| Tab | Column | Description |
|------------|------------------------------|--|
| | year | Year (2022 – 2052) |
| | month | Month (1-12) |
| | YM | Year and month (year_month) |
| | YrMn | Date (month/day/year) |
| | CC_capacity_newModel | Combined company (CC) CPCN |
| | | solar NM capacity forecast (this is |
| | | calculated in "Work |
| | | Papers\Hourly_Forecast_Updates\P |
| | | V\CONFIDENTIAL_FINAL_Capa |
| | | city_20221026.xlsx" and pasted here) |
| | Total Capacity kW capped LGE | Total forecasted solar NM capacity |
| | 1 5 11 | for 2023 business plan (LGE kW) |
| | | (this is calculated in "Work |
| | | Papers\July2022_Forecast\ |
| | | $Electric \ Electric \ Electric \ B$ |
| inal | | illed_solar_subtractions_2023BP_a |
| 2_fi | | lt.xlsx") |
| 022 | Total Capacity kW capped KU | Total forecasted solar NM capacity |
| B 2 | | for 2023 business plan (KU kW) |
| AT | | (this is calculated in "Work |
| 4 | | Papers July 2022_Forecast |
| y_2 | | illed solar subtractions 2023 PD a |
| Jan | | lt xlsx") |
| łmc | Total Capacity kW capped ODP | Total forecasted NM capacity for |
| °_C | | 2023 business plan (ODP kW) (this |
| cap | | is calculated in "Work |
| 0 | | Papers\July2022_Forecast\ |
| | | $Electric \ 2_Forecasts \ PV \ forecast_B$ |
| | | illed_solar_subtractions_2023BP_a |
| | | lt.xlsx") |
| | Total Capacity kW capped | Total (CC) forecasted NM capacity |
| | 23BPNM | for 2023 business plan (23BP) |
| | KU_perct | % of total solar NM capacity that is |
| | | in KU for the 23BP |
| | LGE_perct | % of total DG solar NM capacity |
| | ODD monot | unauts in LGE for the 23BP |
| | ODP_perci | % of total solar INM capacity that is |
| | CC capacity newModel KU | III ODF 101 UIE 25DF |
| | | from the 23BP calculates NM solar |
| | | capacity in KU for the CPCN |
| | | forecast |
| | | 101000001 |

| | - |
|--------------------------|--|
| CC_capacity_newModel_LGE | Using the percentages by company from the 23BP, calculate NM solar capacity in LGE for the CPCN forecast |
| CC_capacity_newModel_ODP | Using the percentages by company from the 23BP, calculate NM solar capacity in ODP for the CPCN forecast |
| Check | Check to make sure sum of individual companies' capacities equal the total CC solar capacity predicted for the CPCN forecast |
| LGE_QF | Total forecasted solar qualifying facility (QF) capacity for 2023 business plan (LGE kW) (this is calculated in "Work Papers\July2022_Forecast\ Electric\2_Forecast\PV\forecast_s olar_subtractions_SQF- LQF Billed 2023BP.xlsx") |
| KU_ODP_QF | Total forecasted solar qualifying facility (QF) capacity for 2023 business plan (KU & ODP kW) (this is calculated in "Work Papers\July2022_Forecast\ Electric\2_Forecasts\PV\forecast_s olar_subtractions_SQF- LOF Billed 2023BP.xlsx") |
| Total LGE_old | Total solar capacity (NM & QF) for the 23BP (LGE) |
| Total KU_old | Total solar capacity (NM & QF) for the 23BP (KU) |
| Total LGE_new | Total solar capacity (NM & QF) for the CPCN (LGE) – QF capacity calculated in "QF" tab |
| Total KU_new | Total solar capacity (NM & QF) for the CPCN (KU) – QF capacity calculated in "QF" tab |
| diff_LGE | Difference between 23BP capacity forecast and CPCN forecast (LGE) |
| diff_KU | Difference between 23BP capacity forecast and CPCN forecast (KU) |
| % increase_LGE | Calculates % increase from the 23BP solar capacity to the CPCN forecast (LGE) |

| | % increase_KU | Calculates % increase from the 23BP solar capacity to the CPCN |
|----|----------------------|--|
| | LGE | Average annual % increase from the 23BP solar capacity to the CPCN forecast (LGE) |
| | KU | Average annual % increase from the 23BP solar capacity to the CPCN forecast (KU) |
| | YM | Year and month (year month) |
| | % increase_LGE | Same as previous column with same name |
| | % increase_KU | Same as previous column with same name |
| | IRA Updated FC | Total CPCN forecasted solar capacity (KU, LGE, & ODP) |
| | IRP Base FC | Base solar forecast from the 2021 IRP (kW) |
| | TotalKUODP | Total CPCN forecasted solar capacity (KU & ODP) |
| | TotalLGE | Total CPCN forecasted solar capacity (LGE) |
| | year | Year |
| | YrMn | Date (month/day/year) |
| QF | LGE total QF KW | Total forecasted solar qualifying facility (QF) capacity for 2023 business plan (LGE kW) |
| | KU total QF KW | Total forecasted solar qualifying facility (QF) capacity for 2023 business plan (KU kW) |
| | LGE total QF KW-adj2 | Calculates total solar capacity (QF) for the CPCN (LGE) ¹ |
| | KU total QF KW-adj2 | Calculates total solar capacity (QF) for the CPCN (LGE) |
| | Year | Year |
| | 2023BP total QF | Sum of forecasted solar qualifying facility (QF) capacity for 2023 business plan (CC kW) |
| | IRP total QF | Sum of forecasted solar qualifying facility (QF) capacity for CPCN (CC kW) |

¹ "But to account for the IRA's potential impact on QFs, the Companies modeled a 15% increase in per-customer new QF capacity compared to the historical a verage" (Exhibit TAJ-1, pg. 32).

| | YM | Year and month (year_month) |
|---------------------------|-------------|---|
| | Year | Year (2022 – 2052) |
| | Month | Month (1-12) |
| | Day | Day (1-31) |
| | Hour | Hour (0-23) |
| Hourly_adjustments_24_ATB | KU_PV | Total hourly solar energy from 23BP (KU)) (this is calculated in "Work Papers\July2022_Forecast\ Electric\4_Demand_Forecasts\1_H ourly_Demand\LDC\Data\FinalPV HourlyFcst_UpdatedLineLoss_202 3BP.xlsx") |
| | LE_PV | Total hourly solar energy from 23BP (KU) (this is calculated in "Work Papers\July2022_Forecast\ Electric\4_Demand_Forecasts\1_H ourly_Demand\LDC\Data\FinalPV HourlyFcst_UpdatedLineLoss_202 3BP.xlsx") |
| | CC_PV | Total hourly solar energy from 23BP (CC) (this is calculated in "Work Papers\July2022_Forecast\ Electric\4_Demand_Forecasts\1_H ourly_Demand\LDC\Data\FinalPV HourlyFcst_UpdatedLineLoss_202 3BP.xlsx") |
| | %diff_LE | References "%increase_LGE" from "cap_company_24_ATB2022_final " tab |
| | %diff_KUODP | References "%increase_KU" from "cap_company_24_ATB2022_final " tab |
| | KU_PV_adj | Hourly solar energy from the 23BP, scaled up by the % increase in capacity from 23BP to CPCN forecasts (KU) – data starts in 2022_10 (row 6,554) |
| | LE_PV_adj | Hourly solar energy from the 23BP, scaled up by the % increase in capacity from 23BP to CPCN forecasts (LGE) – data starts in 2022_10 (row 6,554) |
| | KU_PV_adj2 | Combination of "KU_PV" and "KU_PV adj" |
| | LE_PV_adj2 | Combination of "LE_PV" and "LE PV adj" |

| | year | Year (2022 – 2052) |
|-----|--------------------------|---------------------------------------|
| | Month | Month (1-12) |
| | YM | Year and month (year_month) |
| | YrMn | Date (month/day/year) |
| | NM: | Pasted from |
| | CC capacity newModel | "CC capacity newModel" column |
| | _ 1 | in |
| | | "cap company 24 ATB2022 final |
| | | " tab |
| | NM: | Pasted from |
| | CC_capacity_newModel_KU | "CC_capacity_newModel_KU" |
| | | column in |
| | | "cap_company_24_ATB2022_final |
| | | " tab |
| | NM: | Pasted from |
| | CC_capacity_newModel_LGE | "CC_capacity_newModel_LGE" |
| | | column in |
| | | "cap_company_24_ATB2022_final |
| | | " tab |
| ζF | NM: | Pasted from |
| t_(| CC_capacity_newModel_ODP | "CC_capacity_newModel_ODP" |
| erc | | column in |
| Р | | "cap_company_24_ATB2022_final |
| | | "tab |
| | QF: | Pasted from "LGE total QF KW- |
| | LGE total QF KW-adj2 | adj ² " column in "QF" tab |
| | QF: | Pasted from "KU total QF KW- |
| | KU total QF KW-adj2 | adj2" column in "QF" tab |
| | QF: | Sum of QF capacity for the CPCN |
| | Total_QF | |
| | Total_QF_NM | Sum of all capacity $(NM + QF)$ for |
| | | the CPCN |
| | Total LGE_new | Pasted from "Iotal LGE_new" |
| | | |
| | | "cap_company_24_A1B2022_final |
| | Total KU new | Pasted from "Total KU new" |
| | | column in |
| | | "cap company 24 ATB2022 final |
| | | "tab |
| | check | Calculation to make sure |
| | | "Total_QF_NM" column matches |