

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic Tariff Filing Of Kentucky Power)	
Company For Approval Of A Special Contract Under)	
Its Economic Development Rider And Demand)	Case No. 2022-00424
Response Service Tariffs With Cyber Innovation)	
Group, LLC)	

Kentucky Power Company’s Notice of Filing Errata Attachment 3

Kentucky Power Company gives notice of its filing of Errata Attachment 3 (Marginal Cost Study) to the Special Contract filing. The Company makes this errata filing in order to provide a marginal cost study that is consistent with and contains the same type of information requested by Commission Staff in Case No. 2022-00387,¹ which was filed therein also via an errata filing on December 28, 2022.

Respectfully submitted,



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COMPANY

¹ *In The Matter Of: Electronic Tariff Filing Of Kentucky Power Company For Approval Of A Special Contract With Ebon International, LLC, Case No. 2022-00387.*

Errata Attachment 3

Summary of Incremental Costs and Revenues

10-Year Summary

Without Generation Capacity Costs

Ln No.	Marginal Costs - Energy		
(1)	kWh		574,560,000
(2)	DA LMP		0.04995
(3)	Marginal Costs - Energy	\$	28,701,666
=(1)*(2)			
	Marginal Costs - Distribution		
(4)	Distribution WO	\$	-
(5)	Levelized Carrying Cost		10.15%
(6)	Dist Incremental Cost	\$	-
=(4)*(5)			
	Summary of Incremental Costs and Revenues		
(7)	Energy	\$	28,701,666
(8)	Distribution	\$	-
(9)	PJM LSE Transmission	\$	7,243,298
(10)	Generation Capacity	\$	-
(11)	Total Incremental Costs	\$	35,944,964
=(7)+(8)+(9)+(10)			
(12)	Incremental Revenue	\$	37,100,893
(13)	Net Revenue (Cost)	\$	1,155,930
=(12)-(11)			

Without Generation Capacity Costs

Ln No.	Marginal Costs - Energy		
(1)	kWh		574,560,000
(2)	DA LMP		0.04995
(3)	Marginal Costs - Energy	\$	28,701,666
=(1)*(2)			
	Marginal Costs - Distribution		
(4)	Distribution WO	\$	-
(5)	Levelized Carrying Cost		10.15%
(6)	Dist Incremental Cost	\$	-
=(4)*(5)			
	Summary of Incremental Costs and Revenues		
(7)	Energy	\$	28,701,666
(8)	Distribution	\$	-
(9)	PJM LSE Transmission	\$	7,243,298
(10)	Generation Capacity	\$	775,753
(11)	Total Incremental Costs	\$	36,720,716
=(7)+(8)+(9)+(10)			
(12)	Incremental Revenue	\$	37,100,893
(13)	Net Revenue (Cost)	\$	380,177
=(12)-(11)			