

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

An Electronic Examination Of The	)	
Application Of The Fuel Adjustment Clause	)	Case No. 2023-00008
Of Kentucky Power Company From	)	
November 1, 2020 Through October 31, 2022	)	

**ERRATA DIRECT TESTIMONY OF**

**DOUGLAS J. ROSENBERGER**

**ON BEHALF OF KENTUCKY POWER COMPANY**

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**I. INTRODUCTION**

1 **Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.**

2 A. My name is Douglas J. Rosenberger and my business address is Mitchell Generating  
3 Station, 8999 Energy Road, Moundsville, WV 26041. I am the Plant Manager at the  
4 Mitchell Generating Station for Wheeling Power Company (“Wheeling Power”) and  
5 Kentucky Power Company (“Kentucky Power” or the “Company”). Wheeling Power and  
6 Kentucky Power are wholly-owned subsidiaries of American Electric Power Company,  
7 Inc. (“AEP”).

**II. BACKGROUND**

8 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL**  
9 **BACKGROUND.**

10 A. I hold a Bachelor of Science in Electrical Engineering from Rose-Hulman Institute of  
11 Technology and have been employed with AEP for 31 years. I have worked at various  
12 power plants across the AEP system as an Engineer, Maintenance Supervisor, Process  
13 Owner, Maintenance Superintendent, Operations Superintendent and Plant Manager.

14 **Q. WHAT ARE YOUR PRINCIPAL AREAS OF RESPONSIBILITY WITH**  
15 **KENTUCKY POWER?**

16 A. As Plant Manager I am responsible for the safe, reliable and economic operation of the  
17 Mitchell Generating Station. Specifically, I plan, organize, coordinate, direct, and control  
18 plant activities, including the operations, maintenance, engineering and construction

1 activities of the plant facilities. I also oversee plant budgets and interface with other AEP  
2 functional groups such as accounting, regulatory, and commercial operations to ensure the  
3 needs of the generation station are met.

4 **Q. HAVE YOU PREVIOUSLY TESTIFIED IN ANY REGULATORY**  
5 **PROCEEDINGS?**

6 A. Yes. I have previously testified before the Public Service Commission of Kentucky  
7 ("Commission") in Kentucky Power's previous two-year fuel adjustment clause hearing  
8 (Case No. 2021-00053), and sponsored discovery responses in the Company's last seven  
9 fuel adjustment clause cases (Case Nos. 2022-00263, 2022-00036, 2021-00292, 2021-  
10 00053, 2020-00245, 2020-00004, and 2019-00226).

### **III. PURPOSE OF TESTIMONY**

11 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

12 A. My testimony lists and describes any Planned or Maintenance Outages that lasted longer  
13 than the original estimated end time during the Review Period of November 1, 2020 to  
14 October 31, 2022. Further, I will discuss the actions taken by Kentucky Power to address  
15 and remedy the factors that extended the outages, and to minimize each extension duration.

### **IV. MITCHELL EXTENDED PLANNED AND MAINTENANCE OUTAGES**

16 **Q. PLEASE DESCRIBE KENTUCKY POWER'S PRACTICES GENERALLY WITH**  
17 **RESPECT TO OPERATING AND MAINTAINING THE MITCHELL PLANT.**

18 A. The Company utilizes a robust inspection and Circular Letter Program established by  
19 American Electric Power's Corporate Engineering Group. The Circular Letter Program  
20 is a very detailed, written set of requirements and recommendations for how to operate  
21 and maintain each generating unit focusing on critical equipment. Each generating plant

1 strongly adheres to the Circular Letter Program and is audited to ensure adherence. The  
2 Circular Letter Program, for example, spells out required inspection and replacement  
3 intervals for critical equipment based on industry standards, Original Equipment  
4 Manufacturer's recommendations, and past experience and expertise. This enables the  
5 generating plants to plan several years in advance for planned outage scopes to maintain  
6 or improve generating unit availability.

7 The Company's inspection and maintenance practices allow for not only known  
8 issues to be addressed and resolved, but also for discovery of potential issues not  
9 previously known. The nature of the operation of generating units brings occasional  
10 mechanical issues and the sooner the issues are discovered the better the Company can  
11 resolve them in a timely manner.

12 **Q. PLEASE EXPLAIN THE DIFFERENT TYPES OF OUTAGES OR REASONS**  
13 **THAT MAY RESULT IN A UNIT NOT RUNNING.**

14 A. Below are the types of outages that a generating unit can experience:

- 15 • A Planned Outage is an outage lasting several weeks to perform work on major  
16 equipment groups that is not promptly required for the safe operation of the  
17 unit. Planned Outages are scheduled approximately a year in advance and the  
18 dates of the Planned Outages are approved by PJM.
- 19 • In a Reserve Shutdown Outage the unit is available for generation, but it is placed  
20 in stand-by status by PJM because the generation is not needed on the grid at that  
21 time.
- 22 • Maintenance Outages are shorter in duration (seven to ten days) than Planned  
23 Outages and involve emerging issues that typically must be addressed before the  
24 next Planned Outage.
- 25 • A Forced Outage is an unplanned outage needed to address an immediate  
26 operational or safety concern at the generation facility. Forced Outages typically  
27 last from a few hours to several days depending on the situation.

1 Planned Outages and Maintenance Outages are required to maintain the generating units  
 2 to ensure the units operate safely, efficiently and prevent issues from causing forced  
 3 outages or de-rates during times when the units are economic.

4 **Q. PLEASE LIST THE PLANNED OR MAINTENANCE OUTAGES THAT WERE**  
 5 **EXTENDED BEYOND THE ORIGINAL ESTIMATED END DATE DURING THE**  
 6 **REVIEW PERIOD.**

7 A. Mitchell Plant had three Planned and six Maintenance Outages that were extended beyond  
 8 the original estimated end date during the Review Period. They are listed in Table DJR-1  
 9 below with the original planned dates and the actual dates after the extension.

**Table DJR-1**  
**Mitchell Maintenance & Planned Outages Extended During Reporting Period**

Outage Number	Unit	Outage Type	Original Start Date	Original End Date	Original Outage Length (Days)	Actual Start Date	Actual End Date	Actual Outage Length (Days)
1	Mitchell 1	Planned	10/3/2020	11/15/2020	44	10/3/2020	11/25/2020	54
2	Mitchell 1	Planned	10/16/2021	11/21/2021	37	10/16/2021	12/12/2021	58
3	Mitchell 2	Planned	9/10/2022	12/5/2022	87	9/10/2022	12/16/2022	98
4	Mitchell 1	Maintenance	1/23/2021	2/1/2021	9	1/23/2021	2/4/2021	12
5	Mitchell 1	Maintenance	7/16/2021	7/22/2021	5	7/16/2021	7/23/2021	6
6	Mitchell 1	Maintenance	4/15/2022	4/18/2022	3	4/14/2022	4/19/2022	5
7	Mitchell 2	Maintenance	6/26/2021	7/4/2021	8	6/26/2021	7/4/2021	8
8	Mitchell 2	Maintenance	10/22/2021	10/30/2021	7	10/22/2021	11/6/2021	14
9	Mitchell 2	Maintenance	2/20/2022	3/6/2022	14	2/20/2022	3/26/2022	34

10

11

**Table DJR-1  
Mitchell Maintenance & Planned Outages Extended During Reporting Period**

Outage Number	Unit	Outage Type	Original Start Date	Original End Date	Original Outage Length (Days)	Actual Start Date	Actual End Date	Actual Outage Length (Days)
1	Mitchell 1	Planned	10/3/2020	11/15/2020	44	10/3/2020	11/22/2020	51
<del>2</del>	<del>Mitchell 1</del>	<del>Planned</del>	<del>10/16/2021</del>	<del>11/21/2021</del>	<del>37</del>	<del>10/16/2021</del>	<del>12/9/2021</del>	<del>55</del>
3	Mitchell 2	Planned	9/10/2022	12/5/2022	87	9/10/2022	12/16/2022	98
4	Mitchell 1	Maintenance	1/23/2021	2/1/2021	9	1/23/2021	2/4/2021	12
5	Mitchell 1	Maintenance	7/16/2021	7/22/2021	5	7/16/2021	7/23/2021	6
6	Mitchell 1	Maintenance	4/15/2022	4/18/2022	3	4/14/2022	4/19/2022	5
7	Mitchell 2	Maintenance	6/26/2021	7/4/2021	8	6/26/2021	7/4/2021	8
8	Mitchell 2	Maintenance	10/22/2021	10/30/2021	7	10/22/2021	11/6/2021	14
9	Mitchell 2	Maintenance	2/20/2022	3/6/2022	14	2/20/2022	3/26/2022	34

1  
2 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 1 WAS EXTENDED IN**  
3 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
4 **EXTENSION?**

5 A. This Planned Outage was taken to replace the number 11 ID fan regulating hub, inspect  
6 and repair the boiler, and inspect and repair the electrostatic precipitator. The Planned  
7 Outage was extended beyond the original end date due to problems that occurred while  
8 installing the number 11 induced draft fan regulating hub and actuator. The actuator would  
9 not operate properly after installation. AEP Engineering and Original Equipment  
10 Manufacturer engineering were utilized to assess the problem and quickly develop the plan  
11 to correct. Contractor resources added nightshifts and Sunday shifts where possible to  
12 minimize the extension safely.

13 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 2 WAS EXTENDED IN**  
14 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
15 **EXTENSION?**

1 A. This Planned Outage was taken to replace the fourth layer of catalyst in the Selective  
2 Catalytic Reduction System (SCR), replace the boiler feed pump rotating element, and  
3 inspect and repair the boiler. The Planned Outage was extended beyond the original end  
4 date due to problems and a significant contractor safety event that occurred during the  
5 catalyst replacement. This project was the critical path of the outage. A critical path for an  
6 outage is the project with the longest duration and that will dictate the length of the outage.  
7 During the delay, manpower loading and work schedules were modified to include  
8 weekends and nights where applicable. AEP Engineering was utilized to assess the  
9 problem found and quickly develop the plan to correct. Contractor resources added Sunday  
10 shifts where possible to minimize the extension safely, in addition to these resources  
11 already working a dayshift and a nightshift six days a week.

12 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 3 WAS EXTENDED IN**  
13 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
14 **EXTENSION?**

15 A. This Planned Outage was taken to replace the boiler air heater baskets, repair the cooling  
16 tower, replace low pressure turbines A & B, and inspect and repair the boiler. The Planned  
17 Outage was extended beyond the original end date due to problems found inside both air  
18 heaters during planned inspections performed in the outage. The stay plates (critical  
19 components inside the air heaters to hold the air heater baskets in place) were found eroded  
20 beyond repair and had to be completely replaced. Once this problem was found materials  
21 had to be located and procured. During the delay manpower loading and work schedules  
22 were modified to include weekends and nights where applicable. AEP Engineering was



1 utilized to assess the problem found and quickly develop the plan to correct. Contractor  
2 resources added Sunday shifts where possible to minimize the extension safely.

3 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 4 WAS EXTENDED IN**  
4 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
5 **EXTENSION?**

6 A. This Maintenance Outage was taken to locate and repair a condenser tube leak, inspect and  
7 repair the number 11 turbine bearing, inspect and repair the number 16 pulverizer, and  
8 inspect and repair the boiler. The Maintenance Outage was extended beyond the original  
9 end date due to difficulties locating the condenser tube leak and then repairing the leak. A  
10 third-party contractor that utilizes a helium leak detection system was brought in to assist  
11 locating the leak. Once the leak was located, the contractor resources added nightshifts  
12 and Sunday shifts where possible to minimize the extension safely.

13 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 5 WAS EXTENDED IN**  
14 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
15 **EXTENSION?**

16 A. This Maintenance Outage was taken to repair the number 11 induce draft fan pitch blade  
17 operator, install the number 11A circulating water pump, and inspect and repair the boiler.  
18 The Maintenance Outage was extended beyond the original end date due to the extent of  
19 the problems found with the induced draft fan pitch blade actuator. During inspections and  
20 troubleshooting it was determined the actuator had to be disassembled and rebuilt, which  
21 was not expected. Contractor resources added nightshifts and Sunday shifts where possible  
22 to minimize the extension safely.

1 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 6 WAS EXTENDED IN**  
2 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
3 **EXTENSION?**

4 A. This Maintenance Outage was taken to inspect and repair the deaerator level control valve,  
5 inspect and repair the boiler, and repair a hydraulic oil leak on the reheat turbine stop valve.  
6 The Maintenance Outage was extended beyond the original end date due to problems found  
7 with the deaerator control valve. During inspections and troubleshooting it was determined  
8 the valve had to be disassembled to repair an internal problem that was not expected.  
9 Contractor resources added nightshifts and Sunday shifts where possible to minimize the  
10 extension safely.

11 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 7 WAS EXTENDED IN**  
12 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
13 **EXTENSION?**

14 A. This Maintenance Outage was taken to repair the electrostatic precipitator inlet duct and  
15 repair the agitator seal and level probe B on the flue gas desulfurization absorber. The  
16 Maintenance Outage was extended beyond the original end date and time due to repairs to  
17 the electrostatic precipitator inlet section structural steel taking longer than estimated by  
18 four hours. The Contractor was already working the most aggressive schedule possible  
19 safely including night shift and weekends.

20 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 8 WAS EXTENDED IN**  
21 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
22 **EXTENSION?**

1 A. This Maintenance Outage was taken to repair a hydraulic line leak on the turbine number  
2 1 control valve, inspect and repair the boiler, inspect and repair unit motor-operated valve  
3 803, inspect and repair feedwater motor-operated valve 101, and inspect and repair the dry  
4 flyash system. The Maintenance Outage was extended beyond the original end date due to  
5 a hydraulic line leak on the turbine number 1 control valve. The leak was located where  
6 the hydraulic line attaches to the turbine number 1 control valve body. Because this repair  
7 was going to involve working on the valve body itself it required additional engineering  
8 support to develop the repair plan to prevent future failures and potential safety issues.  
9 AEP resources were allocated to minimize the extension safely which included night shift  
10 and weekends.

11 **Q. PLEASE DESCRIBE THE REASON OUTAGE NUMBER 9 WAS EXTENDED IN**  
12 **TABLE DJR-1 ABOVE AND WHAT WAS DONE TO ADDRESS THE**  
13 **EXTENSION?**

14 A. This Maintenance Outage was taken to inspect and repair the electrostatic precipitator,  
15 inspect and repair the boiler, inspect and repair a leak in the deaerator, inspect and repair  
16 several valves, and inspect and repair flue gas desulfurization system. The Maintenance  
17 Outage was extended beyond the original end date due to problems found inside the  
18 electrostatic precipitator inlet section. Extensive pluggage (very hard ash built up across  
19 approximately 60% of the electrostatic precipitator inlet section) was found unexpectedly  
20 in the inlet section preventing proper distribution of steam generator exit gas flow across  
21 the electrostatic precipitator. The extensive pluggage was not expected and required  
22 considerable employee hours to remove. Contractor resources added nightshifts and  
23 Sunday shifts where possible to minimize the extension safely.

**V. COAL CONSUMPTION DURING RESERVE SHUTDOWN**

1 **Q. HOW IS COAL CONSUMPTION RECORDED FOR A UNIT THAT IS IN**  
2 **RESERVE SHUTDOWN?**

3 A. When a unit is in reserve shutdown it is not running or in service. Therefore, coal is neither  
4 consumed nor recorded.

**VI. CONCLUSION**

5 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

6 A. Yes, it does.



### Rosenberger Testimony Verification Form.doc

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