Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

November 29, 2022

Mrs. Gwen R. Pinson

Executive Director

Kenuucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs.Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations to become effective

on Janya 1, 2023.

Kevin Jacobs CPA

Martin Gas Inc.

APPENDIX B Page 1

Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed:

2022, December 1

Date Rates to Be Effective:

January 1 2023

Reporting Period is Calendar Quarter Ended:

September 30 2022

APPENDIX B Page 2

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| Componet | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Expected Gas Cost (EGC) | \$/Mcf | 6.2944 |
| + Refund Adjustment (RA) | \$/Mcf | |
| + Actual Adjustment (AA) | \$/Mcf | 1.23616 |
| + Balance Adjustment (BA) | \$/Mcf | -0.00395 |
| = Gas Cost Recovery Rate (GCR) | | 7.5266 |
| GCR to be effective for service rendered from January 1 2023 to March 31 2023 | | |
| A. <u>EXPECTED GAS COST CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| Total Expected Gas Cost (Schedule II) | \$ | 218049.65 |
| + Sales for the 12 months ended 9/30/2022 | Mcf | <u>34642</u> |
| = Expected Gas Cost (ECG) | \$/Mcf | 6.2944 |
| B. <u>REFUND ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf | |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | |
| = Refund Adjustment (RA) | \$/Mcf | |
| C. <u>ACTUAL ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | 0.0180 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0515 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.6635 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.5032 |
| = Actual Adjustment (AA) | \$/Mcf | 1.2362 |
| C. BALANCE ADJUSTMENT CALCULATION | <u>Unit</u> | <u>Amount</u> |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | (0.0035) |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | (0.0051) |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0.0024 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0.0023 |
| = Balance Adjustment (BA) | \$/Mcf | (0.0039) |

SCHEDULE II

EXPECTED GAS COST

| Actual * N | ICF Purchases fo | or 12 month | is ended | 9-30-22 | | |
|------------------|-------------------|--------------|----------------|------------|-----------------------|-----------------|
| <u>Supplier</u> | Date | MCF | Rate | Cost | | |
| | 10/31/2021 | 1651.00 | 5.7540 | 9499.85 | | |
| | 11/30/2021 | 5192.00 | 6.4147 | 33305.01 | | |
| | 12/31/2021 | 4082.00 | 6.3032 | 25729.46 | | |
| | 1/31/2022 | 7528.28 | 5.8270 | 43867.39 | | |
| | 2/28/2022 | 7021.66 | 6.1998 | 43533.22 | | |
| | 3/31/2022 | 4451.00 | 6.2057 | 27621.38 | | |
| | 4/30/2022 | 2117.00 | 5.7232 | 12116.01 | | |
| | 5/31/2022 | 746.00 | 6.1682 | 4601.44 | | |
| | 6/30/2022 | 567.00 | 6.3433 | 3596.64 | | |
| | 7/31/2022 | 877.00 | 6.6098 | 5796.76 | | |
| | 8/31/2022 | 616.00 | 6.3703 | 3924.10 | | |
| | 9/30/2022 | 721.00 | 6.1836 | 4458.39 | | |
| Totals | | 35569.94 | 6.1302 | 218049.65 | | |
| Line loss fo | or 12 months en | ded | 9/30/2022 | -2.6088% | based on purchases of | |
| | Mcf and sales | | 34642.00 | | | |
| | - | | | | | |
| | | | | | <u>Unit</u> | <u>Amount</u> |
| Total E | xpected Cost of | Purchases | (6) | | \$ | 218049.65 |
| Uncollecta | ble Gas Cost | | | | | 0.00 |
| Total | | | | | | 218049.65 |
| <u>+ Mcf Pur</u> | <u>chases (4)</u> | | | | Mcf | <u>35569.94</u> |
| = Average | Expected Cost | Per Mcf Pur | rchased | | \$/Mcf | 6.1302 |
| X Allowal | ole Mcf Purchase | es (must no | t exceed Mcf s | ales + .95 | Mcf | <u>35569.94</u> |
| = Total Ex | pected Gas Cost | : (to Schedu | ıle IA) | | \$ | 218049.65 |

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

**Supplier's tariff sheets or notices are attached.

| Gas Sold | FYE | 9-30-22 | | |
|----------|---------|---------|--|--|
| Martin 1 | Martin2 | Total | | |

| 10/31/2021 | 125 | 1506 | 1631 | |
|------------|------|-------|-------|--|
| 11/30/2021 | 1124 | 4036 | 5160 | |
| 12/31/2021 | 1221 | 2842 | 4063 | |
| 1/31/2022 | 1503 | 5659 | 7162 | |
| 2/28/2022 | 1097 | 5672 | 6769 | |
| 3/31/2022 | 879 | 3457 | 4336 | |
| 4/30/2022 | 636 | 1410 | 2046 | |
| 5/31/2022 | 58 | 672 | 730 | |
| 6/30/2022 | 41 | 511 | 552 | |
| 7/31/2022 | 119 | 757 | 876 | |
| 8/31/2022 | 75 | 528 | 603 | |
| 9/30/2022 | 137 | 577 | 714 | |
| | | | | |
| | 7015 | 27627 | 34642 | |

ACTUAL ADJUSTMENT

For the 3 month period ended September 30 2022

| | | Month 1 | Month 2 | Month 3 |
|--|--------------------|---------------|---------------|---------------|
| Particulars | <u>Unit</u> | 7/31/2022 | 8/31/2022 | 9/30/2022 |
| Total Supply Volumes Purchased | Mcf | 877.00 | 616.00 | 721.00 |
| Total Cost of Volumes Purchased | \$ | 5796.76 | | |
| + Total Sales | Mcf | 876.00 | 603.00 | 714.00 |
| ECG Revenue | | 5415.43 | 3727.75 | 4413.95 |
| Difference | | 381.33 | 196.35 | 44.44 |
| (may not be less than 95% of supply | | - | | - |
| volumes) | | | | |
| = Unit Cost of Gas | \$/Mcf | 6.6098 | 6.3703 | 6.1836 |
| - EGC in effect for month | \$/Mcf | 6.1820 | 6.1820 | 6.1820 |
| = Difference | \$/Mcf | 0.4278 | 0.1883 | 0.0016 |
| [(over-)/Under-Recovery] | | | | |
| x Actual sales during month | Mcf | <u>876.00</u> | <u>603.00</u> | <u>714.00</u> |
| = Monthly cost difference | \$ | 374.72 | 113.54 | 1.16 |
| | | Unit | | Amount |
| Total cost difference (Month 1 + Month 2 | + Month 3) | \$ | | 622.12 |
| + Sales for 12 months ended 9/30/2 | | Mcf | | 34642.00 |
| = Actual Adjustment for the Reporting Peri | od (to Schedule C) | \$/Mcf | | 0.0180 |

APPENDIX B PAGE 6

SCHEDULE V

BALANCE ADJUSTMENTS

For the 3 month period ended

| Particulars | | UNIT | AMOUNT |
|--|-----------|--------|----------|
| (1) Total Cost Difference used to compute AA of the GCR | | \$ | |
| effective four quarters prior to the effective date | | | 0.00 |
| of the currently effective GCR | | | |
| Less: Dollar amount resulting from the AA of | 0.0173 | | |
| \$/Mcf as used to compute the GCR in effect | | | |
| four quarters prior to the effective date of the | | | |
| currently effective GCR times the sales of | | | |
| Mcf during the 12-month period the AA | | | |
| was in effect. | 34642.00 | | 599.31 |
| Equals: Balance Adjustment for the AA. | | \$ | (140.89) |
| (2) Total Supplier Refund Adjustment including interest used t | 0 | | |
| compute RA of the GCR effective four quarters prior to the | | | |
| effective date of the currently effective GCR. | | | |
| Less: Dollar amount resulting from the RA of | | | |
| \$/Mcf as used to compute the GCR in effect four | | | |
| quarters prior to the effective date of the currently | | | |
| effective GCR times the sales of Mcf during | | | |
| the 12-month period the RA was in effect. | | | |
| Equals: Balance Adjustment for the RA | | | |
| (3) Total Balance Adjustment used to compute BA of the | | | |
| GCR effective four quarters prior to the effective date of the | | | (54.77) |
| currently effective GCR | | | |
| Less: Dollar amount resulting from the BA of | (0.0021) | | |
| \$/Mcf as used to compute the GCR in effect four | | | |
| quarters prior to the effective date of the currently | | | |
| effective GCR times the sales of Mcf during | 34642.00 | | (72.75) |
| the 12-month period the BA was in effect. | | | |
| Equals: Balance Adjustment for the BA. | | | 17.98 |
| Total Balance Adjustment Amount (1) + (2) + (3) | | \$ | (122.91) |
| Sales for 12 months ended | 9/30/2022 | | 34642.00 |
| | 5,50,2022 | | |
| Balance Adjustment for the Reporting Period | | | |
| (to Schedule ID.) | | \$/Mcf | (0.0035) |

Clean Gas Inc.

P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013

Bill To: Martin Gas P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013 DATE: September 1, 2022 INVOICE # 9012022

| DESCRIPTION | AMOUNT |
|---------------------------|-------------|
| September 2022 = 533 mcfs | \$3,198.00 |
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| TOTAL | \$ 3,198.00 |

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

BASIN PARTNERS TRUST, LLC PO BOX 934 PRESTONSBURG, KY 41653

 TELEPHONE 606-874-0774

 FAX
 606-874-9090

kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS PO BOX 783 HINDMAN, KY 41822

INVOICE PERIOD: 8/01/2022-8/31/2022 INVOICE DATE: 10/06/22

| | MCF'S | PRICE/ | BILLED |
|---|-----------|--------|--------|
| | DELIVERED | MCF | AMOUNT |
| NATURAL GAS DELIVERED AUGUST 2022 | 92 | | |
| CM #1 MARTIN CK METER/ELECTRONIC METER | | | |
| MCFS (94-2) MCFS FOR ELLIOTT HOUSE GAS) | | | |
| PAID AT 90% | 83 | 5.00 | 415.00 |
| | | | |

THANK YOU

PLEASE MAKE CHECK PAYABLE TO: BASIN PARTNERS TRUST LLC TIN 47-5664273 BASIN PARTNERS TRUST, LLC PO BOX 934 PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774FAX606-874-9090kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS PO BOX 783 HINDMAN, KY 41822

INVOICE PERIOD: 9/01/2022-9/30/2022 INVOICE DATE: 11/23/22

| | MCF'S | PRICE/ | BILLED |
|--|-----------|--------|--------|
| | DELIVERED | MCF | AMOUNT |
| NATURAL GAS DELIVERED SEPT 2022 | 154 | | |
| CM #1 MARTIN CK METER/ELECTRONIC METER | | | |
| MCFS (156-2) MCFS FOR ELLIOTT HOUSE GAS) | | | |
| PAID AT 90% | 139 | 5.00 | 695.00 |
| | | | |

THANK YOU

PLEASE MAKE CHECK PAYABLE TO: BASIN PARTNERS TRUST LLC TIN 47-5664273

Clean Gas Inc.

P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013

Bill To:

Martin Gas P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013 DATE: July 1, 2022

INVOICE #

July 1, 2022 7012022

| DESCRIPTION | | AMOUNT |
|---|-------|-------------|
| July 2022 = 586 mcfs | | \$3,516.00 |
| | | |
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| | | |
| | | |
| Make all checks payable to Clean Gas Inc. | TOTAL | \$ 3,516.00 |

THANK YOU FOR YOUR BUSINESS!

Clean Gas Inc.

P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013

Bill To:

Martin Gas P O Box 783 Hindman, KY 41822 Phone 606-785-0761 Fax 606-785-0013 INVOICE

DATE: August 1, 2022 INVOICE # 7012022

| DESCRIPTION | AMOUNT |
|------------------------|-------------------|
| August 2022 = 468 mcfs | \$2,808.00 |
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| | TOTAL \$ 2,808.00 |

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

Vinland Energy Operations, LLC

120 Prosperous Place, Ste 301 Lexington, KY 40509 859-264-9544 859-264-9289 Fax

INVOICE

InvoiceMG102022Date:October 13, 2022Date Due:October 28, 2022

Production Month: Sep-22 RE: Hickory Hill Recovery Center

TO: Zach Weinberg Martin Gas, Inc. P.O. Box 783 Hindman, KY 41822

| Month | MCF | BTU | DTH | PRICE (NYMEX) | ····· | AMOUNT |
|--------|-----|-------|-----|---------------|-------|--------|
| 30-Sep | 45 | 1.245 | 56 | \$ 9.353 | \$ | 522 77 |
| | 45 | | 56 | | \$ | 523.77 |

WIRE INSTRUCTIONS:

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Please remit wire payment to PNC Bank: Account Name: Vinland Energy Operations LLC Account #3009050024 ABA #083000108

Vinland Energy Operations, LLC

120 Prosperous Place, Ste 301 Lexington, KY 40509 859-264-9544 859-264-9289 Fax INVOICE

InvoiceMG082022Date:September 18, 2022Date Due:October 3, 2022

Production Month: Aug-22 RE: Hickory Hill Recovery Center

TO: Zach Weinberg Martin Gas, Inc. P.O. Box 783 Hindman, KY 41822

| Month | MCF | BTU | DTH | PRICE | (NYMEX) | AMOUNT |
|--------|-----|-------|-----|-------|---------|--------------|
| 31-Aug | 61 | 1.245 | 76 | \$ | 8.687 | \$ 660.21 |
| | 61 | | 76 | | | \$ 660.21 |

WIRE INSTRUCTIONS:

Please remit wire payment to PNC Bank: Account Name: Vinland Energy Operations LLC Account #3009050024 ABA #083000108

Vinland Energy Operations, LLC

2704 Old Rosebud Rd, Suite 320 Lexington, KY 40509 859-264-9544 859-264-9289 Fax

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INVOICE

| Invoice | 2022-07 |
|-----------|-------------------|
| Date: | August 24, 2022 |
| Date Due: | September 8, 2022 |

Production Month: Jul-22 RE: Hickory Hill Recovery Center

TO: Zach Weinberg Martin Gas, Inc. P.O. Box 783 Hindman, KY 41822

| Month | MCF | BTU | DTH | PRICE | (NYMEX) | | AMOUNT |
|--------|-----|-------|-----|-------|---------|-------------|---------|
| 31-Jul | 40 | 1.245 | 50 | \$ | 6.551 | \$ | 327.55 |
| | 40 | | 50 | | | . \$ | F327-55 |

WIRE INSTRUCTIONS:

Please remit wire payment to PNC Bank: Account Name: Vinland Energy Operations LLC Account #3009050024 ABA #083000108



Physical Gas Invoice - Summary September 2022

| Invoice#: 19158 | 58 | <u>ں</u> | Customer: | Martin G | Martin Gas Company | lava | icing Party: Di | versified Ener | Invoicing Party: Diversified Energy Marketing, LLC | | Γ |
|------------------------|--|------------------------------|------------------|-----------|---|-------------|---------------------------|-------------------------|--|---------|-----------------|
| Invoice Date: | 11/9/22 | <u>ā</u> : | PO Box 783 | | US: | 415(Ave | 4150 Belden Village | Questions | Questions: Accounting | | |
| Payment Due: Terms: | 11/25/22 NetDue | Ľ | Hindman KY 41822 | 77811 | Phone: (606) 785-0761 Cell: | Suite | Suite 410 | Phone: | 804-213-2500 | | |
| Trans. Comp. K#: | c#: MGC-60D | | | | Fax: (606) 785-0013 EMail: zweinberg@cleangasinc.com | | Canton OH 44718 | Cell: Fax: EMail: | Marketing@dgoc.com | E | |
| DivMid | | | | | | | | | | | |
| Id S | Sub Id Term Sta | Term Start Term End Buy/Sell | Buy/Sell | Deal Type | Deal Type Meter Name | Meter | Price | Currency | MCF mmBtu | Amount | |
| 204 1 | 15740 9/1/22 | 9/30/22 | Sell | Index | Martin Gas - 854394 Raccoon | 854394 | \$10.4042 | OSD | 31 32 | 0 | \$332.93 |
| 204 | 3910 9/1/22 | 9/30/22 | Sell | Index | MARTIN COUNTY - A Mallie | 74 | N/A | OSD | | | \$.00 |
| 204 1 | 15741 9/1/22 | 9/30/22 | Sell | Index | Martin Gas - 854460 Meathouse | 854460 | \$10.4042 | USD | 38 39 | | \$405.76 |
| 204 1 | 11846 9/1/22 | 9/30/22 | Sell | Index | Martin Gas Ogder | M5339351 | \$10.4042 | USD | 4 | 4 | \$41.62 |
| 204 | 3912 9/1/22 | 9/30/22 | Sell | Index | MARTIN COUNTY -B BUCKS Br. 76 | 76 | N/A | OSD | | | S.00 |
| 204 | 15739 9/1/22 | 9/30/22 | Sell | Index | Martin Gas - 854393 Frozen | 854393 | \$10.4042 | OSD | 9 | 6 \$ | \$62.43 |
| | | | | | | | Total for Invoice: | ce: | | S8 | \$842.74 |
| Diversified Ene | Diversified Energy Marketing, LLC | Ų, | | | | | | | | | |
| | Kcy Bank | | | | | | | | | | |
| ABA: 041-0 | 041-001-039 | | | | | | | | | | |
| ÷ | 359681562393 | | | | | | | | | | |
| Other: Wire | Wire ABA: 041-001-039 | | | | | | | | | | |

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Martin Gas Company



Physical Gas Invoice - Summary July 2022

| Invoice#: | 18034 | | C | lustomer: | Martin G | as Company | | | Invoicing Party: Div | ersified Ener | rgy Marketin | g, LLC | |
|---|--|------------|---------|---------------------------|-----------|-------------------------------|---|--------|---|-------------------------|---------------------------|-----------|-----------|
| Invoice D Payment I Terms: | Due: 9/2: | | | O Box 783 lindman KY 4 | 1822 | Questions: Phone: Cell: | Accounting (606) 785-0761 | | 4150 Belden Village Ave. NW Suite 410 | Questions Phone: | * Accounting 804-213-2 | | |
| | mp. K#: MG | | | | | Fax: EMail: | (606) 785-0013 zweinberg@cleangasine.con | 1 | Canton OH 44718 | Cell: Fax: EMail: | Marketing | @dgoc.com | |
| <u>DivMid</u> | | | | | | | | | | | | | |
| Id | Sub Id | Term Start | | d Buy/Sell | Deal Type | Meter Nat | | Meter | Price | Currency | MCF | mmBtu | Amount |
| 204 | 3912 | 7/1/22 | 7/31/22 | Sell | Index | MARTIN | COUNTY -B | 76 | N/A | USD | | | \$.0 |
| 204 | 3910 | 7/1/22 | 7/31/22 | Sell | Index | MARTIN | COUNTY - A | 74 | \$7.7708 | USD | 117 | 158 | \$1,227.7 |
| 204 | 15739 | 7/1/22 | 7/31/22 | Sell | Index | Martin Ga | s - 854393 | 854393 | \$7,7708 | USD | 18 | 19 | \$147.6 |
| 204 | 15740 | 7/1/22 | 7/31/22 | Sell | Index | Martin Gas | s - 854394 | 854394 | \$7.7708 | USD | 36 | 36 | \$279.7 |
| 204 | 11846 | 7/1/22 | 7/31/22 | Sell | Index | Martin Gas | 5 | M5339 | 351 \$7 .7708 | USD | 20 | 20 | \$155.4 |
| 204 | 15741 | 7/1/22 | 7/31/22 | Sell | Index | Martin Ga | s - 854460 | 854460 | \$7.7708 | USD | 72 | 74 | \$575.04 |
| | | | | | | | ······································ | | Total for Invoi | ce: | | | \$2,385.6 |
| Diversifie Bank: ABA: Account: Other: | d Energy Ma Key Bank 041-001-039 35968156239 Wire ABA: 0 | 93 | | | | | | | | | | | |

Payment Instructions positive amount due Diversified Energy Marketing, LLC, negative amount due Martin Gas Company

Physical Gas Invoice - Summary August 2022

| | Invoice#: 18765 | 18765 | | <u>บ</u> | Customer: | Martin G | Martin Gas Company | IInv | oicing Party: Div | Jercified Ener- | nr Marba | | |
|--|----------------------|------------|-------------|----------|-----------------|-----------|-------------------------------|----------|-------------------|-----------------|---------------|------------|---------|
| one:(606) 785-0761Ave. NWAve. NWAve. NWII.Suite 410Phone:804-213-2500c:(606) 785-0013Suite 410Phone:804-213-2500c:(606) 785-0013Suite 410Phone:804-213-2500fail:zweinberg@cleangasinc.comEMail:Marketing@dgoc.comfail:zweinberg@cleangasinc.comEMail:Marketing@dgoc.comRTIN COUNTY - A Maltile74N/AUSD H_1 RTIN COUNTY - A Maltile74N/AUSD H_1 RTIN COUNTY - B StateS10.2218USD H_1 31Gas - 854460S10.2218USD H_1 3132fin Gas - 854460S10.2218USD H_1 3132Sfin Gas - 854363S10.2218USD H_1 3132Sfin Gas - 854393S10.2218USD H_1 3132Sfin Gas - 854393S10.2218USD H_1 3132Sfin Gas - 854393S10.2218USD H_1 66fin Gas - 854393S10.2218USD H_1 3132Sfin Gas - 854393S10.2218USD H_1 3132Sfin Gas - 854393S10.2218USD H_1 66fin Gas - 854393S10.2218USD H_1 3132fin Gas - 854393S10.2218USD H_1 3132fin Gas - 854393S10.2218USD | Invoice Date | | 11/22 | PC |) Box 783 | | Questions: Accounting | 415 | 0 Belden Village | Onetioner | A contractive | uig, LLC | |
| II: cSuite 410Phone: Fax:804-213-2500c: (606) 785-0013Canton OH 44718Cell: Fax:Canton OH 44718Cell: Fax:fail: RTIN COUNTY - A tin GasMattering@dgoc.comEMail: Marketing@dgoc.comAmounRTIN COUNTY - A tin GasMattering Oder74N/AUSD $1/4$ 44RTIN COUNTY - A tin GasMattering Mattering74N/AUSD $1/4$ 44RTIN COUNTY - A tin GasMattering Mattering7310.2218USD $1/4$ 31325tin Gas tin GasS133351S10.2218USD $3/4$ 313255tin Gas tin Gas tin Gas tin Gas tin Gas S13333S10.2218USD $5/4$ 666RTIN COUNTY - B tin Gas tin Gas< | Payment Dut | | 25/22 | Hi | ndman KY 4 | 1822 | | Ave | ». NW | Nemonican's | Account | Bu | |
| ter (606) 785-0013 Eartic Canton OH 44718 Cell: Fax: Eartic Town Error Fax: EMail: Zweinberg@cleangasinc.com EMail: Marketing@dgoc.com Error Mallie 74 N/A USD H 4 4 4 tin Gas 854460 S10.2218 USD H 4 4 4 tin Gas 854460 Meathouse 854460 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854394 \mathcal{R} accoor 854394 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 2 38 39 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 3 5 5 5 5 tin Gas 854393 S10.2218 USD $2\mathcal{E}_{\bullet}$, 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | Terms: | Net | Due | | | | | Sui | te 410 | Phone: | 804-213 | 2500 | |
| fail:Tax: Ear: EMail:Fax: Marketing@dgoc.comEr NameMeterPriceCurrencyMCFmmBtuAmounRTIN COUNTY - AMallie74N/AUSD 4 44RTIN COUNTY - AMallie74N/AUSD 1 444RTIN COUNTY - AMallie74N/AUSD 1 444RTIN COUNTY - AMallie74N/AUSD 3 33 | Trans. Comp | | IC-60D | | | | | Car | tton OH 44718 | Cell: | | | |
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| Diversified Energy Marketing, LLC Bank: Key Bank ABA: 041-001-039 Account: 359681562393 Other: Wire ABA: 041-001-039 | | | | | | | | | Total for Invoic | e: | | | S827.9 |
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Vuesday, October 11, 2022

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BASIN PARTNERS TRUST, LLC PO BOX 934 PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774FAX606-874-9090kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS PO BOX 783 HINDMAN, KY 41822

INVOICE PERIOD: 7/01/2022-7/31/2022 INVOICE DATE: 9/1/2022

| | MCF'S DELIVERED | PRICE/ MCF | BILLED AMOUNT |
|---|--------------------|---------------|------------------|
| NATURAL GAS DELIVERED JULY 2022 CM #1 MARTIN CK METER/ELECTRONIC METER | 127 | | |
| MCFS (131-4) MCFS FOR ELLIOTT HOUSE GAS) | | I | |
| PAID AT 90% | 114 | 5.00 | 570.00 |

THANK YOU

PLEASE MAKE CHECK PAYABLE TO: BASIN PARTNERS TRUST LLC TIN 47-5664273