

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

December 30, 2022

Date Rates to be Effective:

February 1, 2023

Reporting Period is Calendar Quarter Ended:

October 31, 2022

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.9291
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	1.1472
+ Balance Adjustment (BA)	\$/Mcf	0.0143
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	<u>6.9606</u>

GCR to be effective for service rendered from February 1, 2023

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	147,142.90
+ Sales for the 12 months ended	Mcf	29,852.00
<u>- Expected Gas Cost (EGC)</u>	\$/Mcf	<u>4.9291</u>

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>\$ 0.8700</u>

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.1518
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1298
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.8341
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0315
<u>=Actual Adjustment (AA)</u>	\$/Mcf	<u>\$ 1.1472</u>

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0016)
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0014
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0002)
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0147
<u>=Balance Adjustment (BA)</u>	\$/Mcf	<u>\$ 0.0143</u>

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

10/31/2022

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
					= (2)x(3)			
Nov	Constellation	4.1822	1.0757	4411.60	4.4988	0.4303	0.0000	21,745.13
Dec	Constellation	4.1822	1.0757	3047.90	4.4988	0.4303	0.0000	15,023.34
Jan	Constellation	4.1822	1.0757	6950.10	4.4988	0.4303	0.0000	34,257.60
Feb	Constellation	4.1822	1.0757	5389.10	4.4988	0.4303	0.0000	26,563.31
Mar	Constellation	4.1822	1.0757	3183.60	4.4988	0.4303	0.0000	15,692.22
Apr	Constellation	4.1822	1.0757	2433.10	4.4988	0.4303	0.0000	11,992.94
May	Constellation	4.1822	1.0757	861.60	4.4988	0.4303	0.0000	4,246.90
June	Constellation	4.1822	1.0757	347.80	4.4988	0.4303	0.0000	1,714.33
July	Constellation	4.1822	1.0757	295.20	4.4988	0.4303	0.0000	1,455.06
Aug	Constellation	4.1822	1.0757	431.50	4.4988	0.4303	0.0000	2,126.90
Sept	Constellation	4.1822	1.0757	549.50	4.4988	0.4303	0.0000	2,708.53
Oct	Constellation	4.1822	1.0757	1951.00	4.4988	0.4303	0.0000	9,616.64
	Totals			29,852.00				147,142.90

Line losses are Unknown for 12 months ended 10/31/2022 based on purchases of 29,852.00 Mcf and sales of 29,852.00

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 147,142.90
Expected Mcf Purchases (4)	Mcf	<u>29,852.00</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.9291
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	<u>29,852.00</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$ 147,142.90

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 10/31/2022	Mcf	29,852.00
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended October 31, 2022

Particulars	Unit	Month 1	Month 2	Month 3	
		Aug-22	Sep-22	Oct-22	
Total Supply Volumes Purchased	Mcf	431.5	542.0	1,932.6	
Total Cost of Volumes Purchased	\$	4,097.57	5,719.16	15,198.11	
/ Total Sales *	Mcf	431.5	549.5	1,951.0	
= Unit Cost of Gas	\$/Mcf	\$9.4961	\$10.4079	\$7.7899	
Transport Fee	\$/Mcf	\$1.0758	\$0.0000	\$0.0000	
Total Unit Cost of Gas	\$/Mcf	\$10.5719	\$10.4079	\$7.7899	
- EGC in Effect for Month	\$/Mcf	\$7.1449	\$7.1449	\$7.1449	Approved in 2022-00200
= Difference	\$/Mcf	\$3.4270	\$3.2630	\$0.6450	
x Actual Sales during Month	Mcf	431.5	549.5	1,951.0	
= Monthly Cost Difference	\$	\$1,479	\$1,793	\$1,258	

Total Cost Difference		\$	\$4,530.20
/ Sales for 12 months ended		Mcf	29,852.00
= Actual Adjustment for the Reporting Period			\$0.1518

* May not be less than 95% of supply volume

Transport fee calculaton	1036	1637	5259	Dth	From supplier invoices
	963	1513	4886	Mcf	

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 10/31/2022

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		29398.90 = 11/1/20 to 10/31/21 sales AA = .1085 .1085 x 29398.90
1		\$	<u>3,189.78</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.1085</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>29,852.00</u> MCF during the 12 month period the AA was in effect.		AA of 0.1085 on order 2022-00003 Effective Feb 1 2022
3		\$	<u>3,238.94</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>(49.16)</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00003 effective Feurary 1, 2022 12 months prior to start of this order February 1, 2023
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of <u>29,852.00</u> MCF during the 12 month period the RA was in effect.		
7		\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00003 BA = (.0004) 29398.90 = 11/1/20 to 10/31/21 sales
9		\$	<u>(11.76)</u> -0004 X 29398.90
10 Less:	Dollar amount resulting from the BA of <u>\$ (0.0004)</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of <u>29,852.00</u> MCF during the 12 month period the BA was in effect.		
11		\$	<u>(11.94)</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>0.18</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(48.98)</u>
14	Divided B Sales for 12 months ended	\$	<u>29,852.00</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>(0.0016)</u>

QB 9/14/22
Scheduled 9/30/22



Monthly Invoice

Sentra
112 Orchard Lane
Tompkinsville, KY 42167

Invoice Date: **09/13/22**
Invoice Number: **3562488**

Account ID: **BG-308468**
Due Date: **09/30/22**
Previous Balance: **\$6,615.49**
Payments Applied: **\$6,615.49**
Unpaid Balance: **\$0.00**
Account Adjustments: **\$0.00**
Total New Charges: **\$9,144.77**

Total Amount Due \$9,144.77

HOW WE CALCULATED YOUR BILL

See reverse side for detailed description of charges →

Gas Supply Charges

\$9,144.77

Taxes
\$0.00

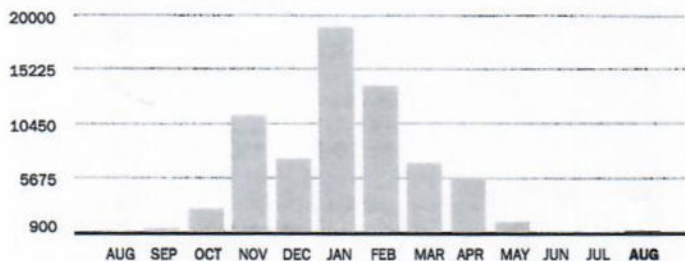
Other Gas Related Charges

\$0.00

Account Adjustments
\$0.00

Total New Charges
\$9,144.77

BILLED VOLUME HISTORY



Current month's volume is highlighted.

AUGUST SUMMARY BILLED VOLUME

1,036.0 Dth
▲ **11.0%** Previous Billed Volume

Previous Billed Volume
935.0 Dth

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure. Detach stub and enclose with your payment in return envelope. All checks should be made payable to Constellation NewEnergy-Gas Division, LLC. Please write your Account ID on your check. Please do not include any messages, notes or letters with your payment. All correspondence can be sent to Gascustomer@Constellation.com. Thank you for your payment!



PO Box 4911
Houston, TX 77210-4911

Sentra
112 Orchard Lane
Tompkinsville KY 42167

Invoice Date: **09/13/22**
Invoice Number: **3562488**

Account ID: **BG-308468**
Due Date: **09/30/22**

Total Amount Due \$9,144.77

AMOUNT ENCLOSED \$

CONSTELLATION NEWENERGY - GAS DIVISION, LLC
PO BOX 5473
CAROL STREAM IL 60197-5473

1070000000000000000008630846803562488002022093000009144771

For Customer Care:

 Email GasCustomerCare@constellation.com
 Phone (844) 200-3427
 Website www.constellation.com

Total Amount Due \$9,144.77
Message Center

Thank you for being a Constellation customer!

SUMMARY CHARGES

■ Gas Supply Charges	\$9,144.77
■ Other Gas Related Charges	\$0.00
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
Total New Charges	\$9,144.77

963 MCF
 \$9.4961 / MCF
 DTH / MCF = 1.0758 / MCF

SITE DETAILS
Sentra
 112 Orchard Ln, Tompkinsville, KY 42167-7400
 LDC Account: 00001
 Customer ID: RG-42957358
 Service for Aug-2022 - Actual

Gas Supply Charges	Quantity	Rate	Amount
Managed Portfolio Service	1,036.00 Dth	\$8.82700	\$9,144.77
Subtotal Gas Supply Charges	1,036.00 Dth		\$9,144.77
Total Current Site Charges			\$9,144.77

Other Ways to Pay Your Bill

Energy Manager

 Manage your account at:
<https://energymanager.constellation.com>

Phone

 Call 844.309.7092 for our 24/7
 phone payment option

ACH/Wire

 Constellation NewEnergy-Gas Division, LLC
 Bank Name: Wells Fargo
 ACH ABA #121000248 / Acct #4883615726
 Wire ABA #121000248 / Acct #4883615726
 PAYMENTS@CONSTELLATION.COM

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompsonville, KY 42167

Billing Date: 10/01/22

Location ID: 022726
Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
08/31/22	189,410	81,145	
09/30/22	189,825	81,265	
	<u>415</u>	<u>120</u>	<u>7.0</u> = 542 MCF

<u>542,000</u> Cu. Ft.	<i>Dth mcf</i>	=	<u>5,420</u>	CCF
<u>5,420</u> CCF X BTU Factor	<u>1.082</u>	=	<u>5,864</u>	Therms
<u>586</u> Dth X NYMEX EOM	\$ 9.353 /Dth		<u>\$ 5,484.60</u>	
<u>586</u> Dth X MTNGUD Charge	\$ 0.400 /Dth		<u>\$ 234.56</u>	

Sub-Total \$ 5,719.16

NET BILL DUE NOW

\$ 5,719.16

10% Penalty if Paid after 10/25/22

\$ -548.46

Gross Bill Due if Paid after 10/25/22

\$ 6,267.62

542 MCF

\$ 10.5520 per MCF

DTH/MCF = 1.0820

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 11/01/22

Location ID: 022726
Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>	
09/30/22	189,825	81,265		
10/31/22	<u>191,518</u>	<u>81,485</u>		
	1,693	220		
				+
				+
			19.6	= 1932.6 MCF

<u>1,932,600</u> Cu. Ft.	=	<u>19,326</u>	CCF
<u>19,326</u> CCF X BTU Factor	=	<u>20,911</u>	Therms
<u>2,091</u> Dth X NYMEX EOM	\$ 6.868 /Dth	<u>\$ 14,361.67</u>	
<u>2,091</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 836.44</u>	
	Sub-Total	<u>\$ 15,198.11</u>	
	NET BILL DUE NOW	\$	<u>15,198.11</u>
10% Penalty if Paid after <u>11/25/22</u>		\$	<u>1,436.17</u>
Gross Bill Due if Paid after <u>11/25/22</u>		\$	<u><u>16,634.28</u></u>

1932.6 MCF
7.8641 per MCF
1.8763



Texas Eastern Transmission, LP



Daily Stations Volume Report

73161

Station:

Period: 8/1/2022 To 8/31/2022

MCF	73161	73161
08/01/2022	25	27
08/02/2022	25	27
08/03/2022	27	29
08/04/2022	31	33
08/05/2022	30	32
08/06/2022	26	28
08/07/2022	27	29
08/08/2022	24	26
08/09/2022	29	31
08/10/2022	27	29
08/11/2022	33	35
08/12/2022	43	47
08/13/2022	27	29
08/14/2022	24	25
08/15/2022	26	28
08/16/2022	29	31
08/17/2022	37	40
08/18/2022	34	36
08/19/2022	28	30
08/20/2022	26	28
08/21/2022	29	32
08/22/2022	46	50
08/23/2022	40	43
08/24/2022	47	51
08/25/2022	30	32
08/26/2022	31	33
08/27/2022	26	28
08/28/2022	21	23
08/29/2022	22	24
08/30/2022	41	44
08/31/2022	52	56
Total	963	1,036

TE - Measurement Detail: MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

Prep Name	MIDDLE TN GA	*Loc	73161	Beg Date	09/01/2022
Prep ID Prop	MIDDLE TN GA	Loc Name	CLAY GAS UTIL - MONROE CO,	Beg Time	09:00
Prep ID	042938647	Dir Flo (Phy)	D	End Date	09/30/2022
Contact Name	SHAWN AMAYA			End Time	09:00
Contact Phone	713-627-4547			Energy Qty	1,637
Recipient Name	MIDDLE TN GA			Energy Qty Dir Flo	D
Recipient Prop	MIDDLE TN GA			Adj Type	
Recipient	042938647			Stnt Basis Name	Actual
Stnt D/T	10/01/2022 11:13:24.260				

Period	Dir Flo	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000	90 MCF @ 1000
09/01/2022	D	34	1,000.0000	37 S	34	1,088.2350	37 M			
09/02/2022	D	26	1,000.0000	29 S	26	1,115.3850	29 M			
09/03/2022	D	31	1,000.0000	33 S	31	1,064.5160	33 M			
09/04/2022	D	18	1,000.0000	20 S	18	1,111.1110	20 M			
09/05/2022	D	27	1,000.0000	29 S	27	1,074.0740	29 M			
09/06/2022	D	35	1,000.0000	38 S	35	1,085.7140	38 M			
09/07/2022	D	47	1,000.0000	51 S	47	1,085.1060	51 M			
09/08/2022	D	53	1,000.0000	58 S	53	1,094.3400	58 M			
09/09/2022	D	34	1,000.0000	37 S	34	1,088.2350	37 M			
09/10/2022	D	33	1,000.0000	35 S	33	1,060.6060	35 M			
09/11/2022	D	40	1,000.0000	44 S	40	1,100.0000	44 M			
09/12/2022	D	64	1,000.0000	69 S	64	1,078.1250	69 M			
09/13/2022	D	49	1,000.0000	53 S	49	1,081.6330	53 M			
09/14/2022	D	58	1,000.0000	63 S	58	1,086.2070	63 M			
09/15/2022	D	58	1,000.0000	63 S	58	1,086.2070	63 M			
09/16/2022	D	43	1,000.0000	47 S	43	1,093.0230	47 M			
09/17/2022	D	43	1,000.0000	47 S	43	1,093.0230	47 M			
09/18/2022	D	31	1,000.0000	33 S	31	1,064.5160	33 M			
09/19/2022	D	25	1,000.0000	28 S	25	1,040.0000	28 M			
09/20/2022	D	30	1,000.0000	32 S	30	1,066.6670	32 M			
09/21/2022	D	38	1,000.0000	41 S	38	1,078.9470	41 M			
09/22/2022	D	101	1,000.0000	109 S	101	1,079.2080	109 M			
09/23/2022	D	57	1,000.0000	62 S	57	1,087.7190	62 M			
09/24/2022	D	37	1,000.0000	39 S	37	1,054.0540	39 M			
09/25/2022	D	58	1,000.0000	63 S	58	1,086.2070	63 M			
09/26/2022	D	101	1,000.0000	109 S	101	1,079.2080	109 M			
09/27/2022	D	104	1,000.0000	112 S	103	1,087.3790	112 M			
09/28/2022	D	84	1,000.0000	91 S	84	1,083.3330	91 M			
09/29/2022	D	75	1,000.0000	81 S	75	1,080.0000	81 M			
09/30/2022	D	80	1,000.0000	86 S	80	1,075.0000	86 M			

Row 1 of 30

	Oper Meas Vol	Oper Energy Qty	Meas Vol	Energy Qty	Dir Flo
Totals	1,514	1,637	1,513	1,637	D

1,0820

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Clay Gas Util. - Monroe Co, KY

Period: 10/1/2022 To 11/1/2022 **Closed Date:** N/A

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
10/01/2022	80	1080.495	87
10/02/2022	59	1078.598	64
10/03/2022	99	1078.232	106
10/04/2022	114	1076.627	123
10/05/2022	139	1075.875	150
10/06/2022	109	1075.332	117
10/07/2022	140	1075.478	151
10/08/2022	247	1074.932	266
10/09/2022	217	1073.673	232
10/10/2022	165	1073.072	177
10/11/2022	68	1072.568	73
10/12/2022	56	1076.773	60
10/13/2022	146	1082.017	158
10/14/2022	95	1076.054	102
10/15/2022	84	1074.138	90
10/16/2022	124	1073.566	133
10/17/2022	341	1076.450	367
10/18/2022	394	1076.058	424
10/19/2022	402	1074.891	432
10/20/2022	338	1075.949	363
10/21/2022	154	1075.735	166
10/22/2022	99	1075.791	107
10/23/2022	106	1075.522	114
10/24/2022	73	1075.541	78
10/25/2022	90	1076.158	97
10/26/2022	274	1075.578	295
10/27/2022	203	1076.635	218
10/28/2022	161	1076.120	174
10/29/2022	111	1081.354	120
10/30/2022	93	1083.461	101
10/31/2022	105	1083.766	114
11/01/2022	4886	1085.074	18
Total	4,902	N/A	5,277
Daily Avg	153	1,076.922	165
Daily Min	16	1,072.568	18
Daily Max	402	1,085.074	432

5259

1.0763

Usage Report

From: 08/01/2022 Through: 08/31/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3479.00
	BASE RATE	Cubic	431.5	431.5	0	0.00	7208.26
	GAS RECOVE	Cubic	431.5	431.5	0	0.00	3901.87
	Number of Accounts		196				
	Number of Locations		197				
	Account/Location Combinations		197				

Usage Report

From: 09/01/2022 Through: 09/30/2022

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3533.00
	BASE RATE	Cubic	549.5	549.5	0	0.00	9201.01
	GAS RECOVER	Cubic	549.5	549.5	0	0.00	4968.87
<hr/>							
	Number of Accounts		197				
	Number of Locations		198				
	Account/Location Combinations		198				

Usage Report

From: 10/01/2022 Through: 10/31/2022

Sorted By: Account Number

Grand Totals	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3587.00
	BASE RATE	Cubic	1951	1951	0	0.00	31426.45
	GAS RECOVE	Cubic	1951	1951	0	0.00	17642.10
Number of Accounts			201				
Number of Locations			202				
Account/Location Combinations			202				

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022
Jan	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467	4.024
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	5.336
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	7.267
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	8.908
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	6.551
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	8.687
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	9.353
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	6.868
Nov	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202	5.186
Dec	4.282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	-
AVG	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.841	6.638

MONTH	OPTIONS	CHART	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
FEB 2023 NGG3	OPT		4.464	-0.095 (-2.08%)	4.559	4.558	4.615	4.425	9,774	07:16:31 CT 30 Dec 2022
MAR 2023 NGH3	OPT		4.080	-0.037 (-0.90%)	4.117	4.147	4.167	4.035	3,109	07:16:31 CT 30 Dec 2022
APR 2023 NGJ3	OPT		3.921	-0.004 (-0.10%)	3.925	3.966	3.969	3.882	1,723	07:16:09 CT 30 Dec 2022

Dec 30 = 4,1822

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

Supplier Invoice

	MCF	MMBTU	Heat Rate
Nov 21	10445	11241	1.0762
Dec	6819	7340	1.0764
Jan	17749	19079	1.0749
Feb	12827	13793	1.0753
Mar	6564	7046	1.0734
Apr	5209	5613	1.0776
May	1734	1867	1.0767
Jun	943	1015	1.0764
Jul	870	935	1.0747
Aug	963	1036	1.0758
Sep	1513	1637	1.0820
Oct 22	4886	5259	1.0763
	70522	75861	1.0757