

FOR ENTIRE AREA SERVED
KENTUCKY FRONTIER GAS, LLC

Kentucky Frontier Gas, LLC
(Name of Utility)

PSC KY TARIFF NO.3
28th revised sheet No. 4
Canceling 27th revised sheet No. 4

RATES AND CHARGES

APPLICABLE: *Entire area served*

Frontier Residential and Small Commercial

	<u>Base Rate</u>	<u>Gas Cost</u> <u>Rate</u>	<u>Total</u>	
Monthly Customer Charge	\$ 13.00		\$ 13.00	
Gas Usage, All CCF	\$ 0.422	\$ 1.090		(R)
Gas Cost Reconciliation		\$ 0.100	\$ 1.612	

Frontier Large Commercial

	<u>Base Rate</u>	<u>Gas Cost</u> <u>Rate</u>	<u>Total</u>	
Monthly Customer Charge	\$ 50.00		\$ 50.00	
Gas Usage, All CCF	\$ 0.345	\$ 1.090		(R)
Gas Cost Reconciliation		\$ 0.100	\$ 1.535	

Daysboro Residential

	<u>Base Rate</u>	<u>Gas Cost</u> <u>Rate</u>	<u>Total</u>	
Monthly Customer Charge	\$ 10.71		\$ 10.71	
Gas Usage, All CCF	\$ 0.450	\$ 1.090		(R)
Gas Cost Reconciliation		\$ 0.100	\$ 1.640	

Daysboro Commercial

	<u>Base Rate</u>	<u>Gas Cost</u> <u>Rate</u>	<u>Total</u>	
Monthly Customer Charge	\$ 12.75		\$ 12.75	
Gas Usage, All CCF	\$ 0.857	\$ 1.090		(R)
Gas Cost Reconciliation		\$ 0.100	\$ 2.047	

DATE OF ISSUE December 30, 2022

DATE EFFECTIVE February 1, 2023

ISSUED BY *Norman R. Jones*
TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

SCHEDULE I

Kentucky Frontier Gas, LLC - unified utility

RATE DETERMINATION

GAS SALES VOLUMES, last 12 months	375,000	MCF	
<u>EXPECTED GAS COST</u>	<i>from Schedule II</i>		
<u>GAS SALES VOLUMES, next period:</u>	140,500	MCF	<i>(calculated on pg. 2)</i>
<u>GAS PURCHASE COSTS, next period:</u>	\$ 1,277,286		<i>(calculated on pg. 2)</i>
EXPECTED GAS COST of sales	\$ 9.09	<i>per MCF of sales, next period</i>	
<u>BALANCING ADJUSTMENT</u>	<i>from Schedule III</i>		
CUMULATIVE OVER/(UNDER) RECOVERY	\$ (677,795)		<i>Gas Bal Acct, at Oct 31, 2022</i>
UNDER-Recovered Gas Cost to amortize	\$ (677,795)		<i>Balance to amortize 12 mos</i>
<u>GAS COST RECOVERY RATES:</u>			
EXPECTED GAS COST per MCF of sales	\$ 9.09	<i>EGC</i>	
PLUS (Under) / MINUS (Over) -Recovery Bal Adjustmt	\$ 1.81	<i>Balance Adjmt</i>	
TOTAL Gas Cost Recovery RATE	\$ 10.90	<i>per MCF of sales, next period</i>	

SCHEDULE I

Kentucky Frontier Gas, LLC - unified utility

RATE DETERMINATION

DETERMINATION OF RATES by Class of Customer:

Gross sales components, \$ per MCF

	<u>Non Gas</u>	<u>Gas</u>	<u>Adjustment</u>	<u>Total</u>
Residential & Commercial				
proposed	4.22	9.09	1.81	\$ 15.12 per MCF
current	4.22	11.50	0.66	\$ 16.39
change	-	(2.41)	1.15	\$ (1.27)
Large Commercial				
proposed	3.45	9.09	1.81	\$ 14.35 per MCF
current	3.45	11.50	0.66	\$ 15.61
change	-	(2.41)	1.15	\$ (1.27)

EXPECTED GAS COSTS:

PROJECTED NEXT QUARTER *Based on historical data and current contracts*

<u>Month</u>	<u>Gas Sales MCF</u>	<u>Sched II EGC \$ / MCF</u>	<u>Purchased Gas Cost</u>
Feb-23	63,500	\$9.09	\$ 577,279
Mar-23	48,500	\$9.09	\$ 440,914
Apr-23	28,500	\$9.09	\$ 259,094
TOTALS	<u>140,500</u>		<u>\$ 1,277,286</u>

EGC Expected Gas Cost

\$9.09 per MCF of Sales

Monthly MCF volumes are based on average Sales for last 5 years.

SCHEDULE I

Kentucky Frontier Gas, LLC - unified utility

RATE DETERMINATION

EFFECT OF RATE CHANGE on Average Residential customer:

Annualized Effect	Gas Use MCF	Gas Use % of Yr	Gas Charge	New Rate Total Bill	Old Rate Total Bill	Change \$	Change %
Jan	10.7	21.4%	\$ 161.78	\$ 176.78	\$ 190.35	\$ (13.57)	-7.1%
Feb	9.5	18.9%	142.88	157.88	169.86	(11.98)	-7.1%
Mar	6.9	13.8%	104.33	119.33	128.08	(8.75)	-6.8%
Apr	3.5	6.9%	52.16	67.16	71.54	(4.37)	-6.1%
May	1.6	3.1%	23.44	38.44	40.40	(1.97)	-4.9%
Jun	0.7	1.4%	10.58	25.58	26.47	(0.89)	-3.4%
Jul	0.6	1.1%	8.32	23.32	24.01	(0.70)	-2.9%
Aug	0.6	1.1%	8.32	23.32	24.01	(0.70)	-2.9%
Sep	0.6	1.2%	9.07	24.07	24.83	(0.76)	-3.1%
Oct	2.1	4.1%	31.00	46.00	48.59	(2.60)	-5.3%
Nov	5.8	11.5%	86.94	101.94	109.23	(7.29)	-6.7%
Dec	7.8	15.5%	117.18	132.18	142.01	(9.83)	-6.9%
Totals	50.0	100.0%	\$ 756.00	\$ 936.00	\$ 999.39	\$ (63.39)	-6.3%

\$ 15.12 rate per MCF \$ 16.39 rate per MCF

\$ (1.27) change

^Average Residential profile

SCHEDULE II

**Kentucky Frontier Gas, LLC - unified utility
EXPECTED GAS COST - EGC**

Allocation of gas costs by supplier

MCF Purchases for 12 months ended:

		October 31, 2022			
			(4)	(5)	(4) x (5)
Supplier	Dth	Btu Factor	Mcf	Rate	Cost
Columbia (Goble Roberts, Peoples)		N/A	10,483	\$ 10.98	\$ 115,146
Cumberland Valley (Auxier)		1.1000	105,183	\$ 5.98	\$ 629,369
Cumberland Valley (Sigma) incl \$1.25 DLR transpt		1.1000	3,050	\$ 7.23	\$ 22,062
Diversified Energy (39-E,181-S)		1.0000	49	\$ 6.87	\$ 337
* HI-Energy		1.0031	8,987	\$ 4.26	\$ 38,313
** HTC (Sigma) includes \$1.25/Mcf DLR trans		1.0758	5,574	\$ 5.55	\$ 30,954
Jefferson (Sigma) rate incl \$1.25/Mcf DLR transpt		1.1184	620	\$ 14.02	\$ 8,693
Magnum Drilling, Inc.		N/A	3,559	\$ 10.50	\$ 37,370
Nytis (Auxier)		1.0962	6,581	\$ 5.40	\$ 35,565
Nytis (Sigma) incl \$1.25/Mcf DLR transpt		1.0962	4,624	\$ 5.57	\$ 25,771
Quality (Belfry)		1.1999	39,268	\$ 6.04	\$ 237,002
** Slone Energy		1.0714	5,395	\$ 4.23	\$ 22,797
Southern Energy (EKU-MLG-Price)		1.2066	61,330	\$ 7.34	\$ 449,925
Southern Energy (Sigma) incl \$1.25/Mcf DLR trans		1.2066	44,719	\$ 8.59	\$ 383,963
** Spirit		1.1178	2,664	\$ 4.47	\$ 11,911
** Tackett		1.0745	0	\$ 4.30	\$ -
<i>Total Frontier less Public Gas</i>	74%		302,086		\$ 2,049,178
<i>former Public Gas</i>					
Jefferson-EKM (incl Daysboro)	26%	1.1184	105,880	\$ 12.77	\$1,352,217
Totals			407,966	\$ 8.34	\$ 3,401,396
<hr/>					
Line loss 12 months ended:		<u>Oct-22</u>	based on purchase of		407,966 MCF
and sales of		<u>374,155</u>	MCF	<u>8.3%</u>	L&U
					<u>Amount</u>
Total Expected Cost of Purchases (6)					\$ 3,401,396
/ Mcf Purchases (4)					Mcf 407,966
= Average Expected Cost per MCF Purchased					\$/Mcf \$ 8.34
EGC per MCF Sold					\$/Mcf \$ 9.09
					<i>to Schedule I</i>

Adjusted cost basis by Supplier*per DTh*

APPENDIX B

Page 3

NYMEx	\$	5.37	<i>wtd ave futures price for next quarter</i>
TCO Appal Basis FofMo	\$	<i>(0.44)</i>	<i>5 year average winter differential</i>
forecast TCO FOM	\$	4.93	<i>per ave basis off NYMEx</i>
Columbia of KY	\$	<i>10.98</i>	<i>tariffed utility rate</i>
Diversified	\$	<i>6.87</i>	<i>TCO + 14% K WV L&U-fuel; PL comm-demand</i>
Jefferson EKM (Public)	\$	<i>11.42</i>	<i>TCO + \$5.75 +15% L&U</i>
CVR Cumberland Valley (Auxier)	\$	<i>5.44</i>	<i>NYMEx + TCoPL fuel-demand-comm, marketg</i>
Hi Energy contract	\$	<i>4.25</i>	<i>greater of 80% TCO or \$4.25 /Dth</i>
HTC, Spirit/Tackett contract	\$	<i>4.00</i>	<i>greater of 80% TCO or \$4.00 /Dth</i>
Magnum Drilling contract	\$	<i>10.50</i>	<i>fixed contract for Blaine</i>
Nytis (Auxier)	\$	<i>4.93</i>	<i>TCO</i>
Nytis (Sigma)	\$	<i>3.94</i>	<i>80% TCO</i>
Slone Egy contract	\$	<i>3.94</i>	<i>greater of 80% TCO or \$4.00 /Dth</i>
Southern Energy	\$	<i>6.08</i>	<i>TCO + \$1.15 marketing</i>
Quality (Belfry)	\$	<i>5.03</i>	<i>TCO + \$0.10</i>
DLR (Sigma)	\$	<i>1.25</i>	<i>transpt frm 8 suppliers to Auxr-BTU-Sigma</i>

Month	System	Purch		Purch \$/Mcf	GAS BALANCING ACCOUNT				Expected				
		Mcf	Purch		Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconci'n	GCA Rate \$/Mcf
Jan-18	KFG	65,406	\$291,131	\$ 4.451	62,719	4%	\$342,672	\$51,541		\$ 5.464	\$ -	\$ -	\$ 5.464
	PGC	29,404	\$196,402	\$ 6.679	27,814	5%	\$151,965	(\$44,437)					
	Total	94,810	\$487,533	\$ 5.142	90,533	5%		\$7,103	\$7,103				
Feb-18	KFG	35,323	\$179,044	\$ 5.069	38,306	-8%	\$206,205	\$27,161		\$ 5.383	\$ -	\$ -	\$ 5.383
	PGC	15,049	\$107,182	\$ 7.122	13,430	11%	\$72,295	(\$34,887)					
	Total	50,372	\$286,226	\$ 5.682	51,736	-3%		(\$7,726)	(\$623)				
Mar-18	KFG	41,090	\$167,635	\$ 4.080	35,545	13%	\$191,342	\$23,707					
	PGC	16,557	\$104,730	\$ 6.325	15,864	4%	\$85,397	(\$19,333)					
	Total	57,647	\$272,365	\$ 4.725	51,409	11%		\$4,375	\$3,752				
Apr-18	KFG	25,637	\$97,922	\$ 3.820	20,974	18%	\$112,905	\$14,983					
	PGC	7,345	\$47,233	\$ 6.431	2,025	72%	\$10,901	(\$36,332)					
	Total	32,982	\$145,155	\$ 4.401	22,999	30%		(\$21,349)	(\$17,597)				
May-18	KFG	10,288	\$41,743	\$ 4.057	12,480	-21%	\$67,537	\$25,794		\$ 5.383	\$ -	\$ 0.029	\$ 5.412
	PGC	3,940	\$25,821	\$ 6.554	7,620	-93%	\$39,241	\$13,420		\$ 5.383	\$ -	\$ (0.233)	\$ 5.150
	Total	14,228	\$67,564	\$ 4.749	20,100	-41%		\$39,213	\$21,616				
Jun-18	KFG	8,163	\$27,226	\$ 3.335	6,373	22%	\$34,488	\$7,262		\$ 5.383	\$ -	\$ 0.029	\$ 5.412
	PGC	1,827	\$12,055	\$ 6.598	1,664	9%	\$8,569	(\$3,486)		\$ 5.383	\$ -	\$ (0.233)	\$ 5.150
	Total	9,990	\$39,281	\$ 3.932	8,037	20%		\$3,776	\$25,393				
Jul-18	KFG	8,324	\$30,123	\$ 3.619	5,553	33%	\$30,051	(\$72)		\$ 5.383	\$ -	\$ 0.029	\$ 5.412
	PGC	1,610	\$10,911	\$ 6.777	1,481	8%	\$7,627	(\$3,284)		\$ 5.383	\$ -	\$ (0.233)	\$ 5.150
	Total	9,934	\$41,034	\$ 4.131	7,034	29%		(\$3,357)	\$22,036				
Aug-18	KFG	9,466	\$29,433	\$ 3.109	7,314	23%	\$42,160	\$12,727		\$ 5.655	\$ 0.081	\$ 0.029	\$ 5.764
	PGC	1,595	\$10,463	\$ 6.560	1,404	12%	\$7,725	(\$2,738)		\$ 5.655	\$ 0.081	\$ (0.233)	\$ 5.502
	Total	11,061	\$39,896	\$ 3.607	8,718	21%		\$9,989	\$32,025				
Sep-18	KFG	9,582	\$36,682	\$ 3.828	7,643	20%	\$43,049	\$6,367		\$ 5.523	\$ 0.081	\$ 0.029	\$ 5.633
	PGC	1,545	\$10,228	\$ 6.620	1,541	0%	\$8,276	(\$1,952)		\$ 5.523	\$ 0.081	\$ (0.233)	\$ 5.371
	Total	11,127	\$46,910	\$ 4.216	9,184	17%		\$4,415	\$36,441				
Oct-18	KFG	18,112	\$85,714	\$ 4.732	14,016	23%	\$78,945	(\$6,769)		\$ 5.523	\$ 0.081	\$ 0.029	\$ 5.633
	PGC	4,976	\$33,269	\$ 6.686	4,429	11%	\$23,786	(\$9,483)		\$ 5.523	\$ 0.081	\$ (0.233)	\$ 5.371
	Total	23,088	\$118,983	\$ 5.153	18,445	20%		(\$16,251)	\$20,189				
Totals		231,391	\$ 986,653	\$ 4.26	210,923	8.8%	\$ 1,149,354						
	PGC	83,848	\$ 558,294	\$ 6.66	77,272	7.8%	\$ 415,782						
	Total	315,239	\$ 1,544,947	\$ 4.90	288,195	8.6%							

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT								
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Expected Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconci'l'n	GCA Rate \$/Mcf
Nov-18	KFG	39,068	\$169,340	\$ 4.334	34,861	11%	\$193,538	\$24,198		\$ 5.634	\$ (0.111)	\$ 0.029	\$ 5.552
	PGC	13,908	\$96,435	\$ 6.934	14,377	-3%	\$76,051	(\$20,384)		\$ 5.634	\$ (0.111)	\$ (0.233)	\$ 5.290
	Total	52,976	\$265,775	\$ 5.017	49,238	7%		\$3,814	\$24,003				
Dec-18	KFG	44,532	\$286,615	\$ 6.436	46,176	-4%	\$257,330	(\$29,285)		\$ 5.655	\$ (0.111)	\$ 0.029	\$ 5.573
	PGC	18,479	\$160,784	\$ 8.701	18,390	0%	\$97,667	(\$63,117)		\$ 5.655	\$ (0.111)	\$ (0.233)	\$ 5.311
	Total	63,011	\$447,399	\$ 7.100	64,566	-2%		(\$92,402)	(\$68,399)				
Jan-19	KFG	47,794	\$288,627	\$ 6.039	45,251	5%	\$252,175	(\$36,452)		\$ 5.655	\$ (0.111)	\$ 0.029	\$ 5.573
	PGC	23,558	\$175,203	\$ 7.437	21,066	11%	\$111,879	(\$63,324)		\$ 5.655	\$ (0.111)	\$ (0.233)	\$ 5.311
	Total	71,352	\$463,830	\$ 6.501	66,317	7%		(\$99,776)	(\$168,174)				
Feb-19	KFG	39,964	\$173,388	\$ 4.339	39,075	2%	\$220,907	\$47,519		\$ 5.825	\$ (0.200)	\$ 0.029	\$ 5.653
	PGC	17,208	\$115,276	\$ 6.699	17,934	-4%	\$96,691	(\$18,585)		\$ 5.825	\$ (0.200)	\$ (0.233)	\$ 5.392
	Total	57,172	\$288,664	\$ 5.049	57,009	0%		\$28,934	(\$139,241)				
Mar-19	KFG	40,449	\$178,913	\$ 4.423	38,116	6%	\$215,485	\$36,572		\$ 5.825	\$ (0.200)	\$ 0.029	\$ 5.653
	PGC	16,307	\$107,600	\$ 6.598	16,181	1%	\$87,240	(\$20,360)		\$ 5.825	\$ (0.200)	\$ (0.233)	\$ 5.392
	Total	56,756	\$286,513	\$ 5.048	54,297	4%		\$16,212	(\$123,029)				
Apr-19	KFG	17,950	\$63,002	\$ 3.510	18,674	-4%	\$105,572	\$42,570		\$ 5.825	\$ (0.200)	\$ 0.029	\$ 5.653
	PGC	6,652	\$42,627	\$ 6.408	6,669	0%	\$35,956	(\$6,671)		\$ 5.825	\$ (0.200)	\$ (0.233)	\$ 5.392
	Total	24,602	\$105,629	\$ 4.294	25,343	-3%		\$35,899	(\$87,130)				
May-19	KFG	2,126	\$13,196	\$ 6.207	2,450	-15%	\$13,126	(\$70)		\$ 5.069	\$ 0.288		\$ 5.358
	PGC	847	\$8,620	\$ 10.177	849	0%	\$4,549	(\$4,071)					
	Total	2,973	\$21,816	\$ 7.338	3,299	-11%		(\$4,141)	(\$91,271)				
Jun-19	KFG	8,506	\$35,088	\$ 4.125	7,004	18%	\$37,525	\$2,437					
	PGC	1,727	\$10,758	\$ 6.229	1,638	5%	\$8,776	(\$1,982)					
	Total	10,233	\$45,846	\$ 4.480	8,642	16%		\$454	(\$90,817)				
Jul-19	KFG	6,826	\$37,418	\$ 5.482	5,697	17%	\$30,522	(\$6,896)					
	PGC	1,473	\$8,632	\$ 5.860	1,461	1%	\$7,827	(\$805)					
	Total	8,299	\$46,050	\$ 5.549	7,158	14%		(\$7,700)	(\$98,517)				
Aug-19	KFG	7,093	\$29,508	\$ 4.160	6,150	13%	\$30,245	\$737		\$ 5.060	\$ (0.142)		\$ 4.918
	PGC	1,575	\$9,019	\$ 5.726	1,463	7%	\$7,195	(\$1,824)					
	Total	8,668	\$38,527	\$ 4.445	7,613	12%		(\$1,087)	(\$99,604)				
Sep-19	KFG	7,082	\$25,580	\$ 3.612	5,890	17%	\$28,966	\$3,386					
	PGC	1,031	\$5,927	\$ 5.749	1,397	-35%	\$6,870	\$943					
	Total	8,113	\$31,507	\$ 3.884	7,287	10%		\$4,330	(\$95,275)				
Oct-19	KFG	13,453	\$47,333	\$ 3.518	10,901	19%	\$53,610	\$6,277					
	PGC	4,168	\$23,214	\$ 5.570	3,912	6%	\$19,239	(\$3,975)					
	Total	17,621	\$70,547	\$ 4.004	14,813	16%		\$2,302	(\$92,973)	Sales/limtr	Excess L&U		
L&U Limit calcs	274,843	\$ 1,348,008	\$ 4.90	260,245	5.3%	\$ 988,133	\$ (65,957)	Excess L&U		281,346	(6,503)		
PGC	106,933	\$ 764,095	\$ 7.15	105,337	1.5%	\$ 386,222				113,878	(6,945)		
Total	381,776	\$ 2,112,103	\$ 5.53	365,582	4.2%	\$ -		(\$92,973)		395,224	(13,448)	no credit carryover	

Month	System	Purch			Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Expected Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconcil'n	GCA Rate \$/Mcf
		Mcf	Purch	\$/Mcf									
Nov-19	KFG	37,517	\$124,098	\$ 3.308	29,031	23%	\$139,433	\$15,335	(\$105,178)	\$ 4.766	\$ 0.037	\$ 4.803	
	PGC	14,918	\$91,294	\$ 6.120	13,274	11%	\$63,754	(\$27,540)					
	Total	52,435	\$215,392	\$ 4.108	42,305	19%	(\$12,205)						
Dec-19	KFG	42,985	\$136,704	\$ 3.180	43,235	-1%	\$207,653	\$70,949	(\$50,447)				
	PGC	18,941	\$108,664	\$ 5.737	19,248	-2%	\$92,446	(\$16,218)					
	Total	61,926	\$245,368	\$ 3.962	62,483	-1%	\$54,732						
Jan-20	KFG	45,464	\$162,157	\$ 3.567	42,378	7%	\$203,537	\$41,380	(\$29,187)				
	PGC	20,236	\$114,738	\$ 5.670	19,700	3%	\$94,617	(\$20,121)					
	Total	65,700	\$276,895	\$ 4.215	62,078	6%	\$21,259						
Feb-20	KFG	43,784	\$124,549	\$ 2.845	38,041	13%	\$171,972	\$47,423	\$2,237	\$ 4.486	\$ 0.034	\$ 4.521	
	PGC	18,969	\$101,404	\$ 5.346	18,892	0%	\$85,405	(\$15,999)					
	Total	62,753	\$225,953	\$ 3.601	56,933	9%	\$31,424						
Mar-20	KFG	28,890	\$95,845	\$ 3.318	28,863	0%	\$130,481	\$34,636	\$18,385				
	PGC	14,733	\$79,088	\$ 5.368	13,405	9%	\$60,600	(\$18,488)					
	Total	43,623	\$174,933	\$ 4.010	42,268	3%	\$16,148						
Apr-20	KFG	23,069	\$62,790	\$ 2.722	19,246	17%	\$87,005	\$24,215	\$40,063				
	PGC	8,076	\$41,456	\$ 5.133	8,609	-7%	\$38,919	(\$2,537)					
	Total	31,145	\$104,246	\$ 3.347	27,855	11%	\$21,678						
May-20	KFG	16,487	\$47,074	\$ 2.855	14,604	11%	\$66,020	\$18,946	\$54,845				
	PGC	5,041	\$27,286	\$ 5.413	5,167	-2%	\$23,358	(\$3,928)					
	Daysboro	161	\$871	\$ 5.410	122	24%	\$634	(\$237)					
	Total	21,689	\$75,231	\$ 3.469	19,893	8%	\$14,782						
Jun-20	KFG	9,003	\$30,400	\$ 3.377	6,931	23%	\$31,333	\$933	\$50,741				
	PGC	2,540	\$13,408	\$ 5.279	1,880	26%	\$8,499	(\$4,909)					
	Daysboro	35	\$185	\$ 5.286	11	69%	\$57	(\$128)					
	Total	11,578	43,993	\$ 3.800	8,822	24%	(4,104)						
Jul-20	KFG	7,026	\$20,947	\$ 2.981	5,519	21%	\$18,411	(\$2,536)	\$41,151	\$ 3.999	\$ (0.663)	\$ 3.336	
	PGC	2,398	\$12,095	\$ 5.044	1,511	37%	\$5,041	(\$7,054)					
	Total	9,424	\$33,042	\$ 3.506	7,030	25%	(\$9,590)						
Aug-20	KFG	7,241	\$23,874	\$ 3.297	5,117	29%	\$17,419	(\$6,455)	\$30,641	\$ 3.920	\$ (0.516)	\$ 3.404	
	PGC	1,664	\$9,015	\$ 5.418	1,457	12%	\$4,960	(\$4,055)					
	Total	8,905	\$32,889	\$ 3.693	6,574	26%	(\$10,510)						
Sep-20	KFG	8,567	\$24,277	\$ 2.834	6,310	26%	\$21,481	(\$2,796)	\$23,241				
	PGC	1,831	\$10,136	\$ 5.536	1,625	11%	\$5,532	(\$4,604)					
	Total	10,398	\$34,413	\$ 3.310	7,935	24%	(\$7,401)						
Oct-20	KFG	14,527	\$40,113	\$ 2.761	11,437	21%	\$38,934	(\$1,179)	\$15,213	Sales/limtr	Excess L&U		
	PGC	4,013	\$19,972	\$ 4.977	3,855	4%	\$13,123	(\$6,849)					
	Total	18,540	\$60,085	\$ 3.241	15,292	18%	(\$8,028)						
L&U Limit calcs		284,560	\$ 892,828	\$ 3.14	250,712	11.9%	\$ 1,133,680	\$ 29,813	Excess L&U	271,040	13,520		
PGC		113,556	\$ 629,612	\$ 5.54	108,756	4.2%	\$ 496,945			117,574	(4,018)		
Total		398,116	\$ 1,522,440	\$ 3.82	359,468	9.7%	\$ 692	\$ 29,813	\$45,026	388,614	9,502		

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT					Expected			
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconcil'n	GCA Rate \$/Mcf
Nov-20	KFG	29,545	\$105,289	\$ 3.564	20,509	31%	\$102,481	(\$2,808)		\$ 5.442	\$ (0.445)		\$ 4.997
	PGC	9,674	\$86,553	\$ 8.947	8,590	11%	\$42,923	(\$43,630)					
	Total	39,219	\$191,842	\$ 4.892	29,099	26%		(\$46,437)	(\$1,411)				
Dec-20	KFG	48,493	\$169,717	\$ 3.500	44,603	8%	\$222,877	\$53,160					
	PGC	22,609	\$197,225	\$ 8.723	22,622	0%	\$113,040	(\$84,185)					
	Total	71,102	\$366,942	\$ 5.161	67,225	5%		(\$31,025)	(\$32,437)				
Jan-21	KFG	52,694	\$179,379	\$ 3.404	49,939	5%	\$249,540	\$70,161					
	PGC	22,378	\$194,959	\$ 8.712	22,055	1%	\$110,207	(\$84,752)					
	Total	75,072	\$374,338	\$ 4.986	71,994	4%		(\$14,591)	(\$47,028)				
Feb-21	KFG	51,356	\$211,230	\$ 4.113	51,733	-1%	\$254,154	\$42,924		\$ 5.309	\$ (0.396)		\$ 4.913
	PGC	27,523	\$252,711	\$ 9.182	25,666	7%	\$126,094	(\$126,617)					
	Total	78,879	\$463,941	\$ 5.882	77,399	2%		(\$83,693)	(\$130,721)				
Mar-21	KFG	31,995	\$120,767	\$ 3.775	31,563	1%	\$155,063	\$34,296					
	PGC	13,893	\$128,340	\$ 9.238	13,572	2%	\$66,675	(\$61,665)					
	Total	45,888	\$249,107	\$ 5.429	45,135	2%		(\$27,370)	(\$158,091)				
Apr-21	KFG	23,097	\$72,299	\$ 3.130	22,735	2%	\$111,693	\$39,394					
	PGC	9,247	\$95,076	\$ 10.282	8,986	3%	\$44,146	(\$50,930)					
	Total	32,344	\$167,375	\$ 5.175	31,721	2%		(\$11,536)	(\$169,627)				
May-21	KFG	14,410	\$63,361	\$ 4.397	10,473	27%	\$56,657	(\$6,704)		\$ 5.654	\$ (0.244)		\$ 5.410
	PGC	3,360	\$34,193	\$ 10.176	3,263	3%	\$17,652	(\$16,541)					
	Total	17,770	\$97,554	\$ 5.490	13,736	23%		(\$23,245)	(\$192,872)				
Jun-21	KFG	8,491	\$39,510	\$ 4.653	7,577	11%	\$40,987	\$1,477					
	PGC	2,400	\$24,661	\$ 10.275	1,927	20%	\$10,423	(\$14,238)					
	Total	10,891	\$64,171	\$ 5.892	9,503	13%		(\$12,761)	(\$205,633)				
Jul-21	KFG	6,629	\$43,249	\$ 6.524	5,433	18%	\$29,388	(\$13,861)					
	PGC	2,126	\$23,127	\$ 10.878	1,404	34%	\$7,595	(\$15,532)					
	Total	8,755	\$66,376	\$ 7.582	6,837	22%		(\$29,393)	(\$235,025)				
Aug-21	KFG	6,096	\$46,911	\$ 7.696	5,445	11%	\$37,500	(\$9,411)		\$ 6.672	\$ 0.215		\$ 6.887
	PGC	1,761	\$19,591	\$ 11.125	1,300	26%	\$8,955	(\$10,636)					
	Total	7,857	\$66,502	\$ 8.465	6,746	14%		(\$20,047)	(\$255,072)				
Sep-21	KFG	7,794	\$36,623	\$ 4.699	6,279	19%	\$43,242	\$6,619					
	PGC	2,065	\$24,112	\$ 11.677	1,565	24%	\$10,778	(\$13,334)					
	Total	9,859	\$60,735	\$ 6.161	7,844	20%		(\$6,716)	(\$261,788)				
Oct-21	KFG	12,478	\$103,658	\$ 8.307	8,492	32%	\$58,483	(\$45,175)					
	PGC	3,127	\$41,142	\$ 13.157	2,409	23%	\$16,590	(\$24,552)					
	Total	15,605	\$144,800	\$ 9.279	10,901	30%		(\$69,727)	(\$331,515)				
L&U Limit calcs		293,077	\$ 1,191,993	\$ 4.07	264,781	9.7%	\$ 1,362,065	\$ 18,059	Excess L&U	286,250	6,828		
PGC		120,163	\$ 1,121,690	\$ 9.33	113,359	5.7%	\$ 575,078			122,550	(2,387)		
Total		413,240	\$ 2,313,683	\$ 5.60	378,140	8.5%	\$ 1,162,888	\$ 18,059	(\$313,456)	408,800	4,440		

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT							Expected			
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconci'l'n	GCA Rate \$/Mcf		
Nov-21	KFG	36,248	\$277,809	\$ 7.664	28,082	23%	\$240,393	(\$37,415)		\$ 8.338	\$ 0.223		\$ 8.560		
	PGC	14,788	\$208,825	\$ 14.121	11,273	24%	\$96,501	(\$112,324)							
	Total	51,036	\$486,634	\$ 9.535	39,355	23%		(\$149,739)	(\$463,195)						
Dec-21	KFG	36,233	\$267,227	\$ 7.375	36,613	-1%	\$313,422	\$46,195							
	PGC	14,143	\$188,557	\$ 13.332	16,395	-16%	\$140,348	(\$48,209)							
	Total	50,376	\$455,784	\$ 9.048	53,008	-5%		(\$2,014)	(\$465,209)						
Jan-22	KFG	59,512	\$301,604	\$ 5.068	48,801	18%	\$417,756	\$116,152							
	PGC	22,438	\$255,305	\$ 11.378	22,579	-1%	\$193,285	(\$62,020)							
	Total	81,950	\$556,909	\$ 6.796	71,380	13%		\$54,133	(\$411,076)						
Feb-22	KFG	50,129	\$403,246	\$ 8.044	47,902	4%	\$336,004	(\$67,242)		\$ 6.713	\$ 0.302		\$ 7.014		
	PGC	16,910	\$241,973	\$ 14.309	21,543	-27%	\$151,111	(\$90,862)							
	Total	67,039	\$645,219	\$ 9.624	69,445	-4%		(\$158,104)	(\$569,180)						
Mar-22	KFG	35,761	\$182,096	\$ 5.092	32,920	8%	\$230,914	\$48,818							
	PGC	12,923	\$161,126	\$ 12.468	15,106	-17%	\$105,960	(\$55,166)							
	Total	48,684	\$343,222	\$ 7.050	48,026	1%		(\$6,349)	(\$575,529)						
Apr-22	KFG	24,496	\$119,497	\$ 4.878	21,173	14%	\$148,516	\$29,019							
	PGC	8,382	\$102,511	\$ 12.230	8,472	-1%	\$59,426	(\$43,085)							
	Total	32,878	\$222,008	\$ 6.752	29,645	10%		(\$14,066)	(\$589,595)						
May-22	KFG	10,850	\$95,036	\$ 8.759	9,515	12%	\$79,314	(\$15,722)		\$ 8.075	\$ 0.261		\$ 8.336		
	PGC	2,573	\$37,756	\$ 14.674	2,427	6%	\$20,231	(\$17,525)							
	Total	13,423	\$132,792	\$ 9.893	11,942	11%		(\$33,247)	(\$622,842)						
Jun-22	KFG	7,482	\$65,032	\$ 8.691	6,459	14%	\$53,840	(\$11,192)							
	PGC	2,117	\$35,203	\$ 16.629	1,673	21%	\$13,946	(\$21,257)							
	Total	9,599	\$100,235	\$ 10.442	8,132	15%		(\$32,449)	(\$655,291)						
Jul-22	KFG	6,836	\$49,484	\$ 7.239	4,801	30%	\$40,020	(\$9,464)							
	PGC	1,549	\$21,055	\$ 13.593	1,376	11%	\$11,470	(\$9,585)							
	Total	8,385	\$70,539	\$ 8.413	6,177	26%		(\$19,049)	(\$674,340)						
Aug-22	KFG	7,163	\$66,750	\$ 9.319	5,528	23%	\$56,051	(\$10,699)		\$ 9.596	\$ 0.544		\$ 10.140		
	PGC	1,415	\$23,042	\$ 16.284	1,344	5%	\$13,627	(\$9,415)							
	Total	8,578	\$89,792	\$ 10.468	6,872	20%		(\$20,114)	(\$694,454)						
Sep-22	KFG	7,938	\$73,377	\$ 9.244	6,132	23%	\$62,175	(\$11,201)							
	PGC	1,833	\$30,224	\$ 16.489	1,520	17%	\$15,412	(\$14,812)							
	Total	9,771	\$103,601	\$ 10.603	7,652	22%		(\$26,013)	(\$720,468)						
Oct-22	KFG	19,438	\$123,468	\$ 6.352	16,518	15%	\$167,484	\$44,016							
	PGC	6,809	\$85,493	\$ 12.556	6,003	12%	\$60,867	(\$24,626)							
	Total	26,247	\$208,961	\$ 7.961	22,521	14%		\$19,391	(\$701,077)						
L&U Limit calcs		302,086	\$ 2,024,625	\$ 6.70	264,444	12.5%	\$ 2,145,890	\$ 23,282	Excess L&U	285,885	16,200				
PGC		105,880	\$ 1,391,070	\$ 13.14	109,711	-3.6%	\$ 882,184			118,606	(12,726)				
Total		407,966	\$ 3,415,695	\$ 8.37	374,155	8.3%	\$ 1,780,265	\$ 23,282	(\$677,795)	404,492	3,474				

KFG SALES AUGUST 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	163.95	0	235.45	0
39-D	506.62	0	726.24	0
4M-26	308.32	0	442.73	0
AUX-SIG	394.92	0	567.12	0
BLAINE	483.5	0	694.29	0
COL-GR	801.86	0	1151.46	0
COL-PG	1560.15	0	2240.31	0
CS-ING	397.14	0	554.51	0
CS-T-K-G	681.94	0	979.33	0
DBORO	53	0	77.57	0
FSM	4785.03	0	6871.21	0
HB-N	32636.11	0	44492.48	0
KWV39-B-C	1831.64	0	2629.12	0
KWV39-E	3410.89	0	4897.91	0
KWV56-B-C	1311.11	0	1882.72	0
KWV-73	31.2	0	44.8	0
NY-DEMA	43.13	0	61.94	0
NY-HTC-DW-ING-JF-A	4763.07	0	6792.38	0
NYT	167.6	0	240.69	0
Pub Cam FT	138.04	0	198.22	0
Pub Campton	1998.54	0	2869.81	0
Pub CarpntrBr	36	0	51.69	0
Pub Cliffvw	1084.06	0	1556.54	0
Pub FT	2493.72	0	3580.99	0
Pub FT BearPn	163.63	0	235.02	0
Pub FT Cannel	126.72	0	181.97	0
Pub HazlGrn	260.12	0	373.55	0
Pub HootHlw	53	0	76.1	0
Pub HrdOkly	35	0	50.25	0
Pub Jackson	6090.53	0	8745.61	0
Pub PineRdg	909.05	0	1305.37	0
SC-B	1006.68	0	1408.25	0
TOTAL	68726.27	0	96215.63	0
	68726.27		96215.63	

KFG SALES SEPTEMBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	217.33	0	312.09	0
39-D	556.91	0	799.67	0
4M-26	361.89	0	519.64	0
AUX-SIG	693.44	0	995.8	0
BLAINE	307.99	0	442.28	0
COL-GR	791.84	0	1137.08	0
COL-PG	1633.49	0	2345.63	0
CS-ING	569.47	0	787.59	0
CS-T-K-G	1057.79	0	1519.07	0
DBORO	98.24	0	149.2	0
FSM	4811.67	0	6909.48	0
HB-N	35961.66	0	49006.62	0
KWV39-B-C	2305.741	0	3311.07	0
KWV39-E	3562.45	0	5115.53	0
KWV56-B-C	1248.54	0	1792.91	0
KWV-73	32.12	0	46.12	0
NY-DEMA	46.12	0	66.24	0
NY-HTC-DW-ING-JF-A	5848.22	0	8359.26	0
NYT	162.64	0	233.56	0
Pub Cam FT	124.9	0	179.37	0
Pub Campton	1793.94	0	2576.01	0
Pub CarpntrBr	38.01	0	54.58	0
Pub Cliffvw	1174.57	0	1686.67	0
Pub FT	2840.96	0	4079.57	0
Pub FT BearPn	200.66	0	288.17	0
Pub FT Cannel	74.2	0	106.56	0
Pub HazlGrn	306.11	0	439.6	0
Pub HootHlw	67	0	96.21	0
Pub HrdOkly	30	0	43.07	0
Pub Jackson	7304.14	0	10488.48	0
Pub PineRdg	1154.15	0	1657.36	0
SC-B	1165.93	0	1635.43	0
TOTAL	76542.12	0	107179.92	0
	76542.1208		107179.92	

KFG SALES OCTOBER 2022

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	1206.5	0	1732.46	0
39-D	1009.25	0	1449.23	0
4M-26	1793.05	0	2574.72	0
AUX-SIG	2278.21	0	3271.43	0
BLAINE	1474.89	0	2117.87	0
COL-GR	2399.55	0	3445.62	0
COL-PG	3695.86	0	5307.07	0
CS-ING	3376.44	0	4668.9	0
CS-T-K-G	8273.69	0	11880.62	0
DBORO	975.69	0	1451.01	0
FSM	19038.4	0	27338.24	0
HB-N	56732.56	0	77857.49	0
KWV39-B-C	12182.26	0	17432.82	0
KWV39-E	12145.01	0	17439.64	0
KWV56-B-C	7603.21	0	10917.8	0
KWV-73	281.43	0	404.12	0
NY-DEMA	95.2	0	136.7	0
NY-HTC-DW-ING-JF-A	23812.36	0	34026.85	0
NYT	981.83	0	1409.85	0
Pub Cam FT	662.98	0	952.02	0
Pub Campton	5676.51	0	8151.17	0
Pub CarpntrBr	290.25	0	416.78	0
Pub Cliffvw	3668.51	0	5267.79	0
Pub FT	13618.73	0	19555.87	0
Pub FT BearPn	2131.92	0	3061.32	0
Pub FT Cannel	756.31	0	1085.99	0
Pub HazlGrn	2379.78	0	3417.21	0
Pub HootHlw	295	0	423.61	0
Pub HrdOkly	223	0	320.21	0
Pub Jackson	23615.23	0	33851.82	0
Pub PineRdg	5741	0	8243.82	0
SC-B	6811.72	0	9666.4	0
TOTAL	225226.33	0	319276.45	0
	225226.33		319276.45	

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

September 12, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
08/2022	375	\$3.10	\$1162.50



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Account Number
17659712 001 000 0

Invoice Date
2022-09-01 23

Print Date
09/02/22 00:01:11

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,404.49	
	Payments Received	\$	1,404.49	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,268.80	
	Present Balance	\$	1,268.80	

Amount Due	\$1,268.80
Please Pay Amount Due By	SEP 16, 2022

RECEIVED
SEP - 6 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	07-29	08-26	28	5,660.0	5,680.0	2.0	31.0
Sales Consumption						2.0	31.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
9-13-22



TARIFF GAS INVOICE

AUGUST 2022

Page 1 of 2

Invoice Date
2022-09-07 3

Account Number
16049885 001 000 5

Print Date
09/08/22 00:01:10

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS, KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,533.73	
	Present Balance	\$	3,533.73	

Amount Due	\$3,533.73
Please Pay Amount Due By	SEP 21, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	08-01	09-01	31	0.0	0.0	0.0	248.0
	Sales Consumption					0.0	248.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
8/31/2022	3484

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 26th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,658	DTH-MKT	August 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.75164 0.00	32,013.50 0.00
			Total	\$32,013.50

MH
9-29-22

Phone #
(502) 227-4441



Physical Gas Invoice - Summary

August 2022

Invoice#: 18767 Invoice Date: 10/11/22 Payment Due: 10/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21150	8/1/22	8/31/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	8/1/22	8/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.2960	USD	4	4	\$25.18
5828	21151	8/1/22	8/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	8/1/22	8/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.2960	USD	428	428	\$2,694.69
5828	27793	8/1/22	8/31/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	21149	8/1/22	8/31/22	Sell	Index	Harold Green Master	854640	\$6.2960	USD	227	227	\$1,429.19
5828	27549	8/1/22	8/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00
5828	27792	8/1/22	8/31/22	Sell	Index	KY Frontier NYT	NYT	\$6.2960	USD	17	17	\$107.03
5828	27791	8/1/22	8/31/22	Sell	Index	KY Frontier FT	NY-FT	\$6.2960	USD	53	53	\$333.69

Total for Invoice: \$4,589.78

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : August 2022

August 2022 TCo Index = \$7.870/Dth

80% of TCo Index = \$6.296/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 10/17/22

Invoice #: 18

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
8/31/2022	MM# 1	167.5703 X 1.134 = 190.02472DTH	\$1196.40

Handwritten signature
10-27-22

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1656
 Salyersville, Ky 41465

Invoice# 16
 Date: 9/6/22
 Due Date: 9/25/22

Period Ended 8/31/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area Purchases

Jackson Area Master Meter Volume:	
P700 - Pan Bowl Master Met P05050-J90035	
P750 - Pan Bowl Master Met P05055-J90040	
Loop Meter - Intel site	618
Effie Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- N/A	0
Hooten Hollow Area Master M: J90000	4
Campton Area Master Meter V J07000	179
Pine Ridge Area Master Meter J90010	142
Cliff View Area Master Meter V J90020	161
Harold Oakley Area Master Me J90030	4
Daysboro Meter (West Liberty) J01303	
Hazel Green Master Meter Vol: J01296	22
Carpenter Branch Meter Volume	3
Salyersville Meter	
<u>Outside System Farm Taps</u>	<u>292</u>
Total Volume from Sales Areas	1,425

Rt #5 - Subtract: Inside Sys Jefferson Customers	
010040 - Edsel McCoun J00011	1
052160 - Edsel McCoun J00012	2
052200 - Edsel McCoun J00013	1
051580 - Blaine Blanton J00019	1
054360 - Seldon Brewer J10004	1
054400 - Seldon Brewer J10005	4
051830 - Walter Begley J10040	0
<u>Total Inside Sys to Subtract from Public Volume</u>	<u>-10</u>

Total Volume for Public Gas 1,415

<u>Price Computation (NAESB Confirm #10-002)</u>	
Gas Purchases - Mcf	1,415
Btu factor	<u>1.11837</u>
Gas Purchases - Dth	1,582
TCC Appalachian Index	7.87
Transport Rate per Dth	<u>5.75</u>
Price per Dth	13.62
Amount due East Kentucky Midstream	<u>\$21,546.84</u>
12% LAUF 190DTHS@ 57.82	\$1,495.30
Total	\$23,042.14

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1868
 Salyersville, Ky 41485

\$16.258419788 per mcf

M. [Signature]

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING PRESENT	READING PREVIOUS	USED	CHARGES
	56.0	0	56.0	588.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
9/1/2022	1	588.00	58.80	646.80

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41102
ACCOUNT 1110

PAY NET AMOUNT
BEFORE THIS DATE
20-Sep 2022

NET AMOUNT TO BE PAID
588.00

GROSS AMOUNT TO BE PAID
646.80

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **9/15/2022**
Invoice Number **202208KFG**
Prod End Date **8/31/2022**
Due Date **9/25/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2022	827.60	9.564	7.970	993.12	\$ 7,915.17	\$ -	\$ -	7,915.17 ✓
FRONTIER EMERGENCY FEED	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	8/31/2022	26.00	9.564	8.021	31.00	\$ 248.66	\$ -	\$ -	248.66 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	8/31/2022	140.13	4.172	3.480	168.00	\$ 584.59	\$ -	\$ -	584.59 ✓
AOG Farm Taps Actual (free gas excluded)	8/31/2022	133.43	4.110	3.425	160.12	\$ 548.41	\$ -	\$ -	548.41 ✓
QNG Free Customers (over allotment)	8/31/2022	86.99	9.493	7.940	104.00	\$ 825.76	\$ -	\$ -	825.76 ✓
AOG Free Customers (over allotment)	8/31/2022	5.00	5.078	4.232	6.00	\$ 25.39	\$ -	\$ -	25.39 ✓

PPA

Current Totals 1,219.15 1,462.24 10,147.98 - - 10,147.98

→ Past Due Amounts \$ -

Total Due \$ **10,147.98**

[Handwritten Signature]
11-8-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: 22-Aug Days
31

Sales Volume
Monthly DTH
1,561

EQT KYWV Gathering Meter Deliveries

PPA	22-Mar	6
PPA	22-Apr	-47
PPA	22-May	-57
PPA	22-Jun	-43
PPA	22-Jul	-71

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	26	33
25	29	37
39	324	413
39B	0	0
39C	500	662
39D	47	59
39E	0	0
4M26	36	42
56B	217	274
56C	0	0
73	30	41
Total	1,209	1,561

DATE
October 1, 2022
Due Date: October 15, 2022

Payment: First Trust Bank
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

<u>Price</u>	<u>Total</u>
\$9.0200	\$14,080.22
\$4.4500	\$26.70
\$5.7800	-\$271.66

\$7.7300
\$9.2900
\$6.8700

-\$440.61
-\$399.47
-\$487.77

\$12,507.41

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1671	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: August 1, 2022	
Period end date: August 31, 2022	
MCF sold during period: 66.62	
BTU Factor: 1.1619	
TCO index for month: \$7.87	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$6.30	
Total price per MCF: \$6.30	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$487.35		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$487.35		
Payable to ACP:	\$243.68	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$243.67	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

October 11, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
09/2022	343	\$3.10	\$1063.30



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Account Number

17659712 001 000 0

Invoice Date

2022-10-03 24

Print Date

10/04/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :
Previous Account Balance \$ 1,268.80
Payments Received \$ 1,268.80 Credit
Balance At Billing \$ 0.00
Current Charges \$ 1,308.13
Present Balance \$ 1,308.13

Amount Due \$1,308.13

Please Pay Amount Due By OCT 17, 2022

RECEIVED
OCT -7 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-26	09-30	35	5,680.0	5,700.0	2.0	33.0
Sales Consumption						2.0	33.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MA
10-18-22



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-04 5

Account Number
16049885 001 000 5

Print Date
10/05/22 00:01:12

RECEIVED
OCT 10 2022

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	4,090.28	
	Present Balance	\$	4,090.28	

Amount Due	\$4,090.28
Please Pay Amount Due By	OCT 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345**.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	286.0
Sales Consumption						0.0	286.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

MH

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

*Received
10/31*

INVOICE

DATE	INVOICE #
9/30/2022	3493

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,540	DTH-MKT	Sept 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.93668 0.00	31,635.86 0.00
			Total	\$31,635.86

Phone #
(502) 227-4441

*Mindy
11-14-22*



Physical Gas Invoice - Summary

September 2022

Invoice#: 19197 Invoice Date: 11/9/22 Payment Due: 11/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27793	9/1/22	9/30/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	27791	9/1/22	9/30/22	Sell	Index	KY Frontier FT	NY-FT	\$6.4240	USD	50	50	\$321.20
5828	27792	9/1/22	9/30/22	Sell	Index	KY Frontier NYT	NYT	\$6.4240	USD	16	16	\$102.78
5828	21149	9/1/22	9/30/22	Sell	Index	Harold Green Master	854640	\$6.4240	USD	217	217	\$1,394.01
5828	21150	9/1/22	9/30/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	9/1/22	9/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.4240	USD	5	5	\$32.12
5828	21151	9/1/22	9/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	9/1/22	9/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.4240	USD	406	406	\$2,608.14
5828	27549	9/1/22	9/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00

Total for Invoice: \$4,458.26

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Duplicate

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2022

July 2022 TCo Index = \$8.030/Dth

80% of TCo Index = \$6.424/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

Invoice Date: 10/11/22

PO Box 408

Invoice #: 20

Prestonsburg, Ky. 41653

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCo</u>	<u>Total</u>
9 /30/2022	MM# 1	223.6641 X 1.134 = 253.635089	DTH X 6.424	\$1629.35



M. J. [Signature]
11-2-22

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salysersville, Ky 41465

Invoice#17

Date: 10/10/22

Due Date: 10/25/22

Period Ended 9/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

1,003

Effie Begley--Laughlin-Meter #1386

0

Seldon Brewer #1--Laughlin- #1393

0

Seldon Brewer #2--Laughlin- N/A

0

Hooten Hollow Area Master Meter J90000

4

Campton Area Master Meter V J07000

179

Pine Ridge Area Master Meter J90010

152

Cliff View Area Master Meter V J90020

126

Harold Oakley Area Master Meter J90030

4

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Voli J01296

44

Carpenter Branch Meter Volume

3


Salysersville Meter

Outside System Farm Taps

324

Total Volume from Sales Areas

1,839


10-12-22

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	1
052200 - Edsel McCoun	J00013	0
051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	1
051830 - Walter Begley	J10040	0

Total Inside Sys to Subtract from Public Volume -6

Total Volume for Public Gas 1,833

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf		1,833
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		2,050
TCO Appalachian Index		8.03
Transport Rate per Dth		<u>5.75</u>
Price per Dth		13.78
Amount due East Kentucky Midstream		<u>\$28,249.00</u>
12% LAUF <u>246DTH5@\$8.03=</u>		\$1,975.38
Total		<u>\$30,224.38</u>

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

October 11, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
09/2022	343	\$3.10	\$1063.30



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-03 24

Account Number
17659712 001 000 0

Print Date
10/04/22 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,268.80	
	Payments Received	\$	1,268.80	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,308.13	
	Present Balance	\$	1,308.13	

Amount Due	\$1,308.13
Please Pay Amount Due By	OCT 17, 2022

RECEIVED
OCT -7 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-26	09-30	35	5,680.0	5,700.0	2.0	33.0
Sales Consumption						2.0	33.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MA
10-18-22



TARIFF GAS INVOICE

SEPTEMBER 2022

Page 1 of 2

Invoice Date
2022-10-04 5

Account Number
16049885 001 000 5

Print Date
10/05/22 00:01:12

RECEIVED
OCT 10 2022

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	3,533.73	
	Payments Received	\$	3,533.73	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	4,090.28	
	Present Balance	\$	4,090.28	

Amount Due	\$4,090.28
Please Pay Amount Due By	OCT 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	286.0
Sales Consumption						0.0	286.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

MH

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

*Received
10/31*

INVOICE

DATE	INVOICE #
9/30/2022	3493

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
3,540	DTH-MKT	Sept 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	8.93668 0.00	31,635.86 0.00
			Total	\$31,635.86

Phone #
(502) 227-4441

*Mindy
11-14-22*



Physical Gas Invoice - Summary

September 2022

Invoice#: 19197 Invoice Date: 11/9/22 Payment Due: 11/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
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DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	27793	9/1/22	9/30/22	Sell	Index	Granny Fitz Rd	16S5512	N/A	USD			\$.00
5828	27791	9/1/22	9/30/22	Sell	Index	KY Frontier FT	NY-FT	\$6.4240	USD	50	50	\$321.20
5828	27792	9/1/22	9/30/22	Sell	Index	KY Frontier NYT	NYT	\$6.4240	USD	16	16	\$102.78
5828	21149	9/1/22	9/30/22	Sell	Index	Harold Green Master	854640	\$6.4240	USD	217	217	\$1,394.01
5828	21150	9/1/22	9/30/22	Sell	Index	Roger Spradlin	854652	N/A	USD			\$.00
5828	27790	9/1/22	9/30/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$6.4240	USD	5	5	\$32.12
5828	21151	9/1/22	9/30/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$.00
5828	21148	9/1/22	9/30/22	Sell	Index	104 Frontier Mtr	10496X1	\$6.4240	USD	406	406	\$2,608.14
5828	27549	9/1/22	9/30/22	Sell	Index	Caleb Whitaker Master	360705-CW	N/A	USD			\$.00

Total for Invoice: \$4,458.26

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Duplicate

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2022

July 2022 TCo Index = \$8.030/Dth

80% of TCo Index = \$6.424/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653

Invoice Date: 10/11/22
Invoice #: 20

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>TCo</u>	<u>Total</u>
9 /30/2022	MM# 1	223.6641 X 1.134 = 253.635089 DTH X 6.424		\$1629.35

M. J. [Signature]
11-2-22

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice#17

Date: 10/10/22

Due Date: 10/25/22

Period Ended 9/30/2022

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035

P750 - Pan Bowl Master Met. P05055-J90040

Loop Meter - Intel site

1,003

Effie Begley--Laughlin-Meter #1386

0

Seldon Brewer #1--Laughlin- #1393

0

Seldon Brewer #2--Laughlin- N/A

0

Hooten Hollow Area Master Meter J90000

4

Campton Area Master Meter V J07000

179

Pine Ridge Area Master Meter J90010

152

Cliff View Area Master Meter V J90020

126

Harold Oakley Area Master Meter J90030

4

~~Daysboro Meter (West Liberty) J01303~~

Hazel Green Master Meter Volt J01296

44

Carpenter Branch Meter Volume

3


Salyersville Meter

Outside System Farm Taps

324

Total Volume from Sales Areas

1,839


10-12-22

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	1
052200 - Edsel McCoun	J00013	0
051680 - Blaine Blanton	J00019	2
054360 - Seldon Brewer	J10004	2
054400 - Seldon Brewer	J10005	1
051830 - Walter Begley	J10040	0

Total Inside Sys to Subtract from Public Volume -6

Total Volume for Public Gas 1,833

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf	1,833
Btu factor	<u>1,11837</u>
Gas Purchases - Dth	2,050
TCO Appalachian Index	8.03
Transport Rate per Dth	<u>5.75</u>
Price per Dth	13.78

Amount due East Kentucky Midstream	<u>\$28,249.00</u>
12% LAUF <u>245DTHS@58.03=</u>	\$1,975.38
Total	<u>\$30,224.38</u>

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER PRESENT	READING PREVIOUS	USED	CHARGES
	42.0	0	42.0	441.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2022	1	441.00	44.10	485.10

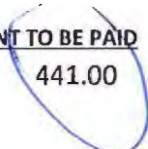
PLEASE RETURN BOTTOM PORTION WITH PAYMENT
 AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
 THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
 PO BOX 408
 PRESTONSBURG, KY 41060

PAY NET AMOUNT
 BEFORE THIS DATE
 20-Oct 2022

NET AMOUNT TO BE PAID
 441.00

GROSS AMOUNT TO BE PAID
 485.10



MH
 10-18-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/11/2022**
Invoice Number **202209KFG**
Prod End Date **9/30/2022**
Due Date **10/21/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2022	904.10	9.756	8.130	1,084.92	\$ 8,820.40	\$ -	\$ -	8,820.40 ✓
FRONTIER EMERGENCY FEED	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2022	21.00	9.756	8.195	25.00	\$ 204.88	\$ -	\$ -	204.88 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	9/30/2022	96.20	4.267	3.570	115.00	\$ 410.52	\$ -	\$ -	410.52 ✓
AOG Farm Taps Actual (free gas excluded)	9/30/2022	135.13	4.110	3.425	162.15	\$ 555.36	\$ -	\$ -	555.36 ✓
QNG Free Customers (over allotment)	9/30/2022	148.18	8.118	6.758	178.00	\$ 1,202.96	\$ -	\$ -	1,202.96 ✓
AOG Free Customers (over allotment)	9/30/2022	3.60	4.889	4.400	4.00	\$ 17.60	\$ -	\$ -	17.60 ✓

PPA

Current Totals 1,308.21 1,569.07 11,211.72 - - 11,211.72

Past Due Amounts \$ -

Total Due **\$ 11,211.72**



10-27-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: **22-Sep** **Days**
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries **Monthly DTH**
2,164

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	309	391
25	24	30
39	367	467
39B	0	0
39C	568	752
39D	50	63
39E	0	0
4M26	70	81
56B	235	297
56C	2	2
73	59	81
Total	1,684	2,164

DATE
November 1, 2022

Due Date: November 15, 2022

Payment: **First Trust Bank**
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

Price **Total**
 \$9.1800 \$19,865.52

\$19,865.52

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	November 16, 2022
Invoice number:	1771
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point: Puncheon Meter	
Period start date:	September 1, 2022
Period end date:	September 30, 2022
MCF sold during period:	21.65
BTU Factor:	1.1619
TCO index for month:	\$8.03
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$6.42
Total price per MCF:	\$6.42
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$161.60		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$161.60		
Payable to ACP:	\$80.80	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$80.80	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	42.0	0	42.0	441.00



PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2022	1	441.00	44.10	485.10

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41104

PAY NET AMOUNT
BEFORE THIS DATE
20-Oct 2022

NET AMOUNT TO BE PAID
441.00

GROSS AMOUNT TO BE PAID
485.10

MH
10-18-22

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/11/2022**
Invoice Number **202209KFG**
Prod End Date **9/30/2022**
Due Date **10/21/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2022	904.10	9.756	8.130	1,084.92	\$ 8,820.40	\$ -	\$ -	8,820.40 ✓
FRONTIER EMERGENCY FEED	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2022	21.00	9.756	8.195	25.00	\$ 204.88	\$ -	\$ -	204.88 ✓
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	9/30/2022	96.20	4.267	3.570	115.00	\$ 410.52	\$ -	\$ -	410.52 ✓
AOG Farm Taps Actual (free gas excluded)	9/30/2022	135.13	4.110	3.425	162.15	\$ 555.36	\$ -	\$ -	555.36 ✓
QNG Free Customers (over allotment)	9/30/2022	148.18	8.118	6.758	178.00	\$ 1,202.96	\$ -	\$ -	1,202.96 ✓
AOG Free Customers (over allotment)	9/30/2022	3.60	4.889	4.400	4.00	\$ 17.60	\$ -	\$ -	17.60 ✓

PPA

Current Totals	1,308.21		1,569.07	11,211.72	-	-	11,211.72
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→ Past Due Amounts \$ -

Total Due **\$ 11,211.72**

Michelle

10-27-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: **Kentucky Frontier Gas, LLC**
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: **22-Sep** Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries Monthly DTH
 2,164

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	309	391
25	24	30
39	367	467
39B	0	0
39C	568	752
39D	50	63
39E	0	0
4M26	70	81
56B	235	297
56C	2	2
73	59	81
Total	1,684	2,164

DATE
November 1, 2022

Due Date: November 15, 2022

Payment: **First Trust Bank**
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

Price Total
 \$9.1800 \$19,865.52

\$19,865.52

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	November 16, 2022
Invoice number:	1771
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point: Puncheon Meter	
Period start date:	September 1, 2022
Period end date:	September 30, 2022
MCF sold during period:	21.65
BTU Factor:	1.1619
TCO index for month:	\$8.03
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$6.42
Total price per MCF:	\$6.42
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$161.60		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$161.60		
Payable to ACP:	\$80.80	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$80.80	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

November 8, 2022

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
10/2022	331	\$3.10	\$1026.10



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Invoice Date
2022-11-01 19

Account Number
17659712 001 000 0

Print Date
11/02/22 00:01:18

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,308.13	
	Payments Received	\$	1,308.13	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	3,100.58	
	Present Balance	\$	3,100.58	

Amount Due	\$3,100.58
Please Pay Amount Due By	NOV 15, 2022

RECEIVED
NOV 07 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-30	10-28	28	5,700.0	5,830.0	13.0	196.0
	Sales Consumption					13.0	196.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

mit
11-8-22



TARIFF GAS INVOICE

OCTOBER 2022

Page 1 of 2

Invoice Date
2022-11-04 2

Account Number
16049885 001 000 5

Print Date
11/05/22 00:01:08

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary : Previous Account Balance \$ 4,090.28
Payments Received \$ 4,090.28 Credit
Balance At Billing \$ 0.00
Current Charges \$ 6,487.52
Present Balance \$ 6,487.52

Amount Due \$6,487.52
Please Pay Amount Due By NOV 18, 2022

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf	
	From Mo-Day	To Mo-Day		Previous	Current			
100435201	10-01	11-01	31	0.0	0.0	0.0	504.0	
Sales Consumption							0.0	504.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
10/31/2022	3497

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2022	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,473	DTH-MKT	Oct 2022 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	5.38332 0.00	24,079.59 0.00
			Total	\$24,079.59

Phone #
(502) 227-4441

used: 6720.49 DTH

Mitchell
11-21-22



Physical Gas Invoice - Summary

October 2022

Invoice#: 19736 Invoice Date: 12/9/22 Payment Due: 12/25/22 Terms: NetDue Trans. Comp. K#: KFG-60D	Customer: Kentucky Frontier Gas, LLC 4981 Independence St. Questions: Dennis Horner Suite 200 Phone: 606-886-2431 Wheat Ridge CO 80033 Cell: Fax: EMail: dhorner@kyfrontiergas.com	Invoicing Party: Diversified Energy Marketing, LLC 4150 Belden Village Ave. NW Questions: Accounting Suite 410 Phone: 804-213-2500 Canton OH 44718 Cell: Fax: EMail: Marketing@dgoc.com
---	--	---

DivMid

Id	Sub Id	Term Start	Term End	Buy/Sell	Deal Type	Meter Name	Meter	Price	Currency	MCF	mmBtu	Amount
5828	21149	10/1/22	10/31/22	Sell	Index	Harold Green Master	854640	\$3.9120	USD	210	210	\$821.52
5828	21148	10/1/22	10/31/22	Sell	Index	104 Frontier Mtr	10496X1	\$3.9120	USD	464	464	\$1,815.17
5828	27792	10/1/22	10/31/22	Sell	Index	KY Frontier NYT	NYT	\$3.9120	USD	98	98	\$383.38
5828	21150	10/1/22	10/31/22	Sell	Index	Roger Spradlin	854652	\$3.9120	USD	123	127	\$496.82
5828	21151	10/1/22	10/31/22	Sell	Index	Anne Dickerson	DICKERSO N2	N/A	USD			\$0.00
5828	27549	10/1/22	10/31/22	Sell	Index	Caleb Whitaker Master	360705-CW	\$3.9120	USD	384	391	\$1,529.59
5828	27790	10/1/22	10/31/22	Sell	Index	KY Frontier DEMA	NY-DEMA	\$3.9120	USD	10	10	\$39.12
5828	27793	10/1/22	10/31/22	Sell	Index	Granny Fitz Rd	16S5512	\$3.9120	USD	11	12	\$46.94
5828	27791	10/1/22	10/31/22	Sell	Index	KY Frontier FT	NY-FT	\$3.9120	USD	261	262	\$1,024.94

Total for Invoice: \$6,157.49

Diversified Energy Marketing, LLC	
Bank:	Key Bank
ABA:	041-001-039
Account:	359681562393
Other:	Wire ABA: 041-001-039

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Kentucky Frontier Gas, LLC

Oct. 2022

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : ~~November~~ 2022

~~November~~ 2022 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC

PO Box 408

Prestonsburg, Ky. 41653

Invoice Date: 11/8/22

Invoice #: 21

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
11/8/2022	MM# 1	854.5313 X 1.134 = 969.038494 DTH X\$4.25 =	\$4118.4136

Mitchell
11-14-22

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Nov-22
INVOICE: KY-052021

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
October 2022	HTC Gas/Tackett & Sons Ri Rice Branch/Brown #1	302	1.0622	320.78	\$ 3.00	\$ 962.34

Net Purchase	\$ 962.34
---------------------	------------------

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice #17

Date: 11/11/22
 Due Date: 11/25/22

Period Ended 10/30/2022

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

*per mth /
 11/25/22
 OK to pay*

Sales Area Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Met. P05050-J90035	
P750 - Pan Bowl Master Met. P05055-J90040	
Loop Meter - Intel site	3,158
Effle Begley--Laughlin-Meter #1386	0
Seldon Brewer #1--Laughlin- #1393	0
Seldon Brewer #2--Laughlin- N/A	0

Hooten Hollow Area Master M: J90000	19
Campton Area Master Meter V. J07000	558
Pine Ridge Area Master Meter ' J90010	611
Cliff View Area Master Meter V J90020	373
Harold Oakley Area Master Me J90030	17
Daysboro Meter (West Liberty) J01303	
Hazel Green Master Meter Voli J01296	367
Carpenter Branch Meter Volume	23
Salyersville Meter	
Outside System Farm Taps	1,716
Total Volume from Sales Areas	6,842

Rt #5 - Subtract: Inside Sys Jefferson Customers

010040 - Edsel McCoun	J00011	0
052160 - Edsel McCoun	J00012	7
052200 - Edsel McCoun	J00013	3
051680 - Blaine Blanton	J00019	13
054360 - Seldon Brewer	J10004	4
054400 - Seldon Brewer	J10005	3
051830 - Walter Begley	J10040	3

Total Inside Sys to Subtract from Public Volume -33

*Mitchell
 11-28-22*

Price Computation (NAESB Confirm #JG-002)

Gas Purchases - Mcf		6,809
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		7,615
TCO Appalachian Index		4.89
Transport Rate per Dth		<u>5.75</u>
Price per Dth		10.64
Amount due East Kentucky Midstream		<u>\$81,023.60</u>
12% LAUF <small>914DTHS@54.89=</small>		\$4,469.46
	Total	\$85,493.06

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1866
Salyersville, Ky 41465

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #

1110

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	180.0	0	180.0	1890.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/2022	1	1890.00	189.00	2079.00

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

PRESTONSBURG, KY 41629

ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE

20-Nov 2022

NET AMOUNT TO BE PAID

1890.00

GROSS AMOUNT TO BE PAID

2079.00

*Per M. Harris
Bill is correct
11/8/2022*

*M. Harris
11-8-22*

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **11/10/2022**
Invoice Number **202210KFG**
Prod End Date **10/31/2022**
Due Date **11/20/2022**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2022	2,477.60	5.988	4.990	2,973.12	\$ 14,835.87	\$ -	\$ -	14,835.87
FRONTIER EMERGENCY FEED	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	10/31/2022	22.00	5.988	5.067	26.00	\$ 131.74	\$ -	\$ -	131.74
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2022	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	10/31/2022	398.55	4.115	3.431	478.00	\$ 1,640.15	\$ -	\$ -	1,640.15
AOG Farm Taps Actual (free gas excluded)	10/31/2022	713.72	4.110	3.425	856.46	\$ 2,933.37	\$ -	\$ -	2,933.37
QNG Free Customers (over allotment)	10/31/2022	604.62	5.602	4.665	726.00	\$ 3,387.10	\$ -	\$ -	3,387.10
AOG Free Customers (over allotment)	10/31/2022	15.50	4.793	3.910	19.00	\$ 74.29	\$ -	\$ -	74.29

PPA

Current Totals	4,231.99	5,078.58	23,002.52	-	-	23,002.52
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→ Past Due Amounts \$ (9.70)

Credit due from over payment on 9/2022 production period \$ (9.70)

Total Due \$ 22,992.82

Michael
11-14-22

Stone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1504

INVOICE

Customer

Name Kentucky Frontier Gas, LLC
Address P.O. Box 408
City Prestonsburg State KY ZIP 41653
Phone 606-687-5520

Misc

Date 12/1/2022
Order No.
Rep
FOB

Qty	Description	Unit Price	TOTAL
475	Natural Gas Usage for Months of Oct and Nov 2022. w/date ending 8:00 a.m. on 12-1-2022.	\$ 5.17	\$ 2,455.75

BTU = 1148. Therefore, multiplier of 1.148 (1148/1000)
\$4.50 dth X 1.148 = \$5.17/mcf

MCF = 475

SubTotal \$ 2,455.75
Shipping

Tax Rate(s)

TOTAL \$ 2,455.75

Payment

Check

Comments Current
Name
CC #
Expires

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

~~Oct 4 700.35~~
~~Nov 4 1420.75~~

Oct.
Nov. 357 mcf
118
475 mcf Total

MH
12-15-22

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Invoice: 22-Oct Days
31

Sales Volume

EQT KYWV Gathering Meter Deliveries Monthly DTH
8,728

Total Invoice Amount:

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	2,127	2,694
25	136	171
39	1,316	1,676
39B	72	91
39C	1,993	2,638
39D	107	134
39E	0	0
4M26	146	169
56B	904	1,141
56C	0	0
73	10	14
Total	6,811	8,728

DATE
 December 1, 2022

Due Date: December 15, 2022

Payment: First Trust Bank
 24 Commerce Road
 Hazard, KY 41701
 Acct: 7102841
 Routing: 42108449

<u>Price</u>	<u>Total</u>
\$6.0400	\$52,717.12

\$52,717.12

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")	
Prepared by: Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")	
Invoice date: November 16, 2022	
Invoice number: 1871	
Sellers: ACP and Spirit	
Purchaser: KFG	
Purchase Point: Puncheon Meter	
Period start date: October 1, 2022	
Period end date: October 31, 2022	
MCF sold during period: 459.86	
BTU Factor: 1.1619	
TCO index for month: \$4.89	
Floor price per MCF: \$4.50	
Applicable price per MCF (greater of floor price and 80% TCO): \$4.50	
Total price per MCF: \$4.50	
ACP percentage: 50.0000%	
Spirit percentage: 50.0000%	

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$2,404.40		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$2,404.40		
Payable to ACP:	\$1,202.20	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$1,202.20	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salysersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

