

# CERTIFICATION

COMMONWEALTH OF KENTUCKY )

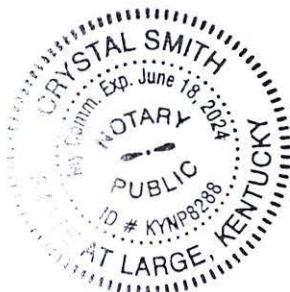
COUNTY OF CLARK )

Billy O. Frasure, Vice President of Finance & Office Services for Clark Energy Cooperative, Inc., being duly sworn, states that he has supervised the preparation of the response of Clark Energy Cooperative to the Public Service Commission Staff's Request for information in Case No. 2023-00014 dated September 06, 2023 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information, and belief formed after reasonable inquiry.

  
Billy O. Frasure

Subscribed and sworn before me on this 21st day of September 2023.

  
Notary Public



**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

In The Matter Of:

AN ELECTRONIC EXAMINATION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT )  
CLAUSE OF THE EAST KENTUCKY POWER )  
COOPERATIVE, INC. COOPERATIVES FROM )  
NOVEMBER 1, 2020 THROUGH OCTOBER )  
31, 2022 )

CASE NO.  
2023-00014

RESPONSE TO COMMISSION STAFF'S REQUEST FOR INFORMATION TO CLARK  
ENERGY COOPERATIVE, INC.

DATED SEPTEMBER 06, 2023

**Request:**

Provide a schedule of the calculation of the 12-month average line loss, by month, for the period under review.

**Response:**

Please see pages 2 and 3.

**CLARK ENERGY COOPERATIVE, INC.**  
**CASE NO. 2023-00014**

**CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH**

	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
	441,911,729	415,488,174	590,994	25,832,561	
Nov-19	40,635,889	37,156,797	61,931	3,417,161	
Nov-20	33,520,360	36,390,674	70,455	(2,940,769)	
	434,796,200	414,722,051	599,518	19,474,631	4.4790%
Dec-19	44,712,421	42,189,839	69,497	2,453,085	
Dec-20	50,061,348	50,267,570	76,525	(282,747)	
	440,145,127	422,799,782	606,546	16,738,799	3.8030%
Jan-20	44,370,940	43,803,414	72,051	495,475	
Jan-21	52,351,464	48,507,120	79,904	3,764,440	
	448,125,651	427,503,488	614,399	20,007,764	4.4648%
Feb-20	43,628,969	37,487,262	50,659	6,091,048	
Feb-21	49,688,283	43,331,626	51,319	6,305,338	
	454,184,965	433,347,852	615,059	20,222,054	4.4524%
Mar-20	33,898,604	31,577,153	41,996	2,279,455	
Mar-21	35,806,045	32,084,930	39,349	3,681,766	
	456,092,406	433,855,629	612,412	21,624,365	4.7412%
Apr-20	30,507,999	29,265,563	39,232	1,203,204	
Apr-21	31,213,688	29,002,688	32,632	2,178,368	
	456,798,095	433,592,754	605,812	22,599,529	4.9474%
May-20	31,059,018	29,513,134	40,877	1,505,007	
May-21	29,669,008	28,653,596	38,776	976,636	
	455,408,085	432,733,216	603,711	22,071,158	4.8465%
Jun-20	33,847,831	35,305,611	46,863	(1,504,643)	
Jun-21	34,779,988	34,734,486	44,849	653	
	456,340,242	432,162,091	601,697	23,576,454	5.1664%
Jul-20	43,507,126	40,168,789	46,645	3,291,692	
Jul-21	39,327,100	37,285,459	42,818	1,998,823	
	452,160,216	429,278,761	597,870	22,283,585	4.9282%
Aug-20	37,870,406	33,880,618	40,055	3,949,733	
Aug-21	39,608,529	36,653,063	37,324	2,918,142	
	453,898,339	432,051,206	595,139	21,251,994	4.6821%
Sep-20	30,336,834	27,583,756	35,006	2,718,072	
Sep-21	30,911,491	27,951,668	30,560	2,929,263	
	454,472,996	432,419,118	590,693	21,463,185	4.7227%
Oct-20	27,535,692	27,556,238	46,182	(66,728)	
Oct-21	28,798,648	30,271,736	47,249	(1,520,337)	
	455,735,952	435,134,616	591,760	20,009,576	4.3906%
Nov-20	33,520,360	36,390,674	70,455	(2,940,769)	
Nov-21	39,051,226	37,756,210	58,753	1,236,263	
	461,266,818	436,500,152	580,058	24,186,608	5.2435%

Dec-20	50,061,348	50,267,570	76,525	(282,747)	
Dec-21	39,347,735	43,163,190	82,529	(3,897,984)	
	450,553,205	429,395,772	586,062	20,571,371	4.5658%
Jan-21	52,351,464	48,507,120	79,904	3,764,440	
Jan-22	58,642,077	53,735,014	65,630	4,841,433	
	456,843,818	434,623,666	571,788	21,648,364	4.7387%
Feb-21	49,688,283	43,331,626	51,319	6,305,338	
Feb-22	44,159,446	37,774,608	47,803	6,337,035	
	451,314,981	429,066,648	568,272	21,680,061	4.8038%
Mar-21	35,806,045	32,084,930	39,349	3,681,766	
Mar-22	37,246,956	35,596,326	39,589	1,611,041	
	452,755,892	432,578,044	568,512	19,609,336	4.3311%
Apr-21	31,213,688	29,002,688	32,632	2,178,368	
Apr-22	31,293,528	26,677,829	32,594	4,583,105	
	452,835,732	430,253,185	568,474	22,014,073	4.8614%
May-21	29,669,008	28,653,596	38,776	976,636	
May-22	30,444,559	30,595,426	38,932	(189,799)	
	453,611,283	432,195,015	568,630	20,847,638	4.5959%
Jun-21	34,779,988	34,734,486	44,849	653	
Jun-22	37,122,575	38,947,877	41,548	(1,866,850)	
	455,953,870	436,408,406	565,329	18,980,135	4.1627%
Jul-21	39,327,100	37,285,459	42,818	1,998,823	
Jul-22	41,128,044	36,730,722	42,095	4,355,227	
	457,754,814	435,853,669	564,606	21,336,539	4.6611%
Aug-21	39,608,529	36,653,063	37,324	2,918,142	
Aug-22	38,475,000	35,397,314	34,581	3,043,105	
	456,621,285	434,597,920	561,863	21,461,502	4.7001%
Sep-21	30,911,491	27,951,668	30,560	2,929,263	
Sep-22	30,652,901	28,544,006	32,833	2,076,062	
	456,362,695	435,190,258	564,136	20,608,301	4.5158%
Oct-21	28,798,648	30,271,736	47,249	(1,520,337)	
Oct-22	29,901,398	29,368,601	46,053	486,744	
	457,465,445	434,287,123	562,940	22,615,382	4.9436%

**Request:**

Describe the measures that have been taken to reduce line loss during the period under review.

**Response:**

Measures taken to reduce line loss include:

- A. Recently completed a system inventory which has allowed Clark to have accurate records that indicate the location of idle transformers. Clark currently has crews working on retiring abandoned transformers and the project is approximately 40% complete.
- B. Streamlined right of way (ROW) program targeting all trees that are near powerline conductors to reduce contact with energized lines. Clark is also focusing on reducing foliage and implementing better tracking procedures.
- C. Implemented a plan to remove porcelain cutouts. Porcelain cutouts have a higher tendency to arc. Arcing increases line loss. Clark has currently reduced its porcelain cutout count by approximately 80%.
- D. Clark Energy's work plan consists of an aggressive conductor change plan to replace aging conductor that contributes to line loss and repeat outages.
- E. Maintaining an aggressive power theft program that helps Clark account for lost KWH use and reduce line loss.
- F. Continue purchasing and installing new DOE transformers that are more energy efficient and lessens line loss.

**Request:**

Provide the monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in the monthly filings required by the Commission for the period under review.

**Response:**

Please refer to pages 2 through 26.

**CLARK ENERGY COOPERATIVE, INC.**  
**CASE NO. 2023-00014**

Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	Under (Over) Recovery	Cumulative
Nov-20	(\$176,317)	(\$232,782)	(\$323,716)	\$90,934	\$90,934
Dec-20	(\$248,806)	(\$185,665)	(\$295,726)	\$110,061	\$200,995
Jan-21	(\$207,834)	(\$157,872)	(\$159,928)	\$2,056	\$203,051
Feb-21	(\$242,477)	(\$97,773)	(\$84,139)	(\$13,634)	\$189,417
Mar-21	\$76,984	(\$240,421)	(\$162,519)	(\$77,902)	\$111,515
Apr-21	(\$130,786)	\$63,350	\$53,671	\$9,679	\$121,194
May-21	(\$209,757)	(\$208,689)	(\$201,120)	(\$7,569)	\$113,625
Jun-21	(\$162,077)	(\$200,078)	(\$246,448)	\$46,370	\$159,995
Jul-21	(\$158,488)	(\$169,645)	(\$191,149)	\$21,504	\$181,499
Aug-21	(\$137,839)	(\$112,118)	(\$110,188)	(\$1,930)	\$179,569
Sep-21	(\$82,536)	(\$116,336)	(\$86,335)	(\$30,001)	\$149,568
Oct-21	(\$25,918)	(\$84,465)	(\$86,764)	\$2,299	\$151,867
Nov-21	\$439,323	(\$55,919)	(\$76,906)	\$20,987	\$172,854
Dec-21	\$692,522	\$441,621	\$510,534	(\$68,913)	\$103,941
Jan-22	\$460,927	\$713,509	\$1,028,306	(\$314,797)	(\$210,856)
Feb-22	\$438,946	\$392,015	\$264,619	\$127,396	(\$83,460)
Mar-22	\$372,840	\$124,150	\$105,054	\$19,096	(\$64,364)
Apr-22	\$232,510	\$500,236	\$376,382	\$123,854	\$59,490
May-22	\$215,244	\$251,606	\$257,111	(\$5,505)	\$53,985
Jun-22	\$340,786	\$339,098	\$455,967	(\$116,869)	(\$62,884)
Jul-22	\$677,790	\$335,281	\$347,733	(\$12,452)	(\$75,336)
Aug-22	\$571,739	\$560,921	\$503,698	\$57,223	(\$18,113)
Sep-22	\$603,554	\$559,287	\$435,224	\$124,063	\$105,950
Oct-22	\$636,300	\$660,776	\$662,863	(\$2,087)	\$103,863
		\$3,080,087	\$2,976,224	\$103,863	



**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year:** December-20  
**FAC Rate:** (0.008896)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$14,100.79)
C3	(\$5,884.90)
D	(\$638.22)
E	(\$2,377.81)
L	(\$25,546.37)
M	(\$2,138.58)
O	(\$1,132.70)
P	(\$10,589.62)
R	(\$258,811.49)
S	(\$2,084.49)
T	<u>(\$410.91)</u>
<b>TOTAL</b>	<b><u><u>(\$323,715.88)</u></u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: January-21**  
**FAC Rate: (0.005883)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$11,317.08)
C3	(\$4,368.97)
D	(\$647.63)
E	(\$2,415.30)
L	(\$19,704.93)
M	(\$3,593.66)
O	(\$765.17)
P	(\$7,250.46)
R	(\$244,046.66)
S	(\$1,349.58)
T	(\$266.42)
	<hr/>
TOTAL	<u><u>(\$295,725.86)</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: February-21**  
**FAC Rate: (0.003302)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$6,081.12)
C3	(\$2,444.98)
D	(\$351.46)
E	(\$1,318.58)
L	(\$11,046.13)
M	(\$3,349.44)
O	(\$455.66)
P	(\$4,088.14)
R	(\$129,893.75)
S	(\$750.46)
T	(\$148.32)
	<hr/>
<b>TOTAL</b>	<b><u><u>(\$159,928.04)</u></u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: March-21**  
**FAC Rate: (0.001942)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$3,543.02)
C3	(\$1,472.80)
D	(\$184.88)
E	(\$683.29)
L	(\$5,914.73)
M	(\$1,254.43)
O	(\$238.29)
P	(\$2,361.55)
R	(\$67,956.78)
S	(\$441.47)
T	(\$87.54)
	<hr/>
<b>TOTAL</b>	<b><u>(\$84,138.78)</u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: April-21**  
**FAC Rate: (0.005065)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$8,068.36)
C3	(\$3,634.24)
D	(\$291.47)
E	(\$1,177.30)
L	(\$15,490.35)
M	(\$4,246.28)
O	(\$696.27)
P	(\$6,827.73)
R	(\$120,741.18)
S	(\$1,118.52)
T	<u>(\$226.80)</u>
<b>TOTAL</b>	<b><u><u>(\$162,518.50)</u></u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: May-21**  
**FAC Rate: 0.001851**

<u>RATE</u>	<u>AMOUNT</u>
C	\$2,824.94
C3	\$1,299.02
D	\$63.64
E	\$384.23
L	\$5,853.51
M	\$1,837.48
O	\$241.41
P	\$2,333.50
R	\$38,339.60
S	\$410.19
T	\$83.46
	<hr/>
TOTAL	<u><u>\$53,670.98</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: June-21**  
**FAC Rate: (0.007019)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,842.78)
C3	(\$5,157.89)
D	(\$64.24)
E	(\$1,632.24)
L	(\$22,556.83)
M	(\$5,502.85)
O	(\$957.61)
P	(\$8,297.87)
R	(\$144,262.21)
S	(\$1,535.41)
T	<u>(\$310.26)</u>
<b>TOTAL</b>	<b><u><u>(\$201,120.19)</u></u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: July-21**  
**FAC Rate: (0.007095)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$13,539.27)
C3	(\$5,757.38)
D	(\$9.31)
E	(\$2,380.12)
L	(\$25,081.85)
M	(\$6,753.52)
O	(\$968.76)
P	(\$9,044.59)
R	(\$181,062.06)
S	(\$1,542.75)
T	(\$308.80)
	<hr/>
TOTAL	<u><u>(\$246,448.41)</u></u>



**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year:** August-21  
**FAC Rate:** (0.005126)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$10,558.88)
C3	(\$4,456.82)
D	(\$3.63)
E	(\$1,874.82)
L	(\$19,405.42)
M	(\$5,124.26)
O	(\$719.38)
P	(\$6,439.60)
R	(\$141,241.74)
S	(\$1,101.85)
T	(\$222.18)
TOTAL	<u>(\$191,148.58)</u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: September-21**  
**FAC Rate: (0.003006)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$6,254.80)
C3	(\$2,658.18)
D	(\$1.76)
E	(\$1,025.72)
L	(\$11,434.38)
M	(\$3,093.49)
O	(\$410.59)
P	(\$4,002.80)
R	(\$80,542.28)
S	(\$635.05)
T	(\$129.42)
	<hr/>
<b>TOTAL</b>	<b>(\$110,188.47)</b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: October-21**  
**FAC Rate: (0.003089)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$5,013.04)
C3	(\$2,261.08)
D	(\$7.78)
E	(\$657.63)
L	(\$10,303.83)
M	(\$3,175.93)
O	(\$411.90)
P	(\$3,902.39)
R	(\$59,818.94)
S	(\$651.84)
T	(\$130.74)
	<hr/>
TOTAL	<u>(\$86,335.10)</u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year:** November-21  
**FAC Rate:** (0.002866)

<u>RATE</u>	<u>AMOUNT</u>
C	(\$4,598.98)
C3	(\$1,904.69)
D	(\$84.46)
E	(\$657.26)
L	(\$9,375.12)
M	(\$1,139.09)
O	(\$415.25)
P	(\$3,639.24)
R	(\$64,240.51)
S	(\$590.51)
T	(\$118.55)
<b>TOTAL</b>	<u><u>(\$86,763.66)</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: December-21**  
**FAC Rate: (0.002038)**

<u>RATE</u>	<u>AMOUNT</u>
C	(\$3,517.73)
C3	(\$1,326.92)
D	(\$134.99)
E	(\$601.14)
L	(\$6,473.40)
M	(\$723.50)
O	(\$256.51)
P	(\$2,430.97)
R	(\$60,957.43)
S	(\$409.22)
T	(\$74.06)
	<hr/>
<b>TOTAL</b>	<b>(\$76,905.87)</b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: January-22**  
**FAC Rate: 0.011828**

<u>RATE</u>	<u>AMOUNT</u>
C	\$21,472.32
C3	\$8,112.38
D	\$946.47
E	\$4,001.65
L	\$37,778.47
M	\$8,555.67
O	\$1,685.73
P	\$13,934.11
R	\$411,282.23
S	\$2,370.85
T	\$393.85
	<hr/>
TOTAL	<u><u>\$510,533.73</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: February-22**  
**FAC Rate: 0.019136**

<u>RATE</u>	<u>AMOUNT</u>
C	\$42,900.59
C3	\$15,327.96
D	\$1,921.67
E	\$8,708.43
L	\$68,724.46
M	\$16,584.29
O	\$2,777.04
P	\$20,710.89
R	\$846,222.67
S	\$3,783.38
T	\$644.29
	<hr/>
TOTAL	<u><u>\$1,028,305.67</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: March-22**  
**FAC Rate: 0.007005**

<u>RATE</u>	<u>AMOUNT</u>
C	\$12,187.60
C3	\$4,657.75
D	\$477.16
E	\$2,173.07
L	\$21,937.88
M	\$6,012.99
O	\$1,011.87
P	\$6,588.76
R	\$207,973.11
S	\$1,366.23
T	\$232.62
	<hr/>
TOTAL	<u><u>\$264,619.04</u></u>



**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year:** April-22  
**FAC Rate:** 0.002951

<u>RATE</u>	<u>AMOUNT</u>
C	\$5,015.63
C3	\$2,025.22
D	\$165.98
E	\$823.53
L	\$9,601.68
M	\$2,935.09
O	\$433.66
P	\$3,596.15
R	\$79,781.29
S	\$580.99
T	\$94.68
	<hr/>
TOTAL	<u><u>\$105,053.90</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: May-22**  
**FAC Rate: 0.014108**

<u>RATE</u>	<u>AMOUNT</u>
C	\$20,786.38
C3	\$8,802.00
D	\$336.69
E	\$2,873.08
L	\$43,608.05
M	\$12,530.64
O	\$2,087.63
P	\$15,062.56
R	\$267,157.17
S	\$2,683.03
T	\$454.42
	<hr/>
TOTAL	<u>\$376,381.65</u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: June-22**  
**FAC Rate: 0.008404**

<u>RATE</u>	<u>AMOUNT</u>
C	\$13,784.60
C3	\$5,877.65
D	\$37.75
E	\$2,321.92
L	\$28,699.27
M	\$8,765.04
O	\$1,230.32
P	\$8,859.83
R	\$185,691.14
S	\$1,575.30
T	\$268.18
	<hr/>
<b>TOTAL</b>	<b><u><u>\$257,111.00</u></u></b>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: July-22**  
**FAC Rate: 0.011707**

<u>RATE</u>	<u>AMOUNT</u>
C	\$25,342.98
C3	\$10,384.27
D	\$15.75
E	\$4,747.99
L	\$43,709.77
M	\$11,894.66
O	\$1,771.28
P	\$14,050.99
R	\$341,540.00
S	\$2,138.56
T	\$370.80
	<hr/>
TOTAL	<u>\$455,967.05</u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: August-22**  
**FAC Rate: 0.009467**

<u>RATE</u>	<u>AMOUNT</u>
C	\$19,672.51
C3	\$8,393.06
D	\$3.32
E	\$3,525.75
L	\$36,714.14
M	\$10,060.15
O	\$1,429.64
P	\$10,706.80
R	\$255,220.33
S	\$1,710.51
T	\$296.38
	<hr/>
TOTAL	<u><u>\$347,732.59</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year:** September-22  
**FAC Rate:** 0.014230

<u>RATE</u>	<u>AMOUNT</u>
C	\$29,429.88
C3	\$13,301.68
D	\$3.07
E	\$4,775.89
L	\$56,149.08
M	\$15,072.52
O	\$2,157.32
P	\$15,211.87
R	\$364,610.91
S	\$2,548.24
T	\$438.00
	<hr/>
TOTAL	<u><u>\$503,698.46</u></u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: October-22**  
**FAC Rate: 0.015247**

<u>RATE</u>	<u>AMOUNT</u>
C	\$25,312.38
C3	\$11,470.63
D	\$178.93
E	\$3,401.80
L	\$53,943.98
M	\$15,740.18
O	\$2,335.79
P	\$18,223.22
R	\$301,446.64
S	\$2,699.06
T	\$471.10
	<hr/>
TOTAL	<u>\$435,223.71</u>

**CLARK ENERGY COOPERATIVE, INC.  
FUEL ADJUSTMENT SUMMARY REPORT  
CASE NO. 2023-00014**

**Month/Year: November-22**  
**FAC Rate: 0.022620**

<u>RATE</u>	<u>AMOUNT</u>
C	\$35,025.40
C3	\$14,558.07
D	\$781.01
E	\$5,083.54
L	\$74,120.18
M	\$23,722.16
O	\$3,479.72
P	\$26,616.51
R	\$474,847.16
S	\$3,944.06
T	\$685.56
	<hr/>
TOTAL	<u><u>\$662,863.37</u></u>



**Request:**

Provide a schedule showing the calculation of the increase or decrease in base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for the 12-month average line loss for the period under review.

**Response:**

Please refer to page 2.

**CLARK ENERGY COOPERATIVE, INC.**  
**CASE NO. 2023-00014**

Calculation showing change in Clark's base fuel cost per kWh as proposed by EKPC  
adjusted for the 12-month average line loss

**FORMULA**

$$\frac{\text{Change proposed by EKPC}}{100\% - \text{Clark's 12-month average line loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

**CALCULATION**

$$\frac{\$0.01125}{0.9506} = \$0.01183$$

**Request:**

Provide a schedule of the present and proposed rates pursuant to 807 KAR 5:056, as calculated in Item 4 above, shown in comparative form.

**Response:**

Please refer to Page 2.

**CLARK ENERGY COOPERATIVE, INC.**  
**CASE NO. 2023-00014**

<b><u>Schedule R: Residential</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge	18.62	18.62
per kWh for all energy	0.08945	0.10128
<b><u>Schedule D: Time-of-Use Marketing Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
per kWh for all energy	0.06478	0.07661
<b><u>Schedule O: LED Outdoor Lighting Facilities</u></b>		
Open Bottom Light (17 kwh)	9.81	10.01
Cobra Head Light (36 kwh)	15.10	15.53
Directional Flood Light (72 kwh)	22.56	23.41
Ornamental Light w/pole (29 kwh)	20.87	21.21
<b><u>Schedule T: Outdoor Lighting Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
400 Watt (154 kwh)	17.61	19.43
<b><u>Schedule S: Outdoor Lighting Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
175 Watt Mercury Vapor (70 kwh)	9.66	10.49
<b><u>Schedule E: Public Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge	18.62	18.62
per kWh for all energy	0.09852	0.11035
<b><u>Schedule C: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge single phase	26.20	26.20
Facility charge three phase	51.85	51.85
per kWh for all energy	0.09798	0.10981
<b><u>Schedule L: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge	65.99	65.99
Demand Charge: Per kW of Billing Demand	6.69	6.69
Energy Charge: Per kWh for all energy	0.06951	0.08134
<b><u>Schedule P: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge	89.85	89.85
Demand Charge: Per kW of Billing Demand	6.42	6.42
Energy Charge: Per kWh for all energy	0.05900	0.07083
<b><u>Schedule M: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Demand Charge: Per kW of Billing Demand	10.41	10.41
Energy Charge: Per kWh for all energy	0.06252	0.07435
<b><u>Schedule B-1: Large Industrial Rate</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Facility charge	868.72	868.72
Demand Charge: Per kW of Contract Demand	7.41	7.41
Demand Charge: Per kW for Billing Demand in Excess of Contract Demand	10.32	10.32
Energy Charge: Per kWh for all energy	0.05066	0.06249

**Request:**

Provide a copy of the present tariff indicating the proposed changes in rates by italicized inserts or under scoring and striking over proposed deletion.

**Response:**

Please refer to pages 2 through 33

For All Counties Served

P.S.C. No. 2

~~9th~~ 10th Revision Sheet No. 43

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

Cancelling P.S.C. No. 2

~~8th~~ 9th Revision Sheet No. 43

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**CLASSIFICATION OF SERVICE**

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Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$18.62 Facility Charge  
\$0.~~08945~~ 10128 per kWh for all energy

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$18.62.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

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Date of Issue: ~~April 1, 2021~~

Date Effective: ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. 2021-00106 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.

For All Counties Served

P.S.C. No. 2

~~8th~~ 9th Revision Sheet No. 44

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

Cancelling P.S.C. No. 2

~~7th~~ 8th Revision Sheet No. 44

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**CLASSIFICATION OF SERVICE**

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TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

**CLARK ENERGY COOPERATIVE, INC.**

**For All Areas Served**  
**P.S.C. No. 2**  
**3rd 4th Revision Sheet No. 45.1**  
**Cancelling P.S.C. No. 2**  
**2nd 3rd Revision Sheet No. 45.1**

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**CLASSIFICATION OF SERVICE**

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**PREPAY SERVICE RIDER**

**STANDARD RIDER**

Prepay Service is a voluntary rider to Rate Schedule R – Residential.

**AVAILABILITY**

Available to all residential consumers excluding accounts on budget billing, automatic bank draft, net metered accounts, accounts with lifesaving medical equipment, accounts greater than 200-amp service and three-phase accounts within the area served by Clark Energy.

**RATES**

\$ 18.62 per month	Facility Charge (\$.621 per day)
\$ 5.00 per month	Prepay service fee (\$.167 per day)
\$0.08945-.10128	per kWh for all energy

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**TERMS & CONDITIONS**

Members who qualify, as defined in “Availability” above may choose to voluntarily enroll their electric account(s) in the Prepay Service and are subject to the following:

1. The member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a prepay basis. The terms and conditions set forth in the member’s Application for Membership continue to apply in addition to the terms and conditions of the Agreement for Prepay Service subject to any changes set forth in this agreement.
2. Members choosing to enroll in Prepay Service shall sign a Prepay Service Agreement (“Agreement”). The Agreement shall be for one (1) year. Members are required to notify Clark Energy in writing to terminate the Agreement and opt out of Prepay Service.
3. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the Residential rate schedule without the Prepay Service rider. The member may be required to pay a security deposit at the time of cancellation of the Prepay Service.
4. A current post-pay member can transfer to the Prepay Service program. The Agreement will authorize the kWh used since the last bill date until the date the account is changed to Prepay Service to be calculated and transferred to the Prepay Service account. Clark Energy will, if requested, assist members to set up a payment agreement. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any purchases for funding is applied to the member’s Prepay Service account.

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Date of Issue: ~~April 1, 2021~~

Date Effective: ~~October 1, 2021~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2021-00106~~ 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.



CLARK ENERGY COOPERATIVE, INC.

For All Areas Served  
P.S.C. No. 2  
~~2nd~~ 3rd Revision Sheet No. 45.2  
Cancelling P.S.C. No. 2  
~~1st~~ 2nd Revision Sheet No. 45.2

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**CLASSIFICATION OF SERVICE**

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**PREPAY SERVICE RIDER**

5. Any deposit will be applied to the final billing for the post-pay account before the account changes to Prepay Service. Any credit remaining on the account will be applied to the Prepay Service account. However, if the member has another account(s) and does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).
6. The recommended initial payment for Prepay Service is \$100.00. Members may make subsequent payments in any increment they choose with a minimum purchase of \$10.00.
7. Members may apply funds to a Prepay Service account by the same payment methods available for post-pay accounts, with the exception of automatic bank draft and reoccurring payments. Payment methods are provided on Clark Energy's website at [www.clarkenergy.com](http://www.clarkenergy.com).
8. Members participating in Prepay Service will not be mailed a monthly paper bill for electric usage or other applicable fees or charges. Account information may be obtained from the web portal or by contacting the office.
9. The member shall be billed daily for the kWh (energy) usage, facility charge, taxes, if applicable, and outdoor lighting, if applicable, in addition to the charge or credit for the fuel cost adjustment and environmental surcharge. The rate of the fuel adjustment and environmental surcharge will be the rates in effect when kWhs are used.
10. The Prepay Service account will not be subject to deposits, late fees, disconnect fees or reconnect fees.
11. During any interruption in service, outage and/or disconnections, the customer charge, prepay fee and security light charges, of applicable, will continue to accrue.
12. Members participating in Prepay Service are required to have either a cell phone for text messages or an email address. If any of the contact information provided changes it is the responsibility of the member to notify Clark Energy or to update their contact information in the web portal.
13. When the amount of funds remaining on a Prepay Service account reaches the established threshold of three (3) days average usage or a dollar amount set by the member, an automated message will be sent to the member rather than a traditional, written notice sent by U.S. mail. Clark Energy shall not be responsible for any failure of the member to receive the automated message. Members have the option, if they choose, to change their threshold amount in the web portal.

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Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

**CLARK ENERGY COOPERATIVE, INC.**

**For All Areas Served**

**P.S.C. No. 2**

~~2nd~~ **3rd** **Revision Sheet No. 45.3**

**Cancelling P.S.C. No. 2**

~~1st~~ **2nd** **Revision Sheet No. 45.3**

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**CLASSIFICATION OF SERVICE**

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**PREPAY SERVICE RIDER**

14. The member shall be responsible for regularly monitoring the balance on the Prepay Service account. The Agreement states that the electric service will be subject to disconnection without any written, verbal or other method of notification from Clark Energy to the member once the balance of the account reaches a negative balance.
15. Should the member have a payment returned for any reason, the returned payment will be immediately charged to the Prepay Service account. The member's account shall also be charged a return payment fee as referenced in Clark Energy's PSC approved Rules and Regulations. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately.
16. If a Prepay Service account is disconnected due to lack of funds or any other reason, Clark Energy shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay Service account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds Clark Energy harmless from any damages arising from such a reconnection.
17. A Prepay Service account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather or temperature; the member is responsible for ensuring that the Prepay Service account is funded. A prepay account that is disconnected due to a negative balance will be required to pay the balance plus a minimum of \$10.00 to replenish the account before the account is reconnected.
18. Financial assistance in the form of a promise to pay for a Prepay Service account will not be credited to the account until payment is received. The promised assistance will be credited to the prepaid balance upon receipt.
19. If a member on a Prepay Service account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member shall be required to transfer to a post-pay service account and a deposit may be required.
20. If a member wishes to disconnect service, the member shall be refunded any credit on the Prepay Service account or the credit will be transferred to other active accounts, if delinquent.
21. The Prepay Service agreement shall be in effect for one (1) year. After one (1) year, the member may elect to opt out of the Prepay Service program by submitting a written request for cancellation to Clark Energy. If Prepay Service is ended the member must meet the requirements of a post-pay account for continued service.

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Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2020-00104~~ **2023-00014** dated ~~August 11, 2020~~ **September 06, 2023**.

CLARK ENERGY COOPERATIVE, INC.

**CLARK ENERGY COOPERATIVE, INC.  
PREPAY SERVICE AGREEMENT**

Member Name _____	E-mail _____
Account No. _____	Cell Phone _____

The undersigned (hereinafter called the "member") hereby applies for participation in the voluntary Prepay Service program offered to members of Clark Energy Cooperative, Inc. (hereinafter called the "Cooperative"), and agrees to the following terms and conditions:

1. The member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a prepay basis for the above referenced account. The member understands that the terms and conditions set forth in the member's Application for Membership continue to apply in addition to the terms and conditions of this Agreement for Prepay Service subject to any changes set forth in this agreement.
2. A current post-pay member can transfer to the Prepay Service program. The member authorizes the kWh used since the last bill date until the date the account is changed to Prepay Service to be calculated and transferred to the Prepay Service account. Clark Energy will, if requested, assist members to set up a payment agreement. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any purchases for funding is applied to the member's Prepay Service account.
3. Budget billing, automatic draft, net metering, accounts with lifesaving medical equipment, three-phase accounts and accounts with greater than 200-amp service are not eligible for Prepay Service.
4. Any deposit on the above referenced account will be applied to the final billing for the post-pay account before the account changes to Prepay Service. Any credit remaining on the account will be applied to the Prepay Service account. However, if the member has another account(s) and does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member's account(s) as described above.
5. The recommended initial payment for Prepay Service is \$100.00. Members may make subsequent payments in any increment they choose with a minimum purchase of \$10.00.
6. Members may apply funds to a Prepay Service account by the same payment methods available for post-pay accounts, with the exception of automatic bank draft and reoccurring payments. Payment methods are provided on the Cooperative's website at [www.clarkenergy.com](http://www.clarkenergy.com).

Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

**CLARK ENERGY COOPERATIVE, INC.**

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7. Members participating in Prepay Service will not be mailed a monthly paper bill for electric usage or other applicable fees or charges. Account information may be obtained from the web portal or by contacting the office.
8. The member shall be billed daily for the kWh (energy) usage, facility charge, taxes, if applicable, and outdoor lighting, if applicable, in addition to the charge or credit for the fuel cost adjustment and environmental surcharge. The rate of the fuel adjustment and environmental surcharge will be the rates in effect when kWhs are used.
9. During any interruption in service, outage and/or disconnections, the customer charge, prepay fee and any security light charges will continue to accrue.
10. Members participating in Prepay Service are required to have either a cell phone for text messages or an email address. If any of the contact information provided on this agreement changes it is the responsibility of the member to notify the Cooperative or to update their contact information in the web portal.
11. When the amount of funds remaining on a Prepay Service account reaches the established threshold of three (3) days average usage or a dollar amount set by the member, an automated message will be sent to the member rather than a traditional, written notice sent by U.S. mail. The Cooperative shall not be responsible for any failure of the member to receive the automated message. Members have the option, if they choose, to change their threshold amount in the web portal.
12. The member shall be responsible for regularly monitoring the balance on the Prepay Service account and understands that the electric service will be subject to disconnection without any written, verbal or other method of notification from the Cooperative to the member once the balance of the account reaches a negative balance.
13. A Prepay Service account shall not be eligible for payment plan arrangements.
14. Should the member have a payment returned for any reason, the returned payment will be immediately charged to the Prepay Service account. The member's account shall also be charged a return payment fee as referenced in the Cooperative's PSC approved Rules and Regulations. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately.
15. If a Prepay Service account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay Service account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
16. By signing this agreement, the member affirms there are no residents in the home that currently have lifesaving medical equipment that will be impacted by loss of service. Should this status change, the member shall contact the Cooperative in writing, at which time the account will be removed from Prepay Service. It is the responsibility of the member to confirm the Cooperative is in receipt of the written request for removal from Prepay Service.

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Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

**CLARK ENERGY COOPERATIVE, INC.**

For All Areas Served  
P.S.C. No. 2  
~~2nd 3rd~~ Revision Sheet No. 45.6  
Cancelling P.S.C. No. 2  
~~1st 2nd~~ Revision Sheet No. 45.6

**CLARK ENERGY COOPERATIVE, INC.**

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- 17. A Prepay Service account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather or temperature; the member is responsible for ensuring that the Prepay Service account is funded. ***A prepay account that is disconnected due to a negative balance will be required to pay the balance plus a minimum of \$10.00 to replenish the account before the account is reconnected.*** \_\_\_\_\_  
*Member Initials*
- 18. Financial assistance in the form of a promise to pay for a Prepay Service account will not be credited to the account until payment is received. The promised assistance will be credited to the prepaid balance upon receipt.
- 19. If a member on a Prepay Service account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member shall be required to transfer to a post-pay service account and understands a deposit may be required.
- 20. If a member wishes to disconnect service, the member shall be refunded any balance on the Prepay Service account. Any refund will be processed in the same manner as a post-pay account refund.
- 21. The Prepay Service agreement shall be in effect for one (1) year. After one year, the member may elect to opt out of the Prepay Service program by submitting a request for cancellation to Clark Energy in writing. If Prepay Service is ended, the member must meet the requirements of a post-pay account for continued service.
- 22. The member, by signing this agreement, confirms the ability to receive electronic communications and understands it is the member's responsibility to manage their own communication devices.
- 23. The undersigned agrees that Cooperative personnel have thoroughly explained this Prepay Service program and have fully informed the member of all aspects of the program.

Preferred method of notification: E-mail \_\_\_\_\_ Text \_\_\_\_\_ Both \_\_\_\_\_

Low balance notification: Three (3) days average usage \_\_\_\_\_ OR \$ \_\_\_\_\_

Member Signature: \_\_\_\_\_ Last 4 SSN: \_\_\_\_\_ Date: \_\_\_\_\_

Member Signature: \_\_\_\_\_ Last 4 SSN: \_\_\_\_\_ Date: \_\_\_\_\_

CSR Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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Date of Issue: ~~August 24, 2020~~

Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

For All Counties Served

P.S.C. No. 2

~~9th~~ 10th Revision Sheet No. 45

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

Cancelling P.S.C. No. 2

~~8th~~ 9th Revision Sheet No. 45

**CLASSIFICATION OF SERVICE**

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$~~0.06478~~ 07661 per kWh for all energy

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Date of Issue: ~~April 1, 2021~~  
Date Effective: ~~October 1, 2021~~

Issued By: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2021-00106~~ 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.

For All Counties Served

P.S.C. No. 2

~~8th~~ 9th Revision Sheet No. 46

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

Cancelling P.S.C. No. 2

~~7th~~ 8th Revision Sheet No. 46

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**CLASSIFICATION OF SERVICE**

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FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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Date of Issue: ~~August 24, 2020~~  
Date Effective: ~~August 11, 2020~~

Issued By: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2020-00104~~ 2023-00014 dated ~~August 11, 2020~~ September 06, 2023.

**Clark Energy Cooperative, Inc.**

**CLASSIFICATION OF SERVICE**

**Schedule O: LED Outdoor Lighting Facilities**

**AVAILABILITY**

Outdoor lighting facilities for all territories served by Clark Energy Cooperative, Inc.

**RATES PER MONTH**

<b><u>TYPE</u></b>	<b><u>LUMENS</u></b>	<b><u>RATE</u></b>
Open Bottom Light	Approximate Lumens 4,800-6,800	\$ <del>9.81</del> 10.01 I
Cobra Head Light	Approximate Lumens 7,200-10,000	\$ <del>15.10</del> 15.53 I
Directional Flood Light	Approximate Lumens 15,000-18,000	\$ <del>22.56</del> 23.41 I
Ornamental Light w/pole	Approximate Lumens 4,800-6,800	\$ <del>20.87</del> 21.21 I
*Additional pole		\$ 5.73

\*30 foot wood pole/if no existing pole available

**CONDITIONS OF SERVICE**

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

**ADDITIONAL LIGHTING FACILITIES**

The Cooperative may, upon request, and at the Cooperatives discretion, furnish poles/fixtures not listed in the current tariff, including overhead/underground wiring and all other equipment as needed. The customer will pay this additional cost prior to installation or by contract.

**TERMS OF PAYMENT**

The above charges are due net and payable within ten days from the date of the bill.

**DATE OF ISSUE** April 1, 2021  
**DATE EFFECTIVE** October 1, 2021

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. 2021-00106 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.



**Clark Energy Cooperative, Inc.**

**CLASSIFICATION OF SERVICE**

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**FUEL ADJUSTMENT CHARGE**

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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DATE OF ISSUE January 7, 2020

DATE EFFECTIVE February 1, 2020

ISSUED BY \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in Case No. 2019-00008 2023-00014 dated December 26, 2019 September 06, 2023.

For All Areas Served  
Community, Town or City

P.S.C. No. 2

~~8th~~ 9th Revision SHEET NO 47

CANCELLING P.S.C. NO. 2

~~7th~~ 8th Revision SHEET NO 47

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	<del>\$17.61</del> 19.43 per mo.	1,848 kWh	154 kWh

I

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE April 1, 2021

DATE EFFECTIVE October 1, 2021

ISSUED BY

Vice President, Finance & Office Services

For All Areas Served  
Community, Town or City

P.S.C. No. 2

~~7th~~ 8th Revision SHEET NO 48

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~6th~~ 7th Revision SHEET NO 48

**CLASSIFICATION OF SERVICE**

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE January 7, 2020

DATE EFFECTIVE February 1, 2020

ISSUED BY \_\_\_\_\_

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service Commission in  
Case No. ~~2021-00106~~ 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.

**For All Areas Served**  
**Community, Town or City**

P.S.C. No. 2

~~8th~~ 9th Revision **SHEET NO 49**

**CANCELLING P.S.C. NO. 2**

~~7th~~ 8th Revision **SHEET NO 49**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CLASSIFICATION OF SERVICE**

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$ <del>9.66</del> <u>10.49</u> per mo.	840 kWh	70 kWh

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CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

**DATE OF ISSUE** April 1, 2021  
**DATE EFFECTIVE** October 1, 2021

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

**For All Areas Served**  
**Community, Town or City**

**P.S.C. No.** 2

~~7th~~ **8th Revision SHEET NO 50**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO. 2**

~~6th~~ **7th Revision SHEET NO 50**

**CLASSIFICATION OF SERVICE**

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2019-00008~~ 2023-00014 dated ~~December 26, 2019~~ September 06, 2023.

Community, Town or City

P.S.C. No. 2

~~9th~~ 10th Revision SHEET NO. 51

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~8th~~ 9th Revision SHEET NO. 51

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**CLASSIFICATION OF SERVICE**

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Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$18.62 Facility Charge  
~~\$0.09852~~ 11035 All kWh

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 18.62.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

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**DATE OF ISSUE** April 1, 2021

**DATE EFFECTIVE** October 1, 2021

**ISSUED BY**

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2021-00106~~ 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.

Community, Town or City

P.S.C. No. 2

~~8th~~ 9th Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

~~7th~~ 8th Revision SHEET NO 52

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**CLASSIFICATION OF SERVICE**

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The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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DATE OF ISSUE August 24, 2020

DATE EFFECTIVE August 11, 2020

ISSUED BY \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2021-00106~~ 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.

**For All Areas Served**  
**Community, Town or City**

**P.S.C. No.** 2

~~8th~~ 9th Revision **SHEET NO. 53**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO. 2**

~~7th~~ 8th Revision **SHEET NO. 53**

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**CLASSIFICATION OF SERVICE**

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Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$26.20 Facility Charge-Single Phase

\$51.85 Facility Charge-Three Phase

\$0.~~09798~~ Per kWh for all energy

10981

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$26.20 single phase and \$51.85 for three phase service.

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**DATE OF ISSUE** April 1, 2021

**DATE EFFECTIVE** October 1, 2021

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. 2021-00106 2023-00014 dated ~~September 30, 2021~~ September 06, 2023.



**For All Areas Served**  
**Community, Town or City**

**P.S.C. No.** 2

~~7th~~ 8th **Revision SHEET NO. 54**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO. 2**

~~6th~~ 7th **Revision SHEET NO. 54**

## **CLASSIFICATION OF SERVICE**

### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

### TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_  
 Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
 Commission in Case No. ~~2019-00008~~ 2023-00014 dated ~~December 26, 2019~~ September 06, 2023.

**For All Areas Served**

**Community, Town or City**

**P.S.C. No. 2**

**8th 9th Revision SHEET NO. 55**

**CANCELLING P.S.C. NO. 2**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**7th 8th Revision SHEET NO. 55**

**CLASSIFICATION OF SERVICE**

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 65.99	Facility Charge	
\$ 6.69	per kW of billing demand	
\$ 0.0695108134	per kWh for all energy	I

**DATE OF ISSUE** April 1, 2021

**DATE EFFECTIVE** October 1, 2021

**ISSUED BY** \_\_\_\_\_

Vice President, Finance & Office Services

**For All Areas Served**  
**Community, Town or City**

**P.S.C. No.** 2

~~7th~~ 8th Revision SHEET NO.56

**CANCELLING P.S.C. NO.** 2

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

~~6th~~ 7th Revision SHEET NO.56

### **CLASSIFICATION OF SERVICE**

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen-minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

#### POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

#### FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

#### **ISSUED BY**

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
 Commission in Case No. 2019-00008 2023-00014 dated December 26, 2019 September 06, 2023.

**For All Areas Served**  
**Community, Town or City**

P.S.C. No. 2

~~7th~~ 8th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

~~6th~~ 7th Revision SHEET NO.57

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**CLASSIFICATION OF SERVICE**

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for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

**TERMS OF PAYMENT**

The above charges are net and payable within ten (10) days from the date of the bill.

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public  
Service Commission in Case No. ~~2019-00008~~ 2023-00014 dated ~~December 26, 2019~~ September 06, 2023.

For All Areas Served  
Community, Town or City

P.S.C. No. 2

~~8th~~ 9th Revision SHEET NO 58

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~7th~~ 8th Revision SHEET NO 58

**CLASSIFICATION OF SERVICE**

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$89.85	Facility Charge	
\$ 6.42	per kW of billing demand	
\$ 0.0590007083	per kWh for all energy	I

**DATE OF ISSUE** April 1, 2021  
**DATE EFFECTIVE** October 1, 2021

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

**For All Areas Served**  
**Community, Town or City**

P.S.C. No. 2

~~7th~~ 8th Revision **SHEET NO 59**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO. 2**

~~6th~~ 7th Revision **SHEET NO 59**

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen-minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

**For All Areas Served**  
**Community, Town or City**

**P.S.C. No.** 2

~~7th~~ **8th Revision SHEET NO 60**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO.** 2

~~6th~~ **7th Revision SHEET NO 60**

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**CLASSIFICATION OF SERVICE**

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for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

**TERMS OF PAYMENT**

The above charges are net and payable within ten (10) days from the date of the bill.

**LATE PAYMENT FEES**

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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**DATE OF ISSUE** January 7, 2020  
**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_  
Vice President, Finance & Office Services

For All Areas Served  
Community, Town or City

P.S.C. No. 2

~~8th~~ 9th Revision SHEET NO 61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~7th~~ 8th Revision SHEET NO 61

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**CLASSIFICATION OF SERVICE**

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Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.41 per kW of billing demand

Energy Charge: \$0.~~06252~~  
07435 per kWh for all energy

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DATE OF ISSUE April 1, 2021

DATE EFFECTIVE October 1, 2021

ISSUED BY

Vice President, Finance & Office Services



For All Areas Served  
Community, Town or City

P.S.C. No. 2

~~7th~~ 8th Revision SHEET NO 62

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~6th~~ 7th Revision SHEET NO 62

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**CLASSIFICATION OF SERVICE**

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:                    7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September:                    10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen-minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

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**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_

Vice President, Finance & Office Services

**For All Areas Served**  
**Community, Town or City**

P.S.C. No. 2

~~7th~~ 8th Revision **SHEET NO 63**

Clark Energy Cooperative Inc.  
**Name of Issuing Corporation**

**CANCELLING P.S.C. NO.2**

~~6th~~ 7th Revision **SHEET NO 63**

**CLASSIFICATION OF SERVICE**

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

**DATE OF ISSUE** January 7, 2020

**DATE EFFECTIVE** February 1, 2020

**ISSUED BY** \_\_\_\_\_

FOR ALL TERRITORY SERVED  
P.S.C. NO. 2  
~~1ST~~ 2ND REVISION SHEET NO. 63.1  
CANCELLING P.S.C. NO. 2

CLARK ENERGY COOPERATIVE, INC ORIGINAL 1ST REVISION SHEET NO. 63.1

**CLASSIFICATION OF SERVICE**

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**Schedule B-1: Large Industrial Rate**

**APPLICABLE**

All Territory Served

**AVAILABILITY**

Applicable to non-residential customers willing to contract for demands of 500 KW or greater with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**RATES**

\$ 868.72 Facility Charge  
\$ 7.41 Demand Charge per kW of Contract Demand  
\$ 10.32 Demand Charge per kW for Billing Demand in Excess of Contract Demand  
\$ 0 .050656 Energy Charge per kWh  
06249

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**BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

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DATE OF ISSUE: April 1, 2024  
DATE EFFECTIVE: October 1, 2024  
ISSUED BY: Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2021-00406-2023-00014~~ dated ~~September 30, 2024~~ September 06, 2023.

FOR ALL TERRITORY SERVED  
P.S.C. NO. 2  
~~1ST~~ 2ND REVISION SHEET NO. 63.2  
CANCELLING P.S.C. NO. 2  
~~ORIGINAL 1ST~~ REVISION SHEET NO. 63.2

CLARK ENERGY COOPERATIVE, INC

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**CLASSIFICATION OF SERVICE**

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**Schedule B-1: Large Industrial Rate (cont.)**

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Any charges arising from contractual provisions that reflect special facilities requirements.

**POWER FACTOR ADJUSTMENT**

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point. When power factor measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

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DATE OF ISSUE: April 1, 2024

DATE EFFECTIVE: October 1 2024

ISSUED BY: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. 2024-00496-2023-00014 dated ~~September 30, 2024~~ September 06, 2023.

FOR ALL TERRITORY SERVED  
P.S.C. NO. 2  
~~1ST 2ND~~ REVISION SHEET NO. 63.3  
CANCELLING P.S.C. NO. 2  
~~ORIGINAL 1ST~~ REVISION SHEET NO. 63.3

CLARK ENERGY COOPERATIVE, INC

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## CLASSIFICATION OF SERVICE

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### Schedule B-1: Large Industrial Rate (cont.)

#### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

#### SPECIAL PROVISIONS

1. The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment, except for metering equipment, on the load side of the delivery point shall be owned and maintained by the customer.
2. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

#### TERMS OF PAYMENT

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, five percent (5%) shall be added to the bill.

#### TEMPORARY SERVICE

Customers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, including any incidental amounts that arise from the supplying and removing of service. In addition to this amount, the customer will be required to pay a deposit in an amount required to cover the estimated consumption of electricity. All of these amounts are to be paid in advance of the temporary service being connected.

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DATE OF ISSUE: April 1, 2024

DATE EFFECTIVE: October 1, 2024

ISSUED BY: \_\_\_\_\_  
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service  
Commission in Case No. ~~2024-00406-2023-00014~~ dated ~~September 30, 2024~~ *September 06, 2023*.