

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.8204
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.9352
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.7556

Rates to be effective for service rendered from **January 1st, 2023**
Reporting Period used in the calculations **September 30th, 2022**

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$145,758.08
/Sales for the 12 months ended	\$/Mcf	30,238.00
Expected Gas Cost	\$/Mcf	\$4.8204

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4563
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0819)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1854)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.7462
=Actual Adjustment (AA)	\$/Mcf	\$0.9352

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September, 30th 2022

Overall \$\$\$ per Mcf
 7.2018 JANUARY
 7.0601 FEBRUARY
 6.1488 MARCH
6.8036

(1) Supplier	(2) Dth	(3) Conversion Factor Btu	(4) Mcf	(5) Mcf Rate	(6) (4) x (5) Cost
Constellation Energy	36,005	1.03	34,956.31	\$6.8036	237,828.76
Mago Volumes	(5,231)	1.03	(8,454.00)	\$6.8036	(57,517.63)
Storage Volume			(5,078.64)	\$6.8036	(34,553.04)
					0.00
					0.00
					0.00
					0.00

Totals 21,423.67 \$145,758.08

Line loss for 12 months ended 9/30/2022 is based on purchases of 21,423.67
 and sales of 30,238.00 Mcf

-41.14%

Total Expected Cost of Purchases (6) Amount
 / Mcf Purchases (4) Unit \$145,758.08
 = Average Expected Cost Per Mcf Purchased 21,423.67
 x Allowable Mcf Purchases (must not exceed Mcf sales / .95) \$6.8036
 = Total Expected Gas Cost (to Schedule IA) 21,423.67
 \$145,758.08

**SCHEDULE IV
ACTUAL ADJUSTMENT**

MCF X CF=DTH

For the 12 Month Period Ended September 30, 2022

Particulars	Unit	(Month 1)	(Month 2)	(Month 3)	
		22-Jul	22-Aug	22-Sep	
Total Cost of Volumes Purchased	(a) \$	\$10,102.23	\$ 6,650.99	\$17,382.34	input
Total Supply Volumes Purchased	(b) DTH	2431	2050	3270	input
Purchased Volumes in Mcf	(c) MCF	2358.6	1988.9	3172.6	(b) / 1.0307
	(d) \$/Mcf	\$ 4.28	\$ 3.34	\$ 5.48	(a) / (c)
Industrial Usage (Mago)	(e) MCF	1717	1310	550	input
Unit Gas Purchased for Mago	(f) \$	\$ 7,354.19	\$ 4,380.62	\$ 3,013.39	(e) x (d)
Total Gas Cost w/o Mago	(g) \$	\$ 2,748.04	\$ 2,270.37	\$14,368.95	(a) - (f)
Total Sales (Res and Com usage)	(h) Mcf	404	516	405	input
Unit cost of gas (no Mago)	(i) \$/Mcf	\$ 6.80	\$ 4.40	\$ 35.48	(g) / (h)
EGC in effect	(j) \$/Mcf	4.2187	4.2187	4.2187	input
Difference	(k) \$/Mcf	\$ 2.58	\$ 0.18	\$ 31.26	(i) - (j)
Actual Sales (Res and Com usage)	(l) MCF	404	516	405	input
	(m)	\$ 1,043.68	\$ 93.52	\$12,660.38	(k) x (l)
Total Cost Difference	(n)		\$ 13,797.58		Sum (m)
Sales for 12 months ended	(o)		30238		input
Current Quarter ACA			\$ 0.46		(n) / (o)

Date	Residential Usage	Residential Revenue	Commercial Usage	Commercial Revenue	Total Resid & Comm Usage	Industrial Usage	Industrial Revenue	Total Usage	Purchases	Usage Pur	Monthly Gas Cost	Transportation Cost	Usage Thru City Gate	Inventory Volume	Total Gas Cost
Jan-19	5,534.0	\$ 30,722.62	1,091.0	\$ 5,989.42	6,625.0	-	\$ -	6,625.0	Jan-19	4,960	\$ 15,100.88	\$ 6,878.66	7,636.2	(2,676.2)	\$ 21,979.54
Feb-19	4,788.0	\$ 26,525.91	1,012.0	\$ 5,529.75	5,800.0	-	\$ -	5,800.0	Feb-19	3,950	\$ 11,551.06	\$ 4,784.52	5,311.4	(1,361.4)	\$ 16,335.58
Mar-19	4,927.0	\$ 27,298.15	884.0	\$ 4,842.62	5,811.0	-	\$ -	5,811.0	Mar-19	4,198	\$ 12,410.22	\$ 4,726.88	5,247.4	(1,049.4)	\$ 17,137.10
Apr-19	1,878.0	\$ 10,405.71	377.0	\$ 2,075.48	2,255.0	-	\$ -	2,255.0	Apr-19	2,714	\$ 7,535.57	\$ 1,531.17	1,699.8	1,014.2	\$ 9,086.74
May-19	583.0	\$ 3,232.95	155.0	\$ 846.28	738.0	-	\$ -	738.0	May-19	3,881	\$ 10,788.83	\$ 1,094.29	1,214.8	2,666.2	\$ 11,883.12
Jun-19	560.0	\$ 2,989.90	131.0	\$ 721.99	691.0	1,853.0	\$ 12,643.34	2,544.0	Jun-19	3,563	\$ 9,461.37	\$ 2,399.40	2,663.6	899.4	\$ 11,860.77
Jul-19	367.0	\$ 2,545.09	99.0	\$ 684.26	466.0	4,263.0	\$ 29,571.61	4,729.0	Jul-19	3,949	\$ 10,432.37	\$ 4,050.50	4,496.6	(547.6)	\$ 14,482.87
Aug-19	366.0	\$ 2,472.88	108.0	\$ 750.15	484.0	1,651.0	\$ 11,749.99	2,115.0	Aug-19	4,810	\$ 11,888.08	\$ 1,736.67	1,927.9	2,882.1	\$ 13,634.75
Sep-19	333.0	\$ 2,312.33	106.0	\$ 732.35	439.0	36.0	\$ 345.62	475.0	Sep-19	2,500	\$ 7,147.50	\$ 1,174.58	1,303.9	1,196.1	\$ 8,322.08
Oct-19	726.0	\$ 6,097.25	196.0	\$ 1,640.92	922.0	963.0	\$ 7,317.95	1,885.0	Oct-19	4,125	\$ 10,128.55	\$ 2,131.89	2,366.7	-	\$ 12,260.44
Nov-19	3,020.0	\$ 25,346.72	659.0	\$ 5,477.16	3,679.0	-	\$ -	3,679.0	Nov-19	4,175	\$ 11,245.33	\$ 4,298.15	4,771.5	-	\$ 15,543.48
Dec-19	3,826.0	\$ 32,092.56	830.0	\$ 6,923.93	4,656.0	-	\$ -	4,656.0	Dec-19	5,614	\$ 14,746.58	\$ 4,706.13	5,224.4	-	\$ 19,452.71
Jan-20	4,401.0	\$ 34,665.87	950.0	\$ 7,428.08	5,351.0	4,208.0	\$ 42,094.05	5,351.0	Jan-20	2,852	\$ 7,600.88	\$ 5,223.14	5,799.0	-	\$ 12,824.02
Feb-20	4,521.0	\$ 35,612.19	1,010.0	\$ 7,893.54	5,531.0	-	\$ -	5,531.0	Feb-20	2,775	\$ 7,389.48	\$ 5,161.75	5,763.0	-	\$ 12,571.23
Mar-20	2,976.0	\$ 19,128.53	635.0	\$ 4,045.92	3,611.0	-	\$ -	3,611.0	Mar-20	2,900	\$ 7,725.60	\$ 2,980.30	3,320.0	-	\$ 10,715.90
Apr-20	1,556.0	\$ 10,171.93	306.0	\$ 1,951.61	1,862.0	-	\$ -	1,862.0	Apr-20	2,700	\$ 7,187.80	\$ 1,970.72	2,186.0	-	\$ 9,158.52
May-20	1,084.0	\$ 6,967.19	243.0	\$ 1,553.28	1,327.0	879.0	\$ 6,682.61	2,206.0	May-20	2,800	\$ 7,456.70	\$ 1,742.86	1,935.0	-	\$ 9,198.56
Jun-20	451.0	\$ 2,898.30	164.0	\$ 1,054.13	615.0	2,114.0	\$ 16,081.13	2,729.0	Jun-20	3,740	\$ 9,101.70	\$ 2,738.15	3,040.0	-	\$ 11,839.85
Jul-20	360.0	\$ 2,207.51	147.0	\$ 899.12	507.0	-	\$ -	507.0	Jul-20	2,825	\$ 7,823.93	\$ 1,152.82	1,279.9	-	\$ 8,676.75
Aug-20	343.0	\$ 2,103.44	122.0	\$ 750.08	465.0	-	\$ -	465.0	Aug-20	4,097	\$ 10,841.88	\$ 1,565.43	1,736.0	-	\$ 12,207.31
Sep-20	431.0	\$ 2,644.31	149.0	\$ 908.20	580.0	-	\$ -	580.0	Sep-20	2,800	\$ 6,918.90	\$ 1,834.72	2,037.0	(13,112.0)	\$ 8,753.64
Oct-20	703.0	\$ 4,314.84	349.0	\$ 1,107.17	884.0	-	\$ -	884.0	Oct-20	2,650	\$ 7,053.35	\$ 1,843.32	2,046.5	(696.0)	\$ 8,896.67
Nov-20	1,765.0	\$ 9,737.72	1,480.0	\$ 1,919.26	2,115.0	-	\$ -	2,115.0	Nov-20	2,425	\$ 6,237.33	\$ 2,981.56	3,310.3	(1,766.0)	\$ 9,218.89
Dec-20	3,328.0	\$ 18,397.05	737.0	\$ 4,017.28	4,065.0	-	\$ -	4,065.0	Dec-20	4,825	\$ 12,265.33	\$ 5,685.76	6,312.6	(2,308.0)	\$ 17,951.09
Jan-21	6,140.0	\$ 37,693.68	1,461.0	\$ 8,849.10	7,601.0	-	\$ -	7,601.0	Jan-21	4,875	\$ 13,512.88	\$ 6,507.90	7,225.4	-	\$ 20,020.78
Feb-21	5,984.0	\$ 36,734.44	1,460.0	\$ 8,844.34	7,444.0	-	\$ -	7,444.0	Feb-21	5,335	\$ 24,476.11	\$ 6,721.33	7,482.3	-	\$ 31,197.44
Mar-21	2,473.0	\$ 15,183.58	550.0	\$ 3,351.51	3,023.0	-	\$ -	3,023.0	Mar-21	2,387	\$ 6,135.14	\$ 3,151.71	3,499.2	15,691.0	\$ 9,286.85
Apr-21	1,504.0	\$ 9,230.30	373.0	\$ 2,281.34	1,877.0	3,489.0	\$ 21,418.70	5,366.0	Apr-21	3,396	\$ 8,915.58	\$ 5,225.63	5,801.7	-	\$ 14,141.21
May-21	1,034.0	\$ 6,349.02	277.0	\$ 1,691.68	1,311.0	3,655.0	\$ 22,435.90	4,968.0	May-21	4,759	\$ 13,774.70	\$ 3,715.48	4,125.1	-	\$ 17,490.18
Jun-21	349.0	\$ 2,140.83	200.0	\$ 786.40	549.0	-	\$ -	549.0	Jun-21	3,420	\$ 9,603.92	\$ 592.55	657.9	(4,038.0)	\$ 10,196.47
Jul-21	460.0	\$ 4,116.74	200.0	\$ 1,787.97	660.0	2,536.0	\$ 22,886.26	3,196.0	Jul-21	3,750	\$ 11,598.61	\$ 2,877.10	3,194.3	-	\$ 14,475.71
Aug-21	343.0	\$ 3,070.35	135.0	\$ 1,203.60	478.0	-	\$ -	478.0	Aug-21	3,320	\$ 10,332.94	\$ 72.07	80.0	-	\$ 10,405.01
Sep-21	430.0	\$ 3,848.77	119.0	\$ 1,063.19	549.0	911.0	\$ 6,148.37	1,460.0	Sep-21	2,100	\$ 5,363.40	\$ 1,292.25	1,434.7	(20,162.0)	\$ 6,655.65
Oct-21	492.0	\$ 4,348.84	141.0	\$ 1,243.79	633.0	967.0	\$ 6,524.60	1,600.0	Oct-21	4,531	\$ 18,812.40	\$ 1,003.24	1,113.8	-	\$ 19,615.64
Nov-21	2,689.0	\$ 23,758.25	574.0	\$ 5,049.91	3,263.0	-	\$ -	3,263.0	Nov-21	3,500	\$ 13,712.00	\$ 3,937.45	4,371.5	573.0	\$ 17,649.45
Dec-21	3,100.0	\$ 27,394.17	686.0	\$ 6,033.31	3,786.0	-	\$ -	3,786.0	Dec-21	4,600	\$ 15,482.80	\$ 3,633.91	4,034.5	-	\$ 19,126.71
Jan-22	5,673.0	\$ 51,371.76	1,227.0	\$ 11,037.83	6,900.0	-	\$ -	6,900.0	Jan-22	3,508	\$ 11,213.46	\$ 7,721.77	8,573.1	-	\$ 18,935.23
Feb-22	5,784.0	\$ 52,379.43	1,352.0	\$ 12,154.46	7,136.0	-	\$ -	7,136.0	Feb-22	2,469	\$ 7,488.90	\$ 5,366.70	5,958.4	20,876.0	\$ 12,866.60
Mar-22	3,039.0	\$ 27,547.55	698.0	\$ 6,265.87	3,735.0	4.0	\$ 43.00	3,735.0	Mar-22	2,100	\$ 5,610.00	\$ 3,282.69	3,644.6	-	\$ 8,892.69
Apr-22	1,765.0	\$ 23,301.94	381.0	\$ 5,013.02	2,146.0	956.0	\$ 10,276.71	2,150.0	Apr-22	2,045	\$ 5,428.32	\$ 1,891.26	2,099.8	-	\$ 7,319.58
May-22	550.0	\$ 7,256.40	178.0	\$ 2,351.17	728.0	2,850.0	\$ 31,708.39	1,685.0	May-22	2,075	\$ 5,532.50	\$ 1,246.44	1,383.9	-	\$ 6,778.94
Jun-22	431.0	\$ 5,687.36	154.0	\$ 2,028.44	585.0	2,950.0	\$ 16,088.41	3,535.0	Jun-22	3,426	\$ 17,353.75	\$ 2,756.73	3,060.7	2,762.0	\$ 20,110.48
Jul-22	304.0	\$ 2,604.16	100.0	\$ 855.66	404.0	1,717.0	\$ 16,088.41	2,121.0	Jul-22	2,431	\$ 8,294.38	\$ 1,867.85	2,073.8	-	\$ 10,102.23
Aug-22	409.0	\$ 3,503.57	107.0	\$ 914.44	516.0	1,310.0	\$ 12,540.37	1,828.0	Aug-22	2,050	\$ 5,455.00	\$ 1,195.99	1,327.8	-	\$ 6,650.99
Sep-22	323.0	\$ 2,772.46	82.0	\$ 705.68	405.0	550.0	\$ 5,150.35	955.0	Sep-22	3,270	\$ 15,300.15	\$ 2,082.19	2,311.7	(29,444.0)	\$ 17,382.34
total	24,559	\$ 231,926	5,679	\$ 53,654	30,238	8,454	\$ 82,332	38,692	total	36,005	\$ 129,435	\$ 35,986	39,954	(5,231)	\$ 165,421

DR Response
Purchased are DTH and sales are MCF

Fuel
2.86%

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
Actual or Average 3 Yr USAGE	5,803	4,126	659	589	660	660	1,831	3,311	6,314	7,870	6,282	4,807
Nomination	7,024	8,098	4,529	5,156	3,130	1,729	2,585	2,800	4,500	5,561	4,942	3,560
Volume to Purchase	4,974	6,023	2,454	3,075	1,080	(296)	547	1,450	3,150	3,424	2,895	1,400
Settlement/Market Price	\$ 4,9870	\$ 4,9870	\$ 4,9870	\$ 7,0310	\$ 7,0310	\$ 7,0310	\$ 8,9330	\$ 8,9330	\$ 8,9330	\$ 7,6750	\$ 7,6750	\$ 7,6750
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel												
CNEG-Invoice/Dth	\$ 5.8876	\$ 5.8876	\$ 5.8876	\$ 7.9316	\$ 7.9316	\$ 7.9316	\$ 9.8336	\$ 9.8336	\$ 9.8336	\$ 8.5759	\$ 8.5759	\$ 8.5759
Btu - Zone 3	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532	\$ 1.0669	\$ 1.0669	\$ 1.0669	\$ 1.0519	\$ 1.0519	\$ 1.0519
Mcf Conversion	\$ 6.2763	\$ 6.2763	\$ 6.2763	\$ 8.3533	\$ 8.3533	\$ 8.3533	\$ 10.4912	\$ 10.4912	\$ 10.4912	\$ 9.0208	\$ 9.0208	\$ 9.0208
Ccf Conversion	\$ 0.0628	\$ 0.0628	\$ 0.0628	\$ 0.0835	\$ 0.0835	\$ 0.0835	\$ 0.1049	\$ 0.1049	\$ 0.1049	\$ 0.0902	\$ 0.0902	\$ 0.0902
	\$ 29,284.92	\$ 35,461.01	\$ 14,448.17	\$ 24,389.67	\$ 8,566.13	\$ (2,347.75)	\$ 5,378.98	\$ 14,258.72	\$ 30,975.84	\$ 29,363.88	\$ 24,827.23	\$ 12,006.26
Volume Hedged	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	2,050	2,075	2,075	2,081	2,050	2,025	2,038	1,350	1,350	2,137	2,047	2,160
WACOG for Hedges	\$ 2.6610	\$ 2.6663	\$ 2.6663	\$ 2.6675	\$ 2.6610	\$ 2.6556	\$ 2.6584	\$ 3.4250	\$ 3.4250	\$ 3.1750	\$ 3.1750	\$ 3.1750
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNEG-Invoice/Dth	\$ 3.5616	\$ 3.5669	\$ 3.5669	\$ 3.5681	\$ 3.5616	\$ 3.5562	\$ 3.5590	\$ 4.3256	\$ 4.3256	\$ 4.0759	\$ 4.0759	\$ 4.0759
Btu - Zone 3	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532	\$ 1.0669	\$ 1.0669	\$ 1.0669	\$ 1.0519	\$ 1.0519	\$ 1.0519
Mcf Conversion	\$ 3.7967	\$ 3.8024	\$ 3.8024	\$ 3.7578	\$ 3.7509	\$ 3.7453	\$ 3.7970	\$ 4.6149	\$ 4.6149	\$ 4.2873	\$ 4.2873	\$ 4.2873
Ccf Conversion	\$ 0.0380	\$ 0.0380	\$ 0.0380	\$ 0.0376	\$ 0.0375	\$ 0.0375	\$ 0.0380	\$ 0.0461	\$ 0.0461	\$ 0.0429	\$ 0.0429	\$ 0.0429
	\$ 7,301.28	\$ 7,401.32	\$ 7,401.32	\$ 7,425.22	\$ 7,301.28	\$ 7,201.31	\$ 7,253.22	\$ 5,839.56	\$ 5,839.56	\$ 8,710.12	\$ 8,343.29	\$ 8,803.94
Storage (Injection)/Withdrawals	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	1,221	3,972	3,870	4,567	2,470	1,069	754	(511)	(1,814)	(2,309)	(1,340)	(1,247)
WACOG for Storage	\$ 4.3081	\$ 4.3924	\$ 3.9238	\$ 5.2699	\$ 4.1689	\$ 1.9065	\$ 3.9861	\$ 6.2774	\$ 7.2806	\$ 5.9457	\$ 5.8111	\$ 4.9447
TGT Transport	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9006	\$ 0.9009	\$ 0.9009	\$ 0.9009
Fuel												
CNEG-Invoice/Dth	\$ 5.2087	\$ 5.2930	\$ 4.8244	\$ 6.1705	\$ 5.0695	\$ 2.8071	\$ 4.8867	\$ 7.1780	\$ 8.1812	\$ 6.8466	\$ 6.7120	\$ 5.8456
Btu - Zone 3	\$ 1.0660	\$ 1.0660	\$ 1.0660	\$ 1.0532	\$ 1.0532	\$ 1.0532	\$ 1.0669	\$ 1.0669	\$ 1.0669	\$ 1.0519	\$ 1.0519	\$ 1.0519
Mcf Conversion	\$ 5.5526	\$ 5.6424	\$ 5.1429	\$ 6.4985	\$ 5.3390	\$ 2.9564	\$ 5.2135	\$ 7.6580	\$ 8.7283	\$ 7.2018	\$ 7.0601	\$ 6.1488
Ccf Conversion	\$ 0.0555	\$ 0.0564	\$ 0.0514	\$ 0.0650	\$ 0.0534	\$ 0.0296	\$ 0.0521	\$ 0.0766	\$ 0.0873	\$ 0.0720	\$ 0.0706	\$ 0.0615
	\$ 6,359.87	\$ 21,023.61	\$ 18,670.24	\$ 28,180.49	\$ 12,521.56	\$ 3,000.84	\$ 3,684.60	\$ (3,667.94)	\$ (14,840.70)	\$ (15,808.83)	\$ (8,994.03)	\$ (7,289.42)
\$\$\$ per Dth	\$ 5.2087	\$ 5.2930	\$ 4.8244	\$ 6.1705	\$ 5.0695	\$ 2.8071	\$ 4.8867	\$ 7.1780	\$ 8.1812	\$ 6.8466	\$ 6.7120	\$ 5.8456
Overall \$\$\$ per Mcf	\$ 5.5526	\$ 5.6424	\$ 5.1429	\$ 6.4985	\$ 5.3390	\$ 2.9564	\$ 5.2135	\$ 7.6580	\$ 8.7283	\$ 7.2018	\$ 7.0601	\$ 6.1488

SVC REQ SVC REQ NAME ACCT PER SVC RECD STOR RATE SCH BEGINNING STOR BAL % FULL ALOC REC QTY FUEL QTY ALOC DEL QTY STOR IN QTY STOR W/D QTY STOR IN QTY XFER IN QTY XFER W/D QTY XFER IN QTY XFER W/D QTY END STOR BAL MAX AD IN QTY OR INTER AD IN QTY 211 MAX AD W/D QTY OR INTER AD W/D QTY 320 MAX STOR CAP - STMT D/T
9856642 Valley Gas 0422 940 SGT 5056 31 4828 62 5351 0 425 0 5331 0 320 17000 11/07/2022 9:51