

Kentucky Power Company
KPSC Case No. 2022-00424
Commission Staff's Second Set of Data Requests
Dated February 8, 2023

DATA REQUEST

- 2_1** Refer to Kentucky Power's response to Commission Staff's First Request for Information (Staff's First Request), Item 1, Attachment 1, Tab "Rev." Explain the rationale for only applying the DRS credit in specific years.

RESPONSE

The DRS credit is included in revenues during contract years two through ten. A customer is not eligible to participate in Tariff D.R.S. until they have established 12 months' worth of billing history. Accordingly, Cyber Innovation will not receive DRS credits in year one. However, Cyber Innovation has agreed to curtail in year one to ensure that only 1,000 kW of its Rockhouse load will be counted toward the Company's PJM capacity requirements (see November 16, 2022 letter and Tariff D.R.S. Addendum for additional information).

Witness: Lerah M. Kahn

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- 2_2** Refer to Kentucky Power's response to Staff's First Request, Item 2(b). Explain the expected long-term projects, including the expected timeline, expected cost, category (i.e. distribution, transmission, metering, etc.), and whether or not the project will be a customer specific cost that is recovered from Cyber Innovation.

RESPONSE

There are no other projects specific to Cyber Innovation's Rockhouse facility known at this time.

The items identified in Item 1-2(b) (Phase over Phase switch and metering equipment at Long Fork) are still being addressed by the Company to determine the most efficient and least cost approach. Furthermore, these items would be needed absent either Cyber Innovation's Long Fork or Rockhouse load to address reliability on that circuit. The Phase over Phase switch and metering are housed in a substation that is no longer easily accessible due to flooding. To increase reliability for all customers on the circuit, the Company is evaluating the most effective and cost-efficient process for upgrades at that substation. These projects, and their resultant costs, would not be required specifically for or solely attributed to Cyber Innovation and would benefit all customers served by that substation.

Witness: Amanda C. Clark

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- 2_3** Refer to Kentucky Power's response to Staff's First Request, Item 6.
Provide any updates on the discussion with Cyber Innovations regarding security.

RESPONSE

Cyber Innovation has verbally agreed to post a bond to ensure repayment of Tariff E.D.R discounts should Cyber Innovation default on its contract. Furthermore, Cyber Innovation has informed the Company that it is currently working with its bonding agent to effectuate the bond upon the contract's approval.

Witness: Brian K. West

