

Postings

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Emergency Bid Form

Effective From * 11/01/2021 Effective To * 10/31/2022 Regions Message Types

PJM Drill Active Only PAI Triggers Only

Last Updated: 01.18.2024 14:20:29 Filters: 11/01/2021 to 10/31/2022; Regions: (filtered); Exclude PJM Drill

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Emergency Message

Msg ID: 103309
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 11.03.2021 06:37
Effective End Time: 11.03.2021 18:02
Regions: EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV ND_184 at 63.5 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103332
Message Type: Geomagnetic Disturbance Warning
Priority: Warning
Effective Start Time: 11.03.2021 18:04
Effective End Time: 11.04.2021 11:00
Regions: PJM-RTO

A Geomagnetic Disturbance Warning has been issued for 18:24 on 11.03.2021 through 11:00 on 11.04.2021 . A GMD warning of K-7 or greater is in effect for this period.
 Additional Comments: Potential Impacts: Area of impact primarily poleward of 50 degrees Geomagnetic Latitude. Induced Currents - Power system voltage irregularities possible, false alarms may be triggered on some protection devices.
 Spacecraft - Systems may experience surface charging; increased drag on low Earth-orbit satellites and orientation problems may occur.
 Navigation - Intermittent satellite navigation (GPS) problems, including loss-of-lock and increased range error may occur.
 Radio - HF (high frequency) radio may be intermittent.
 Aurora - Aurora may be seen as low as Pennsylvania to Iowa to Oregon.

11-03-2021 23:04 EPT NOAA extended the GMD K-7 Warning through 11-04-2021 05:00 EPT.

Emergency Message 

11-04-2021 05:00 EPT NOAA extended the GMD K-7 Warning through 11-04-2021 11:00 EPT.

Msg ID: 103334
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 11.04.2021 07:41
Effective End Time: 11.04.2021 12:53
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GREENCO -GREENSBU TIE at 85.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103333
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 11.04.2021 06:43
Effective End Time: 11.04.2021 12:53
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV ND_184 at 63.5 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103339
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 11.05.2021 07:26
Effective End Time: 11.06.2021 09:22
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GREENCO -GREENSBU TIE at 83.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103341
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 11.05.2021 07:36
Effective End Time: 11.06.2021 09:22
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV ND_184 at 63.5 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103344
Message Type: Synchronized Reserve Event

Emergency Message 

Priority: Action
Effective Start Time: 11.12.2021 17:25
Effective End Time: 11.12.2021 17:37
Regions PJM-RTO
 100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103348
Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 11.19.2021 20:09
Effective End Time: 11.19.2021 20:23
Regions EKPC
 A Post Contingency Local Load Relief Warning has been issued to maintain CNTRLHAR 138 KV ND_159 at 127.7 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103352
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 11.30.2021 09:40
Effective End Time: 11.30.2021 09:49
Regions PJM-RTO
 100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103353
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 11.30.2021 12:56
Effective End Time: 11.30.2021 13:05
Regions PJM-RTO
 100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103355
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 12.08.2021 09:04
Effective End Time: 12.08.2021 09:11
Regions PJM-RTO
 100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103361
Message Type: High System Voltage

Emergency Message 

Priority: Action

Effective Start Time: 12.26.2021 00:15

Effective End Time: 12.26.2021 00:20

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103360

Message Type: High System Voltage

Priority: Action

Effective Start Time: 12.26.2021 00:15

Effective End Time: 12.26.2021 09:31

Regions WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID: 103362

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 01.03.2022 12:27

Effective End Time: 01.03.2022 12:36

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103363

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 01.04.2022 07:40

Effective End Time: 01.04.2022 07:50

Emergency Message 

Regions	EKPC
A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GREENCO GREN 161_69 XFR at 98.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	
Msg ID:	103370
Message Type:	Cold Weather Alert
Priority:	Alert
Effective Start Time:	01.10.2022 06:30
Effective End Time:	01.11.2022 22:00
Regions	WESTERN
A Cold Weather Alert has been issued from 06:00 on 01.11.2022 through 22:00 on 01.11.2022 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules for greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. Additional Comments: Forecasted low temperatures range from 0F-10F for the area.	
Msg ID:	103372
Message Type:	Special Notice
Priority:	Informational
Effective Start Time:	01.11.2022 13:24
Effective End Time:	01.20.2022 07:52
Regions	PJM-RTO
A Special Notice : New Emergency Procedures Region Additional Comments: WVPAT (Wabash Valley Power Authority) has been added as a Transmission Zone in Emergency Procedures. Please contact EAdmin@pjm.com with any questions or concerns.	
Msg ID:	103393
Message Type:	Cold Weather Alert
Priority:	Alert
Effective Start Time:	01.19.2022 09:00
Effective End Time:	01.21.2022 23:59
Regions	PJM-RTO
A Cold Weather Alert has been issued from 00:01 on 01.21.2022 through 23:59 on 01.21.2022 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max.	

Emergency Message 

-Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules for greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: The Cold Weather Alert is being issued based on forecasted temperatures. Temperatures range from single digits to low teens across the RTO with effective temperatures approaching zero.

Msg ID: 103403
Message Type: Cold Weather Alert
Priority: Alert
Effective Start Time: 01.25.2022 07:15
Effective End Time: 01.26.2022 23:59
Regions WESTERN

A Cold Weather Alert has been issued from 00:01 on 01.26.2022 through 23:59 on 01.26.2022 Per M-13, members are expected to perform the following:
 TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules for greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: Forecasted High Temperature 12 Degrees Forecasted Low Temperature -10 Degrees.

Msg ID: 103407
Message Type: Cold Weather Alert
Priority: Alert
Effective Start Time: 01.26.2022 06:30
Effective End Time: 01.27.2022 10:00
Regions WESTERN

A Cold Weather Alert has been issued from 00:00 on 01.27.2022 through 10:00 on 01.27.2022 Per M-13, members are expected to perform the following:
 TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules for greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: Forecasted low temperatures range from -1F to 7F.

Msg ID: 103412

Emergency Message 

Message Type: Cold Weather Alert

Priority: Alert

Effective Start Time: 01.28.2022 06:30

Effective End Time: 01.29.2022 23:59

Regions WESTERN

A Cold Weather Alert has been issued from 06:00 on 01.29.2022 through 23:59 on 01.29.2022 Per M-13, members are expected to perform the following:

TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max.
 - Submit alternate fuel capability & resource limitations via MG.
 - Review fuel supply/delivery schedules for greater than normal operation of units.
 - Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 - Dual fuel units, confirm equipment is functional & amount of alternate fuel available.
 - Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
- Additional Comments: Forecasted low temperatures range from -6F to 4F.

Msg ID: 103437

Message Type: Synchronized Reserve Event

Priority: Action

Effective Start Time: 03.03.2022 12:20

Effective End Time: 03.03.2022 12:27

Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103438

Message Type: Post Contingency Local Load Relief Warning

Priority: Warning

Effective Start Time: 03.08.2022 05:52

Effective End Time: 03.09.2022 06:16

Regions EKPC

A Post Contingency Local Load Relief Warning has been issued to maintain ROWAN_CO 138 KV ND_151 at 127.7 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103439

Message Type: Post Contingency Local Load Relief Warning

Priority: Warning

Effective Start Time: 03.09.2022 06:18

Effective End Time: 03.09.2022 14:15

Regions EKPC

Emergency Message 

A Post Contingency Local Load Relief Warning has been issued to maintain ROWAN_CO 138 KV ND_151 at 127.7 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103443
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 04.06.2022 11:45
Effective End Time: 04.06.2022 11:55
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103444
Message Type: Geomagnetic Disturbance Warning
Priority: Warning
Effective Start Time: 04.10.2022 01:10
Effective End Time: 04.10.2022 05:00
Regions PJM-RTO

A Geomagnetic Disturbance Warning has been issued for 01:10 on 04.10.2022 through 05:00 on 04.10.2022 . A GMD warning of K-7 or greater is in effect for this period.

Msg ID: 103448
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 04.13.2022 17:25
Effective End Time: 04.13.2022 17:53
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103450
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 04.14.2022 09:30
Effective End Time: 04.14.2022 09:38
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103453
Message Type: High System Voltage
Priority: Action
Effective Start Time: 04.17.2022 00:30
Effective End Time: 04.17.2022 00:30
Regions WESTERN

Emergency Message 

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103452
Message Type:	High System Voltage
Priority:	Action
Effective Start Time:	04.17.2022 00:30
Effective End Time:	04.18.2022 06:15
Regions	WESTERN

A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:

1. All switchable capacitors are out of service.
2. All reactors are in service.
3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.
4. All SVCs are absorbing reactive power.
5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.
6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.

Target: Distribution Companies/Transmission Owners/Generation

Msg ID:	103484
Message Type:	Synchronized Reserve Event
Priority:	Action
Effective Start Time:	05.16.2022 15:32
Effective End Time:	05.16.2022 15:43
Regions	PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID:	103485
Message Type:	Synchronized Reserve Event
Priority:	Action
Effective Start Time:	05.16.2022 15:53
Effective End Time:	05.16.2022 16:03
Regions	PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID:	103486
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Emergency Message 

Message Type: Special Notice
Priority: Informational
Effective Start Time: 05.18.2022 11:07
Effective End Time: 05.18.2022 12:05
Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be performing a system maintenance on Emergency Procedures today, 05/18, from 1115 hours to 1200 hours. During this time, Emergency Procedures may be unavailable for up to 10 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.

Msg ID: 103505
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 05.23.2022 17:17
Effective End Time: 05.23.2022 17:32
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103506
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 05.26.2022 14:09
Effective End Time: 05.26.2022 14:15
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103507
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 05.27.2022 09:15
Effective End Time: 05.31.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 05.31.2022 through 23:00 on 05.31.2022 Per M-13, members are expected to perform:

TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.

Emergency Message 

-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
Additional Comments: Forecasted temperatures between 90-93 degrees., THI 80.

Msg ID: 103508
Message Type: Maintenance Outage Recall
Priority: Informational
Effective Start Time: 05.27.2022 16:00
Effective End Time: 06.01.2022 07:00
Regions PJM-RTO

A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have 72 hours to end maintenance outages or the outages will become forced outages.
Additional Comments: Refer to PJM Manual 10, Section 2.3.2

Msg ID: 103521
Message Type: TLR
Priority: Informational
Effective Start Time: 06.13.2022 20:00
Effective End Time: 06.13.2022 20:00
Regions PJM-RTO

A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV
Additional Comments: A TLR Level 3B has been issued for control of flowgate 27750, Peach Bottom-Conastone 5012 500kV

Msg ID: 103516
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.12.2022 08:00
Effective End Time: 06.13.2022 23:00
Regions EKPC

A Hot Weather Alert has been issued from 07:00 on 06.13.2022 through 23:00 on 06.13.2022 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103517
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.13.2022 08:15

Emergency Message 

Effective End Time: 06.14.2022 23:00

Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 06.14.2022 through 23:00 on 06.14.2022 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103518

Message Type: Hot Weather Alert

Priority: Alert

Effective Start Time: 06.13.2022 08:15

Effective End Time: 06.15.2022 23:13

Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 06.15.2022 through 23:13 on 06.15.2022 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103559

Message Type: Hot Weather Alert

Priority: Alert

Effective Start Time: 06.15.2022 07:30

Effective End Time: 06.16.2022 23:00

Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 06.16.2022 through 23:00 on 06.16.2022 Per M-13, members are expected to perform:
TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
GEN DISPATCHERS:
-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
-Submit alternate fuel capability & resource limitations via MG.
-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be

Emergency Message 

updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103587
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.20.2022 06:35
Effective End Time: 06.21.2022 23:00
Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 06.21.2022 through 23:00 on 06.21.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: Forecasted temperature (average) high across the region: 94F; THI of 81.

Msg ID: 103593
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 06.22.2022 15:06
Effective End Time: 06.22.2022 15:13
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103588
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.20.2022 06:35
Effective End Time: 06.22.2022 23:00
Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 06.22.2022 through 23:00 on 06.22.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.

Emergency Message 

-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: Forecasted temperature (average) high across the region: 93F; THI of 80.

Msg ID: 103596
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 06.27.2022 17:01
Effective End Time: 06.27.2022 17:10
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103597
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.29.2022 07:30
Effective End Time: 06.30.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 06.30.2022 through 23:00 on 06.30.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103598
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 06.30.2022 07:30
Effective End Time: 07.01.2022 23:09
Regions AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, ITCI, MIDATL, OVEC, SOUTHERN, WVPAT

A Hot Weather Alert has been issued from 07:00 on 07.01.2022 through 23:09 on 07.01.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.

Emergency Message 

-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103601
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 07.04.2022 07:21
Effective End Time: 07.05.2022 23:00
Regions WESTERN

A Hot Weather Alert has been issued from 07:00 on 07.05.2022 through 23:00 on 07.05.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.
 GEN DISPATCHERS:
 -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
 -Submit alternate fuel capability & resource limitations via MG.
 -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
 -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
 -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.
 Additional Comments: Forecasted high temperature of 95F & THI of 85.

Msg ID: 103604
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 07.07.2022 17:21
Effective End Time: 07.07.2022 17:29
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103611
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 07.19.2022 15:09
Effective End Time: 07.19.2022 20:12
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOONECO 138_69 XFR at 76.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Post Contingency Switching available

Msg ID: 103613
Message Type: Special Notice
Priority: Informational
Effective Start Time: 07.20.2022 10:48
Effective End Time: 07.20.2022 12:07

Emergency Message **Regions**

PJM-RTO

A Special Notice : Alternate Phone Numbers

Additional Comments: Alternate Phone Numbers

PJM is experiencing intermittent phone issues. PJM alternate phone contact numbers. These are to be used by any PJM member experiencing problems contacting PJM via normal communications channels.

Scheduling999-999-9999 or999-999-9999

Power Dispatcher999-999-9999 or999-999-9999

Generation Dispatcher999-999-9999 or999-999-9999

Supervisor999-999-9999 or999-999-9999

Reliability Engineer999-999-9999(The phone numbers were retroactively redacted for security.)

Msg ID:

103614

Message Type:

Non-Market Post Contingency Local Load Relief Warn

Priority:

Warning

Effective Start Time:

07.20.2022 11:32

Effective End Time:

07.20.2022 20:08

Regions

EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOONECO 138_69 XFR at 76.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID:

103616

Message Type:

Non-Market Post Contingency Local Load Relief Warn

Priority:

Warning

Effective Start Time:

07.20.2022 15:45

Effective End Time:

07.20.2022 20:08

Regions

EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOONECO 138_69 XFR at 76.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID:

103610

Message Type:

Hot Weather Alert

Priority:

Alert

Effective Start Time:

07.19.2022 08:00

Effective End Time:

07.20.2022 23:00

Regions

PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.20.2022 through 23:00 on 07.20.2022 Per M-13, members are expected to perform:

TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.

-Submit alternate fuel capability & resource limitations via MG.

-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.

-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.

Emergency Message 

-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103612
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 07.20.2022 08:00
Effective End Time: 07.21.2022 23:01
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.21.2022 through 23:01 on 07.21.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103623
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 07.22.2022 13:30
Effective End Time: 07.22.2022 14:19
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOONECO 138_69 XFR at 76.0 MVA in the EKPC for Transmission Contingency Control.
 Additional Comments: Load -No Generation or Switching available

Msg ID: 103618
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 07.21.2022 08:00
Effective End Time: 07.22.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.22.2022 through 23:00 on 07.22.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.

Emergency Message 

-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
 -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103621
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 07.22.2022 06:30
Effective End Time: 07.23.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.23.2022 through 23:00 on 07.23.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103622
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 07.22.2022 06:30
Effective End Time: 07.24.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 07.24.2022 through 23:00 on 07.24.2022 Per M-13, members are expected to perform:
 TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103627
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 07.27.2022 15:28
Effective End Time: 07.27.2022 21:28
Regions EKPC

Emergency Message 

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV ND_184 at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103632
Message Type: Hot Weather Alert
Priority: Alert
Effective Start Time: 08.02.2022 07:30
Effective End Time: 08.03.2022 23:00
Regions PJM-RTO

A Hot Weather Alert has been issued from 07:00 on 08.03.2022 through 23:00 on 08.03.2022 Per M-13, members are expected to perform:

TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.

GEN DISPATCHERS:

- Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.
- Submit alternate fuel capability & resource limitations via MG.
- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.
- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.
- Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
- Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Msg ID: 103643
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 08.08.2022 13:24
Effective End Time: 08.11.2022 22:16
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BRODHA 69 KV ND_184 at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103658
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 08.10.2022 14:37
Effective End Time: 08.12.2022 19:03
Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GREENCO -GREENSBU TIE at 72.0 MVA in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103660
Message Type: Geomagnetic Disturbance Warning
Priority: Warning
Effective Start Time: 08.17.2022 16:31

Emergency Message 

Effective End Time: 08.17.2022 20:06

Regions PJM-RTO

A Geomagnetic Disturbance Warning has been issued for 16:31 on 08.17.2022 through 20:06 on 08.17.2022 . A GMD warning of K7 or greater or greater is in effect for this period.

Msg ID: 103664

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 08.29.2022 10:11

Effective End Time: 08.29.2022 21:25

Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SEWELLTN 69 KV ND_185 at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103669

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 08.30.2022 12:16

Effective End Time: 08.30.2022 12:24

Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SEWELLTN 69 KV ND_185 at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Load -No Generation or Switching available

Msg ID: 103670

Message Type: Non-Market Post Contingency Local Load Relief Warn

Priority: Warning

Effective Start Time: 08.30.2022 12:25

Effective End Time: 08.30.2022 21:43

Regions EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SEWELLTN 69 KV ND_185 at 63.5 KV in the EKPC for Transmission Contingency Control.

Additional Comments: Post Contingency Switching available

Msg ID: 103679

Message Type: Special Notice

Priority: Informational

Effective Start Time: 09.15.2022 13:09

Effective End Time: 09.15.2022 15:30

Regions PJM-RTO

A Special Notice : Outage to Emergency Procedures

Additional Comments: PJM will be deploying enhancements to Emergency Procedures today, 9/15, from 1330 hours to 1530 hours. During this timeframe Emergency Procedures may be unavailable via the web UI for up to 30 minutes.

Emergency Message 

PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications.
 If you have any questions regarding this communication, or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.
 Release notes are available at <https://pjm.com/markets-and-operations/etools/emerg-procedure/emergency-procedures-release-notes>.

Msg ID: 103686
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 09.26.2022 03:39
Effective End Time: 09.26.2022 03:45
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103687
Message Type: Geomagnetic Disturbance Warning
Priority: Warning
Effective Start Time: 09.26.2022 22:54
Effective End Time: 09.27.2022 05:00
Regions PJM-RTO

A Geomagnetic Disturbance Warning has been issued for 22:54 on 09.26.2022 through 05:00 on 09.27.2022 . A GMD warning of K-7 or greater is in effect for this period.
 Additional Comments: The NOAA (Space Weather Prediction Center) has issued a warning that Geomagnetic K--index of 7 or greater is expected from 2217 EPT until 0500 EPT on 9/27/2022.

Msg ID: 103688
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 09.29.2022 10:25
Effective End Time: 09.29.2022 10:31
Regions PJM-RTO

100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Msg ID: 103689
Message Type: Non-Market Post Contingency Local Load Relief Warn
Priority: Warning
Effective Start Time: 09.29.2022 18:05
Effective End Time: 09.29.2022 18:15
Regions AEP, EKPC

A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GRAYSBRA-ARGNT_EK TIE at 47.0 MVA in the AEP for Transmission Contingency Control.
 Additional Comments: BES 2 Facility

Msg ID: 103699

Emergency Message 

Message Type: Post Contingency Local Load Relief Warning
Priority: Warning
Effective Start Time: 10.24.2022 08:51
Effective End Time: 10.24.2022 09:13
Regions: EKPC
 A Post Contingency Local Load Relief Warning has been issued to maintain HODGENVL 69 KV ND_182 at 63.5 KV in the EKPC for Transmission Contingency Control.
 Additional Comments: EKPC closing back in 69kV CB CB614 @ Stephensburg to clear

Msg ID: 103702
Message Type: Special Notice
Priority: Informational
Effective Start Time: 10.26.2022 11:26
Effective End Time: 10.26.2022 14:00
Regions: PJM-RTO
 A Special Notice : Inadvertent Emergency Procedures Message for the DOM_ASHBURN subzone - no actions should be taken
 Additional Comments: This is to inform you that PJM inadvertently issued an emergency procedures message dispatching DR in the newly created DOM_ASHBURN subzone. No actions should be taken. This did not trigger a Performance Assessment Interval (PAI event).
 If you have any questions please email dsr_ops@pjm.com

Msg ID: 103703
Message Type: Synchronized Reserve Event
Priority: Action
Effective Start Time: 10.29.2022 02:12
Effective End Time: 10.29.2022 02:24
Regions: PJM-RTO
 100% Synchronized Reserve Event has been initiated for the PJM_RTO region.

Records Per Page:   (1 of 1)  

All times are in EPT