

VERIFICATION

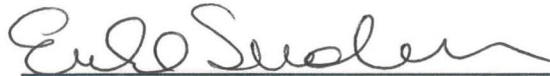
STATE OF OHIO)
)
COUNTY OF HAMILTON) SS:

The undersigned, Libbie S. Miller, Rates & Regulatory Strategy Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing revised data request, and that the answers contained therein are true and correct to the best of her knowledge, information, and belief.



Libbie S. Miller Affiant

Subscribed and sworn to before me by Libbie S. Miller on this 07th day of December, 2023.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

KyPSC Case No. 2023-00012
TABLE OF CONTENTS

DATA REQUEST

WITNESS

TAB NO.

STAFF-DR-01-025 REVISED

Libbie S. Miller.....25

Duke Energy Kentucky
Case No. 2023-00012
STAFF First Set of Data Requests
Date Received: September 6, 2023

REVISED STAFF-DR-01-025

REQUEST:

Provide a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b). Explain why Duke Kentucky believes that the sales in the selected base period (b) are representative of the level of kWh sales that Duke Kentucky will derive from the level of fuel cost incurred during the selected base period (b).

- a. Separately provide the amounts of power purchases used in the calculation of sales provided.
- b. Separately provide the amounts of intersystem power sales used in the calculation of sales provided.

REVISED RESPONSE:

Please see STAFF-DR-01-025 Revised Attachment for the Sales Schedule for February 2022, which shows the components of sales as defined by 807 KAR 5:056. STAFF-DR-01-025 inadvertently included an error in the text of the System Losses line in Section B. Only the text contained an error. All kWh amounts were reported correctly in the original data request STAFF-DR-01-025. The following item has been corrected:

1. The text in the System Losses line has been revised from: *System Losses (300,201,898 KWH times 5.8%^(a))* and replaced with: *System Losses (334,218,950 KWH times 5.1%^(a))*.

ORIGINAL RESPONSE:

Please see STAFF-DR-01-025 Attachment for the Sales Schedule for February 2022, which shows the components of sales as defined by 807 KAR 5:056.

As stated in response to STAFF-DR-01-023, Duke Energy Kentucky proposes base sales (b) of 317,173,784 kWh sales.

- a. Please see STAFF-DR-01-025 Attachment, Section A, for the power purchases used in the calculation of sales.
- b. Duke Energy Kentucky did not have any intersystem sales during the review period. Also stated in response to STAFF-DR-01-020.

PERSON RESPONSIBLE: Libbie S. Miller

**DUKE ENERGY KENTUCKY
 SALES SCHEDULE**

Expense Month: February 2022

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	272,467,500
<u>Purchases Including Interchange-In</u>	(+)	<u>77,618,700</u>
Sub-Total		<u>350,086,200</u>
B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	15,867,250
<u>System Losses (334,218,950 KWH times 5.1% ^(a))</u>	(+)	<u>17,045,166</u>
Sub-Total		<u>32,912,416</u>
C. Total Sales (A - B)		<u><u>317,173,784</u></u>

Note: ^(a) Average of prior 12 months.