

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF EAST KENTUCKY POWER) CASE NO.
COOPERATIVE, INC. COOPERATIVES FROM) 2023-00014
NOVEMBER 1, 2020 THROUGH OCTOBER)
31, 2022)

CERTIFICATION

STATE OF KENTUCKY
COUNTY OF PULASKI

Kevin Newton, being duly sworn, states that he has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated September 20, 2023, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

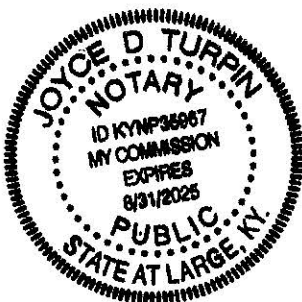
Kevin Newton

Interim President & CEO

Subscribed and sworn before me on the 20th day of September, 2023.

Joyce D. Turpin

Notary Public



My commission Expires August 31, 2025

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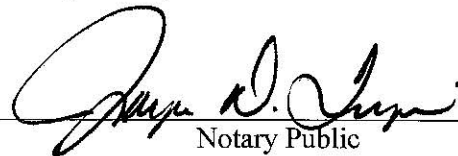
STATE OF KENTUCKY
COUNTY OF PULASKI

Shelley Young, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated September 20, 2023, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Chief Financial Officer

Subscribed and sworn before me on the 20th day of September, 2023.



Notary Public



My commission Expires August 31, 2025.

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2023-00014
 ITEM 1
 Sheet 1 of 2

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH							
LINE NO.	MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
	Nov 20	LESS 12TH MONTH PRIOR	117,045,825	99,071,914	95,311	17,878,600	15.275%
		ADD CURRENT MONTH	99,615,320	87,206,209	88,411	12,320,700	12.368%
		CURRENT 12 MONTHS	1,271,126,152	1,216,683,334	1,207,607	53,235,211	4.188%
	Dec 20	LESS 12TH MONTH PRIOR	122,495,398	113,719,725	101,844	8,673,829	7.081%
		ADD CURRENT MONTH	144,220,041	113,702,605	87,166	30,430,270	21.100%
		CURRENT 12 MONTHS	1,292,850,795	1,216,666,214	1,192,929	74,991,652	5.800%
	Jan 21	LESS 12TH MONTH PRIOR	129,619,512	114,168,552	108,564	15,342,396	11.836%
		ADD CURRENT MONTH	148,852,109	139,618,462	118,426	9,115,221	6.124%
		CURRENT 12 MONTHS	1,312,083,392	1,242,116,124	1,202,791	68,764,477	5.241%
	Feb 21	LESS 12TH MONTH PRIOR	124,344,733	125,989,599	120,057	(1,764,923)	-1.419%
		ADD CURRENT MONTH	145,926,353	149,525,330	110,087	(3,709,064)	-2.542%
		CURRENT 12 MONTHS	1,333,665,012	1,265,651,855	1,192,821	66,820,336	5.010%
	Mar 21	LESS 12TH MONTH PRIOR	100,381,482	109,331,074	131,635	(9,081,227)	-9.047%
		ADD CURRENT MONTH	104,009,135	115,358,307	131,467	(11,480,639)	-11.038%
		CURRENT 12 MONTHS	1,337,292,665	1,271,679,088	1,192,653	64,420,924	4.817%
	Apr 21	LESS 12TH MONTH PRIOR	87,798,942	91,642,809	95,868	(3,939,735)	-4.487%
		ADD CURRENT MONTH	92,317,875	93,230,679	79,976	(992,780)	-1.075%
		CURRENT 12 MONTHS	1,341,811,598	1,273,266,958	1,176,761	67,367,879	5.021%
	May 21	LESS 12TH MONTH PRIOR	89,114,340	82,964,018	80,223	6,070,099	6.812%
		ADD CURRENT MONTH	89,692,010	82,509,572	78,442	7,103,996	7.920%
		CURRENT 12 MONTHS	1,342,389,268	1,272,812,512	1,174,980	68,401,776	5.096%
	Jun 21	LESS 12TH MONTH PRIOR	99,837,377	88,749,881	81,176	11,006,320	11.024%
		ADD CURRENT MONTH	105,697,775	90,881,699	89,505	14,726,571	13.933%
		CURRENT 12 MONTHS	1,348,249,666	1,274,944,330	1,183,309	72,122,027	5.349%
	Jul 21	LESS 12TH MONTH PRIOR	124,227,632	102,615,795	87,753	21,524,084	17.326%
		ADD CURRENT MONTH	117,383,209	105,239,525	87,024	12,056,660	10.271%
		CURRENT 12 MONTHS	1,341,405,243	1,277,568,060	1,182,580	62,654,603	4.671%
	Aug 21	LESS 12TH MONTH PRIOR	113,387,437	114,309,313	103,637	(1,025,513)	-0.904%
		ADD CURRENT MONTH	117,691,732	111,271,121	94,790	6,325,821	5.375%
		CURRENT 12 MONTHS	1,345,709,538	1,274,529,868	1,173,733	70,005,937	5.202%
	Sep 21	LESS 12TH MONTH PRIOR	93,805,096	103,655,865	120,803	(9,971,572)	-10.630%
		ADD CURRENT MONTH	93,056,998	106,184,042	119,547	(13,246,591)	-14.235%
		CURRENT 12 MONTHS	1,344,961,440	1,277,058,045	1,172,477	66,730,918	4.962%
	Oct 21	LESS 12TH MONTH PRIOR	86,498,883	82,330,494	87,636	4,080,753	4.718%
		ADD CURRENT MONTH	89,922,621	84,594,701	82,458	5,245,462	5.833%
		CURRENT 12 Months	1,348,385,178	1,279,322,252	1,167,299	67,895,627	5.035%

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2023-00014
 ITEM 1
 Sheet 2 of 2

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH							
LINE NO.	MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
	Nov 21	LESS 12TH MONTH PRIOR	99,615,320	87,206,209	88,411	12,320,700	12.368%
		ADD CURRENT MONTH	117,555,980	97,432,004	81,363	20,042,613	17.049%
		CURRENT 12 Months	1,366,325,838	1,289,548,047	1,160,251	75,617,540	5.534%
	Dec 21	LESS 12TH MONTH PRIOR	144,220,041	113,702,605	87,166	30,430,270	21.100%
		ADD CURRENT MONTH	111,854,917	111,423,192	90,166	341,559	0.305%
		CURRENT 12 Months	1,333,960,714	1,287,268,634	1,163,251	45,528,829	3.413%
	Jan 22	LESS 12TH MONTH PRIOR	148,852,109	139,618,462	118,426	9,115,221	6.124%
		ADD CURRENT MONTH	167,674,744	124,987,308	88,952	42,598,484	25.405%
		CURRENT 12 Months	1,352,783,349	1,272,637,480	1,133,777	79,012,092	5.841%
	Feb 22	LESS 12TH MONTH PRIOR	145,926,353	149,525,330	110,087	(3,709,064)	-2.542%
		ADD CURRENT MONTH	126,646,456	151,544,367	117,881	(25,015,792)	-19.752%
		CURRENT 12 Months	1,333,503,452	1,274,656,517	1,141,571	57,705,364	4.327%
	Mar 22	LESS 12TH MONTH PRIOR	104,009,135	115,358,307	131,467	(11,480,639)	-11.038%
		ADD CURRENT MONTH	108,012,134	106,882,477	121,365	1,008,292	0.933%
		CURRENT 12 Months	1,337,506,451	1,266,180,687	1,131,469	70,194,295	5.248%
	Apr 22	LESS 12TH MONTH PRIOR	92,317,875	93,230,679	79,976	(992,780)	-1.075%
		ADD CURRENT MONTH	92,537,435	99,698,932	89,070	(7,250,567)	-7.835%
		CURRENT 12 Months	1,337,726,011	1,272,648,940	1,140,563	63,936,508	4.779%
	May 22	LESS 12TH MONTH PRIOR	89,692,010	82,509,572	78,442	7,103,996	7.920%
		ADD CURRENT MONTH	91,906,034	82,828,474	78,297	8,999,263	9.792%
		CURRENT 12 Months	1,339,940,035	1,272,967,842	1,140,418	65,831,775	4.913%
	Jun 22	LESS 12TH MONTH PRIOR	105,697,775	90,881,699	89,505	14,726,571	13.933%
		ADD CURRENT MONTH	109,699,183	94,407,053	79,952	15,212,178	13.867%
		CURRENT 12 Months	1,343,941,443	1,276,493,196	1,130,865	66,317,382	4.935%
	Jul 22	LESS 12TH MONTH PRIOR	117,383,209	105,239,525	87,024	12,056,660	10.271%
		ADD CURRENT MONTH	119,850,432	109,717,605	88,603	10,044,224	8.381%
		CURRENT 12 Months	1,346,408,666	1,280,971,276	1,132,444	64,304,946	4.776%
	Aug 22	LESS 12TH MONTH PRIOR	117,691,732	111,271,121	94,790	6,325,821	5.375%
		ADD CURRENT MONTH	113,621,491	110,372,180	91,664	3,157,647	2.779%
		CURRENT 12 Months	1,342,338,425	1,280,072,335	1,129,318	61,136,772	4.554%
	Sep 22	LESS 12TH MONTH PRIOR	93,056,998	106,184,042	119,547	(13,246,591)	-14.235%
		ADD CURRENT MONTH	91,318,187	103,252,552	117,667	(12,052,032)	-13.198%
		CURRENT 12 Months	1,340,599,614	1,277,140,845	1,127,438	62,331,331	4.650%
	Oct 22	LESS 12TH MONTH PRIOR	89,922,621	84,594,701	82,458	5,245,462	5.833%
		ADD CURRENT MONTH	88,895,257	82,167,204	74,673	6,653,380	7.485%
		CURRENT 12 Months	1,339,572,250	1,274,713,348	1,119,653	63,739,249	4.758%

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C

LINE LOSS REDUCTION

South Kentucky RECC has historically used, and continues to use programs to reduce line loss on its system. During the period of November 2020 through October 2022, South Kentucky RECC reducted and / or multi-phased several lines, which has helped to improve losses across the system.

SKRECC has an AMI system that included installing all solid-state digital meters which have also helped reduce losses. For years, we have taken losses into consideration when purchasing transformers and other equipment. Additionally, during the above-mentioned period, we improved our right-of-way program which helped in service reliability as well as line loss.

Witness: Kevin Newton

SOUTH KENTUCKY R E C C .
 SUMMARY CALCULATION OF CUMULATIVE OVER OR UNDER
 RECOVERY OF THE FUEL ADJUSTMENT CLAUSE
 NOVEMBER 1, 2020 THROUGH OCTOBER 31, 2022

-A-	-B-	-C-	-D-
SOUTH KENTUCKY NET BILLED FOR		EAST KENTUCKY CHARGED FOR	
PERIOD	FUEL	PERIOD	FUEL
NOV 2020	(\$611,144.90)	SEP 2020	(\$560,019.00)
DEC	(\$1,018,646.63)	OCT	(\$642,683.00)
JAN 2021	(\$795,116.98)	NOV	(\$523,977.00)
FEB	(\$481,580.00)	DEC	(\$716,773.00)
MAR	(\$278,439.97)	JAN 2021	(\$590,943.00)
APR	(\$449,054.26)	FEB	(\$712,120.00)
MAY	\$136,357.52	MAR	\$223,619.00
JUN	(\$628,779.77)	APR	(\$386,811.00)
JUL	(\$751,127.37)	MAY	(\$634,121.00)
AUG	(\$522,413.81)	JUN	(\$492,546.00)
SEP	(\$313,677.60)	JUL	(\$473,054.00)
OCT	(\$271,035.50)	AUG	(\$409,563.00)
NOV	(\$291,616.96)	SEP	(\$248,465.00)
DEC	(\$217,509.68)	OCT	(\$80,927.00)
JAN 2022	\$1,518,548.06	NOV	\$1,322,504.00
FEB	\$2,836,581.54	DEC	\$1,968,647.00
MAR	\$776,483.07	JAN 2022	\$1,317,924.00
APR	\$364,432.59	FEB	\$1,258,867.00
MAY	\$1,179,827.64	MAR	\$1,081,201.00
JUN	\$820,334.28	APR	\$687,555.00
JUL	\$1,161,167.23	MAY	\$649,776.00
AUG	\$1,008,846.10	JUN	\$1,007,040.00
SEP	\$1,574,938.24	JUL	\$1,975,138.00
OCT	\$1,238,529.68	AUG	\$1,688,414.00
TOTALS	<u>\$5,985,902.52</u>		<u>\$6,708,683.00</u>

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$663,820.68	\$5,005,572.72	\$234,574.25	\$5,803,967.65	(\$365,997.97)	\$5,437,969.68	\$0.00	\$0.00	\$163,378.50	\$17,998.72	\$5,619,346.90	63,046	19,883	55
442.10	\$64,341.40	553,905.82	\$37,478.28	\$655,725.50	(\$34,855.12)	620,870.38	33,565.56	247.60	18,641.98	4,186.03	\$677,511.55	4,584	2,374	53
442.20 LP<1000	\$110,844.04	1,037,524.43	\$10,068.08	\$1,158,436.55	(\$69,054.22)	1,069,382.33	45,457.88	64.54	31,956.18	3,896.52	\$1,150,757.45	430	608	21
AES LP<1000	\$4,027.86	38,108.98	\$172.17	\$42,309.01	(\$3,438.10)	38,870.91	0.00	0.00	1,170.06	130.91	\$40,171.88	13	11	0
LP=>1000	\$13,840.09	125,942.63	\$617.58	\$140,400.30	(\$10,144.92)	130,255.38	5,814.66	0.00	3,908.11	15.00	\$139,993.15	18	64	1
LP 1	\$61,958.36	457,999.19	\$723.50	\$520,681.05	(\$53,167.92)	467,513.13	25,608.64	0.00	14,026.40	0.00	\$507,147.17	3	39	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$43,944.11	352,277.53	\$199.93	\$396,421.57	(\$41,681.71)	354,739.86	21,923.24	0.00	10,642.33	5.00	\$387,310.43	8	9	0
AES LP>1000	\$1,592.02	15,120.04	\$22.93	\$16,734.99	(\$1,371.11)	15,363.88	0.00	0.00	461.07	5.00	\$15,829.95	4	1	0
442.21	\$10,409.20	93,534.68	\$2,538.80	\$106,482.68	(\$6,028.41)	100,454.27	4,932.55	0.00	3,019.74	204.14	\$108,610.70	162	157	11
444.00	\$2,386.29	\$0.00	\$21,138.36	\$23,524.65	(\$495.63)	23,029.02	107.98	5.37	700.49	396.28	\$24,239.14	21	1,550	0
445.00	\$8,178.44	61,765.29	\$13,691.42	\$83,635.15	(\$4,708.74)	78,926.41	1,549.92	0.00	2,373.64	302.82	\$83,152.79	925	954	5
TOTAL	\$885,342.49	\$7,741,751.31	\$321,225.30	\$8,948,319.10	(\$610,943.85)	\$8,337,375.25	\$138,960.43	\$317.51	\$250,277.50	\$27,140.42	\$8,754,071.11	69,214	25,650	146
MEMO														
440.10 (ETS)	\$1,688.99	\$16,563.03	\$0.00	\$18,252.02	(1,954.18)	\$16,297.84	\$0.00	\$0.00	\$488.96	\$0.67	\$16,787.47	1,243	0	581
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	3.29	31.79	0.00	\$35.08	(3.37)	31.71	1.96	0.00	0.95	0	34.62	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$1,692.28	\$16,594.82	\$0.00	\$18,287.10	(\$1,957.55)	\$16,329.55	\$1.96	\$0.00	\$489.91	\$0.67	\$16,822.09	1,246	0	583
MEMO														
440.10(NETMETER)	\$175.36	\$1,613.76	\$107.47	\$1,896.59	(204.13)	\$1,692.46	\$0.00	\$0.00	\$50.77	\$0.00	\$1,743.23	36	9	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$225.30	\$2,089.65	\$22.93	\$2,337.88	(163.54)	\$2,174.34	\$134.37	\$0.00	\$65.22	\$0.00	\$2,373.93	4	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$400.66	\$3,703.41	\$130.40	\$4,234.47	(\$367.68)	\$3,866.80	\$134.37	\$0.00	\$115.99	\$0.00	\$4,117.16	40	10	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.007					TOTAL FUEL CHG BILLED	FC USE - FC	FC ADJ	NET FUEL CHG BILLED
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC					
440.10	51,363,117	914,618	52,277,735	(59,212)	52,218,523	914,618	-0.00700	(6,402.33)	(\$359,595.64)	\$407.66	\$0.00	\$0.00	(\$366,209.19)	
442.10	4,812,208	164,782	4,976,990	(1,600)	4,975,390	164,782	-0.00700	(1,163.47)	(33,701.65)	5.97	0.00	0.00	(34,849.15)	
442.20 LP<1000	12,674,636	47,396	12,722,032	(600)	12,721,432	47,396	-0.00700	(331.77)	(88,722.45)	4.20	0.00	0.00	(89,050.02)	
AES LP<1000	490,200	957	491,157	0	491,157	957	-0.00700	(6.70)	(3,431.40)	0.00	0.00	0.00	(3,438.10)	
LP=>1000	1,449,274	0	1,449,274	0	1,449,274	0	-0.00700	0.00	(10,144.92)	0.00	0.00	0.00	(10,144.92)	
LP 1	7,594,846	572	7,595,418	0	7,595,418	572	-0.00700	(4.00)	(53,163.92)	0.00	0.00	0.00	(53,167.92)	
LP 2	0	0	0	0	0	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	5,953,840	690	5,954,530	0	5,954,530	690	-0.00700	(4.83)	(41,676.88)	0.00	0.00	0.00	(41,681.71)	
AES LP>1000	195,800	73	195,873	0	195,873	73	-0.00700	(0.51)	(1,370.60)	0.00	0.00	0.00	(1,371.11)	
442.21	849,539	11,659	861,198	0	861,198	11,659	-0.00700	(81.61)	(5,946.80)	0.00	0.00	0.00	(6,028.41)	
444.00	0	70,804	70,804	0	70,804	70,804	-0.00700	(495.63)	0.00	0.00	0.00	0.00	(495.63)	
445.00	614,890	57,720	672,610	0	672,610	57,720	-0.00700	(404.04)	(4,304.70)	0.00	0.00	0.00	(4,708.74)	
TOTAL	85,998,350	1,269,271	87,267,621	(61,412)	87,206,209	1,269,271	-0.00700	(\$8,884.89)	(\$602,058.96)	(\$610,943.85)	(\$618.88)	\$417.83	(\$611,144.90)	
MEMO														
440.10 (ETS)	279,116	0	279,116	0	279,116	0	-0.00700	\$0.00	(\$1,954.18)	\$0.00	\$0.00	\$0.00	(\$1,954.18)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
442.10 (ETS)	482	0	482	0	482	0	-0.00700	0.00	(3.37)	0.00	0.00	0.00	(3.37)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	279,598	0	279,598	0	279,598	0	-0.00700	\$0.00	(\$1,957.55)	(\$1,957.55)	\$0.00	\$0.00	(\$1,957.55)	
MEMO														
440.10(NETMETER)	28,779	382	29,161	0	29,161	382	-0.00700	(\$2.67)	(\$201.46)	(\$204.13)	\$0.00	\$0.00	(\$204.13)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(16,316)	0	(16,316)	0	(16,316)	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
442.10(NETMETER)	23,290	73	23,363	0	23,363	73	-0.00700	(\$0.51)	(\$163.03)	(\$163.54)	\$0.00	\$0.00	(\$163.54)	
ADJUSTMENTS	0	0	0	0	0	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(2,112)	0	(2,112)	0	(2,112)	0	-0.00700	0.00	0.00	0.00	0.00	0.00	0.00	
NET BILLED	33,641	455	34,096	0	34,096	455	-0.00700	(\$3.19)	(\$364.49)	(\$367.68)	\$0.00	\$0.00	(\$367.68)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$4,457.56)	(\$517.59)	\$5,432,994.53
442.10	(142.99)	(\$15.30)	\$620,712.09
442.20 LP<1000	(29.39)	(\$3.40)	\$1,069,349.54
AES LP<1000	0.00	\$0.00	\$38,870.91
LP=>1000	0.00	\$0.00	\$130,255.38
LP 1	\$0.00	\$0.00	\$467,513.13
LP 2	\$0.00	\$0.00	\$0.00
LP 3	\$0.00	\$0.00	\$354,739.86
AES LP>1000	0.00	\$0.00	\$15,363.88
442.21	0.00	\$0.00	\$100,454.27
444.00	0.00	\$0.00	\$23,029.02
445.00	0.00	\$0.00	\$78,926.41
TOTAL	(\$4,629.94)	(\$536.29)	\$8,332,209.02

SUBSTATION CHARGE	ADD'TL CHARGES				TOTAL
	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS	
\$0.00		\$374.00	\$563,446.68	\$563,820.68	
0.00		2.75	64,338.65	\$64,341.40	
0.00		0.00	110,844.04	\$110,844.04	
0.00			4,027.86	\$4,027.86	
6,502.76	7,821.75		13,467.59	\$13,840.09	
			47,633.85	\$61,958.36	
				\$0.00	
5,876.76	1,460.00		36,607.35	\$43,944.11	
			1,592.02	\$1,592.02	
0.00			10,409.20	\$10,409.20	
			2,386.29	\$2,386.29	
			8,178.44	\$8,178.44	
\$12,379.52	\$9,664.25	\$376.75	\$662,921.97	\$885,342.49	

KWH	MONTH	YTD
SOLD	87,206,209	1,102,963,609
OFFICE USE	88,411	1,105,763
LINE LOSS	12,645,853	49,265,270
PURCH-BILLED	99,940,473	1,153,334,642
PURCH-ACTUAL	99,615,320	1,148,630,754
CP KW	242,278	336,284
BILL KW	249,932	340,150
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
NOVEMBER 2020**

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ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$926,894.27	\$7,106,559.42	\$235,399.61	\$8,268,853.30	(\$700,250.42)	\$7,568,602.88	\$0.41	\$0.00	\$227,268.38	\$19,940.28	\$7,815,811.95	63,159	19,906	49
442.10	\$83,919.34	614,457.11	\$37,484.31	\$735,860.76	(\$50,392.72)	685,468.04	36,969.21	293.41	20,571.85	4,624.07	\$747,926.58	4,566	2,344	49
442.20 LP<1000	\$135,145.16	1,078,123.83	\$10,148.19	\$1,223,417.18	(\$119,490.05)	1,103,927.13	47,273.71	66.02	32,983.35	3,933.03	\$1,188,183.24	426	614	17
AES LP<1000	\$5,204.48	41,991.73	\$172.18	\$47,368.39	(\$4,855.90)	42,512.49	0.00	0.00	1,281.71	211.17	44,005.37	13	11	0
LP=>1000	\$17,410.61	135,799.05	\$617.58	\$153,827.24	(\$14,351.31)	139,475.93	6,292.66	0.00	4,184.72	15.00	\$149,968.31	18	64	1
LP 1	\$66,100.72	425,347.62	\$665.95	\$492,114.29	(\$61,360.78)	430,753.51	23,688.80	0.00	12,922.60	0.00	\$467,364.91	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$47,667.92	332,117.96	\$199.93	\$379,985.81	(\$49,082.40)	330,903.41	20,450.13	0.00	9,927.28	5.00	\$361,285.80	8	9	0
AES LP>1000	\$2,194.34	17,774.27	\$22.93	\$19,991.54	(\$2,067.21)	17,924.33	0.00	0.00	537.87	5.00	18,467.20	4	1	0
442.21	\$13,100.42	99,612.73	\$2,535.61	\$115,248.76	(\$8,238.21)	107,010.55	4,995.56	0.00	3,216.63	209.25	\$115,431.99	164	157	13
444.00	\$2,863.74		\$21,160.21	\$24,023.95	(\$631.49)	23,392.46	111.48	5.40	711.55	402.87	\$24,623.76	21	1,550	0
445.00	\$13,682.24	93,927.16	\$13,712.06	\$121,321.46	(\$9,559.81)	111,761.65	2,378.35	0.00	3,358.12	319.75	\$117,817.87	922	954	3
TOTAL	\$1,314,183.24	\$9,945,710.88	\$322,118.56	\$11,582,012.68	(\$1,020,280.30)	\$10,561,732.38	\$142,160.31	\$364.83	\$316,964.04	\$29,665.42	\$11,090,886.98	69,304	25,646	132
MEMO														
440.10 (ETS)	\$5,000.59	\$42,238.98	\$0.00	\$47,239.57	(6,392.10)	\$40,847.47	\$0.00	\$0.00	\$1,225.59	\$2.01	\$42,075.07	1,250	0	434
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	3.28	27.18	0.00	\$30.46	(3.69)	26.77	1.65	0.00	0.8	0	29.22	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$5,003.87	\$42,266.16	\$0.00	\$47,270.03	(\$6,395.79)	\$40,874.24	\$1.65	\$0.00	\$1,226.39	\$2.01	\$42,104.29	1,253	0	436
MEMO														
440.10(NETMETER)	\$316.26	\$2,538.20	\$107.48	\$2,961.94	(378.77)	\$2,583.17	\$0.00	\$0.00	\$77.49	\$0.00	\$2,660.66	37	9	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$41.61	\$335.82	\$22.93	\$400.36	(60.51)	\$339.85	\$21.00	\$0.00	\$10.20	\$0.00	\$371.05	4	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$357.87	\$2,874.02	\$130.41	\$3,362.30	-\$439.28	\$2,923.02	\$21.00	\$0.00	\$87.69	\$0.00	\$3,031.71	41	10	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00895							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	77,328,784	911,166	78,239,950	(189,997)	78,049,953	911,166	-0.00895	(8,154.94)	(\$692,095.48)	(\$700,250.42)	(\$780.14)	\$1,515.41	(\$699,515.15)
442.10	5,461,996	164,160	5,626,156	(100,485)	5,525,671	164,160	-0.00895	(1,469.23)	(48,923.49)	(\$50,392.72)		898.40	(49,494.32)
442.20 LP<1000	13,303,819	46,981	13,350,800	0	13,350,800	46,981	-0.00895	(420.48)	(119,069.57)	(119,490.05)		0.00	(119,490.05)
AES LP<1000	541,600	957	542,557	0	542,557	957	-0.00895	(8.57)	(4,847.33)	(4,855.90)		0.00	(4,855.90)
LP=>1000	1,603,496	0	1,603,496	0	1,603,496	0	-0.00895	0.00	(14,351.31)	(14,351.31)		0.00	(14,351.31)
LP 1	6,855,524	429	6,855,953	0	6,855,953	429	-0.00895	(3.84)	(61,356.94)	(61,360.78)		0.00	(61,360.78)
LP 2	0	0	0	0	0	0	-0.00895	0.00	0.00	0.00		0.00	0.00
LP 3	5,483,376	690	5,484,066	0	5,484,066	690	-0.00895	(6.18)	(49,078.22)	(49,082.40)		0.00	(49,082.40)
AES LP>1000	230,900	73	230,973	0	230,973	73	-0.00895	(0.65)	(2,066.56)	(2,067.21)		0.00	(2,067.21)
442.21	908,875	11,576	920,451	0	920,451	11,576	-0.00895	(103.61)	(8,134.60)	(8,238.21)		0.00	(8,238.21)
444.00	0	70,558	70,558	0	70,558	70,558	-0.00895	(631.49)	0.00	(631.49)		0.00	(631.49)
445.00	1,010,626	57,501	1,068,127	0	1,068,127	57,501	-0.00895	(514.63)	(9,045.18)	(9,559.81)		0.00	(9,559.81)
TOTAL	112,728,996	1,264,091	113,993,087	(290,482)	113,702,605	1,264,091	-0.00895	(\$11,313.62)	(\$1,008,966.68)	(\$1,020,280.30)	(\$780.14)	\$2,413.81	(\$1,018,646.63)
MEMO													
440.10 (ETS)	714,187	0	714,187	0	714,187	0	-0.00895	\$0.00	(\$6,392.10)	(\$6,392.10)	\$0.00	\$0.00	(\$6,392.10)
ADJUSTMENTS	0	0	0	0	0	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	412	0	412	0	412	0	-0.00895	0.00	(3.69)	(3.69)	0.00	0.00	(3.69)
ADJUSTMENTS	0	0	0	0	0	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	714,599	0	714,599	0	714,599	0	-0.00895	\$0.00	(\$6,395.79)	(\$6,395.79)	\$0.00	\$0.00	(\$6,395.79)
MEMO													
440.10(NETMETER)	41,936	382	42,318	0	42,318	382	-0.00895	(\$3.42)	(\$375.35)	(\$378.77)	\$0.00	\$0.00	(\$378.77)
ADJUSTMENTS	0	0	0	0	0	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(12,723)	0	(12,723)	0	(12,723)	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	6,687	73	6,760	0	6,760	73	-0.00895	(\$0.65)	(\$59.86)	(\$60.51)	\$0.00	\$0.00	(\$60.51)
ADJUSTMENTS	0	0	0	0	0	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,394)	0	(4,394)	0	(4,394)	0	-0.00895	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	31,506	455	31,961	0	31,961	455	-0.00895	(\$4.07)	(\$435.21)	(\$439.28)	\$0.00	\$0.00	(\$439.28)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$14,033.88)	(\$1,777.04)	\$7,552,791.96
442.10	(8,456.75)	(\$1,178.72)	\$675,832.57
442.20 LP<1000	0.00	\$0.00	\$1,103,927.13
AES LP<1000	0.00	\$0.00	\$42,512.49
LP=>1000	0.00		\$139,475.93
LP 1	0.00	\$0.00	\$430,753.51
LP 2	0.00		\$0.00
LP 3	0.00		\$330,903.41
AES LP>1000	0.00		\$17,924.33
442.21	0.00	\$0.00	\$107,010.55
444.00	0.00		\$23,392.46
445.00	0.00	\$0.00	\$111,761.65
TOTAL	(\$22,490.63)	(\$2,955.76)	\$10,536,265.99

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00		\$368.50	\$926,525.77	\$926,894.27
0.00		2.75	\$3,916.59	\$83,919.34
0.00		0.00	135,145.16	\$135,145.16
0.00		5,204.48	\$5,204.48	\$5,204.48
	382.50	17,028.11	\$17,410.61	\$66,100.72
	7,821.75	51,776.21	\$66,100.72	\$0.00
	5,876.76	1,460.00	40,331.16	\$47,667.92
		2,194.34	\$2,194.34	\$2,194.34
	0.00	13,100.42	\$13,100.42	\$13,100.42
		2,863.74	\$2,863.74	\$2,863.74
		13,682.24	\$13,682.24	\$13,682.24
TOTAL	\$12,379.52	\$9,664.25	\$371.25	\$1,291,758.22

KWH	MONTH	YTD
SOLD	113,702,605	1,216,866,214
OFFICE USE	87,166	1,192,929
LINE LOSS	30,927,483	80,192,753
PURCH-BILLED	144,717,254	1,298,051,896
PURCH-ACTUAL	144,220,041	1,292,850,792
CP KW	323,252	336,284
BILL KW	340,756	340,756
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		DECEMBER

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
DECEMBER 2020

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ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,338,008.84	\$8,880,505.70	\$236,240.84	\$10,454,755.38	(\$569,546.03)	\$9,885,209.35	\$20.61	\$0.00	\$296,641.22	\$20,938.28	\$10,202,809.46	63,251	19,968	61
442.10	\$110,095.36	703,125.96	\$37,779.84	\$851,001.16	(\$37,432.72)	813,568.44	43,848.28	299.30	24,425.83	5,020.58	\$887,162.43	4,592	2,352	59
442.20 LP<1000	\$167,549.40	1,142,053.39	\$10,117.62	\$1,319,720.41	(\$81,568.34)	1,238,152.07	54,090.18	66.75	37,106.86	4,139.82	\$1,333,555.58	426	605	18
AES LP<1000	\$7,580.54	52,115.60	\$172.16	\$59,868.30	(\$3,849.74)	56,018.56	0.00	0.00	1,691.78	373.63	\$8,083.97	13	11	0
LP=>1000	\$21,763.79	146,106.41	\$617.58	\$168,487.78	(\$10,102.28)	158,385.50	6,496.38	0.00	4,752.00	15.00	\$169,648.88	18	64	0
LP 1	\$77,842.61	439,621.03	\$665.95	\$518,129.59	(\$40,923.30)	477,206.29	26,346.77	0.00	14,316.19	0.00	\$517,869.25	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$57,475.13	347,398.08	\$199.93	\$405,073.14	(\$33,101.69)	371,971.45	22,988.16	0.00	11,159.28	5.00	\$406,123.89	8	9	0
AES LP>1000	\$3,704.43	25,547.33	\$22.93	\$29,274.69	(\$1,899.75)	27,374.94	0.00	0.00	821.40	5.00	\$28,201.34	4	1	0
442.21	\$18,444.44	121,783.62	\$2,581.40	\$142,809.46	(\$6,509.32)	136,300.14	6,015.19	0.00	4,095.98	233.66	\$146,644.97	161	159	12
444.00	\$3,289.47	\$0.00	\$21,420.11	\$24,709.58	(\$400.93)	24,308.65	118.82	5.63	739.22	412.11	\$25,584.43	21	1,558	0
445.00	\$21,706.67	133,769.71	\$13,788.06	\$169,264.44	(\$8,858.49)	160,405.95	3,487.99	0.00	4,817.01	376.71	\$169,087.66	925	956	4
TOTAL	\$1,827,460.68	\$11,992,026.83	\$323,606.42	\$14,143,093.93	(\$794,192.59)	\$13,348,901.34	\$163,412.38	\$371.58	\$400,566.77	\$31,519.79	\$13,944,771.96	69,422	25,719	154
MEMO														
440.10 (ETS) ADJUSTMENTS	\$9,196.00	\$65,021.42	\$0.00	\$74,217.42	(6,260.85)	\$67,956.57	\$0.00	\$0.00	\$2,038.66	\$2.60	\$69,997.83	1,248	0	389
442.10 (ETS) ADJUSTMENTS	11.35	79.35	0.00	\$90.70	(6.85)	83.85	5.18	0.00	2.52	0.00	91.55	3	0	2
TOTAL BILLED	\$9,207.35	\$65,100.77	\$0.00	\$74,308.12	(\$6,267.70)	\$68,040.42	\$5.18	\$0.00	\$2,041.18	\$2.60	\$70,089.38	1,251	0	391
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$724.24	\$4,899.10	\$117.80	\$5,741.14	(389.11)	\$5,352.03	\$0.00	\$0.00	\$160.57	\$0.00	\$5,512.60	41	10	0
442.10(NETMETER) ADJUSTMENTS	\$46.53	\$301.56	\$22.93	\$371.02	(27.12)	\$343.90	\$21.26	\$0.00	\$10.32	\$0.00	\$375.48	4	0	1
NET BILLED	\$770.77	\$5,200.66	\$140.73	\$6,112.16	-\$416.23	\$5,695.93	\$21.26	\$0.00	\$170.89	\$0.00	\$5,888.08	45	10	1

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00569						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	99,191,998	908,041	100,100,039	30,918	100,130,957	908,041	-0.00569	(5,166.75)	(\$64,379.28)	(\$569,546.03)	(\$673.84)	(\$222.22)	(\$570,442.09)
442.10	6,413,041	164,789	6,577,830	7,486	6,585,316	164,789	-0.00569	(937.65)	(36,495.07)	(\$37,432.72)	(28.33)	(28.33)	(\$37,461.05)
442.20 LP<1000	14,288,863	46,490	14,335,353	0	14,335,353	46,490	-0.00569	(264.53)	(81,303.81)	(\$81,568.34)	0.00	0.00	(\$81,568.34)
AES LP<1000	675,620	957	676,577	0	676,577	957	-0.00569	(5.45)	(3,844.29)	(\$3,849.74)	0.00	0.00	(\$3,849.74)
LP=>1000	1,775,437	0	1,775,437	0	1,775,437	0	-0.00569	0.00	(10,102.28)	(\$10,102.28)	0.00	0.00	(\$10,102.28)
LP 1	7,191,715	429	7,192,144	0	7,192,144	429	-0.00569	(2.44)	(40,920.86)	(\$40,923.30)	0.00	0.00	(\$40,923.30)
LP 2	0	0	0	0	0	0	-0.00569	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,816,830	690	5,817,520	0	5,817,520	690	-0.00569	(3.93)	(33,097.76)	(\$33,101.69)	0.00	0.00	(\$33,101.69)
AES LP>1000	333,800	73	333,873	0	333,873	73	-0.00569	(0.42)	(1,899.33)	(\$1,899.75)	0.00	0.00	(\$1,899.75)
442.21	1,132,271	11,722	1,143,993	0	1,143,993	11,722	-0.00569	(66.70)	(6,442.62)	(\$6,509.32)	0.00	0.00	(\$6,509.32)
444.00	0	70,462	70,462	0	70,462	70,462	-0.00569	(400.93)	0.00	(\$400.93)	0.00	0.00	(\$400.93)
445.00	1,499,721	57,109	1,556,830	0	1,556,830	57,109	-0.00569	(324.95)	(8,533.54)	(\$8,858.49)	0.00	0.00	(\$8,858.49)
TOTAL	138,319,296	1,260,762	139,580,058	38,404	139,618,462	1,260,762	-0.00569	(\$7,173.75)	(\$787,018.84)	(\$794,192.59)	(\$673.84)	(\$250.55)	(\$795,116.98)
MEMO													
440.10 (ETS) ADJUSTMENTS	1,100,318	0	1,100,318	0	1,100,318	0	-0.00569	\$0.00	(\$6,260.85)	(\$6,260.85)	\$0.00	\$0.00	(\$6,260.85)
442.10 (ETS) ADJUSTMENTS	1,203	0	1,203	0	1,203	0	-0.00569	0.00	(6.85)	(\$6.85)	0.00	0.00	(\$6.85)
TOTAL BILLED	1,101,521	0	1,101,521	0	1,101,521	0	-0.00569	\$0.00	(\$6,267.70)	(\$6,267.70)	\$0.00	\$0.00	(\$6,267.70)
MEMO													
440.10(NETMETER) ADJUSTMENTS	67,929	456	68,385	0	68,385	456	-0.00569	(\$2.59)	(\$386.52)	(\$389.11)	\$0.00	\$0.00	(\$389.11)
442.10(NETMETER) ADJUSTMENTS	4,693	73	4,766	0	4,766	73	-0.00569	(\$0.42)	(\$26.70)	(\$27.12)	\$0.00	\$0.00	(\$27.12)
NET BILLED	63,631	529	64,160	0	64,160	529	-0.00569	(\$3.01)	(\$413.22)	(\$416.23)	\$0.00	\$0.00	(\$416.23)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	\$1,461.57	\$198.05	\$9,886,868.97
442.10	668.62	\$80.26	\$814,317.32
442.20 LP<1000	0.00	0.00	\$1,238,152.07
AES LP<1000	0.00	0.00	\$56,018.56
LP=>1000	0.00	0.00	\$158,385.50
LP 1	0.00	0.00	\$477,206.29
LP 2	0.00	0.00	\$0.00
LP 3	0.00	\$0.00	\$371,971.45
AES LP>1000	0.00	0.00	\$27,374.94
442.21	0.00	\$0.00	\$136,300.14
444.00	0.00	\$0.00	\$24,308.65
445.00	0.00	\$0.00	\$160,405.95
TOTAL	\$2,130.19	\$278.31	\$13,351,309.84

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
\$0.00	\$0.00	\$363.00	\$1,337,645.84	\$1,338,008.84
0.00	0.00	2.75	110,092.61	\$110,095.36
0.00	0.00	0.00	167,549.40	\$167,549.40
0.00	0.00	0.00	7,580.54	\$7,580.54
0.00	382.50	0.00	21,381.29	\$21,763.79
6,502.76	7,821.75	0.00	63,518.10	\$77,842.61
0.00	0.00	0.00	0.00	\$0.00
5,876.76	1,460.00	0.00	50,138.37	\$57,475.13
0.00	0.00	0.00	3,704.43	\$3,704.43
0.00	0.00	0.00	18,444.44	\$18,444.44
0.00	0.00	0.00	3,289.47	\$3,289.47
0.00	0.00	0.00	21,706.67	\$21,706.67
\$12,379.52	\$9,664.25	\$365.75	\$1,805,051.16	\$1,827,460.68

KWH	MONTH	YTD
SOLD	139,618,462	139,618,462
OFFICE USE	118,426	118,426
LINE LOSS	9,430,368	9,430,368
PURCH-BILLED	149,167,256	149,167,256
PURCH-ACTUAL	148,852,109	148,852,109
CP KW	327,088	327,088
BILL KW	331,380	331,380
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

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ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,328,556.64	\$9,574,512.79	\$235,938.44	\$11,139,007.87	(\$350,394.71)	\$10,788,613.16	\$5.04	\$0.00	\$323,731.57	\$21,611.03	\$11,133,960.80	63,057	19,913	51
442.10	\$107,419.07	749,998.12	\$37,876.61	\$895,293.80	(\$22,802.01)	872,491.79	46,945.62	323.86	26,185.64	5,186.82	\$951,133.73	4,584	2,347	55
442.20 LP<1000	\$158,801.75	1,168,795.62	\$10,091.36	\$1,337,688.73	(\$47,820.62)	1,289,868.11	56,549.05	69.28	38,656.02	4,208.05	\$1,389,450.51	423	604	19
AES LP<1000	\$7,781.22	57,664.76	\$172.17	\$65,618.15	(\$2,415.12)	63,203.03	0.00	0.00	1,907.87	391.99	\$65,502.89	13	11	0
LP=>1000	\$19,688.03	142,669.00	\$617.58	\$162,964.61	(\$5,773.06)	157,191.55	6,257.44	0.00	4,716.20	15.00	\$168,180.19	18	64	2
LP 1	\$72,917.14	432,046.48	\$665.95	\$505,529.57	(\$22,600.99)	482,928.58	26,603.48	0.00	14,487.86	0.00	\$524,019.92	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$55,150.59	353,389.59	\$199.92	\$408,740.10	(\$18,911.96)	389,828.14	24,091.69	0.00	11,694.99	5.00	\$425,619.82	8	9	0
AES LP>1000	\$4,088.96	30,381.89	\$22.93	\$34,493.78	(\$1,281.16)	33,212.62	0.00	0.00	996.52	5.00	\$34,214.14	4	1	0
442.21	\$17,393.84	125,082.85	\$2,594.66	\$145,071.35	(\$3,789.90)	141,281.45	6,117.67	0.00	4,245.72	241.53	\$151,886.37	162	160	14
444.00	\$2,976.63	\$0.00	\$21,427.87	\$24,404.50	(\$226.81)	24,177.69	119.00	5.66	735.15	408.78	\$25,446.28	21	1,558	0
445.00	\$22,628.72	153,140.98	\$13,810.07	\$189,579.77	(\$5,778.58)	183,801.19	4,002.73	0.00	5,520.17	395.50	\$193,719.59	923	955	4
TOTAL	\$1,797,302.59	\$12,787,672.08	\$323,417.56	\$14,908,392.23	(\$481,794.92)	\$14,426,597.31	\$170,791.72	\$398.80	\$432,877.71	\$32,468.70	\$15,063,134.24	69,216	25,658	145
MEMO														
440.10 (ETS)	\$9,841.18	\$74,134.97	\$0.00	\$83,976.15	(4,040.84)	\$79,935.31	\$0.00	\$0.00	\$2,398.13	\$2.84	\$82,336.28	1,249	0	359
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	10.33	77.31	0.00	\$87.64	(3.77)	83.87	5.18	0.00	2.52	0.00	\$91.57	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$9,851.51	\$74,212.28	\$0.00	\$84,063.79	(\$4,044.61)	\$80,019.18	\$5.18	\$0.00	\$2,400.65	\$2.84	\$82,427.85	1,252	0	361
MEMO														
440.10(NETMETER)	\$730.88	\$5,320.82	\$117.81	\$6,169.51	(232.81)	\$5,936.70	\$0.00	\$0.00	\$178.09	\$0.00	\$6,114.79	41	10	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$98.43	\$707.98	\$22.93	\$829.34	(29.84)	\$799.50	\$49.41	\$0.00	\$23.99	\$0.00	\$872.90	4	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$829.31	\$6,028.80	\$140.74	\$6,998.85	-\$262.64	\$6,736.21	\$49.41	\$0.00	\$202.08	\$0.00	\$6,987.70	45	11	1

ACCOUNT NUMBER	KWH SOLD					SECURITY LIGHT KWH	FC RATE	FUEL CHARGE = -0.00322					
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD			ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED		
440.10	107,919,576	900,735	108,820,311	(99,733)	108,720,578	900,735	-0.00322	(2,900.37)	(\$347,494.34)	(\$350,394.71)	\$569.40	(\$350,179.79)	
442.10	6,913,750	164,870	7,078,620	0	7,078,620	164,870	-0.00322	(530.88)	(22,271.13)	(\$22,802.01)	0.00	(22,802.01)	
442.20 LP<1000	14,804,864	46,266	14,851,130	0	14,851,130	46,266	-0.00322	(148.98)	(47,671.64)	(\$47,820.62)	0.00	(47,820.62)	
AES LP<1000	749,080	957	750,037	0	750,037	957	-0.00322	(3.08)	(2,412.04)	(\$2,415.12)	0.00	(2,415.12)	
LP=>1000	1,792,873	0	1,792,873	0	1,792,873	0	-0.00322	0.00	(5,773.06)	(\$5,773.06)	0.00	(5,773.06)	
LP 1	7,018,511	429	7,018,940	0	7,018,940	429	-0.00322	(1.38)	(22,599.61)	(\$22,600.99)	0.00	(22,600.99)	
LP 2	0	0	0	0	0	0	-0.00322	0.00	0.00	\$0.00	0.00	0.00	
LP 3	5,872,588	690	5,873,278	0	5,873,278	690	-0.00322	(2.22)	(18,909.74)	(\$18,911.96)	0.00	(18,911.96)	
AES LP>1000	397,800	73	397,873	0	397,873	73	-0.00322	(0.24)	(1,280.92)	(\$1,281.16)	0.00	(1,281.16)	
442.21	1,165,240	11,745	1,176,985	0	1,176,985	11,745	-0.00322	(37.82)	(3,782.08)	(\$3,789.90)	0.00	(3,789.90)	
444.00	0	70,438	70,438	0	70,438	70,438	-0.00322	(226.81)	0.00	(\$226.81)	0.00	(226.81)	
445.00	1,737,981	56,597	1,794,578	0	1,794,578	56,597	-0.00322	(182.24)	(5,596.34)	(\$5,778.58)	0.00	(5,778.58)	
TOTAL	148,372,263	1,252,800	149,625,063	(99,733)	149,525,330	1,252,800	-0.00322	(\$4,034.02)	(\$477,760.90)	(\$481,794.92)	(\$354.48)	\$569.40	(\$481,580.00)
MEMO													
440.10 (ETS)	1,254,915	0	1,254,915	0	1,254,915	0	-0.00322	\$0.00	(\$4,040.84)	(\$4,040.84)	\$0.00	\$0.00	(\$4,040.84)
ADJUSTMENTS	0	0	0	0	0	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,172	0	1,172	0	1,172	0	-0.00322	0.00	(3.77)	(3.77)	0.00	0.00	(3.77)
ADJUSTMENTS	0	0	0	0	0	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,256,087	0	1,256,087	0	1,256,087	0	-0.00322	\$0.00	(\$4,044.81)	(\$4,044.81)	\$0.00	\$0.00	(\$4,044.81)
MEMO													
440.10(NETMETER)	71,838	456	72,294	0	72,294	456	-0.00322	(\$1.47)	(\$231.34)	(\$232.81)	\$0.00	\$0.00	(\$232.81)
ADJUSTMENTS	0	0	0	0	0	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(10,320)	0	(10,320)	0	(10,320)	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	9,192	73	9,265	0	9,265	73	-0.00322	(\$0.24)	(\$29.60)	(\$29.84)	\$0.00	\$0.00	(\$29.84)
ADJUSTMENTS	0	0	0	0	0	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,797)	0	(2,797)	0	(2,797)	0	-0.00322	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	67,913	529	68,442	0	68,442	456	-0.00322	(\$1.70)	(\$260.94)	(\$262.64)	\$0.00	\$0.00	(\$262.64)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$7,663.73)	(\$1,196.06)	\$10,779,753.37
442.10	0.00	\$0.00	\$872,491.79
442.20 LP<1000	0.00	\$0.00	\$1,289,868.11
AES LP<1000	0.00	\$0.00	\$63,203.03
LP=>1000	0.00	\$0.00	\$157,191.55
LP 1	0.00	\$0.00	\$482,928.58
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$389,828.14
AES LP>1000	0.00	\$0.00	\$33,212.62
442.21	0.00	\$0.00	\$141,281.45
444.00	0.00	\$0.00	\$24,177.69
445.00	0.00	\$0.00	\$183,801.19
TOTAL	(\$7,663.73)	(\$1,196.06)	\$14,417,737.52

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$363.00	\$1,328,193.64	\$1,328,556.64
0.00	0.00	2.75	107,416.32	\$107,419.07
0.00	0.00	0.00	158,801.75	\$158,801.75
0.00	0.00	7,781.22	\$7,781.22	\$7,781.22
0.00	382.50	19,305.53	\$19,688.03	\$19,688.03
6,502.76	7,821.75	58,492.63	\$72,817.14	\$72,817.14
0.00	0.00	0.00	\$0.00	\$0.00
0.00	1,460.00	47,813.83	\$55,150.59	\$55,150.59
0.00	0.00	4,088.96	\$4,088.96	\$4,088.96
0.00	0.00	17,393.84	\$17,393.84	\$17,393.84
0.00	0.00	2,976.63	\$2,976.63	\$2,976.63
0.00	0.00	22,628.72	\$22,628.72	\$22,628.72
\$12,379.52	\$9,664.25	\$365.75	\$1,774,893.07	\$1,797,302.59

KWH	MONTH	YTD
SOLD	149,525,330	289,143,792
OFFICE USE	110,087	228,513
LINE LOSS	(3,084,453)	6,345,915
PURCH-BILLED	146,550,964	295,718,220
PURCH-ACTUAL	145,926,353	294,778,462
CP KW	348,713	348,713
BILL KW	357,269	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$684,308.98	\$7,121,959.93	\$236,298.89	\$8,042,567.80	(\$188,956.60)	\$7,853,611.20	\$0.00	\$0.00	\$235,661.90	\$18,539.33	\$8,107,812.43	63,246	19,953	51
442.10	\$60,835.29	613,426.70	\$37,751.53	\$712,013.52	(\$13,525.97)	\$698,487.55	37,397.03	301.66	20,950.67	4,314.45	\$761,451.36	4,591	2,346	53
442.20 LP<1000	\$106,100.88	1,135,624.09	\$10,104.59	\$1,251,829.56	(\$33,560.94)	1,218,268.62	53,832.06	57.24	36,506.46	3,897.74	\$1,312,662.12	424	605	19
AES LP<1000	\$5,343.51	57,646.63	\$172.16	\$63,162.30	(\$1,807.02)	61,355.28	0.00	0.00	1,851.46	359.90	\$63,566.64	13	11	0
LP=>1000	\$13,583.57	141,818.50	\$617.58	\$156,019.65	(\$4,060.25)	151,959.40	6,102.61	0.00	4,559.23	15.00	\$162,636.24	18	64	0
LP 1	\$52,782.42	411,761.03	\$665.95	\$465,209.40	(\$15,807.00)	449,402.40	24,827.44	0.00	13,482.07	0.00	\$487,711.91	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$38,872.81	337,626.41	\$199.92	\$376,689.14	(\$13,136.53)	363,552.61	22,468.47	0.00	10,907.03	5.00	\$396,943.11	8	9	0
AES LP>1000	\$3,171.92	34,309.97	\$22.93	\$37,504.82	(\$1,084.21)	36,420.61	0.00	0.00	1,092.77	5.00	\$37,518.38	4	1	0
442.21	\$11,867.39	124,623.93	\$2,594.58	\$139,085.90	(\$2,822.73)	136,263.17	5,625.29	0.00	4,094.80	230.54	\$146,213.80	161	160	15
444.00	\$2,031.00	\$0.00	\$21,458.70	\$23,489.70	(\$169.52)	23,320.18	116.29	5.47	709.09	393.41	\$24,544.44	21	1,558	0
445.00	\$12,631.54	121,945.81	\$13,862.27	\$148,439.62	(\$3,401.03)	145,038.59	2,957.87	0.00	4,355.07	362.21	\$152,713.74	927	957	3
TOTAL	\$991,529.31	\$10,100,743.00	\$323,749.10	\$11,416,021.41	(\$278,331.80)	\$11,137,689.61	\$153,327.06	\$364.37	\$334,170.55	\$28,122.58	\$11,653,674.17	69,416	25,700	141
MEMO														
440.10 (ETS)	\$5,035.07	\$55,020.52	\$0.00	\$60,055.59	(2,242.86)	\$57,812.73	\$0.00	\$0.00	\$1,734.70	\$2.07	\$59,549.50	1,236	0	349
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	8.08	87.86	0.00	\$95.94	(3.21)	92.73	5.73	0.00	2.73	0.00	101.24	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$5,043.15	\$55,108.38	\$0.00	\$60,151.53	(\$2,246.07)	\$57,905.46	\$5.73	\$0.00	\$1,737.46	\$2.07	\$59,650.74	1,239	0	351
MEMO														
440.10(NETMETER)	\$397.15	\$4,178.30	\$133.94	\$4,709.39	(149.40)	\$4,559.99	\$0.00	\$0.00	\$136.81	\$0.00	\$4,696.80	45	11	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$47.77	\$494.39	\$22.93	\$565.09	(16.69)	\$548.40	\$33.89	\$0.00	\$16.45	\$0.00	\$598.74	4	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$444.92	\$4,672.69	\$166.87	\$5,274.48	-\$166.09	\$5,108.39	\$33.89	\$0.00	\$153.26	\$0.00	\$5,295.54	49	12	1

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00241						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	77,506,292	896,458	78,402,750	(127,416)	78,275,334	896,458	-0.00241	(2,160.46)	(186,796.14)	(\$188,956.60)	(\$316.84)	\$208.67	(\$189,064.77)
442.10	5,446,595	163,698	5,610,293	0	5,610,293	163,688	-0.00241	(394.49)	(13,131.48)	(\$13,525.97)	0.00	0.00	(13,525.97)
442.20 LP<1000	13,879,355	46,318	13,925,673	0	13,925,673	46,318	-0.00241	(111.63)	(33,449.31)	(33,560.94)	0.00	0.00	(33,560.94)
AES LP<1000	748,840	957	749,797	0	749,797	957	-0.00241	(2.31)	(1,804.71)	(1,807.02)	0.00	0.00	(1,807.02)
LP=>1000	1,684,740	0	1,684,740	0	1,684,740	0	-0.00241	0.00	(4,060.25)	(4,060.25)	0.00	0.00	(4,060.25)
LP 1	6,558,495	429	6,558,924	0	6,558,924	429	-0.00241	(1.03)	(15,805.97)	(15,807.00)	0.00	0.00	(15,807.00)
LP 2	0	0	0	0	0	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,450,151	690	5,450,841	0	5,450,841	690	-0.00241	(1.66)	(13,134.87)	(13,136.53)	0.00	0.00	(13,136.53)
AES LP>1000	449,800	73	449,873	0	449,873	73	-0.00241	(0.18)	(1,084.03)	(1,084.21)	0.00	0.00	(1,084.21)
442.21	1,159,521	11,745	1,171,266	0	1,171,266	11,745	-0.00241	(28.31)	(2,794.42)	(2,822.73)	0.00	0.00	(2,822.73)
444.00	0	70,342	70,342	0	70,342	70,342	-0.00241	(169.52)	0.00	(169.52)	0.00	0.00	(169.52)
445.00	1,354,691	56,543	1,411,234	0	1,411,234	56,543	-0.00241	(136.27)	(3,264.76)	(3,401.03)	0.00	0.00	(3,401.03)
TOTAL	114,238,480	1,247,243	115,485,723	(127,416)	115,358,307	1,247,243	-0.00241	(\$3,005.86)	(\$275,325.94)	(\$278,331.80)	(\$316.84)	\$208.67	(\$278,439.97)
MEMO													
440.10 (ETS)	930,676	0	930,676	0	930,676	0	-0.00241	\$0.00	(\$2,242.86)	(\$2,242.86)	\$0.00	\$0.00	(\$2,242.86)
ADJUSTMENTS	0	0	0	0	0	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,332	0	1,332	0	1,332	0	-0.00241	0.00	(3.21)	(3.21)	0.00	0.00	(3.21)
ADJUSTMENTS	0	0	0	0	0	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	932,008	0	932,008	0	932,008	0	-0.00241	\$0.00	(\$2,246.07)	(\$2,246.07)	\$0.00	\$0.00	(\$2,246.07)
MEMO													
440.10(NETMETER)	61,568	428	61,996	0	61,996	428	-0.00241	(\$1.03)	(\$148.37)	(\$149.40)	\$0.00	\$0.00	(\$149.40)
ADJUSTMENTS	0	0	0	0	0	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(15,613)	0	(15,613)	0	(15,613)	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	6,851	73	6,924	0	6,924	73	-0.00241	(\$0.18)	(\$16.51)	(\$16.69)	\$0.00	\$0.00	(\$16.69)
ADJUSTMENTS	0	0	0	0	0	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,346)	0	(2,346)	0	(2,346)	0	-0.00241	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	50,460	501	50,961	0	50,961	501	-0.00241	(\$1.21)	(\$164.88)	(\$166.09)	\$0.00	\$0.00	(\$166.09)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL	NET BILLED TO CONSUMER
440.10	(\$10,058.82)	(\$1,040.76)	\$7,842,511.82
442.10	0.00	\$0.00	\$698,487.55
442.20 LP<1000	0.00	\$0.00	\$1,218,268.62
AES LP<1000	0.00	\$0.00	\$61,355.28
LP=>1000	0.00	\$0.00	\$151,959.40
LP 1	0.00	\$0.00	\$449,402.40
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$363,552.61
AES LP>1000	0.00	\$0.00	\$36,420.61
442.21	0.00	\$0.00	\$136,263.17
444.00	0.00	\$0.00	\$23,320.18
445.00	0.00	\$0.00	\$145,038.59
TOTAL	(\$10,058.82)	(\$1,040.76)	\$11,126,590.03

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$0.00	\$363.00	\$683,945.98	\$684,308.98
0.00	0.00	2.75	60,832.54	\$60,835.29
0.00	0.00	0.00	106,100.88	\$106,100.88
0.00	0.00	5,343.51	\$5,343.51	\$5,343.51
0.00	382.50	13,201.07	\$13,583.57	\$13,583.57
6,502.76	7,821.75	38,457.91	\$52,782.42	\$52,782.42
0.00	0.00	0.00	\$0.00	\$0.00
5,876.76	1,460.00	31,536.05	\$38,872.81	\$38,872.81
0.00	0.00	3,171.92	\$3,171.92	\$3,171.92
0.00	0.00	11,867.39	\$11,867.39	\$11,867.39
0.00	0.00	2,031.00	\$2,031.00	\$2,031.00
0.00	0.00	12,631.54	\$12,631.54	\$12,631.54
\$12,379.52	\$9,664.25	\$365.75	\$969,119.79	\$991,529.31

KWH	MONTH	YTD
SOLD	115,358,307	404,502,099
OFFICE USE	131,467	359,980
LINE LOSS	(11,034,246)	(4,688,331)
PURCH-BILLED	104,455,528	400,173,748
PURCH-ACTUAL	104,009,135	398,787,597
CP KW	265,871	348,713
BILL KW	271,438	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECCY
MONTHLY BILLING SUMMARY
BY ACCOUNT
MARCH 2021

Case No. 2023-00014
Item No. 3
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Witness: Shelley Young

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$477,747.06	\$5,338,363.88	\$237,139.48	\$6,053,240.42	(\$271,168.88)	\$5,782,071.54	\$3.09	\$0.00	\$173,651.17	\$18,030.45	\$5,973,756.25	63,408	19,976	93
442.10	\$52,852.50	573,836.15	\$38,300.26	\$664,988.91	(\$24,916.55)	640,072.36	34,501.77	264.12	19,212.16	4,211.42	\$698,261.83	4,638	2,368	60
442.20 LP<1000	\$92,988.54	1,089,796.76	\$10,076.84	\$1,192,822.14	(\$66,628.06)	1,126,194.08	49,483.07	67.21	33,740.23	3,836.03	\$1,213,320.62	427	603	18
AES LP<1000	\$4,003.19	47,252.33	\$172.16	\$51,427.68	(\$2,944.67)	48,483.01	0.00	0.00	1,461.34	227.88	\$50,172.23	13	11	0
LP=>1000	\$11,675.12	132,911.21	\$617.58	\$145,203.91	(\$8,055.28)	137,148.63	5,976.51	0.00	4,114.91	15.00	\$147,255.05	18	64	0
LP 1	\$51,682.39	442,789.51	\$770.82	\$495,242.72	(\$34,975.47)	460,267.25	25,561.37	0.00	13,808.02	0.00	\$499,636.64	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$38,233.40	366,836.17	\$199.93	\$405,269.50	(\$29,616.71)	375,652.79	23,215.66	0.00	11,269.73	5.00	\$410,143.18	8	9	0
AES LP>1000	\$1,792.67	21,226.44	\$22.93	\$23,042.04	(\$1,330.80)	21,711.24	0.00	0.00	651.49	5.00	\$22,367.73	4	1	0
442.21	\$9,536.08	108,209.42	\$2,594.62	\$120,340.12	(\$4,847.79)	115,492.33	5,361.96	0.00	3,471.60	226.36	\$124,552.25	162	160	11
444.00	\$1,956.23	\$0.00	\$22,081.43	\$24,037.66	(\$345.39)	23,692.27	114.54	5.34	720.21	390.46	\$24,922.82	21	1,559	0
445.00	\$7,822.25	77,144.67	\$13,910.69	\$98,877.61	(\$4,138.25)	94,739.36	1,831.99	0.00	2,846.79	347.73	\$99,765.87	925	958	3
TOTAL	\$750,289.43	\$8,198,316.54	\$325,886.74	\$9,274,492.71	(\$448,967.85)	\$8,825,524.86	\$146,049.96	\$336.67	\$264,947.65	\$27,295.33	\$9,264,154.47	69,628	25,745	185
MEMO														
440.10 (ETS)	\$2,424.15	\$29,317.89	\$0.00	\$31,742.04	(2,383.54)	\$29,358.50	\$0.00	\$0.00	\$880.71	\$1.35	\$30,240.56	1,229	0	418
ADJUSTMENTS	1.09	11.97	\$0.00	\$13.06	(0.49)	12.57	0.00	0.00	0.38	0.00	12.95	0	0	0
442.10 (ETS)	4.69	56.26	\$0.00	\$60.95	(4.10)	56.85	3.51	0.00	1.71	0.00	62.07	3	0	2
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$2,429.93	\$29,386.12	\$0.00	\$31,816.05	(\$2,388.13)	\$29,427.92	\$3.51	\$0.00	\$882.80	\$1.35	\$30,315.58	1,232	0	420
MEMO														
440.10(NETMETER)	\$167.81	\$1,925.16	\$133.95	\$2,226.92	(194.76)	\$2,032.16	\$0.00	\$0.00	\$60.96	\$0.00	\$2,093.12	46	11	1
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$14.29	\$160.81	\$22.93	\$198.03	(25.04)	\$172.99	\$10.70	\$0.00	\$5.19	\$0.00	\$188.88	4	1	1
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$182.10	\$2,085.97	\$156.88	\$2,424.95	-\$219.80	\$2,205.15	\$10.70	\$0.00	\$66.15	\$0.00	\$2,282.00	50	12	2

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00481						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	55,464,545	893,292	56,357,837	(100,899)	56,256,938	893,292	-0.00481	(4,296.73)	(\$266,872.15)	(\$271,168.88)	(\$384.68)	\$461.80	(\$271,091.76)
442.10	5,009,754	164,957	5,174,711	14,651	5,189,362	164,957	-0.00481	(793.44)	(24,123.11)	(\$24,916.55)		(118.80)	(25,035.35)
442.20 LP<1000	13,805,853	46,138	13,851,991	0	13,851,991	46,138	-0.00481	(221.92)	(66,406.14)	(66,628.06)		0.00	(66,628.06)
AES LP<1000	611,240	957	612,197	0	612,197	957	-0.00481	(4.60)	(2,940.07)	(2,944.67)		0.00	(2,944.67)
LP=>1000	1,674,689	0	1,674,689	0	1,674,689	0	-0.00481	0.00	(8,055.28)	(8,055.28)		0.00	(8,055.28)
LP 1	7,271,407	0	7,271,407	0	7,271,407	0	-0.00481	0.00	(34,975.47)	(34,975.47)		0.00	(34,975.47)
LP 2	0	0	0	0	0	0	-0.00481	0.00	0.00	0.00		0.00	0.00
LP 3	6,156,628	690	6,157,318	0	6,157,318	690	-0.00481	(3.32)	(29,613.39)	(29,616.71)		0.00	(29,616.71)
AES LP>1000	276,600	73	276,673	0	276,673	73	-0.00481	(0.35)	(1,330.45)	(1,330.80)		0.00	(1,330.80)
442.21	996,133	11,745	1,007,878	0	1,007,878	11,745	-0.00481	(56.49)	(4,791.30)	(4,847.79)		0.00	(4,847.79)
444.00	0	71,807	71,807	83	71,890	71,807	-0.00481	(345.39)	0.00	(345.39)		(44.73)	(390.12)
445.00	803,892	56,444	860,336	0	860,336	56,444	-0.00481	(271.50)	(3,866.75)	(4,138.25)		0.00	(4,138.25)
TOTAL	92,070,741	1,246,103	93,316,844	(86,165)	93,230,679	1,246,103	-0.00481	(\$5,993.74)	(\$442,974.11)	(\$448,967.85)	(\$384.68)	\$298.27	(\$449,054.26)
MEMO													
440.10 (ETS)	495,565	0	495,565	0	495,565	0	-0.00481	\$0.00	(\$2,383.54)	(\$2,383.54)	\$0.00	\$0.00	(\$2,383.54)
ADJUSTMENTS	203	0	203	0	203	0	-0.00481	0.00	(0.49)	(0.49)	0.00	0.00	(0.49)
442.10 (ETS)	853	0	853	0	853	0	-0.00481	0.00	(4.10)	(4.10)	0.00	0.00	(4.10)
ADJUSTMENTS	0	0	0	0	0	0	-0.00481	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	496,621	0	496,621	0	496,621	0	-0.00481	\$0.00	(\$2,388.13)	(\$2,388.13)	\$0.00	\$0.00	(\$2,388.13)
MEMO													
440.10(NETMETER)	40,066	428	40,494	0	40,494	428	-0.00481	(\$2.06)	(\$192.70)	(\$194.76)	\$0.00	\$0.00	(\$194.76)
ADJUSTMENTS	0	0	0	0	0	0	-0.00481	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(31,953)	0	(31,953)	0	(31,953)	0	-0.00481	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	5,133	73	5,206	0	5,206	73	-0.00481	(\$0.35)	(\$24.69)	(\$25.04)	\$0.00	\$0.00	(\$25.04)
ADJUSTMENTS	0	0	0	0	0	0	-0.00481	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,569)	0	(5,569)	0	(5,569)	0	-0.00481	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	7,677	501	8,178	0	8,178	501	-0.00481	(\$2.41)	(\$217.39)	(\$219.80)	\$0.00	\$0.00	(\$219.80)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$8,107.11)	(\$731.89)	\$5,773,232.54
442.10	1,245.19	\$166.35	\$641,483.90
442.20 LP<1000	0.00	\$0.00	\$1,126,194.08
AES LP<1000	0.00	\$0.00	\$48,483.01
LP=>1000	0.00	\$0.00	\$137,148.63
LP 1	0.00	\$0.00	\$460,267.25
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$375,652.79
AES LP>1000	0.00	(\$128.40)	\$21,582.84
442.21	0.00	\$0.00	\$115,492.33
444.00	2,218.02	\$282.80	\$26,193.09
445.00	0.00	\$0.00	\$94,739.36
TOTAL	(\$4,643.90)	(\$411.14)	\$8,820,469.82

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$360.25	\$477,386.81	\$477,747.06
0.00		2.75	52,849.75	\$52,852.50
0.00			92,988.54	\$92,988.54
0.00			4,003.19	\$4,003.19
0.00	382.50		11,292.62	\$11,675.12
6,502.76	7,821.75		37,357.88	\$51,682.39
				\$0.00
	5,876.76	1,460.00	30,896.64	\$38,233.40
			1,792.67	\$1,792.67
			9,536.08	\$9,536.08
			1,956.23	\$1,956.23
			7,822.25	\$7,822.25
\$12,379.52	\$9,664.25	\$363.00	\$727,882.66	\$750,289.43

KWH	MONTH	YTD
SOLD	93,230,679	497,732,778
OFFICE USE	79,976	439,956
LINE LOSS	(952,656)	(5,640,987)
PURCH-BILLED	92,357,999	492,531,747
PURCH-ACTUAL	92,317,875	491,105,472
CP KW	253,016	348,713
BILL KW	263,214	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
APRIL 2021

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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$551,628.31	\$4,619,195.01	\$237,589.95	\$5,408,413.27	\$78,607.52	\$5,486,920.79	\$5.03	\$0.07	\$164,795.01	\$17,555.60	\$5,669,276.50	63,212	19,950	91
442.10	\$66,290.87	\$47,034.15	\$38,342.92	\$651,667.94	\$8,050.53	\$59,728.47	\$5.82	\$1.05	\$19,782.01	\$4,289.44	\$719,694.08	4,641	2,369	53
442.20 LP<1000	\$121,978.76	\$1,060,455.15	\$10,105.17	\$1,192,539.08	\$21,460.80	\$1,213,999.88	\$2.36	\$1.63	\$36,360.38	\$4,095.96	\$1,306,891.35	425	604	16
AES LP<1000	\$4,525.69	\$39,503.44	\$172.16	\$44,201.29	\$840.87	\$45,042.16	\$0.00	\$0.00	\$1,357.33	\$202.48	\$46,601.97	13	11	0
LP=>1000	\$16,642.29	\$142,179.28	\$617.58	\$159,439.15	\$2,769.81	\$162,208.96	\$7.29	\$0.00	\$4,866.70	\$15.00	\$174,120.16	18	64	1
LP 1	\$65,212.68	\$436,470.47	\$770.82	\$502,453.97	\$11,834.92	\$514,288.89	\$28,512.75	\$0.00	\$15,428.66	\$0.00	\$558,230.30	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$48,294.64	\$350,842.74	\$199.91	\$399,337.19	\$9,757.11	\$409,094.30	\$25,282.34	\$0.00	\$12,272.98	\$5.00	\$446,684.62	8	9	0
AES LP>1000	\$1,932.22	\$16,913.11	\$22.93	\$18,868.26	\$362.30	\$19,230.56	\$0.00	\$0.00	\$577.06	\$5.00	\$19,812.62	4	1	0
442.21	\$11,691.32	\$100,538.09	\$2,594.61	\$114,824.02	\$1,533.91	\$116,357.93	\$5,546.04	\$0.00	\$3,497.83	\$235.91	\$125,637.71	163	160	13
444.00	\$2,479.86	\$0.00	\$22,083.22	\$24,563.08	\$117.94	\$24,681.02	\$115.75	\$5.73	\$750.12	\$404.41	\$25,987.03	21	1,558	0
445.00	\$8,742.69	\$63,220.16	\$13,914.08	\$85,876.93	\$1,135.54	\$87,012.47	\$1,672.61	\$0.00	\$2,616.61	\$349.39	\$91,651.08	927	961	5
TOTAL	\$899,419.23	\$7,376,351.60	\$326,413.35	\$8,602,184.18	\$136,381.25	\$8,738,565.43	\$156,109.63	\$389.48	\$262,304.69	\$27,158.19	\$9,184,527.42	69,435	25,723	179
MEMO														
440.10 (ETS)	\$1,743.75	\$15,186.43	\$0.00	\$16,930.18	\$22.81	\$17,352.99	\$0.00	\$0.00	\$520.62	\$1.28	\$17,874.89	1,211	0	557
ADJUSTMENTS	(0.01)	(0.06)		(\$0.07)	0.00	(0.07)			0.00		(0.07)			
442.10 (ETS)	2.32	20.25	0.00	\$22.57	0.51	23.08	1.43	0.00	0.69	0	25.20	3	0	2
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$1,746.06	\$15,206.62	\$0.00	\$16,952.68	\$423.32	\$17,376.00	\$1.43	\$0.00	\$521.31	\$1.28	\$17,900.02	1,214	0	559
MEMO														
440.10(NETMETER)	\$234.95	\$1,882.23	\$157.52	\$2,274.70	\$3.78	\$2,338.48	\$0.00	\$0.00	\$70.19	\$0.00	\$2,408.67	50	13	1
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
442.10(NETMETER)	\$74.01	\$625.56	\$22.93	\$722.50	\$14.13	\$736.63	\$45.52	\$0.00	\$22.10	\$0.00	\$804.25	4	1	1
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
NET BILLED	\$308.96	\$2,507.79	\$180.45	\$2,997.20	\$77.91	\$3,075.11	\$45.52	\$0.00	\$92.29	\$0.00	\$3,212.92	54	14	2

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = 0.00165						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	46,669,254	889,261	47,558,515	(114,304)	47,444,211	889,261	0.00165	1,467.28	\$77,040.24	\$78,507.52	\$129.43	(\$178.98)	\$78,457.97
442.10	4,716,887	164,252	4,881,139	(5,368)	4,875,771	164,252	0.00165	271.02	7,789.51	\$8,060.53		25.82	8,086.35
442.20 LP<1000	12,960,104	46,246	13,006,350	0	13,006,350	46,246	0.00165	76.31	21,384.49	21,460.80		0.00	21,460.80
AES LP<1000	508,660	957	509,617	0	509,617	957	0.00165	1.58	839.29	840.87		0.00	840.87
LP=>1000	1,678,657	0	1,678,657	0	1,678,657	0	0.00165	0.00	2,769.81	2,769.81		0.00	2,769.81
LP 1	7,172,679	0	7,172,679	0	7,172,679	0	0.00165	0.00	11,834.92	11,834.92		0.00	11,834.92
LP 2	0	0	0	0	0	0	0.00165	0.00	0.00	0.00		0.00	0.00
LP 3	5,912,710	690	5,913,400	0	5,913,400	690	0.00165	1.14	9,755.97	9,757.11		0.00	9,757.11
AES LP>1000	219,500	73	219,573	0	219,573	73	0.00165	0.12	362.18	362.30		0.00	362.30
442.21	917,836	11,745	929,581	0	929,581	11,745	0.00165	19.38	1,514.53	1,533.91		0.00	1,533.91
444.00	0	71,476	71,476	0	71,476	71,476	0.00165	117.94	0.00	117.94		0.00	117.94
445.00	631,821	56,436	688,257	0	688,257	56,436	0.00165	93.12	1,042.42	1,135.54		0.00	1,135.54
TOTAL	81,388,108	1,241,136	82,629,244	(119,672)	82,509,572	1,241,136	0.00165	\$2,047.89	\$134,333.36	\$136,381.25	\$129.43	(\$153.16)	\$136,357.52
MEMO													
440.10 (ETS)	256,290	0	256,290	0	256,290	0	0.00165	\$0.00	\$422.81	\$422.81	\$0.00	\$0.00	\$422.81
ADJUSTMENTS	0	0	0	0	0	0	0.00165	0.00	0.00	0.00		0.00	0.00
442.10 (ETS)	307	0	307	0	307	0	0.00165	0.00	0.51	0.51		0.00	0.51
ADJUSTMENTS	0	0	0	0	0	0	0.00165	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	256,597	0	256,597	0	256,597	0	0.00165	\$0.00	\$423.32	\$423.32	\$0.00	\$0.00	\$423.32
MEMO													
440.10(NETMETER)	38,129	525	38,654	0	38,654	525	0.00165	\$0.87	\$62.91	\$63.78	\$0.00	\$0.00	\$63.78
ADJUSTMENTS	0	0	0	0	0	0	0.00165	0.00	0.00	0.00		0.00	0.00
OFFSET	(34,525)	0	(34,525)	0	(34,525)	0	0.00165	0.00	0.00	0.00		0.00	0.00
442.10(NETMETER)	8,495	73	8,568	0	8,568	73	0.00165	\$0.12	\$14.01	\$14.13	\$0.00	\$0.00	\$14.13
ADJUSTMENTS	0	0	0	0	0	0	0.00165	0.00	0.00	0.00		0.00	0.00
OFFSET	(4,350)	0	(4,350)	0	(4,350)	0	0.00165	0.00	0.00	0.00		0.00	0.00
NET BILLED	7,749	598	8,347	0	8,347	598	0.00165	\$0.99	\$76.92	\$77.91	\$0.00	\$0.00	\$77.91

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$9,566.33)	(\$1,066.21)	\$5,476,288.25
442.10	(396.75)	(\$35.71)	\$659,286.01
442.20 LP<1000	(153.33)	(\$13.80)	\$1,213,832.75
AES LP<1000	0.00	\$0.00	\$45,042.16
LP=>1000	0.00	\$0.00	\$162,208.96
LP 1	0.00	\$0.00	\$514,288.89
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$409,094.30
AES LP>1000	0.00	\$0.00	\$19,230.56
442.21	0.00	\$0.00	\$116,357.93
444.00	0.00	\$0.00	\$24,681.02
445.00	0.00	\$0.00	\$87,012.47
TOTAL	(\$10,116.41)	(\$1,115.72)	\$8,727,333.30

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$360.26	\$551,268.06	\$551,628.31
0.00		2.75	66,288.12	\$66,290.87
0.00		0.00	121,978.76	\$121,978.76
0.00			4,525.69	\$4,525.69
0.00	382.50		16,259.79	\$16,642.29
6,502.76	7,821.75		50,888.17	\$65,212.68
			\$0.00	\$0.00
	5,876.76	1,460.00	40,957.78	\$48,294.54
			1,932.22	\$1,932.22
			11,691.32	\$11,691.32
			2,479.86	\$2,479.86
			8,742.69	\$8,742.69
\$12,379.52	\$9,664.25	\$363.00	\$877,012.46	\$899,419.23

KWH	MONTH	YTD
SOLD	82,509,572	580,242,350
OFFICE USE	78,442	518,398
LINE LOSS	7,128,047	1,487,060
PURCH-BILLED	89,716,061	582,247,808
PURCH-ACTUAL	89,692,010	580,797,482
CP KW	205,372	348,713
BILL KW	207,929	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2021

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Witness: Shelley Young

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$620,666.55	\$5,184,058.47	\$238,145.55	\$6,042,870.57	(\$375,014.61)	\$5,667,855.96	\$17.33	\$1.49	\$170,220.49	\$17,976.60	\$5,856,071.87	63,357	19,990	66
442.10	\$76,870.34	626,703.32	\$38,389.24	\$741,962.90	(\$39,639.51)	702,323.39	37,958.21	423.70	21,019.43	4,513.31	\$766,238.04	4,660	2,370	55
442.20 LP<1000	\$121,790.99	1,071,988.02	\$10,105.49	\$1,203,884.50	(\$91,116.53)	1,112,767.97	47,157.13	63.73	33,317.86	4,063.63	\$1,197,370.32	425	604	18
AES LP<1000	\$4,523.79	40,224.09	\$172.18	\$44,920.06	(\$3,587.37)	41,332.69	0.00	0.00	1,244.86	162.71	\$42,740.26	13	11	0
LP=>1000	\$15,993.94	137,867.83	\$617.58	\$164,479.35	(\$11,459.99)	143,019.36	6,363.67	0.00	4,291.05	15.00	\$153,689.08	18	64	1
LP 1	\$64,707.07	454,940.97	\$770.82	\$520,418.86	(\$52,266.99)	468,151.87	25,477.72	0.00	14,044.56	0.00	\$507,674.15	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$47,451.75	362,064.27	\$199.92	\$409,715.94	(\$41,737.36)	367,978.58	22,741.39	0.00	11,039.51	5.00	\$401,764.48	8	9	0
AES LP>1000	\$2,017.27	18,008.44	\$22.93	\$20,048.64	(\$1,617.44)	18,431.20	0.00	0.00	553.09	5.00	\$18,989.29	4	1	0
442.21	\$12,384.46	104,856.21	\$2,613.88	\$119,854.55	(\$6,702.04)	113,152.51	5,462.35	0.00	3,401.79	240.57	\$122,257.22	164	160	15
444.00	\$2,657.39	\$0.00	\$22,108.86	\$24,766.25	(\$486.40)	24,279.85	114.04	5.41	738.09	400.22	\$25,537.61	21	1,558	0
445.00	\$9,529.21	68,472.34	\$14,291.68	\$92,293.23	(\$5,228.09)	87,065.14	1,699.32	0.00	2,618.93	357.92	\$91,741.31	926	973	3
TOTAL	\$978,592.76	\$8,069,183.96	\$327,438.13	\$9,375,214.85	(\$628,856.33)	\$8,746,358.52	\$146,991.16	\$494.33	\$262,489.66	\$27,739.96	\$9,184,073.63	69,599	25,776	158
MEMO														
440.10 (ETS)	\$459.11	\$4,219.46	\$0.00	\$4,678.57	(484.65)	\$4,193.92	\$0.00	\$0.00	\$125.84	\$0.00	\$4,319.76	1,206	0	796
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	1.63	14.84	0.00	\$16.47	(1.55)	14.92	0.92	0.00	0.45	0.00	16.29	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$460.74	\$4,234.30	\$0.00	\$4,695.04	(\$486.20)	\$4,208.84	\$0.92	\$0.00	\$126.29	\$0.00	\$4,336.05	1,209	0	798
MEMO														
440.10(NETMETER)	\$273.18	\$2,387.04	\$157.52	\$2,817.74	(321.52)	\$2,496.22	\$0.00	\$0.00	\$74.88	\$0.00	\$2,571.10	54	13	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$23.62	\$198.80	\$22.93	\$245.35	(29.55)	\$215.80	\$13.34	\$0.00	\$6.47	\$0.00	\$235.61	4	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$296.80	\$2,585.84	\$180.45	\$3,063.09	-\$351.07	\$2,712.02	\$13.34	\$0.00	\$81.35	\$0.00	\$2,806.71	58	14	1

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00691						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	
440.10	53,366,294	886,039	54,252,333	(100,131)	54,152,202	886,039	-0.00691	(6,122.53)	(\$368,892.08)	(\$375,014.61)	\$695.01	(\$374,938.08)	
442.10	5,567,209	163,426	5,730,635	(5)	5,730,630	163,426	-0.00691	(1,129.27)	(38,510.24)	(\$39,639.51)	0.03	(39,639.48)	
442.20 LP<1000	13,139,933	46,246	13,186,179	0	13,186,179	46,246	-0.00691	(319.56)	(90,796.97)	(91,116.53)	0.00	(91,116.53)	
AES LP<1000	518,200	957	519,157	0	519,157	957	-0.00691	(6.61)	(3,580.76)	(3,587.37)	0.00	(3,587.37)	
LP=>1000	1,658,462	0	1,658,462	0	1,658,462	0	-0.00691	0.00	(11,459.99)	(11,459.99)	0.00	(11,459.99)	
LP 1	7,563,963	0	7,563,963	0	7,563,963	0	-0.00691	0.00	(52,266.99)	(52,266.99)	0.00	(52,266.99)	
LP 2	0	0	0	0	0	0	-0.00691	0.00	0.00	0.00	0.00	0.00	
LP 3	6,039,449	690	6,040,139	0	6,040,139	690	-0.00691	(4.77)	(41,732.59)	(41,737.36)	0.00	(41,737.36)	
AES LP>1000	234,000	73	234,073	0	234,073	73	-0.00691	(0.50)	(1,616.94)	(1,617.44)	0.00	(1,617.44)	
442.21	958,132	11,773	969,905	0	969,905	11,773	-0.00691	(81.35)	(6,702.69)	(6,702.04)	0.00	(6,702.04)	
444.00	0	70,391	70,391	0	70,391	70,391	-0.00691	(486.40)	0.00	(486.40)	0.00	(486.40)	
445.00	697,153	59,445	756,598	0	756,598	59,445	-0.00691	(410.76)	(4,817.33)	(5,228.09)	0.00	(5,228.09)	
TOTAL	88,742,795	1,239,040	90,981,835	(100,136)	90,881,699	1,239,040	-0.00691	(\$8,561.75)	(\$620,294.58)	(\$628,856.33)	(\$618.48)	\$695.04	(\$628,779.77)
MEMO													
440.10 (ETS)	70,150	0	70,150	0	70,150	0	-0.00691	\$0.00	(\$484.65)	(\$484.65)	\$0.00	\$0.00	(\$484.65)
ADJUSTMENTS	0	0	0	0	0	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	225	0	225	0	225	0	-0.00691	0.00	(1.55)	(1.55)	0.00	0.00	(1.55)
ADJUSTMENTS	0	0	0	0	0	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	70,375	0	70,375	0	70,375	0	-0.00691	\$0.00	(\$486.20)	(\$486.20)	\$0.00	\$0.00	(\$486.20)
MEMO													
440.10(NETMETER)	46,008	525	46,533	0	46,533	525	-0.00691	(\$3.63)	(\$317.89)	(\$321.52)	\$0.00	\$0.00	(\$321.52)
ADJUSTMENTS	0	0	0	0	0	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(31,380)	0	(31,380)	0	(31,380)	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	4,203	73	4,276	0	4,276	73	-0.00691	(\$0.50)	(\$29.05)	(\$29.55)	\$0.00	\$0.00	(\$29.55)
ADJUSTMENTS	0	0	0	0	0	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(6,010)	0	(6,010)	0	(6,010)	0	-0.00691	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	12,821	598	13,419	0	13,419	598	-0.00691	(\$4.13)	(\$346.94)	(\$351.07)	\$0.00	\$0.00	(\$351.07)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$7,609.77)	(\$938.17)	\$6,659,308.02
442.10	(95.60)	(\$10.05)	\$702,217.74
442.20 LP<1000	0.00	\$0.00	\$1,112,787.97
AES LP<1000	0.00	\$0.00	\$41,332.69
LP=>1000	0.00	\$0.00	\$143,019.36
LP 1	0.00	\$0.00	\$468,151.87
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$367,978.58
AES LP>1000	0.00	\$0.00	\$18,431.20
442.21	(158.33)	(\$19.45)	\$112,974.73
444.00	0.00	\$0.00	\$24,279.85
445.00	0.00	\$0.00	\$87,065.14
TOTAL	(\$7,863.70)	(\$967.67)	\$8,737,527.15

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$0.00	\$360.25	\$620,306.30	\$620,666.55
0.00	0.00	2.75	76,867.59	\$76,870.34
0.00	0.00	0.00	121,790.99	\$121,790.99
0.00	0.00	4,523.79	\$4,523.79	\$4,523.79
0.00	382.50	15,611.44	\$15,993.94	\$15,993.94
6,502.76	7,821.75	50,382.56	\$64,707.07	\$64,707.07
0.00	0.00	0.00	\$0.00	\$0.00
5,876.76	1,460.00	40,114.99	\$47,451.75	\$47,451.75
0.00	0.00	2,017.27	\$2,017.27	\$2,017.27
0.00	0.00	12,384.46	\$12,384.46	\$12,384.46
0.00	0.00	2,657.39	\$2,657.39	\$2,657.39
0.00	0.00	9,529.21	\$9,529.21	\$9,529.21
\$12,379.52	\$9,664.25	\$363.00	\$956,185.99	\$978,592.76

KWH	MONTH	YTD
SOLD	90,881,699	671,124,049
OFFICE USE	89,505	607,903
LINE LOSS	14,726,571	16,213,631
PURCH-BILLED	105,697,775	687,945,583
PURCH-ACTUAL	105,697,775	686,495,257
CP KW	239,912	348,713
BILL KW	241,936	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
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ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,006,578.62	\$5,931,269.30	\$238,733.12	\$7,176,581.04	(\$452,937.72)	\$6,723,643.32	\$3.25	\$0.00	\$201,821.02	\$18,697.26	\$6,944,164.85	63,585	20,025	78
442.10	\$126,073.48	726,117.98	\$39,592.76	\$890,784.22	(\$48,441.99)	\$842,342.23	45,220.81	375.90	25,249.61	4,876.11	\$918,064.66	4,699	2,388	50
442.20 LP<1000	\$191,677.98	1,186,483.91	\$10,116.62	\$1,388,278.51	(\$107,520.64)	1,280,757.87	56,098.91	69.22	38,310.69	4,525.77	\$1,379,762.46	428	605	19
AES LP<1000	\$6,391.31	39,804.09	\$172.17	\$46,367.57	(\$3,661.95)	42,705.62	0.00	0.00	1,286.86	189.40	\$44,181.88	13	11	0
LP=>1000	\$23,365.49	142,540.85	\$617.58	\$166,523.92	(\$12,573.33)	153,950.59	7,006.95	0.00	4,618.96	15.00	\$165,591.50	18	64	1
LP 1	\$94,033.56	508,319.08	\$770.82	\$603,123.46	(\$62,700.37)	540,423.09	29,494.51	0.00	16,212.70	0.00	\$586,130.30	3	36	0
LP 2	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$66,633.48	375,410.21	\$199.92	\$442,243.61	(\$44,573.66)	397,669.95	24,576.31	0.00	11,930.25	5.00	\$434,181.51	8	9	0
AES LP>1000	\$2,854.50	17,849.81	\$22.93	\$20,727.24	(\$1,653.97)	19,073.27	0.00	0.00	572.34	5.00	\$19,650.61	4	1	0
442.21	\$21,720.35	129,550.83	\$2,552.07	\$153,823.25	(\$8,691.80)	145,131.45	6,909.17	0.00	4,362.07	270.22	\$156,672.91	163	160	15
444.00	\$3,804.23	0.00	\$22,116.58	\$25,920.81	(\$501.72)	25,419.09	119.34	5.65	772.73	418.92	\$26,735.73	21	1,558	0
445.00	\$17,036.58	90,125.48	\$13,942.78	\$121,104.84	(\$7,271.17)	113,833.67	2,263.78	0.00	3,422.61	379.16	\$119,899.22	930	962	3
TOTAL	\$1,560,169.58	\$9,147,471.54	\$327,837.35	\$11,035,478.47	(\$750,528.32)	\$10,284,950.15	\$171,693.03	\$450.77	\$308,559.84	\$29,381.84	\$10,795,035.63	69,872	25,819	167
MEMO														
440.10 (ETS)	\$141.89	\$908.92	\$0.00	\$1,050.81	(102.82)	\$947.99	\$0.00	\$0.00	\$28.43	\$0.00	\$976.42	1,194	0	1,033
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	2
442.10 (ETS)	0.08	0.53	0.00	\$0.61	(0.06)	0.55	0.03	0.00	0.02	0.00	\$0.60	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	2
TOTAL BILLED	\$141.97	\$909.45	\$0.00	\$1,051.42	(\$102.88)	\$948.54	\$0.03	\$0.00	\$28.45	\$0.00	\$977.02	1,197	0	1,035
MEMO														
440.10(NETMETER)	\$469.72	\$2,917.32	\$131.05	\$3,518.09	(379.48)	\$3,138.61	\$0.00	\$0.00	\$94.17	\$0.00	\$3,232.78	53	11	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$199.13	\$1,212.65	\$22.93	\$1,434.71	(104.13)	\$1,330.58	\$82.23	\$0.00	\$39.91	\$0.00	\$1,452.72	4	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$668.85	\$4,129.97	\$153.98	\$4,962.80	-\$483.61	\$4,469.19	\$82.23	\$0.00	\$134.08	\$0.00	\$4,685.50	57	12	1

ACCOUNT NUMBER	KWH SOLD					SECURITY LIGHT KWH	FC RATE	FUEL CHARGE = -0.00713					
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD			TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED		
440.10	62,623,415	883,345	63,506,760	(1,175)	63,505,585	883,345	-0.00713	(6,298.25)	(\$446,639.47)	(\$452,937.72)	\$13.90	(\$453,544.30)	
442.10	6,628,031	163,310	6,791,341	(1,070)	6,790,271	163,310	-0.00713	(1,164.40)	(47,277.59)	(\$48,441.99)	7.53	(48,434.46)	
442.20 LP<1000	15,033,778	46,234	15,080,012	0	15,080,012	46,234	-0.00713	(329.65)	(107,190.99)	(107,520.64)	0.00	(107,520.64)	
AES LP<1000	512,640	957	513,597	0	513,597	957	-0.00713	(6.82)	(3,655.13)	(3,661.95)	0.00	(3,661.95)	
LP=>1000	1,763,437	0	1,763,437	0	1,763,437	0	-0.00713	0.00	(12,573.33)	(12,573.33)	0.00	(12,573.33)	
LP 1	8,793,881	0	8,793,881	0	8,793,881	0	-0.00713	0.00	(62,700.37)	(62,700.37)	0.00	(62,700.37)	
LP 2	0	0	0	0	0	0	-0.00713	0.00	0.00	0.00	0.00	0.00	
LP 3	6,250,874	690	6,251,564	0	6,251,564	690	-0.00713	(4.92)	(44,568.74)	(44,573.66)	0.00	(44,573.66)	
AES LP>1000	231,900	73	231,973	0	231,973	73	-0.00713	(0.52)	(1,653.45)	(1,653.97)	0.00	(1,653.97)	
442.21	1,207,565	11,486	1,219,051	0	1,219,051	11,486	-0.00713	(81.90)	(8,609.90)	(8,691.80)	0.00	(8,691.80)	
444.00	0	70,367	70,367	0	70,367	70,367	-0.00713	(501.72)	0.00	(501.72)	0.00	(501.72)	
445.00	963,342	56,445	1,019,787	0	1,019,787	56,445	-0.00713	(402.45)	(6,868.72)	(7,271.17)	0.00	(7,271.17)	
TOTAL	104,008,863	1,232,907	105,241,770	(2,245)	105,239,525	1,232,907	-0.00713	(\$8,790.63)	(\$741,737.69)	(\$750,528.32)	(\$620.48)	\$21.43	(\$751,127.37)
MEMO													
440.10 (ETS)	14,413	0	14,413	0	14,413	0	-0.00713	\$0.00	(\$102.82)	(\$102.82)	\$0.00	\$0.00	(\$102.82)
ADJUSTMENTS	0	0	0	0	0	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	8	0	8	0	8	0	-0.00713	0.00	(0.06)	(0.06)	0.00	0.00	(0.06)
ADJUSTMENTS	0	0	0	0	0	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	14,421	0	14,421	0	14,421	0	-0.00713	\$0.00	(\$102.88)	(\$102.88)	\$0.00	\$0.00	(\$102.88)
MEMO													
440.10(NETMETER)	52,743	479	53,222	0	53,222	479	-0.00713	(\$3.42)	(\$376.06)	(\$379.48)	\$0.00	\$0.00	(\$379.48)
ADJUSTMENTS	0	0	0	0	0	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(31,393)	0	(31,393)	0	(31,393)	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	14,532	73	14,605	0	14,605	73	-0.00713	(\$0.52)	(\$103.61)	(\$104.13)	\$0.00	\$0.00	(\$104.13)
ADJUSTMENTS	0	0	0	0	0	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,771)	0	(2,771)	0	(2,771)	0	-0.00713	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	33,111	552	33,663	0	33,663	552	-0.00713	(\$3.94)	(\$479.67)	(\$483.61)	\$0.00	\$0.00	(\$483.61)

ACCOUNT NUMBER	ADD'L CHARGES		NET BILLED TO CONSUMER
	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	
440.10	(\$490.13)	(\$57.82)	\$6,723,095.37
442.10	(101.68)	(\$16.05)	\$842,224.50
442.20 LP<1000	0.00	\$0.00	\$1,280,757.87
AES LP<1000	0.00	0.00	\$42,705.62
LP=>1000	0.00	\$0.00	\$153,950.59
LP 1	0.00	0.00	\$540,423.09
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$397,669.95
AES LP>1000	0.00	0.00	\$19,073.27
442.21	0.00	\$0.00	\$145,131.45
444.00	0.00	\$0.00	\$25,419.09
445.00	0.00	\$0.00	\$113,833.67
TOTAL	(\$591.81)	(\$73.87)	\$10,284,284.47

ADD'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
\$0.00		\$365.75	\$1,006,212.87	\$1,006,578.62
0.00		2.75	126,073.73	\$126,073.48
0.00			191,677.98	\$191,677.98
0.00			6,391.31	\$6,391.31
0.00	382.50		22,982.99	\$23,365.49
6,502.76	7,821.75		79,709.05	\$94,033.56
0.00				\$0.00
5,876.76	1,460.00		59,296.72	\$66,633.48
0.00			2,854.50	\$2,854.50
0.00			21,720.35	\$21,720.35
0.00			3,804.23	\$3,804.23
0.00			17,036.58	\$17,036.58
\$12,379.52	\$9,664.25	\$368.50	\$1,537,757.31	\$1,560,169.58

KWH	MONTH		YTD
	2021	2022	
SOLD	105,239,525	776,363,574	
OFFICE USE	87,024	694,927	
LINE LOSS	12,056,660	28,270,291	
PURCH-BILLED	117,383,209	805,328,792	
PURCH-ACTUAL	117,383,209	803,878,466	
CP KW	240,712	348,713	
BILL KW	242,052	357,259	
MONTH FOR CP DEMAND		FEBRUARY	
MONTH FOR BILL DEMAND		FEBRUARY	

SOUTH KENTUCKY RECC
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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$995,499.26	\$6,341,029.17	\$239,008.15	\$7,575,536.58	(\$321,345.92)	\$7,254,190.66	\$0.00	\$0.00	\$217,717.92	\$18,717.98	\$7,490,626.56	63,520	20,000	64
442.10	\$120,961.88	755,458.65	\$38,629.98	\$915,050.51	(\$33,336.48)	881,714.03	47,514.02	556.60	26,357.29	5,030.80	\$961,172.74	4,705	2,384	51
442.20 LP<1000	\$185,483.03	1,230,736.75	\$10,153.13	\$1,426,372.91	(\$74,329.70)	1,352,043.21	59,183.06	69.21	40,374.63	4,812.12	\$1,456,482.23	429	606	12
AES LP<1000	\$6,361.80	42,360.35	\$217.31	\$48,939.46	(\$2,566.41)	46,373.05	0.00	0.00	1,397.26	202.14	\$47,972.45	13	11	0
LP=>1000	\$21,940.39	143,288.79	\$617.58	\$165,846.76	(\$8,322.14)	157,524.62	6,930.39	0.00	4,726.20	15.00	\$169,196.21	18	64	1
LP 1	\$89,738.89	508,019.98	\$770.82	\$598,529.69	(\$40,989.25)	557,540.44	29,992.20	0.00	16,726.22	0.00	\$604,258.86	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$61,696.00	364,346.54	\$199.92	\$426,242.46	(\$28,541.20)	397,701.26	24,578.24	0.00	11,931.19	5.00	\$434,215.69	8	9	0
AES LP>1000	\$2,847.89	19,050.89	\$22.93	\$21,921.71	(\$1,162.52)	20,759.19	0.00	0.00	622.93	5.00	\$21,387.12	4	1	0
442.21	\$21,033.79	135,705.16	\$2,585.12	\$159,324.07	(\$6,002.26)	153,321.81	7,049.04	0.00	4,607.88	275.03	\$165,253.76	163	159	15
444.00	\$3,461.94	\$0.00	\$22,090.46	\$25,552.40	(\$317.14)	25,235.26	115.30	5.94	766.98	415.30	\$26,538.78	21	1,552	0
445.00	\$16,892.06	97,423.68	\$14,016.55	\$128,332.29	(\$5,202.11)	123,130.18	2,522.70	0.00	3,701.53	382.00	\$129,736.41	930	978	3
TOTAL	\$1,525,916.93	\$9,637,419.96	\$328,311.95	\$11,491,648.84	(\$522,115.13)	\$10,969,533.71	\$177,884.95	\$631.75	\$328,930.03	\$29,860.37	\$11,506,840.81	69,814	25,800	146
MEMO														
440.10 (ETS)	\$116.11	\$787.66	\$0.00	\$903.77	(\$57.50)	\$846.27	\$0.00	\$0.00	\$25.33	\$0.00	\$871.60	1,187	0	1,060
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$116.11	\$787.66	\$0.00	\$903.77	(\$57.50)	\$846.27	\$0.00	\$0.00	\$25.33	\$0.00	\$871.60	1,190	0	1,063
MEMO														
440.10(NETMETER)	\$551.95	\$3,606.53	\$151.65	\$4,310.13	(286.73)	\$4,023.40	\$0.00	\$0.00	\$120.72	\$0.00	\$4,144.12	56	13	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$200.39	\$1,317.49	\$22.93	\$1,540.81	(80.12)	\$1,460.69	\$90.26	\$0.00	\$43.82	\$0.00	\$1,594.77	4	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$752.34	\$4,924.02	\$174.58	\$5,850.94	-\$366.85	\$5,484.09	\$90.26	\$0.00	\$164.54	\$0.00	\$5,738.89	60	14	1

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00469					FC NET FUEL CHG BILLED		
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED		COOP USE - FC	
440.10	67,620,308	879,734	68,500,042	(30,772)	68,469,270	879,734	-0.00469	(4,125.95)	(\$317,219.97)	(\$321,346.92)	\$140.31	(\$321,650.18)	
442.10	6,939,568	163,174	7,102,742	(783)	7,101,959	163,174	-0.00469	(765.29)	(32,571.19)	(\$33,336.48)	5.58	(33,330.90)	
442.20 LP<1000	15,802,186	46,340	15,848,526	0	15,848,526	46,340	-0.00469	(217.33)	(74,112.37)	(\$74,329.70)	0.00	(74,329.70)	
AES LP<1000	546,480	726	547,206	0	547,206	726	-0.00469	(3.40)	(2,563.01)	(\$2,566.41)	0.00	(2,566.41)	
LP=>1000	1,774,443	0	1,774,443	0	1,774,443	0	-0.00469	0.00	(8,322.14)	(\$8,322.14)	0.00	(8,322.14)	
LP 1	8,739,713	0	8,739,713	0	8,739,713	0	-0.00469	0.00	(40,989.25)	(\$40,989.25)	0.00	(40,989.25)	
LP 2	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	
LP 3	6,084,851	690	6,085,541	0	6,085,541	690	-0.00469	(3.24)	(28,537.96)	(\$28,541.20)	0.00	(28,541.20)	
AES LP>1000	247,800	73	247,873	0	247,873	73	-0.00469	(0.34)	(1,162.18)	(\$1,162.52)	0.00	(1,162.52)	
442.21	1,268,181	11,606	1,279,787	0	1,279,787	11,606	-0.00469	(54.43)	(5,947.83)	(\$6,002.26)	0.00	(6,002.26)	
444.00	0	67,620	67,620	0	67,620	67,620	-0.00469	(317.14)	0.00	(\$317.14)	0.00	(317.14)	
445.00	1,052,685	56,498	1,109,183	0	1,109,183	56,498	-0.00469	(264.98)	(4,937.13)	(\$5,202.11)	0.00	(5,202.11)	
TOTAL	110,076,215	1,226,461	111,302,676	(31,555)	111,271,121	1,226,461	-0.00469	(\$5,752.10)	(\$516,363.03)	(\$522,115.13)	(\$444.57)	\$145.89	(\$522,413.81)
MEMO													
440.10 (ETS)	12,296	0	12,296	0	12,296	0	-0.00469	\$0.00	(\$57.50)	(\$57.50)	\$0.00	\$0.00	(\$57.50)
ADJUSTMENTS	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	12,296	0	12,296	0	12,296	0	-0.00469	\$0.00	(\$57.50)	(\$57.50)	\$0.00	\$0.00	(\$57.50)
MEMO													
440.10(NETMETER)	60,503	627	61,130	0	61,130	627	-0.00469	(2.94)	(\$283.79)	(\$286.73)	\$0.00	\$0.00	(\$286.73)
ADJUSTMENTS	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(29,999)	0	(29,999)	0	(29,999)	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	17,009	73	17,082	0	17,082	73	-0.00469	(\$0.34)	(\$79.78)	(\$80.12)	\$0.00	\$0.00	(\$80.12)
ADJUSTMENTS	0	0	0	0	0	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,381)	0	(5,381)	0	(5,381)	0	-0.00469	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	42,132	700	42,832	0	42,832	700	-0.00469	(\$3.28)	(\$363.57)	(\$366.85)	\$0.00	\$0.00	(\$366.85)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$3,823.39)	(\$557.86)	\$7,249,809.41
442.10	(85.05)	(\$14.62)	\$881,614.36
442.20 LP<1000	0.00	\$0.00	\$1,352,043.21
AES LP<1000	0.00	\$0.00	\$46,373.05
LP=>1000	0.00	\$0.00	\$157,524.62
LP 1	0.00	\$0.00	\$557,540.44
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$397,701.26
AES LP>1000	0.00	\$0.00	\$20,759.19
442.21	0.00	\$0.00	\$153,321.81
444.00	0.00	\$0.00	\$25,235.26
445.00	0.00	\$0.00	\$123,130.18
TOTAL	(\$3,908.44)	(\$572.48)	\$10,965,052.79

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$360.25	\$995,139.01	\$995,499.26	\$2,000,994.52
0.00	2.75	120,959.13	\$120,961.88	\$121,964.63
0.00	0.00	185,483.03	\$185,483.03	\$185,483.03
0.00	0.00	6,361.80	\$6,361.80	\$6,361.80
0.00	382.50	21,557.89	\$21,940.39	\$22,322.89
6,502.76	7,821.75	75,414.38	\$89,738.89	\$94,065.43
0.00	0.00	0.00	\$0.00	\$0.00
5,876.76	1,460.00	54,359.24	\$61,696.00	\$68,731.76
0.00	0.00	2,847.89	\$2,847.89	\$2,847.89
0.00	0.00	21,033.79	\$21,033.79	\$21,033.79
0.00	0.00	3,461.94	\$3,461.94	\$3,461.94
0.00	0.00	16,892.06	\$16,892.06	\$16,892.06
\$12,379.52	\$9,664.25	\$363.00	\$1,503,510.16	\$1,525,916.93

KWH	MONTH	YTD
SOLD	111,271,121	887,634,695
OFFICE USE	94,790	789,717
LINE LOSS	6,325,821	34,596,112
PURCH-BILLED	117,691,732	923,020,524
PURCH-ACTUAL	117,691,732	921,570,198
CP KW	250,777	348,713
BILL KW	252,998	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2021

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Witness: Shelley Young

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$606,477.30	\$4,579,227.57	\$240,399.24	\$5,426,104.11	(\$150,052.88)	\$5,276,051.23	\$0.00	\$0.00	\$158,486.64	\$17,615.74	\$5,452,153.61	63,848	20,085	81
442.10	\$81,543.39	607,706.41	\$38,126.44	\$727,376.24	(\$17,633.59)	709,742.65	38,678.34	313.90	21,288.00	4,410.57	\$774,433.46	4,759	2,379	55
442.20 LP<1000	\$142,912.82	1,136,214.40	\$10,185.02	\$1,289,312.24	(\$45,374.96)	1,243,937.28	53,281.84	82.41	37,150.19	4,358.45	\$1,338,810.17	430	606	12
AES LP<1000	\$6,535.55	52,305.95	\$217.32	\$59,058.82	(\$2,172.37)	56,886.45	0.00	0.00	1,712.01	180.49	\$58,778.95	13	11	0
LP=>1000	\$17,783.04	138,367.97	\$617.58	\$156,768.59	(\$5,102.40)	151,666.19	6,828.31	0.00	4,550.42	15.00	\$163,059.92	19	64	1
LP 1	\$72,289.84	464,052.50	\$821.38	\$537,163.72	(\$24,802.45)	512,361.27	27,758.36	0.00	15,370.84	0.00	\$555,490.47	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$52,359.82	359,816.85	\$199.93	\$412,376.60	(\$19,028.71)	393,347.89	24,309.22	0.00	11,800.60	5.00	\$429,462.71	8	9	0
AES LP>1000	\$2,616.02	21,007.38	\$22.93	\$23,646.33	(\$876.07)	22,770.26	0.00	0.00	683.27	5.00	\$23,458.53	4	1	0
442.21	\$13,635.32	105,597.64	\$2,585.87	\$121,818.83	(\$3,134.46)	118,684.37	5,604.43	0.00	3,567.30	227.88	\$128,083.98	164	159	12
444.00	\$2,849.78	\$0.00	\$22,171.00	\$25,020.78	(\$215.92)	24,804.86	112.74	5.84	753.83	406.28	\$26,083.55	21	1,554	0
445.00	\$11,184.95	74,719.99	\$14,105.14	\$100,010.08	(\$2,653.44)	97,356.64	1,706.55	0.00	2,927.87	363.76	\$102,354.82	923	960	5
TOTAL	\$1,010,187.83	\$7,539,016.66	\$329,451.85	\$8,878,656.34	(\$271,047.25)	\$8,607,609.09	\$158,279.79	\$402.15	\$258,290.97	\$27,588.17	\$9,052,170.17	70,192	25,866	166
MEMO														
440.10 (ETS)	\$198.90	\$1,616.08	\$0.00	\$1,814.98	(83.97)	\$1,731.01	\$0.00	\$0.00	\$51.89	\$0.22	\$1,783.12	1,183	0	943
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$198.90	\$1,616.08	\$0.00	\$1,814.98	(\$83.97)	\$1,731.01	\$0.00	\$0.00	\$51.89	\$0.22	\$1,783.12	1,186	0	946
MEMO														
440.10(NETMETER)	\$442.91	\$3,415.32	\$178.16	\$4,036.39	(181.45)	\$3,854.94	\$0.00	\$0.00	\$115.62	\$0.00	\$3,970.56	63	15	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$357.65	\$2,831.19	\$22.93	\$3,211.77	(98.67)	\$3,113.10	\$192.38	\$0.00	\$93.39	\$0.00	\$3,398.87	4	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$800.56	\$6,246.51	\$201.09	\$7,248.16	(\$280.13)	\$6,968.03	\$192.38	\$0.00	\$209.01	\$0.00	\$7,369.42	67	16	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.0032							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	46,003,090	871,572	46,874,662	404	46,875,066	871,572	-0.00320	(2,789.03)	(\$147,263.85)	(\$150,052.88)	(\$263.87)	(\$10.82)	(\$150,327.57)
442.10	5,347,820	161,280	5,509,100	(4,269)	5,504,831	161,280	-0.00320	(516.10)	(17,117.49)	(\$17,633.59)		13.00	(17,620.59)
442.20 LP<1000	14,133,382	46,288	14,179,670	0	14,179,670	46,288	-0.00320	(148.12)	(45,226.84)	(45,374.96)		0.00	(45,374.96)
AES LP<1000	678,140	726	678,866	0	678,866	726	-0.00320	(2.32)	(2,170.05)	(2,172.37)		0.00	(2,172.37)
LP=>1000	1,594,501	0	1,594,501	0	1,594,501	0	-0.00320	0.00	(5,102.40)	(5,102.40)		0.00	(5,102.40)
LP 1	7,750,766	0	7,750,766	0	7,750,766	0	-0.00320	0.00	(24,802.45)	(24,802.45)		0.00	(24,802.45)
LP 2	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00		0.00	0.00
LP 3	5,945,784	690	5,946,474	0	5,946,474	690	-0.00320	(2.21)	(19,026.50)	(19,028.71)		0.00	(19,028.71)
AES LP>1000	273,700	73	273,773	0	273,773	73	-0.00320	(0.23)	(875.84)	(876.07)		0.00	(876.07)
442.21	968,001	11,512	979,513	0	979,513	11,512	-0.00320	(36.84)	(3,097.62)	(3,134.46)		0.00	(3,134.46)
444.00	0	67,476	67,476	0	67,476	67,476	-0.00320	(215.92)	0.00	(215.92)		0.00	(215.92)
445.00	772,947	56,268	829,215	(85,450)	743,765	56,268	-0.00320	(180.06)	(2,473.38)	(2,653.44)		273.44	(2,380.00)
TOTAL	83,468,131	1,215,885	84,684,016	(89,315)	84,594,701	1,215,885	-0.00320	(\$3,890.83)	(\$267,156.42)	(\$271,047.25)	(\$263.87)	\$275.62	(\$271,035.50)
MEMO													
440.10 (ETS)	26,242	0	26,242	0	26,242	0	-0.00320	\$0.00	(\$83.97)	(\$83.97)	\$0.00	\$0.00	(\$83.97)
ADJUSTMENTS	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	26,242	0	26,242	0	26,242	0	-0.00320	\$0.00	(\$83.97)	(\$83.97)	\$0.00	\$0.00	(\$83.97)
MEMO													
440.10(NETMETER)	56,039	673	56,712	0	56,712	673	-0.00320	(\$2.15)	(\$179.30)	(\$181.45)	\$0.00	\$0.00	(\$181.45)
ADJUSTMENTS	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(29,808)	0	(29,808)	0	(29,808)	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	30,762	73	30,835	0	30,835	73	-0.00320	(\$0.23)	(\$98.44)	(\$98.67)	\$0.00	\$0.00	(\$98.67)
ADJUSTMENTS	0	0	0	0	0	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,505)	0	(1,505)	0	(1,505)	0	-0.00320	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	55,488	746	56,234	0	56,234	746	-0.00320	(\$2.39)	(\$277.74)	(\$280.13)	\$0.00	\$0.00	(\$280.13)

ACCOUNT NUMBER	ELECTRIC ENVIRONMENTAL		NET BILLED TO CONSUMER
	ADJUSTMENTS	ADJUSTMENTS	
440.10	(\$217.90)	(\$29.99)	\$5,275,803.34
442.10	(1,118.20)	(\$137.30)	\$708,487.15
442.20 LP<1000	0.00	\$0.00	\$1,243,937.28
AES LP<1000	0.00	0.00	\$56,886.45
LP=>1000	0.00	0.00	\$151,666.19
LP 1	0.00	0.00	\$512,361.27
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$393,347.89
AES LP>1000	0.00	0.00	\$22,770.26
442.21	0.00	\$0.00	\$118,684.37
444.00	0.00	\$0.00	\$24,804.86
445.00	(6,677.92)	(\$866.79)	\$89,811.93
TOTAL	(\$8,014.02)	(\$1,034.08)	\$8,598,560.99

ADD'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
\$0.00	\$374.00	\$606,103.30	\$606,477.30	\$606,477.30
0.00	2.75	81,540.64	\$81,543.39	\$81,543.39
0.00	0.00	142,912.82	\$142,912.82	\$142,912.82
0.00	0.00	6,535.55	\$6,535.55	\$6,535.55
0.00	405.00	17,378.04	\$17,783.04	\$17,783.04
6,502.76	7,821.75	57,965.33	\$72,289.84	\$72,289.84
0.00	0.00	0.00	\$0.00	\$0.00
5,876.76	1,460.00	45,023.06	\$52,359.82	\$52,359.82
0.00	0.00	2,616.02	\$2,616.02	\$2,616.02
0.00	0.00	13,635.32	\$13,635.32	\$13,635.32
0.00	0.00	2,849.78	\$2,849.78	\$2,849.78
0.00	0.00	11,184.95	\$11,184.95	\$11,184.95
\$12,379.52	\$9,686.75	\$376.75	\$987,744.81	\$1,010,187.83

KWH	MONTH	YTD
SOLD	84,594,701	1,078,413,438
OFFICE USE	82,458	991,722
LINE LOSS	5,261,085	27,041,205
PURCH-BILLED	89,938,244	1,106,446,365
PURCH-ACTUAL	89,922,621	1,104,549,817
CP KW	163,133	348,713
BILL KW	176,772	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2021

Case No. 2023-00014
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Witness: Shelley Young

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$720,054.07	\$5,812,448.58	\$250,033.89	\$6,782,536.54	(\$177,978.84)	\$6,604,557.70	\$13.51	\$0.00	\$198,330.12	\$19,089.98	\$6,821,991.31	63,688	20,088	68
442.10	\$77,211.40	607,045.67	\$39,992.87	\$724,249.94	(\$15,770.36)	708,479.58	38,282.62	384.04	21,220.84	4,544.73	\$772,911.81	4,755	2,380	59
442.20 LP<1000	\$142,762.22	1,200,611.20	\$10,743.21	\$1,354,116.63	(\$44,043.36)	1,310,073.27	55,995.19	87.98	39,114.39	4,468.06	\$1,409,738.89	430	618	9
AES LP<1000	\$5,542.63	46,842.57	\$225.29	\$52,610.49	(\$1,747.98)	50,862.51	0.00	0.00	1,531.35	182.22	\$52,576.08	13	11	0
LP=>1000	\$17,370.77	143,044.73	\$640.47	\$161,055.97	(\$4,962.56)	156,093.41	6,791.27	0.00	4,683.27	15.00	\$167,582.95	19	64	1
LP 1	\$70,997.67	476,791.34	\$851.56	\$548,640.57	(\$22,940.23)	525,700.34	28,731.78	0.00	15,771.00	0.00	\$570,203.12	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$51,991.23	375,432.48	\$207.24	\$427,630.95	(\$18,372.54)	409,258.41	25,292.48	0.00	12,277.91	5.00	\$446,833.80	8	9	0
AES LP>1000	\$2,336.84	19,827.82	\$23.77	\$22,188.43	(\$744.14)	21,444.29	0.00	0.00	643.48	5.00	\$22,092.77	4	1	0
442.21	\$13,832.05	113,455.22	\$2,891.20	\$129,978.47	(\$3,047.27)	126,931.20	6,146.17	0.00	3,815.27	244.70	\$137,137.34	163	159	10
444.00	\$2,788.50	\$0.00	\$23,002.01	\$25,790.51	(\$201.61)	25,588.90	116.20	6.03	777.65	418.71	\$26,907.49	21	1,554	0
445.00	\$10,923.50	77,105.83	\$14,679.28	\$102,708.61	(\$2,468.10)	100,240.51	2,144.05	0.00	3,006.48	339.27	\$105,730.31	923	963	5
TOTAL	\$1,115,810.88	\$8,872,605.44	\$343,090.79	\$10,331,507.11	(\$292,276.99)	\$10,039,230.12	\$163,513.27	\$478.05	\$301,171.76	\$29,312.67	\$10,533,705.87	70,027	25,885	152
MEMO														
440.10 (ETS)	\$2,179.37	\$18,730.91	\$0.00	\$20,910.28	(\$910.81)	\$19,999.47	\$0.00	\$0.00	\$599.95	\$1.55	\$20,600.97	1,200	0	549
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$2,179.37	\$18,730.91	\$0.00	\$20,910.28	(\$910.81)	\$19,999.47	\$0.00	\$0.00	\$599.95	\$1.55	\$20,600.97	1,203	0	552
MEMO														
440.10(NETMETER)	\$576.28	\$4,745.00	\$184.75	\$5,506.03	(217.40)	\$5,288.63	\$0.00	\$0.00	\$158.66	\$0.00	\$5,447.29	67	15	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$120.41	\$1,007.52	\$23.77	\$1,151.70	(46.66)	\$1,105.04	\$68.29	\$0.00	\$33.15	\$0.00	\$1,206.48	4	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$696.69	\$5,752.52	\$208.52	\$6,657.73	(\$264.05)	\$6,393.68	\$68.29	\$0.00	\$191.81	\$0.00	\$6,653.78	71	16	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00299					FC NET FUEL CHG BILLED		
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED		COOP USE - FC	
440.10	58,641,786	869,277	59,511,063	(297,784)	59,213,279	869,277	-0.00299	(2,599.14)	(\$175,379.70)	(\$177,978.84)	\$903.31	(\$177,318.81)	
442.10	5,105,079	161,290	5,266,369	0	5,266,369	161,290	-0.00299	(482.26)	(15,288.10)	(\$15,770.36)	0.00	(15,770.36)	
442.20 LP<1000	14,682,751	47,386	14,730,137	0	14,730,137	47,386	-0.00299	(141.68)	(43,901.68)	(44,043.36)	0.00	(44,043.36)	
AES LP<1000	583,880	726	584,606	0	584,606	726	-0.00299	(2.17)	(1,745.81)	(1,747.98)	0.00	(1,747.98)	
LP=>1000	1,659,707	0	1,659,707	0	1,659,707	0	-0.00299	0.00	(4,962.56)	(4,962.56)	0.00	(4,962.56)	
LP 1	7,672,317	0	7,672,317	0	7,672,317	0	-0.00299	0.00	(22,940.23)	(22,940.23)	0.00	(22,940.23)	
LP 2	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	
LP 3	6,143,974	690	6,144,664	0	6,144,664	690	-0.00299	(2.06)	(18,370.48)	(18,372.54)	0.00	(18,372.54)	
AES LP>1000	248,800	73	248,873	0	248,873	73	-0.00299	(0.22)	(743.92)	(744.14)	0.00	(744.14)	
442.21	1,007,697	11,446	1,019,143	0	1,019,143	11,446	-0.00299	(34.22)	(3,013.05)	(3,047.27)	0.00	(3,047.27)	
444.00	0	67,428	67,428	0	67,428	67,428	-0.00299	(201.61)	0.00	(201.61)	0.00	(201.61)	
445.00	769,685	55,796	825,481	0	825,481	55,796	-0.00299	(166.83)	(2,301.27)	(2,468.10)	0.00	(2,468.10)	
TOTAL	96,515,676	1,214,112	97,729,788	(297,784)	97,432,004	1,214,112	-0.00299	(\$3,630.19)	(\$268,646.80)	(\$292,276.99)	(\$243.28)	\$903.31	(\$291,616.96)
MEMO													
440.10 (ETS)	304,651	0	304,651	0	304,651	0	-0.00299	\$0.00	(\$910.81)	(\$910.81)	\$0.00	\$0.00	(\$910.81)
ADJUSTMENTS	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	304,651	0	304,651	0	304,651	0	-0.00299	\$0.00	(\$910.81)	(\$910.81)	\$0.00	\$0.00	(\$910.81)
MEMO													
440.10(NETMETER)	72,072	644	72,716	0	72,716	644	-0.00299	(\$1.93)	(\$215.47)	(\$217.40)	\$0.00	\$0.00	(\$217.40)
ADJUSTMENTS	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(26,878)	0	(26,878)	0	(26,878)	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	15,529	73	15,602	0	15,602	73	-0.00299	(\$0.22)	(\$46.44)	(\$46.66)	\$0.00	\$0.00	(\$46.66)
ADJUSTMENTS	0	0	0	0	0	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,073)	0	(8,073)	0	(8,073)	0	-0.00299	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	\$2,650	717	\$3,367	0	\$3,367	717	-0.00299	(\$2.14)	(\$261.91)	(\$264.05)	\$0.00	\$0.00	(\$264.05)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$24,621.20)	(\$3,068.23)	\$6,576,868.27
442.10	0.00	\$0.00	\$708,479.58
442.20 LP<1000	0.00	\$0.00	\$1,310,073.27
AES LP<1000	0.00	\$0.00	\$50,862.51
LP=>1000	0.00	\$0.00	\$156,093.41
LP 1	\$0.00	\$0.00	\$525,700.34
LP 2	\$0.00	\$0.00	\$0.00
LP 3	\$0.00	\$0.00	\$409,258.41
AES LP>1000	0.00	\$0.00	\$21,444.29
442.21	0.00	\$0.00	\$126,931.20
444.00	0.00	\$0.00	\$25,588.90
445.00	0.00	\$0.00	\$100,240.51
TOTAL	(\$24,621.20)	(\$3,068.23)	\$10,011,540.59

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$374.00	\$719,680.07	\$720,054.07	
0.00	2.75	77,208.65	\$77,211.40	
0.00	0.00	142,762.22	\$142,762.22	
0.00	0.00	5,542.63	\$5,542.63	
0.00	405.00	16,965.77	\$17,370.77	
6,741.32	7,821.75	56,434.60	\$70,997.67	
0.00	0.00	0.00	\$0.00	
6,092.36	1,460.00	44,438.87	\$51,991.23	
0.00	0.00	2,336.84	\$2,336.84	
0.00	0.00	13,832.05	\$13,832.05	
0.00	0.00	2,788.50	\$2,788.50	
0.00	0.00	10,923.50	\$10,923.50	
\$12,833.68	\$9,686.75	\$376.75	\$1,092,913.70	\$1,115,810.88

KWH	MONTH	YTD
SOLD	97,432,004	1,175,845,442
OFFICE USE	81,363	1,073,085
LINE LOSS	20,484,897	47,526,102
PURCH-BILLED	117,998,264	1,224,444,629
PURCH-ACTUAL	117,555,980	1,222,105,797
CP KW	292,060	348,713
BILL KW	296,763	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
NOVEMBER 2021

Case No. 2023-00014
Item No. 3
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Witness: Shelley Young

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,055,203.27	\$7,070,519.65	\$250,590.55	\$8,376,413.47	(\$145,461.66)	\$8,230,951.81	\$6.27	\$0.00	\$247,051.75	\$19,689.06	\$8,497,698.89	63,778	20,104	56
442.10	\$98,575.64	641,549.89	\$39,976.73	\$780,102.26	(\$10,973.35)	769,128.91	41,565.69	307.35	23,079.16	4,745.78	\$838,826.89	4,756	2,374	59
442.20 LP<1000	\$167,841.91	1,157,830.24	\$10,988.26	\$1,336,660.41	(\$27,036.45)	1,309,623.96	56,049.73	60.60	39,104.51	4,092.58	\$1,408,951.38	431	632	7
AES LP<1000	\$7,415.03	51,472.24	\$228.30	\$9,112.57	(\$1,255.28)	57,857.29	0.00	0.00	1,744.47	291.76	59,893.52	13	11	0
LP=>1000	\$20,564.30	139,716.50	\$640.47	\$160,921.27	(\$3,218.94)	157,702.33	6,677.39	0.00	4,731.50	15.00	\$169,126.22	19	64	2
LP 1	\$78,627.68	441,693.34	\$851.56	\$521,172.58	(\$13,472.53)	507,700.05	27,933.49	0.00	15,231.01	0.00	\$550,864.55	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$61,249.74	370,252.44	\$207.24	\$431,709.42	(\$11,263.82)	420,445.60	25,983.85	0.00	12,613.52	5.00	\$459,047.97	8	9	0
AES LP>1000	\$3,673.00	25,591.42	\$23.77	\$29,286.19	(\$628.82)	28,659.37	0.00	0.00	859.93	5.00	\$29,524.30	4	1	0
442.21	\$17,235.04	116,538.24	\$2,748.92	\$136,522.20	(\$2,041.91)	134,480.29	6,142.89	0.00	4,041.65	238.22	\$144,903.05	166	162	13
444.00	\$3,373.46	\$23,079.81	\$26,453.27	\$26,453.27	(\$131.16)	26,322.11	118.99	6.20	799.86	426.95	\$27,676.11	21	1,555	0
445.00	\$17,122.39	103,935.13	\$14,775.03	\$135,832.55	(\$2,230.79)	133,601.76	2,996.73	0.00	4,006.59	375.11	\$140,980.19	924	966	2
TOTAL	\$1,530,881.46	\$10,119,099.09	\$344,207.64	\$11,994,188.19	(\$217,714.71)	\$11,776,473.48	\$167,475.03	\$394.16	\$353,263.95	\$29,886.46	\$12,327,493.07	70,123	25,916	139
MEMO														
440.10 (ETS)	\$5,900.58	\$41,458.78	\$0.00	\$47,359.36	(1,318.70)	\$46,040.66	\$0.00	\$0.00	\$1,381.34	\$2.79	\$47,424.79	1,192	0	444
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	9.54	66.81	0.00	\$76.35	(1.90)	74.45	4.60	0.00	2.23	0	\$81.28	3	0	1
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$5,910.12	\$41,525.59	\$0.00	\$47,435.71	(\$1,320.60)	\$46,115.11	\$4.60	\$0.00	\$1,383.57	\$2.79	\$47,506.07	1,195	0	445
MEMO														
440.10(NETMETER)	\$941.23	\$6,375.97	\$212.25	\$7,529.45	(185.22)	\$7,344.23	\$0.00	\$0.00	\$220.39	\$0.00	\$7,564.62	68	17	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$106.75	\$732.62	\$23.77	\$863.14	(30.18)	\$832.96	\$51.47	\$0.00	\$24.99	\$0.00	\$909.42	7	1	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$1,047.98	\$7,108.59	\$236.02	\$8,392.59	-\$215.40	\$8,177.19	\$51.47	\$0.00	\$245.38	\$0.00	\$8,474.04	75	18	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00195							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	73,719,824	864,498	74,584,322	(202,252)	74,382,070	864,498	-0.00195	(1,685.77)	(\$143,775.89)	(\$145,461.66)	(\$175.82)	\$390.64	(\$145,246.84)
442.10	5,452,180	160,674	5,612,854	0	5,612,854	160,674	-0.00195	(313.31)	(10,660.04)	(\$10,973.35)	0.00	0.00	(10,973.35)
442.20 LP<1000	13,816,637	48,029	13,864,666	0	13,864,666	48,029	-0.00195	(93.66)	(26,942.79)	(\$27,036.45)	0.00	0.00	(27,036.45)
AES LP<1000	643,000	726	643,726	0	643,726	726	-0.00195	(1.42)	(1,253.86)	(\$1,255.28)	0.00	0.00	(1,255.28)
LP=>1000	1,650,726	0	1,650,726	0	1,650,726	0	-0.00195	0.00	(3,218.94)	(\$3,218.94)	0.00	0.00	(3,218.94)
LP 1	6,908,988	0	6,908,988	0	6,908,988	0	-0.00195	0.00	(13,472.53)	(\$13,472.53)	0.00	0.00	(13,472.53)
LP 2	0	0	0	0	0	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,775,630	690	5,776,320	0	5,776,320	690	-0.00195	(1.35)	(11,262.47)	(\$11,263.82)	0.00	0.00	(11,263.82)
AES LP>1000	322,400	73	322,473	0	322,473	73	-0.00195	(0.14)	(628.68)	(\$628.82)	0.00	0.00	(628.82)
442.21	1,035,497	11,611	1,047,108	3,060	1,050,168	11,611	-0.00195	(22.64)	(2,019.27)	(\$2,041.91)	(9.79)	0.00	(2,051.70)
444.00	0	67,259	67,259	0	67,259	67,259	-0.00195	(131.16)	0.00	(\$131.16)	0.00	0.00	(131.16)
445.00	1,087,952	55,990	1,143,942	0	1,143,942	55,990	-0.00195	(109.18)	(2,121.61)	(\$2,230.79)	0.00	0.00	(2,230.79)
TOTAL	110,412,834	1,209,550	111,622,384	(199,192)	111,423,192	1,209,550	-0.00195	(\$2,368.63)	(\$215,356.08)	(\$217,714.71)	(\$175.82)	\$380.65	(\$217,509.66)
MEMO													
440.10 (ETS)	676,257	0	676,257	0	676,257	0	-0.00195	\$0.00	(\$1,318.70)	(\$1,318.70)	\$0.00	\$0.00	(\$1,318.70)
ADJUSTMENTS	0	0	0	0	0	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	977	0	977	0	977	0	-0.00195	0.00	(1.90)	(1.90)	0.00	0.00	(1.90)
ADJUSTMENTS	0	0	0	0	0	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	677,234	0	677,234	0	677,234	0	-0.00195	\$0.00	(\$1,320.60)	(\$1,320.60)	\$0.00	\$0.00	(\$1,320.60)
MEMO													
440.10(NETMETER)	94,291	690	94,981	0	94,981	690	-0.00195	(\$1.35)	(\$183.87)	(\$185.22)	\$0.00	\$0.00	(\$185.22)
ADJUSTMENTS	0	0	0	0	0	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(24,207)	0	(24,207)	0	(24,207)	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	15,406	73	15,479	0	15,479	73	-0.00195	(\$0.14)	(\$30.04)	(\$30.18)	\$0.00	\$0.00	(\$30.18)
ADJUSTMENTS	0	0	0	0	0	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(14,365)	0	(14,365)	0	(14,365)	0	-0.00195	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	71,125	763	71,888	0	71,888	763	-0.00195	(\$1.49)	(\$213.91)	(\$215.40)	\$0.00	\$0.00	(\$215.40)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$17,897.06)	(\$2,605.22)	\$8,210,448.53
442.10	(19.68)	(\$2.45)	\$789,106.78
442.20 LP<1000	0.00	\$0.00	\$1,309,623.96
AES LP<1000	0.00	\$0.00	\$57,857.29
LP=>1000	0.00	\$0.00	\$157,702.33
LP 1	0.00	\$0.00	\$507,700.05
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$420,445.60
AES LP>1000	0.00	\$0.00	\$28,659.37
442.21	296.87	\$38.53	\$134,816.69
444.00	0.00	\$0.00	\$26,322.11
445.00	0.00	\$0.00	\$133,601.76
TOTAL	(\$17,619.87)	(\$2,569.14)	\$11,756,284.47

ADD'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
\$0.00	\$0.00	\$374.00	\$1,054,829.27	\$1,055,203.27
0.00	0.00	2.75	98,572.89	\$98,575.64
0.00	0.00	0.00	167,841.91	\$167,841.91
0.00	0.00	0.00	7,415.03	\$7,415.03
0.00	405.00	0.00	20,159.30	\$20,564.30
6,741.32	7,821.75	0.00	64,064.61	\$78,627.68
0.00	0.00	0.00	\$0.00	\$0.00
6,082.36	1,460.00	0.00	53,697.38	\$61,249.74
0.00	0.00	0.00	3,673.00	\$3,673.00
0.00	0.00	0.00	17,235.04	\$17,235.04
0.00	0.00	0.00	3,373.46	\$3,373.46
0.00	0.00	0.00	17,122.39	\$17,122.39
\$12,833.68	\$9,686.75	\$376.75	\$1,507,984.28	\$1,530,881.46

KWH	MONTH	YTD
SOLD	111,423,192	1,287,268,634
OFFICE USE	90,166	1,163,261
LINE LOSS	805,237	48,331,339
PURCH-BILLED	112,318,595	1,336,763,224
PURCH-ACTUAL	111,854,917	1,333,960,711
CP KW	274,536	348,713
BILL KW	278,053	357,269
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
DECEMBER 2021

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ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.1	\$1,398,553.60	\$8,164,699.33	\$250,959.64	\$9,814,212.57	\$1,063,542.12	\$10,877,764.69	\$5.93	\$0.00	\$326,466.45	\$22,297.66	\$11,228,524.73	63,598	20,958	58
442.1	\$118,934.52	691,299.47	\$40,129.22	\$850,363.21	\$74,729.27	925,092.48	50,043.07	339.38	27,766.81	5,451.95	\$1,008,693.49	4,756	2,385	53
442.20 LP<1000	\$194,398.54	1,141,203.47	\$11,092.14	\$1,346,694.15	\$165,660.88	1,512,355.03	64,853.97	85.56	45,216.44	4,959.75	\$1,627,470.75	432	637	8
AES LP<1000	\$8,028.62	47,068.09	\$225.30	\$55,322.01	\$7,137.96	62,469.97	0.00	0.00	1,883.67	329.15	\$64,672.79	13	11	0
LP=>1000	\$24,097.28	140,194.07	\$593.73	\$164,885.08	\$19,837.86	184,722.94	7,698.50	0.00	5,542.15	15.00	\$197,978.59	19	58	2
LP 1	\$9,348.35	46,436.59	\$0.00	\$55,784.94	\$8,241.13	64,026.07	0.00	0.00	1,920.78	0.00	\$65,946.85	1	38	0
LP 2	\$84,360.44	397,767.75	\$851.56	\$482,979.75	\$76,542.76	559,522.51	34,578.49	0.00	16,785.67	0.00	\$710,886.67	2	0	0
LP 3	\$72,950.70	366,212.24	\$207.25	\$439,370.19	\$70,866.68	510,236.87	31,532.95	0.00	15,307.27	5.00	\$557,082.09	8	9	0
AES LP>1000	\$3,937.20	23,132.50	\$23.77	\$27,093.47	\$3,536.55	30,630.02	0.00	0.00	919.05	5.00	\$31,554.07	4	1	0
442.21	\$18,850.85	112,790.00	\$2,716.87	\$134,357.73	\$12,295.56	146,653.29	6,690.65	0.00	4,407.31	258.46	\$158,009.61	163	161	15
444	\$3,525.95		\$23,087.81	\$26,613.76	\$816.91	27,430.67	122.29	6.70	833.33	443.05	\$28,836.04	21	1,555	0
445	\$21,552.79	115,805.06	\$14,707.10	\$152,064.95	\$15,609.21	167,674.16	3,800.40	0.00	5,033.94	400.67	\$176,909.17	923	965	4
TOTAL	\$1,958,538.85	\$11,246,608.57	\$344,594.39	\$13,548,741.81	\$1,518,816.89	\$15,068,558.70	\$199,326.15	\$431.64	\$452,082.67	\$34,165.89	\$15,754,564.85	69,940	25,878	140
MEMO														
440.10 (ETS) ADJUSTMENTS	\$8,644.81	\$48,916.58	\$0.00	\$57,561.39	9,692.97	\$67,254.36	\$0.00	\$0.00	\$2,017.85	\$3.61	\$69,275.82	1,195	0	396
442.10 (ETS) ADJUSTMENTS	10.26	59.01	0.00	\$69.27	10.49	79.76	4.93	0.00	2.39		\$87.08	3	0	1
TOTAL BILLED	\$8,655.07	\$48,975.59	\$0.00	\$57,630.66	\$9,703.46	\$67,334.12	\$4.93	\$0.00	\$2,020.24	\$3.61	\$69,362.90	1,198	0	397
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$1,547.58	\$8,820.45	\$239.68	\$10,607.71	1,431.74	\$12,039.45	\$0.00	\$0.00	\$361.18	\$0.00	\$12,400.63	73	19	0
442.10(NETMETER) ADJUSTMENTS	\$177.54	\$939.06	\$23.77	\$1,140.37	240.84	\$1,381.21	\$85.35	\$0.00	\$41.43	\$0.00	\$1,507.99	8	0	0
NET BILLED	\$1,725.12	\$9,759.51	\$263.45	\$11,748.08	\$1,672.58	\$13,420.66	\$85.35	\$0.00	\$402.61	\$0.00	\$13,908.62	81	19	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.01215							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.1	86,673,219	859,531	87,532,750	(7,235)	87,525,515	859,531	0.01215	10,443.30	\$1,053,098.82	\$1,063,542.12	\$1,080.77	\$17.42	\$1,084,640.31
442.1	5,980,384	160,835	6,141,219	0	6,141,219	160,835	0.01215	1,954.15	72,775.12	\$74,729.27		(1,367.02)	73,362.25
442.20 LP<1000	13,586,863	47,751	13,634,614	0	13,634,614	47,751	0.01215	580.17	165,980.71	165,660.88		0.00	165,660.88
AES LP<1000	586,760	726	587,486	0	587,486	726	0.01215	8.82	7,129.14	7,137.96		0.00	7,137.96
LP=>1000	1,632,743	0	1,632,743	0	1,632,743	0	0.01215	0.00	19,837.86	19,837.86		0.00	19,837.86
LP 1	678,282	0	678,282	0	678,282	0	0.01215	0.00	8,241.13	8,241.13		0.00	8,241.13
LP 2	6,299,816	0	6,299,816	0	6,299,816	0	0.01215	0.00	76,542.76	76,542.76		0.00	76,542.76
LP 3	5,831,959	690	5,832,649	0	5,832,649	690	0.01215	8.38	70,858.30	70,866.68		0.00	70,866.68
AES LP>1000	291,000	73	291,073	0	291,073	73	0.01215	0.89	3,536.55	3,536.55		0.00	3,536.55
442.21	1,000,632	11,439	1,011,971	0	1,011,971	11,439	0.01215	138.98	12,156.58	12,295.56		0.00	12,295.56
444	0	67,235	67,235	0	67,235	67,235	0.01215	816.91	0.00	816.91		0.00	816.91
445	1,229,325	55,360	1,284,705	0	1,284,705	55,360	0.01215	672.87	14,936.34	15,609.21		0.00	15,609.21
TOTAL	123,790,863	1,203,660	124,994,543	(7,235)	124,987,308	1,203,660	0.01215	\$14,624.47	\$1,504,192.42	\$1,518,816.89	\$1,080.77	(\$1,349.60)	\$1,518,548.06
MEMO													
440.10 (ETS) ADJUSTMENTS	797,775	0	797,775	0	797,775	0	0.01215	\$0.00	\$9,692.97	\$9,692.97	\$0.00	\$0.00	\$9,692.97
442.10 (ETS) ADJUSTMENTS	863	0	863	0	863	0	0.01215	0.00	10.49	10.49		0.00	10.49
TOTAL BILLED	798,638	0	798,638	0	798,638	0	0.01215	\$0.00	\$9,703.46	\$9,703.46	\$0.00	\$0.00	\$9,703.46
MEMO													
440.10(NETMETER) ADJUSTMENTS	117,102	736	117,838	0	117,838	736	0.01215	\$8.94	\$1,422.80	\$1,431.74	\$0.00	\$0.00	\$1,431.74
442.10(NETMETER) ADJUSTMENTS	(14,432)	0	(14,432)	0	(14,432)	0	0.01215	0.00	0.00	0.00	\$0.00	0.00	0.00
442.10(NETMETER) ADJUSTMENTS	19,749	73	19,822	0	19,822	73	0.01215	\$0.89	\$239.95	\$240.84	\$0.00	\$0.00	\$240.84
444	0	0	0	0	0	0	0.01215	0.00	0.00	0.00		0.00	0.00
445	(9,408)	0	(9,408)	0	(9,408)	0	0.01215	0.00	0.00	0.00		0.00	0.00
NET BILLED	113,011	809	113,820	0	113,820	809	0.00727	\$9.83	\$1,662.75	\$1,672.58	\$0.00	\$0.00	\$1,672.58

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.1	(\$965.83)	(\$130.47)	\$10,876,658.39
442.1	(361.69)	(\$53.16)	\$924,877.63
442.20 LP<1000	(454.20)	(\$78.89)	\$1,511,821.94
AES LP<1000	0.00		\$62,469.97
LP=>1000	0.00		\$184,722.94
LP 1Class 42	0.00		\$64,026.07
LP 2Class 43	0.00		\$559,522.51
LP 3Class 44	0.00	\$0.00	\$510,236.87
AES LP>1000	0.00		\$30,630.02
442.21	0.00	\$0.00	\$146,653.29
444	0.00	\$0.00	\$27,430.67
445	0.00	\$0.00	\$167,674.16
TOTAL	(\$1,781.72)	(\$262.62)	\$15,066,514.46

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00		\$371.25	\$1,398,182.35	\$1,398,553.60
0.00	22.50	2.75	118,909.27	\$118,934.52
0.00			194,398.54	\$194,398.54
0.00			8,028.62	\$8,028.62
0.00	405.00		23,692.28	\$24,097.28
1,118.42			8,229.93	\$9,348.35
5,622.90	7,821.75		70,915.79	\$84,360.44
6,092.36	1,460.00		65,398.34	\$72,950.70
			3,937.20	\$3,937.20
			18,850.86	\$18,850.86
			3,525.95	\$3,525.95
			21,552.79	\$21,552.79
\$12,833.68	\$9,709.25	\$374.00	\$1,935,621.92	\$1,958,538.85

KWH	MONTH	YTD
SOLD	124,987,308	124,987,308
OFFICE USE	88,952	88,952
LINE LOSS	43,159,258	43,159,258
PURCH-BILLED	168,235,518	168,235,518
PURCH-ACTUAL	167,674,744	167,674,744
CP KW	360,075	360,075
BILL KW	364,533	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JANUARY 2022

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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,235,616.60	\$9,992,452.11	\$251,439.54	\$11,479,508.25	\$2,047,009.36	\$13,526,517.61	\$0.18	\$0.00	\$406,712.20	\$22,807.72	\$13,955,037.71	63,664	20,085	53
442.10	\$98,245.93	800,860.95	\$40,309.33	\$939,416.21	\$136,146.07	\$1,075,562.28	58,031.58	445.32	32,241.92	5,734.22	\$1,172,015.32	4,762	2,389	54
442.20 LP<1000	\$158,667.10	1,276,184.23	\$11,249.78	\$1,446,101.11	\$291,342.85	\$1,737,443.96	75,604.50	72.00	52,095.19	5,320.44	\$1,870,536.09	436	646	42
AES LP<1000	\$8,638.60	69,409.93	\$225.29	\$78,273.82	\$16,321.10	\$94,594.92	0.00	0.00	2,854.48	554.07	\$98,003.47	13	11	0
LP=>1000	\$20,763.19	165,251.23	\$593.73	\$186,608.15	\$36,724.05	\$223,332.20	8,620.30	0.00	6,700.45	15.00	\$238,867.95	19	58	1
LP 1	\$7,643.10	49,873.30	\$0.00	\$57,516.40	\$13,930.49	\$71,446.89	0.00	0.00	2,143.41	0.00	\$73,590.30	1	0	0
LP 2	\$64,215.25	385,863.62	\$851.56	\$450,930.43	\$112,842.08	\$563,772.51	34,841.14	0.00	16,913.18	0.00	\$615,526.83	2	38	0
LP 3	\$55,981.63	365,900.60	\$397.40	\$422,279.63	\$109,492.76	\$531,772.39	32,863.84	0.00	15,953.33	5.00	\$580,594.56	8	17	0
AES LP>1000	\$5,066.89	40,744.41	\$23.77	\$45,835.07	\$9,648.70	\$55,483.77	0.00	0.00	1,664.66	5.00	\$57,153.43	4	1	0
442.21	\$18,021.27	150,811.82	\$2,743.94	\$171,577.03	\$25,760.42	\$197,337.45	8,270.14	0.00	5,928.38	274.69	\$211,810.66	163	161	14
444.00	\$2,449.17		\$23,112.48	\$25,561.65	\$1,257.57	\$26,819.22	118.72	6.65	814.66	431.09	\$28,190.34	21	1,556	0
445.00	\$22,400.49	171,713.70	\$14,755.41	\$208,869.60	\$36,416.11	\$245,285.71	5,573.07	0.00	7,354.84	476.63	\$258,690.25	922	964	4
TOTAL	\$1,697,709.22	\$13,469,066.90	\$345,702.23	\$16,512,477.35	\$2,836,891.56	\$18,349,368.91	\$223,923.47	\$523.97	\$550,376.70	\$35,623.86	\$19,159,816.91	70,016	25,926	138
MEMO														
440.10 (ETS)	\$9,575.82	\$72,992.20	\$0.00	\$82,568.02	22,289.67	\$104,857.69	\$0.00	\$0.00	\$3,145.89	\$3.82	\$108,007.40	1,195	0	362
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	15.45	120.69	0.00	\$136.14	33.01	\$169.15	10.45	0.00	5.07	0.00	\$184.67	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$9,591.27	\$73,112.89	\$0.00	\$82,704.16	\$22,322.68	\$105,026.84	\$10.45	\$0.00	\$3,150.96	\$3.82	\$108,192.07	1,198	0	364
MEMO														
440.10(NETMETER)	\$1,501.60	\$11,731.81	\$239.64	\$13,473.05	2,970.21	\$16,443.26	\$0.00	\$0.00	\$493.31	\$0.00	\$16,936.57	75	19	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10(NETMETER)	\$63.74	\$379.01	\$23.77	\$466.52	231.53	\$698.05	\$43.14	\$0.00	\$20.94	\$0.00	\$762.13	7	1	1
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
NET BILLED	\$1,565.34	\$12,110.82	\$263.41	\$13,939.57	\$3,201.74	\$17,141.31	\$43.14	\$0.00	\$514.25	\$0.00	\$17,698.70	82	20	1

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = 0.0187						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	108,600,443	856,186	109,456,629	(149,588)	109,307,041	856,186	0.01870	16,010.68	\$2,030,998.68	\$2,047,009.36	\$2,204.37	(\$2,473.84)	\$2,046,739.89
442.10	7,111,079	160,589	7,271,638	(4,625)	7,267,013	160,589	0.01870	3,002.45	133,143.62	\$136,146.07		(1.25)	\$136,144.82
442.20 LP<1000	15,531,421	48,409	15,579,830	11,165	15,590,995	48,409	0.01870	905.25	290,437.60	\$291,342.85		(39.30)	\$291,303.55
AES LP<1000	872,060	726	872,786	0	872,786	726	0.01870	13.58	16,307.52	\$16,321.10		0.00	\$16,321.10
LP=>1000	1,963,853	0	1,963,853	0	1,963,853	0	0.01870	0.00	36,724.05	\$36,724.05		0.00	\$36,724.05
LP 1	744,946	0	744,946	0	744,946	0	0.01870	0.00	13,930.49	\$13,930.49		0.00	\$13,930.49
LP 2	6,034,336	0	6,034,336	0	6,034,336	0	0.01870	0.00	112,842.08	\$112,842.08		0.00	\$112,842.08
LP 3	5,853,954	1,274	5,855,228	0	5,855,228	1,274	0.01870	23.82	\$109,468.94	\$109,492.76		0.00	\$109,492.76
AES LP>1000	515,900	73	515,973	0	515,973	73	0.01870	1.37	9,647.33	\$9,648.70		0.00	\$9,648.70
442.21	1,366,000	11,559	1,377,559	0	1,377,559	11,559	0.01870	216.15	\$25,544.27	\$25,760.42		0.00	\$25,760.42
444.00	0	67,250	67,250	0	67,250	67,250	0.01870	1,257.57	0.00	\$1,257.57		0.00	\$1,257.57
445.00	1,892,094	55,293	1,947,387	0	1,947,387	55,293	0.01870	1,033.98	35,382.13	\$36,416.11		0.00	\$36,416.11
TOTAL	150,486,066	1,201,329	151,687,415	(143,048)	151,544,367	1,201,329	0.01870	\$22,464.85	\$2,814,426.71	\$2,836,891.56	\$2,204.37	(\$2,514.39)	\$2,836,581.54
MEMO													
440.10 (ETS)	1,191,957	0	1,191,957	0	1,191,957	0	0.01870	\$0.00	\$22,289.67	\$22,289.67	\$0.00	\$0.00	\$22,289.67
ADJUSTMENTS	0	0	0	0	0	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,765	0	1,765	0	1,765	0	0.01870	0.00	33.01	\$33.01	0.00	0.00	\$33.01
ADJUSTMENTS	0	0	0	0	0	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,193,722	0	1,193,722	0	1,193,722	0	0.01870	\$0.00	\$22,322.68	\$22,322.68	\$0.00	\$0.00	\$22,322.68
MEMO													
440.10(NETMETER)	158,100	736	158,836	0	158,836	736	0.01870	\$13.76	\$2,956.45	\$2,970.21	\$0.00	\$0.00	\$2,970.21
ADJUSTMENTS	0	0	0	0	0	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(21,852)	0	(21,852)	0	(21,852)	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	12,309	73	12,382	0	12,382	73	0.01870	\$1.37	\$230.16	\$231.53	\$0.00	\$0.00	\$231.53
ADJUSTMENTS	0	0	0	0	0	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(8,993)	0	(8,993)	0	(8,993)	0	0.01870	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	139,564	809	140,373	0	140,373	809	0.00727	\$15.13	\$3,186.61	\$3,201.74	\$0.00	\$0.00	\$3,201.74

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$15,585.50)	(\$1,785.44)	\$13,509,146.67
442.10	(1,284.56)	(\$169.06)	\$1,074,108.66
442.20 LP<1000	839.76	\$124.69	\$1,738,408.41
AES LP<1000	0.00	\$0.00	\$94,594.92
LP=>1000	0.00		\$223,332.20
LP 1	0.00	\$0.00	\$71,446.89
LP 2	0.00		\$563,772.51
LP 3	0.00	\$0.00	\$531,772.39
AES LP>1000	0.00		\$55,483.77
442.21	0.00	\$0.00	\$197,337.45
444.00	0.00		\$26,819.22
445.00	0.00	\$0.00	\$245,285.71
TOTAL	(\$16,030.30)	(\$1,829.81)	\$18,331,508.80

SUBSTATION CHARGE	ADDT'L CHARGES			
	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$368.50	\$1,235,248.10	\$1,235,616.60
0.00	22.50	2.75	98,220.68	\$98,245.93
0.00		0.00	158,667.10	\$158,667.10
0.00			8,638.60	\$8,638.60
0.00	405.00		20,358.19	\$20,763.19
1,118.42			6,524.68	\$7,643.10
5,622.90	7,821.75		50,770.60	\$64,215.25
6,092.36	1,460.00		48,429.27	\$55,981.63
			5,066.89	\$5,066.89
			18,021.27	\$18,021.27
			2,449.17	\$2,449.17
			22,400.49	\$22,400.49
\$12,833.68	\$9,709.25	\$371.25	\$1,674,795.04	\$1,697,709.22

	KWH	MONTH	YTD
	SOLD	151,544,367	
OFFICE USE	117,881		206,833
LINE LOSS	(24,287,430)		18,871,828
PURCH-BILLED	127,374,818		295,610,336
PURCH-ACTUAL	126,646,456		294,321,200
CP KW	297,361		360,075
BILL KW	312,651		364,533
MONTH FOR CP DEMAND			JANUARY
MONTH FOR BILL DEMAND			JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
FEBRUARY 2022

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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$760,297.05	\$6,682,875.09	\$250,909.30	\$7,694,081.44	\$509,163.83	\$8,203,246.27	\$3.26	\$0.00	\$246,196.41	\$19,337.11	\$8,468,782.05	63,674	20,043	63
442.10	\$72,896.55	632,800.43	\$40,803.36	\$746,300.34	\$40,313.92	786,614.26	42,346.64	324.19	23,601.74	4,821.84	\$857,708.67	4,739	2,403	51
442.20 LP<1000	\$129,720.45	1,158,901.31	\$11,202.21	\$1,299,823.97	\$100,419.11	1,400,243.08	61,096.85	74.08	41,964.08	4,462.84	\$1,507,840.93	436	637	13
AES LP<1000	\$6,362.17	56,903.82	\$225.29	\$63,491.28	\$5,184.14	68,675.42	0.00	0.00	2,071.69	360.47	71,127.58	13	11	0
LP=>1000	\$17,281.61	151,445.92	\$593.73	\$169,291.26	\$12,961.45	182,252.71	7,572.88	0.00	5,468.03	15.00	\$195,308.62	19	58	1
LP 1	\$6,366.57	45,388.04	\$0.00	\$51,744.61	\$4,797.68	56,542.29	0.00	0.00	1,696.27	0.00	\$58,238.56	1	0	0
LP 2	\$57,828.31	384,572.95	\$851.56	\$443,252.82	\$43,680.36	486,913.18	30,091.24	0.00	14,607.40	0.00	\$31,611.82	2	38	0
LP 3	\$47,959.59	348,555.79	\$397.40	\$396,912.78	\$40,715.77	437,628.55	27,045.75	0.00	13,129.00	5.00	\$477,808.30	8	17	0
AES LP>1000	\$3,638.45	32,615.84	\$23.77	\$36,278.06	\$2,996.50	39,274.56	0.00	0.00	1,178.39	5.00	40,467.95	4	1	0
442.21	\$13,914.02	125,325.45	\$2,744.34	\$141,983.81	\$8,208.98	150,192.79	6,501.94	0.00	4,513.74	264.04	\$161,472.51	165	162	17
444.00	\$2,414.30	\$23,158.19	\$25,572.49	\$488.38	\$26,060.87	116.37	6.27	791.76	420.89	\$27,396.16	21	1,557	0	0
445.00	\$13,658.74	110,124.29	\$14,805.77	\$138,588.80	\$8,844.97	147,433.77	3,118.48	0.00	4,424.73	456.07	\$155,433.05	924	965	4
TOTAL	\$1,132,297.81	\$9,729,508.93	\$345,514.92	\$11,207,321.66	\$777,755.09	\$11,985,076.75	\$177,893.41	\$404.64	\$359,643.24	\$30,166.26	\$12,553,186.20	70,006	25,892	149
MEMO														
440.10 (ETS)	\$5,269.16	\$46,045.99	\$0.00	\$51,305.15	5,464.54	\$56,769.69	\$0.00	\$0.00	\$1,703.19	\$2.93	\$58,475.81	1,174	0	367
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10 (ETS)	10.55	93.48	0.00	\$104.04	9.94	113.98	7.04	0.00	3.42		124.44	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00			
TOTAL BILLED	\$5,269.72	\$46,139.47	\$0.00	\$51,409.19	\$5,474.48	\$56,883.67	\$7.04	\$0.00	\$1,706.61	\$2.93	\$58,600.25	1,177	0	369
MEMO														
440.10(NETMETER)	\$828.29	\$7,125.60	\$239.69	\$8,193.58	747.66	\$8,941.24	\$0.00	\$0.00	\$268.25	\$0.00	\$9,209.49	78	19	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00			
442.10(NETMETER)	\$41.57	\$292.11	\$23.77	\$367.45	91.18	\$468.63	\$27.72	\$0.00	\$13.47	\$0.00	\$489.82	7	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00			
NET BILLED	\$869.86	\$7,417.71	\$263.46	\$8,551.03	\$838.84	\$9,389.87	\$27.72	\$0.00	\$281.72	\$0.00	\$9,699.31	85	20	1

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.00727							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	69,167,317	848,322	70,015,639	(59,879)	69,955,760	848,322	0.00727	6,167.30	502,996.53	\$509,163.83	\$882.32	(\$2,136.35)	\$507,908.80
442.10	5,370,385	160,606	5,530,991	(4,160)	5,526,831	160,606	0.00727	1,167.61	39,146.31	\$40,313.92		(17.99)	\$40,295.93
442.20 LP<1000	13,764,922	47,856	13,812,778	0	13,812,778	47,856	0.00727	347.91	100,071.20	\$100,419.11		0.00	\$100,419.11
AES LP<1000	712,360	726	713,086	0	713,086	726	0.00727	5.28	5,178.86	\$5,184.14		0.00	\$5,184.14
LP=>1000	1,782,866	0	1,782,866	0	1,782,866	0	0.00727	0.00	12,961.45	\$12,961.45		0.00	\$12,961.45
LP 1	659,928	0	659,928	0	659,928	0	0.00727	0.00	4,797.68	\$4,797.68		0.00	\$4,797.68
LP 2	6,005,552	0	6,005,552	0	6,005,552	0	0.00727	0.00	43,660.36	\$43,660.36		0.00	\$43,660.36
LP 3	5,599,247	1,274	5,600,521	1,274	5,600,521	1,274	0.00727	9.26	40,706.51	\$40,715.77		0.00	\$40,715.77
AES LP>1000	412,100	73	412,173	0	412,173	73	0.00727	0.53	2,995.97	\$2,996.50		0.00	\$2,996.50
442.21	1,117,594	11,561	1,129,155	0	1,129,155	11,561	0.00727	84.05	8,124.93	\$8,208.98		0.00	\$8,208.98
444.00	0	67,177	67,177	0	67,177	67,177	0.00727	488.38	0.00	\$488.38		0.00	\$488.38
445.00	1,161,508	55,142	1,216,650	0	1,216,650	55,142	0.00727	400.88	8,444.09	\$8,844.97		0.00	\$8,844.97
TOTAL	105,753,779	1,192,737	106,946,516	(64,039)	106,882,477	1,192,737	0.00727	\$8,671.20	\$769,083.89	\$777,755.09	\$882.32	(\$2,134.34)	\$776,463.07
MEMO													
440.10 (ETS)	751,665	0	751,665	0	751,665	0	0.00727	\$0.00	\$5,464.54	\$5,464.54	\$0.00	\$0.00	\$5,464.54
ADJUSTMENTS	0	0	0	0	0	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,367	0	1,367	0	1,367	0	0.00727	0.00	9.94	9.94	0.00	0.00	9.94
ADJUSTMENTS	0	0	0	0	0	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	753,032	0	753,032	0	753,032	0	0.00727	\$0.00	\$5,474.48	\$5,474.48	\$0.00	\$0.00	\$5,474.48
MEMO													
440.10(NETMETER)	102,108	736	102,844	0	102,844	736	0.00727	\$5.35	\$742.31	\$747.66	\$0.00	\$0.00	\$747.66
ADJUSTMENTS	0	0	0	0	0	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(33,115)	0	(33,115)	0	(33,115)	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	12,470	73	12,543	0	12,543	73	0.00727	\$0.53	\$90.65	\$91.18	\$0.00	\$0.00	\$91.18
ADJUSTMENTS	0	0	0	0	0	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(14,272)	0	(14,272)	0	(14,272)	0	0.00727	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	67,191	809	68,000	0	68,000	809	0.00727	\$5.88	\$832.96	\$838.84	\$0.00	\$0.00	\$838.84

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$7,707.96)	(\$669.98)	\$8,194,867.33
442.10	(857.71)	(\$109.32)	\$785,651.23
442.20 LP<1000	0.00	\$0.00	\$1,400,243.08
AES LP<1000	0.00	\$0.00	\$68,675.42
LP=>1000	0.00	\$0.00	\$182,252.71
LP 1	0.00	\$0.00	\$6,542.29
LP 2	0.00	\$0.00	\$486,913.18
LP 3	0.00	\$0.00	\$437,628.55
AES LP>1000	0.00	\$0.00	\$39,274.56
442.21	0.00	\$0.00	\$150,192.79
444.00	0.00	\$0.00	\$26,060.87
445.00	0.00	\$0.00	\$147,433.77
TOTAL	(\$8,565.67)	(\$775.30)	\$11,975,735.78

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$363.00	\$759,934.05	\$760,297.05
0.00	22.50	2.75	72,871.30	\$72,896.55
0.00		0.00	129,720.45	\$129,720.45
0.00			6,362.17	\$6,362.17
0.00	405.00		16,846.81	\$17,281.61
1,118.42			5,238.15	\$6,356.57
5,622.90	7,821.75		44,383.66	\$57,828.31
6,092.36	1,460.00		40,407.23	\$47,959.59
			3,638.45	\$3,638.45
0.00			13,914.02	\$13,914.02
			2,414.30	\$2,414.30
			13,658.74	\$13,658.74
\$12,833.68	\$9,709.25	\$365.75	\$1,109,389.13	\$1,132,297.81

KWH	MONTH	YTD
SOLD	106,882,477	383,414,152
OFFICE USE	121,365	328,198
LINE LOSS	1,011,298	19,883,126
PURCH-BILLED	108,015,140	403,625,476
PURCH-ACTUAL	108,012,134	402,333,334
CP KW	282,701	360,075
BILL KW	297,974	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MARCH 2022

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ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$510,434.79	\$6,011,665.39	\$251,599.36	\$6,773,699.54	\$226,304.96	\$7,000,004.50	\$10.70	\$0.00	\$210,170.35	\$18,585.06	\$7,228,770.61	63,919	20,084	83
442.10	\$53,248.22	\$16,987.59	\$40,541.32	\$710,777.13	\$19,602.10	\$730,379.23	\$0.00	\$0.00	\$21,915.25	\$4,764.96	\$796,939.26	4,820	2,387	73
442.20 LP<1000	\$97,619.76	\$1,179,042.98	\$11,202.19	\$1,287,864.93	\$51,647.02	\$1,339,511.95	\$8,525.24	\$3.52	\$40,063.62	\$4,369.44	\$1,442,543.77	442	637	12
AES LP<1000	\$4,496.15	\$54,487.17	\$225.29	\$59,208.61	\$2,490.13	\$61,698.74	\$0.00	\$0.00	\$1,859.04	\$269.10	\$63,826.88	13	11	0
LP=>1000	\$13,061.91	\$153,887.47	\$593.73	\$167,543.11	\$6,548.06	\$174,091.17	\$7,490.75	\$0.00	\$5,223.17	\$15.00	\$188,820.09	19	58	2
LP 1	\$5,187.60	\$48,087.48	\$0.00	\$53,275.08	\$2,584.83	\$55,839.91	\$0.00	\$0.00	\$1,675.20	\$0.00	\$57,515.11	1	3	0
LP 2	\$48,021.53	\$409,472.65	\$866.77	\$458,360.95	\$23,947.11	\$482,308.06	\$29,806.64	\$0.00	\$14,469.24	\$5.00	\$526,583.94	2	0	0
LP 3	\$39,271.15	\$374,690.96	\$397.41	\$414,359.52	\$22,366.19	\$436,725.71	\$26,989.96	\$0.00	\$13,101.93	\$5.00	\$476,822.60	8	17	0
AES LP>1000	\$2,140.66	\$26,014.30	\$23.77	\$28,178.73	\$1,196.74	\$29,375.47	\$0.00	\$0.00	\$881.42	\$5.00	\$30,261.89	4	1	0
442.21	\$9,349.10	\$112,521.75	\$2,743.95	\$124,614.80	\$3,679.43	\$128,294.23	\$5,899.49	\$0.00	\$3,856.32	\$249.45	\$138,299.49	164	161	14
444.00	\$1,840.58	\$0.00	\$23,171.91	\$25,012.49	\$245.28	\$25,257.77	\$113.10	\$6.01	\$767.42	\$408.56	\$26,562.86	21	1,558	0
445.00	\$9,282.61	\$9,324.18	\$14,805.48	\$123,412.27	\$3,973.16	\$127,385.43	\$3,126.68	\$0.00	\$3,824.67	\$380.07	\$134,716.85	928	966	3
TOTAL	\$793,964.06	\$9,086,181.92	\$346,171.18	\$10,226,307.16	\$364,565.01	\$10,590,872.17	\$171,532.75	\$389.16	\$317,807.63	\$29,051.64	\$11,109,653.35	70,341	25,918	187
MEMO														
440.10 (ETS)	\$2,887.40	\$34,672.85	\$0.00	\$37,560.25	\$2,064.81	\$39,625.06	\$0.00	\$0.00	\$1,188.73	\$1.80	\$40,815.59	1,177	0	413
ADJUSTMENTS	(16.56)	(149.40)	\$0.00	(\$165.96)	(24.50)	(190.46)	\$0.00	\$0.00	(5.70)	\$0.00	(196.16)			
442.10 (ETS)	6.01	72.65	\$0.00	\$78.66	3.87	\$82.43	5.09	0.00	2.47	\$0.00	\$89.99	3	0	2
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00			
TOTAL BILLED	\$2,876.85	\$34,596.00	\$0.00	\$37,472.85	\$2,044.18	\$39,517.03	\$5.09	\$0.00	\$1,185.50	\$1.80	\$40,709.42	1,180	0	415
MEMO														
440.10(NETMETER)	\$535.91	\$6,195.80	\$264.05	\$6,995.76	\$58.58	\$7,354.34	\$0.00	\$0.00	\$220.78	\$5.00	\$7,580.12	86	21	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00			
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00			
442.10(NETMETER)	\$52.21	\$584.28	\$23.77	\$660.26	\$6.10	\$716.36	\$44.27	\$0.00	\$21.50	\$0.00	\$782.13	7	1	1
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00			
OFFSET	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00			
NET BILLED	\$588.12	\$6,780.08	\$287.82	\$7,656.02	\$64.68	\$8,070.70	\$44.27	\$0.00	\$242.28	\$5.00	\$8,362.25	93	22	1

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = 0.00365						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	61,125,094	844,706	61,969,800	(133,397)	61,836,403	844,706	0.00365	3,083.18	\$223,221.78	\$226,304.96	\$325.11	(\$453.05)	\$226,177.02
442.10	5,195,036	159,231	5,354,267	(617)	5,353,650	159,231	0.00365	581.19	19,020.91	\$19,602.10	\$0.00	(4.48)	\$19,597.62
442.20 LP<1000	14,101,939	47,856	14,149,795	0	14,149,795	47,856	0.00365	174.87	\$1,472.35	\$1,647.02	\$0.00	0.00	\$1,647.02
AES LP<1000	681,500	726	682,226	0	682,226	726	0.00365	2.65	\$2,487.48	\$2,490.13	\$0.00	0.00	\$2,490.13
LP=>1000	1,793,983	0	1,793,983	0	1,793,983	0	0.00365	0.00	\$6,548.06	\$6,548.06	\$0.00	0.00	\$6,548.06
LP 1	702,692	0	702,692	0	702,692	0	0.00365	0.00	\$2,564.83	\$2,564.83	\$0.00	0.00	\$2,564.83
LP 2	6,560,853	0	6,560,853	0	6,560,853	0	0.00365	0.00	\$23,947.11	\$23,947.11	\$0.00	0.00	\$23,947.11
LP 3	6,126,448	1,274	6,127,722	0	6,127,722	1,274	0.00365	4.65	\$22,361.54	\$22,366.19	\$0.00	0.00	\$22,366.19
AES LP>1000	327,800	73	327,873	0	327,873	73	0.00365	0.27	\$1,196.47	\$1,196.74	\$0.00	0.00	\$1,196.74
442.21	996,475	11,559	1,008,034	0	1,008,034	11,559	0.00365	42.19	\$3,637.24	\$3,679.43	\$0.00	0.00	\$3,679.43
444.00	0	67,200	67,200	0	67,200	67,200	0.00365	245.28	\$0.00	\$245.28	\$0.00	0.00	\$245.28
445.00	1,033,330	55,171	1,088,501	0	1,088,501	55,171	0.00365	201.37	\$3,771.79	\$3,973.16	\$0.00	0.00	\$3,973.16
TOTAL	98,646,150	1,187,796	99,832,946	(134,014)	99,698,932	1,187,796	0.00365	\$4,335.45	\$360,229.66	\$364,565.01	\$325.11	(\$457.53)	\$364,432.59
MEMO													
440.10 (ETS)	565,700	0	565,700	0	565,700	0	0.00365	\$0.00	\$2,064.81	\$2,064.81	\$0.00	\$0.00	\$2,064.81
ADJUSTMENTS	(2,245)	0	(2,245)	0	(2,245)	0	0.00365	0.00	\$0.00	\$0.00	\$0.00	(24.50)	(\$24.50)
442.10 (ETS)	1,061	0	1,061	0	1,061	0	0.00365	0.00	3.87	3.87	\$0.00	0.00	3.87
ADJUSTMENTS	0	0	0	0	0	0	0.00365	0.00	0.00	0.00	\$0.00	0.00	0.00
TOTAL BILLED	564,516	0	564,516	0	564,516	0	0.00365	\$0.00	\$2,068.68	\$2,068.68	\$0.00	(\$24.50)	\$2,044.18
MEMO													
440.10(NETMETER)	97,408	833	98,241	0	98,241	833	0.00365	\$3.04	\$355.54	\$358.58	\$0.00	\$0.00	\$358.58
ADJUSTMENTS	0	0	0	0	0	0	0.00365	0.00	0.00	0.00	\$0.00	0.00	0.00
OFFSET	(44,169)	0	(44,169)	0	(44,169)	0	0.00365	0.00	0.00	0.00	\$0.00	0.00	0.00
442.10(NETMETER)	15,294	73	15,367	0	15,367	73	0.00365	\$0.27	\$55.83	\$56.10	\$0.00	\$0.00	\$56.10
ADJUSTMENTS	0	0	0	0	0	0	0.00365	0.00	0.00	0.00	\$0.00	0.00	0.00
OFFSET	(16,206)	0	(16,206)	0	(16,206)	0	0.00365	0.00	0.00	0.00	\$0.00	0.00	0.00
NET BILLED	\$2,327	906	\$3,233	0	\$3,233	906	0.00365	\$3.31	\$411.37	\$414.68	\$0.00	\$0.00	\$414.68

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$11,796.09)	(\$952.65)	\$6,987,255.76
442.10	(64.03)	(\$6.54)	\$730,308.66
442.20 LP<1000	0.00	\$0.00	\$1,339,511.95
AES LP<1000	0.00	0.00	\$61,698.74
LP=>1000	0.00	0.00	\$174,091.17
LP 1	0.00	\$0.00	\$55,839.91
LP 2	0.00	0.00	\$482,308.06
LP 3	0.00	\$0.00	\$436,725.71
AES LP>1000	0.00	\$0.00	\$29,375.47
442.21	0.00	\$0.00	\$128,294.23
444.00	0.00	\$0.00	\$25,257.77
445.00	0.00	\$0.00	\$127,385.43
TOTAL	(\$11,860.12)	(\$959.19)	\$10,678,062.86

SUBSTATION CHARGE	ADDTL CHARGES			
	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$363.00	\$510,071.79	\$510,434.79	\$510,434.79
0.00	22.50	53,222.97	\$53,248.22	\$53,248.22
0.00	0.00	97,619.76	\$97,619.76	\$97,619.76
0.00	0.00	4,496.15	\$4,496.15	\$4,496.15
0.00	405.00	12,656.91	\$13,061.91	\$13,061.91
0.00	0.00	4,069.18	\$5,187.60	\$5,187.60
0.00	7,821.75	34,576.88	\$48,021.53	\$48,021.53
0.00	1,460.00	31,718.79	\$39,271.15	\$39,271.15
0.00	0.00	2,140.66	\$2,140.66	\$2,140.66
0.00	0.00	9,349.10	\$9,349.10	\$9,349.10
0.00	0.00	1,840.58	\$1,840.58	\$1,840.58
0.00	0.00	9,282.61	\$9,282.61	\$9,282.61
TOTAL	\$12,833.68	\$9,709.25	\$365.75	\$771,045.38

	KWH	MONTH	YTD
SOLD		99,698,932	483,113,084
OFFICE USE		89,070	417,268
LINE LOSS		(7,131,985)	12,761,141
PURCH-BILLED		92,656,017	496,281,493
PURCH-ACTUAL		92,537,435	494,870,769
CP KW		218,680	360,075
BILL KW		224,387	364,533
MONTH FOR CP DEMAND			JANUARY
MONTH FOR BILL DEMAND			JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
APRIL 2022**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$660,929.93	\$4,889,276.95	\$251,281.92	\$5,801,488.80	\$689,674.41	\$6,491,163.21	\$13.69	\$0.00	\$194,893.08	\$18,112.91	\$6,704,182.89	63,708	19,999	78
442.10	\$79,283.73	586,511.75	\$40,617.87	\$706,413.35	\$71,810.89	778,224.24	42,138.79	483.95	23,278.76	4,885.42	\$849,011.16	4,782	2,391	65
442.20 LP<1000	\$149,234.43	1,117,638.54	\$11,216.06	\$1,278,087.03	\$188,309.33	1,466,396.36	62,881.82	81.53	43,737.96	4,844.18	\$1,577,941.85	439	638	12
AES LP<1000	\$5,968.12	44,557.47	\$225.29	\$50,750.88	\$7,892.61	58,643.49	0.00	0.00	1,766.74	248.03	60,658.26	13	11	0
LP=>1000	\$19,141.95	141,651.43	\$605.70	\$181,399.08	\$22,675.34	184,074.42	7,856.63	0.00	5,522.68	15.00	\$197,468.93	19	59	2
LP 1	\$8,723.32	54,346.57	\$0.00	\$63,069.89	\$11,656.82	74,726.71	0.00	0.00	2,241.80	0.00	\$76,968.51	1	0	0
LP 2	\$69,080.46	395,695.38	\$866.77	\$465,642.61	\$88,863.65	554,506.26	34,268.49	0.00	16,635.19	5.00	605,409.94	2	38	0
LP 3	\$65,336.30	339,808.25	\$397.41	\$395,541.96	\$75,448.99	470,990.95	29,107.56	0.00	14,129.88	5.00	\$514,233.39	8	17	0
AES LP>1000	\$2,514.64	18,817.61	\$23.77	\$21,356.02	\$3,353.18	24,709.20	0.00	0.00	741.42	5.00	25,455.62	4	1	0
442.21	\$13,027.82	99,674.49	\$2,755.00	\$115,457.31	\$12,555.62	128,012.93	5,973.87	0.00	3,848.01	252.71	\$138,087.52	166	162	14
444.00	\$2,735.32	\$23,187.92	\$23,187.92	\$25,923.24	\$954.23	26,877.47	119.11	6.57	816.48	431.81	\$28,251.44	21	1,558	0
445.00	\$10,521.87	67,869.20	\$14,835.93	\$93,217.00	\$10,169.48	103,386.48	2,046.77	0.00	3,107.89	419.41	\$108,960.55	926	967	3
TOTAL	\$1,076,497.89	\$7,785,835.64	\$346,013.64	\$8,178,347.17	\$1,183,364.55	\$10,361,711.72	\$184,406.93	\$672.05	\$310,719.89	\$29,219.47	\$10,886,630.06	70,089	25,841	174
MEMO														
440.10 (ETS)	\$1,661.12	\$11,911.27	\$0.00	\$13,572.39	2,749.20	\$16,321.59	\$0.00	\$0.00	\$489.68	\$1.00	\$16,812.27	1,157	0	534
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	5.46	39.93	0.00	\$45.39	8.30	53.69	3.32	0.00	1.61	0	58.62	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$1,666.58	\$11,951.20	\$0.00	\$13,617.78	\$2,757.50	\$16,375.28	\$3.32	\$0.00	\$491.29	\$1.00	\$16,870.89	1,160	0	536
MEMO														
440.10(NETMETER)	\$579.90	\$3,833.42	\$274.80	\$4,688.12	1,010.20	\$5,698.32	\$0.00	\$0.00	\$171.14	\$5.00	\$5,874.46	89	22	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$39.53	\$179.96	\$23.77	\$243.26	145.33	\$388.59	\$24.02	\$0.00	\$11.67	\$0.00	\$424.28	7	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$619.43	\$4,013.38	\$298.57	\$4,931.38	\$1,155.53	\$6,086.91	\$24.02	\$0.00	\$182.81	\$5.00	\$6,298.74	96	23	2

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.01421						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	FC COOP USE - FC	FC NET FUEL CHG BILLED
440.10	47,652,242	838,770	48,491,012	(288,696)	48,202,316	338,770	0.01421	11,918.92	\$677,755.49	\$689,674.41	\$1,112.60	(\$4,264.66)
442.10	4,877,423	169,247	5,036,670	465	5,037,125	159,247	0.01421	2,262.90	69,547.99	\$71,810.89	0.00	(18.79)
442.20 LP<1000	13,204,004	47,879	13,251,883	0	13,251,883	47,879	0.01421	680.36	187,628.97	188,309.33	0.00	0.00
AES LP<1000	554,700	726	555,426	0	555,426	726	0.01421	10.32	7,882.29	7,892.61	0.00	0.00
LP=>1000	1,595,729	0	1,595,729	0	1,595,729	0	0.01421	0.00	22,675.34	22,675.34	0.00	0.00
LP 1	820,325	0	820,325	0	820,325	0	0.01421	0.00	11,656.82	11,656.82	0.00	0.00
LP 2	6,253,599	0	6,253,599	0	6,253,599	0	0.01421	0.00	88,863.65	88,863.65	0.00	0.00
LP 3	5,308,296	1,274	5,309,570	0	5,309,570	1,274	0.01421	18.10	75,430.89	75,448.99	0.00	0.00
AES LP>1000	235,900	73	235,973	0	235,973	73	0.01421	1.04	3,352.14	3,353.18	0.00	0.00
442.21	872,016	11,559	883,575	0	883,575	11,559	0.01421	164.25	12,391.37	12,555.62	0.00	0.00
444.00	0	67,152	67,152	0	67,152	67,152	0.01421	954.23	0.00	954.23	0.00	0.00
445.00	660,543	55,108	715,651	(99,850)	615,801	55,108	0.01421	783.08	9,386.40	10,169.48	0.00	(366.07)
TOTAL	82,034,777	1,181,788	83,216,565	(388,091)	82,828,474	1,181,788	0.01421	\$16,793.20	\$1,166,571.35	\$1,183,364.55	\$1,112.60	(\$4,649.51)
MEMO												
440.10 (ETS)	193,473	0	193,473	0	193,473	0	0.01421	\$0.00	\$2,749.20	\$2,749.20	\$0.00	\$0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01421	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	584	0	584	0	584	0	0.01421	0.00	8.30	8.30	0.00	8.30
ADJUSTMENTS	0	0	0	0	0	0	0.01421	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	194,057	0	194,057	0	194,057	0	0.01421	\$0.00	\$2,757.50	\$2,757.50	\$0.00	\$0.00
MEMO												
440.10(NETMETER)	70,184	907	71,091	0	71,091	907	0.01421	\$12.89	\$997.31	\$1,010.20	\$0.00	\$0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01421	0.00	0.00	0.00	0.00	0.00
OFFSET	(55,995)	0	(55,995)	0	(55,995)	0	0.01421	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	10,154	73	10,227	0	10,227	73	0.01421	\$1.04	\$144.29	\$145.33	\$0.00	\$0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01421	0.00	0.00	0.00	0.00	0.00
OFFSET	(16,955)	0	(16,955)	0	(16,955)	0	0.01421	0.00	0.00	0.00	0.00	0.00
NET BILLED	7,368	980	8,368	0	8,368	980	0.01421	\$13.93	\$1,141.60	\$1,155.53	\$0.00	\$0.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$30,255.98)	(\$3,385.76)	\$6,457,521.47
442.10	17.61	\$12.41	\$778,254.26
442.20 LP<1000	0.00	\$0.00	\$1,466,396.36
AES LP<1000	0.00	\$0.00	\$58,643.49
LP=>1000	0.00	\$0.00	\$184,074.42
LP 1	0.00	\$0.00	\$74,726.71
LP 2	0.00	\$0.00	\$554,506.26
LP 3	0.00	\$0.00	\$470,990.95
AES LP>1000	0.00	\$0.00	\$24,709.20
442.21	0.00	\$0.00	\$128,012.93
444.00	0.00	\$0.00	\$26,877.47
445.00	(8,786.87)	(\$689.56)	\$93,910.05
TOTAL	(\$39,025.24)	(\$4,062.91)	\$10,318,623.57

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$357.50	\$660,572.43	\$660,929.93
0.00	82.50	2.75	79,198.48	\$79,283.73
0.00	0.00	0.00	149,234.43	\$149,234.43
0.00	0.00	0.00	5,968.12	\$5,968.12
0.00	455.10	0.00	18,686.85	\$19,141.95
1,118.42	0.00	0.00	7,604.90	\$8,723.32
5,622.90	7,821.75	0.00	55,635.81	\$69,080.46
6,092.36	1,460.00	0.00	47,783.94	\$55,336.30
0.00	0.00	0.00	2,514.64	\$2,514.64
0.00	0.00	0.00	13,027.82	\$13,027.82
0.00	0.00	0.00	2,735.32	\$2,735.32
0.00	0.00	0.00	10,521.87	\$10,521.87
\$12,833.68	\$9,819.35	\$360.25	\$1,053,484.61	\$1,076,497.89

KWH	MONTH	YTD
SOLD	82,828,474	565,941,558
OFFICE USE	78,297	495,565
LINE LOSS	9,021,770	21,772,911
PURCH-BILLED	91,928,541	588,210,034
PURCH-ACTUAL	91,906,034	586,776,803
CP KW	212,596	360,075
BILL KW	215,857	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2022

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$767,671.29	\$5,585,817.28	\$251,558.20	\$6,605,044.77	\$493,550.84	\$7,098,595.41	\$3.80	\$0.00	\$213,141.61	\$18,939.24	\$7,330,680.06	63,861	20,014	77
442.10	\$97,006.12	704,478.71	\$40,762.36	\$842,247.19	\$54,432.51	896,679.70	49,089.42	374.02	26,897.14	5,359.39	\$978,399.67	4,836	2,403	64
442.20 LP<1000	\$159,310.23	1,180,182.85	\$11,218.30	\$1,350,711.38	\$123,039.42	1,473,750.80	63,194.40	84.21	44,066.01	5,151.15	\$1,586,246.57	442	838	12
AES LP<1000	\$6,822.88	50,674.82	\$225.28	\$57,622.98	\$5,494.40	63,117.38	0.00	0.00	1,899.99	215.54	\$65,232.91	13	11	0
LP=>1000	\$19,420.13	141,777.57	\$605.70	\$161,803.40	\$13,821.52	175,624.92	7,787.73	0.00	5,269.19	15.00	\$188,696.84	19	59	2
LP 1	\$9,290.60	58,463.75	\$0.00	\$67,754.35	\$7,845.04	75,599.39	0.00	0.00	2,267.98	0.00	\$77,867.37	1	0	0
LP 2	\$70,826.15	409,865.14	\$866.77	\$481,558.06	\$57,089.88	538,647.94	33,288.44	0.00	16,159.44	0.00	\$88,095.82	2	38	0
LP 3	\$56,921.50	352,464.06	\$397.40	\$409,782.96	\$48,382.36	458,165.32	28,314.92	0.00	13,745.11	5.00	\$500,230.35	8	17	0
AES LP>1000	\$2,634.39	19,577.23	\$23.77	\$22,235.39	\$2,134.90	24,370.29	0.00	0.00	731.25	5.00	\$25,106.54	4	1	0
442.21	\$15,035.94	112,520.49	\$2,774.47	\$130,330.90	\$8,764.11	139,095.01	6,507.36	0.00	4,180.48	253.71	\$150,036.56	165	163	14
444.00	\$2,883.95	\$0.00	\$23,211.94	\$26,095.89	\$582.93	26,678.82	118.71	6.43	810.50	429.56	\$28,044.02	21	1,558	0
445.00	\$12,314.95	79,335.53	\$14,882.02	\$106,532.50	\$7,390.26	113,922.76	2,262.41	0.00	3,426.86	422.17	\$120,034.20	931	968	7
TOTAL	\$1,220,138.13	\$8,695,057.43	\$346,624.21	\$10,281,719.77	\$822,527.97	\$11,084,247.74	\$190,567.19	\$464.66	\$332,895.56	\$30,785.76	\$11,638,670.91	70,303	25,870	176
MEMO														
440.10 (ETS)	\$243.18	\$1,764.87	\$0.00	\$2,008.05	240.70	\$2,248.75	\$0.00	\$0.00	\$67.43	\$0.00	\$2,316.18	1,139	0	870
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	2.31	16.89	0.00	\$19.20	2.15	21.35	1.32	0.00	0.64	0.00	23.31	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	\$245.49	\$1,781.76	\$0.00	\$2,027.25	\$242.85	\$2,270.10	\$1.32	\$0.00	\$68.07	\$0.00	\$2,339.49	1,142	0	872
MEMO														
440.10(NETMETER)	\$713.03	\$4,863.72	\$285.47	\$5,862.22	733.51	\$6,595.73	\$0.00	\$0.00	\$198.04	\$5.00	\$6,798.77	90	23	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	\$108.32	\$703.58	\$23.77	\$835.67	166.39	\$1,002.06	\$61.92	\$0.00	\$30.06	\$0.00	\$1,094.04	7	1	1
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	\$821.35	\$5,567.30	\$309.24	\$6,697.89	\$899.91	\$7,597.80	\$61.92	\$0.00	\$228.10	\$5.00	\$7,892.82	97	24	1

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.00869							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	55,922,082	834,507	56,756,589	(193,231)	56,563,358	834,607	0.00869	7,251.87	\$486,298.77	\$493,550.84	\$694.78	(\$2,888.47)	\$491,367.47
442.10	6,091,224	159,362	6,250,586	(48)	6,250,538	159,362	0.00869	1,384.86	53,047.65	\$54,432.51	0.00	(0.52)	\$54,431.99
442.20 LP<1000	14,110,840	47,885	14,158,725	0	14,158,725	47,885	0.00869	416.12	122,623.30	\$123,039.42	0.00	0.00	\$123,039.42
AES LP<1000	631,540	726	632,266	0	632,266	726	0.00869	6.31	5,468.09	\$5,494.40	0.00	0.00	\$5,494.40
LP=>1000	1,590,503	0	1,590,503	0	1,590,503	0	0.00869	0.00	13,821.52	\$13,821.52	0.00	0.00	\$13,821.52
LP 1	902,766	0	902,766	0	902,766	0	0.00869	0.00	7,845.04	\$7,845.04	0.00	0.00	\$7,845.04
LP 2	6,569,606	0	6,569,606	0	6,569,606	0	0.00869	0.00	57,089.88	\$57,089.88	0.00	0.00	\$57,089.88
LP 3	5,566,316	1,274	5,567,590	0	5,567,590	1,274	0.00869	11.07	48,371.29	\$48,382.36	0.00	0.00	\$48,382.36
AES LP>1000	245,600	73	245,673	0	245,673	73	0.00869	0.63	2,134.27	\$2,134.90	0.00	0.00	\$2,134.90
442.21	997,024	11,503	1,008,527	0	1,008,527	11,503	0.00869	99.96	8,664.15	\$8,764.11	0.00	0.00	\$8,764.11
444.00	0	67,080	67,080	0	67,080	67,080	0.00869	582.93	0.00	\$582.93	0.00	0.00	\$582.93
445.00	795,621	54,800	850,421	0	850,421	54,800	0.00869	476.21	6,914.05	\$7,390.26	0.00	0.00	\$7,390.26
TOTAL	93,423,122	1,177,210	94,600,332	(193,278)	94,407,053	1,177,210	0.00869	\$10,229.96	\$812,298.01	\$822,527.97	\$694.78	(\$2,888.47)	\$820,334.28
MEMO													
440.10 (ETS)	27,698	0	27,698	0	27,698	0	0.00869	\$0.00	\$240.70	\$240.70	\$0.00	\$0.00	\$240.70
ADJUSTMENTS	0	0	0	0	0	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	247	0	247	0	247	0	0.00869	0.00	2.15	2.15	0.00	0.00	2.15
ADJUSTMENTS	0	0	0	0	0	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	27,945	0	27,945	0	27,945	0	0.00869	\$0.00	\$242.85	\$242.85	\$0.00	\$0.00	\$242.85
MEMO													
440.10(NETMETER)	83,429	981	84,410	0	84,410	981	0.00869	\$8.52	\$724.99	\$733.51	\$0.00	\$0.00	\$733.51
ADJUSTMENTS	0	0	0	0	0	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(51,066)	0	(51,066)	0	(51,066)	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	19,076	73	19,149	0	19,149	73	0.00869	\$0.63	\$165.76	\$166.39	\$0.00	\$0.00	\$166.39
ADJUSTMENTS	0	0	0	0	0	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(13,336)	0	(13,336)	0	(13,336)	0	0.00869	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	38,103	1,054	39,157	0	39,157	1,054	0.00869	\$9.16	\$890.75	\$899.91	\$0.00	\$0.00	\$899.91

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$19,991.95)	(\$2,248.43)	\$7,076,355.03
442.10	(64.52)	(\$7.57)	\$896,607.61
442.20 LP<1000	0.00	\$0.00	\$1,473,750.80
AES LP<1000	0.00	\$0.00	\$63,117.38
LP=>1000	0.00	\$0.00	\$175,624.92
LP 1	0.00	\$0.00	\$75,599.39
LP 2	0.00	\$0.00	\$538,647.94
LP 3	0.00	\$0.00	\$458,165.32
AES LP>1000	0.00	\$0.00	\$24,370.29
442.21	0.00	\$0.00	\$139,095.01
444.00	0.00	\$0.00	\$26,678.82
445.00	0.00	\$0.00	\$113,922.76
TOTAL	(\$20,056.47)	(\$2,256.00)	\$11,081,935.27

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	0.00	\$365.75	\$767,305.54	\$767,671.29
0.00	82.50	2.75	96,920.87	\$97,006.12
0.00	0.00	0.00	159,310.23	\$159,310.23
0.00	0.00	0.00	5,822.88	\$6,822.88
0.00	488.10	0.00	18,932.03	\$19,420.13
1,118.42	0.00	0.00	8,172.18	\$9,290.60
5,622.90	7,821.75	0.00	57,381.50	\$70,826.15
6,092.36	1,460.00	0.00	49,369.14	\$56,921.50
0.00	0.00	2,634.39	0.00	\$2,634.39
0.00	0.00	15,035.94	0.00	\$15,035.94
0.00	0.00	2,883.95	0.00	\$2,883.95
0.00	0.00	12,314.95	0.00	\$12,314.95
\$12,833.68	\$9,852.35	\$368.50	\$1,197,083.60	\$1,220,138.13

KWH	MONTH	YTD
SOLD	94,407,053	660,348,611
OFFICE USE	79,952	575,517
LINE LOSS	15,212,178	36,985,089
PURCH-BILLED	109,699,183	697,909,217
PURCH-ACTUAL	109,699,183	696,475,986
CP KW	256,965	360,075
BILL KW	259,943	364,533
MONTH FOR CP D		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JUNE 2022**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,067,033.06	\$6,739,489.91	\$258,839.89	\$8,065,362.86	\$720,148.96	\$8,775,511.82	\$5.78	\$0.00	\$283,323.35	\$20,067.57	\$9,058,908.52	64,082	20,050	65
442.10	\$122,699.25	779,745.13	\$41,765.61	\$944,209.99	\$74,128.89	1,018,338.88	55,478.67	561.46	30,476.09	5,730.39	\$1,110,585.49	4,851	2,423	41
442.20 LP<1000	\$200,667.86	1,287,701.87	\$11,517.72	\$1,499,887.45	\$166,579.49	1,666,466.94	72,849.40	89.33	49,826.48	5,747.23	\$1,794,979.38	443	638	9
AES LP<1000	\$7,199.71	46,273.59	\$231.38	\$53,704.68	\$6,086.07	59,780.75	0.00	0.00	1,801.41	256.16	\$61,848.32	13	11	0
LP=>1000	\$23,826.76	151,630.97	\$621.57	\$176,078.30	\$18,219.98	194,298.28	8,508.92	0.00	5,829.41	15.00	\$208,651.61	1	59	2
LP 1	\$11,401.99	63,450.55	\$0.00	\$74,852.54	\$10,548.43	85,400.97	0.00	0.00	2,562.03	0.00	\$87,963.00	1	38	0
LP 2	\$85,681.70	444,606.38	\$889.92	\$531,178.00	\$76,543.70	607,721.70	37,557.20	0.00	18,231.66	0.00	\$683,510.56	2	0	0
LP 3	\$66,470.36	363,033.52	\$408.10	\$429,911.98	\$60,838.55	490,750.53	30,328.68	0.00	14,722.66	5.00	\$535,806.87	8	17	0
AES LP>1000	\$2,878.37	18,551.05	\$24.41	\$21,453.83	\$2,449.84	23,903.67	0.00	0.00	717.26	5.00	\$24,625.93	4	1	0
442.21	\$20,698.30	135,426.76	\$2,830.91	\$158,955.97	\$12,934.99	171,890.96	7,793.76	0.00	5,165.61	294.50	\$185,144.83	164	161	15
444.00	\$3,362.75		\$23,854.12	\$27,216.87	\$709.45	27,926.32	123.99	6.75	848.38	448.93	\$29,354.37	21	1,559	0
445.00	\$18,172.96	105,356.16	\$15,425.63	\$138,954.75	\$11,964.53	150,919.28	3,086.65	0.00	4,536.88	434.00	\$158,976.81	933	981	6
TOTAL	\$1,620,092.07	\$10,135,265.89	\$356,409.26	\$12,111,767.22	\$1,161,152.88	\$13,272,920.10	\$215,733.05	\$657.54	\$398,041.22	\$33,003.78	\$13,920,355.69	70,541	25,938	138
MEMO														
440.10 (ETS)	\$177.08	\$1,112.25	\$0.00	\$1,289.33	181.04	\$1,470.37	\$0.00	\$0.00	\$44.02	\$0.00	\$1,514.39	1,129	0	978
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10 (ETS)	2.69	17.03	0.00	\$19.72	2.63	22.35	1.38	0.00	0.67	0.00	24.40	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
TOTAL BILLED	\$179.77	\$1,129.28	\$0.00	\$1,309.05	\$183.67	\$1,492.72	\$1.38	\$0.00	\$44.69	\$0.00	\$1,538.79	1,132	0	980
MEMO														
440.10(NETMETER)	\$1,131.80	\$6,828.39	\$310.47	\$8,270.66	1,128.58	\$9,399.24	\$0.00	\$0.00	\$282.28	\$10.00	\$9,691.52	93	24	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10(NETMETER)	\$201.44	\$1,164.03	\$24.41	\$1,389.88	282.95	\$1,672.83	\$103.38	\$0.00	\$50.18	\$0.00	\$1,826.39	7	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NET BILLED	\$1,333.24	\$7,992.42	\$334.88	\$9,660.54	\$1,411.53	\$11,072.07	\$103.38	\$0.00	\$332.46	\$10.00	\$11,517.91	100	25	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.01057							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	67,264,781	831,819	68,096,600	(87,739)	68,008,861	831,819	0.01057	8,792.33	\$711,356.63	\$720,148.96	\$936.53	(\$914.57)	\$720,170.92
442.10	6,838,891	188,640	6,997,531	2,130	6,999,661	188,640	0.01057	1,676.82	72,452.07	\$74,128.89		(7.61)	\$74,121.28
442.20 LP<1000	15,711,766	47,876	15,759,642	0	15,759,642	47,876	0.01057	508.05	166,073.44	166,579.49		0.00	166,579.49
AES LP<1000	575,060	726	575,786	0	575,786	726	0.01057	7.67	6,078.40	6,086.07		0.00	6,086.07
LP=>1000	1,723,741	0	1,723,741	0	1,723,741	0	0.01057	0.00	18,219.98	18,219.98		0.00	18,219.98
LP 1	997,959	0	997,959	0	997,959	0	0.01057	0.00	10,548.43	10,548.43		0.00	10,548.43
LP 2	7,241,598	0	7,241,598	0	7,241,598	0	0.01057	0.00	76,543.70	76,543.70		0.00	76,543.70
LP 3	5,754,602	1,274	5,755,776	0	5,755,776	1,274	0.01057	13.47	60,825.08	60,838.55		0.00	60,838.55
AES LP>1000	231,700	73	231,773	0	231,773	73	0.01057	0.77	2,449.07	2,449.84		0.00	2,449.84
442.21	1,212,320	11,426	1,223,746	0	1,223,746	11,426	0.01057	120.77	12,814.22	12,934.99		0.00	12,934.99
444.00	0	67,119	67,119	0	67,119	67,119	0.01057	709.45	0.00	709.45		0.00	709.45
445.00	1,076,136	55,807	1,131,943	0	1,131,943	55,807	0.01057	589.88	11,374.65	11,964.53		0.00	11,964.53
TOTAL	108,628,464	1,174,760	109,803,214	(86,609)	109,717,605	1,174,760	0.01057	\$12,417.21	\$1,148,736.67	\$1,161,152.88	\$936.53	(\$922.18)	\$1,161,167.23
MEMO													
440.10 (ETS)	17,131	0	17,131	0	17,131	0	0.01057	\$0.00	\$181.04	\$181.04	\$0.00	\$0.00	\$181.04
ADJUSTMENTS	0	0	0	0	0	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	249	0	249	0	249	0	0.01057	0.00	2.63	2.63	0.00	0.00	2.63
ADJUSTMENTS	0	0	0	0	0	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	17,380	0	17,380	0	17,380	0	0.01057	\$0.00	\$183.67	\$183.67	\$0.00	\$0.00	\$183.67
MEMO													
440.10(NETMETER)	105,825	953	106,778	0	106,778	953	0.01057	\$10.07	\$1,118.51	\$1,128.58	\$0.00	\$0.00	\$1,128.58
ADJUSTMENTS	0	0	0	0	0	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(47,881)	0	(47,881)	0	(47,881)	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	26,696	73	26,769	0	26,769	73	0.01057	\$0.77	\$282.18	\$282.95	\$0.00	\$0.00	\$282.95
ADJUSTMENTS	0	0	0	0	0	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(15,737)	0	(15,737)	0	(15,737)	0	0.01057	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	68,903	1,026	69,929	0	69,929	1,026	0.01057	\$10.84	\$1,400.69	\$1,411.53	\$0.00	\$0.00	\$1,411.53

ACCOUNT NUMBER	ADDTL CHARGES		NET BILLED TO CONSUMER
	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	
440.10	(\$8,444.30)	(\$1,146.68)	\$8,765,920.84
442.10	192.08	\$25.05	\$1,018,556.01
442.20 LP<1000	0.00	\$0.00	\$1,666,466.94
AES LP<1000	0.00		\$59,790.75
LP=>1000	0.00	\$0.00	\$194,298.28
LP 1	0.00		\$85,400.97
LP 2	0.00		\$607,721.70
LP 3	0.00		\$490,750.53
AES LP>1000	0.00		\$23,903.67
442.21	0.00	\$0.00	\$171,890.96
444.00	0.00	\$0.00	\$27,926.32
445.00	0.00	\$0.00	\$150,919.28
TOTAL	(\$8,252.22)	(\$1,121.63)	\$13,263,546.25

SUBSTATION CHARGE	ADDTL CHARGES			ADDTL CHGS TOTAL
	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	
\$0.00		\$374.00	\$1,056,659.06	\$1,057,033.06
0.00	82.50	2.75	122,614.00	\$122,699.25
0.00			200,667.86	\$200,667.86
0.00			7,199.71	\$7,199.71
0.00	488.10		23,337.66	\$23,826.76
1,118.42			10,283.57	\$11,401.99
5,622.90	7,821.75		72,237.05	\$85,681.70
6,092.36	1,460.00		58,918.00	\$66,470.36
0.00			2,878.37	\$2,878.37
0.00			20,698.30	\$20,698.30
0.00			3,362.75	\$3,362.75
0.00			18,172.96	\$18,172.96
\$12,833.68	\$9,852.35	\$376.75	\$1,597,029.29	\$1,620,092.07

KWH	MONTH	YTD
SOLD	109,717,605	770,066,216
OFFICE USE	88,603	664,120
LINE LOSS	10,980,031	47,065,120
PURCH-BILLED	119,886,239	817,795,456
PURCH-ACTUAL	119,850,432	816,326,418
CP KW	241,379	360,075
BILL KW	246,431	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JULY 2022

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,053,346.42	\$7,012,365.34	\$258,626.44	\$8,324,338.20	\$628,509.44	\$8,952,847.64	\$1.23	\$0.00	\$268,597.65	\$19,718.97	\$9,241,165.49	64,189	20,039	41
442.10	\$119,990.42	792,676.96	\$41,971.96	\$954,639.34	\$64,866.38	1,019,505.72	55,220.00	718.42	30,431.52	5,450.60	\$1,111,326.26	4,838	2,415	38
442.20 LP<1000	\$198,805.03	1,333,764.02	\$11,532.11	\$1,544,101.16	\$146,114.38	1,690,215.54	73,527.96	71.75	50,520.23	5,914.96	\$1,820,250.44	449	650	10
AES LP<1000	\$7,583.41	51,225.14	\$231.39	\$59,039.94	\$5,433.33	64,473.27	0.00	0.00	1,942.42	274.28	\$6,689.97	13	11	0
LP=>1000	\$21,783.78	144,046.86	\$621.57	\$166,452.21	\$15,089.15	181,541.36	8,026.10	0.00	5,446.69	15.00	\$195,029.15	20	59	2
LP 1	\$11,936.40	69,844.79	\$0.00	\$81,781.19	\$0,191.91	91,973.10	0.00	0.00	2,759.19	0.00	\$94,732.29	1	0	0
LP 2	\$81,426.20	438,646.83	\$889.92	\$620,962.95	\$64,829.43	585,792.38	36,201.97	0.00	17,573.78	0.00	\$639,568.13	2	38	0
LP 3	\$61,890.15	351,993.55	\$408.11	\$414,291.81	\$49,141.31	463,433.12	28,640.48	0.00	13,903.15	5.00	\$505,981.75	8	17	0
AES LP>1000	\$3,212.60	21,756.48	\$24.41	\$24,993.49	\$2,319.70	27,313.19	0.00	0.00	819.54	5.00	\$28,137.73	4	1	0
442.21	\$20,814.96	141,846.33	\$2,831.05	\$165,492.34	\$11,474.09	176,966.43	7,712.49	0.00	5,317.60	287.25	\$190,283.77	162	161	14
444.00	\$3,262.50	\$23,862.33	\$27,124.83	\$612.58	\$27,737.41	123.27	6.68	0.00	842.65	446.11	\$29,156.12	21	1,565	0
445.00	\$19,111.97	110,116.94	\$15,315.99	\$143,544.90	\$10,440.70	153,985.60	3,148.24	0.00	4,628.22	453.04	\$162,215.10	931	966	5
TOTAL	\$1,602,163.84	\$10,468,283.24	\$366,315.28	\$12,426,762.36	\$1,009,022.40	\$13,436,784.76	\$212,601.74	\$796.85	\$402,782.64	\$32,570.21	\$14,084,536.20	70,648	25,922	110
MEMO														
440.10 (ETS)	\$142.45	\$938.22	\$0.00	\$1,080.67	130.19	\$1,210.86	\$0.00	\$0.00	\$36.23	\$0.00	\$1,247.09	1,117	0	989
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10 (ETS)	0.89	5.88	0.00	\$6.77	0.79	7.56	0.47	0.00	0.23	0.00	\$8.26	3	0	2
ADJUSTMENTS				\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
TOTAL BILLED	\$143.34	\$944.10	\$0.00	\$1,087.44	\$130.98	\$1,218.42	\$0.47	\$0.00	\$36.46	\$0.00	\$1,255.35	1,120	0	991
MEMO														
440.10(NETMETER)	\$1,301.46	\$8,380.47	\$324.63	\$10,006.56	1,058.28	\$11,064.84	\$0.00	\$0.00	\$332.42	\$15.52	\$11,412.78	94	25	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10(NETMETER)	\$94.28	\$495.67	\$24.41	\$614.36	187.20	\$801.56	\$49.54	\$0.00	\$24.05	\$0.00	\$875.15	7	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NET BILLED	\$1,395.74	\$8,876.14	\$349.04	\$10,620.92	\$1,245.48	\$11,866.40	\$49.54	\$0.00	\$356.47	\$15.52	\$12,287.93	101	26	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.00913							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	67,989,534	825,736	68,815,270	(108,628)	68,706,642	825,736	0.00913	7,538.97	\$620,970.47	\$628,509.44	\$836.89	(\$1,011.04)	\$628,335.29
442.10	6,933,775	159,524	7,093,299	(203)	7,093,096	159,524	0.00913	1,456.45	\$3,409.93	\$64,866.38		(2.15)	\$64,864.23
442.20 LP<1000	15,965,791	47,965	16,003,756	0	16,003,756	47,965	0.00913	437.92	\$145,676.46	\$146,114.38		0.00	\$146,114.38
AES LP<1000	594,380	726	595,106	0	595,106	726	0.00913	6.63	\$5,428.70	\$5,433.33		0.00	\$5,433.33
LP=>1000	1,652,697	0	1,652,697	0	1,652,697	0	0.00913	0.00	\$15,089.15	\$15,089.15		0.00	\$15,089.15
LP 1	1,116,310	0	1,116,310	0	1,116,310	0	0.00913	0.00	\$10,191.91	\$10,191.91		0.00	\$10,191.91
LP 2	7,100,705	0	7,100,705	0	7,100,705	0	0.00913	0.00	\$64,829.43	\$64,829.43		0.00	\$64,829.43
LP 3	5,381,127	1,274	5,382,401	0	5,382,401	1,274	0.00913	11.63	\$49,129.68	\$49,141.31		0.00	\$49,141.31
AES LP>1000	254,000	73	254,073	0	254,073	73	0.00913	0.67	\$2,319.03	\$2,319.70		0.00	\$2,319.70
442.21	1,245,320	11,426	1,256,746	0	1,256,746	11,426	0.00913	104.32	\$11,369.77	\$11,474.09		0.00	\$11,474.09
444.00	0	67,095	67,095	0	67,095	67,095	0.00913	612.58	\$0.00	\$612.58		0.00	\$612.58
445.00	1,089,019	54,534	1,143,553	0	1,143,553	54,534	0.00913	497.90	\$9,942.80	\$10,440.70		0.00	\$10,440.70
TOTAL	109,312,658	1,168,353	110,481,011	(108,831)	110,372,180	1,168,353	0.00913	\$10,667.07	\$998,355.33	\$1,009,022.40	\$836.89	(\$1,013.19)	\$1,008,846.10
MEMO													
440.10 (ETS)	14,255	0	14,255	0	14,255	0	0.00913	\$0.00	\$130.19	\$130.19	\$0.00	\$0.00	\$130.19
ADJUSTMENTS	0	0	0	0	0	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
442.10 (ETS)	86	0	86	0	86	0	0.00913	0.00	\$0.79	\$0.79	0.00	0.00	\$0.79
ADJUSTMENTS	0	0	0	0	0	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
TOTAL BILLED	14,341	0	14,341	0	14,341	0	0.00913	\$0.00	\$130.98	\$130.98	\$0.00	\$0.00	\$130.98
MEMO													
440.10(NETMETER)	114,937	976	115,913	0	115,913	976	0.00913	8.91	\$1,049.37	\$1,058.28	\$0.00	\$0.00	\$1,058.28
ADJUSTMENTS	0	0	0	0	0	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
OFFSET	(36,515)	0	(36,515)	0	(36,515)	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
442.10(NETMETER)	20,431	73	20,504	0	20,504	73	0.00913	\$0.67	\$186.53	\$187.20	\$0.00	\$0.00	\$187.20
ADJUSTMENTS	0	0	0	0	0	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
OFFSET	(11,524)	0	(11,524)	0	(11,524)	0	0.00913	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
NET BILLED	87,329	1,049	88,378	0	88,378	1,049	0.00913	\$9.58	\$1,235.90	\$1,245.48	\$0.00	\$0.00	\$1,245.48

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$12,006.04)	(\$1,566.45)	\$8,939,275.15
442.10	(126.99)	(\$15.89)	\$1,019,362.84
442.20 LP<1000	0.00	\$0.00	\$1,590,215.54
AES LP<1000	0.00	\$0.00	\$64,473.27
LP=>1000	0.00	\$0.00	\$181,541.36
LP 1	0.00	\$0.00	\$91,973.10
LP 2	376.00	\$0.00	\$586,168.38
LP 3	0.00	\$0.00	\$463,433.12
AES LP>1000	0.00	\$0.00	\$27,313.19
442.21	0.00	\$0.00	\$176,966.43
444.00	0.00	\$0.00	\$27,737.41
445.00	0.00	\$0.00	\$153,985.60
TOTAL	(\$11,757.03)	(\$1,582.34)	\$13,422,445.39

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$346.50	\$1,052,999.92	\$1,053,346.42
0.00	82.50	2.75	\$119,905.17	\$119,990.42
0.00		0.00	\$198,805.03	\$198,805.03
0.00			\$7,583.41	\$7,583.41
	488.10		\$21,295.68	\$21,783.78
	1,118.42	0.00	\$10,817.98	\$11,936.40
	5,622.90	7,821.75	\$67,981.55	\$81,426.20
	6,092.36	1,460.00	\$4,337.79	\$61,890.15
			\$3,212.60	\$3,212.60
			\$20,814.96	\$20,814.96
			\$3,262.50	\$3,262.50
			\$18,111.97	\$18,111.97
TOTAL	\$12,833.68	\$8,852.35	\$349.25	\$1,579,128.56

KWH	MONTH	YTD
SOLD	110,372,180	880,438,396
OFFICE USE	91,664	755,784
LINE LOSS	3,302,650	50,367,770
PURCH-BILLED	113,766,494	931,561,950
PURCH-ACTUAL	113,621,491	929,947,909
CP KW	242,786	360,075
BILL KW	259,608	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2022

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$830,814.89	\$6,316,709.54	\$259,455.03	\$7,406,979.46	\$925,801.55	\$8,332,784.01	\$0.00	\$0.00	\$250,032.65	\$19,252.94	\$8,602,066.60	64,199	20,039	41
442.10	\$100,377.49	761,385.30	\$42,063.83	\$903,826.62	\$102,527.37	1,006,353.99	55,092.81	412.75	30,164.54	5,411.53	\$1,097,435.62	4,838	2,415	38
442.20 LP<1000	\$179,514.29	1,359,495.17	\$11,646.63	\$1,550,656.09	\$280,487.53	1,801,143.62	77,884.45	97.04	53,816.94	6,258.39	\$1,939,200.44	449	650	10
AES LP<1000	\$8,839.03	67,594.51	\$231.38	\$76,664.92	\$12,020.83	88,685.75	0.00	0.00	2,670.45	329.43	\$91,685.63	13	11	0
LP=>1000	\$20,276.88	151,128.41	\$621.57	\$172,026.86	\$27,010.54	199,037.40	9,119.43	0.00	5,971.55	15.00	\$214,143.38	20	59	2
LP 1	\$10,652.61	68,420.94	\$0.00	\$79,073.55	\$16,587.02	95,660.57	0.00	0.00	2,869.82	0.00	\$98,530.39	1	0	0
LP 2	\$78,323.03	460,050.94	\$889.92	\$539,263.89	\$116,276.18	655,540.07	40,512.37	0.00	19,666.20	0.00	\$715,718.64	2	38	0
LP 3	\$58,964.44	370,793.27	\$408.10	\$430,165.81	\$87,133.39	517,299.20	31,969.38	0.00	15,519.11	5.00	\$564,792.69	8	17	0
AES LP>1000	\$3,640.50	27,885.09	\$24.41	\$31,550.00	\$4,976.76	36,526.76	0.00	0.00	1,095.95	5.00	\$37,627.71	4	1	0
442.21	\$17,630.02	137,859.23	\$2,830.97	\$158,320.22	\$18,569.09	176,889.31	7,937.30	0.00	5,315.48	291.45	\$190,433.54	162	161	14
444.00	\$2,770.78		\$24,006.15	\$26,776.93	\$1,023.59	27,800.52	122.17	6.75	844.42	443.04	\$29,216.90	21	1,565	0
445.00	\$14,052.18	96,682.12	\$15,323.34	\$125,957.64	\$15,032.04	140,989.68	2,809.10	0.00	4,236.93	431.90	\$148,467.61	931	966	5
TOTAL	\$1,325,856.14	\$9,817,904.52	\$367,501.33	\$11,501,261.99	\$1,577,445.89	\$13,078,707.88	\$225,447.81	\$516.54	\$392,264.04	\$32,443.68	\$13,729,319.15	70,648	25,922	110
MEMO														
440.10 (ETS)	\$102.83	\$754.13	\$0.00	\$856.96	174.61	\$1,031.57	\$0.00	\$0.00	\$30.90	\$0.00	\$1,062.47	1,120	0	1,000
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	0.22	1.64	0.00	\$1.86	0.37	2.23	0.14	0.00	0.07	0.00	2.44	3	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	\$103.05	\$755.77	\$0.00	\$858.82	\$174.98	\$1,033.80	\$0.14	\$0.00	\$30.97	\$0.00	\$1,064.91	1,123	0	1,002
MEMO														
440.10(NETMETER)	\$1,178.19	\$8,462.51	\$388.93	\$10,029.63	1,792.07	\$11,821.70	\$0.00	\$0.00	\$355.03	\$14.06	\$12,190.79	106	30	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	\$244.71	\$1,733.31	\$24.41	\$2,002.43	452.90	\$2,455.33	\$151.74	\$0.00	\$73.67	\$0.00	\$2,680.74	8	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(140.23)	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	\$1,422.90	\$10,055.59	\$413.34	\$12,032.06	\$2,244.97	\$14,277.03	\$151.74	\$0.00	\$428.70	\$14.06	\$14,871.53	114	31	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.01523							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	FC ADJ	NET FUEL CHG BILLED	
440.10	58,933,502	822,807	60,756,309	(279,498)	60,476,811	822,807	0.01523	12,631.35	\$913,270.20	\$925,801.55	\$1,792.07	(\$4,298.32)	\$923,296.30
442.10	6,562,593	159,210	6,721,803	(1,176)	6,720,627	159,210	0.01523	2,424.77	100,102.60	\$102,527.37	0.00	(1.40)	\$102,525.97
442.20 LP<1000	16,398,725	48,246	16,446,971	0	16,446,971	48,246	0.01523	734.79	249,752.74	250,487.53	0.00	0.00	250,487.53
AES LP<1000	788,560	726	789,286	0	789,286	726	0.01523	11.06	12,009.77	12,020.83	0.00	0.00	12,020.83
LP=>1000	1,773,507	0	1,773,507	0	1,773,507	0	0.01523	0.00	27,010.54	27,010.54	0.00	0.00	27,010.54
LP 1	1,089,102	0	1,089,102	0	1,089,102	0	0.01523	0.00	16,587.02	16,587.02	0.00	0.00	16,587.02
LP 2	7,634,853	0	7,634,853	0	7,634,853	0	0.01523	0.00	116,276.18	116,276.18	0.00	0.00	116,276.18
LP 3	5,719,894	1,274	5,721,168	0	5,721,168	1,274	0.01523	19.40	87,113.99	87,113.99	0.00	0.00	87,113.99
AES LP>1000	326,700	73	326,773	0	326,773	73	0.01523	1.11	4,975.66	4,976.76	0.00	0.00	4,976.76
442.21	1,207,817	11,426	1,219,243	0	1,219,243	11,426	0.01523	174.02	18,395.07	18,569.09	0.00	0.00	18,569.09
444.00	0	67,209	67,209	0	67,209	67,209	0.01523	1,023.59	0.00	1,023.59	0.00	0.00	1,023.59
445.00	932,254	54,748	987,002	0	987,002	54,748	0.01523	833.81	14,198.23	15,032.04	0.00	0.00	15,032.04
TOTAL	102,367,507	1,165,719	103,533,226	(280,674)	103,252,552	1,165,719	0.01523	\$17,753.90	\$1,559,691.99	\$1,577,445.89	\$1,792.07	(\$4,298.72)	\$1,574,938.24
MEMO													
440.10 (ETS)	11,455	0	11,455	0	11,455	0	0.01523	\$0.00	\$174.61	\$174.61	\$0.00	\$0.00	\$174.61
ADJUSTMENTS	0	0	0	0	0	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	24	0	24	0	24	0	0.01523	0.00	0.37	0.37	0.00	0.00	0.37
ADJUSTMENTS	0	0	0	0	0	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	11,479	0	11,479	0	11,479	0	0.01523	\$0.00	\$174.98	\$174.98	\$0.00	\$0.00	\$174.98
MEMO													
440.10(NETMETER)	116,501	1,164	117,665	0	117,665	1,164	0.01523	\$17.73	\$1,774.34	\$1,792.07	\$0.00	\$0.00	\$1,792.07
ADJUSTMENTS	0	0	0	0	0	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(43,505)	0	(43,505)	0	(43,505)	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	29,664	73	29,737	0	29,737	73	0.01523	\$1.11	\$451.79	\$452.90	\$0.00	\$0.00	\$452.90
ADJUSTMENTS	0	0	0	0	0	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(10,197)	0	(10,197)	0	(10,197)	0	0.01523	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	92,463	1,237	93,700	0	93,700	1,237	0.01523	\$18.84	\$2,226.13	\$2,244.97	\$0.00	\$0.00	\$2,244.97

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$28,505.44)	(\$3,137.20)	\$8,301,138.37
442.10	(244.48)	(\$14.09)	\$1,006,095.42
442.20 LP<1000	0.00	0.00	\$1,801,143.62
AES LP<1000	0.00	0.00	\$88,685.75
LP=>1000	0.00	0.00	\$199,037.40
LP 1	0.00	0.00	\$95,660.57
LP 2	0.00	0.00	\$655,540.07
LP 3	0.00	0.00	\$517,299.20
AES LP>1000	0.00	0.00	\$36,526.76
442.21	0.00	0.00	\$176,889.31
444.00	0.00	0.00	\$27,800.52
445.00	0.00	0.00	\$140,989.68
TOTAL	(\$28,749.92)	(\$3,151.29)	\$13,046,806.67

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$341.00	\$830,473.89	\$830,814.89
0.00	82.50	2.75	100,292.24	\$100,377.49
0.00		0.00	179,514.29	\$179,514.29
0.00		0.00	8,839.03	\$8,839.03
0.00	488.10		19,788.78	\$20,276.88
0.00			9,534.19	\$10,652.61
0.00		358.00	64,520.38	\$78,323.03
0.00	7,821.75		51,412.08	\$58,964.44
0.00	1,460.00		3,640.50	\$3,640.50
0.00			17,630.02	\$17,630.02
0.00			2,770.78	\$2,770.78
0.00			14,052.18	\$14,052.18
\$12,833.68	\$9,852.35	\$701.75	\$1,302,468.36	\$1,325,856.14

KWH	MONTH	YTD
SOLD	103,252,552	983,690,948
OFFICE USE	117,667	873,451
LINE LOSS	(11,425,324)	38,942,448
PURCH-BILLED	91,944,895	1,023,506,846
PURCH-ACTUAL	91,318,187	1,021,266,096
CP KW	224,161	360,075
BILL KW	230,907	364,533
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
SEPTEMBER 2022

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$527,737.05	\$5,052,331.76	\$259,270.91	\$5,839,339.72	\$695,115.48	\$6,534,455.20	\$0.00	\$0.00	\$196,186.91	\$18,426.01	\$6,749,068.12	64,062	19,971	56
442.10	\$65,195.28	622,301.19	\$41,947.69	\$729,444.16	\$77,326.62	806,770.78	43,769.61	384.39	24,173.40	4,707.39	\$879,805.57	4,829	2,407	32
442.20 LP<1000	\$131,518.95	1,269,298.18	\$11,538.09	\$1,412,355.22	\$217,101.77	1,629,456.99	71,281.59	82.76	48,647.94	5,511.44	\$1,754,980.72	447	640	12
AES LP<1000	\$6,420.62	62,013.86	\$231.38	\$68,665.86	\$10,882.47	79,548.33	0.00	0.00	2,394.99	281.13	\$82,224.36	13	11	0
LP=>1000	\$15,047.07	142,070.68	\$621.57	\$157,739.32	\$23,127.37	180,866.69	7,918.00	0.00	5,426.46	15.00	\$194,228.84	20	59	2
LP 1	\$7,797.60	60,768.23	\$0.00	\$68,565.83	\$14,186.04	82,751.87	0.00	0.00	2,482.56	0.00	\$85,234.43	1	0	0
LP 2	\$60,991.82	430,258.11	\$889.92	\$492,139.85	\$104,768.54	596,908.39	36,888.94	0.00	17,907.25	0.00	\$651,704.58	2	38	0
LP 3	\$45,911.40	350,826.25	\$408.10	\$397,145.75	\$79,564.49	476,710.24	29,461.01	0.00	14,301.45	5.00	\$520,477.70	8	17	0
AES LP>1000	\$2,640.62	25,549.98	\$24.41	\$28,215.01	\$4,501.05	32,716.06	0.00	0.00	981.63	5.00	\$33,702.69	4	1	0
442.21	\$11,811.69	116,365.67	\$2,830.99	\$131,008.35	\$15,332.59	146,340.94	6,752.53	0.00	4,397.94	255.98	\$157,747.39	161	161	15
444.00	\$2,199.03	\$0.00	\$24,035.11	\$26,234.14	\$1,010.68	27,244.82	119.61	6.61	827.54	434.16	\$28,632.74	21	1,565	0
445.00	\$6,748.98	73,526.78	\$15,296.91	\$97,572.67	\$10,818.90	108,391.57	2,089.31	0.00	3,258.95	401.76	\$114,141.59	932	962	4
TOTAL	\$886,020.11	\$8,205,310.69	\$367,095.08	\$9,448,425.88	\$1,253,736.00	\$10,702,161.88	\$198,281.29	\$473.76	\$320,986.93	\$30,042.87	\$11,281,946.73	70,500	25,832	121

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS
440.10 (ETS)	\$504.03	\$4,629.42	\$0.00	\$5,133.45	1,110.79	\$6,244.24	\$0.00	\$0.00	\$187.42	\$0.57	\$6,432.23	1,131	0	756
442.10 (ETS)	(0.01)	(0.06)	0.00	(\$0.07)	(0.01)	(0.08)	0.00	0.00	0.00	(0.08)	(0.08)	4	0	2
442.10 (ETS)	1.36	12.72	0.00	\$14.08	2.80	16.88	1.04	0.00	0.50	18.42	18.42	4	0	2
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$505.38	\$4,642.08	\$0.00	\$5,147.46	\$1,113.58	\$6,261.04	\$1.04	\$0.00	\$187.92	\$0.57	\$6,450.57	1,135	0	758

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS
440.10(NETMETER)	\$679.77	\$5,912.61	\$404.46	\$6,996.84	1,425.64	\$8,422.48	\$0.00	\$0.00	\$253.05	\$12.92	\$8,688.45	113	32	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10(NETMETER)	\$261.11	\$2,354.70	\$24.41	\$2,640.22	594.79	\$3,235.01	\$199.93	\$0.00	\$97.06	\$0.00	\$3,532.00	8	1	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
NET BILLED	\$940.88	\$8,267.31	\$428.87	\$9,637.06	\$2,020.43	\$11,657.49	\$199.93	\$0.00	\$350.11	\$12.92	\$12,220.45	121	33	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = 0.01505						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	45,319,109	816,508	46,135,617	(546,970)	45,588,647	816,508	0.01505	12,288.45	\$682,827.03	\$695,115.48	\$1,123.83	(\$8,409.85)	\$687,825.46
442.10	4,966,687	158,505	5,125,192	(833)	5,124,359	158,505	0.01505	2,385.50	74,941.12	\$77,326.62		(12.66)	\$77,313.96
442.20 LP<1000	14,377,810	47,534	14,425,344	0	14,425,344	47,534	0.01505	715.39	216,386.38	\$217,101.77		(7,902.57)	\$209,199.20
AES LP<1000	722,360	726	723,086	0	723,086	726	0.01505	10.93	10,871.54	\$10,882.47		0.00	\$10,882.47
LP=>1000	1,536,700	0	1,536,700	0	1,536,700	0	0.01505	0.00	23,127.37	\$23,127.37		0.00	\$23,127.37
LP 1	942,594	0	942,594	0	942,594	0	0.01505	0.00	14,186.04	\$14,186.04		0.00	\$14,186.04
LP 2	6,961,365	0	6,961,365	0	6,961,365	0	0.01505	0.00	104,768.54	\$104,768.54		0.00	\$104,768.54
LP 3	5,285,403	1,274	5,286,677	(525,088)	4,761,589	1,274	0.01505	19.17	79,545.32	\$79,564.49		0.00	\$79,564.49
AES LP>1000	299,000	73	299,073	0	299,073	73	0.01505	1.10	4,499.95	\$4,501.05		0.00	\$4,501.05
442.21	1,007,345	11,426	1,018,771	0	1,018,771	11,426	0.01505	171.96	15,160.63	\$15,332.59		0.00	\$15,332.59
444.00	67,155	0	67,155	0	67,155	0	0.01505	1,010.68	0.00	\$1,010.68		0.00	\$1,010.68
445.00	664,639	54,215	718,854	(333)	718,521	54,215	0.01505	815.94	10,002.96	\$10,818.90		(5.07)	\$10,813.83
TOTAL	82,063,012	1,157,416	83,240,428	(1,073,224)	82,167,204	1,157,416	0.01505	\$17,419.12	\$1,236,316.88	\$1,253,736.00	\$1,123.83	(\$16,330.15)	\$1,238,525.68

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS
440.10 (ETS)	73,793	0	73,793	0	73,793	0	0.01505	\$0.00	\$1,110.79	\$1,110.79	\$0.00	\$0.00	\$1,110.79	
ADJUSTMENTS	(1)	0	(1)	0	(1)	0	0.01505	0.00	0.00	0.00	0.00	(0.01)	(0.01)	
442.10 (ETS)	186	0	186	0	186	0	0.01505	0.00	2.80	2.80	0.00	0.00	2.80	
ADJUSTMENTS	0	0	0	0	0	0	0.01505	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	73,978	0	73,978	0	73,978	0	0.01505	\$0.00	\$1,113.59	\$1,113.59	\$0.00	(\$0.01)	\$1,113.58	

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS
440.10(NETMETER)	93,535	1,189	94,724	0	94,724	1,189	0.01505	\$17.89	\$1,407.75	\$1,425.64	\$0.00	\$0.00	\$1,425.64	
ADJUSTMENTS	0	0	0	0	0	0	0.01505	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(62,784)	0	(62,784)	0	(62,784)	0	0.01505	0.00	0.00	0.00	0.00	0.00	0.00	
442.10(NETMETER)	39,447	73	39,520	0	39,520	73	0.01505	\$1.10	\$593.69	\$594.79	\$0.00	\$0.00	\$594.79	
ADJUSTMENTS	0	0	0	0	0	0	0.01505	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET	(12,820)	0	(12,820)	0	(12,820)	0	0.01505	0.00	0.00	0.00	0.00	0.00	0.00	
NET BILLED	67,378	1,262	68,640	0	68,640	1,262	0.01505	\$18.99	\$2,001.44	\$2,020.43	\$0.00	\$0.00	\$2,020.43	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$55,917.58)	(\$5,926.93)	\$6,472,610.69
442.10	(85.35)	(\$9.16)	\$806,876.27
442.20 LP<1000	0.00	0.00	\$1,629,456.99
AES LP<1000	0.00	0.00	\$79,548.33
LP=>1000	0.00	0.00	\$180,866.69
LP 1	0.00	0.00	\$82,751.87
LP 2	0.00	0.00	\$596,908.39
LP 3	(33,731.65)	(\$2,961.64)	\$440,016.95
AES LP>1000	0.00	0.00	\$32,716.06
442.21	0.00	0.00	\$146,340.94
444.00	0.00	0.00	\$27,244.82
445.00	(33.82)	(\$3.74)	\$108,354.01
TOTAL	(\$89,766.40)	(\$8,901.47)	\$10,603,492.01

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$338.25	\$627,398.80	\$627,737.05
0.00	82.50	2.75	65,110.03	\$65,195.28
0.00			131,518.95	\$131,518.95
0.00			6,420.62	\$6,420.62
0.00	488.10		14,558.97	\$15,047.07
0.00			6,679.18	\$7,797.60
0.00			5,622.90	\$60,991.82
0.00	7,821.75		38,359.04	\$45,911.40
0.00	1,460.00		2,640.62	\$2,640.62
0.00			11,811.69	\$11,811.69
0.00			2,199.03	\$2,199.03
0.00			8,748.98	\$8,748.98
TOTAL	\$12,833.68	\$9,852.35	\$862,993.08	\$886,020.11

KWH	MONTH	YTD
SOLD	82,167,204	1,065,858,152
OFFICE USE	74,673	948,124
LINE LOSS	6,696,870	45,639,316
PURCH-BILLED	8	

SOUTH KENTUCKY R.E.C.C.
 CALCULATION OF INCREASE IN FUEL
 ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2023-00014
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LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
1.	SALES & OWN USE	1,275,833,001	95.242%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	63,739,249	4.758%
4.			
5.	TOTAL PURCHASED	1,339,572,250	100.000%
6.		=====	=====
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS INCREASE (CASE NO. 2023-00014)		
11.			
12.	PER KWH BASIS		FUEL COST
13.			-----
14.	PRESENT CHARGE		\$0.02624
15.			
16.	PROPOSED CHARGE		\$0.03749
17.			-----
18.	PROPOSED DECREASE BY POWER SUPPLIER		\$0.01125
19.			=====
20.			
21.			
22.			
23.	DECREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.			
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		95.242%
26.			-----
27.	(b) DECREASE PROPOSED BY SUPPLIER (Line No. 18.)		\$0.01125
28.			-----
29.	PROPOSED DECREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		\$0.01181
30.			=====
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED DECREASE		
35.			
36.			
37.		***** KWH *****	
38.		PURCHASED	SOLD
39.	12 MONTHS ENDED OCTOBER 2018	1,339,572,250	1,275,833,001
40.			
41.	PROPOSED DECREASE	\$0.01125	\$0.01181
42.		-----	-----
43.	DECREASE IN F.A.C.	\$15,070,187.81	\$15,067,587.74
44.		=====	=====
45.			
46.			
47.			
48.			

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

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	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<u>SCHEDULE A*</u>		
Residential, Farm & Non-Farm Service		
Consumer Charge - No KWH Usage	\$17.50	\$17.50
Plus Energy Charge: All KWH per month @	\$0.08635	\$0.09816
Marketing Rate - ETS All KWH per month	\$0.06178	\$0.07359
 <u>SCHEDULE B*</u>		
Small Commercial Rate		
Consumer Charge - No KWH Usage	\$40.00	\$40.00
Plus Energy Charge: All KWH per month @	\$0.08742	\$0.09923
Marketing Rate - ETS All KWH @	\$0.06838	\$0.08019
 <u>SCHEDULE LP*</u>		
Large Power Rate		
Consumer Charge - No KWH Usage	\$70.00	\$70.00
Demand Charge: Billing Demand per KW per Month	\$7.78	\$7.78
Plus Energy Charge: All KWH per month @	\$0.05804	\$0.06985
 <u>SCHEDULE LP-1*</u>		
Large Power Rate 1 (500 kw to 4,999 kw)		
Consumer Charge: Metering Charge	\$225.00	\$225.00
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$373.20	\$373.20
b. 1,000 - 2,999 kw	\$1,118.42	\$1,118.42
c. 3,000 - 7,499 kw	\$2,811.45	\$2,811.45
Demand Charge (per KW of billing demand)	\$6.54	\$6.54
Plus Energy Charge: All KWH per month @	\$0.05196	\$0.06377

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

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	<u>PER MONTH</u>	
	<u>PRESENT</u>	<u>PROPOSED</u>
	<u>RATES</u>	<u>RATES</u>
<u>SCHEDULE LP-2*</u>		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
Consumer Charge:		
Metering Charge	\$160.00	\$160.00
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,811.45	\$2,811.45
b. 7,500 - 14,799 kw	\$3,382.50	\$3,382.50
Demand Charge (per KW of billing demand)	\$6.59	\$6.59
Plus Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5,000 KW @	\$0.05196	\$0.06377
Per KWH for all remaining KWH @	\$0.04484	\$0.05665
<u>SCHEDULE LP-3*</u>		
Large Power Rate 2 (500 KW to 2,999 KW)		
Consumer Charge:		
Metering Charge	\$151.21	\$151.21
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$381.08	\$381.08
b. 1,000 - 2,999 kw	\$1,142.01	\$1,142.01
Demand Charge per KW		
Contract demand	\$7.55	\$7.55
Excess demand	\$9.37	\$9.37
Plus Energy Charge:		
All KWH per month @	\$0.04919	\$0.06100
<u>SCHEDULE AES*</u>		
All Electric School Schedule		
Consumer Charge - No KWH Usage	\$86.07	\$86.07
Plus Energy Charge:		
All KWH per month @	\$0.08430	\$0.09611
<u>SCHEDULE OPS*</u>		
Optional Power Service		
Consumer Charge - No KWH Usage	\$51.83	\$51.83
Plus Energy Charge:		
All KWH per month @	\$0.10680	\$0.11861

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2023-00014
Item No. 5
Page 3 of 4

		PER MONTH	
SCHEDULE STL*	PRESENT RATES	PROPOSED RATES	
Street Lighting Service			
Rates Per Light Per Month:			
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$8.90		\$9.71
LED (Lighting Emitting Diode)- 10,500 Lumens (@ 39 KWH)	\$17.12		\$17.58
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$14.39		\$16.14
<u>SCHEDULE DSTL*</u>			
Decorative Street Lighting			
Rates Per Light Per Month:			
High Pressure Sodium Lamp			
Cobra Head light installed on existing pole 15,000-28,000 Lumens @ 100 KWH Mo.	(Unmetered) \$16.48		\$17.66
	(Metered) \$10.81		\$10.81
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 KWH Mo.	(Unmetered) \$19.93		\$20.39
	(Metered) \$17.37		\$17.37
15,000-28,000 Lumens @ 100 KWH Mo.	(Unmetered) \$23.21		\$24.39
	(Metered) \$17.37		\$17.37
LED Cobra Head Light Installed on existing pole 10,500 Lumens @ 39 KWH Mo.	(Unmetered) \$17.12		\$17.58
	(Metered) \$14.07		\$14.07
Metal Halide Lamp			
100 Watt - Acorn @ 44 KWH Mo.	(Unmetered) \$11.00		\$11.52
	(Metered) \$8.31		\$8.31
100 Watt - Lexington @ 44 KWH Mo.	(Unmetered) \$8.69		\$9.21
	(Metered) \$6.07		\$6.07
14' Smooth Black Pole	\$12.37		\$12.37
14' Fluted Pole	\$16.01		\$16.01
LED 173 Watt Area @ 63 kWh Mo.	(Unmetered) \$26.39		\$27.13
	(Metered) \$21.75		\$21.75
400 Watt - Galleria @ 167 KWH Mo.	(Unmetered) \$22.78		\$24.75
	(Metered) \$13.08		\$13.08
1000 Watt - Galleria @ 395 KWH Mo.	(Unmetered) \$37.91		\$42.57
	(Metered) \$15.29		\$15.29
30' Square Steel Pole	\$18.34		\$18.34
250 Watt Cobra Head HPS w/30' Aluminum Pole @ 106 KWH Mo.	(Unmetered) \$25.62		\$26.87

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2023-00014
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Page 4 of 4

		PER MONTH	
<u>SCHEDULE DSTL*</u>	<u>PRESENT</u>	<u>RATES</u>	<u>PROPOSED</u>
<u>Decorative Street Lighting</u>			<u>RATES</u>
400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:			
8' Arm	(Unmetered)	\$19.08	\$21.05
	(Metered)	\$9.48	\$9.48
12' Arm	(Unmetered)	\$22.40	\$24.37
	(Metered)	\$12.73	\$12.73
16' Arm	(Unmetered)	\$23.45	\$25.42
	(Metered)	\$13.72	\$13.72
30' Aluminum Pole		\$27.95	\$27.95
<u>SCHEDULE OL*</u>			
Outdoor Lighting Service-Security Lights			
Rates Per Light Per Month:			
Open Bottom			
Mercury Vapor or Sodium - 7,000-10,000 Lumens	(Unmetered)	\$11.00	\$11.70
(M.V. @ 74 KWH - S. @ 45 KWH per Month)	(Metered)	\$7.99	\$7.99
LED (Lighting Emitting Diode)- 6,300 Lumens	(Unmetered)	\$14.10	\$14.37
(@ 23 KWH per Month)	(Metered)	\$12.30	\$12.30
Directional Flood Light			
200 Watt LED - 20,200 Lumens.	(Unmetered)	\$24.41	\$25.27
(@ 73 KWH per Month)	(Metered)	\$18.77	\$18.77
391 Watt LED - 48,000 Lumens.	(Unmetered)	\$37.35	\$39.04
(@ 143 KWH per Month)	(Metered)	\$26.91	\$26.91
250 Watt Sodium	(Unmetered)	\$17.54	\$18.79
(@ 106 KWH per Month)	(Metered)	\$10.15	\$10.15
250 Watt Metal Halide	(Unmetered)	\$19.03	\$20.28
(@ 106 KWH per Month)	(Metered)	\$11.29	\$11.29
400 Watt Metal Halide	(Unmetered)	\$23.61	\$25.58
(@ 167 KWH per Month)	(Metered)	\$11.29	\$11.29
1000 Watt Metal Halide	(Unmetered)	\$41.47	\$46.13
(@ 395 KWH per Month)	(Metered)	\$12.61	\$12.61
<u>SCHEDULE TVB*</u>			
Unmetered Commercial Service			
Cable TV Amplifiers - (75 KWH Per Month)		\$9.28	\$10.17

*Rates Subject to the Fuel Adjustment Clause as set out in 807 KAR 5:056.

Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~19th-20th~~ REVISED SHEET NO. T-1
CANCELLING P.S.C. KY, NO.7
~~18th-19th~~ REVISED SHEET NO. T-1

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND
NON-FARM SERVICE

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....\$17.50

(+)

Energy Charge:

All KWH per Month @.....\$0.08635 0.09816

(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-004072023-00014
DATED JUNE 30, 2022.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
2

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~19th-20th~~ REVISED SHEET NO. T-2
CANCELLING P.S.C. KY. NO.7
~~18th-20h~~ REVISED SHEET NO. T-

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

MARKETING RATE: A special discount marketing rate is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE All KWH per Month @..... \$0.061780.07359

(1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 13, 2022~~
DATE EFFECTIVE: ~~JUNE 30, 2022~~
ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~2023-00014
DATED ~~JUNE 30, 2022~~.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~19th-20th~~ REVISED SHEET NO. T-3
CANCELLING P.S.C. KY. NO.7
~~18th-19th~~ REVISED SHEET NO. T-3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE **SCHEDULE B**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$40.00	(F)
Energy Charge:		
All KWH per Month @.....	\$0.087420.09923	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: ~~JULY 13, 2022~~

DATE EFFECTIVE: ~~JUNE 30, 2022~~

ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~2023-00014
DATED ~~JUNE 30, 2022~~.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~19th-20th~~ REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
~~18th-19th~~ REVISED SHEET NO. T-4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE **SCHEDULE B**

MARKETING RATE: A special discount marketing rate is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.068380.08019 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 13, 2022
DATE EFFECTIVE: JUNE 30, 2022
ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-004072023-00014
DATED JUNE 30, 2022.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
NO. T-5

CLASSIFICATION OF SERVICE

LARGE POWER RATE **SCHEDULE LP**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$70.00	(⊕)
Demand Charge:		
Billing Demand per KW per Month	\$7.78	(⊕)
Energy Charge:		
All KWH per Month @.....	\$0.058040.06985	(Ⓛ)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-004072023-00014
DATED JUNE 30, 2022.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
NO. T-7

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~18th-19th~~ REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
~~17th-18th~~ REVISED SHEET

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 1
(500 KW TO 4,999 KW)**

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 225.00 (⊕)
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 373.20
 - b. - 1,000 - 2,999 kW \$ 1,118.42
 - c. - 3,000 - 7,499 kW \$ 2,811.45

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.54 per KW of billing demand (⊕)

Energy Charge: \$0.051960,06377 per KWH (Ⓛ)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-004072023-00014

DATED ~~JUNE 30, 2022.~~

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~4th-5th~~ REVISED SHEET NO. T-8
CANCELLING P.S.C. KY NO. 7
~~3rd-4th~~ REVISED SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
T-8

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1
(500 KW to 4,999 KW)

SCHEDULE LP-1

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demand of 1,000 KW or greater.

(T)
(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 13, 2022~~
DATE EFFECTIVE: ~~JUNE 30, 2022~~
ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~2023-00014
DATED ~~JUNE 30, 2022.~~

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 3
(500 KW TO 2,999 KW)**

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 151.21
- 2. Substation Charge Based on Contract kW
 - a. 500 - 999 kW \$ 381.08
 - b. 1,000 - 2,999 kW \$ 1,142.01

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand..... \$7.55
Excess demand..... \$9.37

(+)
(R)

Energy charge per kWh @..... ~~\$0.04919~~ 0.06100

(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~JULY 13, 2022~~

DATE EFFECTIVE: ~~JUNE 30, 2022~~

ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~ 2023-00014
DATED ~~JUNE 30, 2022.~~

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
T-12

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
4th REVISED SHEET NO. T-12
CANCELLING P.S.C. KY. NO. 7
~~3rd~~ 4th REVISED SHEET NO.

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 3
(500 KW TO 2,999 KW)**

SCHEDULE LP - 3

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 13, 2022~~

DATE EFFECTIVE: ~~JUNE 30, 2022~~

ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~ 2023-00014
DATED ~~JUNE 30, 2022.~~

Case No. 2023-00014
Item No. 6
Page 9 of 15
Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~12th-13th~~ REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY. NO.7
~~11th-12th~~ REVISED SHEET NO. T-14.1

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$86.07
Energy Charge per kWh	\$0.08430 0.09611

(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 13, 2022

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ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-00407 2023-00014
DATED JUNE 30, 2022.

Case No. 2023-00014
Item No. 6
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Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~19th~~ 20th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
~~18th~~ 19th REVISED SHEET NO.
T-13

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE **SCHEDULE OPS**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$51.83	
Energy Charge:		
All KWH per Month @	\$0.10680	(I)
	<u>0.11861</u>	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: ~~JULY 13, 2022~~

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ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~ 2023-00014
DATED ~~JUNE 30, 2022~~.

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Witness: Shelley Young

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~19~~20th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY. NO. 7
~~18~~19th REVISED SHEET NO. T-15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens	\$ 8,909.71	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
LED (Light Emitting Diode) - 10,500 Lumens.....	\$ 17,1258	(I)
(39 KWH Mo.)		
Mercury Vapor or Sodium - Over 20,000 Lumens	\$ 14,3916.14	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, will be the responsibility of the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only LED lighting fixtures, mercury vapor and sodium will be used only until present supply is exhausted or until the existing lighting configuration is retired.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 13, 2022~~

DATE EFFECTIVE: ~~JUNE 30, 2022~~

ISSUED BY: /s/ ~~Kenneth E. Simmons,~~
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. ~~2021-00407~~2023-00014
DATED ~~JUNE 30, 2022~~.

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp				
Cobra Head Light Installed on Existing Pole 15,000-28,000 Lumens @ 100 kWh Mo		\$16.48 <u>17.66</u>	\$10.81	(D)
LED Cobra Head Light – Installed on Existing Pole 10,500 Lumens @ 39 kWh Mo		\$17.42 <u>58</u>	\$14.07	(D)
Cobra Head Light Installed on 30' Aluminum Pole 7,000-10,000 Lumens @ 39 kWh Mo		\$19.93 <u>20.39</u>	\$17.37	(D)
15,000-28,000 Lumens @ 100 kWh Mo		\$23.21 <u>24.39</u>	\$17.37	(D)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 kWh Mo.		\$11.00 <u>52</u>	\$8.31	(D)
100 Watt Lexington Lamp @ 44 kWh Mo		\$8.69 <u>9.21</u>	\$6.07	(D)
14' Smooth Black Pole	\$12.37			(+)
14' Fluted Pole	\$16.01			(+)
LED 173 Watt Area @ 63 kWh Mo		\$26.39 <u>27.13</u>	\$21.75	(D)
400 Watt Galleria @ 167 Kwh Mo		\$22.78 <u>24.75</u>	\$13.08	(D)
1000 Watt Metal Halide - Galleria @ 395 kWh Mo		\$37.91 <u>42.57</u>	\$15.29	(D)
30' Square Steel Pole	\$18.34			(+)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole	\$25.62 <u>26.87</u>			(D)
400 Watt Cobra Head Mercury Vapor @ 167 kWh With				
8' Arm		\$19.08 <u>21.05</u>	\$9.48	(D)
12' Arm		\$22.40 <u>24.37</u>	\$12.73	(D)
16' Arm		\$23.45 <u>25.42</u>	\$13.72	(D)
30' Aluminum Pole	\$27.95			(+)

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President & CEO

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DATED ~~JUNE 30, 2022~~.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~24th~~^{25th} REVISED SHEET NO. T-16
CANCELLING P.S.C. KY. NO. 7
~~23rd~~^{24th} REVISED SHEET NO. T-16

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-OUTDOOR LIGHTS

SCHEDULE OL (T)

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
<u>Open Bottom</u>			
Mercury Vapor or Sodium -7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$11.00 <u>11.70</u>	\$7.99	(I)
LED (Light Emitting Diode) -6,300 Lumens @ 23 KWH per Mo.	\$14.10 <u>14.37</u>	\$12.30	(I)
<u>Directional Flood Light, with bracket</u>			
200 Watt LED – 20,200 Lumens @ 73 KWH per Mo.	\$24.41 <u>25.27</u>	\$18.77	(I)
391 Watt LED – 48,000 Lumens @ 143 KWH per Mo.	\$37.35 <u>39.04</u>	\$26.91	(I)
250 Watt Sodium @ 106 KWH per Mo.	\$17.54 <u>18.79</u>	\$10.15	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$19.03 <u>20.28</u>	\$11.29	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.61 <u>25.58</u>	\$11.29	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.47 <u>46.13</u>	\$12.61	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain outdoor light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the lights are to be metered or unmetered. (T)
2. The Cooperative shall install outdoor lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities. (T)

DATE OF ISSUE: JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

ISSUED BY: /s/ Kenneth E. Simmons,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-004972023-00014
DATED JUNE 30, 2022.

Case No. 2023-00014
Item No. 6
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Witness: Shelley Young

