

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

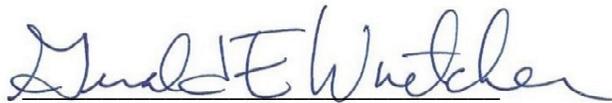
**ELECTRONIC APPLICATION OF KNOX)
COUNTY UTILITY COMMISSION FOR)
AUTHORIZATION TO EXECUTE AN)
ASSISTANCE AGREEMENT WITH THE)
KENTUCKY INFRASTRUCTURE) **CASE NO. 2023-00003**
AUTHORITY AND FOR A CERTIFICATE OF)
PUBLIC CONVENIENCE AND NECESSITY)
TO CONSTRUCT THE BARBOURVILLE)
CONNECTION-KY 225 PROJECT)**

**KNOX COUNTY UTILITY COMMISSION'S RESPONSE TO
COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION**

Knox County Utility Commission submits its Response to Commission Staff's First Request for Information.

Dated: March 9, 2023

Respectfully submitted,

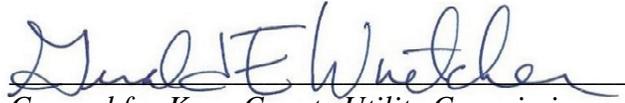


Gerald E. Wuetcher
Stoll Keenon Ogden PLLC
300 West Vine Street, Suite 2100
Lexington, Kentucky 40507-1801
Telephone: (859) 231-3017
Fax: (859) 259-3517
gerald.wuetcher@skofirm.com

Counsel for Knox County Utility Commission

CERTIFICATE OF SERVICE

In accordance with 807 KAR 5:001, Section 8, and the Public Service Commission's Order of July 22, 2021 in Case No. 2020-00085, I certify that this document was transmitted to the Public Service Commission on March 9, 2023 and that there is currently no party that the Public Service Commission has excused from participation by electronic means in this proceeding.


Counsel for Knox County Utility Commission

KNOX COUNTY UTILITY COMMISSION

Response to Commission Staff's Second Request for Information Case No. 2023-00003

Question No. 1

Responding Witness: Kenneth D. Taylor

Q-1. Refer to Knox County Commission's response to Commission Staff's First Request for Information (Staff's First Request), Item 4(f).

- a. State the earliest date the two unlicensed operators can obtain their licenses.**
- b. State any reason why Knox County Commission's two licensed or certified operators are insufficient to run the treatment plant at a level that allows Knox County Commission to meet its water demand and comply with certification statues or regulations.**
- c. State how Knox County Commission is currently utilizing its two licensed operators to maximize plant output, how much that output is, and whether water needs are still able to be met.**
- d. Explain how the proposed plan is the least-cost reasonable alternative compared to allowing the two additional operators to obtain their certification or increasing the salary offered to potential certified operator applicants**

- A-1.
- a. The two unlicensed operators are scheduled to take the licensing examination on April 14, 2023.
 - b. KCUC has three licensed operators including its superintendent who is responsible for KCUC's total operations. It is operating its water treatment plant an average of 20.6 hours per day or an average of 151.2 hours each week. (See Exhibit 1 to this Response which shows the water treatment plant's monthly operating reports for the last three months.) KCUC's water treatment plant is a Class IIA water treatment plant. 401 KAR 8:030, Section 1(3)(c)1 provides that when water is treated at a Class IIA water treatment plant, a certified water treatment plant operator must be present at the water treatment plant or performing system duties. (See Exhibit 2 to this Response.) At KCUC's present level of activity, each of the water treatment plant's three operators must be physically present at the plant 50.4 hours each week. It would not allow the operators any time for vacation, training, or other job duties. Such a workload is neither reasonable, safe, or consistent with acceptable water industry standards.
 - c. KCUC has obtained the Kentucky Division of Water's approval for a temporary alternative staffing plan to use the two licensed operators and the two unlicensed operators with each working 40 hours per week. When the unlicensed operators are

operating the water treatment plant, the alternative staffing plan requires a licensed operator to be available by telephone at all times the plant is in operation and to be able to respond on-site within 30 minutes. From December 1, 2022 thru February 28, 2023, the water treatment plant treated 28,063,000 gallons of water, or an average of 311,811 gallons per day, and had a maximum day production of 359,900 gallons. This alternative staffing plan has allowed KCUC to meet its customers' water needs.

- d. The proposed plan allows KCUC to provide water to the distribution system at a cost of \$2.74/1,000 gallons (\$2.10 purchase cost plus \$0.20 pumping cost plus \$0.44 debt service) versus a projected cost of \$3.02 per 1,000 gallons for water treated at the existing water treatment plant. See Exhibit 3 to this Response. Most importantly, it allows KCUC to obtain a reliable alternative source of treated water that will ensure and enhance the continuity of service.

EXHIBIT 1



KENTUCKY DIVISION OF WATER
DRINKING WATER BRANCH

Revised 1/24/21

Version 3.5

MONTHLY OPERATION REPORT (MOR)--ALL WATER SYSTEMS

MONTH & YEAR (mm/yyyy) 02/2023

Indicate one with "X"

<input checked="" type="checkbox"/>	SURFACE WATER
<input type="checkbox"/>	GROUNDWATER
<input type="checkbox"/>	PURCHASE/DISTRIBUTE ONLY

PWS ID :	<u>KY0610110</u>	PLANT ID:	PLANT NAME:	_____
PWS NAME:	<u>Knox County Utility Commission</u>	PLANT CLASS:	<u>II</u>	DIST. CLASS: <u>II</u>
AGENCY INTEREST (AI):	<u>2538</u>	DATE MAILED:	_____	
SOURCE NAME:	<u>Cumberland River</u>	COUNTY:	<u>Knox</u>	
OPERATOR(S) RESPONSIBLE / IN-CHARGE		CLASS	CERTIFICATION NUMBER	
WTP SHIFT 1:	<u>Marshall Ramey/Michelle Stewart</u>	<u>IIIA / IIIA</u>	<u>982 / 10240</u>	
WTP SHIFT 2:	<u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>	
WTP SHIFT 3:	<u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>	
DISTRIBUTION:	<u>Marshall Ramey / Bill Mills</u>	<u>IIID / IID</u>	<u>983 / 19340</u>	

**THIS REPORT MUST BE RECEIVED BY THE DIVISION OF WATER AND APPLICABLE FIELD OFFICE
NO LATER THAN 10 DAYS AFTER THE END OF THE MONTH.**

TREATMENT PLANTS COMPLETE:

- | | |
|---|---------------------|
| 1. DESIGN CAPACITY (gpm): | <u>256</u> |
| 2. TYPE OF FILTRATION USED: | <u>Rapid Sand</u> |
| 3. DESIGN FILTRATION RATE (gpm/sq. ft.): | <u>2 gpm/sqft</u> |
| 4. PERCENT BACKWASH WATER USED: | <u>1.6%</u> |
| 5. DATE FLOCCULATION BASIN(S) LAST CLEANED: | <u>2/26/2023</u> |
| 6. DATE SETTLING BASIN(S) LAST CLEANED: | <u>#1 2/27/2023</u> |
| | <u>#2 2/28/2023</u> |

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein. Based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See KRS 224.99-010 and 401 KAR 8:020. (Penalties under this statute and regulation may include fines up to \$25,000 per violation or by imprisonment for not more than one year, or both).

X of Marshall Ramey

Date 3-3-2023

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

**KENTUCKY DIVISION OF WATER - DRINKING WATER BRANCH
WATER TREATMENT PLANT - MONTHLY OPERATING REPORT**

PWS ID : KY0610110
PLANT ID: 0

REPORT MONTH/YEAR: 02/2023
PAGE 1 OF 11

APPLICABLE TO ALL PLANTS

DAY	RAW WATER TREATED GALLONS	HOURS PLANT OPERATED	COAGULANT		COAGULANT		pH ADJUSTMENT		DISINFECTANT		DISINFECTANT	
			LBS	PPM	LBS	PPM	Pre		Pre		Post	
							LBS	PPM	LBS	PPM	LBS	PPM
1	306,700	20.5	278.40	108.8	6.10	2.4			11.00	4.3		
2	307,400	20.5	258.40	100.8	6.10	2.4			12.00	4.7		
3	306,700	20.5	258.40	101.0	6.10	2.4			8.00	3.1		
4	307,200	20.5	258.40	100.9	6.10	2.4			10.00	3.9		
5	329,600	22.0	253.90	92.4	6.60	2.4			9.00	3.3		
6	307,400	20.5	203.80	79.5	6.10	2.4			11.00	4.3		
7	298,900	20.0	188.20	75.5	6.00	2.4			12.00	4.8		
8	292,100	19.5	170.80	70.1	5.80	2.4			13.00	5.3		
9	306,600	20.5	152.90	59.8	6.10	2.4			9.00	3.5		
10	307,300	20.5	152.90	59.7	6.10	2.4			9.00	3.5		
11	291,800	19.5	145.40	59.7	5.80	2.4			8.00	3.3		
12	307,000	20.5	152.90	59.7	6.10	2.4			8.00	3.1		
13	306,800	20.5	276.60	108.1	6.10	2.4			9.00	3.5		
14	314,600	21.0	387.80	147.8	6.30	2.4			9.00	3.4		
15	306,600	20.5	298.40	116.7	6.10	2.4			12.00	4.7		
16	307,300	20.5	452.04	176.4	6.10	2.4			11.00	4.3		
17	359,200	24.0	1053.30	351.6	7.10	2.4			18.00	6.0		
18	359,700	24.0	1055.30	351.8	7.20	2.4			16.00	5.3		
19	307,200	20.5	513.20	200.3	6.10	2.4			14.00	5.5		
20	239,600	16.0	275.50	137.9	4.80	2.4			10.00	5.0		
21	359,400	24.0	491.40	163.9	7.20	2.4			11.00	3.7		
22	291,900	19.5	283.90	116.6	5.80	2.4			10.00	4.1		
23	359,600	24.0	610.60	203.6	7.20	2.4			11.00	3.7		
24	307,100	20.5	422.20	164.8	6.10	2.4			10.00	3.9		
25	292,000	19.5	366.90	150.7	5.80	2.4			8.00	3.3		
26	306,800	20.5	358.50	140.1	6.10	2.4			11.00	4.3		
27	314,700	21.0	316.90	120.7	6.30	2.4			9.00	3.4		
28	307,500	20.5	309.30	120.6	6.20	2.4			10.00	3.9		
29												
30												
31												
TOTAL	8,708,700	581.5	9946.2		173.5				299.0			
AVERAGE	311,025	20.8	355.2	133.6	6.2	2.4			10.7	4.1		
MAX	359,700											



KENTUCKY DIVISION OF WATER
DRINKING WATER BRANCH

Revised 1/24/21

Version 3.5

MONTHLY OPERATION REPORT (MOR)--ALL WATER SYSTEMS

MONTH & YEAR (mm/yyyy) 01/2023

Indicate one with "X"

<input checked="" type="checkbox"/>	SURFACE WATER
<input type="checkbox"/>	GROUNDWATER
<input type="checkbox"/>	PURCHASE/DISTRIBUTE ONLY

PWS ID :	<u>KY0610110</u>	PLANT ID:	PLANT NAME:	_____
PWS NAME:	<u>Knox County Utility Commission</u>	PLANT CLASS:	<u>II</u>	DIST. CLASS: <u>II</u>
AGENCY INTEREST (AI):	<u>2538</u>	DATE MAILED:	<u>2-2-23</u>	
SOURCE NAME:	<u>Cumberland River</u>	COUNTY:	<u>Knox</u>	
OPERATOR(S) RESPONSIBLE / IN-CHARGE		CLASS	CERTIFICATION NUMBER	
WTP SHIFT 1:	<u>Marshall Ramey/Michelle Stewart</u>	<u>IIIA / IIIA</u>	<u>982 / 10240</u>	
WTP SHIFT 2:	<u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>	
WTP SHIFT 3:	<u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>	
DISTRIBUTION:	<u>Marshall Ramey / Bill Mills</u>	<u>IIID / IID</u>	<u>983 / 19340</u>	

**THIS REPORT MUST BE RECEIVED BY THE DIVISION OF WATER AND APPLICABLE FIELD OFFICE
NO LATER THAN 10 DAYS AFTER THE END OF THE MONTH.**

TREATMENT PLANTS COMPLETE:

1. DESIGN CAPACITY (gpm): 256
2. TYPE OF FILTRATION USED: Rapid Sand
3. DESIGN FILTRATION RATE (gpm/sq. ft.): 2 gpm/sqft
4. PERCENT BACKWASH WATER USED: 1.5%
5. DATE FLOCCULATION BASIN(S) LAST CLEANED: 1/27/2023
6. DATE SETTLING BASIN(S) LAST CLEANED: #1 1/28/2023
#2 1/29/2023

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein. Based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See KRS 224.99-010 and 401 KAR 8:020. (Penalties under this statute and regulation may include fines up to \$25,000 per violation or by imprisonment for not more than one year, or both).

X Marshall Ramey

Date 2-1-2023

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

**KENTUCKY DIVISION OF WATER - DRINKING WATER BRANCH
WATER TREATMENT PLANT - MONTHLY OPERATING REPORT**

PWS ID : KY0610110
PLANT ID: 0

REPORT MONTH/YEAR: 01/2023
PAGE 1 OF 11

APPLICABLE TO ALL PLANTS

DAY	RAW WATER TREATED GALLONS	HOURS PLANT OPERATED	COAGULANT		COAGULANT		pH ADJUSTMENT		DISINFECTANT		DISINFECTANT	
			LBS	PPM	LBS	PPM	Pre		Pre		Post	
							LBS	PPM	LBS	PPM	LBS	PPM
1	307,200	20.5	298.40	116.5	6.10	2.4			10.00	3.9		
2	306,600	20.5	260.80	102.0	6.10	2.4			11.00	4.3		
3	307,000	20.5	262.10	102.4	6.10	2.4			12.00	4.7		
4	291,800	19.5	236.60	97.2	5.80	2.4			11.00	4.5		
5	306,800	20.5	327.60	128.0	6.10	2.4			11.00	4.3		
6	307,300	20.5	514.40	200.7	6.10	2.4			12.00	4.7		
7	299,100	20.0	345.60	138.5	5.98	2.4			11.00	4.4		
8	306,200	20.5	298.40	116.8	6.10	2.4			12.00	4.7		
9	307,000	20.5	236.60	92.4	6.10	2.4			12.00	4.7		
10	298,800	20.0	162.20	65.1	6.00	2.4			11.00	4.4		
11	292,100	19.5	135.00	55.4	5.80	2.4			10.00	4.1		
12	322,300	21.5	160.30	59.6	6.40	2.4			11.00	4.1		
13	307,100	20.5	189.30	73.9	6.10	2.4			9.00	3.5		
14	291,900	19.5	446.60	183.5	5.80	2.4			10.00	4.1		
15	307,500	20.5	354.30	138.2	6.20	2.4			12.00	4.7		
16	307,100	20.5	237.90	92.9	6.10	2.4			12.00	4.7		
17	314,600	21.0	268.40	102.3	6.30	2.4			13.00	5.0		
18	292,200	19.5	492.80	202.2	5.80	2.4			13.00	5.3		
19	307,300	20.5	473.20	184.6	6.10	2.4			13.00	5.1		
20	306,900	20.5	538.70	210.5	6.10	2.4			11.00	4.3		
21	322,400	21.5	564.90	210.1	6.40	2.4			12.00	4.5		
22	307,000	20.5	354.20	138.3	6.10	2.4			12.00	4.7		
23	307,100	20.5	248.70	97.1	6.10	2.4			14.00	5.5		
24	306,800	20.5	222.00	86.8	6.10	2.4			10.00	3.9		
25	292,200	19.5	236.60	97.1	5.80	2.4			11.00	4.5		
26	306,800	20.5	325.10	127.1	6.10	2.4			11.00	4.3		
27	307,300	20.5	427.10	166.6	6.10	2.4			11.00	4.3		
28	291,800	19.5	320.20	131.6	5.80	2.4			9.00	3.7		
29	359,600	24.0	394.10	131.4	7.20	2.4			11.00	3.7		
30	306,200	20.5	321.50	125.9	6.10	2.4			10.00	3.9		
31	314,500	21.0	293.30	111.8	6.30	2.4			10.00	3.8		
TOTAL	9,508,500	635.0	9946.9		189.3				348.0			
AVERAGE	306,726	20.5	320.9	125.4	6.1	2.4			11.2	4.4		
MAX	359,600											



KENTUCKY DIVISION OF WATER
DRINKING WATER BRANCH

Revised 1/24/21

Version 3.5

MONTHLY OPERATION REPORT (MOR)--ALL WATER SYSTEMS

MONTH & YEAR (mm/yyyy) 12/2022
Complete Annual Report Page

Indicate one with "X"

SURFACE WATER
 GROUNDWATER
 PURCHASE/DISTRIBUTE ONLY

PWS ID : KY0610110 PLANT ID: _____ PLANT NAME: _____
PWS NAME: Knox County Utility Commission PLANT CLASS: II DIST. CLASS: II
AGENCY INTEREST (AI): 2538 DATE MAILED: 1-9-2023
SOURCE NAME: Cumberland River COUNTY: Knox

OPERATOR(S) RESPONSIBLE / IN-CHARGE	CLASS	CERTIFICATION NUMBER
WTP SHIFT 1: <u>Marshall Ramey/Michelle Stewart</u>	<u>IIIA / IIIA</u>	<u>982 / 10240</u>
WTP SHIFT 2: <u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>
WTP SHIFT 3: <u>Marshall Ramey / Robert Alford</u>	<u>IIIA / IIA</u>	<u>982 / 103499</u>
DISTRIBUTION: <u>Marshall Ramey / Bill Mills</u>	<u>IIID / IID</u>	<u>983 / 19340</u>

THIS REPORT MUST BE RECEIVED BY THE DIVISION OF WATER AND APPLICABLE FIELD OFFICE
NO LATER THAN 10 DAYS AFTER THE END OF THE MONTH.

TREATMENT PLANTS COMPLETE:

1. DESIGN CAPACITY (gpm):	<u>256</u>
2. TYPE OF FILTRATION USED:	<u>Rapid Sand</u>
3. DESIGN FILTRATION RATE (gpm/sq. ft.):	<u>2 gpm/sqft</u>
4. PERCENT BACKWASH WATER USED:	<u>1.5%</u>
5. DATE FLOCCULATION BASIN(S) LAST CLEANED:	<u>11/28/2022</u>
6. DATE SETTLING BASIN(S) LAST CLEANED:	<u>#1 11/29/2022</u> <u>#2 11/30/2022</u>

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein. Based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See KRS 224.99-010 and 401 KAR 8:020. (Penalties under this statute and regulation may include fines up to \$25,000 per violation or by imprisonment for not more than one year, or both).

X Marshall H. King

Date 1-9-2023

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

KENTUCKY DIVISION OF WATER - DRINKING WATER BRANCH
WATER TREATMENT PLANT - MONTHLY OPERATING REPORT

PWS ID : KY0610110
 PLANT ID: 0

REPORT MONTH/YEAR: 12/2022
 PAGE 1 OF 11

APPLICABLE TO ALL PLANTS

DAY	RAW WATER TREATED GALLONS	HOURS PLANT OPERATED	COAGULANT		COAGULANT		pH ADJUSTMENT		DISINFECTANT		DISINFECTANT	
			LBS	PPM	LBS	PPM	Pre		Pre		Post	
							LBS	PPM	LBS	PPM	LBS	PPM
1	307,300	20.5	189.30	73.9	6.10	2.4			11.00	4.3		
2	306,700	20.5	189.30	74.0	6.10	2.4			12.00	4.7		
3	292,100	19.5	180.00	73.9	5.80	2.4			11.00	4.5		
4	306,300	20.5	189.30	74.1	6.10	2.4			11.00	4.3		
5	307,100	20.5	189.30	73.9	6.10	2.4			11.00	4.3		
6	307,300	20.5	189.30	73.9	6.10	2.4			10.00	3.9		
7	306,300	20.5	305.70	119.7	6.10	2.4			10.00	3.9		
8	307,100	20.5	538.70	210.3	6.10	2.4			12.00	4.7		
9	307,500	20.5	436.80	170.3	6.10	2.4			11.00	4.3		
10	322,100	21.5	244.30	90.9	6.40	2.4			12.00	4.5		
11	374,600	21.0	161.60	51.7	6.30	2.0			11.00	3.5		
12	307,000	20.5	225.70	88.2	6.10	2.4			11.00	4.3		
13	299,500	20.0	220.20	88.2	5.99	2.4			10.00	4.0		
14	314,300	21.0	190.10	72.5	6.30	2.4			12.00	4.6		
15	307,200	20.5	493.80	192.7	6.10	2.4			11.00	4.3		
16	306,300	20.5	647.80	253.6	6.10	2.4			12.00	4.7		
17	307,200	20.5	433.10	169.0	6.10	2.4			12.00	4.7		
18	306,200	20.5	381.30	149.3	6.10	2.4			12.00	4.7		
19	306,700	20.5	189.30	74.0	6.10	2.4			12.00	4.7		
20	307,200	20.5	189.30	73.9	6.10	2.4			11.00	4.3		
21	306,900	20.5	189.30	74.0	6.10	2.4			12.00	4.7		
22	307,200	20.5	189.30	73.9	6.10	2.4			10.00	3.9		
23	306,600	20.5	189.30	74.0	6.10	2.4			11.00	4.3		
24	307,200	20.5	189.30	73.9	6.10	2.4			10.00	3.9		
25	359,700	24.0	264.20	88.1	7.20	2.4			9.00	3.0		
26	359,800	24.0	349.40	116.4	7.20	2.4			12.00	4.0		
27	359,700	24.0	349.40	116.5	7.20	2.4			11.00	3.7		
28	359,900	24.0	349.40	116.4	7.20	2.4			14.00	4.7		
29	358,900	24.0	349.40	116.7	7.20	2.4			11.00	3.7		
30	307,300	20.5	298.40	116.4	6.10	2.4			10.00	3.9		
31	306,600	6.0	298.40	116.7	6.10	2.4			12.00	4.7		
TOTAL	9,845,800	639.0	8800.0		194.9				347.0			
AVERAGE	317,606	20.6	283.9	107.5	6.3	2.4			11.2	4.2		
MAX	374,600											

EXHIBIT 2

401 KAR 8:030. Water treatment plant and water distribution system classification and staffing.

RELATES TO: KRS 223.180, 223.190, 223.200, 223.210, 223.220, 224.10-110,42 U.S.C. 300g-7, Section 1419

STATUTORY AUTHORITY: KRS 223.180 - 223.220, 224.10-100, 224.10-110

NECESSITY, FUNCTION, AND CONFORMITY: KRS 223.180-223.220 authorizes the cabinet to classify water treatment plants and distribution systems based on size, type, and physical condition and according to the skill, knowledge, and experience needed by the plant operator. KRS 224.10-110 requires the cabinet to enforce administrative regulations for the regulation and control of the purification of water for public and semipublic use and for the certification of water plant operators. This administrative regulation establishes standards for the staffing and classification of water treatment plants and water distribution systems.

Section 1. General Provisions.

(1)

(a) A public water system shall be operated according to the provisions of KRS Chapters 223 and 224 and 401 KAR Chapter 8.

(b) A certified operator shall not be required for a semipublic water system.

(c) Except as established in subsection (3)(c)1b, 2b, and 4b of this section, a public water system shall be operated by a certified operator, other than an operator-in-training, in direct responsible charge who holds a valid certificate in a class equal to or higher than that required for the system under supervision.

(2)

(a) A Class I Operator In Training shall not be in direct responsible charge of a water treatment, distribution, or bottled water system.

(b) A certified operator with an Operator In Training designation shall work under the direct supervision of a certified operator who:

1. Works at the same facility; and

2. Has obtained a certification level that is equal to or greater than the certification level required to serve in direct responsible charge of the facility.

(c) An Operator In Training may have direct responsible charge for a water treatment or water distribution system for which the operator holds a valid certification in a class equal to or higher than that as required by 401 KAR 11:040.

(3) Staffing requirements.

(a) Water distribution systems. A water distribution system shall be operated by or under the supervision of a distribution system operator certified in a class equal to or higher than the class of the distribution system.

(b) Combination water treatment plants and water distribution systems.

1. A combination water treatment plant or water distribution system shall be classified as Class IA-D, Class IB-D, or Class IIB-D.

2. A system classified as a combination system in subparagraph 1. of this paragraph shall be operated by or under the supervision of an operator who:

a. Holds an active combination or separate water treatment and distribution system operator certificate of the appropriate class or higher; and

b. Who shall be in direct responsible charge of the system.

3. A certified operator of a Class IA-D combination system shall be at the water treatment plant if water is being treated, unless the operator is performing other system-related duties.

(c) Water treatment plants.

1. Class IIA.

- a. Except as established in subparagraph b. of this paragraph, if water is being treated, a Class IIA water treatment plant shall be operated by a certified water treatment plant operator who:
 - (i) Holds an active certificate in a class equal to or higher than Class IIA who shall be in direct responsible charge of the plant; and
 - (ii) Shall be present at the water treatment plant or performing system-related duties.
 - b. A Class IIA water treatment plant that treats water during more than one (1) shift per day may employ a Class IA-D certified operator for one (1) shift per day, other than the shift worked by the Class IIA operator in direct responsible charge, if the Class IIA operator in direct responsible charge shall be able to respond on site within thirty (30) minutes.
2. Class IIIA.
- a. Except as established in subparagraph b. of this paragraph, if water is being treated, a Class IIIA water treatment plant shall be operated by a certified water treatment plant operator who:
 - (i) Holds an active certificate in a class equal to or higher than Class IIIA who shall be in direct responsible charge of the plant; and
 - (ii) Shall be present at the water treatment plant or performing system-related duties.
 - b. A Class IIIA water treatment plant that treats water during more than one (1) shift per day may employ a Class IIA operator for one (1) shift per day, other than the shift worked by the Class IIIA operator in direct responsible charge, if the Class IIIA operator in direct responsible charge shall be able to respond on site within thirty (30) minutes.
3. Class IIIB. A Class IIIB water treatment plant shall be operated by or under the supervision of a certified water treatment plant operator who:
- a. Holds an active certificate in a class equal to or higher than Class IIIB; and
 - b. Who shall be in direct responsible charge of the system.
4. Class IVA.
- a. Except as established in subparagraph b. of this paragraph, if water is being treated, a Class IVA water treatment plant shall be operated by a certified water treatment plant operator who:
 - (i) Holds an active Class IVA certificate who shall be in direct responsible charge of the plant; and
 - (ii) Who shall be present at the water treatment plant or performing system-related duties.
 - b. A Class IVA water treatment plant that treats water during more than one (1) shift per day may employ a Class IIIA operator for one (1) shift per day, other than the shift worked by the Class IVA operator in direct responsible charge, if the Class IVA operator in direct responsible charge shall be able to respond on site within thirty (30) minutes.
5. Class IVB. A Class IVB water treatment plant shall be operated by or under the supervision of a certified water treatment plant operator who holds an active certificate in a class equal to or higher than Class IVB who is in direct responsible charge of the system.
6. A public water system may propose an alternate staffing plan to the staffing requirement established in this paragraph.
- a. The proposal shall be submitted to the cabinet and shall thoroughly explain the alternate proposal.
 - b. The proposal shall demonstrate:

- (i) A necessity for the water system to vary from the requirements in this paragraph; and
 - (ii) An equal level of protection of human health and the environment.
- c. The cabinet shall not approve an alternate proposal that does not propose that a duly certified operator in direct responsible charge operate a water treatment plant, in accordance with KRS 223.210.
- (d) Bottled Water Systems. A bottled water treatment plant shall be operated by or under the supervision of a certified water treatment plant operator who:
- 1. Holds an active bottled water certification; and
 - 2. Who shall be in direct responsible charge of the system.
- (e) System-related duties shall be for:
- 1. Class IIA, Class IIIA, and Class IVA water systems, duties related to the operation and maintenance of the water treatment plant; or
 - 2. Class IA-D water systems, duties related to the operation and maintenance of the water treatment plant and distribution system.
- (4)
- (a) A public water system may comply with the staffing requirements of this section by securing a contract operator or an operations firm.
- (b) If a public water system secures a contract operator or operations firm to operate a treatment plant or distribution system, the public water system shall provide to the cabinet:
- 1. Name, mailing address, and telephone number of the:
 - a. Certified operator or contract operations firm; and
 - b. Principal contact within the firm for certification activities, if different;
 - 2. Name, certificate type, and certificate number for each certified operator;
 - 3. Facility name, public water supply identification number, and county location of each system for which the contract or operations firm operator is assuming responsibility;
 - 4. Effective date and expiration date of the contract; and
 - 5. Duties and responsibilities of each party to the contract.
- (5) Certificate display. If a public water system office is available at the water treatment plant or within the distribution system, each operator's certificate shall be prominently displayed.
- (6) Reporting requirements.
- (a) A public water system shall notify the cabinet in writing within thirty (30) calendar days of a certified operator employment change.
- (b)
- 1. A certified operator shall notify the cabinet within thirty (30) calendar days of a change in employment or mailing address.
 - 2. Employment change information shall include:
 - a. The name and identification number of the public water system;
 - b. The effective date of the change; and
 - c. Whether the operator is assuming or relinquishing responsibility for the plant or system.

Section 2. Classification of Water Treatment Plants and Water Distribution Systems. There shall be four (4) classes of water treatment plants, Class I, II, III, or IV; two (2) subclasses of treatment types, A or B; four (4) classes of water distribution systems, Class I, II, III, or IV; and one (1) bottled water class.

- (1)
- (a) Class IV is the highest class and subclass A is the highest subclass.

- (b) Combined treatment and distribution classifications for Class I and II systems shall be Class IA-D, Class IB-D, and Class IIB-D.
- (2) The water treatment plant and water distribution system classifications shall correspond to the operator classifications established in 401 KAR 11:040.
- (3) A public water system shall be classified according to the criteria in subsection (4) of this section.
- (a)
1. The cabinet may change a public water system classification if necessary because of:
 - a. Complexity of the system due to engineering design;
 - b. Source water quality; or
 - c. Operation conditions.
 2. Notice of a change shall be given to the owner of the public water system.
- (b) The cabinet shall reclassify a nontransient noncommunity water system that treats water primarily for its industrial process with limited employee use if the calculated portion of the water produced by the water treatment plant not used for the industrial process averages less than ten (10) percent of the average daily production averaged over the most recent twelve (12) months.
- (4)
- (a)
1. A water treatment plant or system based on the cabinet-assigned design capacity for finished water production the treatment plant is able to produce in twenty-four (24) continuous hours of production, taking into consideration all limiting factors and the treatment process employed.
 2. A water treatment plant classification shall be as established in Table 1 of this subsection.
- (b)
1. A water distribution system shall be classified according to population served, determined as established in 401 KAR 8:200, Section 3.
 2. A water distribution system classification shall be as established in Table 1 of this subsection.

	Water Treatment Plant (Assigned Design Capacity)	Water Distribution System (Population Served)
Class I	Less than 50,000 gallons per day	Less than 1,500
Class II	50,000 gallons or more per day but less than 500,000 gallons per day	Equal to or greater than 1,500 but less than 15,000
Class III	500,000 gallons or more per day but less than 3,000,000 gallons per day	Equal to or greater than 15,000 but less than 50,000
Class IV	3,000,000 gallons or more per day	Equal to or greater than 50,000

- (c) Each class of water treatment plan shall be subdivided according to the type of treatment used by the plant. The subclasses shall be:
1. Subclass A: a water treatment plant that treats:
 - a. Surface water or groundwater under the direct influence of surface water; or

- b. Groundwater not under the direct influence of surface water that uses gravity filtration; and
 - 2. Subclass B: a water treatment plant that treats groundwater:
 - a. Not under the direct influence of surface water and uses a filtration process other than gravity filtration; or
 - b. Not under the direct influence of surface water that does not use filtration processes.
 - (d) A combination treatment and distribution system shall be classified as Class IA-D, Class IB-D, or Class IIB-D.
 - (e) Each treatment plant comprising a single public water system shall be classified in accordance with this section, and each plant shall be operated in accordance with Section 1 of this administrative regulation.
 - (5) A bottled water treatment plant classification shall only apply to a bottled water system that bottles water for sale.
 - (6) Limited. A limited classification is available to a water treatment facility serving a school or a semipublic water system.
- (17 Ky.R. 592; 1428; eff. 11-15-1990; 19 Ky.R. 419; eff. 8-27-1992; 23 Ky.R. 3079; 3808; 24 Ky.R. 70; 332; eff. 8-12-1997; TAm eff. 8-9-2007; 36 Ky.R. 442; 1041; 1450; eff. 2-5-2010; TAm eff. 10-19-2011; TAm eff. 12-11-2017; Crt eff. 10-3-2018; 45 Ky.R. 3516; 46 Ky.R. 947; eff. 11-1-2019.)

EXHIBIT 3

PROJECTED SAVINGS

KNOX COUNTY UTILITY COMMISSION BARBOURVILLE CONNECTION – KY 225

ASSUMPTIONS AND CALCULATIONS BASED ON 2021 PSC ANNUAL REPORT

2021 Water Production: 106,875,000 gallons round up to 110,000,000 gallons

2021 Water Treatment Expense: \$311,098

2021 WTP Purchased Power: \$17,399

2021 Water Treatment Expense per 1,000 gallons excluding power*:

$(\$311,098 - \$17,399) / 106,875 = \$2.75$

2024 Water Treatment Expense with 10% Inflation Adjustment: $\$2.75 \times 1.10 = \$3.02/1,000$
gallons

2024 Water Purchase Cost - Barbourville: \$2.10/1,000 gallons

2024 Booster Pump Station Pumping Cost Assumed at \$0.20/1,000 gallons

2024 Debt Service – KIA SRF Loan: \$32,100

Interest: \$1,500

Principal: \$29,100

Service Fee: \$1,500

Assume two thirds of the water treated will be purchased from Barbourville: $0.67 (110,000,000) =$
73,700,000 gallons

Projected 2024 Water Treatment Expense – All water treated at WTP: 110,000,000 gallons x
 $\$3.02/1,000$ gallons = \$332,200

Projected 2024 Water Treatment/Purchase Expense – 2/3 Water Purchased from Barbourville:
 $((0.67 \times 110,000,000 \text{ gallons}) @ \$2.10 \text{ per } 1,000 \text{ gallons}) + (0.33 \times 110,000,000 \text{ gallons}) @ \$3.02/1,000$
gallons = \$154,770 + \$109,626 = \$264,396

Projected Savings: $\$332,200 - \$264,396 - \$32,100 = \$35,704$

* WTP Power Cost removed because it also includes office and shop plus lights, heaters, etc.

KNOX COUNTY UTILITY COMMISSION

**Response to Commission Staff's Second Request for Information
Case No. 2023-00003**

Question No. 2

Responding Witness: Kenneth D. Taylor

- Q-2. Refer to Knox County Commission's response to Staff's First Request, Item 4(c). Response is incomplete. State any remaining depreciation on the water treatment plant to be recovered in rates.**
- A-2. See Exhibit 4 to this Response. The water treatment plant assets, including the raw water intake, that have not been fully depreciated are found in Groups 165, 172 and 175 and are highlighted. The total Tax Net Book Value of these assets as of December 31, 2022, is \$120,066.13. The total Tax Current Depreciation is \$7,359.68 when adjusted for 2022.

EXHIBIT 4

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 157 - LAND											
88	LAND & RIGHTS	10/31/70	1,213.00	0.00	0.00	0.00	0.00	0.00	1,213.00	Land	0.00
89	LAND & RIGHTS	10/31/70	901.00	0.00	0.00	0.00	0.00	0.00	901.00	Land	0.00
90	LAND & RIGHTS	2/23/95	35,000.00	0.00	0.00	0.00	0.00	0.00	35,000.00	Land	0.00
91	LAND-DWD TANK SITE	7/01/01	5,000.00	0.00	0.00	0.00	0.00	0.00	5,000.00	Land	0.00
92	LAND-RAMSEY BR	9/05/05	2,505.00	0.00	0.00	0.00	0.00	0.00	2,505.00	Land	0.00
157 - LAND											
			44,619.00	0.00c	0.00	0.00	0.00	0.00	44,619.00		
Group: 165 - STRUCTURES & IMPR											
152	PLANT & OFFICE BLDG	10/31/70	176,379.00	0.00	0.00	176,379.00	0.00	176,379.00	0.00	S/L	37.50
153	STRUCTURES & IMPR	10/31/97	396.00	0.00	0.00	396.00	0.00	396.00	0.00	S/L	37.50
154	STRUCTURES & IMPR	10/31/73	21,600.00	0.00	0.00	21,600.00	0.00	21,600.00	0.00	S/L	37.50
155	STRUCTURES & IMPR	10/31/74	1,326.00	0.00	0.00	1,326.00	0.00	1,326.00	0.00	S/L	37.50
156	UPSTAIRS IMPR	10/31/88	19,580.00	0.00	0.00	19,580.00	0.00	19,580.00	0.00	S/L	37.50
157	UPSTAIRS RENOVATION	12/31/93	7,855.00	0.00	0.00	6,966.62	209.47	7,176.09	678.91	S/L	37.50
158	UPSTAIRS RENOVATION	12/31/94	3,065.00	0.00	0.00	2,788.78	81.73	2,870.51	194.49	S/L	37.50
159	UPSTAIRS RENOVATION	9/30/95	2,360.00	0.00	0.00	1,966.18	62.93	2,029.11	330.89	S/L	37.50
160	IMPROVE INTAKE SYSTEM	9/30/95	6,597.00	0.00	0.00	6,597.00	0.00	6,597.00	0.00	S/L	37.50
161	PLANT FILTER UPGRADE	7/01/97	77,222.00	0.00	0.00	77,222.00	0.00	77,222.00	0.00	S/L	37.50
163	TREAT PLANT ADDITION	10/01/98	3,798.00	0.00	0.00	3,798.00	0.00	3,798.00	0.00	S/L	37.50
164	T PLANT VALVE	1/12/99	229.00	0.00	0.00	229.00	0.00	229.00	0.00	S/L	37.50
165	BORING PIPES	7/01/00	217.00	0.00	0.00	217.00	0.00	217.00	0.00	S/L	37.50
166	TILING OFFICE	4/06/01	1,196.00	0.00	0.00	1,196.00	0.00	1,196.00	0.00	S/L	37.50
167	IMPROVEMENTS	7/01/01	8,676.00	0.00	0.00	8,676.00	0.00	8,676.00	0.00	S/L	37.50
169	FENCING-ARTEMUS TANK	12/31/01	1,642.00	0.00	0.00	1,642.00	0.00	1,642.00	0.00	S/L	37.50
170	SLUDGE POND	3/31/02	34,211.00	0.00	0.00	22,577.70	912.29	23,489.99	10,721.01	S/L	37.50
172	UNNAMED	12/31/04	5,143.00	0.00	0.00	4,422.73	137.15	4,559.88	583.12	S/L	37.50
173	FENCING	8/05/05	30,791.00	0.00	0.00	24,427.11	821.09	25,248.20	5,542.80	S/L	37.50
222	METAL GARAGE	11/01/06	34,650.99	0.00	0.00	19,693.34	924.03	20,617.37	14,033.62	S/L	37.50
223	FILTER MEDIA	8/01/06	5,934.00	0.00	0.00	5,934.00	0.00	5,934.00	0.00	S/L	37.50
238	ENGINEERING FILTER MEDIA	1/31/07	2,540.26	0.00	0.00	2,417.51	67.74	2,485.25	55.01	S/L	37.50
239	STRUCTURES & IMPROVEMEN	7/01/07	1,231.76	0.00	0.00	1,120.95	32.85	1,153.80	77.96	S/L	37.50
262	STRUCTURES & IMPROVEMEN	6/30/08	6,919.47	0.00	0.00	5,604.79	184.52	5,789.31	1,130.16	S/L	37.50
299	Structures and improvements	6/30/09	34,187.89	0.00	0.00	24,273.42	911.68	25,185.10	9,002.79	S/L	37.50
318	Filter Media in Filter #2	3/12/10	4,532.55	0.00	0.00	2,915.97	120.87	3,036.84	1,495.71	S/L	37.50
319	Replaced line in Moores Creek	3/25/10	2,180.55	0.00	0.00	1,384.68	58.15	1,442.83	737.72	S/L	37.50
320	Valve in Treatment Plant	8/23/10	1,580.49	0.00	0.00	937.78	42.15	979.93	600.56	S/L	37.50
321	Garage Door	4/20/10	925.00	0.00	0.00	363.85	24.67	388.52	536.48	S/L	37.50
322	Table, Chairs, Paint	10/02/10	441.39	0.00	0.00	258.21	11.77	269.98	171.41	S/L	37.50
373	1000 Gallon Delpac Storage Tank	5/09/12	1,601.00	0.00	0.00	683.07	42.69	725.76	875.24	S/L	37.50
374	Improvements	5/30/12	2,274.00	0.00	0.00	951.29	60.64	1,011.93	1,262.07	S/L	37.50
375	Upgrade Electrical Wiring	7/05/12	4,365.56	0.00	0.00	1,789.86	116.41	1,906.27	2,459.29	S/L	37.50
386	Aggrator for Mixer	8/03/12	499.35	0.00	0.00	200.61	13.32	213.93	285.42	S/L	37.50
387	Mud Valve - Treatment Plant	9/12/12	690.55	0.00	0.00	271.58	18.41	289.99	400.56	S/L	37.50
415	Aluminum Chemical Spill Block Pa	1/30/13	488.08	0.00	0.00	171.67	13.02	184.69	303.39	S/L	37.50
416	Improvements - Floor Tile in Treatm	7/29/13	834.17	0.00	0.00	251.62	22.24	273.86	560.31	S/L	37.50
433	Sand for Filters	10/31/14	1,620.00	0.00	0.00	286.20	43.20	329.40	1,290.60	S/L	37.50
434	10" Mud Valve	3/26/14	1,107.04	0.00	0.00	260.15	29.52	289.67	817.37	S/L	37.50

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
462	Fencing - Stinking Creek	4/30/15	500.00	0.00	0.00	75.54	13.33	88.87	411.13	S/L	37.50
506	Plant & Garage Lighting	6/28/17	6,670.00	0.00	0.00	622.54	177.87	800.41	5,869.59	S/L	37.50
507	Upstairs Lighting, Timer Switch	11/08/17	642.00	0.00	0.00	54.21	17.12	71.33	570.67	S/L	37.50
530	Barbourville Overhead Garage Door	11/15/18	2,250.00	0.00	0.00	130.00	60.00	190.00	2,060.00	S/L	37.50
547	Fence Gate at KY 930	6/03/19	450.00	0.00	0.00	19.00	12.00	31.00	419.00	S/L	37.50
548	Filter Sand	12/16/19	1,680.00	0.00	0.00	44.80	44.80	89.60	1,590.40	S/L	37.50
579	10" Mud Valve	9/11/20	1,190.44	0.00	0.00	19.84	59.52	79.36	1,111.08	S/L	20.00
588	Filter Sand	3/31/21	1,860.00	0.00c	0.00	0.00	37.20	37.20	1,822.80	S/L	37.50
165 - STRUCTURES & IMPR			526,129.54	0.00c	0.00	452,743.60	5,384.38	458,127.98	68,001.56		

Group: 170 - OFFICE FURNITURE

203	PRINTER & SUPPLY	9/09/88	322.00	0.00	0.00	322.00	0.00	322.00	0.00	S/L	5.00
204	PAYROLL SOFTWARE	12/11/98	250.00	0.00	0.00	250.00	0.00	250.00	0.00	S/L	3.00
205	COMPAQ HARDWARE	6/11/99	3,460.00	0.00	0.00	3,460.00	0.00	3,460.00	0.00	S/L	5.00
206	UNITED SOFTWARE	6/11/99	5,892.00	0.00	0.00	5,892.00	0.00	5,892.00	0.00	S/L	5.00
207	PAYABLE SOFTWARE	7/01/00	250.00	0.00	0.00	250.00	0.00	250.00	0.00	S/L	5.00
208	OFFICE FURNITURE	7/01/00	475.00	0.00	0.00	475.00	0.00	475.00	0.00	S/L	5.00
209	CELL PHONE 2	7/01/00	161.00	0.00	0.00	161.00	0.00	161.00	0.00	S/L	5.00
210	OFFICE CHAIRS	7/01/00	541.00	0.00	0.00	541.00	0.00	541.00	0.00	S/L	5.00
211	OFFICE FURNITURE	7/01/01	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	0.00	S/L	5.00
212	WORKING COPIER- CABINET	9/30/03	2,715.00	0.00	0.00	2,715.00	0.00	2,715.00	0.00	S/L	5.00
213	OFFICE SOFTWARE	3/15/05	11,044.00	0.00	0.00	11,044.00	0.00	11,044.00	0.00	S/L	3.00
214	PDA	4/15/05	10,164.00	0.00	0.00	10,164.00	0.00	10,164.00	0.00	S/L	5.00
215	POWER SUPPLY RADISE	12/15/05	127.00	0.00	0.00	127.00	0.00	127.00	0.00	S/L	7.00
240	REFRIGERATOR	7/01/07	468.00	0.00	0.00	468.00	0.00	468.00	0.00	S/L	10.00
241	OFFICE CHAIRS	7/01/07	105.98	0.00	0.00	105.98	0.00	105.98	0.00	S/L	10.00
242	OFFICE STOOLS	7/01/07	179.98	0.00	0.00	179.98	0.00	179.98	0.00	S/L	10.00
263	PANASONIC DP 8016 COPIER/PI	6/30/08	1,785.37	0.00	0.00	1,785.37	0.00	1,785.37	0.00	S/L	10.00
264	FLAT SCREEN MONITOR	3/31/08	95.00	0.00	0.00	95.00	0.00	95.00	0.00	S/L	5.00
300	U Flame Heater 3000 gas	10/31/09	244.98	0.00	0.00	244.98	0.00	244.98	0.00	S/L	10.00
301	Printer	10/31/09	149.99	0.00	0.00	149.99	0.00	149.99	0.00	S/L	5.00
329	2 Drafting Stools	12/01/10	359.98	0.00	0.00	359.98	0.00	359.98	0.00	S/L	10.00
380	2 Iron Alliance Meter Readers	3/31/12	9,905.00	0.00	0.00	9,905.00	0.00	9,905.00	0.00	S/L	7.00
382	Dell Laptop	3/15/12	769.72	0.00	0.00	769.72	0.00	769.72	0.00	S/L	5.00
399	Workstation Computer	4/23/13	865.90	0.00	0.00	865.90	0.00	865.90	0.00	S/L	5.00
400	Main Server Computer	5/29/13	886.58	0.00	0.00	886.58	0.00	886.58	0.00	S/L	5.00
404	Receipt Printer for Computer	5/29/13	680.36	0.00	0.00	680.36	0.00	680.36	0.00	S/L	5.00
435	Samsung Copier	10/21/14	3,192.00	0.00	0.00	3,192.00	0.00	3,192.00	0.00	S/L	5.00
463	Dell Laptop	6/01/15	744.63	0.00	0.00	744.63	0.00	744.63	0.00	S/L	5.00
464	Boss Drafting Stool	7/09/15	113.98	0.00	0.00	113.98	0.00	113.98	0.00	S/L	5.00
465	Asus Monitor	6/09/15	129.99	0.00	0.00	129.99	0.00	129.99	0.00	S/L	5.00
466	80,000 BTU Heater for Plant	10/20/15	571.79	0.00	0.00	422.01	81.68	503.69	68.10	S/L	7.00
486	Wireless Cameras	3/14/16	531.05	0.00	0.00	513.35	17.70	531.05	0.00	S/L	5.00
487	Hard Drive (Cameras)	3/23/16	133.99	0.00	0.00	127.30	6.69	133.99	0.00	S/L	5.00
508	Printer	4/25/17	49.00	0.00	0.00	35.93	9.80	45.73	3.27	S/L	5.00
531	United Systems - Iron Mobile Syst	10/15/18	13,995.00	0.00	0.00	6,297.75	2,799.00	9,096.75	4,898.25	S/L	5.00
549	Kyocera Copier	3/11/19	5,472.00	0.00	0.00	2,006.40	1,094.40	3,100.80	2,371.20	S/L	5.00

FYE: 12/31/2021

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 170 - OFFICE FURNITURE (continued)											
170 - OFFICE FURNITURE			79,831.27	0.00c	0.00	68,481.18	4,009.27	72,490.45	7,340.82		
Group: 172 - OTHER EQUIPMENT											
174	CHLORINE ANALYZER	1/01/93	705.00	0.00	0.00	705.00	0.00	705.00	0.00	S/L	17.50
175	LAB PH/ISE METER	6/22/93	1,595.00	0.00	0.00	1,595.00	0.00	1,595.00	0.00	S/L	17.50
176	SPECTROPHOTOMETER	12/16/93	1,613.00	0.00	0.00	1,613.00	0.00	1,613.00	0.00	S/L	17.50
177	EQUIPMENT	6/01/96	7,995.00	0.00	0.00	7,995.00	0.00	7,995.00	0.00	S/L	17.50
178	PIERCE REVERSE MOLE	8/15/98	5,561.00	0.00	0.00	5,561.00	0.00	5,561.00	0.00	S/L	17.50
179	HACH PH MACHINE	12/31/99	750.00	0.00	0.00	750.00	0.00	750.00	0.00	S/L	17.50
180	PLANT MIXER	7/01/00	666.00	0.00	0.00	666.00	0.00	666.00	0.00	S/L	17.50
181	EQUIPMENT	7/01/01	5,838.00	0.00	0.00	5,838.00	0.00	5,838.00	0.00	S/L	17.50
182	EQUIPMENT	7/01/02	18,310.00	0.00	0.00	18,310.00	0.00	18,310.00	0.00	S/L	17.50
183	REGAL CHLORINATOR	7/31/03	1,550.00	0.00	0.00	1,550.00	0.00	1,550.00	0.00	S/L	17.50
184	G-R AIR COMPRESSOR	11/14/03	5,200.00	0.00	0.00	5,200.00	0.00	5,200.00	0.00	S/L	17.50
185	FILTER TROU/GHS	11/30/03	604.00	0.00	0.00	604.00	0.00	604.00	0.00	S/L	17.50
186	CONTROL TRON	12/31/04	3,322.00	0.00	0.00	3,322.00	0.00	3,322.00	0.00	S/L	17.50
187	CLORINE EMERG KIT	4/05/05	1,995.00	0.00	0.00	1,995.00	0.00	1,995.00	0.00	S/L	17.50
188	CHART RECORDER 4"	4/15/05	505.00	0.00	0.00	505.00	0.00	505.00	0.00	S/L	17.50
189	HUSKY POWER CUTTER	9/05/05	796.00	0.00	0.00	796.00	0.00	796.00	0.00	S/L	17.50
224	HEATER UNITS	11/01/06	2,062.83	0.00	0.00	1,830.36	117.88	1,948.24	114.59	S/L	17.50
225	PIERCING TOOL FOR BORING N	1/15/06	5,286.87	0.00	0.00	5,286.87	0.00	5,286.87	0.00	S/L	17.50
226	LEAK DETECTORS	7/15/06	1,164.00	0.00	0.00	1,164.00	0.00	1,164.00	0.00	S/L	17.50
227	BACKFLOW PREVENTOR	11/15/06	400.00	0.00	0.00	400.00	0.00	400.00	0.00	S/L	17.50
243	MIXER MOTOR	5/01/07	660.24	0.00	0.00	660.24	0.00	660.24	0.00	S/L	17.50
244	RADIO TOWER ANT	3/01/07	2,658.00	0.00	0.00	2,658.00	0.00	2,658.00	0.00	S/L	17.50
246	TRUCK RADIOS	11/01/07	769.50	0.00	0.00	769.50	0.00	769.50	0.00	S/L	17.50
247	TOOLS	12/01/07	774.89	0.00	0.00	774.89	0.00	774.89	0.00	S/L	17.50
265	28V IMPACT WRENCH	2/15/08	280.99	0.00	0.00	280.99	0.00	280.99	0.00	S/L	17.50
266	4" 7 DAY PRESSURE RECORDER	2/15/08	414.11	0.00	0.00	414.11	0.00	414.11	0.00	S/L	17.50
267	WELDING/CUTTING TORCH OC	2/15/08	743.42	0.00	0.00	743.42	0.00	743.42	0.00	S/L	17.50
268	CHLORINATOR/CL2 MONITOR	3/15/08	5,623.16	0.00	0.00	5,623.16	0.00	5,623.16	0.00	S/L	17.50
269	ELECTRODE FOR PH METER	4/15/08	248.95	0.00	0.00	248.95	0.00	248.95	0.00	S/L	17.50
270	ALUMINUM BOAT	4/15/08	200.00	0.00	0.00	200.00	0.00	200.00	0.00	S/L	17.50
271	SESSION 4 PH METER	5/15/08	902.25	0.00	0.00	902.25	0.00	902.25	0.00	S/L	17.50
272	MOBILE RADIO AND ANTENNA/MIXER	9/15/08	387.25	0.00	0.00	378.07	9.18	387.25	0.00	S/L	17.50
273	AMT 3" Solids Handling Pump	10/15/08	1,203.94	0.00	0.00	1,203.94	38.70	1,203.94	0.00	S/L	17.50
302	Rotatpe Model 300 Measuring Wh	10/15/09	136.66	0.00	0.00	118.63	7.81	126.44	10.22	S/L	17.50
303	60 gpd LMI B1 Series Chemical	5/15/09	875.66	0.00	0.00	796.47	50.04	846.51	29.15	S/L	17.50
304	4 function valves and tubing	5/15/09	271.29	0.00	0.00	246.74	15.50	262.24	9.05	S/L	17.50
305	Drum pump motor and pump end	3/15/09	698.27	0.00	0.00	646.74	39.90	686.64	11.63	S/L	17.50
306	Husqvarna chainsaw	1/15/09	447.06	0.00	0.00	421.56	25.50	447.06	0.00	S/L	17.50
307	Field camera	3/15/09	94.99	0.00	0.00	94.99	0.00	94.99	0.00	S/L	17.50
328	Gas heater for basement	12/01/10	199.99	0.00	0.00	150.25	11.43	161.68	38.31	S/L	17.50
330	4" Pressure Recorder	8/01/10	441.72	0.00	0.00	346.53	25.24	371.77	69.95	S/L	17.50
331	Drum Pump Motor & Pump End	8/01/10	623.24	0.00	0.00	488.91	35.61	524.52	98.72	S/L	17.50
333	Battery & Kit for Grinder	4/01/10	522.08	0.00	0.00	426.98	29.83	456.81	65.27	S/L	17.50

Asset ID	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
334	Portable Radio	4/01/10	425.62	0.00	0.00	348.08	24.32	372.40	53.22	S/L	17.50
335	Cub Cadet Riding Lawnmower	4/01/10	1,500.00	0.00	0.00	1,226.76	85.71	1,312.47	187.53	S/L	17.50
336	Mixing Basin Mixer	3/01/10	818.05	0.00	0.00	675.91	46.75	722.66	95.39	S/L	17.50
337	PH Electrode 5 Pin	3/01/10	260.95	0.00	0.00	215.61	14.91	230.52	30.43	S/L	17.50
338	4" Pressure Recorder	3/01/10	438.59	0.00	0.00	362.35	25.06	387.41	51.18	S/L	17.50
339	LMI Chemical Pump	1/01/10	962.00	0.00	0.00	810.82	54.97	865.79	96.21	S/L	17.50
351	5 Pin PH Electrode	1/31/11	254.00	0.00	0.00	229.19	14.51	243.70	10.30	S/L	17.50
352	Radio	2/28/11	456.32	0.00	0.00	456.32	0.00	456.32	0.00	S/L	17.50
353	3 PH 3/4 HP Motor for End Mixer	7/31/11	356.82	0.00	0.00	296.49	20.39	316.88	39.94	S/L	17.50
354	Chemical Pump with Valve & Tubi	7/31/11	1,084.25	0.00	0.00	742.23	61.96	804.19	280.06	S/L	17.50
355	4" Dickson Pressure Recorder	9/30/11	483.15	0.00	0.00	389.98	27.61	417.59	65.56	S/L	17.50
356	Cutoff/Bevel Tool With Charger	10/31/11	260.00	0.00	0.00	206.77	14.86	221.63	38.37	S/L	17.50
357	Speed Reducer for Rapid Mixer	11/30/11	711.36	0.00	0.00	557.23	40.65	597.88	113.48	S/L	17.50
358	4" Dickson Pressure Recorder	11/30/11	449.00	0.00	0.00	351.73	25.66	377.39	71.61	S/L	17.50
359	Motor for End Mixer	11/30/11	320.23	0.00	0.00	250.86	18.30	269.16	51.07	S/L	17.50
360	Motor for Rapid Mixer	12/07/11	263.87	0.00	0.00	206.72	15.08	221.80	42.07	S/L	17.50
379	Rapid Mixer w/ speed reducer	7/06/12	1,047.40	0.00	0.00	733.17	59.85	793.02	254.38	S/L	17.50
381	CL 17 Chlorine Analyzer	2/27/12	4,111.00	0.00	0.00	3,073.44	234.91	3,308.35	802.65	S/L	17.50
388	M28 Sawzall Kit w/2 Batteries	1/31/12	420.07	0.00	0.00	319.03	24.00	343.03	77.04	S/L	17.50
389	Milwaukee Impact Wrench Kit	5/31/12	477.21	0.00	0.00	339.73	27.27	367.00	110.21	S/L	17.50
390	Hair Window Air Conditioner	7/26/12	469.00	0.00	0.00	322.72	26.80	349.52	119.48	S/L	17.50
401	Frigidaire Aire Conditioner	5/20/13	499.00	0.00	0.00	283.93	28.51	312.44	186.56	S/L	17.50
402	Husqvarna Weed Trimmer	5/30/13	295.00	0.00	0.00	147.87	16.86	164.73	130.27	S/L	17.50
406	154pc Tools & Socket Sets	7/23/13	206.67	0.00	0.00	100.14	11.81	111.95	94.72	S/L	17.50
408	Husqvarna Riding Mower	8/06/13	1,000.00	0.00	0.00	484.51	57.14	541.65	458.35	S/L	17.50
409	Speed Reducer Rapid Mixer	8/27/13	848.16	0.00	0.00	452.38	48.47	500.85	347.31	S/L	17.50
410	C-Face Reducer for End Mixer	9/26/13	1,010.88	0.00	0.00	527.07	57.76	584.83	426.05	S/L	17.50
411	3" Head for Boring Machine	9/12/13	971.76	0.00	0.00	518.27	55.53	573.80	397.96	S/L	17.50
412	1/3HP Submersible Pump	10/31/13	968.20	0.00	0.00	493.34	55.33	548.67	419.53	S/L	17.50
414	Gas Heater w/Blower for Downstair	12/06/13	229.99	0.00	0.00	114.44	13.14	127.58	102.41	S/L	17.50
436	Scales for Chlorine Cylinders	4/10/14	2,945.00	0.00	0.00	1,325.28	168.29	1,493.57	1,451.43	S/L	17.50
437	Hammer Drill	4/04/14	422.13	0.00	0.00	189.95	24.12	214.07	208.06	S/L	17.50
438	LMI Series B Metering Pump	7/16/14	928.52	0.00	0.00	373.63	53.06	426.69	501.83	S/L	17.50
439	Rapid Mix Speed Reducer	12/19/14	874.08	0.00	0.00	299.70	49.95	349.65	524.43	S/L	17.50
440	Mixer Motor	12/17/14	308.86	0.00	0.00	105.90	17.65	123.55	185.31	S/L	17.50
447	Iron FC300	1/15/15	2,900.00	0.00	0.00	994.26	165.71	1,159.97	1,740.03	S/L	17.50
468	Lawnmower	3/30/15	700.00	0.00	0.00	230.00	40.00	270.00	430.00	S/L	17.50
469	Hach DR 3900 Spectrophotometer	4/28/15	4,136.00	0.00	0.00	1,339.26	236.34	1,575.60	2,560.40	S/L	17.50
470	UMS Payment Impprt Module	3/31/15	945.00	0.00	0.00	310.50	54.00	364.50	580.50	S/L	17.50
471	FC300 Handheld Meter Reader	12/11/15	2,905.92	0.00	0.00	844.09	166.05	1,010.14	1,895.78	S/L	17.50
485	LMI Chemical Pump	2/16/16	1,395.80	0.00	0.00	385.51	79.76	465.27	930.53	S/L	17.50
509	Delpac Pump	8/22/17	317.12	0.00	0.00	60.40	18.12	78.52	238.60	S/L	17.50
510	Radio, Antenna	9/21/17	467.70	0.00	0.00	86.87	26.73	113.60	354.10	S/L	17.50
511	Speed Reducer	9/25/17	1,430.88	0.00	0.00	265.72	81.76	347.48	1,083.40	S/L	17.50
532	Grainger - Speed Reducer	7/03/18	1,207.00	0.00	0.00	172.43	68.97	241.40	965.60	S/L	17.50
550	Truck Radio	2/01/19	321.94	0.00	0.00	35.26	17.40	53.66	268.28	S/L	17.50
551	LMI Chemical Pump - Delpac	3/14/19	1,350.00	0.00	0.00	141.43	77.14	218.57	1,131.43	S/L	17.50
552	LMI Chemical Pump	10/22/19	808.00	0.00	0.00	53.87	46.17	100.04	707.96	S/L	17.50
553	Bottom of Filter Turbiwell Analyzei	10/01/19	10,534.00	0.00	0.00	752.43	601.94	1,354.37	9,179.63	S/L	17.50

Group: 172 - OTHER EQUIPMENT (continued)

Asset	d	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
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Group: 172 - OTHER EQUIPMENT (continued)

554		2 Portable Radios	11/01/19	416.60	0.00	0.00	27.78	23.81	51.59	365.01	S/L	17.50
555		C Face for Middle Mixer	11/11/19	1,256.72	0.00	0.00	83.78	71.81	155.59	1,101.13	S/L	17.50
556		Washdown Motor for Middle Mixer	11/06/19	1,524.43	0.00	0.00	101.63	87.11	188.74	1,335.69	S/L	17.50
580		Telemetry - Stinking Creek Tank	1/06/20	7,800.00	0.00	0.00	780.00	780.00	1,560.00	6,240.00	S/L	10.00
581		Radio	2/04/20	380.10	0.00	0.00	69.69	76.02	145.71	234.39	S/L	5.00
582		Cub Cadet Mower	3/19/20	2,000.00	0.00	0.00	150.00	200.00	350.00	1,650.00	S/L	10.00
583		Artemus Tank Telemetry	9/01/20	7,800.00	0.00	0.00	260.00	780.00	1,040.00	6,760.00	S/L	10.00
589		Radio	3/09/21	826.70	0.00c	0.00	0.00	137.78	137.78	688.92	S/L	5.00
590		Gas Chlorinator	4/06/21	3,045.85	0.00c	0.00	0.00	130.54	130.54	2,915.31	S/L	17.50
591		LMI Pump	5/04/21	804.10	0.00c	0.00	0.00	30.63	30.63	773.47	S/L	17.50
592		DitchWich Hammerhead	6/06/21	5,200.00	0.00c	0.00	0.00	303.33	303.33	4,896.67	S/L	10.00
593		Craftsman Lawnmower	7/16/21	900.00	0.00c	0.00	0.00	37.50	37.50	862.50	S/L	10.00
594		Labtronix	12/14/21	7,239.87	0.00c	0.00	0.00	34.48	34.48	7,205.39	S/L	17.50
				181,650.93		0.00	109,668.85	6,351.26	116,020.11	65,630.82		

Group: 172-20 SEWER OTHER EQUIP

314		Hydrant-Liftstation flush	2/28/09	713.57	0.00	0.00	660.94	40.78	701.72	11.85	S/L	17.50
				713.57	0.00c	0.00	660.94	40.78	701.72	11.85		

Group: 175 - PUMPING EQUIPMENT

190		BROWNS BR PUMP	12/31/94	338.00	0.00	0.00	338.00	0.00	338.00	0.00	S/L	20.00
191		MOTOR 15 HP 300	12/31/94	3,790.00	0.00	0.00	3,790.00	0.00	3,790.00	0.00	S/L	20.00
192		HI SERVICE PUMP	6/01/96	17,320.00	0.00	0.00	17,320.00	0.00	17,320.00	0.00	S/L	20.00
193		BU CREEK PUMP	10/21/98	4,479.00	0.00	0.00	4,479.00	0.00	4,479.00	0.00	S/L	20.00
194		JLINE VERT PUMP	12/21/98	6,223.00	0.00	0.00	6,223.00	0.00	6,223.00	0.00	S/L	20.00
195		PUMP MOTORS	10/12/99	252.00	0.00	0.00	252.00	0.00	252.00	0.00	S/L	20.00
196		PUMP	12/31/99	437.00	0.00	0.00	437.00	0.00	437.00	0.00	S/L	20.00
197		PUMP MOTOR	7/01/00	191.00	0.00	0.00	191.00	0.00	191.00	0.00	S/L	20.00
198		PUMP	7/01/00	341.00	0.00	0.00	341.00	0.00	341.00	0.00	S/L	20.00
199		UNNAMED	12/31/04	11,224.00	0.00	0.00	11,224.00	0.00	11,224.00	0.00	S/L	20.00
200		PORTA PUMPS 2	3/20/05	1,541.00	0.00	0.00	1,541.00	0.00	1,541.00	0.00	S/L	20.00
201		PUMP	4/15/05	3,329.00	0.00	0.00	3,329.00	0.00	3,329.00	0.00	S/L	20.00
202		PUMP-ELECTRICAL WORK	7/05/05	554.00	0.00	0.00	554.00	0.00	554.00	0.00	S/L	20.00
228		RIVER PUMP	5/15/06	4,073.83	0.00	0.00	4,073.83	0.00	4,073.83	0.00	S/L	20.00
245		BACKWASH PUMP	9/01/07	6,234.00	0.00	0.00	6,234.00	0.00	6,234.00	0.00	S/L	20.00
248		92 PUMP STATION ELECTRIC	11/01/07	375.00	0.00	0.00	375.00	0.00	375.00	0.00	S/L	20.00
249		RIVER PUMP	10/01/07	4,045.90	0.00	0.00	4,045.90	0.00	4,045.90	0.00	S/L	20.00
250		1809 PUMP STATION MOTOR	12/01/07	2,013.63	0.00	0.00	2,013.63	0.00	2,013.63	0.00	S/L	20.00
251		FLOURIDE PUMP	12/01/07	1,001.74	0.00	0.00	1,001.74	0.00	1,001.74	0.00	S/L	20.00
274		DEHUMIDIFIER	1/15/08	138.44	0.00	0.00	138.44	0.00	138.44	0.00	S/L	20.00
275		RIVER PUMP	1/15/08	510.00	0.00	0.00	510.00	0.00	510.00	0.00	S/L	20.00
276		213JM PACO MOTOR	2/15/08	468.00	0.00	0.00	464.10	3.90	468.00	0.00	S/L	20.00
277		SEAL KIT, WEAR RING KIT & SI	3/15/08	337.09	0.00	0.00	331.45	5.64	337.09	0.00	S/L	20.00
278		EXHAUST FAN	3/15/08	120.95	0.00	0.00	118.98	1.97	120.95	0.00	S/L	20.00
279		GATE VALVE W/FLANGE PACK	4/15/08	519.26	0.00	0.00	506.28	12.98	519.26	0.00	S/L	20.00
280		MOTOR HIGH SERVICE PUMP	4/15/08	600.00	0.00	0.00	585.00	15.00	600.00	0.00	S/L	20.00

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
281	CHICAGO PUMP MODEL CP409	8/15/08	4,675.00	0.00	0.00	4,402.29	233.75	4,636.04	38.96	S/L	20.00
282	15 HORSEPOWER PUMP	10/15/08	977.19	0.00	0.00	903.91	48.86	952.77	24.42	S/L	20.00
283	1 HP DRIVE FOR MIXER	11/15/08	325.26	0.00	0.00	298.16	16.26	314.42	10.84	S/L	20.00
284	10 HP MOTOR	12/15/08	968.33	0.00	0.00	879.57	48.42	927.99	40.34	S/L	20.00
285	HAYES GAP PUMPING STATION	4/15/08	605.00	0.00	0.00	589.88	15.12	605.00	0.00	S/L	20.00
286	1809 PUMP STATION	4/15/08	605.00	0.00	0.00	589.88	15.12	605.00	0.00	S/L	20.00
287	PEERLESS 7.5 HP WATER PUMP	3/17/08	1,364.76	0.00	0.00	1,330.68	34.08	1,364.76	0.00	S/L	20.00
288	HAYES GAP PUMPING STATION	3/31/08	730.13	0.00	0.00	711.88	18.25	730.13	0.00	S/L	20.00
289	ARMATURE AND MOTOR	6/12/08	1,195.00	0.00	0.00	1,145.21	49.79	1,195.00	0.00	S/L	20.00
309	Chicago pump model CP 4092.5	12/15/09	5,148.00	0.00	0.00	4,161.30	257.40	4,418.70	729.30	S/L	20.00
310	10 HP motor for 1809 Pump Station	5/15/09	722.75	0.00	0.00	626.42	36.14	662.56	60.19	S/L	20.00
311	Pumping equipment	6/30/09	2,329.24	0.00	0.00	1,979.82	116.46	2,096.28	232.96	S/L	20.00
323	Electrical Improvements on River P	9/09/10	810.00	0.00	0.00	594.00	40.50	634.50	175.50	S/L	20.00
324	Aurora River Pump Improvements	1/11/10	1,500.00	0.00	0.00	1,200.00	75.00	1,275.00	225.00	S/L	20.00
325	Aurora River Pump Improvements	11/01/10	2,000.00	0.00	0.00	1,433.33	100.00	1,533.33	466.67	S/L	20.00
326	Motor for Hayes Gap Pump	8/10/10	565.68	0.00	0.00	419.53	28.28	447.81	117.87	S/L	20.00
327	Valves for Hayes Gap Pump	9/14/10	505.61	0.00	0.00	370.77	25.28	396.05	109.56	S/L	20.00
361	Portapump Submersible Pump	10/31/11	854.88	0.00	0.00	643.18	42.74	685.92	168.96	S/L	20.00
362	10HP Baldor Motor - 1809 Pump S	11/01/11	911.69	0.00	0.00	911.69	0.00	911.69	0.00	S/L	20.00
363	Motor for Rapid Mixer	11/30/11	264.17	0.00	0.00	195.62	13.21	208.83	55.34	S/L	20.00
376	High Service Pump	7/16/12	7,872.00	0.00	0.00	5,079.31	393.60	5,472.91	2,399.09	S/L	20.00
377	High Service Pump Motor	5/29/12	680.00	0.00	0.00	454.95	34.00	488.95	191.05	S/L	20.00
378	10HP 460/3PH Submersible Pump	1/17/12	6,552.60	0.00	0.00	4,696.04	327.63	5,023.67	1,528.93	S/L	20.00
384	Pumping Equipment	7/06/12	1,654.10	0.00	0.00	1,087.01	82.71	1,169.72	484.38	S/L	20.00
391	7.5HP 3628 Motor	2/07/12	703.43	0.00	0.00	504.12	35.17	539.29	164.14	S/L	20.00
392	Seal Kit for Hayes Gap Pump Station	2/07/12	226.89	0.00	0.00	162.57	11.34	173.91	52.98	S/L	20.00
417	Station 92 4" Mueller Steam Check	3/13/13	530.00	0.00	0.00	297.81	26.50	324.31	205.69	S/L	20.00
418	Station 1809 Submersible Water Pu	4/04/13	155.25	0.00	0.00	85.37	7.76	93.13	62.12	S/L	20.00
419	Pumping Equipment	5/07/13	936.80	0.00	0.00	504.09	46.84	550.93	385.87	S/L	20.00
420	Replace Wiring on River Pump	6/27/13	720.00	0.00	0.00	370.29	36.00	406.29	313.71	S/L	20.00
421	Station 92 Mueller Butterfly Valve	4/05/13	249.00	0.00	0.00	136.95	12.45	149.40	99.60	S/L	20.00
422	Station 1809 Timers	12/12/13	1,030.02	0.00	0.00	468.41	51.50	519.91	510.11	S/L	20.00
441	Electrical Improvements - River Pu	8/27/14	100.00	0.00	0.00	33.33	5.00	38.33	61.67	S/L	20.00
442	Electrical Improvements - Hayes Ga	8/27/14	300.00	0.00	0.00	100.00	15.00	115.00	185.00	S/L	20.00
443	Electrical Improvements - 1809 & 9	9/30/14	600.00	0.00	0.00	195.00	30.00	225.00	375.00	S/L	20.00
445	Timers & Pressure Switches - Haye	3/26/14	761.85	0.00	0.00	310.17	38.09	348.26	413.59	S/L	20.00
446	Timers & Pressure Switches - 1809	3/26/14	761.84	0.00	0.00	310.17	38.09	348.26	413.58	S/L	20.00
447	Solenoid Valve & Sump Pump - Ha	3/18/14	574.02	0.00	0.00	233.70	28.70	262.40	311.62	S/L	20.00
448	Solenoid Valve & Sump Pump - 18	3/18/14	574.01	0.00	0.00	233.70	28.70	262.40	311.61	S/L	20.00
449	Timers - Hayes Gap & Flat Lick	4/10/14	672.70	0.00	0.00	273.91	33.64	307.55	365.15	S/L	20.00
450	Timers - 1809 & 92	4/10/14	672.70	0.00	0.00	273.91	33.64	307.55	365.15	S/L	20.00
451	River Pump Improvements	5/07/14	5,045.04	0.00	0.00	1,849.84	252.25	2,102.09	2,942.95	S/L	20.00
472	Chicago River Pump	3/18/15	7,546.48	0.00	0.00	2,198.34	382.32	2,580.66	5,065.82	S/L	20.00
473	LMI Delpac Pump	10/27/15	1,214.40	0.00	0.00	313.72	60.72	374.44	839.96	S/L	20.00
474	River Pump Equipment	11/30/15	22,750.17	0.00	0.00	5,782.34	1,137.51	6,919.85	15,830.32	S/L	20.00
475	Hayes Gap Pump Equipment	9/30/15	2,069.45	0.00	0.00	543.22	103.47	646.69	1,422.76	S/L	20.00
476	Caney Gap Pump Equipment	6/30/15	5,898.97	0.00	0.00	1,622.22	294.95	1,917.17	3,981.80	S/L	20.00
495	River Pump Improvements	10/08/16	738.60	0.00	0.00	156.95	36.93	193.88	544.72	S/L	20.00
496	Caney Gap Pump Switch on Pump	3/02/16	862.71	0.00	0.00	208.51	43.14	251.65	611.06	S/L	20.00

Group: 175 - PUMPING EQUIPMENT (continued)

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
497	Caney Gap Pump Zoeller M 53 Sub	4/22/16	155.25	0.00	0.00	36.22	7.76	43.98	111.27	S/L	20.00
498	Caney Gap Pump #1 & #2 Improver	7/14/16	2,428.21	0.00	0.00	546.35	121.41	667.76	1,760.45	S/L	20.00
499	Caney Gap Limit Switch Pump #1	7/20/16	807.50	0.00	0.00	178.34	40.38	218.72	588.78	S/L	20.00
500	Caney Gap Pump Rewind	8/05/16	2,500.00	0.00	0.00	552.08	125.00	677.08	1,822.92	S/L	20.00
501	Caney Gap New Pump #1 & Pump #	9/21/16	7,179.58	0.00	0.00	1,525.66	358.98	1,884.64	5,294.94	S/L	20.00
502	Caney Gap Pump #2 Rewind	11/11/16	2,800.39	0.00	0.00	583.42	140.02	723.44	2,076.95	S/L	20.00
503	Hwy 1809 Pump Station Wiring Im	10/08/16	898.96	0.00	0.00	191.04	44.95	235.99	662.97	S/L	20.00
520	River Pump Mixing Basin Motor	9/20/17	512.80	0.00	0.00	83.33	25.64	108.97	403.83	S/L	20.00
521	Caney Gap Peerless Pump C810AV	3/03/17	3,046.23	0.00	0.00	583.86	152.31	736.17	2,310.06	S/L	20.00
522	Hayes Gap Seal Kit	11/28/17	384.57	0.00	0.00	59.29	19.23	78.52	306.05	S/L	20.00
523	Hwy 1809 Seal Kit, Wear Ring Kit,	2/15/17	752.03	0.00	0.00	147.27	37.60	184.87	567.16	S/L	20.00
524	Hwy 1809 Impellor	3/28/17	822.25	0.00	0.00	154.16	41.11	195.27	626.98	S/L	20.00
525	Hwy 1809 2 Impellors	3/16/17	1,772.50	0.00	0.00	332.36	88.63	420.99	1,351.51	S/L	20.00
526	Hwy 92, Laurel Br, Flatlck Electric	11/07/17	2,403.50	0.00	0.00	380.57	120.18	500.75	1,902.75	S/L	20.00
533	Forcht Bank - Pump	3/06/18	229.99	0.00	0.00	32.58	11.50	44.08	185.91	S/L	20.00
534	Cole Electric - River Pump Rewind	8/02/18	2,750.00	0.00	0.00	332.29	137.50	469.79	2,280.21	S/L	20.00
535	Cole Electric - River Pump Rewind	8/02/18	2,750.00	0.00	0.00	332.29	137.50	469.79	2,280.21	S/L	20.00
536	Cole Electric - River Pump Rewind	9/04/01	2,750.00	0.00	0.00	412.50	137.50	550.00	2,200.00	S/L	20.00
537	Cole Electric - River Pump Repair	12/03/18	1,000.00	0.00	0.00	104.17	50.00	154.17	845.83	S/L	20.00
538	River Pump Rewind	6/11/19	3,000.00	0.00	0.00	237.50	150.00	387.50	2,612.50	S/L	20.00
539	Install Mixer Motor & C Face	6/25/19	470.00	0.00	0.00	35.25	23.50	58.75	411.25	S/L	20.00
560	River Pump Repair	7/31/19	600.00	0.00	0.00	42.50	30.00	72.50	527.50	S/L	20.00
561	Seals & O Rings	10/17/19	1,436.28	0.00	0.00	83.78	71.81	155.59	1,280.69	S/L	20.00
584	Barnes 4" Submersible Pump	5/04/20	7,683.31	0.00	0.00	1,024.44	1,536.66	2,561.10	5,122.21	S/L	5.00
585	Motor repairs	6/30/20	8,157.88	0.00	0.00	815.79	1,631.58	2,447.37	5,710.51	S/L	5.00
595	River Pump Repair	3/22/21	5,822.00	0.00c	0.00	0.00	218.33	218.33	5,603.67	S/L	20.00
596	Diesel Pump w/ Hoses	3/29/21	1,150.00	0.00c	0.00	0.00	43.13	43.13	1,106.87	S/L	20.00
597	4" Power-Flo River Pump	4/06/21	7,076.65	0.00c	0.00	0.00	265.37	265.37	6,811.28	S/L	20.00
598	8" Clow Gate Valve	6/01/21	1,103.57	0.00c	0.00	0.00	32.19	32.19	1,071.38	S/L	20.00
599	Grund Pump - 1809 Pump St.	7/06/21	5,896.13	0.00c	0.00	0.00	147.40	147.40	5,748.73	S/L	20.00
600	River Pump Repair	10/05/21	7,250.00	0.00c	0.00	0.00	90.63	90.63	7,159.37	S/L	20.00
175 - PUMPING EQUIPMENT			255,657.14	0.00c	0.00	131,097.46	10,919.60	142,017.06	113,640.08		
Group: 175-20 PUMP EQUIP SEWER											
261	PUMPING EQUIPMENT	7/31/07	648.00	0.00	0.00	434.70	32.40	467.10	180.90	S/L	20.00
296	BIMBLE LIFT STATION	5/15/08	480.00	0.00	0.00	464.00	16.00	480.00	0.00	S/L	20.00
315	Pumping equipment	6/30/09	9,490.26	0.00	0.00	8,060.72	474.51	8,541.23	949.03	S/L	20.00
431	Pumping Equipment - Control & In:	6/26/13	665.00	0.00	0.00	342.00	33.25	375.25	289.75	S/L	20.00
432	Pump Bracket & Gasket for Pump #	10/25/13	1,556.12	0.00	0.00	726.21	77.81	804.02	752.10	S/L	20.00
444	Electrical Improvements - Bimble (:	8/27/14	710.00	0.00	0.00	236.67	35.50	272.17	437.83	S/L	20.00
477	Bimble Lift Station Pump Equipme	9/30/15	800.00	0.00	0.00	210.00	40.00	250.00	550.00	S/L	20.00
504	Bimble Lift Station New VFD Pump	2/11/16	6,244.34	0.00	0.00	1,535.08	312.22	1,847.30	4,397.04	S/L	20.00
175-20 PUMP EQUIP SEWER			20,593.72	0.00c	0.00	12,015.38	1,021.69	13,037.07	7,556.65		

FYE: 12/31/2021

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 180 - METERS & INSTALLS											
1	METER INSTALLATIONS	12/31/80	388.00	0.00	0.00	388.00	0.00	388.00	0.00	S/L	45.00
2	METER INSTALLATIONS	12/31/81	452.00	0.00	0.00	452.00	0.00	452.00	0.00	S/L	45.00
3	METER INSTALLATIONS	12/31/82	901.00	0.00	0.00	901.00	0.00	901.00	0.00	S/L	45.00
4	METER INSTALLATIONS	12/31/83	839.00	0.00	0.00	839.00	0.00	839.00	0.00	S/L	45.00
5	METER INSTALLATIONS	12/31/84	1,329.00	0.00	0.00	1,329.00	0.00	1,329.00	0.00	S/L	45.00
6	METER INSTALLATIONS	12/31/85	1,019.00	0.00	0.00	1,019.00	0.00	1,019.00	0.00	S/L	45.00
7	METER INSTALLATIONS	12/31/86	513.00	0.00	0.00	513.00	0.00	513.00	0.00	S/L	45.00
8	METER INSTALLATIONS	12/31/87	450.00	0.00	0.00	450.00	0.00	450.00	0.00	S/L	45.00
9	METERS	12/31/87	410.00	0.00	0.00	410.00	0.00	410.00	0.00	S/L	40.00
10	METER INSTALL	10/31/88	2,471.00	0.00	0.00	2,471.00	0.00	2,471.00	0.00	S/L	45.00
11	METER INSTALLATIONS	12/31/88	544.00	0.00	0.00	544.00	0.00	544.00	0.00	S/L	45.00
12	METER INSTALL	10/31/89	4,076.00	0.00	0.00	4,076.00	0.00	4,076.00	0.00	S/L	45.00
13	METER INSTALLATIONS	12/31/89	1,540.00	0.00	0.00	1,540.00	0.00	1,540.00	0.00	S/L	45.00
14	METER INSTALL	10/31/90	2,746.00	0.00	0.00	2,746.00	0.00	2,746.00	0.00	S/L	45.00
15	METER INSTALLATIONS	12/31/90	828.00	0.00	0.00	828.00	0.00	828.00	0.00	S/L	45.00
16	METER INSTALLATIONS	7/01/91	25,556.00	0.00	0.00	25,556.00	0.00	25,556.00	0.00	S/L	45.00
17	METERS	7/01/91	1,151.00	0.00	0.00	1,151.00	0.00	1,151.00	0.00	S/L	40.00
18	METERS	10/31/91	2,449.00	0.00	0.00	2,449.00	0.00	2,449.00	0.00	S/L	40.00
19	MASTER METER	12/31/91	1,550.00	0.00	0.00	1,550.00	0.00	1,550.00	0.00	S/L	40.00
20	METER INSTALL	12/31/91	608.00	0.00	0.00	608.00	0.00	608.00	0.00	S/L	45.00
21	METERS	7/01/92	586.00	0.00	0.00	586.00	0.00	586.00	0.00	S/L	40.00
22	METER INSTALLATIONS	12/31/92	3,708.00	0.00	0.00	3,708.00	0.00	3,708.00	0.00	S/L	45.00
23	METER INSTALL	12/31/92	3,211.00	0.00	0.00	3,211.00	0.00	3,211.00	0.00	S/L	45.00
24	METERS	12/31/92	677.00	0.00	0.00	677.00	0.00	677.00	0.00	S/L	40.00
25	METER INSTALLATIONS	7/01/93	1,812.00	0.00	0.00	1,812.00	0.00	1,812.00	0.00	S/L	45.00
26	METERS	7/01/93	298.00	0.00	0.00	298.00	0.00	298.00	0.00	S/L	40.00
27	METER INSTALL	12/31/93	4,482.00	0.00	0.00	4,482.00	0.00	4,482.00	0.00	S/L	45.00
28	METERS	12/31/93	3,708.00	0.00	0.00	3,708.00	0.00	3,708.00	0.00	S/L	40.00
29	METER INSTALLATIONS	7/01/94	4,297.00	0.00	0.00	4,297.00	0.00	4,297.00	0.00	S/L	45.00
30	METERS	7/01/94	645.00	0.00	0.00	645.00	0.00	645.00	0.00	S/L	40.00
31	METER INSTALL	12/31/94	7,307.00	0.00	0.00	7,307.00	0.00	7,307.00	0.00	S/L	45.00
32	METERS	12/31/94	4,387.00	0.00	0.00	4,387.00	0.00	4,387.00	0.00	S/L	40.00
33	METERS	7/01/95	229.00	0.00	0.00	229.00	0.00	229.00	0.00	S/L	40.00
34	MASTER METER-CORBIN	8/01/95	13,000.00	0.00	0.00	13,000.00	0.00	13,000.00	0.00	S/L	40.00
35	METER INSTALLATIONS	9/01/95	114,331.00	0.00	0.00	114,331.00	0.00	114,331.00	0.00	S/L	45.00
36	METER INSTALL	9/30/95	5,613.00	0.00	0.00	5,613.00	0.00	5,613.00	0.00	S/L	45.00
37	METERS	9/30/95	2,470.00	0.00	0.00	2,470.00	0.00	2,470.00	0.00	S/L	40.00
38	METER INSTALL	12/31/95	2,315.00	0.00	0.00	2,315.00	0.00	2,315.00	0.00	S/L	45.00
39	METERS	7/01/96	2,542.00	0.00	0.00	2,542.00	0.00	2,542.00	0.00	S/L	40.00
40	NEW METERS	6/01/97	2,058.00	0.00	0.00	2,058.00	0.00	2,058.00	0.00	S/L	40.00
41	PRECISION METERS	1/27/98	2,645.00	0.00	0.00	2,645.00	0.00	2,645.00	0.00	S/L	40.00
42	NEW METERS	7/15/98	3,056.00	0.00	0.00	2,980.60	75.40	3,056.00	0.00	S/L	40.00
43	MASTER METER	3/08/99	1,298.00	0.00	0.00	1,298.00	0.00	1,298.00	0.00	S/L	40.00
44	NEW METERS	12/31/99	3,468.00	0.00	0.00	3,468.00	0.00	3,468.00	0.00	S/L	40.00
45	METERS	12/31/99	6,618.00	0.00	0.00	6,618.00	0.00	6,618.00	0.00	S/L	40.00
46	NEW METERS	7/01/00	607.00	0.00	0.00	607.00	0.00	607.00	0.00	S/L	40.00
47	METERS	12/31/00	1,885.00	0.00	0.00	1,885.00	0.00	1,885.00	0.00	S/L	40.00
48	METER INSTALL	7/01/01	9,494.00	0.00	0.00	7,675.18	210.98	7,886.16	1,607.84	S/L	45.00
49	METERS	7/01/01	15,036.00	0.00	0.00	13,533.60	375.90	13,909.50	1,126.50	S/L	40.00

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 180 - METERS & INSTALLS (continued)											
50	NEW METERS	10/31/02	3,000.00	0.00	0.00	2,325.00	75.00	2,400.00	600.00	S/L	40.00
51	COMPOUND 4" METER	3/04/03	1,600.00	0.00	0.00	1,160.00	40.00	1,200.00	400.00	S/L	40.00
52	METERS	4/30/03	2,958.00	0.00	0.00	2,144.80	73.95	2,218.75	739.25	S/L	40.00
53	METERS	9/30/03	3,009.00	0.00	0.00	2,180.43	75.23	2,255.66	753.34	S/L	40.00
54	METERS	12/31/04	3,009.01	0.00	0.00	2,030.43	75.23	2,105.66	903.35	S/L	40.00
55	METER	3/15/05	3,150.05	0.00	0.00	2,432.03	60.88	1,582.91	852.09	S/L	40.00
56	SENSUA METER	3/15/05	15,000.00	0.00	0.00	9,375.00	375.00	9,750.00	5,250.00	S/L	40.00
57	METER	6/15/05	861.00	0.00	0.00	538.63	21.53	560.16	300.84	S/L	40.00
252	METERS	7/01/07	7,806.43	0.00	0.00	4,098.36	195.16	4,293.52	3,512.91	S/L	40.00
290	METERS	6/30/08	6,375.00	0.00	0.00	3,028.16	159.38	3,187.54	3,187.46	S/L	40.00
312	Meters	6/30/09	5,156.97	0.00	0.00	2,191.69	128.92	2,320.61	2,836.36	S/L	40.00
340	50 Sensus Meters	2/01/10	1,725.00	0.00	0.00	682.84	43.13	725.97	999.03	S/L	40.00
341	116 Sensus Water Meters	9/01/10	3,440.00	0.00	0.00	1,444.67	98.50	1,543.17	2,396.83	S/L	40.00
342	Calibration of 6" and 4" Plant Meter	8/01/10	500.00	0.00	0.00	185.42	12.50	197.92	302.08	S/L	40.00
364	100 - 3/4" Sensus Meter	3/31/11	3,450.00	0.00	0.00	1,811.25	86.25	1,897.50	1,552.50	S/L	40.00
365	6" Tigermag EP Meter	6/30/11	2,857.62	0.00	0.00	1,428.80	71.44	1,500.24	1,357.38	S/L	40.00
385	150 Meters	6/30/12	7,148.50	0.00	0.00	1,965.83	178.71	2,144.54	5,003.96	S/L	40.00
403	50 5/8x3/4 Water Meters	6/24/13	2,075.00	0.00	0.00	466.91	51.88	518.79	1,556.21	S/L	40.00
405	New Finished Meter in Plant	7/15/13	243.96	0.00	0.00	54.90	6.10	61.00	182.96	S/L	40.00
407	2 Large Meter Field Test	8/05/13	400.00	0.00	0.00	88.33	10.00	98.33	301.67	S/L	40.00
413	50 5/8x3/4 Water Meters	11/20/13	2,350.00	0.00	0.00	479.79	58.75	538.54	1,811.46	S/L	40.00
452	1" Water Meter	2/17/14	2,350.00	0.00	0.00	450.42	58.75	509.17	1,840.83	S/L	40.00
453	100 5/8"x3/4" Water Meters	5/28/14	126.40	0.00	0.00	22.65	3.16	25.81	100.59	S/L	40.00
454	Raw Water Meter	6/26/14	4,700.00	0.00	0.00	822.50	117.50	940.00	3,760.00	S/L	40.00
455	2 Large Meter Field Tests	7/28/14	1,810.00	0.00	0.00	309.21	45.25	354.46	1,455.54	S/L	40.00
456	Finished Water Meter	8/30/14	400.00	0.00	0.00	66.67	10.00	76.67	323.33	S/L	40.00
457	Coal Triple Meter	8/20/14	2,902.73	0.00	0.00	483.80	72.57	556.37	2,346.36	S/L	40.00
478	2 Large Meters Field Test	9/23/14	441.96	0.00	0.00	71.82	11.05	82.87	359.09	S/L	40.00
479	50 Water Meters	8/25/15	2,350.00	0.00	0.00	52.50	10.00	62.50	337.50	S/L	40.00
480	1" Meter	6/02/15	266.91	0.00	0.00	313.33	58.75	372.08	1,977.92	S/L	40.00
481	20 Water Meters	4/23/15	940.00	0.00	0.00	37.24	6.67	43.91	223.00	S/L	40.00
484	50 Water Meters	1/11/16	2,350.00	0.00	0.00	133.17	23.50	156.67	783.33	S/L	40.00
488	50 Water Meters	5/23/16	2,350.00	0.00	0.00	293.75	58.75	352.50	1,997.50	S/L	40.00
490	2" Meter	8/04/16	747.55	0.00	0.00	269.27	58.75	328.02	2,021.98	S/L	40.00
491	2 Large Meters Field Test	8/19/16	400.00	0.00	0.00	82.55	18.69	101.24	646.31	S/L	40.00
492	2 1" Meters	8/16/16	350.00	0.00	0.00	43.33	10.00	53.33	346.67	S/L	40.00
493	50 3/4" Meters & 1 1" Meter	9/13/16	2,527.75	0.00	0.00	37.92	8.75	46.67	303.33	S/L	40.00
512	1 2" Meter	9/15/16	557.75	0.00	0.00	273.56	63.13	336.69	2,188.31	S/L	40.00
513	50 5/8"x3/4" Water Meters	6/29/17	2,400.00	0.00	0.00	60.41	13.94	74.35	483.40	S/L	40.00
514	Raw Water Meter	8/22/17	3,322.09	0.00	0.00	210.00	60.00	270.00	2,130.00	S/L	40.00
515	125 5/8"x3/4" Water Meters	8/23/17	5,875.00	0.00	0.00	269.33	80.80	350.13	2,881.96	S/L	40.00
516	2 Large Meter Field Tests	8/24/17	400.00	0.00	0.00	489.60	146.88	636.48	5,238.52	S/L	40.00
517	50 5/8"x3/4" Water Meters	8/24/17	2,400.00	0.00	0.00	33.33	10.00	43.33	356.67	S/L	40.00
518	2 1" Water Meters	10/20/17	358.00	0.00	0.00	28.34	60.00	260.00	2,140.00	S/L	40.00
538	10 5/8"x3/4" Water Meters	11/14/17	480.00	0.00	0.00	38.00	8.95	37.29	320.71	S/L	40.00
539	Neptune - 50 Water Meters	5/01/18	2,497.50	0.00	0.00	166.51	62.44	228.95	2,268.55	S/L	40.00
540	United Systems - 192 Kamstrup Meter	8/06/18	22,080.00	0.00	0.00	1,334.00	552.00	1,886.00	20,194.00	S/L	40.00
	Dyer Meter - 2 Large Meter Field T	8/23/18	360.00	0.00	0.00	21.00	9.00	30.00	330.00	S/L	40.00

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 180 - METERS & INSTALLS (continued)											
541	Neptune - 50 Water Meters	9/12/18	2,497.50	0.00	0.00	145.69	62.44	208.13	2,289.37	S/L	40.00
542	United Systems - 192 Water Pit Enc	10/02/18	13,911.08	0.00	0.00	782.50	347.78	1,130.28	12,780.80	S/L	40.00
543	United Systems - 24 Water Pit Enc	11/06/18	1,746.64	0.00	0.00	94.62	43.67	138.29	1,608.35	S/L	40.00
544	United Systems - 24 Kamstrup Met	12/11/18	2,807.51	0.00	0.00	146.23	70.19	216.42	2,591.09	S/L	40.00
562	24 Kamstrup Meters	1/03/19	2,809.85	0.00	0.00	140.50	70.25	210.75	2,599.10	S/L	40.00
563	24 Pit Encoders	1/23/19	1,746.64	0.00	0.00	83.70	43.67	127.37	1,619.27	S/L	40.00
564	50 Meters	2/14/19	2,497.50	0.00	0.00	119.67	62.44	182.11	2,315.39	S/L	40.00
565	50 Meters	3/25/19	2,497.50	0.00	0.00	109.27	62.44	171.71	2,325.79	S/L	40.00
566	24 Kamstrup Meters	3/22/19	2,823.86	0.00	0.00	123.55	70.60	194.15	2,629.71	S/L	40.00
567	24 Pit Encoders	3/29/19	1,747.56	0.00	0.00	76.46	43.69	120.15	1,627.41	S/L	40.00
568	168 Kamstrup Meters	4/12/19	19,320.00	0.00	0.00	845.25	483.00	1,328.25	17,991.75	S/L	40.00
569	168 Pit Encoders	4/25/19	12,241.16	0.00	0.00	510.05	306.03	816.08	11,425.08	S/L	40.00
570	168 Kamstrup Meters	6/14/19	19,320.00	0.00	0.00	764.75	483.00	1,247.75	18,072.25	S/L	40.00
571	168 Pit Encoders	6/12/19	12,241.63	0.00	0.00	484.56	306.04	790.60	11,451.03	S/L	40.00
572	168 Pit Encoders	7/31/19	12,241.04	0.00	0.00	433.54	306.03	739.57	11,501.47	S/L	40.00
573	168 Kamstrup Meters	8/14/19	19,320.00	0.00	0.00	684.25	483.00	1,167.25	18,152.75	S/L	40.00
574	50 Meters	9/16/19	2,497.50	0.00	0.00	78.05	62.44	140.49	2,357.01	S/L	40.00
575	216 Kamstrup Meters	10/14/19	27,000.00	0.00	0.00	843.75	675.00	1,518.75	25,481.25	S/L	40.00
576	216 Pit Encoders	10/31/19	15,650.10	0.00	0.00	456.46	391.25	847.71	14,802.39	S/L	40.00
586	Neptune Meters	6/30/20	8,720.73	0.00	0.00	109.01	218.02	327.03	8,393.70	S/L	40.00
601	240 Iron Pit Encoders	1/05/21	18,204.64	0.00c	0.00	0.00	455.12	455.12	17,749.52	S/L	40.00
602	240 Kamstrup Meters	1/20/21	30,720.00	0.00c	0.00	0.00	704.00	704.00	30,016.00	S/L	40.00
603	50 Meters	7/06/21	2,695.00	0.00c	0.00	0.00	33.69	33.69	2,661.31	S/L	40.00
604	288 Kamstrup Meters	7/06/21	59,650.36	0.00c	0.00	0.00	745.63	745.63	58,904.73	S/L	40.00
605	Kamstrup Meter	8/03/21	821.23	0.00c	0.00	0.00	8.55	8.55	812.68	S/L	40.00
606	3 Field Meter Tests	9/07/21	1,140.00	0.00c	0.00	0.00	9.50	9.50	1,130.50	S/L	40.00
607	2 T-10 Meters	9/07/21	1,350.10	0.00c	0.00	0.00	11.25	11.25	1,338.85	S/L	40.00
610	Line Extension	8/31/21	3,092.00	0.00c	0.00	0.00	25.77	25.77	3,066.23	S/L	40.00
180 - METERS & INSTALLS			714,865.51	0.00c	0.00	321,055.72	10,795.59	331,851.31	383,014.20		
Group: 181 - TRANS & DIST MAINS											
58	BRUSH CREED EXPANSION	8/31/02	2,173,500.00	0.00	0.00	1,279,105.00	34,776.00	1,313,881.00	859,619.00	S/L	62.50
72	GOODIN BRANCH EXT	3/31/02	14,595.00	0.00	0.00	8,869.32	233.52	9,102.84	5,492.16	S/L	62.50
73	BUCKEYE	10/17/03	8,315.00	0.00	0.00	4,526.64	133.04	4,659.68	3,655.32	S/L	62.50
74	TRACE BRANCH	10/31/03	7,125.00	0.00	0.00	3,878.00	114.00	3,992.00	3,133.00	S/L	62.50
75	LAUREL BRANCH	12/31/03	5,797.00	0.00	0.00	3,107.42	92.75	3,200.17	2,596.83	S/L	62.50
76	GOODIN BRANCH	12/31/03	2,485.00	0.00	0.00	1,331.16	39.76	1,370.92	1,114.08	S/L	62.50
77	BIG CREEK	12/31/03	8,077.00	0.00	0.00	4,329.10	129.23	4,458.33	3,618.67	S/L	62.50
78	EXPANSION	12/30/04	1,514.00	0.00	0.00	781.36	24.22	805.58	708.42	S/L	62.50
79	LINE EXTENSION	12/31/98	11,137.00	0.00	0.00	11,137.00	0.00	11,137.00	0.00	S/L	62.50
80	T RUN BRANCH EXT	8/25/98	4,453.00	0.00	0.00	4,453.00	0.00	4,453.00	0.00	S/L	62.50
81	B/VILLE TIE-IN	10/15/98	10,339.00	0.00	0.00	10,339.00	0.00	10,339.00	0.00	S/L	62.50
82	SHY MUG EXT	10/15/98	11,275.00	0.00	0.00	11,275.00	0.00	11,275.00	0.00	S/L	62.50
83	KNOX LINE EXT	12/31/02	469,800.00	0.00	0.00	280,000.80	7,516.80	287,517.60	182,282.40	S/L	62.50
84	UNNAMED	12/31/04	3,014.00	0.00	0.00	1,871.62	48.22	1,919.84	1,094.16	S/L	62.50
85	BRAR HILL EXT	3/15/05	611,052.00	0.00	0.00	348,910.38	9,776.83	358,687.21	252,364.79	S/L	62.50
86	PINEVILLE CONNECTION	12/15/05	107,976.00	0.00	0.00	61,653.92	1,727.62	63,381.54	44,594.46	S/L	62.50

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
87	STINKING CREEK EXPANSION	12/15/05	46,148.00	0.00	0.00	26,350.82	738.37	27,089.19	19,058.81	S/L	62.50
93	TR & DIST MAINS	12/31/71	47,292.00	0.00	0.00	47,292.00	0.00	47,292.00	0.00	S/L	62.50
94	TR & DIST RESERVOIRS	10/31/73	38,084.00	0.00	0.00	38,084.00	0.00	38,084.00	0.00	S/L	62.50
95	TR & DIST RESERVOIRS	10/31/74	298.00	0.00	0.00	298.00	0.00	298.00	0.00	S/L	62.50
96	TR & DIST MAINS	12/31/75	5,743.00	0.00	0.00	5,743.00	0.00	5,743.00	0.00	S/L	62.50
97	TR & DIST MAINS	12/31/76	55.00	0.00	0.00	55.00	0.00	55.00	0.00	S/L	62.50
98	TR & DIST MAINS	12/31/79	2,778.00	0.00	0.00	2,550.03	44.45	2,594.48	183.52	S/L	62.50
99	TR & DIST MAINS	12/31/84	115.00	0.00	0.00	98.65	1.84	100.49	14.51	S/L	62.50
100	TR & DIST MAINS	12/31/85	469.00	0.00	0.00	402.60	7.50	410.10	58.90	S/L	62.50
101	TR & DIST MAINS	12/31/87	2,116.00	0.00	0.00	1,620.30	33.86	1,654.16	461.84	S/L	62.50
102	TR & DIST MAINS	10/31/89	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	0.00	S/L	62.50
103	TR & DIST MAINS	12/31/89	1,944.00	0.00	0.00	1,416.46	31.10	1,447.56	496.44	S/L	62.50
104	TR & DIST MAINS	12/31/90	334,670.00	0.00	0.00	236,075.32	5,354.72	241,430.04	93,239.96	S/L	62.50
105	TR & DIST MAINS	10/31/91	306,697.00	0.00	0.00	237,095.83	4,907.15	242,002.98	64,694.02	S/L	62.50
106	TR & DIST MAINS	12/31/91	600.00	0.00	0.00	432.86	9.60	442.46	157.54	S/L	62.50
107	TR & DIST MAINS	12/31/92	17,333.00	0.00	0.00	12,153.05	277.33	12,430.38	4,902.62	S/L	62.50
108	TR & DIST MAINS	12/31/92	10,748.00	0.00	0.00	7,065.63	171.97	7,237.60	3,510.40	S/L	62.50
109	TR & DIST MAINS	12/31/93	3,667.00	0.00	0.00	2,496.95	58.67	2,555.62	1,111.38	S/L	62.50
110	TR & DIST MAINS	12/31/94	9,292.00	0.00	0.00	6,081.43	148.67	6,230.10	3,061.90	S/L	62.50
111	TR & DIST MAINS	9/01/95	1,289,858.00	0.00	0.00	751,198.19	20,637.73	771,835.92	518,022.08	S/L	62.50
112	TR & DIST MAINS	9/01/95	2,703.00	0.00	0.00	1,613.57	43.25	1,656.82	1,046.18	S/L	62.50
113	TR & DIST MAINS	9/01/95	2,761.00	0.00	0.00	1,649.09	44.18	1,693.27	1,067.73	S/L	62.50
114	TR & DIST MAINS	9/30/95	9,947.00	0.00	0.00	6,266.70	159.15	6,425.85	3,521.15	S/L	62.50
115	TR & DIST MAINS	7/01/96	6,070.00	0.00	0.00	3,501.59	97.12	3,598.71	2,471.29	S/L	62.50
116	TR & DIST MAINS	10/31/95	261,011.00	0.00	0.00	261,011.00	0.00	261,011.00	0.00	S/L	62.50
117	DISTRIG MAINS	7/01/01	1,927.00	0.00	0.00	1,480.13	30.83	1,510.96	416.04	S/L	62.50
118	COTTON BARGO ROAD	4/30/03	1,543.00	0.00	0.00	1,051.49	24.69	1,076.18	466.82	S/L	62.50
119	TRACE BRANCH CROSSING	9/30/03	6,235.00	0.00	0.00	4,119.31	99.76	4,219.07	2,015.93	S/L	62.50
120	LOGAN BRANCH	9/30/03	3,260.00	0.00	0.00	2,153.96	52.16	2,206.12	1,053.88	S/L	62.50
148	UNNAMED	12/31/04	8,974.00	0.00	0.00	8,974.00	0.00	8,974.00	0.00	S/L	62.50
219	NEW LINES- ROAD FORK ROAD FORK EXPANSION	12/16/03	574,565.00	0.00	0.00	236,417.50	9,193.04	245,610.54	328,954.46	S/L	62.50
220	TR & DIST MAINS	3/15/05	40,055.00	0.00	0.00	22,871.03	640.88	23,511.91	16,543.09	S/L	62.50
221	TR & DIST MAINS	12/31/05	28,143.00	0.00	0.00	15,366.09	450.29	15,816.38	12,326.62	S/L	62.50
233	TRANSMISSION AND DISTRIBUT	1/15/06	304,574.00	0.00	0.00	97,768.23	4,873.18	102,641.41	201,932.59	S/L	62.50
258	TRANS & DIST WHITLEY	11/30/07	100,000.00	0.00	0.00	27,308.33	1,600.00	28,908.33	71,091.67	S/L	62.50
259	TRANS & DIST KNOX	11/30/07	451,819.19	0.00	0.00	123,384.31	7,229.11	130,613.42	321,205.77	S/L	62.50
292	TRANSMISSION & DIST MAINS	12/31/08	11,586.76	0.00	0.00	2,850.36	185.39	3,035.75	8,551.01	S/L	62.50
293	STINKING POPLAR CREEK EXP	12/31/08	500,983.09	0.00	0.00	123,241.86	8,015.73	131,257.59	369,725.50	S/L	62.50
294	FLAT CREEK/HUBBS HOLLOW/	12/31/08	250,080.10	0.00	0.00	61,519.68	4,001.28	65,520.96	184,559.14	S/L	62.50
316	Trans & Dist Mains	12/31/09	390,847.27	0.00	0.00	86,377.26	6,253.56	92,630.82	298,216.45	S/L	62.50
369	Laurel Branch Pump Station	2/01/11	58,786.47	0.00	0.00	11,399.65	940.58	12,340.23	46,446.24	S/L	62.50
370	Flat Lick Pump Station and Extensi	2/01/11	890,774.86	0.00	0.00	172,726.10	14,252.40	186,988.50	703,786.36	S/L	62.50
371	Stinking Creek Reinforcement Main	12/06/12	89,327.35	0.00	0.00	17,322.07	1,429.24	18,751.31	70,576.04	S/L	62.50
394	Gravy Branch Line Extension	4/26/12	1,211.57	0.00	0.00	179.44	19.39	198.83	1,012.74	S/L	62.50
395	Stinking Creek Tank	4/26/12	781.90	0.00	0.00	127.19	12.51	139.70	642.20	S/L	62.50
396	Graytown Road Water Lines	11/06/12	467.25	0.00	0.00	70.19	7.48	77.67	389.58	S/L	62.50
397	Flat Lick Tank	4/26/12	6,388.12	0.00	0.00	1,039.13	102.21	1,141.34	5,246.78	S/L	62.50
398	SCADA/Telemetry	9/04/12	6,372.80	0.00	0.00	983.51	101.96	1,085.47	5,287.33	S/L	62.50
423	Doe Gap Branch - Flat Lick Tank &	6/30/13	2,594.99	0.00	0.00	346.43	41.52	387.95	2,207.04	S/L	62.50

Group: 181 - TRANS & DIST MAINS (continued)

FYE: 12/31/2021

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
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Group: 181 - TRANS & DIST MAINS (continued)

424	Doe Gap Branch - Flat Lick Tank &	7/31/13	1,563.10	0.00	0.00	205.42	25.01	230.43	1,332.67	S/L	62.50
425	Turkey Creek Line Relocation	1/31/13	1,026.00	0.00	0.00	147.68	16.42	164.10	861.90	S/L	62.50
426	Main Line Coalport Relocation	3/31/13	311.35	0.00	0.00	43.50	4.98	48.48	262.87	S/L	62.50
427	Line Extensions	6/30/13	850.00	0.00	0.00	113.48	13.60	127.08	722.92	S/L	62.50
428	Sowders/Factory Rd Extension	7/31/13	470.85	0.00	0.00	61.85	7.53	69.38	401.47	S/L	62.50
429	G. Broughton Extension	5/17/13	1,096.07	0.00	0.00	148.62	17.54	166.16	929.91	S/L	62.50
461	Pigeon Roost Project	6/30/15	234,540.96	0.00	0.00	20,639.63	3,752.66	24,392.29	210,148.67	S/L	62.50
483	Jeffs Creek Project	11/30/15	54,772.09	0.00	0.00	4,454.78	876.35	5,331.13	49,440.96	S/L	62.50
529	Coalstone CIP	2/15/19	134,496.85	0.00	0.00	4,124.57	2,151.95	6,276.52	128,220.33	S/L	62.50
181 - TRANS & DIST MAINS			10,021,277.99	0.00c	0.00	4,745,147.57	153,801.88	4,898,949.45	5,122,328.54		

Group: 181-20 SEWER TRANS LINES

235	GRAVITY MAIN	5/15/06	229,424.00	0.00	0.00	61,791.51	3,670.78	65,462.29	163,961.71	S/L	62.50
236	FORCE MAIN	5/15/06	300,426.00	0.00	0.00	80,914.76	4,806.82	85,721.58	214,704.42	S/L	62.50
181-20 SEWER TRANS LINES			529,850.00	0.00c	0.00	142,706.27	8,477.60	151,183.87	378,666.13		

Group: 182 - NEW SERVICES

121	SERVICE INSTALLATIONS	7/01/96	21,619.00	0.00	0.00	21,619.00	0.00	21,619.00	0.00	S/L	40.00
122	SERVICE INSTALLATIONS	3/01/97	2,132.00	0.00	0.00	2,132.00	0.00	2,132.00	0.00	S/L	40.00
123	SERVICE INSTALLATIONS	6/01/97	3,871.00	0.00	0.00	3,871.00	0.00	3,871.00	0.00	S/L	40.00
124	SERVICE INSTALLATIONS	7/01/97	8,815.00	0.00	0.00	8,815.00	0.00	8,815.00	0.00	S/L	40.00
125	SERVICE INSTALLATIONS	7/01/97	3,087.00	0.00	0.00	3,087.00	0.00	3,087.00	0.00	S/L	40.00
126	SERVICE INSTALLATIONS	7/01/97	4,426.00	0.00	0.00	4,426.00	0.00	4,426.00	0.00	S/L	40.00
127	ENGLE HOLLOW	7/01/98	3,070.00	0.00	0.00	2,997.00	73.00	3,070.00	0.00	S/L	40.00
128	OTHER SERVICES	7/01/98	8,085.00	0.00	0.00	7,881.03	202.13	8,083.16	1.84	S/L	40.00
129	ROSIE TROSPER	7/01/98	4,874.00	0.00	0.00	4,754.40	119.60	4,874.00	0.00	S/L	40.00
130	SANDY BRANCH	7/01/98	1,651.00	0.00	0.00	1,612.63	38.37	1,651.00	0.00	S/L	40.00
131	NEW SERVICES	7/15/98	3,303.00	0.00	0.00	3,219.83	83.17	3,303.00	0.00	S/L	40.00
132	NEW SERVICES	12/31/99	6,255.00	0.00	0.00	6,161.03	93.97	6,255.00	0.00	S/L	40.00
133	NEW SERVICES	12/31/99	25,233.00	0.00	0.00	23,765.83	630.83	24,396.66	836.34	S/L	40.00
134	NEW SERVICES	7/01/00	8,000.00	0.00	0.00	7,600.00	200.00	7,800.00	200.00	S/L	40.00
135	NEW SERVICES	7/01/01	63,730.00	0.00	0.00	52,579.00	1,593.25	54,172.25	9,557.75	S/L	40.00
136	NEW SERVICES	7/01/02	23,139.00	0.00	0.00	17,817.43	578.48	18,395.91	4,743.09	S/L	40.00
137	NEW SERVICES	7/01/03	22,564.00	0.00	0.00	16,358.40	564.10	16,922.50	5,641.50	S/L	40.00
138	NEW SERVICES	12/31/04	15,609.00	0.00	0.00	10,535.43	390.23	10,925.66	4,683.34	S/L	40.00
232	NEW SERVICES	12/31/06	18,562.99	0.00	0.00	6,496.98	464.07	6,961.05	11,601.94	S/L	40.00
254	NEW SERVICES	12/31/07	29,651.57	0.00	0.00	14,825.80	741.29	15,567.09	14,084.48	S/L	40.00
291	NEW SERVICES	12/31/08	19,902.13	0.00	0.00	8,955.96	497.55	9,453.51	10,448.62	S/L	40.00
317	NEW SERVICES	12/31/09	12,765.44	0.00	0.00	5,106.19	319.14	5,425.33	7,340.11	S/L	40.00
343	NEW SERVICES	12/31/10	20,003.00	0.00	0.00	7,001.08	500.08	7,501.16	12,501.84	S/L	40.00
366	NEW SERVICES	12/31/11	17,348.95	0.00	0.00	5,204.67	433.72	5,638.39	11,710.56	S/L	40.00
393	NEW SERVICES	12/31/12	14,010.00	0.00	0.00	3,502.50	350.25	3,852.75	10,157.25	S/L	40.00
430	NEW SERVICES	12/31/13	11,857.37	0.00	0.00	2,371.45	296.43	2,667.88	9,189.49	S/L	40.00
459	1" Water Meter	10/15/14	126.40	0.00	0.00	20.54	3.16	23.70	102.70	S/L	40.00
460	NEW SERVICES	12/31/14	17,405.77	0.00	0.00	2,610.84	435.14	3,045.98	14,359.79	S/L	40.00
482	New Services	12/31/15	15,928.99	0.00	0.00	1,991.10	398.22	2,389.32	13,539.67	S/L	40.00

FYE: 12/31/2021

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
Group: 182 - NEW SERVICES (continued)											
505	New Services	12/31/16	13,593.85	0.00	0.00	1,359.40	339.85	1,699.25	11,894.60	S/L	40.00
527	New Services	12/31/17	6,704.29	0.00	0.00	502.83	167.61	670.44	6,033.85	S/L	40.00
546	New Services	12/31/18	12,998.94	0.00	0.00	649.94	324.97	974.91	12,024.03	S/L	40.00
577	New Services	12/31/19	11,609.91	0.00	0.00	290.25	290.25	580.50	11,029.41	S/L	40.00
587	New Service Installations	12/31/20	13,888.00	0.00	0.00	0.00	347.20	347.20	13,540.80	S/L	40.00
609	New Service Installations	12/31/21	17,734.00	0.00c	0.00	0.00	0.00	0.00	17,734.00	S/L	40.00
182 - NEW SERVICES			483,554.60	0.00c	0.00	260,121.54	10,476.06	270,597.60	212,957.00		

Group: 182-20 NEW SERVICE SEWER											
NEW SERVICES											
298	NEW SERVICES	6/30/08	94.70	0.00	0.00	38.85	2.37	41.22	53.48	S/L	40.00
182-20 NEW SERVICE SEWER			94.70	0.00c	0.00	38.85	2.37	41.22	53.48		

Group: 183 - HYDRANTS											
59	HYDRANTS	10/31/78	825.00	0.00	0.00	825.00	0.00	825.00	0.00	S/L	50.00
60	HYDRANTS	12/31/81	1,078.00	0.00	0.00	1,078.00	0.00	1,078.00	0.00	S/L	50.00
61	HYDRANTS	7/06/82	1,819.00	0.00	0.00	1,819.00	0.00	1,819.00	0.00	S/L	50.00
62	HYDRANTS	10/31/86	1,177.00	0.00	0.00	1,177.00	0.00	1,177.00	0.00	S/L	50.00
63	HYDRANTS	12/31/92	41.00	0.00	0.00	41.00	0.00	41.00	0.00	S/L	50.00
64	HYDRANT-POPLAR CREEK	10/14/99	1,056.00	0.00	0.00	1,056.00	0.00	1,056.00	0.00	S/L	50.00
65	HYDRANT-POPLAR CREEK	1/28/02	4,250.00	0.00	0.00	4,250.00	0.00	4,250.00	0.00	S/L	50.00
66	KNOX LINE HYDRANTS	12/31/02	5,200.00	0.00	0.00	4,958.03	104.00	5,062.03	137.97	S/L	50.00
67	GOODIN BRANCH	6/30/03	1,671.00	0.00	0.00	1,481.12	33.42	1,514.54	156.46	S/L	50.00
68	EATON FORK	9/30/03	979.00	0.00	0.00	867.91	19.58	887.49	91.51	S/L	50.00
69	HIGHWAY 223	10/31/03	1,707.00	0.00	0.00	1,514.04	34.14	1,548.18	158.82	S/L	50.00
70	HYDRANTS	3/15/05	25,000.00	0.00	0.00	18,833.03	500.00	19,333.03	5,666.97	S/L	50.00
71	HYDRANTS	12/15/05	2,500.00	0.00	0.00	1,883.03	50.00	1,933.03	566.97	S/L	50.00
255	HYDRANTS	9/30/07	1,598.00	0.00	0.00	964.10	31.96	996.06	601.94	S/L	50.00
367	Fire Hydrant on Stinking Extension	7/31/11	4,915.35	0.00	0.00	1,709.47	98.31	1,807.78	3,107.57	S/L	50.00
183 - HYDRANTS			53,816.35	0.00c	0.00	42,456.73	871.41	43,328.14	10,488.21		

Group: 184 - TANKS											
150	ARTEMUS TANK	10/31/70	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	0.00	S/L	45.00
151	STINKING CR TANK	10/31/70	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	0.00	S/L	45.00
162	STORAGE TANK HWY 1809	9/01/98	119,000.00	0.00	0.00	119,000.00	0.00	119,000.00	0.00	S/L	45.00
168	ARTEMUS TANK REF	12/19/01	24,280.00	0.00	0.00	24,280.00	0.00	24,280.00	0.00	S/L	45.00
171	STINKING CR PAINTING	11/14/03	32,228.00	0.00	0.00	32,228.00	0.00	32,228.00	0.00	S/L	45.00
216	TANK-CANEY GAP	12/16/03	187,200.00	0.00	0.00	132,600.00	4,160.00	136,760.00	50,440.00	S/L	45.00
217	ENGINEERING FEES	12/16/03	118,417.00	0.00	0.00	81,164.59	2,631.49	83,796.08	34,620.92	S/L	45.00
218	OTHER COSTS	12/16/03	20,419.00	0.00	0.00	13,995.11	453.76	14,448.87	5,970.13	S/L	45.00
234	TANK - RAMSEY BRANCH	8/15/06	237,774.00	0.00	0.00	131,766.45	5,283.87	137,050.32	100,723.68	S/L	45.00
368	Big Creek Water Tank	2/01/11	174,148.00	0.00	0.00	40,271.75	3,869.96	44,141.71	130,006.29	S/L	45.00
372	Flat Lick Tank	2/01/11	232,636.00	0.00	0.00	53,797.08	5,169.69	58,966.77	173,669.23	S/L	45.00

FYE: 12/31/2021

Asset Id	Property Description	Date In Service	Tax Cost	Sec 179 Exp Current = c	Tax Bonus Amt	Tax Prior Depreciation	Tax Current Depreciation	Tax End Depr	Tax Net Book Value	Tax Method	Tax Period
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Group: 184 - TANKS (continued)

184 - TANKS			<u>1,148,102.00</u>	<u>0.00c</u>	<u>0.00</u>	<u>631,102.98</u>	<u>21,568.77</u>	<u>652,671.75</u>	<u>495,430.25</u>		
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Group: 184-20 SEWER LIFT STATION

237	LIFT STATION	5/15/06	342,225.00	0.00	0.00	164,268.00	7,605.00	171,873.00	170,352.00	S/L	45.00
297	TRANSDUCER & SENSON	5/15/08	1,970.34	0.00	0.00	919.54	43.79	963.33	1,007.01	S/L	45.00

184-20 SEWER LIFT STATION			<u>344,195.34</u>	<u>0.00c</u>	<u>0.00</u>	<u>165,187.54</u>	<u>7,648.79</u>	<u>172,836.33</u>	<u>171,359.01</u>		
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Group: 185 -TRANSPORTATION EQUIP

139	CASE 580L BACKHOE	7/12/99	49,650.00	0.00	0.00	49,650.00	0.00	49,650.00	0.00	S/L	7.00
142	CASE 580M BACKHOE	3/31/01	57,845.00	0.00	0.00	57,845.00	0.00	57,845.00	0.00	S/L	7.00
143	1988 FORD DUMP	4/02/01	6,750.00	0.00	0.00	6,750.00	0.00	6,750.00	0.00	S/L	7.00
144	1997 JEEP CHEROKEE	1/28/02	4,250.00	0.00	0.00	4,250.00	0.00	4,250.00	0.00	S/L	7.00
145	1996 DODGE 2500	8/04/03	5,225.00	0.00	0.00	5,225.00	0.00	5,225.00	0.00	S/L	7.00
146	1999 DODGE 1500	8/04/03	4,225.00	0.00	0.00	4,225.00	0.00	4,225.00	0.00	S/L	7.00
149	CASE BACKHOE 580 SM	3/05/05	80,350.00	0.00	0.00	80,350.00	0.00	80,350.00	0.00	S/L	7.00
229	2002 FORD F-250 UTILITY TRUC	1/15/06	11,950.00	0.00	0.00	11,950.00	0.00	11,950.00	0.00	S/L	7.00
231	1992 FERREE TRAILER	11/15/06	5,500.00	0.00	0.00	5,500.00	0.00	5,500.00	0.00	S/L	7.00
253	2008 CHEVY COLORADO	11/01/07	12,765.00	0.00	0.00	12,765.00	0.00	12,765.00	0.00	S/L	7.00
260	TRUCK BOXES	6/30/07	220.99	0.00	0.00	220.99	0.00	220.99	0.00	S/L	7.00
295	2008 CHEVY SIL VERADO 1500	11/18/08	20,604.01	0.00	0.00	20,604.01	0.00	20,604.01	0.00	S/L	7.00
313	Toolbox	10/15/09	369.99	0.00	0.00	369.99	0.00	369.99	0.00	S/L	7.00
332	Pipe Rack for F150 Ford Truck	7/01/10	693.96	0.00	0.00	693.96	0.00	693.96	0.00	S/L	7.00
489	2016 Dodge Ram 1500	6/15/16	36,027.00	0.00	0.00	23,589.09	5,146.71	28,735.80	7,291.20	S/L	7.00
519	2018 Dodge Ram	11/27/17	21,911.00	0.00	0.00	9,651.27	3,130.14	12,781.41	9,129.59	S/L	7.00
545	2019 Dodge Ram	11/06/18	24,458.00	0.00	0.00	1,324.81	611.45	1,936.26	22,521.74	S/L	40.00
608	2018 Chevrolet Colorado	9/16/21	20,262.00	0.00c	0.00	0.00	126.64	126.64	20,135.36	S/L	40.00

185 -TRANSPORTATION EQUIP			<u>363,056.95</u>	<u>0.00c</u>	<u>0.00</u>	<u>294,964.12</u>	<u>9,014.94</u>	<u>303,979.06</u>	<u>59,077.89</u>		
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Group: 195 - CIP

611	BYL Utility Interconnection	12/31/21	860.00	0.00c	0.00	0.00	0.00	0.00	860.00	Memo	0.00
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195 - CIP			<u>860.00</u>	<u>0.00c</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>860.00</u>		
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Grand Total			<u>14,768,868.61</u>	<u>0.00c</u>	<u>0.00</u>	<u>7,377,448.73</u>	<u>250,384.39</u>	<u>7,627,833.12</u>	<u>7,141,035.49</u>		
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KNOX COUNTY UTILITY COMMISSION

**Response to Commission Staff's Second Request for Information
Case No. 2023-00003**

Question No. 3

Responding Witness: Kenneth D. Taylor

Q-3. Describe any plans Knox County Commission has to sell water to Barbourville Utilities Commission.

A-3. Knox County Utility Commission ("KCUC") has no plans to make regular sales of water to the Barbourville Utilities Commission ("BUC"). However, in the event of an emergency in which BUC required additional water and KCUC could supply water without jeopardizing its own supply, it would make such sales.

KNOX COUNTY UTILITY COMMISSION

**Response to Commission Staff's Second Request for Information
Case No. 2023-00003**

Question No. 4

Responding Witness: Kenneth D. Taylor

Q-4. State where Barbourville Utility Commission's water comes from.

A-4. BUC's raw water source is Laurel Lake. BUC's treatment plant has a rated capacity of 4.03 million gallons per day ("MGD"), a peak day production of 1.73 MGD and an average daily production of 1.54 MGD.

KNOX COUNTY UTILITY COMMISSION

**Response to Commission Staff's Second Request for Information
Case No. 2023-00003**

Question No. 5

Responding Witness: Kenneth D. Taylor

- Q-5. Refer to Knox County Commission's response to Staff's First Request, Item 2(b). State the estimated cost of replacing the 2,100 linear ft. of main if not performed at the same time as the Barbourville Utilities Commission connection upgrade.**
- A-5. If not included in the proposed project, the estimated cost to replace the 2,100 linear feet is \$80,000, or approximately 10 percent more than if the main is constructed as part of the proposed project.

KNOX COUNTY UTILITY COMMISSION

**Response to Commission Staff's Second Request for Information
Case No. 2023-00003**

Question No. 6

Responding Witness: Michelle Stewart

- Q-6. Provide copies of each of the following, and when appropriate, provide in Excel spreadsheet format with all formulas, rows, and columns fully accessible and unprotected.**
- a. Provide a description of all employee benefits, other than salaries and wages, paid to, or on behalf of, each licensed operator for the calendar years 2022 and year to date 2023.**
 - b. Provide a copy of one invoice for 2022 for each licensed operator benefit described above.**
 - c. Using a table format, provide an Excel document that describes job titles, hours worked, pay rates, total wages paid, and total FICA cost for each Knox County Commission licensed operators on December 31, 2021, and December 31, 2022. A total column that includes total wages by licensed operator (regular wages and overtime) should be provided.**
 - d. Provide the minutes from Knox County Commission Board of Commissioners meetings for the calendar years 2020, 2021, 2022, and year-to-date 2023.**
- A-6.**
- a. See "Benefits" Tab, Excel Spreadsheet OperatorBenefitsAndWages.xlsx, which is embedded in this Response and filed separately with this Response.
 - b. See Exhibit 5 to this Response.
 - c. See "Wages" Tab, Excel Spreadsheet OperatorBenefitsAndWages.xlsx, which is embedded in this Response and filed separately with this Response.
 - d. See Exhibit 6 to this Response.

EXHIBIT 5

Confirmation of payment

Your ACH Confirmation Number: 89255676
 Your ACH Payment Date is: 12/15/2022
 You have paid the bills listed. We are debiting your bank account Operating Fund by: USD 11,810.80
 The system has saved your payment under transaction number 1692793451.
 To access the open bills, click on **Back to Bill List**.

Bill Description	Due On	Billed Amount	Open	Payment Amount
Health Premiums	Dec 31, 2022	USD 11,738.80	USD 0.00	USD 11,738.80
Admin Fees	Dec 31, 2022	USD 72.00	USD 0.00	USD 72.00

APPROVED

n.R.

PAID
Online 12-15-22

Grand Total	USD 11,810.80
Credits	USD 0.00
Total Net Payment Amount	USD 11,810.80

[Back to Bill List](#) [Print Screen](#)

Questions or Comments?

***ATTENTION BILLING LIAISONS: DEI WILL BE REQUIRING ACH PAYMENTS EFFECTIVE 7/1/18**

Health/FSA/Life Billing Questions: Contact the Premium Billing Branch at (502) 564-9097.
 Business Hours are 7:30 am to 4:30 pm EST, Monday through Friday.

Life Insurance Questions: Contact the Life Insurance Branch at (502) 564-4774.
 Business Hours are 7:30 am to 4:30 pm EST, Monday through Friday.

Enrollment Questions: Contact the Enrollment Information Branch at (502) 564-1205.
 Business Hours are 7:30 am to 4:30 pm, EST Monday through Friday.

The Member Services Branch can be reached, toll free, at 888-581-8834.
 Business hours are 8:00 am to 4:30 pm, EST, Monday through Friday.

Description	Prod	Text	Proposed Amount	Bill Period	Reporting B
Alford, Robert	10	LivingWellPPO Single(EE)	89.14	12/01/2022	100152797
Alford, Robert	11	LivingWellPPO Single(ER)	683.02	12/01/2022	100152797
Alford, Robert	70	Admin Provider Fee	8.00	12/01/2022	100152797
Baker, Dylon	10	LivingWellPPO Single(EE)	89.14	12/01/2022	100386063
Baker, Dylon	11	LivingWellPPO Single(ER)	683.02	12/01/2022	100386063
Baker, Dylon	70	Admin Provider Fee	8.00	12/01/2022	100386063
Mays, Wendy	10	LivingWellPPO Couple(EE)	571.76	12/01/2022	100282438
Mays, Wendy	11	LivingWellPPO Couple(ER)	1,119.88	12/01/2022	100282438
Mays, Wendy	70	Admin Provider Fee	8.00	12/01/2022	100282438
Messer, Berchel	10	LivingWellPPO Couple(EE)	571.76	12/01/2022	100009607
Messer, Berchel	11	LivingWellPPO Couple(ER)	1,119.88	12/01/2022	100009607
Messer, Berchel	70	Admin Provider Fee	8.00	12/01/2022	100009607
Miller, Casey	10	LivingWellPPO Couple(EE)	571.76	12/01/2022	100216193
Miller, Casey	11	LivingWellPPO Couple(ER)	1,119.88	12/01/2022	100216193
Miller, Casey	70	Admin Provider Fee	8.00	12/01/2022	100216193
Mills, Bill	10	LivingWellPPO Single(EE)	89.14	12/01/2022	100105744
Mills, Bill	11	LivingWellPPO Single(ER)	683.02	12/01/2022	100105744
Mills, Bill	70	Admin Provider Fee	8.00	12/01/2022	100105744
Ramey, Jacky	10	LivingWellPPO Single(EE)	89.14	12/01/2022	100395831
Ramey, Jacky	11	LivingWellPPO Single(ER)	683.02	12/01/2022	100395831
Ramey, Jacky	70	Admin Provider Fee	8.00	12/01/2022	100395831
Ramey, Marshall	10	LivingWellPPO Couple(EE)	571.76	12/01/2022	100061283
Ramey, Marshall	11	LivingWellPPO Couple(ER)	1,119.88	12/01/2022	100061283
Ramey, Marshall	70	Admin Provider Fee	8.00	12/01/2022	100061283
Stewart, Michelle	10	LivingWellPPO Family(EE)	716.64	12/01/2022	100072200
Stewart, Michelle	11	LivingWellPPO Family(ER)	1,166.96	12/01/2022	100072200
Stewart, Michelle	70	Admin Provider Fee	8.00	12/01/2022	100072200

Payment Confirmation

Your contribution summary payment has been submitted.

APPROVED
1/2,

PAID
Online 1-2-23

Please print a copy for your records.

Payment Details

Employer: B061 - KNOX COUNTY UTILITIES COMMISSION
Report: CERS - 12/2022
Payment Date: 1/2/2023
Payment From: Operating Fund - FORCHT BANK, NATIONAL ASSOCIATION, ...7083 , e-Check 202212
Payment Amount: \$11,928.03

Summary Totals

Regular Contributions:	\$11,928.03
State-funded Expenses:	\$0.00
Adjustments:	\$0.00
IPS:	\$0.00
Invoices:	\$0.00

Print 

Pay another monthly summary »

[« Return to Monthly Summary](#)

[Payroll Summary](#) [Invoices](#) [Review & Remit](#)

Review your report totals. To change totals on the report, return to the previous tabs. If you are remitting electronic payment, click the [Edit](#) link beside the appropriate payment account(s), enter the amount and click [Apply](#). To submit the summary, enter your KPPA PIN, and click [Submit](#).

Regular Contributions

Retirement Plan	EECON	HICON	ERCON	Total Contributions
CERSNHZ	\$1,857.21	\$119.90	\$9,950.92	\$11,928.03
Total Regular Contributions	\$1,857.21	\$119.90	\$9,950.92	\$11,928.03

State Funded Expenses

There are no state-funded expenses associated with this summary.

Adjustments

Retirement Plan	EECON	HICON	ERCON	Total Adjustments
CERSNHZ	\$0.00	\$0.00	\$0.00	\$0.00
Total Adjustments	\$0.00	\$0.00	\$0.00	\$0.00

IPS Contributions

Retirement Plan	EECON
CERSNHZ	\$0.00
Total IPS Contributions	\$0.00

Invoices

There are no invoices applied to this summary.

Payments

Pay From	Amount	
Operating Fund - Check Number: 202212	11928.03	Apply Cancel

Total Applied: \$0.00
 Balance Remaining: \$11,928.03
Total Amount Due: \$11,928.03

KPPA PIN:*

* Required field

Knox County Utility Commission Monthly Benefit/Deduction/Tax Register

Payroll Year 2022 Open
 Payroll Month December
 Check Date Range All Check Dates
 Department Code Range All Departments
 Print Totals Only
 Print Federal Taxes
 Print State Taxes
 Print Pre-Tax Deductions
 Export Results To CSV

Sort By Employee Name Within Code
 Employees Filed W4 2020 and After
 Print Federal Unemployment Insurance Taxes
 Print State Unemployment Insurance Taxes
 Print Deductions

Print Social Security Numbers
 Employees Filed W4 2019 and Prior
 Print Federal SS/MC Employer Burden Taxes
 Print Local Taxes
 Print Benefits

Selected Benefit/Deduction Codes

Type	Benefit/Deduction Code
Pre-Tax Deduction	CERS Co Employers Retirement System
Pre-Tax Deduction	CERSH Retire Health Ins Contribution
Pre-Tax Deduction	R IPS Retirement Installment Payments

Employee	Code	Total UI Hours	December Amount	December Gross Amount
Department Dist Distribution Operations				
000000039 Baker, Dylon S	Pre-Tax CERS Co Employers	228.5	\$133.53	\$2,670.50
000000009 Messer, Berchel W	Pre-Tax CERS Co Employers	200.5	\$202.23	\$4,044.66
000000030 Miller, Casey R	Pre-Tax CERS Co Employers	244.0	\$228.66	\$4,573.30
000000006 Mills, Bill	Pre-Tax CERS Co Employers	209.5	\$232.21	\$4,644.22
Totals For Pre-Tax Deduction Code CERS Co Employers Retirement System			\$796.63	\$15,932.68
000000039 Baker, Dylon S	Pre-Tax CERSH Retire Health Ins	228.5	\$26.70	\$2,670.50
000000030 Miller, Casey R	Pre-Tax CERSH Retire Health Ins	244.0	\$45.73	\$4,573.30
Totals For Pre-Tax Deduction Code CERSH Retire Health Ins Contribution			\$72.43	\$7,243.80
Total Pre-Tax Deductions for Department Dist Distribution Operations		1,355.00	\$869.06	
Totals For Department Dist Distribution Operations		1,355.00	\$869.06	
<hr/>				
Department Off Office				
000000031 Mays, Wendy	Pre-Tax CERS Co Employers	154.5	\$106.56	\$2,131.13
000000002 Stewart, Michelle	Pre-Tax CERS Co Employers	205.5	\$240.24	\$4,804.80
Totals For Pre-Tax Deduction Code CERS Co Employers Retirement System			\$346.80	\$6,935.93
000000031 Mays, Wendy	Pre-Tax CERSH Retire Health Ins	154.5	\$21.31	\$2,131.13
Totals For Pre-Tax Deduction Code CERSH Retire Health Ins Contribution			\$21.31	\$2,131.13
Total Pre-Tax Deductions for Department Off Office		514.50	\$368.11	
Totals For Department Off Office		514.50	\$368.11	
<hr/>				
Department Plant Treatment Plant				
000000026 Alford, Robert A	Pre-Tax CERS Co Employers	278.0	\$271.53	\$5,430.48
000000041 Ramey Jr, Jacky L	Pre-Tax CERS Co Employers	225.0	\$130.75	\$2,615.00
Totals For Pre-Tax Deduction Code CERS Co Employers Retirement System			\$402.28	\$8,045.48
000000041 Ramey Jr, Jacky L	Pre-Tax CERSH Retire Health Ins	225.0	\$26.15	\$2,615.00
Totals For Pre-Tax Deduction Code CERSH Retire Health Ins Contribution			\$26.15	\$2,615.00
Total Pre-Tax Deductions for Department Plant Treatment Plant		728.00	\$428.43	
Totals For Department Plant Treatment Plant		728.00	\$428.43	

26.79% 9950.92 37144.09
 5% 1857.81 11989.93
 1% 119.90

 Total 11928.03

Employee	Code	Total UI Hours	December Amount	December Gross Amount
Department Super Superintendent				
000000004 Ramey, Marshall S Pre-Tax CERS Co Employers		328.5	\$311.50	\$6,230.00
Totals For Pre-Tax Deduction Code CERS Co Employers Retirement System			\$311.50	\$6,230.00
Total Pre-Tax Deductions for Department Super Superintendent		328.50	\$311.50	
Totals For Department Super Superintendent		328.50	\$311.50	
Totals For Report		2,926.00	\$1,977.10	



APPROVED

m R.

PAID
online 12-1-22

Pay list-billed accounts

①

Select accounts to pay

②

Verify payment information

③

Confirmation statement

Please print this confirmation statement for your records.

TRANSACTION ID	ACCOUNT	BILLED BALANCE	BANK ACCOUNT	AMOUNT TO PAY	
91000019956556	KNOXCOUNUC- BL -1617689	663.27	██████████	663.27	Payment Accept

Note: Accounts setup or modified within the last 7 business days may cause a delay in transaction processing to allow for account verification.

Transactions occurring after 8:00 PM CST will not be processed until the following business day.



The Lincoln National Life Insurance Company

BILLING SUMMARY

Billed Address
 Knox County Utility Commission
 Michelle Stewart
 PO Box 1630
 Barbourville, KY 40906

Account #	KNOXCOUNUC-BL-1617689
Amount Due	663.27
Premium Due By	12-01-2022
Coverage	12-01-2022 - 12-31-2022
Reference	4479022354
Bill Date	11-10-2022

WI Policy #	000010253195-00000
DENT Policy #	000010395680-00000
VLVC Policy #	000400254416-00000
LIFE Policy #	000010253194-00000
LTD Policy #	000010253195-00000

Previous Billed Balance	758.72
Premium Processed	-758.72
Beginning Balance	0.00
Current Period Premium	663.27
Current Period Adjustments	0.00
Current Billed Balance	663.27
Total Amount Due	663.27

Current Premium												
CERT NO.	NAME	LI VOLUME	LIFE	AD+D	D LIFE	WI	LTD	DENTAL	VLVC	TOTAL	REASON	
	Afford, Robert	25000	5.00	1.00	1.79	16.04	23.72	19.40	7.37	72.53		
	Baker, Dylan S.	25000	5.00	1.00	1.79	10.32	15.25	19.40	7.37	60.13		
	Mays, Wendy	25000	5.00	1.00	1.79	11.61	17.16	37.75	13.98	88.29		
	Messer, Barchel	25000	5.00	1.00	1.79	18.10	26.77	37.75	13.98	104.39		
	Miller, Casey	25000	5.00	1.00	1.79	13.20	19.52			40.51		
	Mills, Bill	25000	5.00	1.00		19.65	29.06	19.40	7.37	81.48		
	Ramey, Jr, Jacky L.	25000	5.00	1.00		8.77	12.96			27.73		
	Ramey, Marshall	25000	5.00	1.00	1.79	25.80	42.79	37.75	13.98	128.11		
	Stewart, Michelle	25000	5.00	1.00	1.79	21.11	31.20			60.10		
Totals (Lives: 9)		225000	45.00	9.00	10.74	144.60	218.43	171.45	64.05	663.27		

Adjustments												
CERT NO.	NAME	ADJ DATE	LIFE	AD+D	D LIFE	WI	LTD	DENTAL	VLVC	TOTAL	REASON	
Totals (Lives: 0)										0.00		

LIFE-Life, AD+D-AD&D, D LIFE-Dependent Life, WI-Weekly Income, LTD-LTD, DENTAL-Dental, VLVC-Vol Vision.

EXHIBIT 6

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

January 7, ~~2019~~ 2020

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson, Ramiro Solis, and Summer Powers.

Motion was made by Ramiro Solis to approve December minutes. Seconded by William Brewer. All in favor.

Motion was made by Ramiro Solis to approve November Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Ramiro Solis to contract Pittsburg Tank & Tower Group to inspect all nine tanks at a cost of \$5990.00. Seconded by William Brewer. All in favor.

Motion was made by Ramiro Solis to add "with the exception of an employee who will be using short term disability, then the employee must use vacation time until the short term disability starts" to the benefit policy under vacation, after the line "An employee cannot take an unpaid day off if he/she has vacation time available to use. Seconded by Carolyn Smith. All in favor.

Motion was made by Brian Nelson to add "or if the employee has a Dr. excuse" to the benefit policy under paid Holidays after the line "A working day must be worked before or after the holiday in order to receive holiday pay - exceptions are an approved vacation. Seconded by Ramiro Solis. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

February 4, ~~2019~~ 2020

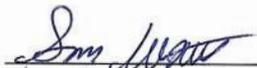
Meeting was called to order by Sam Watts. Present were Commissioners Carolyn Smith, Brian Nelson, Ramiro Solis, and Summer Powers. William Brewer was absent.

Motion was made by Ramiro Solis to approve January minutes. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve December Financial Report. Seconded by Carolyn Smith. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



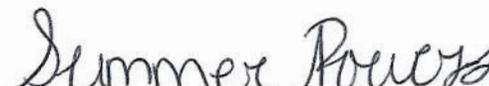
William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

March 3, 2020

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson, Ramiro Solis, and Summer Powers.

Motion was made by William Brewer to approve February minutes. Seconded by Ramiro Solis. All in favor.

Motion was made by Ramiro Solis to approve January Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Ramiro Solis to appoint Marshall Ramey as the applicant agent for the 2020 Fema claim. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to contract with Brewer Environmental Solutions, LLC to oversee and complete the 2020 Fema claim. Seconded by Ramiro Solis. All in favor except William Brewer who abstained.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

April 7, 2020

No meeting due to COVID-19



Sam Watts, Chairman



Brian Nelson, Commissioner

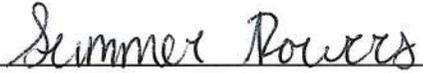


William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

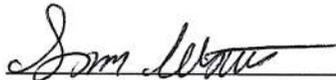


Summer Powers, Commissioner

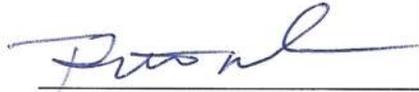
KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

May 5, 2020

No meeting due to COVID-19



Sam Watts, Chairman



Brian Nelson, Commissioner

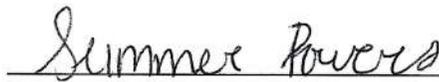


William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

June 2, 2020

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson, and Summer Powers. Ramiro Solis was absent.

Motion was made by William Brewer to approve March, April, and May minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by Carolyn Smith to approve February, March, and April Financial Report. Seconded by Summer Powers. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

July 7, 2020

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Summer Powers and Ramiro Solis were absent.

Motion was made by William Brewer to approve June minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by Brian Nelson to approve May Financial Report. Seconded by Carolyn Smith. All in favor.

Invoices submitted at meeting were approved.

Robert Abner of Christian Sturgeon and Associates reported the 2019 Audit was materially accurate. William Brewer made a motion to approve the 2019 Audit. Seconded by Brian Nelson. All in favor.

Motion was made by Carolyn Smith to proceed with the Barbourville Tie-In. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to accept the PSC recommended rate increase of 12.77%. Seconded by Carolyn Smith. All in favor.

In other business, motion was made by William Brewer to increase the starting pay of all new hires to \$8.00 per hour and give Casey Miller a .75 per hour pay raise for his promotion to backhoe operator. Seconded by Carolyn Smith. All in favor.

With no further business meeting was adjourned.

Sam Watts, Chairman

Brian Nelson, Commissioner

William Brewer, Secretary

Ramiro Solis, Commissioner

Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

August 4, 2020

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve July minutes. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve June Financial Report. Seconded by Carolyn Smith. All in favor.

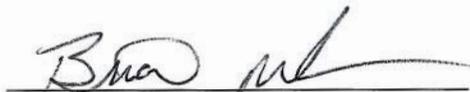
Invoices submitted at meeting were approved.

Motion was made by William Brewer to form an Engineering Procurement Committee for the Barbourville Tie-In project and appoint Carolyn Smith, Marshall Ramey, and Michelle Stewart as members of the committee. Seconded by Ramiro Solis. All in favor.

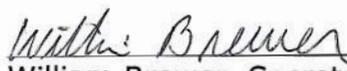
With no further business meeting was adjourned.



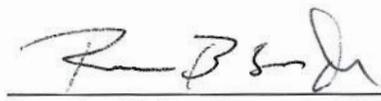
Sam Watts, Chairman



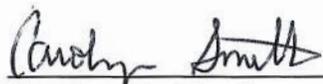
Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

~~August 4, 2020~~
September

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson, Ramiro Solis and Summer Powers.

Motion was made by Brian Nelson to approve August minutes. Seconded by Ramiro Solis. All in favor.

Motion was made by William Brewer to approve July Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Ramiro Solis to complete the ARC preliminary grant application and the RD application for the Barbourville Connection Project. Seconded by Carolyn Smith. All in favor.

Motion was made by Brian Nelson to authorize Sam Watts to sign the ARC preliminary grant application and the RD application and to allow Sam Watts or Marshall Ramey to sign any future paperwork for both ARC & RD for the Barbourville Connection Project. Seconded by Ramiro Solis. All in favor.

Motion was made by William Brewer to approve the recommendation of the Engineering Procurement Committee to hire Kenvirons, Inc. as the engineer for the Barbourville Connection Project. Seconded by Ramiro Solis. All in favor.

In other business, motion was made by William Brewer to complete the ARC preliminary grant application for the Trace Branch/Seng Branch Project and to allow Sam Watts or Marshall Ramey to sign all paperwork. Seconded by Brian Nelson. All in favor.

With no further business meeting was adjourned.

Sam Watts, Chairman

Brian Nelson, Commissioner

William Brewer

William Brewer, Secretary

Ramiro Solis, Commissioner

Carolyn Smith

Carolyn Smith, Treasurer

Summer Powers

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING
October 6, 2020

Meeting was called to order by William Brewer. Present were Commissioners Carolyn Smith and Summer Powers. Sam Watts, Brian Nelson, and Ramiro Solis were absent.

Motion was made by Carolyn Smith to approve September minutes. Seconded by Summer Powers. All in favor.

Motion was made by Carolyn Smith to approve August Financial Report. Seconded by Summer Powers. All in favor.

Invoices submitted at meeting were approved.

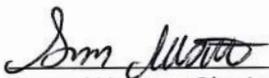
Motion was made by Summer Powers to approve Rubin & Hays for the Barbourville Connection Project bond attorney. Seconded by Carolyn Smith. All in favor.

Motion was made by Carolyn Smith to approve Samuel Davies for the Barbourville Connection Project local attorney. Seconded by Summer Powers. All in favor.

Motion was made by Carolyn Smith to approve the Kenvirons Engineer Contract for the Barbourville Connection Project. Seconded by Summer Powers. All in favor.

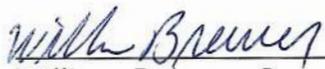
In other business, Ken Taylor reported the ARC pre-application for the Barbourville Connection Project should be ready to turn in by the end of October.

With no further business meeting was adjourned.



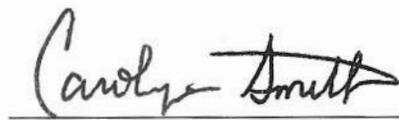
Sam Watts, Chairman

Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

November 3, 2020

Meeting was called to order by Sam Watts. Present were Commissioners Carolyn Smith and William Brewer. Summer Powers, Brian Nelson, and Ramiro Solis were absent.

Motion was made by William Brewer to approve October minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to approve September Financial Report. Seconded by Carolyn Smith. All in favor.

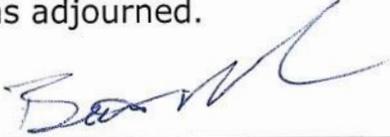
Invoices submitted at meeting were approved.

Motion was made by Carolyn Smith to approve Christmas bonuses. Seconded by William Brewer. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman

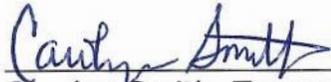


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

December 1, 2020

Meeting was called to order by Sam Watts. Present were Commissioners Carolyn Smith, Brian Nelson and William Brewer. Summer Powers and Ramiro Solis were absent.

Motion was made by Brian Nelson to approve November minutes. Seconded by William Brewer. All in favor.

Motion was made by William Brewer to approve October Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Carolyn Smith to approve the 2021 Budget. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve annual raises. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to approve a year-end bonus for Marshall Ramey. Seconded by Carolyn Smith. All in favor.

With no further business meeting was adjourned.

Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

January 5, 2021

Meeting was called to order by William Brewer. Present were Commissioners Carolyn Smith, Brian Nelson, Summer Powers and Ramiro Solis. Sam Watts was absent.

Motion was made by Brian Nelson to approve December minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by Ramiro Solis to approve November Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

February 2, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson, and Ramiro Solis. Summer Powers was absent.

Motion was made by Brian Nelson to approve January minutes. Seconded by William Brewer. All in favor.

Motion was made by Ramiro Solis to approve December Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Carolyn Smith to approve contracting with NexbillPay, LLC for online bill payments. Seconded by Brian Nelson. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

March 2, 2021

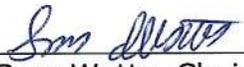
Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by William Brewer to approve February minutes. Seconded by Brian Nelson. All in favor.

Motion was made by William Brewer to approve January Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner

Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

April 6, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer and Brian Nelson. Carolyn Smith, Ramiro Solis and Summer Powers were absent.

Motion was made by William Brewer to approve March minutes. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve February Financial Report. Seconded by William Brewer. All in favor.

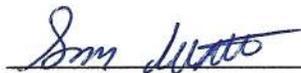
Invoices submitted at meeting were approved.

Ken Taylor from Kenvirons reported we are waiting on the environmental approval for the Barbourville Connection.

Motion was made by William Brewer to approve the purchase of telemetry for the Ramsey Branch, Hwy 1809, and Flatlick tanks. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to purchase a 2021 Ford F250 work truck with tool bed. Seconded by William Brewer. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman



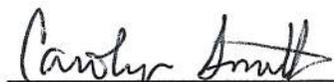
Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

May 4, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

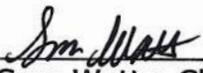
Motion was made by Brian Nelson to approve April minutes. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to approve March Financial Report. Seconded by Ramiro Solis. All in favor.

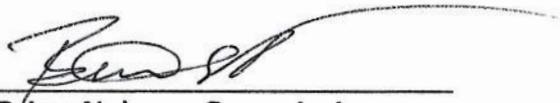
Invoices submitted at meeting were approved.

Robert Abner of Abner & Cox, PLLC reported the 2020 Audit was materially accurate. Ramiro Solis made a motion to approve the 2020 Audit. Seconded by William Brewer. All in favor.

With no further business meeting was adjourned.



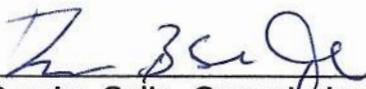
Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

June 1, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve May minutes. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to approve April Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Motion was made by William Brewer to contract Kenvirons to complete a master plan in order to apply for grant funding. Seconded by Ramiro Solis. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman

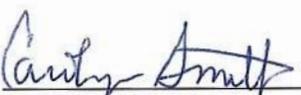


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

July 6, 2021

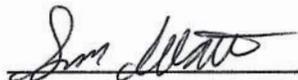
Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, and Carolyn Smith. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve June minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to approve May Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

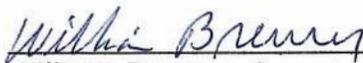
With no further business meeting was adjourned.



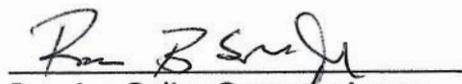
Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

August 3, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve July minutes. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to approve June Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

September 7, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve August minutes. Seconded by William Brewer. All in favor.

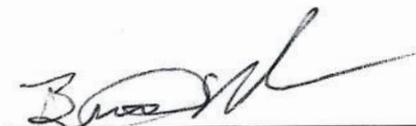
Motion was made by Brian Nelson to approve July Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

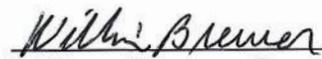
With no further business meeting was adjourned.



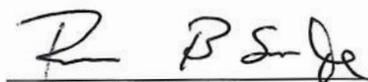
Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

October 5, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by Brian Nelson to approve September minutes. Seconded by Ramiro Solis. All in favor.

Motion was made by Ramiro Solis to approve August Financial Report. Seconded by William Brewer. All in favor.

Motion was made by Carolyn Smith to approve an emergency declaration to replace the water line at the KY 225 bridge in Artemus. Seconded by Ramiro Solis. All in favor.

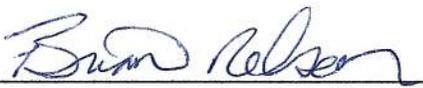
Motion was made by Ramiro Solis to adopt a COVID-19 policy. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

November 2, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Summer Powers. Ramiro Solis was absent.

Motion was made by Brian Nelson to approve October minutes. Seconded by William Brewer. All in favor.

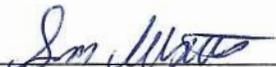
Motion was made by William Brewer to approve September Financial Report. Seconded by Summer Powers. All in favor.

Motion was made by Brian Nelson to add Veteran's Day to the list of paid holidays. Seconded by William Brewer. All in favor.

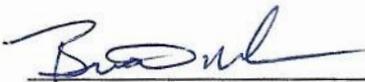
Motion was made by William Brewer to approve Christmas bonuses. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

December 7, 2021

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve November minutes. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to approve October Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Motion was made by William Brewer to adopt the Barbourville Tie-in Loan Resolution giving Marshall Ramey permission to apply for loans and sign all paperwork involved. Seconded by Ramiro Solis. All in favor.

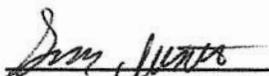
Motion was made by Ramiro Solis to approve the Barbourville Tie-in Purchased Water Contract. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to approve the 2022 Budget. Seconded by Ramiro Solis. All in favor.

Motion was made by William Brewer to approve annual raises. Seconded by Ramiro Solis. All in favor.

Motion was made by Ramiro Solis to approve a year-end bonus for Marshall Ramey. Seconded by Brian Nelson. All in favor.

With no further business meeting was adjourned.



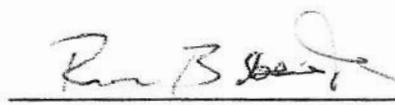
Sam Watts, Chairman



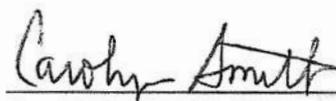
Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

January 4, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith and Ramiro Solis. Summer Powers was absent.

Motion was made by William Brewer to approve December minutes. Seconded by Brian Nelson. All in favor.

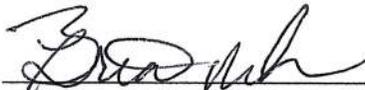
Motion was made by Carolyn Smith to approve November Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Motion was made to approve the modification to the Barbourville Tie-In Purchased Water Contract. Seconded by Brian Nelson. All in favor.

With no further business meeting was adjourned.

Sam Watts, Chairman

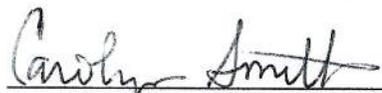


Brian Nelson, Commissioner

William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

February 1, 2022

Meeting was called to order by Acting Chairman Ramiro Solis. Present were Commissioners Brian Nelson, and Carolyn Smith. Sam Watts, William Brewer, and Summer Powers was absent.

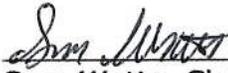
Motion was made by Brian Nelson to approve January minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by Brian Nelson to approve December Financial Report. Seconded by Carolyn Smith. All in favor.

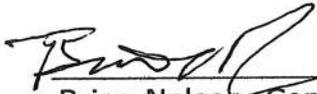
Invoices submitted at meeting were approved.

Motion was made by Brian Nelson to approve the Revenue Increase Resolution. Seconded by Carolyn Smith. All in favor.

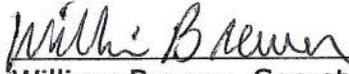
With no further business meeting was adjourned.



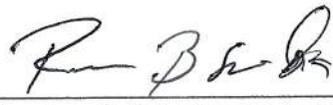
Sam Watts, Chairman



Brian Nelson, Commissioner



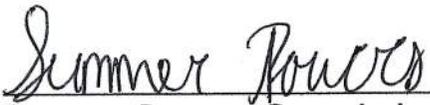
William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

March 1, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, Carolyn Smith, Ramiro Solis, and Summer Powers

Motion was made by Ramiro Solis to approve February minutes. Seconded by Brian Nelson. All in favor.

Motion was made by William Brewer to approve January Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

With no further business meeting was adjourned.

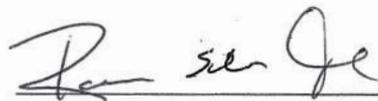


Sam Watts, Chairman

Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner

Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

April 5, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Ramiro Solis, and Summer Powers. Carolyn Smith and Brian Nelson were absent.

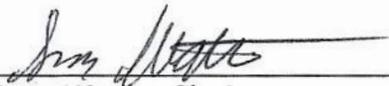
Motion was made by William Brewer to approve March minutes. Seconded by Ramiro Solis. All in favor.

Motion was made by Ramiro Solis to approve February Financial Report. Seconded by William Brewer. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Ramiro Solis to adopt the Grant Assistance Resolution for the Barbourville Interconnection. Seconded by Summer Powers. All in favor.

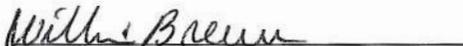
With no further business meeting was adjourned.



Sam Watts, Chairman

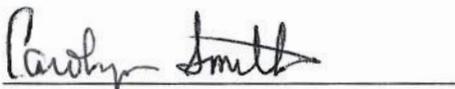


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

May 3, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve April minutes. Seconded by William Brewer. All in favor.

Motion was made by Carolyn Smith to approve March Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Ken Taylor from Kenvirons reported we are waiting on environmental on the Barbourville Connection Project. Also, he has sent in a request for the Whitley County Project money to be transferred from the Whitley County Fiscal Court to Knox County Utility.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

June 7, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, Brian Nelson and Ramiro Solis. Summer Powers was absent.

Motion was made by Ramiro Solis to approve May minutes. Seconded by William Brewer. All in favor.

Motion was made by Brian Nelson to approve April Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Ken Taylor from Kenvirons reported we are waiting on environmental on the Barbourville Connection Project.

Motion was made by William Brewer to approve a bonus for Marshall Ramey. Seconded by Carolyn Smith. All in favor.

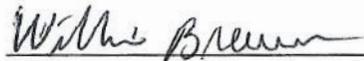
With no further business meeting was adjourned.



Sam Watts, Chairman

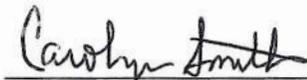


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

July 5, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

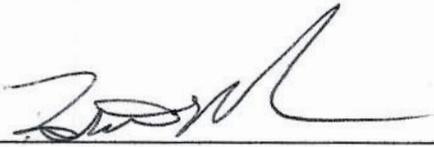
Motion was made by William Brewer to approve June minutes. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve May Financial Report. Seconded by Carolyn Smith. All in favor.

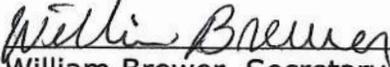
With no further business meeting was adjourned.



Sam Watts, Chairman

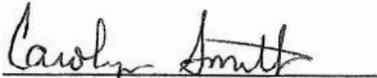


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

August 2, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve July minutes. Seconded by William Brewer. All in favor.

Motion was made by William Brewer to approve June Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

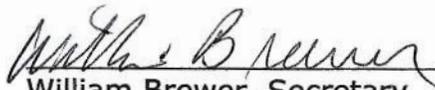
With no further business meeting was adjourned.



Sam Watts, Chairman

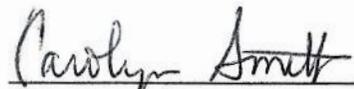


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

September 6, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve August minutes. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to approve July Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Robert Abner of Abner & Cox, PLLC reported the 2021 Audit was materially accurate. Brian Nelson made a motion to approve the 2021 Audit. Seconded by Carolyn Smith. All in favor.

Brian Nelson made a motion to approve the Barbourville Connection Grant Resolution. Seconded by William Brewer. All in favor.

Carolyn Smith made a motion to approve the Barbourville Connection Grant Assistance Agreement. Seconded by Brian Nelson. All in favor.

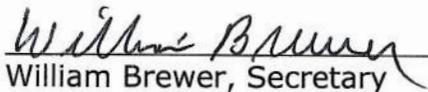
With no further business meeting was adjourned.



Sam Watts, Chairman



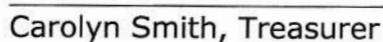
Brian Nelson, Commissioner



William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

October 4, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Brian Nelson, and Ramiro Solis. Carolyn Smith and Summer Powers were absent.

Motion was made by Brian Nelson to approve September minutes. Seconded by Ramiro Solis. All in favor.

Motion was made by William Brewer to approve August Financial Report. Seconded by Ramiro Solis. All in favor.

Invoices submitted at meeting were approved.

Ken Taylor from Kenvirons reported we are waiting on approval from Division of Water on the Barbourville Connection Project.

With no further business meeting was adjourned.



Sam Watts, Chairman

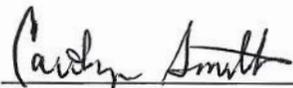


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

November 1, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve October minutes. Seconded by William Brewer. All in favor.

Motion was made by William Brewer to approve September Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Ken Taylor from Kenvirons reported we have received approval from Division of Water on the Barbourville Connection Project and should be ready to bid within two weeks.

Motion was made by William Brewer to approve the purchase of a new high service pump. Seconded by Brian Nelson. All in favor.

Motion was made by William Brewer to approve Christmas bonuses. Seconded by Brian Nelson. All in favor.

In other business motion was made by Carolyn Smith to contract Kentucky Rural Water to do a Tap Fee rate increase. Seconded by Brian Nelson. All in favor.

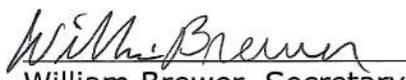
With no further business meeting was adjourned.



Sam Watts, Chairman

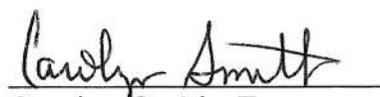


Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

December 6, 2022

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith, and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by Brian Nelson to approve November minutes. Seconded by William Brewer. All in favor.

Motion was made by William Brewer to approve October Financial Report. Seconded by Brian Nelson. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Carolyn Smith to accept Akins Excavation as the low bidder for the Barbourville Connection Project contingent upon PSC & KIA approval. Seconded by Brian Nelson. All in favor.

Motion was made by William Brewer to contract Attorney Jack Hughes for a rate increase contingent upon the Barbourville Connection approval. Seconded by Brian Nelson. All in favor.

Motion was made by Carolyn Smith to approve Kenvirons as the engineer for the Whitley County Project. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve the 2023 Budget. Seconded by William Brewer. All in favor.

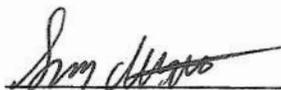
Motion was made by Carolyn Smith to approve annual raises. Seconded by William Brewer. All in favor.

Motion was made by William Brewer to approve a bonus for Marshall Ramey. Seconded by Carolyn Smith. All in favor.

Motion was made by Carolyn Smith to approve a \$2.00 pay increase for any employee who obtains a Plant Operator License and a \$1.00 pay increase each for any employee who obtains a Distribution License or a Wastewater Collection License. Seconded by Brian Nelson. All in favor.

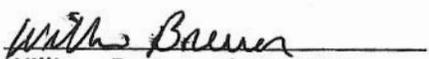
Motion was made by William Brewer to contract McVey Land Development for an emergency repair at Mudlick. Seconded by Brian Nelson. All in favor.

With no further business meeting was adjourned.

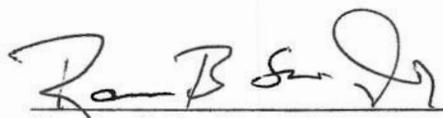


Sam Watts, Chairman

Brian Nelson, Commissioner

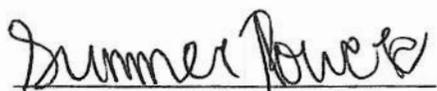


William Brewer, Secretary



Ramiro Solis, Commissioner

Carolyn Smith, Treasurer



Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

January 3, 2023

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Ramiro Solis and Summer Powers. Carolyn Smith and Brian Nelson were absent.

Motion was made by Ramiro Solis to approve December minutes. Seconded by William Brewer. All in favor.

Motion was made by Ramiro Solis to approve November Financial Report. Seconded by Summer Powers. All in favor.

Invoices submitted at meeting were approved.

Motion was made by Ramiro Solis to contract Stoll, Keenon, Ogden Attorneys to prepare the PSC paperwork related to the Barbourville Tie-In. Seconded by William Brewer. All in favor.

Motion was made by Ramiro Solis to approve Resolution 2023-01-03-1. Seconded by Summer Powers. All in favor.

Motion was made by William Brewer to approve Resolution 2023-01-03-2. Seconded by Ramiro Solis. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman



Brian Nelson, Commissioner



William Brewer, Secretary

Ramiro Solis, Commissioner



Carolyn Smith, Treasurer

Summer Powers, Commissioner

KNOX COUNTY UTILITY COMMISSION COMMISSIONERS MEETING

February 7, 2023

Meeting was called to order by Sam Watts. Present were Commissioners William Brewer, Carolyn Smith and Brian Nelson. Ramiro Solis and Summer Powers were absent.

Motion was made by William Brewer to approve January minutes. Seconded by Brian Nelson. All in favor.

Motion was made by Brian Nelson to approve December Financial Report. Seconded by Carolyn Smith. All in favor.

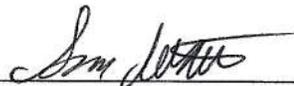
Invoices submitted at meeting were approved.

Motion was made by William Brewer to contract Kenvirons to prepare the rate increase required for the Barbourville Connection Project. Seconded by Carolyn Smith. All in favor.

Motion was made by William Brewer to apply to the PSC for a tap fee increase in the amount of \$800.00. Seconded by Brian Nelson. All in favor.

Motion was made by Carolyn Smith to accept ownership of the 1 1/2" water line on Lay Branch Road. Seconded by William Brewer. All in favor.

With no further business meeting was adjourned.



Sam Watts, Chairman



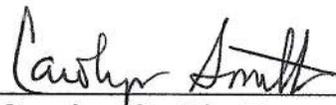
Brian Nelson, Commissioner



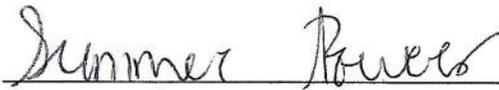
William Brewer, Secretary



Ramiro Solis, Commissioner



Carolyn Smith, Treasurer



Summer Powers, Commissioner