,541.10 106,412.94 309.625.35 Original -167,837.43 5.297.898.76 5.607.524.11 Current Adj 30.29 .00 15,656.22 -13.50 .00 -1.05 15.74 15,671.96 Prev Adj -12.59 .00 .00 .00 -12.22 .37 -.78 -13.00

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				NOLIN RURA	AL ELECTRIC CO-	-OP			
09/30/2021 11:36:59 p	n			MON	NTH END				Page: 118
		Provid	der: COOP Rev N	1onth/Yr: Aug 2021	Rate From: 08/31/2021 2	3:31:29 To: 09/30/20	21 23:31:44		
Rate Schedule 1 1 - RES		H Revenue D	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Curren	ginal 3, Adj Adj	974,785.04 -150.52 -4.62 974,629.90	00. 00. 00. 00.	425,900.25 -7.65 .00 425,892.60	.00 .00 .00 .00	-114,341.06 5.85 .00 -114,335.21	4,286,344.23 -152.32 -4.62 4,286,187.29	207,851.67 18,732.14 99 226,582.82	4,494,195.90 18,579.82 -5.61 4,512,770.11
	- ,	Usage	e Actua	l Demand	Billed Demand	Device Usa	σe	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		39,117,915	5))	1,550.923 .000 .000 1,550.923	1,550.923 .000 .000 1,550.923	Dente Usa	0 0 0 0 0	.000 .000 .000 .000 .000	.000 .000 .000 .000
1,064 I 32,642 T 31,910 E 310,442,739 Y		nts ents ients	0 0 31,986 33,620,531.48	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	487,09	608 Finaled Agreet 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 98.98 YTD Device R	i		
Rate Schedule 11A 11A)0 KW emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Curren	Adj Adj	527,504.66 .00 .00 527,504.66	63,123.90 .00 .00 63,123.90	5,454.00 .00 .00 5,454.00	.00 .00 .00 .00	-37,467.85 .00 .00 -37,467.85	558,614.71 .00 .00 558,614.71	25,997.25 .00 .00 25,997.25	584,611.96 .00 .00 584,611.96
		Usage	e Actua	l Demand	Billed Demand	Device Usa	ge	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		10,766,624 () 1 0,766,62 4))	7,336.160 .000 .000 7,336.160	17,336.160 .000 .000 17,336.160	A	0 0 0 0	.000 .000 .000 .000	000. 000. 000. 000.
0 I 1 T	ctive Agreem lle Agreemen otal Agreeme illed Agreem TD Usage	nts ents	0 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreet 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device R			
Rate Schedule 11B 11B			RU emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Crand Total
				SCIVICE CHARGE	DEVICE REVENUE	AIIFUA	300 10081	UU/UU = N	Grand Total

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09/30/2021 1	1:36:59 pm			MON	NTH END				Page: 12
		Prov	vider: COOP Rev N	Ionth/Yr: Aug 2021	Rate From: 08/31/2021 2	3:31:29 To: 09/30/2021	23:31:44		
	-	Usa	ge Actua	Demand	Billed Demand	Device Usage	K	VA Usage	KVAR Usage
Driginal Current Adj Prev Adjust Fotal:			0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000	203,563 0 -68 203,495		.000 .000 .000 .000	000. 000. 000. 000.
	85 Active 2 20 Idle Ag 105 Total A 85 Billed A 56,655 YTD U	greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		1 Finaled Agreemen 5,834 Devices 0 Kva Min Bills 0 Dmd Min Bills 52.22 YTD Device Reve			
Rate Schedule	TAX TAXABL	E DEVICE KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Fotal:	Original Current Adj Prev Adj	4,387.92 .00 .00 4,387.92	.00 .00 .00 .00	.00 .00 .00 .00	40,794.36 .00 .00 40,794.36	-441.64 .00 .00 -441.64	44,740.64 .00 .00 44,740.64	4,129.48 -50.67 .00 4,078.81	48,870.12 -50.67 .00 48,819,4 5
101411		Usa		Demand	Billed Demand	Device Usage	,	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:			0 0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000	151,113 0 151,113	K,	.000 .000 .000 .000 .000	.000 .000 .000 .000
1,	126 Active A 12 Idle Ag 138 Total A 129 Billed A 015,847 YTD Us	reements greements greements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		3 Finaled Agreemen 3,407 Devices 0 Kva Min Bills 0 Dmd Min Bills 14.60 YTD Device Reve			
RATE SCHE	DULE GRAND		D		Decim		Sel Tetal	00/60 N	
	Original Current Adj Prev Adj	KWH Revenue 5,732,660.89 -150.52 -4.62	220,253.96 .00 .00	Service Charge 521,498.41 -7.65 .00	Device Revenue 105,289.19 .00 -16.53 105,272.66	All PCA -196,220.31 5.85 .36	Sub Total 6,383,482.14 -152.32 -20.79 6,383,309.03	OC/CC = N 358,704.63 24,333.98 99	Grand Total 6,742,186.77 24,181.66 -21.78

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			NOLIN RURA	AL ELECTRIC CO	-OP			
08/31/2021 11:36:41 pm			MON	NTH END				Page: 11
	Pro	wider: COOP Rev I	Month/Yr: Jul 2021	Rate From: 07/31/2021 2	3:32:15 To: 08/31/2021	23:31:29		
Rate Schedule 1 1 - RESIDE						0.1.00.4.1	OCICC N	
		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original Current Adi		.00 .00	425,012.40	.00 .00	-176,317.99 .00	4,298,307.27 -2.75	211,205.70 -4,690.63	4,509,512.9 -4,693.38
Prev Adj		.00	-3.15	.00	.33	-11.90	-4,090.03	-4,093.3
Total:	4,049,601.03	.00	425,009.25	.00	-176,317.66	4,298,292.62	206,503.15	4,504,795.77
	Usa	ige Actua	l Demand	Billed Demand	Device Usag	e I	KVA Usage	KVAR Usage
)riginal	39,453,7		1.615.732	1,615.732		0	.000	.000
Current Adj		0	.000	.000		Õ	.000	.000
Prev Adjust		-46	.000	.000		0	.000	.00
Total:	39,453,6	98	1,615.732	1,615.732		0	.000	.00
31,551 Active	Agreements	755	Rate/Svc Min		566 Finaled Agreem	ients		
1,047 Idle A			Mult Meters		0 Devices			
32,598 Total			Multiple Registers		0 Kva Min Bills			
31,831 Billed			Billable Meters	425.0	0 Dmd Min Bills			
270,699,712 YTD U	Jsage	29,225,333.76	Y ID Revenue	425,9	02.92 YTD Device Re	venue		
Rate Schedule 11A 11A - IND		000 KW Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original		63,123.90	5,454.00	.00	-38,512.33	493,373.50	22,464.96	515,838.46
Current Adi		.00	3,434.00	.00	-38,512.55	495,575.50	22,404.90	313,838.40
Prev Adj		.00	.00	.00	-351.07	-351.07	-15.76	-366.8
otal:	463,307.93	63,123.90	5,454.00	.00	-38,863.40	493,022.43	22,449.20	515,471.63
	Usa	ge Actua	l Demand	Billed Demand	Device Usag	e F	KVA Usage	KVAR Usage
Driginal	9,556,4		7,336.160	17,336.160		0	.000	.000
Current Adj		0	.000	.000		0	.000	.000
rev Adjust		0	.000	.000		0	.000	.00
otal:	9,556,4	09 1	7,336.160	17,336.160		0	.000	.00
	Agreements		Rate/Svc Min		0 Finaled Agreem	ents		
	greements		Mult Meters		0 Devices			
	Agreements		Multiple Registers		0 Kva Min Bills			
67,047,383 YTD U	Agreements Jsage		Billable Meters YTD Revenue		0 Dmd Min Bills .00 YTD Device Rev	venue		
ate Schedule 11B 11B - IND	USTRIAL - BUY TI	HRU						
	KWH Revenue		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
Original		.00	.00	.00	.00	930.10	.00	930.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
'otal:	930.10	.00	.00	.00	.00	930.10	.00	930.10

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08/31/2021 11:	36:41 pm			MON	NTH END				Page: 12
		Pr	ovider: COOP Rev 1	Month/Yr: Jul 2021	Rate From: 07/31/2021 23	3:32:15 To: 08/31/2021 2	3:31:29		
		Us	age Actua	l Demand	Billed Demand	Device Usage	1	CVA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:			0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000	186,899 0 0 1 86,899		.000 .000 .000 .000	000. 000. 000. 0 00.
2	20 Idle Ag 105 Total A	greements Agreements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreemen 6,820 Devices 0 Kva Min Bills 0 Dmd Min Bills 38.23 YTD Device Reve			
Rate Schedule T	AX TAXABL		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
	Original Current Adj Prev Adj	4,794.46 .00 .00	.00 .00 .00	.00 .00 .00	40,810.77 .00 .00	-619.04 .00 .00	44,986.19 .00 .00	4,241.22 -215.39 .00	49,227.4 -215.39 .00
Fotal:		4,794.46	.00	.00	40,810.77	-619.04	44,986.19	4,025.83	49,012.02
Original Current Adj Prev Adjust Total:		Us	age Actua 0 0 0 0	1 Demand .000 .000 .000 .000	Billed Demand .000 .000 .000 .000	Device Usage 138,628 0 0 138,628 138,628	ľ	.000 .000 .000 .000 .000	KVAR Usage .000 .000 .000
89	127 Active A 11 Idle Ag 138 Total A 128 Billed A 96,655 YTD U	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		 Finaled Agreemer Jevices Kva Min Bills Dmd Min Bills TD Device Reve 			
RATE SCHEDU	JLE GRAND								
	Original Current Adj Prev Adj	KWH Revenue 5,848,795.93 -2.75 -9.84	Demand Revenue 215,683.45 .00 .00	Service Charge 520,928.32 .00 -17.01	Device Revenue 105,265.31 .00 .00	All PCA -286,724.19 .00 -350.74	Sub Total 6,403,948.82 -2.75 -377.59	OC/CC = N 361,055.63 -65.70 -27.98	Grand Total 6,765,004.45 -68.45 -405.57
Fotal:	TTEV AUJ	5,848,783.34	215,683.45	520,911.31	105,265.31		6,403,568.48	360,961.95	6,764,530.4

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07/31/2021 1	1:37:21 pm			MOI	NITEND				Page: 11
		Pro	ovider: COOP Rev N	/Ionth/Yr: Jun 2021	Rate From: 06/30/2021 23	3:31:33 To: 07/31/202	1 23:32:15		
Rate Schedule	11-RESIDEN		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tota
	Original	3.774.493.03	.00	424,543,50	.00	-253,689.80	3,945,346.73	193.990.86	4.139.337.5
	Current Adi	-1.34	.00	.00	.00	.00	-1.34	11,177.55	11,176.2
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	
'otal:		3,774,491.69	.00	424,543.50	.00	-253,689.80	3,945,345.39	205,168.41	4,150,513.8
		Us	sage Actua	l Demand	Billed Demand	Device Usag		CVA Usage	KVAR Usag
Driginal		35,989,	388	1,504.068	1,504.068		0	.000	.00
Current Adj Prev Adjust			0	.000	.000		0 0	.000 .000	.00. 00.
otal:		35,989,		1,504.068	1,504.068		ŏ	.000	.00
	31,504 Active A			Rate/Svc Min		584 Finaled Agreen	ents		
	1,057 Idle Ag			Mult Meters		0 Devices 0 Kva Min Bills			
	32,561 Total A 31,798 Billed A			Multiple Registers Billable Meters		0 Dmd Min Bills			
230,	634,945 YTD U		24,817,180.61		364,17	9.85 YTD Device Re	venue		
Rate Schedule	11A 11A - INDU	STRIAL OVER	7000 KW						
	_		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Tot
	Original	494,735.73	63,123.90	5,454.00	.00	-46,391.68	516,921.95	23,344.62	
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.0
'otal:									540,266.5 .0 .0 540,266.5
'otal:	Current Adj	.00 .00 494,735.73	.00 .00 63,123.90	.00 .00	.00 .00	.00	.00 .00 516,921.95	.00	.0 .0 540,266.5
Driginal	Current Adj	.00 .00 494,735.73	.00 .00 63,123.90 age <u>Actua</u> 633 1	.00 .00 5,454.00 <u>1 Demand</u> 7,336.160	.00 .00 .00 Billed Demand 17,336.160	.00 .00 -46,391.68 Device Usag	.00 .00 516,921.95 e F	.00 .00 23,344.62 <u>(VA Usage</u> .000	.0. 540,266.5 <u>KVAR Usag</u> .00
Driginal Current Adj	Current Adj	.00 .00 494,735.73 Us	.00 .00 63,123.90 age Actua 633 0	.00 .00 5,454.00 <u>1 Demand</u> 7,336.160 .000	.00 .00 .00 Billed Demand 17,336.160 .000	.00 .00 <mark>-46,391.68</mark> Device Usag	.00 .00 516,921.95 e F	.00 .00 23,344.62 XVA Usage .000 .000	.00 540,266.5 <u>KVAR Usag</u> .00 .00
Driginal Current Adj rev Adjust	Current Adj	.00 .00 494,735.73 Us 10,030,	.00 .00 63,123.90 iage Actua 633 1 0 0	.00 .00 5,454.00 I Demand 7,336.160 .000 .000	.00 .00 .00 Billed Demand 17,336.160 .000 .000	.00 .00 <mark>-46,391.68</mark> Device Usag	.00 .00 516,921.95 e F	.00 .00 23,344.62 <u>(VA Usage</u> .000 .000 .000	.00 540,266.5 <u>KVAR Usag</u> .00 .00
Driginal Current Adj Prev Adjust	Current Adj Prev Adj	.00 .00 494,735.73 Us 10,030,	.00 .00 63,123.90 age Actua 633 1 0 633 1	.00 .00 5,454.00 <u>I Demand</u> 7,336.160 .000 7,336.160	.00 .00 .00 Billed Demand 17,336.160 .000	.00 .00 -46,391.68 Device Usag	.00 .00 516,921.95 e F 0 0 0	.00 .00 23,344.62 XVA Usage .000 .000	.00 540,266.5 <u>KVAR Usa</u> .00 .00
Driginal Current Adj Prev Adjust	Current Adj Prev Adj	.00 .00 494,735.73 Us 10,030, 10,030,	.00 .00 63,123.90 iage Actua 633 1 0 633 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.00 .00 5,454.00 1 Demand 7,336.160 .000 7,336.160 Rate/Svc Min	.00 .00 .00 Billed Demand 17,336.160 .000 .000	.00 .00 -46,391.68 Device Usag 0 Finaled Agreem	.00 .00 516,921.95 e F 0 0 0	.00 .00 23,344.62 <u>(VA Usage</u> .000 .000 .000	.(. 540,266.5 <u>KVAR Usa</u> .00 .00 .00
Driginal Current Adj Prev Adjust	Current Adj Prev Adj 1 Active A 0 Idle Ag 1 Total A	.00 .00 494,735.73 Us 10,030, 10,030, Agreements recements greements	.00 .00 63,123.90 age Actua 633 1 0 633 1 633 1 0 0 0 0 1	.00 .00 5,454.00 1 Demand 7,336.160 .000 7,336.160 7,336.160 Rate/Svc Min Mult Meters Multiple Registers	.00 .00 .00 Billed Demand 17,336.160 .000 .000	.00 .00 -46,391.68 Device Usag	.00 .00 516,921.95 e F 0 0 0	.00 .00 23,344.62 <u>(VA Usage</u> .000 .000 .000	.(. 540,266.5 <u>KVAR Usa</u> .00 .00 .00
original urrent Adj rev Adjust otal:	1 Active A 0 Idle Agy 1 Total A 1 Billed A	.00 .00 494,735.73 Us 10,030, 10,030, spreements greements greements	.00 .00 63,123.90 age Actua 633 1 0 633 1 633 1 0 0 633 1	.00 .00 5,454.00 1 Demand 7,336.160 7,336.160 7,336.160 Rate/Svc Min Mult Meters Multiple Registers Billable Meters	.00 .00 .00 Billed Demand 17,336.160 .000 .000	00 .00 -46,391.68 Device Usag 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills	00 00 516,921.95 e F 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>(VA Usage</u> .000 .000 .000	.(. 540,266.5 <u>KVAR Usa</u> .00 .00 .00
Priginal furrent Adj rev Adjust otal: 57,	Lurrent Adj Prev Adj 1 Active A 0 Idle Ag 1 Total A 1 Billed A 467,265 YTD Us	.00 .00 494,735.73 Us 10,030, 10,030, agreements greements greements greements age	.00 .00 63,123.90 iage Actua 633 1 0 633 1 633 1 0 633 1 2,912,886.62	.00 .00 5,454.00 1 Demand 7,336.160 .000 7,336.160 7,336.160 Rate/Svc Min Mult Meters Multiple Registers	.00 .00 .00 Billed Demand 17,336.160 .000 .000	.00 .00 -46,391.68 Device Usag 0 Finaled Agreem 0 Devices 0 Kva Min Bills	00 00 516,921.95 e F 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>(VA Usage</u> .000 .000 .000	.(. 540,266.5 <u>KVAR Usa</u> .00 .00 .00
Priginal furrent Adj rev Adjust otal: 57,	Lurrent Adj Prev Adj 1 Active A 0 Idle Ag 1 Total A 1 Billed A 467,265 YTD Us	.00 .00 494,735.73 Us 10,030, 10,030, agreements greements greements greements greements greements greements greements greements	.00 .00 63,123.90 age Actua 633 1 0 633 1 0 633 1 0 0 633 1 1 2,912,886.62	.00 .00 5,454.00 1 Demand 7,336.160 7,336.160 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	.00 .00 Billed Demand 17,336.160 .000 .000 17,336.160	00 .00 -46,391.68 Device Usag 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re	00 00 516,921.95 e F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>XVA Usage</u> .000 .000 .000 .000	
Driginal Current Adj rev Adjust Total: 57,	l Active A 0 Idle Ag 1 Total A 1 Billed A 467,265 YTD Us	.00 .00 494,735.73 Us 10,030, 10,030, agreements greements greements greements greements greements greements greements greements	.00 .00 63,123.90 age Actua 633 1 0 633 1 0 633 1 1 2,912,886.62 CHRU Demand Revenue	.00 .00 5,454.00 1 Demand 7,336.160 7,336.160 7,336.160 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue Service Charge	.00 .00 Billed Demand 17,336.160 .000 .000 17,336.160 Device Revenue	.00 .00 .00 .46,391.68 Device Usag 0 Evices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re All PCA	00 00 516,921.95 e F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>XVA Usage</u> .000 .000 .000 .000 .000 .000	540,266. <u>KVAR Usa</u> .00 .00 .00 .00 .00 .00
Driginal Current Adj Prev Adjust Fotal: 57,	Current Adj Prev Adj 1 Active A 0 Idle Ag 1 Total A 1 Billed A 467,265 YTD Us 11B 11B - INDU Original Current Adj	.00 .00 494,735.73 Us 10,030, 10,030, agreements greements greements greements greements greements 2,991.44 .00	.00 .00 63,123.90 iage Actua 633 1 633 1 633 1 2,912,886.62 CHRU Demand Revenue .00 .00	.00 .00 5,454.00 1 Demand 7,336.160 .000 7,336.160 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue Service Charge .00 .00	.00 .00 .00 Billed Demand 17,336.160 .000 .000 17,336.160 Device Revenue .00 .00	.00 .00 .00 .46,391.68 Device Usag 0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re <u>All PCA</u> .00 .00	00 00 516,921.95 e F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>XVA Usage</u> .000 .000 .000 .000	540,266. <u>KVAR Usa</u> .0 .0 .0 .0
	Current Adj Prev Adj I Active A 0 Idle Agj 1 Total A, 1 Billed A 467,265 YTD Us 11B 11B - INDU Original	.00 .00 494,735.73 Us 10,030, 10,030, 10,030, 10,030, sgreements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements greements	.00 .00 63,123.90 iage Actua 633 1 0 633 1 0 633 1 0 0 633 1 1 2,912,886.62 CHRU Demand Revenue .00	.00 .00 5,454.00 <u>I Demand</u> 7,336.160 .000 7,336.160 Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue <u>Service Charge</u> .00	.00 .00 Billed Demand 17,336.160 .000 17,336.160 17,336.160	00 .00 .00 .00 .00 .00 .00 .00 .00 .00	00 00 516,921.95 e F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.00 .00 23,344.62 <u>XVA Usage</u> .000 .000 .000 .000 .000 .000 .000	540,266. <u>KVAR Usa</u> .0 .0 .0 .0 .0 .0 .0 .0 .0 .0

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		Pro	ovider: COOP Rev N	1onth/Yr: Jun 2021	Rate From: 06/30/2021 2	23:31:33 To: 07/31/2021 2	3:32:15		
		Us	age Actua	Demand	Billed Demand	Device Usage	к	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:			0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000	177,958 -16 0 177,942		.000 .000 .000 .000	000. 000. 000. 0 00.
	85 Active A 20 Idle Ag 105 Total A 87 Billed A 43,523 YTD Us	reements greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		3 Finaled Agreemen 6,802 Devices 0 Kva Min Bills 0 Dmd Min Bills 1003.82 YTD Device Rever			
Rate Schedul	e TAX TAXABL		Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,599.10 .00 .00 5,599.10	.00 .00 .00 .00	.00 .00 .00 .00	40,840.90 -4.22 .00 40,836.68	-935.18 .12 .00 -935.06	45,504.82 -4.10 .00 45,500.72	4,874.23 133.53 .00 5,007.76	50,379.05 129.43 .00 50,508.48
I OLAI.		<i>,</i>			Billed Demand	Device Usage	<i>·</i>	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	127 Active A		0 0 0 0	.000 .000 .000 .000 .000 Rate/Syc Min	.000 .000 .000 .000	132,762 0 132,762 2 Finaled Agreemen		.000 .000 .000 .000	.000 .000 .000 .000
	11 Idle Ag 138 Total A 129 Billed A 787,608 YTD Us	reements greements greements	0	Mult Meters Multiple Registers Billable Meters YTD Revenue	201,0	3,418 Devices 0 Kva Min Bills 0 Dmd Min Bills 149.55 YTD Device Rever			
RATE SCHE	DULE GRAND 1		D 1D					0.0100	
	— Original Current Adj Prev Adj	5,540,830.54 -1.34 .00	Demand Revenue 211,951.15 .00 .00	Service Charge 520,614.52 .00 .00	Device Revenue 105,229.35 -8.12 .00	All PCA -405,749.17 .23 .00	Sub Total 5,972,876.39 -9.23 .00	OC/CC = N 337,636.98 30,540.76 .00	Grand Tota 6,310,513.37 30,531.53 .00

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			NOLIN RURA	AL ELECTRIC CO-0	OP			
06/30/2021 11:37:19 pm			MON	NTH END				F
	Provider	COOP Rev M	Ionth/Yr: May 2021	Rate From: 05/31/2021 23	:31:34 To: 06/30/202	1 23:31:33		
Rate Schedule 1 1 - RESIDENT	TIAL		-					
	KWH Revenue Dem		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Gra
Original Current Adj	2,876,933.41	.00 .00	424,400.40	.00 .00	-218,060.51	3,083,273.30 .00	161,424.09 5,725.22	3,24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	
Total:	2,876,933.41	.00	424,400.40	.00	-218,060.51	3,083,273.30	167,149.31	3,25
	Usage	Actua	l Demand	Billed Demand	Device Usage	e K	VA Usage	KVA
Original	28,771,629		1,373.736	1,373.736	(.000	
Current Adj	0		.000	.000	(.000	
Prev Adjust Total:	0 28,771,629		.000 1,373.736	.000 1,373.736	0		.000 .000	
Total.	20,7/1,029		1,373.730	1,3/3./30	ι ι)	.000	
31,468 Active A			Rate/Svc Min		591 Finaled Agreem	ents		
1,045 Idle Agr			Mult Meters		0 Devices			
32,513 Total Ag 31,795 Billed A			Multiple Registers Billable Meters		0 Kva Min Bills 0 Dmd Min Bills			
194,222,177 YTD Us			YTD Revenue	303,370	6.27 YTD Device Rev	/enue		
Rate Schedule 11A 11A - INDU	STRIAL OVER 7000 F	cw						
	KWH Revenue Dema		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Gra
Original	441,138.65	63,123.90	5,454.00	.00	-68,183.00	441,533.55	19,713.99	46
Current Adj	.00	.00	.00	.00	.00	.00	.00	
Prev Adj Total:	.00 441,138.65	.00 63,123.90	.00 5,454.00	.00. 0 0 -	.00 -68,183.00	.00 441,533.55	.00	40
Total.	441,130.03	03,123.90	5,454.00	.00	-08,185.00	441,533.55	19,713.99	46
	Usage		Demand	Billed Demand	Device Usage	K	VA Usage	KVA
Original	9,643,988	1	7,336.160	17,336.160	0		.000	
Current Adj Prev Adjust	0		.000 .000	.000 .000	0		.000	
Total:	9,643,988	1	7.336.160	17.336.160	0		.000 . 000	
			·)	1,000,000	Ū		.000	
1 Active A 0 Idle Agr	greements		Rate/Svc Min Mult Meters		0 Finaled Agreeme 0 Devices	ents		
1 Total Ag			Multiple Registers		0 Kva Min Bills			
1 Billed A	greements		Billable Meters		0 Dmd Min Bills			
47,360,378 YTD Us	age	2,392,973.23	YTD Revenue		.00 YTD Device Rev	enue		
Rate Schedule 1N NET METER			~					
Onini	KWH Revenue Dema		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grai
Original Current Adj	3,173.45	.00 .00	1,134.00	.00	-232.70	4,074.75	177.25	4
Prev Adj	.00	.00	.00	.00 .00	.00 .00	.00 .00	15.00 .00	
Total:	3,173.45	.00	1,134.00	.00 .00	-232.70	4.074.75	192.25	4
	,		1,10 1100		-04.10		174.43	4

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			NOLIN RURA	AL ELECTRIC CO-	OP			
06/30/2021 11:37:19 pm				NTH END				D 1
00/30/2021 11.57.19 pm				Rate				Page:
				l From: 05/31/2021 23				
Original	Usage	Actual I		Billed Demand	Device Usa		KVA Usage	KVAR Usa
Original Current Adj	0		.000 .000	.000 .000	142,0	58	.000 .000	.0. .0
Prev Adjust	0		.000	.000		Ŏ	.000	.0
Total:	0		.000	.000	142,0	58	.000	.0
	Agreements		ate/Svc Min		0 Finaled Agree	ments		
10 Idle A 137 Total			lult Meters	3,	426 Devices			
127 Billed	Agreements		Iultiple Registers		0 Kva Min Bills 0 Dmd Min Bills			
683,785 YTD U		181,691.39 Y		167,518	8.32 YTD Device R			
RATE SCHEDULE GRAND			Service Charge	D. J. D.				
Original Current Adj Prev Adj Total:	KWH Revenue Dem 4,434,313.97 .00 .00 .00 4,434,313.97 .00	207,703.71 .00 .00 207,703.71	520,387.38 .00 .00 520,387.38	Device Revenue 105,277.66 .00 .00 105,277.66	All PCA -392,309.10 .00 .00 -392,309.10	Sub Total 4,875,373.62 .00 .00 4,875,373.62	OC/CC = N 286,027.50 10,925.86 .00 296,953.36	5,161,401 10,925
Current Adj	4,434,313.97 .00 .00 4,434,313.97 Usage	207,703.71 .00 .00	520,387.38 .00 .00 520,387.38	105,277.66 .00 .00	-392,309.10 .00 .00	4,875,373.62 .00 .00 4,875,373.62	286,027.50 10,925.86 .00	5,161,401 10,925 5,172,326
Currenť Adj Prev Adj Total: Original	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691	207,703.71 .00 .00 207,703.71 Actual I	520,387.38 .00 .00 520,387.38 Demand 631.193	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021	-392,309.10 .00 .00 -392,309.10	4,875,373.62 .00 .00 4,875,373.62 ge k	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000	5,161,401 10,925 5,172,326 KVAR Us .0
Currenť Adj Prev Adj Total: Original Current Adj	4,434,313.97 .00 .00 4,434,313.97 <u>Usage</u> 52,194,691 0	207,703.71 .00 .00 207,703.71 Actual I	520,387.38 .00 .00 520,387.38 Demand 631.193 .000	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000	-392,309.10 .00 .00 - 392,309.10 Device Usa	4,875,373.62 .00 .00 4,875,373.62 ge k	286,027.50 10,925.86 .00 296,953.36 XVA Usage .000 .000	5,161,401 10,925 5,172,326 KVAR Usa .0
Currenť Adj Prev Adj Total: Original	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50,	520,387.38 .00 .00 520,387.38 Demand 631.193	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021	-392,309.10 .00 .00 - 392,309.10 Device Usa	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000	5,161,401 10,925 5,172,326 KVAR Us: .(.(.(
Currenť Adj Prev Adj Total: Original Current Adj Prev Adjust	4,434,313.97 .00 4,434,313.97 <u>Usage</u> 52,194,691 0 52,194,691	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50,	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 .000 631.193	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 .000 51,044.021	-392,309.10 .00 .00 -392,309.10 Device Usa; 332,5 332,5	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17	286,027.50 10,925.86 .00 296,953.36 XVA Usage .000 .000 .000 .000 .000	5,161,401 10,925 5,172,326 KVAR Usa .0 .0 .0
Current Adj Prev Adj Total: Original Current Adj Prev Adjust Total:	4,434,313.97 .00 4,434,313.97 52,194,691 0 52,194,691 Usage U	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50, 50, Usage X	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 .000	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 51,044.021 ge G Usa	-392,309.10 .00 .00 -392,309.10 Device Usa; 332,5 332,5	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 .000 .000 .000	5,161,401 10,925 5,172,326 <u>KVAR Us</u> .(
Currenť Adj Prev Adj Original Current Adj Prev Adjust Total: Original: Current Adj:	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691 0 52,194,691 0 52,194,691 Usage U 176,285 0	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50,	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 .000 631.193	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 .000 51,044.021	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 0 17 Usage H 0	286,027.50 10,925.86 .00 296,953.36 XVA Usage .000 .000 .000 .000 .000 .000 .000	5,161,401 10,925 5,172,326 KVAR Usi .(.(.(
Current Adj Prev Adj Original Current Adj Prev Adjust Total: Original: Current Adj: Prev Adj:	4,434,313.97 .00 .00 4,434,313.97 <u>Usage</u> 52,194,691 0 52,194,691 Usage U 176,285 0 0	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50, 50, <u>Usage X</u> 0 0 0 0	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 .000 631.193	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 51,044.021 ge G Us: 0 0 0	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H 0 0 0 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 Usage I 0 0 0	5,161,401 10,925 5,172,326 <u>KVAR Us</u> .(
Current Adj Prev Adj Original Current Adj Prev Adjust Total: Original: Current Adj: Prev Adj: Total:	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691 0 52,194,691 0 52,194,691 Usage U 176,285 0 0 176,285	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50, 50, Usage X 0 0 0 0	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 631.193 Usag	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 51,044.021 ge G Usa 0 0	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 Usage I 0 0	5,161,401 10,925 5,172,326 KVAR Us: .(.(.(
Current Adj Prev Adj Original Current Adj Prev Adjust Total: Original: Current Adj: Prev Adj: Total: 36,091 Active	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691 0 52,194,691 0 52,194,691 Usage U 176,285 0 0 176,285 Agreements	207,703.71 .00 .00 207,703.71 <u>Actual I</u> 50, 50, Usage X 0 0 0 0 0 0 0 0 851 Ra	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 631.193 Usag usag	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 51,044.021 ge G Usa 0 0 0	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5 0 0 0 0 0 0 0 0 0 0	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H 0 0 0 0 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 Usage I 0 0 0	5,161,401 10,925 5,172,326 KVAR Us
Current Adj Prev Adj Original Current Adj Prev Adjust Total: Original: Current Adj: Prev Adj: Total: 36,091 Active 1,128 Idle Ag 37,219 Total A	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691 0 52,194,691 Usage U 176,285 0 176,285 Agreements greements	207,703.71 .00 .00 207,703.71 Actual I 50, 50, Usage X 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 631.193 Usag ute/Svc Min ult Meters ultiple Registers	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 51,044.021 ge G Usa 0 0 0	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5 332,5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H 0 0 0 0 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 Usage I 0 0 0	5,161,401 10,925 5,172,326 KVAR Us: .(.(.(
Current Adj Prev Adj Total: Original Current Adj Prev Adjust Total: Original: Current Adj: Prev Adj: Total: 36,091 Active 1,128 Idle Ag	4,434,313.97 .00 .00 4,434,313.97 Usage 52,194,691 0 52,194,691 0 52,194,691 Usage U 176,285 0 0 176,285 Agreements recements Agreements	207,703.71 .00 .00 207,703.71 Actual I 50, 50, Usage X 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	520,387.38 .00 .00 520,387.38 Demand 631.193 .000 .000 631.193 Usag ute/Svc Min ult Meters ultiple Registers llable Meters	105,277.66 .00 .00 105,277.66 Billed Demand 51,044.021 .000 .000 51,044.021 ge G Us: 0 0 0 0 10,	-392,309.10 .00 .00 -392,309.10 Device Usa 332,5 332,5 332,5 332,5 0 0 0 0 0 0 0 0 0 0	4,875,373.62 .00 .00 4,875,373.62 ge k 17 0 0 17 Usage H 0 0 0 0 0 0 0 0	286,027.50 10,925.86 .00 296,953.36 (VA Usage .000 .000 .000 .000 Usage I 0 0 0	Grand To 5,161,401. 10,925. 5,172,326. KVAR Usa .0 .0 .0 .0 .0 .0 .0 .0 .0 .0

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
05/31/202	21 11:36:46 pm			MON	NTH END				Page: 118
		Provide	r: COOP Rev M	fonth/Yr: Apr 2021	Rate From: 04/30/2021	23:32:13 To: 05/31/20	21 23:31:34		
Rate Sche	edule 1 1 - RESIDENT	TAL KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	2,709,063.99 -10.36 48.58 2,709,102.21	.00 .00 .00	423,605.70 -1.80 -126.65 423,477.25	.00 .00 .00 .00	55,933.26 15 .00 55,933,11	3,188,602.95 -12.31 -78.07 3,188,512.57	184,107.77 -16,269.43 -265.97 167,572.37	3,372,710.72 -16,281.74 -344.04 3,356,084.94
101411		Usage		Demand	Billed Demand	Device Usa	, , ,	WA Usage	KVAR Usage
Original Current A Prev Adju Total:		27,178,629 -76 563 27,179,116		1,349.380 .000 .000 1,349.380	1,349.380 .000 .000 1,349.380	Device Usa	0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
	31,431 Active Agreements 1,034 Idle Agreements 32,465 Total Agreements 31,691 Billed Agreements 164,977,415 YTD Usage		0] 0] 31,775] 17,607,387.77	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	242,5	488 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 554.39 YTD Device R	8	- 	
Rate Sche	edule 11A 11A - INDU	STRIAL OVER 7000 KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	406,178.47 .00 .00 406,178.47	61,913.70 .00 .00 61,913.70	5,454.00 .00 .00 5,454.00	.00 .00 .00 .00	-37,239.68 .00 .00 -37,239.68	436,306.49 .00 .00 436,306.49	19,011.23 .00 .00 19,011.23	455,317.72 .00 .00 455,317.72
	·	Usage	Actual	Demand	Billed Demand	Device Usa	ge K	WA Usage	KVAR Usage
Original Current A Prev Adju Total:		8,887,751 0 8,887,751		6,459.200 .000 .000 6,459.200	16,459.200 .000 .000 16,459.200		0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
	1 Active A 0 Idle Agr 1 Total Ag 1 Billed Ag 37,716,390 YTD Usa	eements reements greements	0 I 1 I	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agree 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device R			
Rate Sche	edule 1N NET METER	RING KWH Revenue Dem	and Devenue	Service Charge	Davias Poverna	All PCA	Sub Total	00/00 - N	Crossed Text 1
Total:	Original Current Adj Prev Adj	3,067.56 .00 .00 3,067.56	.00 .00 .00 .00	1,080.00 .00 .00 1,080.00	Device Revenue .00 .00 .00 .00 .00 .00 .00 .00	61.58 .00 .00 61.58	Sub Total 4,209.14 .00 .00 4,209.14	OC/CC = N 191.55 .00 .00 191.55	Grand Total 4,400.69 .00 .00 4,400.69

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				NOLIN RURA	AL ELECTRIC CO	D-OP				
05/31/202	1 11:36:46 pm			MON	NTH END				Page: 125	
		Provide	r: COOP Rev Me	onth/Yr: Apr 2021	Rate From: 04/30/2021	23:32:13 To: 05/31/2	2021 23:31:34			
		Usage	Actual	Demand	Billed Demand	Device U	sage	KVA Usage	KVAR Usage	
Original Current Ac Prev Adjus Total:		0 0 0 0		.000 .000 .000 .000	.000 .000 .000 .000		5,295 0 0 5, 295	.000 .000 .000 .000	.000 .000 .000 .000	
127 Active Agree 10 Idle Agreem 137 Total Agreem 129 Billed Agreen 572,519 YTD Usage		reements greements greements	0 Rate/Svc Min 0 Mult Meters 0 Multiple Register: 0 Billable Meters 145,226.92 YTD Revenue		2 Finaled Agrees 3,432 Devices 0 Kva Min Bills 0 Dmd Min Bills 133,997.83 YTD Device R		ls Ils			
RATE SCH	HEDULE GRAND 1	TOTAL KWH Revenue Den	and Revenue	Service Charge	Device Revenue	All PCA	Sub Tota	al OC/CC = N	Grand Total	
Total:	— Original Current Adj Prev Adj	4,050,850.72 -10.36 48.58 4,050,888.94	198,287.30 .00 .00 198,287.30	519,367.99 -1.80 -130.50 519,235.69	105,045.49 .00 .00 105,045.49	43,257.78 15 .00 43,257.63	4,916,809.2 -12.3 -81.9 4,916,715.0	1 -8,313.43 2 -265.97	5,220,219.46 -8,325.74 -347.89 5,211,545.83	
		Usage	Actual	Demand	Billed Demand	Device U	sage	KVA Usage	KVAR Usage	
Original Current Ad Prev Adjus Total:		47,778,986 -76 563 47,779,473		.473.241 .000 .000 .473.241	48,888.229 .000 .000 48,888.229		,004 0 0 ,004	.000 .000 .000 .000	.000 .000 .000 .000	
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J	
Total:	Original: Current Adj: Prev Adj:	173,592 0 173,592	0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	
2	36,053 Active A 1,112 Idle Agr 37,165 Total Ag 36,332 Billed A 56,102,308 YTD Us	reements greements greements	0 N 86 N	ate/Svc Min Iult Meters Iultiple Registers illable Meters TD Revenue		538 Finaled Agro 10,208 Devices 0 Kva Min Bil 0 Dmd Min Bi 582.13 YTD Device	ls Ils			

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
04/30/2021 1	1:37:50 pm			MON	NTH END				Page: 117
		Provider	: COOP Rev M	onth/Yr: Mar 2021	Rate From: 03/31/2021 2	23:32:11 To: 04/30/202	21 23:32:13		
Rate Schedule	e 1 1 - RESIDENT	TAL KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	2,952,929.67 48 943.41 2,953,872.60	.00 .00 .00 .00	423,338.40 -5.85 .00 423,332.55	.00 .00 .00 .00	-145,778.17 .00 -52.15 - 145,830.32	3,230,489.90 -6.33 891.26 3,231,374.83	199,630.92 -3,860.69 -134.72 195,635.51	3,430,120.82 -3,867.02 756.54 3,427,010.34
		Usage	Actual	Demand	Billed Demand	Device Usag	ze K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	-	30,510,386 0 9,625 30,520,01 1		1,406.577 .000 .000 1,406.577	1,406.577 .000 .000 1,406.577		0 0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
137	31,408 Active A 1,048 Idle Agr 32,456 Total Ag 31,704 Billed A ,463,693 YTD Us	eements greements greements		Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	182,1	 549 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 45.37 YTD Device Re 			
Rate Schedule	e 11A 11A - INDU	STRIAL OVER 7000 KWH Revenue Dem		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	457,565.11 .00 .00 457,565.11	61,913.70 .00 .00 61,913.70	5,454.00 .00 .00 5,454.00	.00 .00 .00 .00	21,763.40 .00 .00 21,763.40	546,696.21 .00 .00 546,696.21	25,441.13 .00 .00 25,441.13	572,137.34 .00 .00 572,137.34
		Usage	Actual	Demand	Billed Demand	Device Usag	ge K	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		10,122,511 0 0 10,122,511		5,459.200 .000 .000 5 ,459.200	16,459.200 .000 .000 16,459.200		0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
28	1 Active A 0 Idle Agr 1 Total Ag 1 Billed A ,828,639 YTD Us	greements greements	0 M 1 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters (TD Revenue		0 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re			
Rate Schedule	e 1N NET METEI	RING KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Crond Total
Total:	Original Current Adj Prev Adj	3,488.91 .00 .00 3,488.91	.00 .00 .00 .00	1,026.00 .00 .00 1,026.00	00 .00 .00 .00	-169.21 .00 .00 -169.21	4,345.70 .00 .00 4,345.70	OC/CC = N 233.91 .00 .00 233.91	Grand Total 4,579.61 .00 .00 4,579.61

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04/30/2021	11:37:50 pm			MON	TH END					Page: 12
04/30/2021	11.57.50 pm				Rate					1 age. 12
		Provide	r: COOP Rev Month/	Yr: Mar 2021 H	From: 03/31/2021	23:32:11	To: 04/30/2021	23:32:13		
		Usage	Actual Dema		Billed Demand		Device Usage		KVA Usage	KVAR Usage
Driginal Current Adj Prev Adjust Fotal:		0 0 0 0).).	000 000 000 000	.000 .000 .000 .000	180,649 0 0 180,649)	.000 .000 .000 .000	.000 .000 .000 .000
	127 Active A 10 Idle Agr 137 Total Ag 129 Billed Ag 449,533 YTD Us	eements greements greements	0 Rate/S 0 Mult N 0 Multin 0 Billabl 108,038.21 YTD F	1 Finaled Agreements 3,408 Devices 0 Kva Min Bills 0 Dmd Min Bills 100,492.04 YTD Device Revenue						
RATE SCHE	EDULE GRAND T	OTAL KWH Revenue Den	and Revenue Serie	vice Charge	Device Revenue		All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	4,360,318.93 48 943.41 4,361,261.86	197,881.87 .00 .00 197,881.87	518,805.64 -5.85 .00 518,799.79	104,929.23 .00 -9.10 104,920.13		33,920.12 .00 -52.03 33,972.15	4,998,015.55 -6.33 882.28 4,998,891.50	321,310.23 35,054.90 -134.72 356,230,41	5,319,325.78 35,048.57 747.56 5,355,121.91
		Usage	Actual Dema		Billed Demand		Device Usage		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		52,845,418 0 9,625 52,855,043	48,466.2	207 000 000	48,922.667 .000 .000 48,922.667		419,942 0 -48 419,894		.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage X	Usage	G	Usage N	τ	Jsage H	Usage I	Usage J
С	Original: Current Adj: Prev Adj:	128,317 0 0	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0
Total:	36,000 Active A 1,134 Idle Agro	eements	0 803 Rate/S 0 Mult N	Aeters	0	0	naled Agreeme	0	Ö	0
205	37,134 Total Ag 36,310 Billed Ag 7,960,831 YTD Usa	reements greements		e Registers e Meters		0 Kv 0 Dr	a Min Bills nd Min Bills D Device Rev	enue		

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				NOLIN RURA	AL ELECTRIC CO	-OP			
03/31/2021 11:	:37:27 pm			MON	NTH END				Page: 117
		Provide	er: COOP Rev M	lonth/Yr: Feb 2021	Rate From: 02/28/2021 2	3:31:58 To: 03/31/202	21 23:32:11		
Rate Schedule 1	11-RESIDENT	IAL KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	4,987,756.65 14	.00 .00	423,270.90 -1.80	9.41 -9.41	-124,945.16 .00	5,286,091.80 -11.35	294,627.52 -35,137.28	5,580,719.32 -35,148.63
Fotal:	Prev Adj	-12.70 4,987,743.81	.00 .00	.00 423,269.10	.00 .00	.00 -124,945.16	-12.70 5,286,067.75	-5.45 259,484.79	-18.15 5,545,552.54
		Usage	Actual	Demand	Billed Demand	Device Usag	ge k	VA Usage	KVAR Usage
Original Current Adj Prev Adjust Fotal:		51,995,855 0 5 1,995,855		1,665.259 .000 .000 1,665.259	1,665.259 .000 .000 1,665.259	-2	21 21 0 0	.000 .000 .000 .000	.000 .000 .000 .000
	31,392 Active A 1,043 Idle Agre 32,435 Total Ag 31,679 Billed Ag 68,400 YTD Usa	eements reements greements	0 1 0 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters ATD Revenue	121,74	545 Finaled Agreen 1 Devices 0 Kva Min Bills 0 Dmd Min Bills 47.39 YTD Device Re			
Rate Schedule 1		STRIAL OVER 7000 KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	404,715.53 .00 .00	61,913.70 .00 .00	5,454.00 .00 .00	00. 00. 00.	-41,820.41 .00 .00	430,262.82 .00 .00	20,296.00 .00 .00	450,558.82 .00 .00
Total:	Ttev Auj	404,715.53	61,913.70	5,454.00	.00	-41,820.41	430,262.82	20,296.00	450,558.82
		Usage		Demand	Billed Demand	Device Usag		WA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		8,569,756 0 8,569,756		5,459.200 .000 .000 5 ,459.200	16,459.200 .000 .000 16,459.200		0 0 0 0	.000 .000 .000 .000	.000 .000 .000 .000
18,70	1 Active Ag 0 Idle Agre 1 Total Ag 1 Billed Ag 06,128 YTD Usa	ements reements reements	0 M 1 M 1 M	Rate/Svc Min Ault Meters Aultiple Registers Billable Meters (TD Revenue		0 Finaled Agreen 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Re			
Rate Schedule 1		STRIAL - BUY THRI KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	7,580.18 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	.00 .00 .00	7,580.18 .00 .00	.00 .00 .00	7,580.18 .00
Total:	5	7,580.18	.00	.00	.00	.00	7,580.18	.00	7.580.18

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				NOLIN RURA	L ELECTRIC CO	D-OP			
03/31/202	21 11:37:27 pm	0		MON	TH END				Page: 124
		Provide	r: COOP Rev Me	onth/Yr: Feb 2021	Rate From: 02/28/2021	23:31:58 To: 03/31/2021	23:32:11		
		Usage	Actual	Demand	Billed Demand	Device Usage	e	KVA Usage	KVAR Usage
Original Current A Prev Adjus Total:		0 0 0		.000 .000 .000 .000	000. 000. 000. 000.	177,679 (((((()	.000 .000 .000 .000	.000 .000 .000 .000
101211	128 Active Agreements 10 Idle Agreements 138 Total Agreements 129 Billed Agreements 307,157 YTD Usage		0 M 0 M 0 B	ate/Svc Min Iult Meters Iultiple Registers illable Meters TD Revenue		1 Finaled Agreem 3,414 Devices 0 Kva Min Bills 0 Dmd Min Bills 965.79 YTD Device Rev	ents		
RATE SCI	HEDULE GRAND	FOTAL KWH Revenue Dem	and Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	6,435,100.29 -1.54 -60.82 6,435,037.93	201,369.05 .00 .00 201,369.05	518,795.79 -20.20 -43.17 518,732.42	104,888.90 -9.41 -444.41 104,435.08	-198,822.44 .00 14.18 - 198,808.26	7,061,331.59 -31.15 -534.22 7,060,766.22	-32,593.97	7,480,909.50 -32,625.12 -553.94 7,447,730.44
		Usage	Actual	Demand	Billed Demand	Device Usage		KVA Usage	KVAR Usage
Original Current A Prev Adjus Total:		73,942,369 0 7 3,942,369		,291.406 .000 .000 ,291.406	49,692.606 .000 .000 49,692.606	411,999 -21 -3,078 408,900	8	.000 .000 .000 .000	.000 .000 .000 .000
		Usage U	Usage X	Usag	e G	Usage N U	Jsage H	Usage I	Usage J
Total:	Original: Current Adj: Prev Adj:	170,245 0 0 170,245	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0
1	35,978 Active A 1,127 Idle Ag 37,105 Total A 36,290 Billed A 154,685,894 YTD Us	reements greements greements	0 M 79 M	ate/Svc Min lult Meters lultiple Registers illable Meters TD Revenue		594 Finaled Agreem 10,178 Devices 0 Kva Min Bills 0 Dmd Min Bills 533.51 YTD Device Rev			

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
02/28/202	1 11:36:58 pm			MON	NTH END				Page: 116
		Provide	r: COOP Rev M	Ionth/Yr: Jan 2021	Rate From: 01/29/2021 2	23:31:34 To: 02/28/2021	23:31:58		
Rate Sched	lule 1 1 - RESIDENT								
		KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adi	5,395,913.12 -1.25	.00 .00	422,820.00	.00 .00	-207,181.35 .05	5,611,551.77 -1.65	271,295.16 -13,788.08	5,882,846.93 -13,789.73
	Prev Adj	-207.03	.00	-87.30	78.15	22.55	-193.63	38.32	-155.31
Total:		5,395,704.84	.00	422,732.25	78.15	-207,158.75	5,611,356.49	257,545.40	5,868,901.89
		Usage	Actual	Demand	Billed Demand	Device Usage	e	KVA Usage	KVAR Usage
Original Current Ac		53,925,251 -12	1	1,574.054 .000	1,574.054 .000	(.000	.000 .000
Prev Adjus		-12 0		.000	.000			.000	.000
Total:		53,925,239	1	1,574.054	1,574.054	()	.000	.000
	31,374 Active A 1,038 Idle Agre 32,412 Total Ag 31,634 Billed Ag 54,204,456 YTD Usa	eements reements greements gge	0 M 0 M 31,718 H 5,673,762.50 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	61,3	488 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 864.13 YTD Device Rev			
Rate Sched	lule 11A 11A - INDUS	STRIAL OVER 1000 KWH Revenue Den		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	476,857.70	87.756.58	5,454.00	.00	-39,474.30	530,593.98	24,390.60	554,984.58
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00 476,857.70	.00 87,756.58	.00 5,454.00	.00 .00	.00 -39,474.30	.00 530,593.98	.00 24,390.60	.00 554,984.58
		Usage	Actual	Demand	Billed Demand	Device Usage	,	KVA Usage	KVAR Usage
Original		9,943,148		5.459.200	16,459.200	Device Usage		.000	.000
Current Ad		0		.000	.000	()	.000	.000
Prev Adjus Total:	st	0 9,943,148	16	.000 5 ,459.200	.000 16,459,200	(.000 .000	.000 .000
	1 Active Ag 0 Idle Agre 1 Total Ag 1 Billed Ag 9,943,148 YTD Usa	greements reements reements	0 F 0 N 1 N 1 E	Rate/Svc Min Mult Meters Multiple Registers Billable Meters (TD Revenue	10,127,200	0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev	ents		
Rate Sched	ule 1N NET METER								
		KWH Revenue Dem		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj	9,721.39 .00	.00 .00	999.00 .00	.00 .00	-371.56 .00	10,348.83	398.70 .00	10,747.53
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		9,721.39	.00	999.00	.00	-371.56	10,348.83	398.70	10,747.53

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
02/28/2021 11:36:5	58 pm			MOI	NTH END				Page: 123
		Provi	der: COOP Rev M	lonth/Yr: Jan 2021	Rate From: 01/29/2021	23:31:34 To: 02/28/202	1 23:31:58		
RATE SCHEDULE	GRAND T	OTAL KWH Revenue D	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Cu	Original rrent Adj Prev Adj	7,206,389.03 -4.05 103.55	224,009.57 .00 .00	518,403.25 -23.45 -76.57	104,773.81 .00 950.97	-309,376.31 .05 4.26	7,744,199.35 -27.45 982.21	412,027.97 -6,461.12 56.49	8,156,227.32 -6,488.57 1,038.70
Total:	I I CV 2xuj	7,206,488.53	224,009.57	518,303.23	105,724.78	-309,372.00	7,745,154.11	405,623.34	8,150,777.45
	1	Usag	e Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original		79,843,675		9,023.723	49,430.503	491,83	9	.000	.000
Current Adj		-12	2	.000 .000	.000		0	.000	.000
Prev Adjust Total:		79,843,663	0 79,843,663 49		.000 49,430.503	-87 490,96		.000 .000	.000 .000
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
Orig		166,255	0		0	0	0	0	0
Current		0	0		0	0	0	0	0
Prev Total:	Auj:	166,255	0 0		0 0	0	0	0 0	0 0
C 454 1,11 37,08 Mertus 36,23	59 Active A 19 Idle Agr 38 Total Ag 35 Billed A 25 YTD Us	eements greements greements	0 M 79 M	Rate/Svc Min Mult Meters Multiple Registers Billable Meters ATD Revenue		521 Finaled Agreem 10,164 Devices 0 Kva Min Bills 0 Dmd Min Bills 494.44 YTD Device Re			

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
01/29/2021	11:36:45 pm			MON	NTH END				Page: 115
		Provide	er: COOP Rev Mo	onth/Yr: Dec 2020	Rate From: 12/31/2020 2	23:31:29 To: 01/29/202	1 23:31:34		
Rate Schedu	ile 1 RESIDENTIA								
	_	KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adi	4,971,784.09 .00	.00 .00	422,182.35	.00 .00	-297,656.29	5,096,310.15	263,150.47 -9.363.56	5,359,460.62
	Prev Adj	67	.00	.00	.00	.00	67	-9,363.56	-9,363.56 -1,067.27
Total:		4,971,783.42	.00	422,182.35	.00	-297,656.29	5,096,309.48	252,720.31	5,349,029.79
		Usage	Actual I	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original		48,940,586	1,	,585.760	1,585.760		0	.000	.000
Current Adj Prev Adjust		0		.000 .000	.000 .000		0 0	.000	.000
Total:		48,940,586	1.	585.760	1,585.760		0	.000 .000	.000 .000
	21 227 4 4		(75 D	, 	,				
	31,337 Active A 1,027 Idle Agr			ate/Svc Min Iult Meters		472 Finaled Agreem 0 Devices	ients		
	32,364 Total Åg	reements	0 M	Iultiple Registers		0 Kva Min Bills			
44	31,549 Billed Ag 0,222,510 YTD Usa		31,636 B 46,693,385.14 Y	illable Meters	777 0	0 Dmd Min Bills 063.55 YTD Device Re			
	, , , , , , , , , , , , , , , , , , , ,	8	, , , ,	ID Revenue	722,0	05.55 1 I D Device Ke	venue		
Rate Schedu	le 11A INDUSTRIA	AL OVER 10000 KW KWH Revenue Der		Service Charge	Device Revenue	All PCA	Sub Total	00/00 - N	C IT I
	Original	459,261.66	87,756.58	5,454.00	.00	-46,591.90	505,880.34	<u>OC/CC = N</u> 21.842.66	Grand Total 527,723.00
	Current Adj	.00	.00	.00	.00	.00	.00	21,842.00	.00
	Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:		459,261.66	87,756.58	5,454.00	.00	-46,591.90	505,880.34	21,842.66	527,723.00
	(i	Usage	Actual I	Demand	Billed Demand	Device Usage	e	KVA Usage	KVAR Usage
Original		9,374,628	16,	459.200	16,459.200)	.000	.000
Current Adj Prev Adjust		0		.000	.000)	.000 .000	.000 .000
Total:		9,374,628	16,	459.200	16,459.200			.000	.000
	1 Active As	Treements	0.12	ate/Svc Min		0 Finaled Agreem	onto		
	0 Idle Agre	ements		lult Meters		0 Devices	ents		
	1 Total Ag			ultiple Registers		0 Kva Min Bills			
10	1 Billed Ag 6,682,335 YTD Usa		5,347,396.58 Y	illable Meters TD Revenue		0 Dmd Min Bills .00 YTD Device Rev	Venue		
	le 1N NET METER	0	_,,			ist and period Re-	~~~~		
Rate Schedu	IC IN NEI MEIER	ING KWH Revenue Den	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original	8,827.31	.00	984.60	.00	-525.53	9,286.38	338.89	9,625.27
	Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	Prev Adj	.00 8.827.31	.00 .00	.00 984.60	.00 .00	.00 -525.53	.00 9,286.38	.00	.00
		0,021101		204.00	.00	-343.33	7,200.30	338.89	9,625.27

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				NOLIN RURA	AL ELECTRIC CO	D-OP			
01/29/20	21 11:36:45 pm			MON	NTH END				Page: 122
		Prov	ider: COOP Rev Mo	onth/Yr: Dec 2020	Rate From: 12/31/2020 2	23:31:29 To: 01/29/2	021 23:31:34		
RATE SC	CHEDULE GRAND 1	FOTAL KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	6,679,749.30 19,946.48 95 6,699,694.83	225,038.71 .00 .00 225,038.71	517,882.51 .00 -7.70 517,874.81	104,473.15 -68.00 .00 104,405.15	-436,057.99 1.62 .00 -436,056.37	7,091,085.68 19,880.10 -8.65 7,110,957.13	392,412.73 -20,939.35 -1,067.08 370,406.30	7,483,498.41 -1,059.25 -1,075.73 7,481,363.43
Total.		0,077,074.85 Usaj		,	Billed Demand	Device Us		VA Usage	KVAR Usage
Original Current A Prev Adje Total:			73,047,513 48, 0 73,047,513 48,		48,587.346 .000 .000 48,587.346	.000 -267 .000 0		.000 .000 .000 .000	000. 000. 000. 000 .
		Usage U	Usage X	Usa	ge G	Usage N	Usage H	Usage I	Usage J
Total:	Original: Current Adj: Prev Adj:	150,434 0 0 150,434	0 0 0		0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
	35,946 Active A 1,109 Idle Ag 37,055 Total A 36,167 Billed A 706,207,148 YTD Us	reements greements greements	0 M 78 M	ate/Svc Min lult Meters lultiple Registers illable Meters TD Revenue		512 Finaled Agree 10,138 Devices 0 Kva Min Bills 0 Dmd Min Bill 362.22 YTD Device I	5 5		

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r				NOLIN RURA	L ELECTRIC CO	D-OP			
12/31/2020 1	1:36:13 pm			MON	NTH END				Page: 116
		Provid	er: COOP Rev N	fonth/Yr: Nov 2020	Rate From: 11/30/2020 2	23:31:30 To: 12/31/202	0 23:31:29		
Rate Schedule	e 1 RESIDENTIA			Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
	Original Current Adj Prev Adj	3,509,881.84 50.98 -3.22	.00 .00 .00	421,623.45 .00 -22.05	.00 .00 .00	-310,957.56 -4.60 .00	3,620,547.73 46.38 -25.27	203,990.30 -13,627.04 -1.45	3,824,538.03 -13,580.66 -26.72
Total:	j	3,509,929.60	.00	421,601.40	.00	-310,962.16	3,620,568.84	190,361.81	3,810,930.65
	-	Usage		Demand	Billed Demand	Device Usag		KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		34,982,758 517 34,983,275		1,627.244 .000 .000 1,627.244	1,627.244 .000 .000 1,627.244		0 0 0	.000 .000 .000 .000	000. 000. 000. 000.
390,	31,325 Active A 1,014 Idle Agr 32,339 Total Ag 31,529 Billed A 454,718 YTD Us	eements greements greements	0	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue	661,3	453 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills 374.75 YTD Device Rev			
Rate Schedule	e 11A INDUSTRI	AL OVER 10000 KW KWH Revenue De		Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	469,061.88 .00 107,203.38 576,265.26	87,756.58 .00 .00 87,756.58	5,454.00 .00 .00 5,454.00	00. 00. 00. 00.	-51,727.52 .00 .00 -51,727.52	510,544.94 .00 107,203.38 617,748.32	21,648.46 .00 .00 21,648.46	532,193.40 .00 107,203.38 639,396.78
		Usage	Actual	Demand	Billed Demand	Device Usag	e	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	-	9,834,129 0 9 ,834,129	1	6,459.200 .000 .000 6,459.200	16,459.200 .000 .000 16,459.200			.000 .000 .000 .000	.000 .000 .000 .000
97,	1 Active A 0 Idle Agr 1 Total Ag 1 Billed A 307,707 YTD Us	eements preements greements	0 1 1 1 1 1	Rate/Svc Min Mult Meters Multiple Registers Billable Meters YTD Revenue		0 Finaled Agreem 0 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Rev			
Rate Schedule	1N NET METER	RING KWH Revenue De	mand Pavanua	Service Charge	Davias Povorus		Sub Total	00/00 - N	Croad Tet-1
Total:	Original Current Adj Prev Adj	4,894.89 .00 .00 4,894.89	.00 .00 .00 .00 .00	919.35 .00 .00 919.35	00 .00 .00 .00 .00	All PCA -428.43 .00 .00 -428.43	Sub Total 5,385.81 .00 .00 5,385.81	OC/CC = N 195.02 10.00 .00 205.02	Grand Total 5,580.83 10.00 .00 5,590.83

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				NOLIN RURA	L ELECTRIC CO	-OP						
12/31/2	020 11:36:13 pm			MON	NTH END				Page: 123			
		Provi	ider: COOP Rev M	onth/Yr: Nov 2020	Rate From: 11/30/2020 2	23:31:30 To: 12/31/2	020 23:31:29					
RATE S	SCHEDULE GRAND	TOTAL KWH Revenue D	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total			
	Original Current Adj Prev Adj	5,137,045.59 52.12 120,890.70	223,897.95 .00 4,073.23	517,638.17 .00 -27.59	104,471.08 9.41 31.36	-489,444.53 -4.87 -676.73	5,493,608.26 56.66 124,290.97	322,750.31 -6,045.05 2,111.16	5,816,358.57 -5,988.39 126,402.13			
Total:		5,257,988.41	227,971.18	517,610.58	104,511.85	-490,126.13	5,617,955.89	318,816.42 KVA Usage	5,936,772.31			
Original Current Prev Ad Total:	t Adj	Usag 58,723,07 51 192,88 58,916,46	7 7 30	Demand 7,813.952 .000 822.400 8,636.352	Billed Demand 48,300.472 .000 822.400 49,122.872	472,	Device Usage 472,077 30 83 472,190		KVAR Usage .000 .000 .000 .000			
		Usage U	Usage X	Usag	ge G I	Jsage N	Usage H	Usage I	Usage J			
Total:	Original: Current Adj: Prev Adj:	113,612 0 113,612	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0			
	35,937 Active A 1,109 Idle Ag 37,046 Total A 36,157 Billed A 632,655,682 YTD Us	0 N 74 N	Rate/Svc Min Ault Meters Aultiple Registers Billable Meters		496 Finaled Agree 0,151 Devices 0 Kva Min Bills 0 Dmd Min Bill 82.04 YTD Device F	s						

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	FUEL ADJUSTMENT					
	PAID TO	RECEIVE	(OVER)/UNDER			
MONTH	EAST KY POWER	MEMBERS	AGC	RECOVERY		
Nov-20	(\$297,041)	(\$389,464)	(\$51,728)	144,151		
Dec-20	(383,950)	(269,898)	(46,592)	(67,460)		
Jan-21	(323,497)	(156,988)	(39,474)	(127,035)		
Feb-21	(396,281)	(205,736)	(41,820)	(148,725)		
Mar-21	124,992	80,497	21,763	22,731		
Apr-21	(211,979)	(324,126)	(37,240)	149,387		
May-21	(369,798)	(359,357)	(68,183)	57,742		
Jun-21	(294,342)	(248,212)	(46,392)	261		
Jul-21	(271,808)	(158,746)	(38,863)	(74,198)		
Aug-21	(243,256)	(142,499)	(37,468)	(63,289)		
Sep-21	(148,156)	(120,538)	(25,339)	(2,279)		
Oct-21	(46,649)	(99,425)	(8,624)	61,399		
Nov-21	704,641	648,970	97,221	(41,550)		
Dec-21	1,086,149	1,368,280	150,334	(432,465)		
Jan-22	693,896	428,334	72,423	193,139		
Feb-22	692,114	155,523	83,021	453,569		
Mar-22	600,136	557,748	98,072	(55,683)		
Apr-22	391,567	390,854	70,457	(69,744)		
May-22	385,581	510,723	66,602	(191,744)		
Jun-22	586,203	525,619	84,159	(23,575)		
Jul-22	1,166,264	798,813	151,870	215,581		
Aug-22	992,941	614,166	144,324	234,451		
Sep-22	1,081,548	904,458	183,557	(6,468)		
Oct-22	1,063,147	1,373,920	205,316	(516,090)		
TOTALS	\$6,582,422	\$5,882,918	\$987,396	(\$287,892)		

CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

4. Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by wholesale electric supplier adjusted for the 12-month average line loss for the period under review..

Response:

See Attached Exhibit 3

	EKP			TWELVE	SALES AS A	FAC	FAC
MONTH	ORIGINAL	PROPOSED	PROPOSED	MONTHS	PERCENT OF	DOLLARS	CENTS
	FAC	ROLL-IN	EKP FAC	LINE LOSS	PURCHASES	PER KWH	PER KWH
Nov-20	0.026240	0.011250	0.037490	3.88%	96.12%	\$0.03900	3.900 ¢
Dec-20	0.026240	0.011250	0.037490	3.88%	96.12%	\$0.03900	3.900 ¢
Jan-21	0.026240	0.011250	0.037490	3.52%	96.48%	\$0.03886	3.886 ¢
Feb-21	0.026240	0.011250	0.037490	3.91%	96.09%	\$0.03901	3.901 ¢
Mar-21	0.026240	0.011250	0.037490	4.07%	95.93%	\$0.03908	3.908 ¢
Apr-21	0.026240	0.011250	0.037490	4.51%	95.49%	\$0.03926	3.926 ¢
May-21	0.026240	0.011250	0.037490	4.51%	95.49%	\$0.03926	3.926 ¢
Jun-21	0.026240	0.011250	0.037490	4.81%	95.19%	\$0.03938	3.938 ¢
Jul-21	0.026240	0.011250	0.037490	4.34%	95.66%	\$0.03919	3.919 ¢
Aug-21	0.026240	0.011250	0.037490	4.63%	95.37%	\$0.03931	3.931 ¢
Sep-21	0.026240	0.011250	0.037490	4.37%	95.63%	\$0.03920	3.920 ¢
Oct-21	0.026240	0.011250	0.037490	4.15%	95.85%	\$0.03911	3.911 ¢
Nov-21	0.026240	0.011250	0.037490	4.98%	95.02%	\$0.03945	3.945 ¢
Dec-21	0.026240	0.011250	0.037490	4.11%	95.89%	\$0.03910	3.910 ¢
Jan-22	0.026240	0.011250	0.037490	4.89%	95.11%	\$0.03942	3.942 ¢
Feb-22	0.026240	0.011250	0.037490	4.62%	95.38%	\$0.03931	3.931 ¢
Mar-22	0.026240	0.011250	0.037490	4.48%	95.52%	\$0.03925	3.925 ¢
Apr-22	0.026240	0.011250	0.037490	4.39%	95.61%	\$0.03921	3.921 ¢
May-22	0.026240	0.011250	0.037490	4.45%	95.55%	\$0.03924	3.924 ¢
Jun-22	0.026240	0.011250	0.037490	4.19%	95.81%	\$0.03913	3.913 ¢
Jul-22	0.026240	0.011250	0.037490	4.34%	95.66%	\$0.03919	3.919 ¢
Aug-22	0.026240	0.011250	0.037490	4.39%	95.61%	\$0.03921	3.921 ¢
Sep-22	0.026240	0.011250	0.037490	4.57%	95.43%	\$0.03929	3.929 ¢
Oct-22	0.026240	0.011250	0.037490	4.77%	95.23%	\$0.03937	3.937 ¢
	a. East Kentucky Proposed Roll-in		0.01125				
	b. Nolin Twelve month Line Loss			4.66%			
	Nolin Proposed Roll-in = a/1-b			0.01180			

CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST

East Ky Power has proposed a .01125 increase to the base period fuel cost which results in a .0118 change in Nolin Rural Electric's base fuel cost.

Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

5. Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response:

See Attached Exhibit 4

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

SCHEDULE 1P*			000		DDOD			
				SENT RATE		OSED RATE		
			\$ ¢	13.99	\$	13.99		
KWH CHARGE PREPAY PER DAY			\$	0.09184	\$	0.10364		
SCHEDULE 1*			\$	0.10400	\$	0.10400		
			DDE	SENT RATE	PPOP	OSED RATE		
RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE								
			\$ \$	13.99	\$ \$	13.99		
KWH CHARGE			Ş	0.09184	Ş	0.10364		
SCHEDULE 2*			DDE	SENT RATE	PROP	PROPOSED RATE		
COMMERCIAL, SMALL POWER, SINGLE PHASE AND THR CUSTOMER CHARGE	EE FRASE		\$	23.83		23.8		
RATE PER KWH			\$	0.09124	\$ \$	0.10304		
SCHEDULE 3*			Ļ	0.03124	Ļ	0.1030-		
LARGE POWER			PRESENT RATE		PROP	PROPOSED RATE		
			\$	36.26	\$	36.20		
RATE PER KWH			\$	0.07231	\$	0.0841		
DEMAND			\$	6.24	\$	6.24		
SCHEDULE 4*			Ŷ	0.24	Ŷ	0.2		
NDUSTRIAL			PRE	SENT RATE	PROP	OSED RATI		
CUSTOMER CHARGE			\$	44.03	\$	44.03		
RATE PER KWH			\$	0.06328	\$	0.0750		
DEMAND			\$	5.13	Ś	5.13		
SCHEDULE 5*			*	0.120	÷	012		
RURAL LIGHT			PRE	SENT RATE	PROP	OSED RATI		
S5-SL 100W HPS	50	KWH PER MONTH	\$	10.10	\$	10.6		
S5-SL 70W LED	26	KWH PER MONTH	\$	9.75	\$	10.00		
S5-DFL 100W HPS EP	50	KWH PER MONTH	\$	8.95	\$	9.54		
S5-DFL 70W LED EP	26	KWH PER MONTH	\$	17.44	\$	17.7		
S5-DFL 250W HPS EP	107	KWH PER MONTH	\$	14.96	\$	16.22		
S5-DFL 108W LED EP	39	KWH PER MONTH	\$	18.23	\$	18.69		
S5-DFL 400W HPS EP	170	KWH PER MONTH	\$	20.27	\$	22.2		
S5-DFL 208W LED EP	76	KWH PER MONTH	\$	20.36	\$	21.20		
S5-CONTEMPORARY 400W HPS UG	170	KWH PER MONTH	\$	21.79	\$	23.80		
S5-COLONIAL 100W HPS 20' FP UG	50	KWH PER MONTH	\$	13.35	\$	13.9		
S5-ACORN CONTEMPORARY 400W HPS UG	170	KWH PER MONTH	\$	34.88	\$	36.8		
S5-SANTA ROSA CONTEMPORARY 150W HPS UG	66	KWH PER MONTH	\$	34.53	\$	35.3		
S5-SANTA ROSA CON 150W HPS NO POLE/FIXTURE	26	KWH PER MONTH	\$	9.44	\$	9.75		
SCHEDULE 6*								
HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE			PRE	SENT RATE	PROP	OSED RATI		
S6-SL 400W HPS WP	170	KWH PER MONTH	\$	20.24	\$	22.2		
S6-SL 208W LED WP	76	KWH PER MONTH	\$	17.21	\$	18.1		
S6-SL 100W HPS WP	50	KWH PER MONTH	\$	10.34	\$	10.93		
S6-SL 70W LED WP	26	KWH PER MONTH	\$	10.28	\$	10.5		
S6-SL 250W HPS WP	107	KWH PER MONTH	\$	15.54	\$	16.8		
S6-SL 108W LED WP	39	KWH PER MONTH	\$	11.96	\$	12.4		
S6-SL ORN 250W HPS AP	107	KWH PER MONTH	\$	27.95	\$	29.2		
S6-SL ORN 400W HPS AP	170	KWH PER MONTH	\$	31.80	\$	33.8		
S6-SL ORN UG 400W HPS FP	170	KWH PER MONTH	\$	37.13	\$	39.1		
S6-SL ORN 100W HPS AP	50	KWH PER MONTH	\$	23.71	\$	24.30		
S6-20' FP SANTA ROSA 150W HPS	26	KWH PER MONTH	\$	36.42	\$	36.7		
S6-COLONIAL 150W HPS NO POLE/FIXTURE	26	KWH PER MONTH	\$	9.97	\$	10.2		
SCHEDULE 7*								
LARGE INDUSTRIAL RATE			PRE	SENT RATE	PROP	OSED RATE		
DEMAND CHARGE PER KW			\$	9.36	\$	9.3		
KWH CHARGE			\$	0.05675	\$	0.0685		

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

SCHEDULE 8*			
LARGE INDUSTRIAL-SEASONAL TIME OF DAY	PRESENT RATE	PROPOSED RATE	
DEMAND CHARGE PER KW	\$ 9.25	\$ 9.25	
KWH CHARGE	\$ 0.05675	\$ 0.06855	
SCHEDULE 9*			
INDUSTRIAL RATE - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE (NEW SUBSTATION)	\$ 1,237.38	\$ 1,237.38	
CUSTOMER CHARGE (EXISTING SUBSTATION)	\$ 632.50	\$ 632.50	
CONTRACT DEMAND CHARGE PER KW	\$ 6.36	\$ 6.36	
EXCESS OF CONTRACT DEMAND	\$ 9.25	\$ 9.25	
KWH CHARGE	\$ 0.05462	\$ 0.06642	
SCHEDULE 10*			
INDUSTRIAL RATE- 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE	\$ 1,263.40	\$ 1,263.40	
KWH CHARGE	\$ 0.04721	\$ 0.05901	
CONTRACT DEMAND	\$ 7.43	\$ 7.43	
EXCESS DEMAND	\$ 10.34	\$ 10.34	
SCHEDULE 11*			
INDUSTRIAL RATE OVER 10,000 KW*	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24	
KWH CHARGE	\$ 0.04751	\$ 0.05931	
CONTRACT DEMAND	\$ 6.36	\$ 6.36	
EXCESS DEMAND	\$ 9.25	\$ 9.25	
SCHEDULE 12*			
INDUSTRIAL C - 1,000 TO 4,999 KW	PRESENT RATE	PROPOSED RAT	
CUSTOMER CHARGE (NEW SUBSTATION)	\$ 1,263.24	\$ 1,263.24	
CUSTOMER CHARGE (EXISTING SUBSTATION)	\$ 632.20	\$ 632.20	
KWH CHARGE	\$ 0.05460	\$ 0.06640	
CONTRACT DEMAND	\$ 6.36	\$ 6.36	
SCHEDULE 13*			
INDUSTRIAL C - 5,000 TO 9,999 KW	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24	
KWH CHARGE	\$ 0.04869	\$ 0.06049	
CONTRACT DEMAND	\$ 6.36	\$ 6.36	
SCHEDULE 14*			
INDUSTRIAL C - OVER 10,000 KW	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE	\$ 1,263.24	\$ 1,263.24	
KWH CHARGE	\$ 0.04751	\$ 0.05931	
CONTRACT DEMAND	\$ 6.36	\$ 6.36	
SPECIAL CONTRACT RATE & RATE 15 (INTERRUPTIBLE)	PRESENT RATE	PROPOSED RATE	
CUSTOMER CHARGE	\$ 5,726.70	\$ 5,726.70	
KWH CHARGE	\$ 0.04004	\$ 0.05129	
CONTRACT DEMAND	\$ 7.30	\$ 7.30	
EXCESS OF CONTRACT DEMAND	\$ 1.70	\$ 1.70	
*FUEL CLAUSE ADJUSTMENT			

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR5:056.

Nolin Rural Electric Cooperative Corporation Case No. 2023-00014 Commission Staff's First Data Request for Information To East Kentucky Power Cooperative, Inc. Cooperatives

6. Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or underscoring and striking over proposed deletion.

Response:

See Attached Exhibit 5

Exhibit 5 Page 1 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 PSC KY NO. <u>10</u>

18th 19th Revision Sheet No. $\overline{20}$

CANCELING PSC KY NO. <u>10</u> 17^{th} 18th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- -(I) Member Cost of Service Charge \$13.99
- (I) All KWH Charge \$0.09184 \$0.10364 per KWH

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(H) MINIMUM CHARGE: The minimum monthly charge for service shall be \$13.99.

DATE OF ISSUE	October 15, 2021	
DATE EFFECTIVE	October 1, 2021	

ISSUED BY

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.

Exhibit 5 Page 2 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u> 18th 19th Revision Sheet No. 22

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 17th 18th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge \$23.83

(I) All KWH Charge \$0.09124 \$0.10304 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(I) <u>MINIMUM CHARGE</u>: The minimum monthly charge for service shall be \$23.83.

DATE OF ISSUEOctober 15, 2021DATE EFFECTIVEOctober 1, 2021

ISSUED BY

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO. 10** 17th 18th Revision Sheet No. 24

CANCELING PSC KY NO. <u>10</u> <u>16th</u> 17^{th} Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge \$36.26

Demand Charge:

(I) \$6.24 per kilowatt of billing demand per month

Energy Charge:

(I) \$0.07231 \$0.08411 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE DATE EFFECTIVE October 15, 2021 October 1, 2021

ISSUED BY

President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.

Exhibit 5 Page 4 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO. <u>10</u>** 17th 18th Revision Sheet No. 26

CANCELING PSC KY NO. <u>10</u> $16^{\text{th}} 17^{\text{th}}$ Revision Sheet No. <u>26</u>

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be 1000 KVA or less and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge: \$44.03

Demand Charge:

(I) \$5.13 per kilowatt of billing demand per month

Energy Charge:

(I) **\$0.06328** \$0.07508 net per KWH

<u>MINIMUM CHARGE</u>: The minimum monthly charge for service shall be the Member Cost of Service Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE DATE EFFECTIVE October 15, 2021 October 1, 2021

ISSUED BY

President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.
FOR ENTIRE SERVICE ARE age 5 of 16 Witness: Greg Lee PSC KY NO. <u>10</u> 21st 22nd Revision Sheet No. 28

CANCELING PSC KY NO. 10

20th 21st Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHAR PER UNIT	GE
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	\$10.10 \$10.69	[]
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	\$9.75 \$10.06	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.95 \$9.54	(I)
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	<u>\$17.44</u> \$17.75	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.96 \$16.22	(I)
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$18.23 \$18.69	([
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.27 <i>\$22.28</i>	(I
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	\$20.36 \$21.26	(I
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.35 \$13.94	(I
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.79 <i>\$23.80</i>	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

DATE OF ISSUEOctober 15, 2021DATE EFFECTIVEOctober 1, 2021

ISSUED BY

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

 $5^{\text{th}} 6^{th}$ Revision Sheet No. 28.1

CLASSIFICATION OF SERVICE SCHEDULE 5 – SECURITY LIGHTS (cont.)

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty $(30')$ foot fiberglass pole – (Charge does not include pole.)	\$34.88 <i>\$36.89</i>	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	\$34.53 \$35.31	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	\$9.44 \$9.75	(I)

* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

DATE OF	ISSUE
DATE EFI	FECTIVE

October 15, 2021 October 1, 2021

ISSUED BY

President & CEO

Issued by authority of an	Order of the Public Service Commission
of Kentucky in Case No.	2021-00114 2023-00014, Dated September 30, 2021.

PSC KY NO. <u>10</u>

22nd 23rd Revision Sheet No. 31

CANCELING PSC KY NO. <u>10</u> 21st 22nd Revision Sheet No. 31

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

STANDARD OVERHEAD (WOOD POLE):

	Watts/Light			
H.P.S. fixture	100	\$10.34 per light per mth	\$10.93	(I)
H.P.S. fixture	250	\$15.54 per light per mth	\$16.80	(I)
H.P.S. fixture	400	\$20.24 per light per mth	\$22.25	(I)
L.E.D. fixture	70	\$ 10.28 per light per mth	\$10.59	(I)
L.E.D. fixture	108	\$11.96 per light per mth	\$12.42	(I)
L.E.D. fixture	208	\$17.21 per light per mth	\$18.11	(I)
ORNAMENTAL SERVICE OVERHEAD		3)		
	Watts/Light			
H.P.S. fixture	100	\$23.71 per light per mth	\$24.30	(I)
H.P.S. fixture	250	\$27.95 per light per mth	<i>\$29.21</i>	(I)
H.P.S. fixture	400	\$31.80 per light per mth	\$33.81	(I)
ORNAMENTAL SERVICE UNDERGR	OUND (Fiberglass	Poles)		
	Watts/Light			
H.P.S. fixture	400	\$37.13 per light per mth	\$39.14	(I)
H.P. S. fixture	150	\$36.42 per light per mth	\$36.73	(I)
Santa Rosa with 20' fluted pole				
H.P.S. fixture	150	\$9.97 per light per mth	\$10.28	(I)
(Charge does not include				. /
lighting fixture or pole)				

* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	October 15, 2021	
DATE EFFECTIVE	October 1, 2021	

ISSUED BY

FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u>

15th 16th Revision Sheet No. 32

CANCELING PSC KY NO. 10 14th 15th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY:</u> Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

(I) \$9.36 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.05675 *\$0.06855* net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUEOctober 15, 2021DATE EFFECTIVEOctober 1, 2021

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President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-8701

 (\mathbf{H})

PSC KY NO. 10 14th 15th Revision Sheet No. 34

CANCELING PSC KY NO. 10

 $+3^{\text{th}}$ 14th Revision Sheet No. 34

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

***RATES PER MONTH:**

- (\mathbf{H}) Demand Charge: \$9.25 per kilowatt of billing demand per month
- **(I)** Energy Charge: All KWH at \$0.05675 \$0.06855 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS	E.S.T. HOURS APPLICABLE FOR DEMAND BILLING
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T.
May thru September	5:00 p.m. E.S.T. to 10:00 p.m. E.S.T. 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 14th 15th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.
- (1) \$632.50 where the industrial consumer's demand or location permits service from an existing substation.

(I)	Demand Charge:	\$6.36 per kW of contract demand
(I)		\$9.25 per kW for all billing demand in excess of contract
		demand
(I)	Energy Charge:	\$0.05462 \$0.06642 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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PSC KY NO. <u>10</u> 16th 17th Revision Sheet No. 38

CANCELING PSC KY NO. <u>10</u> 15th 16th Revision Sheet No. 38

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Member Cost of Service Charge:	\$1,263.40
(II)	Demand Charge:	\$7.43 per kW of contract demand
(+)		\$10.34 per kW for all billing demand in excess of contract demand
(I)	Energy Charge:	\$0.04721 \$0.05901 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) Member Cost of Service Charge

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FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO.** <u>10</u> 15^{th} 16th Revision Sheet No. 40

CANCELING PSC KY NO. <u>10</u> 14th 15th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(I)	Demand Charge:	\$6.36 per kW of contract
(I)		\$9.25 per kW for all billing demand in excess of contract
		demand
(I)	Energy Charge:	\$0.04751 \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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PSC KY NO. <u>10</u> 15th *16th* Revision Sheet No. 42

CANCELING PSC KY NO. <u>10</u> 14th 15th Revision Sheet No. 42

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,263.24 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$632.20 where the industrial consumer's demand or location permits service from an existing substation.
- (I) <u>Demand Charge</u>: \$6.36 per kW of billing demand
- (I) <u>Energy Charge</u>: <u>\$0.05460</u> \$0.06640 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

MonthsHours Applicable For
Demand Billing - ESTOctober through April7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.May through September10:00 A.M. to 10:00 P.M.

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(I)	Demand Charge:	\$6.36 per kW of billing demand
(I)	Energy Charge:	\$0.04869 \$0.06049 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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PSC KY NO. <u>10</u> $15^{\text{th}} 16^{th}$ Revision Sheet No. 46

CANCELING PSC KY NO. <u>10</u> <u>14th</u> *15th* Revision Sheet No. <u>46</u>

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(1)	Demand Charge:	\$6.36 per kW of billing demand
(I)	Energy Charge:	\$0.04751 \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00114 2023-00014, Dated September 30, 2021.

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

Special Contract Rates - AGC Automotive

Effective for Service Rendered on and after October 1, 2021, Pursuant to KPSC Order dated September 30, 2021 in Case No. 2021-00114 2023-00014.

<u>Rates</u>

Description	Current Rate	Oct. 1 Approved Rate	
Customer Charge	\$5,726.70/month	\$5,726.70/month	(I)
Demand Charge Contract Demand per kW Excess Demand per kW	\$ 7.30/kW/month \$ 1.70/kW/month	\$7.30/kW/month \$1.70/kW/month	(]) (])
Energy Charge	\$ 0.04004 /kWh/month	\$0.05129/kWh/month	(I)

Exhibit 5 Page 1 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 PSC KY NO. <u>10</u>

18th 19th Revision Sheet No. $\overline{20}$

CANCELING PSC KY NO. <u>10</u> 17^{th} 18th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- -(I) Member Cost of Service Charge \$13.99
- (I) All KWH Charge \$0.09184 \$0.10364 per KWH

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(H) MINIMUM CHARGE: The minimum monthly charge for service shall be \$13.99.

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President & CEO

Exhibit 5 Page 2 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u> 18th 19th Revision Sheet No. 22

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 17th 18th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge \$23.83

(I) All KWH Charge \$0.09124 \$0.10304 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(I) <u>MINIMUM CHARGE</u>: The minimum monthly charge for service shall be \$23.83.

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President & CEO

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO. 10** 17th 18th Revision Sheet No. 24

CANCELING PSC KY NO. <u>10</u> <u>16th</u> 17^{th} Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge \$36.26

Demand Charge:

(I) \$6.24 per kilowatt of billing demand per month

Energy Charge:

(I) \$0.07231 \$0.08411 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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Exhibit 5 Page 4 of 16 Witness: Greg Lee

FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO. <u>10</u>** 17th 18th Revision Sheet No. 26

CANCELING PSC KY NO. <u>10</u> $16^{\text{th}} 17^{\text{th}}$ Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be 1000 KVA or less and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages.

RATES PER MONTH:

(I) Member Cost of Service Charge: \$44.03

Demand Charge:

(I) \$5.13 per kilowatt of billing demand per month

Energy Charge:

(I) **\$0.06328** \$0.07508 net per KWH

<u>MINIMUM CHARGE</u>: The minimum monthly charge for service shall be the Member Cost of Service Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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FOR ENTIRE SERVICE ARE age 5 of 16 Witness: Greg Lee PSC KY NO. <u>10</u> 21st 22nd Revision Sheet No. 28

CANCELING PSC KY NO. 10

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CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHAR PER UNIT	GE
H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	\$10.10 \$10.69	[]
L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	\$9.75 \$10.06	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.95 \$9.54	(I)
Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	<u>\$17.44</u> \$17.75	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.96 \$16.22	(I)
Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$18.23 \$18.69	([
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.27 <i>\$22.28</i>	(I
Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	\$20.36 \$21.26	(I
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.35 \$13.94	(I
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.79 <i>\$23.80</i>	(I
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

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CANCELING PSC KY NO. 10

 $5^{\text{th}} 6^{th}$ Revision Sheet No. 28.1

CLASSIFICATION OF SERVICE SCHEDULE 5 – SECURITY LIGHTS (cont.)

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty $(30')$ foot fiberglass pole – (Charge does not include pole.)	\$34.88 <i>\$36.89</i>	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	\$34.53 \$35.31	(I)
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	\$9.44 \$9.75	(I)

* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

DATE OF	ISSUE
DATE EFI	FECTIVE

October 15, 2021 October 1, 2021

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President & CEO

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of Kentucky in Case No.	2021-00114 2023-00014, Dated September 30, 2021.

PSC KY NO. <u>10</u>

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

STANDARD OVERHEAD (WOOD POLE):

	Watts/Light			
H.P.S. fixture	100	\$10.34 per light per mth	\$10.93	(I)
H.P.S. fixture	250	\$15.54 per light per mth	\$16.80	(I)
H.P.S. fixture	400	\$20.24 per light per mth	\$22.25	(I)
L.E.D. fixture	70	\$ 10.28 per light per mth	\$10.59	(I)
L.E.D. fixture	108	\$11.96 per light per mth	\$12.42	(I)
L.E.D. fixture	208	\$17.21 per light per mth	\$18.11	(I)
ORNAMENTAL SERVICE OVERHEAD		3)		
	Watts/Light			
H.P.S. fixture	100	\$23.71 per light per mth	\$24.30	(I)
H.P.S. fixture	250	\$27.95 per light per mth	<i>\$29.21</i>	(I)
H.P.S. fixture	400	\$31.80 per light per mth	\$33.81	(I)
ORNAMENTAL SERVICE UNDERGR	OUND (Fiberglass	Poles)		
	Watts/Light			
H.P.S. fixture	400	\$37.13 per light per mth	\$39.14	(I)
H.P. S. fixture	150	\$36.42 per light per mth	\$36.73	(I)
Santa Rosa with 20' fluted pole				
H.P.S. fixture	150	\$9.97 per light per mth	\$10.28	(I)
(Charge does not include				. /
lighting fixture or pole)				

* All High Pressure Sodium fixtures will be phased out upon failure and replaced with LED. Upon replacement, the member will be responsible for the current LED rates, if applicable. Newly installed fixtures may be limited to LED as dictated by supply levels.

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u>

15th 16th Revision Sheet No. 32

CANCELING PSC KY NO. 10 14th 15th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY:</u> Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

(I) \$9.36 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.05675 *\$0.06855* net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUEOctober 15, 2021DATE EFFECTIVEOctober 1, 2021

ISSUED BY

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2021-00114</u> 2023-00014, Dated September 30, 2021.

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-8701

 (\mathbf{H})

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 $+3^{\text{th}}$ 14th Revision Sheet No. 34

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

***RATES PER MONTH:**

- (\mathbf{H}) Demand Charge: \$9.25 per kilowatt of billing demand per month
- **(I)** Energy Charge: All KWH at \$0.05675 \$0.06855 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS	E.S.T. HOURS APPLICABLE FOR DEMAND BILLING
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T.
May thru September	5:00 p.m. E.S.T. to 10:00 p.m. E.S.T. 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 14th 15th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.
- (1) \$632.50 where the industrial consumer's demand or location permits service from an existing substation.

(I)	Demand Charge:	\$6.36 per kW of contract demand
(I)		\$9.25 per kW for all billing demand in excess of contract
		demand
(I)	Energy Charge:	\$0.05462 \$0.06642 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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PSC KY NO. <u>10</u> 16th 17th Revision Sheet No. 38

CANCELING PSC KY NO. <u>10</u> 15th 16th Revision Sheet No. 38

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Member Cost of Service Charge:	\$1,263.40
(II)	Demand Charge:	\$7.43 per kW of contract demand
(+)		\$10.34 per kW for all billing demand in excess of contract demand
(I)	Energy Charge:	\$0.04721 \$0.05901 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) Member Cost of Service Charge

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FOR ENTIRE SERVICE AREA

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 **PSC KY NO.** <u>10</u> 15^{th} 16th Revision Sheet No. 40

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CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(I)	Demand Charge:	\$6.36 per kW of contract
(I)		\$9.25 per kW for all billing demand in excess of contract
		demand
(I)	Energy Charge:	\$0.04751 \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,263.24 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$632.20 where the industrial consumer's demand or location permits service from an existing substation.
- (I) <u>Demand Charge</u>: \$6.36 per kW of billing demand
- (I) <u>Energy Charge</u>: <u>\$0.05460</u> \$0.06640 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

MonthsHours Applicable For
Demand Billing - ESTOctober through April7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.May through September10:00 A.M. to 10:00 P.M.

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(I)	Demand Charge:	\$6.36 per kW of billing demand
(I)	Energy Charge:	\$0.04869 \$0.06049 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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CANCELING PSC KY NO. <u>10</u> <u>14th</u> *15th* Revision Sheet No. <u>46</u>

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	Consumer Charge:	\$1,263.24
(1)	Demand Charge:	\$6.36 per kW of billing demand
(I)	Energy Charge:	\$0.04751 \$0.05931 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

Special Contract Rates - AGC Automotive

Effective for Service Rendered on and after October 1, 2021, Pursuant to KPSC Order dated September 30, 2021 in Case No. 2021-00114 2023-00014.

<u>Rates</u>

Description	Current Rate	Oct. 1 Approved Rate	
Customer Charge	\$5,726.70/month	\$5,726.70/month	(I)
Demand Charge Contract Demand per kW Excess Demand per kW	\$ 7.30/kW/month \$ 1.70/kW/month	\$7.30/kW/month \$1.70/kW/month	(]) (])
Energy Charge	\$ 0.04004 /kWh/month	\$0.05129/kWh/month	(I)