

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN ELECTRONIC EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL ADJUSTMENT</b>	)	
<b>CLAUSE OF KENTUCKY UTILITIES</b>	)	<b>CASE NO. 2023-00010</b>
<b>COMPANY FROM NOVEMBER 1, 2020</b>	)	
<b>THROUGH OCTOBER 31, 2022</b>	)	

**RESPONSE OF**  
**KENTUCKY UTILITIES COMPANY**  
**TO**  
**THE COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION**  
**DATED OCTOBER 5, 2023**

**FILED: OCTOBER 20, 2023**



**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated October 5, 2023**

**Case No. 2023-00011**

**Question No. 1**

**Responding Witness: Andrea M. Fackler**

- Q-1. For the two-year period under review, provide each instance an error or misreport was made by KU on its FAC form A rate sheet filing. For each instance provide:
- a. An explanation on the error that occurred and why the error was made.
  - b. KU's actions taken to correct for the error and to ensure future similar errors do not occur.
  - c. Revised FAC form A rate sheets showing the actual fuel related expense and sales as correctly calculated pursuant to 807 KAR 5:056.
- A-1. For the two-year period under review, the Company corrected the following FAC Form A expense month filings and disclosed the corrections in the cover letter of a subsequent FAC filing that included the applicable revised FAC Form A pages.

February 2021 Expense Month

- a. A miskeyed auxiliary usage meter reading at Trimble County Unit 2 for the month of February 2021 caused Unit 2's net generation to be understated, which impacted allocations of generation to all owners of the unit (KU, LG&E, IMEA, and IMPA)<sup>1</sup> for accounting purposes. The Company became aware of the issue before the February 2021 Expense Month filing was made on March 19, 2021. Corrections to all of the applicable inputs were incorporated into the Form A filing with the exception of the exclusion amounts for the IMEA and IMPA portions of Unit 2's fuel cost and the 0.5% transmission losses reflected in Note (1) on Page 2 of 6. This information came from Accounting and could not be updated in time for the filing. The exclusion amounts did not impact the recoverable fuel costs or resulting FAC factor; therefore, the Company later corrected the information by filing a revised Form A Page 2 of 6 with the Commission on April 20, 2021 as an accompaniment to the Company's March 2021 Expense Month FAC Form A filing.

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<sup>1</sup> Trimble County Unit 2 ownership percentages are as follows: KU (Kentucky Utilities Company) – 60.75%, LG&E (Louisville Gas and Electric Company) – 14.25%; IMEA (Illinois Municipal Electric Agency) – 12.88%; and IMPA (Indiana Municipal Power Agency) – 12.12%.

- b. To mitigate this potential issue in the future, plant personnel responsible for the meter readings implemented an additional level of review to verify the accuracy of the data before it is approved in EGOR.<sup>2</sup>
- c. See the attached revised February 2021 Expense Month Form A filing (Attachment 1) incorporating all corrected information. As discussed in part a, there was no impact on recoverable fuel costs or sales due to this issue.

#### March 2021 Expense Month

- a. The March 2021 Expense Month Form A filing issue stemmed from the February 2021 Trimble County Unit 2 auxiliary usage meter reading issue. The February 2021 Expense Month Form A filing excluded the appropriate non-jurisdictional fuel costs, but the accounting books did not reflect the difference in the originally calculated non-jurisdictional fuel costs for February 2021 until March 2021. The accounting adjustment was removed from the March 2021 data when determining the fuel costs for the March 2021 Expense Month Form A filing made on April 20, 2021. However, it was later determined that the adjustment was not removed properly. As a result, actual fuel costs were overstated in the March 2021 Expense Month Form A filing and were later corrected by filing the revised Form A Pages 1 and 2 of 6 with the Commission on May 14, 2021 as an accompaniment to the Company's March 2021 Expense Month FAC Form B filing.
- b. To mitigate this potential issue in the future, interdepartmental discussions are used to ensure prior period adjustments are accounted for appropriately in all applicable expense month filings, and documentation of book vs. ratemaking differences are notated during filing review processes. Additionally, if there is a known issue in the underlying data to be used in an FAC filing that cannot be fully resolved by the due date for the filing, the Company will use the best available information at the time – rather than only correcting part of the issue – to allow itself more time to properly research, analyze, and resolve the issue in full.
- c. See the attached revised March 2021 Expense Month Form A filing (Attachment 2) incorporating all corrected information. Because this issue impacted the amount of recoverable fuel costs and changed the resulting FAC billing factor for March 2021, the Company included the revised FAC billing factor in Line 7 of Page 5 of 6 of its May 2021 Expense Month Form A filing in order to true-up March 2021's refunded FAC revenues to revenues that should have been refunded based on the corrected FAC billing factor.

#### August 2021 Expense Month

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<sup>2</sup> EGOR - Enhanced GADS (Generation Availability Data System) Operating Report. The application is used to store and display generation data statistics such as operating hours, station operating reports, GADS events, etc.

- a. The August 2021 Expense Month Form A filing was made on September 17, 2021 but a correction to Page 2 of 6 was filed on September 21, 2021 due to an update received from Company personnel after the original filing. The update corrected the start date for a Ghent Unit 1 forced outage to be August 28, 2021 instead of August 29, 2021, which impacted the forced outage exclusion calculation. However, the update did not change the fact that the Company did not experience any exclusions of fuel cost recovery pursuant to 807 KAR 5:056 due to forced outages during the month of August 2021. Because the correction was identified within the 10 day period prior to the effective date of the resulting FAC factor pursuant to 807 KAR 5:056, Section 2(2), on September 21, 2021 the Company filed a separate cover letter explaining the need for filing of a revised Page 2 of 6 of the August 2021 Expense Month Form A filing.
- b. To mitigate this potential issue in the future, Company personnel responsible for the forced outage report added an additional verification step to review the accuracy of the data before distributing the report. Also, as mentioned previously, if there is a known issue in an FAC filing that cannot be fully resolved by the due date for the filing, the Company will use the best available information at the time to allow itself more time to properly research, analyze, and resolve the issue.
- c. See the attached revised August 2021 Expense Month Form A filing (Attachment 3) incorporating all corrected information. As discussed, there was no impact on recoverable fuel costs or sales due to this issue.



a PPL company

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

March 19, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's March 16, 2020 and March 24, 2020 Orders in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Kentucky Utilities Company herewith files its adjustment clause factor including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the April 2021 billing cycle which begins March 31, 2021. The original filing in paper medium will be delivered to the Commission consistent with the COVID-19 Orders.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

**Kentucky Utilities Company**  
State Regulation and Rates  
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**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : February 2021

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	(0.00102) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00029</u> / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>(0.00131)</u></u> / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2021

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : February 2021

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$ & 40,986,015 \\ \hline \text{Sales "Sm" (Sales Schedule)} & & 1,744,371,754 \text{ KWH} \end{array} = (+) \$ 0.02350 / \text{KWH}$$

$$\begin{array}{rcl} \text{Per First Revision of PSC approved Tariff Sheet No. 85.1 effective} & & \\ \text{February 1, 2020} & = (-) & \$ \underline{0.02452} / \text{KWH} \end{array}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00102) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2021



REVISED PAGE AS FILED ON 4/20/2021

Form A

Page 2 of 6

## KENTUCKY UTILITIES COMPANY FUEL COST SCHEDULE

Expense Month : February 2021

(A) <u>Company Generation</u>			
Coal Burned	(+)	\$30,591,827	(1)
Oil Burned	(+)	32,268	(1)
Gas Burned	(+)	10,206,577	(1)
Fuel (assigned cost during Forced Outage)	(+)	-	
Fuel (substitute cost for Forced Outage)	(-)	-	
SUB-TOTAL		<u>\$ 40,830,672</u>	
(B) <u>Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 549,391	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	-	
Less Purchases above Highest Cost Units	(-)	2,532	
Internal Economy	(+)	2,476,552	
Internal Replacement	(+)	45,931	
SUB-TOTAL		<u>\$ 3,069,342</u>	
(C) <u>Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 610,642	
Internal Economy	(+)	595,333	
Internal Replacement	(+)	1,070,338	
Dollars Assigned to Inter-System Sales Losses	(+)	3,053	
SUB-TOTAL		<u>\$ 2,279,366</u>	
(D) <u>Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ (125,922)</u>	
(E) <u>CSR Customers Buy-Through Adjustment</u>			
		<u>\$ 760,555</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E) =		<u><u>\$ 40,986,015</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	\$8,368
Gas burned =	\$160

Form A  
Page 3 of 6

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : February 2021

(A) Generation (Net)	(+)	1,767,115,445
Purchases including interchange-in	(+)	64,025,000
Internal Economy	(+)	107,818,000
Internal Replacement	(+)	2,211,000
SUB-TOTAL		<u>1,941,169,445</u>

(B) Inter-system Sales including interchange-out	(+)	20,637,000
Internal Economy	(+)	32,052,000
Internal Replacement	(+)	33,343,000
(*) System Losses	(+)	110,765,691
SUB-TOTAL		<u>196,797,691</u>

TOTAL SALES (A-B) 1,744,371,754

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
 LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : February 2021

12 Months to Date KWH Sources:	20,378,523,513	KWH	
12 MTD Overall System Losses:	1,162,825,540	KWH	
February 2021 KWH Sources:	1,941,169,445	KWH	

$$1,162,825,540 \ / \ 20,378,523,513 \ = \ 5.706132\%$$

$$5.706132\% \ X \ 1,941,169,445 \ = \ 110,765,691 \ \text{KWH}$$

WHOLESALE KWH SALES AND LOSSES

95,927,063	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
15,729,920	Wholesale sales at Primary Voltage	(WS-P)
86,032,000	Intersystem Sales at Transmission Voltage	(IS-T)

	<u>Wholesale Sales\Deliveries</u>	<u>Loss Percentage</u>	<u>Losses</u>	<u>Wholesale Sources</u>
WS-T:	95,927,063	2.153%	2,110,754	98,037,817
WS-P:	15,729,920	2.153% and 0.985%	506,041	16,235,961
IS-T:	86,032,000	0.500%	432,322	86,464,322

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2021

1.	Last FAC Rate Billed	<u>(\$0.00195)</u>
2.	KWH Billed at Above Rate	<u>1,677,965,970</u>
3.	FAC Revenue/(Refund) (Line 1 x Line 2)	<u>\$ (3,272,034)</u>
4.	KWH Used to Determine Last FAC Rate	<u>1,738,143,310</u>
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>120,511,931</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>1,617,631,379</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed	<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund) (Line 1 x Line 6)	<u>\$ (3,154,381)</u>
9.	Over or (Under) Recovery (Line 3 - Line 8)	<u>\$ (117,653)</u>
10.	Total Sales "Sm" (From Page 3 of 6)	<u>1,744,371,754</u>
11.	Kentucky Jurisdictional Sales	<u>1,629,819,428</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.07028529</u>
13.	Total Company Over or (Under) Recovery (Line 9 x Line 12)	<u>\$ (125,922)</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : February 2021

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 2,290,693.16	107,818,000	Fuel for LGE Sale to KU for Native Load
	185,858.52		Half of Split Savings to LGE from KU
	<u>\$ 2,476,551.68</u>	<u>107,818,000</u>	
Internal Replacement			
	\$ 45,930.99	2,211,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 45,930.99</u>	<u>2,211,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,522,482.67</u></u>	<u><u>110,029,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 593,499.75	32,052,000	KU Fuel Cost - Sales to LGE Native Load
	1,833.23		Half of Split Savings
	<u>\$ 595,332.98</u>	<u>32,052,000</u>	
Internal Replacement			
	\$ 1,070,338.20	33,343,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,070,338.20</u>	<u>33,343,000</u>	
<b>Total Sales</b>	<u><u>\$ 1,665,671.18</u></u>	<u><u>65,395,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 593,499.75	32,052,000	KU Fuel Cost - Sales to LGE Native Load
	1,833.23		Half of Split Savings
	<u>\$ 595,332.98</u>	<u>32,052,000</u>	
Internal Replacement			
	\$ 1,070,338.20	33,343,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,070,338.20</u>	<u>33,343,000</u>	
<b>Total Purchases</b>	<u><u>\$ 1,665,671.18</u></u>	<u><u>65,395,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,290,693.16	107,818,000	Fuel for LGE Sale to KU for Native Load
	185,858.52		Half of Split Savings to LGE from KU
	<u>\$ 2,476,551.68</u>	<u>107,818,000</u>	
Internal Replacement			
	\$ 45,930.99	2,211,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 45,930.99</u>	<u>2,211,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,522,482.67</u></u>	<u><u>110,029,000</u></u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : February 2021

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 680,685
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 510,514
4.	Current Month True-up	OSS Page 3	<u>\$ (646)</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	<u>\$ 509,868</u>
6.	Current Month S(m)	Form A Page 3	1,744,371,754
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6	\$ 0.00029

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : February 2021

Line No.

1.	Total OSS Revenues		\$ 2,517,964
2.	Total OSS Expenses		<u>\$ 1,837,279</u>
3.	Total OSS Margins	L. 1 - L. 2	<u><u>\$ 680,685</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP**  
**KENTUCKY UTILITIES COMPANY**

Expense Month : February 2021

Line No.		
1.	Last OSS Adjustment Factor Billed	<u>\$ (0.00001)</u>
2.	KWH Billed at Above Rate	<u>1,677,965,970</u>
3.	OSS Adjustment Charge (Credit) (Line 1 x Line 2)	<u>\$ (16,780)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor	<u>1,738,143,310</u>
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>120,511,931</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>1,617,631,379</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed	<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed) (Line 1 x Line 6)	<u>\$ (16,176)</u>
9.	(Over) or Under Amount (Line 3 - Line 8)	<u>\$ (604)</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)	<u>1,744,371,754</u>
11.	Kentucky Jurisdictional Sales	<u>1,629,819,428</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.07028529</u>
13.	Total Company (Over) or Under Amount (Line 9 x Line 12)	<u>\$ (646)</u>





a PPL company

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

April 20, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's March 16, 2020 and March 24, 2020 Orders in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Kentucky Utilities Company herewith files its adjustment clause factor including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the May 2021 billing cycle which begins April 30, 2021. The original filing in paper medium will be delivered to the Commission consistent with the COVID-19 Orders.

Kentucky Utilities Company is also filing a revised Page 2 of 6 from the February 2021 Form A filing in order to correct the disclosed exclusion amount for the IMEA/IMPA portion of Trimble County Unit 2 fuel cost and 0.5% transmission losses reflected in Note (1). This revision does not impact the recoverable fuel costs and thus there is no change to the resulting FAC factor.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

**Kentucky Utilities Company**  
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**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : March 2021

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	(0.00248) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00002</u> / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>(0.00250)</u></u> / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2021

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service

REVISED PAGE AS FILED ON 5/14/2021

Form A  
Page 1 of 6

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2021

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$ & 31,902,530 \\ \hline \text{Sales "Sm" (Sales Schedule)} & & 1,447,350,069 \text{ KWH} \end{array} = (+) \$ 0.02204 / \text{KWH}$$

$$\begin{array}{rcl} \text{Per First Revision of PSC approved Tariff Sheet No. 85.1 effective} & & \\ \text{February 1, 2020} & = (-) & \$ 0.02452 / \text{KWH} \end{array}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00248) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2021

REVISED PAGE AS FILED ON 5/14/2021

Form A  
Page 2 of 6

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2021

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$24,694,785 (1)
Oil Burned	(+)	74,233 (1)
Gas Burned	(+)	9,283,260 (1)
Fuel (assigned cost during Forced Outage)	(+)	283,744
Fuel (substitute cost for Forced Outage)	(-)	169,624
SUB-TOTAL		<u>\$ 34,052,278</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	523,530
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	173
Less Purchases above Highest Cost Units	(-)	-
Internal Economy	(+)	355,963
Internal Replacement	(+)	84,096
SUB-TOTAL		<u>\$ 963,589</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	115,622
Internal Economy	(+)	2,703,732
Internal Replacement	(+)	2,128
Dollars Assigned to Inter-System Sales Losses	(+)	578
SUB-TOTAL		<u>\$ 2,822,060</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 5, Line 13		<u>\$ 291,277</u>
(E) <u>CSR Customers Buy-Through Adjustment</u>		
		<u>\$ -</u>
TOTAL FUEL RECOVERY (A+B-C-D-E) =		<u><u>\$ 31,902,530</u></u>

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned = \$7,250  
Gas burned = \$56

Form A  
Page 3 of 6

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2021

(A) Generation (Net)	(+)	1,606,713,262
Purchases including interchange-in	(+)	59,922,000
Internal Economy	(+)	17,729,000
Internal Replacement	(+)	4,007,000
SUB-TOTAL		<u>1,688,371,262</u>
(B) Inter-system Sales including interchange-out	(+)	5,319,000
Internal Economy	(+)	141,630,000
Internal Replacement	(+)	82,000
(*) System Losses	(+)	93,990,193
SUB-TOTAL		<u>241,021,193</u>
TOTAL SALES (A-B)		<u><u>1,447,350,069</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
 LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : March 2021

12 Months to Date KWH Sources:	20,572,363,082	KWH	
12 MTD Overall System Losses:	1,145,245,968	KWH	
March 2021 KWH Sources:	1,688,371,262	KWH	

$$1,145,245,968 \ / \ 20,572,363,082 \ = \ 5.566915\%$$

$$5.566915\% \ X \ 1,688,371,262 \ = \ 93,990,193 \ \text{KWH}$$

WHOLESALE KWH SALES AND LOSSES

75,681,441	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
14,649,000	Wholesale sales at Primary Voltage	(WS-P)
147,031,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	75,681,441	2.153%	1,665,275	77,346,716
WS-P:	14,649,000	2.153% and 0.985%	471,267	15,120,267
IS-T:	147,031,000	0.500%	738,849	147,769,849

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2021

1.	Last FAC Rate Billed		<u>(\$0.00167)</u>
2.	KWH Billed at Above Rate		<u>1,524,224,809</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (2,545,455)</u>
4.	KWH Used to Determine Last FAC Rate		<u>1,812,064,985</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>124,580,988</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,687,483,997</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (2,818,098)</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 272,643</u>
10.	Total Sales "Sm" (From Page 3 of 6)		<u>1,447,350,069</u>
11.	Kentucky Jurisdictional Sales		<u>1,354,757,857</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.06834595</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 291,277</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : March 2021

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 355,694.66	17,729,000	Fuel for LGE Sale to KU for Native Load
	267.94		Half of Split Savings to LGE from KU
	<u>\$ 355,962.60</u>	<u>17,729,000</u>	
Internal Replacement			
	\$ 84,096.26	4,007,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 84,096.26</u>	<u>4,007,000</u>	
<b>Total Purchases</b>	<u><u>\$ 440,058.86</u></u>	<u><u>21,736,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,698,810.71	141,630,000	KU Fuel Cost - Sales to LGE Native Load
	4,921.44		Half of Split Savings
	<u>\$ 2,703,732.15</u>	<u>141,630,000</u>	
Internal Replacement			
	\$ 2,128.13	82,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,128.13</u>	<u>82,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,705,860.28</u></u>	<u><u>141,712,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 2,698,810.71	141,630,000	KU Fuel Cost - Sales to LGE Native Load
	4,921.44		Half of Split Savings
	<u>\$ 2,703,732.15</u>	<u>141,630,000</u>	
Internal Replacement			
	\$ 2,128.13	82,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,128.13</u>	<u>82,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,705,860.28</u></u>	<u><u>141,712,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 355,694.66	17,729,000	Fuel for LGE Sale to KU for Native Load
	267.94		Half of Split Savings to LGE from KU
	<u>\$ 355,962.60</u>	<u>17,729,000</u>	
Internal Replacement			
	\$ 84,096.26	4,007,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 84,096.26</u>	<u>4,007,000</u>	
<b>Total Sales</b>	<u><u>\$ 440,058.86</u></u>	<u><u>21,736,000</u></u>	



**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : March 2021

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 35,332
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 26,499
4.	Current Month True-up	OSS Page 3	<u>\$ 0</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	<u>\$ 26,499</u>
6.	Current Month S(m)	Form A Page 3	1,447,350,069
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6	\$ 0.00002

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : March 2021

Line No.

1.	Total OSS Revenues		\$	182,761
2.	Total OSS Expenses		\$	<u>147,429</u>
3.	Total OSS Margins	L. 1 - L. 2	\$	<u><u>35,332</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP**  
**KENTUCKY UTILITIES COMPANY**

Expense Month : March 2021

Line No.		
1.	Last OSS Adjustment Factor Billed	\$ <u>          -</u>
2.	KWH Billed at Above Rate	<u>          1,524,224,809</u>
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2) \$ <u>          -</u>
4.	KWH Used to Determine Last OSS Adjustment Factor	<u>          1,812,064,985</u>
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>          124,580,988</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5) <u>          1,687,483,997</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed	<u>          \$          -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6) <u>          \$          -</u>
9.	(Over) or Under Amount	(Line 3 - Line 8) <u>          \$          -</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)	<u>          1,447,350,069</u>
11.	Kentucky Jurisdictional Sales	<u>          1,354,757,857</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11) <u>          1.06834595</u>
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12) <u>          \$          -</u>



a PPL company

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

September 17, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Kentucky Utilities Company herewith files its adjustment clause factor including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the October 2021 billing cycle which begins September 29, 2021. The original filing in paper medium will be delivered to the Commission consistent with the COVID-19 Orders.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Andrea M. Fackler  
Manager, Revenue  
Requirement/Cost of Service  
T 502-627-3442  
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andrea.fackler@lge-ku.com



a PPL company

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601-8294

September 21, 2021

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Orders")), Kentucky Utilities Company is filing a revised FAC Form A Page 2 of 6 due to revisions that were made to the August 2021 forced outage calculation after the original FAC Form A filing on September 17, 2021. Revisions are reflected under Company Generation (Fuel-Assigned Cost During Forced Outage and Fuel – Substitute Cost for Forced Outage) and Purchases (Identifiable Fuel Cost – Substitute for Forced Outage). These revisions do not impact the total recoverable fuel costs or fuel adjustment factor.

Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
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**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : August 2021

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	0.00017 / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00045 / KWH</u>
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>(0.00028) / KWH</u></u>

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 29, 2021

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : August 2021

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$ & 41,816,117 \\ \hline \text{Sales "Sm" (Sales Schedule)} & & 1,733,472,911 \text{ KWH} \end{array} = (+) \$ 0.02412 / \text{KWH}$$

$$\begin{array}{rcl} \text{Per First Revision of PSC approved Tariff Sheet No. 85.1 effective} & & \\ \text{August 1, 2021} & = (-) & \$ \underline{0.02395} / \text{KWH} \end{array}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00017}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 29, 2021

REVISED PAGE AS FILED ON 9/21/2021

Form A

Page 2 of 6

## KENTUCKY UTILITIES COMPANY FUEL COST SCHEDULE

Expense Month : August 2021

(A) <u>Company Generation</u>			
Coal Burned	(+)	\$31,720,424	(1)
Oil Burned	(+)	205,680	(1)
Gas Burned	(+)	12,033,930	(1)
Fuel (assigned cost during Forced Outage)	(+)	713,720	
Fuel (substitute cost for Forced Outage)	(-)	691,402	
SUB-TOTAL		<u>\$ 43,960,034</u>	
(B) <u>Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 657,391	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	1,326	
Less Purchases above Highest Cost Units	(-)	-	
Internal Economy	(+)	73,538	
Internal Replacement	(+)	788,169	
SUB-TOTAL		<u>\$ 1,519,098</u>	
(C) <u>Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 1,544,125	
Internal Economy	(+)	2,269,441	
Internal Replacement	(+)	1,369	
Dollars Assigned to Inter-System Sales Losses	(+)	7,721	
SUB-TOTAL		<u>\$ 3,822,656</u>	
(D) <u>Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ (183,570)</u>	
(E) <u>CSR Customers Buy-Through Adjustment</u>			
		<u>\$ 23,929</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E) =		<u><u>\$ 41,816,117</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	\$9,829
Gas burned =	\$130



Form A  
Page 3 of 6

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : August 2021

(A) Generation (Net)	(+)	1,910,987,829
Purchases including interchange-in	(+)	66,077,000
Internal Economy	(+)	3,486,000
Internal Replacement	(+)	35,224,000
SUB-TOTAL		<u>2,015,774,829</u>
(B) Inter-system Sales including interchange-out	(+)	66,149,000
Internal Economy	(+)	105,967,000
Internal Replacement	(+)	54,000
(*) System Losses	(+)	110,131,918
SUB-TOTAL		<u>282,301,918</u>
TOTAL SALES (A-B)		<u><u>1,733,472,911</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
 LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : August 2021

12 Months to Date KWH Sources: 20,795,892,744 KWH  
 12 MTD Overall System Losses: 1,136,184,202 KWH  
 August 2021 KWH Sources: 2,015,774,829 KWH

$$1,136,184,202 / 20,795,892,744 = 5.463503\%$$

$$5.463503\% \times 2,015,774,829 = 110,131,918 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

72,101,361 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 18,659,360 Wholesale sales at Primary Voltage (WS-P)  
 172,170,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	72,101,361	2.153%	1,586,500	73,687,861
WS-P:	18,659,360	2.153% and 0.985%	600,283	19,259,643
IS-T:	172,170,000	0.500%	865,176	173,035,176

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2021

1.	Last FAC Rate Billed	<u>(\$0.00140)</u>
2.	KWH Billed at Above Rate	<u>1,614,344,009</u>
3.	FAC Revenue/(Refund) (Line 1 x Line 2)	<u>\$ (2,260,082)</u>
4.	KWH Used to Determine Last FAC Rate	<u>1,576,051,424</u>
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>85,804,480</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>1,490,246,944</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed	<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund) (Line 1 x Line 6)	<u>\$ (2,086,346)</u>
9.	Over or (Under) Recovery (Line 3 - Line 8)	<u>\$ (173,736)</u>
10.	Total Sales "Sm" (From Page 3 of 6)	<u>1,733,472,911</u>
11.	Kentucky Jurisdictional Sales	<u>1,640,608,445</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.05660367</u>
13.	Total Company Over or (Under) Recovery (Line 9 x Line 12)	<u>\$ (183,570)</u>

**FUEL ADJUSTMENT CLAUSE**  
**INTERCOMPANY TRANSACTIONS**

Expense Month : August 2021

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 73,146.81	3,486,000	Fuel for LGE Sale to KU for Native Load
	391.49		Half of Split Savings to LGE from KU
	<u>\$ 73,538.30</u>	<u>3,486,000</u>	
Internal Replacement			
	\$ 788,169.10	35,224,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 788,169.10</u>	<u>35,224,000</u>	
<b>Total Purchases</b>	<u><u>\$ 861,707.40</u></u>	<u><u>38,710,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,220,920.87	105,967,000	KU Fuel Cost - Sales to LGE Native Load
	48,519.65		Half of Split Savings
	<u>\$ 2,269,440.52</u>	<u>105,967,000</u>	
Internal Replacement			
	\$ 1,368.86	54,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,368.86</u>	<u>54,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,270,809.38</u></u>	<u><u>106,021,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy			
	\$ 2,220,920.87	105,967,000	KU Fuel Cost - Sales to LGE Native Load
	48,519.65		Half of Split Savings
	<u>\$ 2,269,440.52</u>	<u>105,967,000</u>	
Internal Replacement			
	\$ 1,368.86	54,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,368.86</u>	<u>54,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,270,809.38</u></u>	<u><u>106,021,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 73,146.81	3,486,000	Fuel for LGE Sale to KU for Native Load
	391.49		Half of Split Savings to LGE from KU
	<u>\$ 73,538.30</u>	<u>3,486,000</u>	
Internal Replacement			
	\$ 788,169.10	35,224,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 788,169.10</u>	<u>35,224,000</u>	
<b>Total Sales</b>	<u><u>\$ 861,707.40</u></u>	<u><u>38,710,000</u></u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : August 2021

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 1,089,879
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 817,409
4.	Current Month True-up	OSS Page 3	<u>\$ (40,648)</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	<u><u>\$ 776,761</u></u>
6.	Current Month S(m)	Form A Page 3	1,733,472,911
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6	\$ 0.00045

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : August 2021

Line No.

1.	Total OSS Revenues		\$ 3,149,605
2.	Total OSS Expenses		<u>\$ 2,059,726</u>
3.	Total OSS Margins	L. 1 - L. 2	<u><u>\$ 1,089,879</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP**  
**KENTUCKY UTILITIES COMPANY**

Expense Month : August 2021

Line No.		
1.	Last OSS Adjustment Factor Billed	<u>\$ (0.00031)</u>
2.	KWH Billed at Above Rate	<u>1,614,344,009</u>
3.	OSS Adjustment Charge (Credit) (Line 1 x Line 2)	<u>\$ (500,447)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor	<u>1,576,051,424</u>
5.	Non-Jurisdictional KWH (Included in Line 4)	<u>85,804,480</u>
6.	Kentucky Jurisdictional KWH (Line 4 - Line 5)	<u>1,490,246,944</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed	<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed) (Line 1 x Line 6)	<u>\$ (461,977)</u>
9.	(Over) or Under Amount (Line 3 - Line 8)	<u>\$ (38,470)</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)	<u>1,733,472,911</u>
11.	Kentucky Jurisdictional Sales	<u>1,640,608,445</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales (Line 10 / Line 11)	<u>1.05660367</u>
13.	Total Company (Over) or Under Amount (Line 9 x Line 12)	<u>\$ (40,648)</u>

**KENTUCKY UTILITIES COMPANY**

**Response to Commission Staff's Second Request for Information  
Dated October 5, 2023**

**Case No. 2023-00011**

**Question No. 2**

**Responding Witness: Andrea M. Fackler**

- Q-2. For each month of the review period, provide the total amount of fuel related cost that occurred during a forced outage that was disallowed pursuant to 807 KAR 5:056, or that KU was unable to collect via any other means.
- A-2. For the period under review, the total amounts for fuel related cost assigned to a generating unit during a forced outage that were disallowed from recovery through the FAC pursuant to 807 KAR 5:056 are shown in the following table.

Month	Amount
Nov-20	\$ 38,390
Dec-20	-
Jan-21	273,716
Feb-21	-
Mar-21	-
Apr-21	-
May-21	-
Jun-21	-
Jul-21	-
Aug-21	-
Sep-21	36,807
Oct-21	-
Nov-21	52,669
Dec-21	-
Jan-22	-
Feb-22	299,036
Mar-22	-
Apr-22	26,463
May-22	796,073
Jun-22	-
Jul-22	-
Aug-22	31,815
Sep-22	-
Oct-22	192,814
Total	\$ 1,747,783



The Company does not recover actual costs excluded from recovery in the FAC via any other means. However, the Company recovers through base rates an amount of fuel related costs associated with forced outages based on a three-year average of historical actual exclusion amounts disallowed from recovery in the Fuel Adjustment Clause pursuant to 807 KAR 5:056. For the period under review, the annual jurisdictional amount of forced outage exclusion costs embedded in base rates for the period prior to July 1, 2021<sup>3</sup> was \$1,421,147 and the annual jurisdictional amount of forced outage exclusion costs embedded in base rates for the period after July 1, 2021<sup>4</sup> was \$688,099.

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<sup>3</sup> *Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates*, Case No. 2018-00294, Order issued April 30, 2019 establishing base rates effective May 1, 2019.

<sup>4</sup> *Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit*, Case No. 2020-00349, Order issued June 30, 2021 establishing base rates effective July 1, 2021.