

Postings

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Emergency Bid Form

Effective From * 10/30/2020 Effective To * 10/31/2021 Regions Message Types

PJM Drill Active Only PAI Triggers Only

Last Updated: 01.18.2024 14:18:48 Filters: 10/30/2020 to 10/31/2021; Regions: (filtered); Exclude PJM Drill

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Emergency Message

Msg ID: 102985
Message Type: High System Voltage
Priority: Action
Effective Start Time: 11.07.2020 02:25
Effective End Time: 11.07.2020 07:00
Regions: PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 102986
Message Type: High System Voltage
Priority: Action
Effective Start Time: 11.08.2020 01:13
Effective End Time: 11.08.2020 07:05
Regions: PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage

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schedule adjustments shall be coordinated with PJM Dispatch.

4. All SVCs are absorbing reactive power.

5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.

6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 102989
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 11.13.2020 02:46
Effective End Time: 11.13.2020 02:52
Regions: PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103022
Message Type: High System Voltage
Priority: Action
Effective Start Time: 11.27.2020 00:01
Effective End Time: 11.27.2020 08:30
Regions: PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.

2. All reactors are in service.

3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.

4. All SVCs are absorbing reactive power.

5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.

6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103026
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 12.02.2020 07:42
Effective End Time: 12.02.2020 14:09
Regions: EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain RUSSELCO 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103032
Message Type: Special Notice
Priority: Informational

Emergency Message 

Effective Start Time: 12.10.2020 07:00

Effective End Time: 12.10.2020 13:47

Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be performing maintenance on Emergency Procedures today, 12/10, from 1300 hours to 1500 hours. During this timeframe Emergency Procedures may be unavailable for up to 10 minutes.

PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EAdmin@pjm.com.

Msg ID: 103036

Message Type: Post Contingency Local Load Relief Warning

Priority: Warning

Effective Start Time: 12.15.2020 05:54

Effective End Time: 12.18.2020 10:41

Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain SUMSHADE 161 KV at 148.9 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103046

Message Type: Conservative Operations

Priority: Alert

Effective Start Time: 01.06.2021 17:30

Effective End Time: 01.07.2021 23:59

Regions PJM-RTO

A Conservative Operations event has been issued from 17:30 on 01.06.2021 through 23:59 on 01.07.2021 due to comments below.

Additional Comments: PJM has declared conservative operations for the entire PJM RTO due to ongoing activity in the Capitol Building area of Washington, DC.

Msg ID: 103048

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 01.24.2021 22:32

Effective End Time: 01.24.2021 22:39

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103049

Message Type: Special Notice

Priority: Informational

Effective Start Time: 01.27.2021 07:00

Effective End Time: 01.27.2021 13:52

Regions PJM-RTO

Emergency Message 

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be deploying enhancements to Emergency Procedures today, 1/27, from 1300 hours to 1700 hours. During this timeframe Emergency Procedures may be unavailable via the web UI for up to 30 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EAdmin@pjm.com. Release notes are available at <https://pjm.com/markets-and-operations/etools/emerg-procedure/emergency-procedures-release-notes>.

Msg ID: 103051
Message Type: Special Notice
Priority: Informational
Effective Start Time: 02.01.2021 10:54
Effective End Time: 02.01.2021 16:00
Regions: PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be deploying enhancements to Emergency Procedures today, 2/1, from 1300 hours to 1700 hours. During this timeframe Emergency Procedures may be unavailable via the web UI for up to 30 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EAdmin@pjm.com. Release notes are available at <https://pjm.com/markets-and-operations/etools/emerg-procedure/emergency-procedures-release-notes>.

Msg ID: 103059
Message Type: Cold Weather Alert
Priority: Alert
Effective Start Time: 02.12.2021 09:06
Effective End Time: 02.15.2021 23:59
Regions: WESTERN

A Cold Weather Alert has been issued from 00:01 on 02.15.2021 through 23:59 on 02.15.2021 Per M-13, members are expected to perform the following:

TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules for greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: Forecasted Low Temperatures range from 10 degrees to less than Zero across the Western Region of the PJM RTO.

Msg ID: 103068
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 02.16.2021 04:43
Effective End Time: 02.16.2021 08:48

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Regions EKPC
 A Post Contingency Local Load Relief Warning has been issued to maintain BONNIEVL 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103065
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 02.15.2021 22:01
Effective End Time: 02.16.2021 09:10
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain FRGSNSOU-SMRST_EK TIE at 144.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103066
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 02.15.2021 23:21
Effective End Time: 02.16.2021 09:11
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain N_SPRFLD-SPRINGFI at 61.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103074
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 02.16.2021 07:22
Effective End Time: 02.16.2021 09:24
Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain TYNER 161 KV at 148.9 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103078
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 02.16.2021 09:18
Effective End Time: 02.16.2021 18:11
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain FRGSNSOU-SMRST_EK TIE at 144.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

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Msg ID: 103086
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 02.17.2021 05:30
Effective End Time: 02.17.2021 17:01
Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain EKPC at 86 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: New Non-Market Post Contingency Local Load Relief Warning for EKPC. As of 02-17-2021 05:30:01, a Non-Market Post Contingency Local Load Relief Warning to maintain line MVA flow below 86 MVA in the BARD_IND-E_BARDST TIE area of EKPC has been issued for Transmission Contingency Control. Additional Comments: Post-contingency Thermal on BARD_IND-E_BARDST TIE for the loss of L138.NelsonTap-NelsonC+138/68.NelsonC.T185. Post Contingency Switching Solution: NA

Msg ID: 103067
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 02.16.2021 02:51
Effective End Time: 02.17.2021 17:20
Regions AEP, EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain MORGANCO 69 KV at 63.5 KV in the AEP for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103084
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 02.16.2021 22:04
Effective End Time: 02.18.2021 21:40
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SHELBYCO-SHELBYTP TIE at 122.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103092
Message Type: Special Notice
Priority: Informational
Effective Start Time: 02.23.2021 12:30
Effective End Time: 02.23.2021 13:38
Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be performing maintenance on Emergency Procedures today, 02/23, from 1300 hours to 1600 hours. During this time, Emergency Procedures may be unavailable for up to 10 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator

Emergency Message 

communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.

Msg ID: 103099
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 03.09.2021 07:50
Effective End Time: 03.09.2021 08:01
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103100
Message Type: Special Notice
Priority: Informational
Effective Start Time: 03.14.2021 07:15
Effective End Time: 03.14.2021 12:29
Regions PJM-RTO

A Special Notice : PJM Is experiencing intermittent ICCP data link issues. The issue is being investigated. Please disregard PAI performance assessment interval notifications.

Msg ID: 103105
Message Type: Special Notice
Priority: Informational
Effective Start Time: 03.19.2021 15:40
Effective End Time: 03.19.2021 16:34
Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be performing a system reboot on Emergency Procedures today, 03/19, from 1540 hours to 1630 hours. During this time, Emergency Procedures may be unavailable for up to 10 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.

Msg ID: 103107
Message Type: High System Voltage
Priority: Action
Effective Start Time: 03.26.2021 00:52
Effective End Time: 03.26.2021 06:54
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.

Emergency Message 

5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103108
Message Type: High System Voltage
Priority: Action
Effective Start Time: 03.26.2021 23:40
Effective End Time: 03.27.2021 08:33
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103110
Message Type: High System Voltage
Priority: Action
Effective Start Time: 03.27.2021 23:18
Effective End Time: 03.28.2021 10:46
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103112
Message Type: High System Voltage
Priority: Action
Effective Start Time: 04.03.2021 23:39
Effective End Time: 04.05.2021 06:16
Regions WESTERN

Emergency Message 

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103111
Message Type:	Non-Market Post Contingency Local Load Relief Warn
Priority:	Warning
Effective Start Time:	04.02.2021 05:19
Effective End Time:	04.09.2021 08:33
Regions	EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SBOUNDRY 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID:	103116
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	04.10.2021 00:25
Effective End Time:	04.10.2021 08:00
Regions	PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103117
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	04.10.2021 23:15
Effective End Time:	04.11.2021 11:15
Regions	PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

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1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103118
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	04.11.2021 23:15
Effective End Time:	04.12.2021 05:00
Regions	PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103121
Message Type:	Synchronized Reserve Event
Priority:	Action
Effective Start Time:	04.13.2021 16:05
Effective End Time:	04.13.2021 16:14
Regions	PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID:	103128
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	04.24.2021 01:20
Effective End Time:	04.24.2021 07:20
Regions	WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.

Emergency Message 

4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103129
Message Type: High System Voltage
Priority: Action
Effective Start Time: 04.25.2021 02:00
Effective End Time: 04.25.2021 09:30
Regions: WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103137
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 04.30.2021 10:27
Effective End Time: 04.30.2021 10:40
Regions: EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain ELIZABET-KARGLE TIE at 92.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103139
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 04.30.2021 16:30
Effective End Time: 04.30.2021 16:42
Regions: PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103138
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 04.30.2021 10:39

Emergency Message 

Effective End Time:	05.01.2021 16:04
Regions	EKPC
A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain ELIZABET-KARGLE TIE at 92.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	
Msg ID:	103141
Message Type:	Non-Market Post Contingency Local Load Relief Warn
Priority:	Warning
Effective Start Time:	05.01.2021 08:51
Effective End Time:	05.01.2021 16:04
Regions	EKPC
A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SBOUNDRY 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: BES 2 Facility	
Msg ID:	103142
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	05.02.2021 01:40
Effective End Time:	05.02.2021 08:30
Regions	WESTERN
A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch. 4. All SVCs are absorbing reactive power. 5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible. 6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.	
Target: Distribution Companies/Transmission Owners/Generation	
Msg ID:	103172
Message Type:	Geomagnetic Disturbance Warning
Priority:	Warning
Effective Start Time:	05.12.2021 08:50
Effective End Time:	05.12.2021 20:00
Regions	PJM-RTO
A Geomagnetic Disturbance Warning has been issued for 08:50 on 05.12.2021 through 20:00 on 05.12.2021 . A GMD warning of K-7 or greater is in effect for this period.	
Msg ID:	103173
Message Type:	High System Voltage
Priority:	Action

Emergency Message 

Effective Start Time: 05.15.2021 01:15

Effective End Time: 05.15.2021 09:30

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103174

Message Type: High System Voltage

Priority: Action

Effective Start Time: 05.15.2021 23:50

Effective End Time: 05.16.2021 11:00

Regions PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103181

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 05.26.2021 10:17

Effective End Time: 05.26.2021 10:27

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103186

Message Type: High System Voltage

Priority: Action

Effective Start Time: 05.29.2021 01:15

Effective End Time: 05.29.2021 09:54

Emergency Message **Regions**

WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103187
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	05.30.2021 00:45
Effective End Time:	05.30.2021 13:10
Regions	PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103188
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	05.30.2021 22:00
Effective End Time:	05.31.2021 11:15
Regions	PJM-RTO

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103189
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Emergency Message 

Message Type: High System Voltage

Priority: Action

Effective Start Time: 06.01.2021 00:45

Effective End Time: 06.01.2021 06:54

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Additional Comments: Western areas only

Msg ID: 103205

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 06.21.2021 01:54

Effective End Time: 06.21.2021 02:01

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103209

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 06.22.2021 23:33

Effective End Time: 06.22.2021 23:38

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103210

Message Type: Hot Weather Alert

Priority: Alert

Effective Start Time: 06.25.2021 06:40

Effective End Time: 06.28.2021 22:00

Regions AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, ITCI, MIDATL, OVEC, SOUTHERN

A Hot Weather Alert has been issued from 06:00 on 06.28.2021 through 22:00 on 06.28.2021 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

Emergency Message 

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: Forecasted temperature of 94F with a THI of 82.

Msg ID: 103214
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 06.28.2021 09:00
Effective End Time: 06.29.2021 12:52
Regions: EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain CLAYVILL 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103211
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.25.2021 06:40
Effective End Time: 06.29.2021 22:00
Regions: AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, ITCI, MIDATL, OVEC, SOUTHERN

A Hot Weather Alert has been issued from 06:00 on 06.29.2021 through 22:00 on 06.29.2021 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: Forecasted temperature is 95F with a THI of 83.

Msg ID: 103221
Message Type: High System Voltage
Priority: Action
Effective Start Time: 07.03.2021 02:16
Effective End Time: 07.03.2021 09:19
Regions: WESTERN

Emergency Message 

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103222
Message Type:	Hot Weather Alert
Priority:	Alert
Effective Start Time:	07.04.2021 09:24
Effective End Time:	07.06.2021 22:48
Regions	PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.06.2021 through 22:48 on 07.06.2021 Per M-13, members are expected to perform:

TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID:	103232
Message Type:	Non-Market Post Contingency Local Load Relief Warn
Priority:	Warning
Effective Start Time:	07.19.2021 10:38
Effective End Time:	07.19.2021 17:25
Regions	EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID:	103233
Message Type:	Synchronized Reserve Event
Priority:	Action
Effective Start Time:	07.21.2021 18:27
Effective End Time:	07.21.2021 18:32
Regions	PJM-RTO

Emergency Message 

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103235
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 07.25.2021 16:16
Effective End Time: 07.25.2021 16:23
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103238
Message Type: Special Notice
Priority: Informational
Effective Start Time: 07.29.2021 07:00
Effective End Time: 07.29.2021 20:15
Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be performing a system maintenance on Emergency Procedures today, 07/29, from 1600 hours to 1900 hours. During this time, Emergency Procedures may be unavailable for up to 90 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.

Msg ID: 103241
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 08.06.2021 10:35
Effective End Time: 08.09.2021 22:00
Regions AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, ITCI, MIDATL, OVEC

A Hot Weather Alert has been issued from 07:00 on 08.09.2021 through 22:00 on 08.09.2021 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: PHL forecast temp 91 THI 81 / CLE forecast temp 92 THI 81 / CVG forecast temp 91 THI 80 / PIT forecast temp 92 THI 80

Msg ID: 103244
Message Type: Hot Weather Alert

Emergency Message 

Priority: Alert
Effective Start Time: 08.10.2021 08:42
Effective End Time: 08.11.2021 22:00

Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 08.11.2021 through 22:00 on 08.11.2021 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: Forecasted temperatures range from 90-94 degrees, Forecasted THI 82-82

Msg ID: 103246
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 08.11.2021 07:29
Effective End Time: 08.12.2021 22:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 08.12.2021 through 22:00 on 08.12.2021 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Additional Comments: Forecasted Temperatures range from 92-98 degrees, THI range 83-85

Msg ID: 103257
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 08.23.2021 16:44
Effective End Time: 08.23.2021 17:01
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103259
Message Type: Synchronized Reserve Event

Emergency Message 

Priority:	Action
Effective Start Time:	08.24.2021 10:37
Effective End Time:	08.24.2021 10:45
Regions	PJM-RTO
100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	
Msg ID:	103260
Message Type:	Non-Market Post Contingency Local Load Relief Warn
Priority:	Warning
Effective Start Time:	08.24.2021 13:50
Effective End Time:	08.24.2021 17:12
Regions	EKPC
A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GOLDBUG -WOFFORD TIE at 46.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	
Msg ID:	103261
Message Type:	Non-Market Post Contingency Local Load Relief Warn
Priority:	Warning
Effective Start Time:	08.24.2021 13:51
Effective End Time:	08.24.2021 17:12
Regions	EKPC
A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MCRERYCO MCRY 161_69 XFR at 117.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	
Msg ID:	103255
Message Type:	Hot Weather Alert
Priority:	Alert
Effective Start Time:	08.23.2021 10:00
Effective End Time:	08.24.2021 22:00
Regions	PJM-RTO
A Hot Weather Alert has been issued from 07:00 on 08.24.2021 through 22:00 on 08.24.2021 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. Additional Comments: Forecasted temperatures between 90-96 F across the RTO with THI between 80-84 F.	

Emergency Message 

Msg ID: 103258
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 08.24.2021 08:00
Effective End Time: 08.25.2021 22:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 08.25.2021 through 22:00 on 08.25.2021 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
Additional Comments: Forecasted temperatures between 90-95 F across the RTO with THI between 82-86 F.

Msg ID: 103264
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 08.25.2021 08:20
Effective End Time: 08.26.2021 22:00
Regions AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, ITCI, MIDATL, OVEC, SOUTHERN

A Hot Weather Alert has been issued from 07:00 on 08.26.2021 through 22:00 on 08.26.2021 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
Additional Comments: Forecasted temperatures between 90-96 F across the RTO with THI between 79-85 F.

Msg ID: 103272
Message Type: High System Voltage
Priority: Action
Effective Start Time: 09.04.2021 02:00
Effective End Time: 09.04.2021 09:30
Regions WESTERN

Emergency Message 

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103273
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	09.05.2021 01:30
Effective End Time:	09.05.2021 10:00
Regions	WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103285
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	09.24.2021 00:11
Effective End Time:	09.24.2021 06:15
Regions	WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103286
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Emergency Message 

Message Type: High System Voltage

Priority: Action

Effective Start Time: 09.25.2021 23:25

Effective End Time: 09.26.2021 10:59

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103288

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 09.27.2021 16:56

Effective End Time: 09.27.2021 17:04

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103291

Message Type: High System Voltage

Priority: Action

Effective Start Time: 10.02.2021 02:01

Effective End Time: 10.02.2021 09:20

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103296

Message Type: Synchronized Reserve Event

Priority: Action

Emergency Message 

Effective Start Time: 10.11.2021 13:23

Effective End Time: 10.11.2021 13:32

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103297

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 10.11.2021 16:10

Effective End Time: 10.11.2021 16:54

Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain ELIZABET-KARGLE TIE at 103.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103298

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 10.11.2021 18:50

Effective End Time: 10.11.2021 22:43

Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SBOUNDRY 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: BES 2 Facility

Msg ID: 103294

Message Type: Post Contingency Local Load Relief Warning

Priority: Warning

Effective Start Time: 10.11.2021 09:37

Effective End Time: 10.11.2021 22:43

Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103299

Message Type: Post Contingency Local Load Relief Warning

Priority: Warning

Effective Start Time: 10.12.2021 12:01

Effective End Time: 10.12.2021 20:41

Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Emergency Message 

Msg ID: 103300
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 10.13.2021 11:46
Effective End Time: 10.13.2021 23:02
Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103301
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 10.14.2021 14:18
Effective End Time: 10.16.2021 00:57
Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103302
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 10.16.2021 05:30
Effective End Time: 10.16.2021 05:38
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103303
Message Type: High System Voltage
Priority: Action
Effective Start Time: 10.16.2021 23:07
Effective End Time: 10.18.2021 08:22
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Emergency Message 

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103305
Message Type: High System Voltage
Priority: Action
Effective Start Time: 10.22.2021 00:30
Effective End Time: 10.22.2021 08:53
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103306
Message Type: High System Voltage
Priority: Action
Effective Start Time: 10.22.2021 23:47
Effective End Time: 10.25.2021 06:02
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103308
Message Type: High System Voltage
Priority: Action
Effective Start Time: 10.30.2021 23:20
Effective End Time: 10.31.2021 17:00
Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.

Emergency Message 

- 2. All reactors are in service.
- 3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
- 4. All SVCs are absorbing reactive power.
- 5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
- 6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

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All times are in EPT