

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN ELECTRONIC EXAMINATION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT )  
CLAUSE OF LOUISVILLE GAS AND ) CASE NO. 2023-00011  
ELECTRIC COMPANY FROM NOVEMBER 1, )  
2020 THROUGH OCTOBER 31, 2022 )**

**RESPONSE OF  
LOUISVILLE GAS AND ELECTRIC COMPANY  
TO  
THE COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION  
DATED OCTOBER 5, 2023**

**FILED: OCTOBER 20, 2023**



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated October 5, 2023**

**Case No. 2023-00011**

**Question No. 1**

**Responding Witness: Andrea M. Fackler**

- Q-1. For the two-year period under review, provide each instance an error or misreport was made by LG&E on its FAC form A rate sheet filing. For each instance provide:
- a. An explanation on the error that occurred and why the error was made.
  - b. LG&E's actions taken to correct for the error and to ensure future similar errors do not occur.
  - c. Revised FAC form A rate sheets showing the actual fuel related expense and sales as correctly calculated pursuant to 807 KAR 5:056.
- A-1. For the two-year period under review, the Company corrected the following FAC Form A expense month filings and disclosed the corrections in the cover letter of a subsequent FAC filing that included the applicable revised FAC Form A pages.

February 2021 Expense Month

- a. A miskeyed auxiliary usage meter reading at Trimble County Unit 2 for the month of February 2021 caused Unit 2's net generation to be understated, which impacted allocations of generation to all owners of the unit (KU, LG&E, IMEA, and IMPA)<sup>1</sup> for accounting purposes. The Company became aware of the issue before the February 2021 Expense Month filing was made on March 19, 2021. Corrections to all of the applicable inputs were incorporated into the Form A filing with the exception of the exclusion amounts for the IMEA and IMPA portions of Unit 2's fuel cost and the 0.5% transmission losses reflected in Note (1) on Page 2 of 6. This information came from Accounting and could not be updated in time for the filing. The exclusion amounts did not impact the recoverable fuel costs or resulting FAC factor; therefore, the Company later corrected the information by filing a revised Form A Page 2 of 6 with the Commission on April 20, 2021 as an accompaniment to the Company's March 2021 Expense Month FAC Form A filing.

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<sup>1</sup> Trimble County Unit 2 ownership percentages are as follows: KU (Kentucky Utilities Company) – 60.75%, LG&E (Louisville Gas and Electric Company) – 14.25%; IMEA (Illinois Municipal Electric Agency) – 12.88%; and IMPA (Indiana Municipal Power Agency) – 12.12%.

- b. To mitigate this potential issue in the future, plant personnel responsible for the meter readings implemented an additional level of review to verify the accuracy of the data before it is approved in EGOR.<sup>2</sup>
- c. See the attached revised February 2021 Expense Month Form A filing (Attachment 1) incorporating all corrected information. As discussed in part a, there was no impact on recoverable fuel costs or sales due to this issue.

March 2021 Expense Month

- a. The March 2021 Expense Month Form A filing issue stemmed from the February 2021 Trimble County Unit 2 auxiliary usage meter reading issue. The February 2021 Expense Month Form A filing excluded the appropriate non-jurisdictional fuel costs, but the accounting books did not reflect the difference in the originally calculated non-jurisdictional fuel costs for February 2021 until March 2021. The accounting adjustment was removed from the March 2021 data when determining the fuel costs for the March 2021 Expense Month Form A filing made on April 20, 2021. However, it was later determined that the adjustment was not removed properly. As a result, actual fuel costs were overstated in the March 2021 Expense Month Form A filing and were later corrected by filing the revised Form A Pages 1 and 2 of 6 with the Commission on May 14, 2021 as an accompaniment to the Company's March 2021 Expense Month FAC Form B filing.
- b. To mitigate this potential issue in the future, interdepartmental discussions are used to ensure prior period adjustments are accounted for appropriately in all applicable expense month filings, and documentation of book vs. ratemaking differences are notated during filing review processes. Additionally, if there is a known issue in the underlying data to be used in an FAC filing that cannot be fully resolved by the due date for the filing, the Company will use the best available information at the time – rather than only correcting part of the issue – to allow itself more time to properly research, analyze, and resolve the issue in full.
- c. See the attached revised March 2021 Expense Month Form A filing (Attachment 2) incorporating all corrected information. Because this issue impacted the amount of recoverable fuel costs and changed the resulting FAC billing factor for March 2021, the Company included the revised FAC billing factor in Line 7 of Page 5 of 6 of its May 2021 Expense Month Form A filing in order to true-up March 2021's refunded FAC revenues to revenues that should have been refunded based on the corrected FAC billing factor.

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<sup>2</sup> EGOR - Enhanced GADS (Generation Availability Data System) Operating Report. The application is used to store and display generation data statistics such as operating hours, station operating reports, GADS events, etc.



Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

March 19, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's March 16, 2020 and March 24, 2020 Orders in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Louisville Gas and Electric Company herewith files its adjustment clause factor including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the April 2021 billing cycle which begins March 31, 2021. The original filing in paper medium will be delivered to the Commission consistent with the COVID-19 Orders.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Enclosures

**Louisville Gas and Electric Company**  
State Regulation and Rates  
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PO Box 32010  
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**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month: February 2021

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+) \$	0.00004 / KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00376 / KWH</u>
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u>(0.00372) / KWH</u>

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2021

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: February 2021

$$\begin{array}{rclcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & & \$21,832,614 & & \\ \hline & = & & = (+) \$ & 0.02432 / KWH \\ \text{Sales "Sm" (Sales Schedule)} & & 897,741,557 \text{ KWH} & & \end{array}$$

$$\begin{array}{rcl} \text{Per First Revision of PSC approved Tariff Sheet No. 85.1} & & \\ \text{effective September 1, 2017} & = (-) \$ & \underline{0.02428} / KWH \end{array}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00004}} / KWH$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2021

REVISED PAGE AS FILED ON 4/20/2021

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month: February 2021

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	20,916,396 (1)
Oil Burned	(+)	- (1)
Gas Burned	(+)	4,016,218 (1)
Fuel (assigned cost during Forced Outage)	(+)	-
Fuel (substitute cost for Forced Outage)	(-)	-
SUB-TOTAL		<u>\$ 24,932,614</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,211,390
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	-
Less Purchases Above Highest Cost Units	(-)	15,017
Internal Economy	(+)	595,333
Internal Replacement	(+)	1,070,338
SUB-TOTAL		<u>\$ 2,862,044</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	3,374,177
Internal Economy	(+)	2,476,552
Internal Replacement	(+)	45,931
Dollars Assigned to Inter-System Sales Losses	(+)	16,871
SUB-TOTAL		<u>\$ 5,913,531</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		<u>\$ (2,115)</u>
(E) <u>CSR Customers Buy-Through Adjustment</u>		
		<u>\$ 50,628</u>
TOTAL FUEL RECOVERY (A+B-C-D-E) =		<u><u>\$ 21,832,614</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$4,454

Gas burned = \$79





Form A  
Page 4 of 5

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: February 2021

1.	Last FAC Rate Billed	0.00019
2.	KWH Billed at Above Rate	<u>919,950,679</u>
3.	FAC Revenue/(Refund) (Line 1 x Line 2)	<u>\$ 174,791</u>
4.	KWH Used to Determine Last FAC Rate	931,084,598
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>0</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>931,084,598</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed	-
8.	Recoverable FAC Revenue/(Refund) (Line 1 x Line 6)	<u>\$ 176,906</u>
9.	Over or (Under) Recovery (Line 3 - Line 8)	<u>\$ (2,115)</u>
10.	Total Sales "Sm" (From Page 3 of 5)	<u>897,741,557</u>
11.	Kentucky Jurisdictional Sales	<u>897,741,557</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery (Line 9 x Line 12)	<u>\$ (2,115)</u>

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**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month: February 2021

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 593,499.75	32,052,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	1,833.23	<u>32,052,000</u>	
	<u>\$ 595,332.98</u>		
Internal Replacement			
	\$ 1,070,338.20	33,343,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>-</u>	<u>33,343,000</u>	
	<u>\$ 1,070,338.20</u>		
Total Purchases	<u>\$ 1,665,671.18</u>	<u>65,395,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,290,693.16	107,818,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	185,858.52	<u>107,818,000</u>	
	<u>\$ 2,476,551.68</u>		
Internal Replacement			
	\$ 45,930.99	2,211,000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>-</u>	<u>2,211,000</u>	
	<u>\$ 45,930.99</u>		
Total Sales	<u>\$ 2,522,482.67</u>	<u>110,029,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 2,290,693.16	107,818,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	185,858.52	<u>107,818,000</u>	
	<u>\$ 2,476,551.68</u>		
Internal Replacement			
	\$ 45,930.99	2,211,000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>-</u>	<u>2,211,000</u>	
	<u>\$ 45,930.99</u>		
Total Purchases	<u>\$ 2,522,482.67</u>	<u>110,029,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ 593,499.75	32,052,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	1,833.23	<u>32,052,000</u>	
	<u>\$ 595,332.98</u>		
Internal Replacement			
	\$ 1,070,338.20	33,343,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>-</u>	<u>33,343,000</u>	
	<u>\$ 1,070,338.20</u>		
Total Sales	<u>\$ 1,665,671.18</u>	<u>65,395,000</u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: February 2021

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 4,499,619
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 3,374,714
4.	Current Month True-up	OSS Page 3	<u>\$ 1,113</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	<u>\$ 3,375,827</u>
6.	Current Month S(m)	Form A Page 3	897,741,557
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6	0.00376

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: February 2021

Line No.

1.	Total OSS Revenues		\$ 8,806,265
2.	Total OSS Expenses		<u>\$ 4,306,646</u>
3.	Total OSS Margins	L. 1 - L. 2	<u><u>\$ 4,499,619</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: February 2021

Line No.

1.	Last OSS Adjustment Factor Billed		\$ (0.00010)
2.	KWH Billed at Above Rate		919,950,679
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	\$ (91,995)
4.	KWH Used to Determine Last OSS Adjustment Factor		931,084,598
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	931,084,598
7.	Revised OSS Factor Billed, if prior period adjustment is needed		\$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	\$ (93,108)
9.	(Over) or Under Amount	(Line 3 - Line 8)	\$ 1,113
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		897,741,557
11.	Kentucky Jurisdictional Sales		897,741,557
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	\$ 1,113



Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

April 20, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's March 16, 2020 and March 24, 2020 Orders in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Louisville Gas and Electric Company herewith files its adjustment clause factor including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the May 2021 billing cycle which begins April 30, 2021. The original filing in paper medium will be delivered to the Commission consistent with the COVID-19 Orders.

Louisville Gas and Electric Company is also filing a revised Page 2 of 5 from the February 2021 Form A filing in order to correct the disclosed exclusion amount for the IMEA/IMPA portion of Trimble County Unit 2 fuel cost and 0.5% transmission losses reflected in Note (1). This revision does not impact the recoverable fuel costs and thus there is no change to the resulting FAC factor.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads 'Andrea M. Fackler'.

Andrea M. Fackler

Enclosures

**Louisville Gas and Electric Company**  
State Regulation and Rates  
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REVISED PAGE AS FILED ON 5/14/2021

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: March 2021

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+) \$ (0.00092) / KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$ <u>0.00001</u> / KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$ <u>(0.00093)</u> / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2021

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service



REVISED PAGE AS FILED ON 5/14/2021

Form A  
Page 1 of 5

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: March 2021

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$19,187,499 & \\ \hline & = & \\ \text{Sales "Sm" (Sales Schedule)} & 821,507,984 \text{ KWH} & \end{array} = (+) \$ 0.02336 / \text{KWH}$$

$$\begin{array}{rcl} \text{Per First Revision of PSC approved Tariff Sheet No. 85.1} & & \\ \text{effective September 1, 2017} & & \end{array} = (-) \$ \underline{0.02428} / \text{KWH}$$

$$\text{FAC Factor (1)} = \$ \underline{\underline{(0.00092)}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2021

REVISED PAGE AS FILED ON 5/14/2021

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month: March 2021

(A) <u>Company Generation</u>			
Coal Burned	(+)	\$ 12,362,184	(1)
Oil Burned	(+)	-	(1)
Gas Burned	(+)	3,396,902	(1)
Fuel (assigned cost during Forced Outage)	(+)	431,755	*
Fuel (substitute cost for Forced Outage)	(-)	427,018	*
SUB-TOTAL		<u>\$ 15,759,086</u>	
(B) <u>Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 1,156,202	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	569	*
Less Purchases Above Highest Cost Units	(-)	-	
Internal Economy	(+)	2,703,732	
Internal Replacement	(+)	2,128	
SUB-TOTAL		<u>\$ 3,862,062</u>	
(C) <u>Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 12,812	
Internal Economy	(+)	355,963	
Internal Replacement	(+)	84,096	
Dollars Assigned to Inter-System Sales Losses	(+)	64	
SUB-TOTAL		<u>\$ 452,935</u>	
(D) <u>Over or (Under) Recovery</u>			
From Page 4, Line 13		<u>\$ (19,286)</u>	
(E) <u>CSR Customers Buy-Through Adjustment</u>			
		<u>\$ -</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E) =		<u><u>\$ 19,187,499</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$2,549

Gas burned = \$39

\* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month: March 2021

(A) Generation (Net)	(+)	727,513,972
Purchases including interchange-in	(+)	13,512,000
Internal Economy	(+)	141,630,000
Internal Replacement	(+)	82,000
SUB-TOTAL		<u>882,737,972</u>
(B) Inter-system Sales including interchange-out	(+)	604,000
Internal Economy	(+)	17,729,000
Internal Replacement	(+)	4,007,000
System Losses ( 860,397,972 KWH times 4.52% )	(+)	38,889,988
SUB-TOTAL		<u>61,229,988</u>
TOTAL SALES (A-B)		<u><u>821,507,984</u></u>

Form A  
Page 4 of 5

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: March 2021

1.	Last FAC Rate Billed	0.00032
2.	KWH Billed at Above Rate	<u>887,929,776</u>
3.	FAC Revenue/(Refund) (Line 1 x Line 2)	<u>\$ 284,138</u>
4.	KWH Used to Determine Last FAC Rate	948,200,236
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>0</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>948,200,236</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed	-
8.	Recoverable FAC Revenue/(Refund) (Line 1 x Line 6)	<u>\$ 303,424</u>
9.	Over or (Under) Recovery (Line 3 - Line 8)	<u>\$ (19,286)</u>
10.	Total Sales "Sm" (From Page 3 of 5)	<u>821,507,984</u>
11.	Kentucky Jurisdictional Sales	<u>821,507,984</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery (Line 9 x Line 12)	<u>\$ (19,286)</u>

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**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month: March 2021

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 2,698,810.71	141,630,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	4,921.44		
	<u>\$ 2,703,732.15</u>	<u>141,630,000</u>	
Internal Replacement	\$ 2,128.13	82,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>\$ 2,128.13</u>	<u>82,000</u>	
Total Purchases	<u>\$ 2,705,860.28</u>	<u>141,712,000</u>	
<b>Sales</b>			
Internal Economy	\$ 355,694.66	17,729,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	267.94		
	<u>\$ 355,962.60</u>	<u>17,729,000</u>	
Internal Replacement	\$ 84,096.26	4,007,000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>\$ 84,096.26</u>	<u>4,007,000</u>	
Total Sales	<u>\$ 440,058.86</u>	<u>21,736,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 355,694.66	17,729,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	267.94		
	<u>\$ 355,962.60</u>	<u>17,729,000</u>	
Internal Replacement	\$ 84,096.26	4,007,000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>\$ 84,096.26</u>	<u>4,007,000</u>	
Total Purchases	<u>\$ 440,058.86</u>	<u>21,736,000</u>	
<b>Sales</b>			
Internal Economy	\$ 2,698,810.71	141,630,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	4,921.44		
	<u>\$ 2,703,732.15</u>	<u>141,630,000</u>	
Internal Replacement	\$ 2,128.13	82,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>\$ 2,128.13</u>	<u>82,000</u>	
Total Sales	<u>\$ 2,705,860.28</u>	<u>141,712,000</u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: March 2021

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$	4,261
2.	Customer Sharing			<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$	3,196
4.	Current Month True-up	OSS Page 3	\$	<u>2,411</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	\$	<u><u>5,607</u></u>
6.	Current Month S(m)	Form A Page 3		821,507,984
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6		0.00001

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: March 2021

Line No.

1.	Total OSS Revenues		\$	109,201
2.	Total OSS Expenses		\$	<u>104,940</u>
3.	Total OSS Margins	L. 1 - L. 2	\$	<u><u>4,261</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month: March 2021

Line No.

1.	Last OSS Adjustment Factor Billed		\$ (0.00004)
2.	KWH Billed at Above Rate		887,929,776
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	\$ (35,517)
4.	KWH Used to Determine Last OSS Adjustment Factor		948,200,236
5.	Non-Jurisdictional KWH (Included in Line 4)		0
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	948,200,236
7.	Revised OSS Factor Billed, if prior period adjustment is needed		\$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	\$ (37,928)
9.	(Over) or Under Amount	(Line 3 - Line 8)	\$ 2,411
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		821,507,984
11.	Kentucky Jurisdictional Sales		821,507,984
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	\$ 2,411



## LOUISVILLE GAS AND ELECTRIC COMPANY

Response to Commission Staff's Second Request for Information  
Dated October 5, 2023

Case No. 2023-00011

## Question No. 2

Responding Witness: Andrea M. Fackler

- Q-2. For each month of the review period, provide the total amount of fuel related cost that occurred during a forced outage that was disallowed pursuant to 807 KAR 5:056, or that LG&E was unable to collect via any other means.
- A-2. For the period under review, the total amounts for fuel related cost assigned to a generating unit during a forced outage that were disallowed from recovery through the FAC pursuant to 807 KAR 5:056 are shown in the following table.

Month	Amount
Nov-20	\$ 29,780
Dec-20	-
Jan-21	72,179
Feb-21	-
Mar-21	-
Apr-21	-
May-21	-
Jun-21	-
Jul-21	77,291
Aug-21	-
Sep-21	-
Oct-21	102,718
Nov-21	100,748
Dec-21	-
Jan-22	-
Feb-22	259,502
Mar-22	-
Apr-22	16,172
May-22	78,000
Jun-22	193,461
Jul-22	237,326
Aug-22	26,470
Sep-22	-
Oct-22	43,833
Total	\$ 1,237,480

The Company does not recover actual costs excluded from recovery in the FAC via any other means. However, the Company recovers through base rates an amount of fuel related costs associated with forced outages based on a three-year average of historical actual exclusion amounts disallowed from recovery in the Fuel Adjustment Clause pursuant to 807 KAR 5:056. For the period under review, the annual total amount of forced outage exclusion costs embedded in base rates for the period prior to July 1, 2021<sup>3</sup> was \$330,902 and the annual total amount of forced outage exclusion costs embedded in base rates for the period after July 1, 2021<sup>4</sup> was \$184,291.

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<sup>3</sup> *Electronic Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates*, Case No. 2018-00295, Order issued April 30, 2019 establishing base rates effective May 1, 2019.

<sup>4</sup> *Electronic Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit*, Case No. 2020-00350, Order issued June 30, 2021 establishing base rates effective July 1, 2021.