BULLOCK PEN WATER DISTRICT APPLICATION FOR RATE ADJUSTMENT

BULLOCK PEN WATER DISTRICT SEPTEMBER 2022

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Kentucky Infrastructure Authority Loan #F11-05

Kentucky Infrastructure Authority Loan #F14-008

TRUIST formerly BB&T formerly Bank of Kentucky Loan

Statement of Disclosure of Related Party Transactions

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APPLICATION	

SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

	_	Bullock Pen Water District		-
	_	P.O. Box 188 (Business Mailing Address - Number and Street, or P.O. Box.)		-
	-	Crittenden, KY 41030-0188 (Business Malling Address - City, State, and Zip)		-
	_	(859) 428-2112 (Telephone Number)		-
		PASIC INFORMATION		
ΙΔ	ME	BASIC INFORMATION TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom corre	enande	nce or
		inications concerning this application should be directed:	sporide	ilice of
		Paul Harp		
		(Name)		
		P.O. Box 188		
		(Address - Number and Street or P.O. Box)		
		Crittenden, KY 41030-0188 (Address - City, State, Zip)		
		(859) 428-5341 (Telephone Number)		
		pharp@bpwd.org		
		(Email Address)		
		(For each statement below, the Applicant should check either "YES", "NO", or		
		"NOT APPLICABLE" (N/A))	YES	NO N/A
5	a.	In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue.	\checkmark	Ц
	b.	Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought.		
2.	a.	Applicant has filed an annual report with the Public Service Commission for the past year.		
	b.	Applicant has filed an annual report with the Public Service Commission for the two previous years.	V	
3.		Applicant's records are kept separate from other commonly-owned enterprises.	V	

4.	a	Applicant is a corporation that is organized under the laws of the state of , is authorized to operate in, and is in good standing in	
		the state of Kentucky.	
	b.	Applicant is a limited liability company that is organized under the laws of the state of, is authorized to operate in, and is in good standing in	
		the state of Kentucky.	
	C.	Applicant is a limited partnership that is organized under the laws of the state of, is authorized to operate in, and is in good standing in	
		the state of Kentucky.	
	d.	Applicant is a sole proprietorship or partnership.	
	e.	Applicant is a water district organized pursuant to KRS Chapter 74.	
	f.	Applicant is a water association organized pursuant to KRS Chapter 273.	
5.	a.	A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204.	
	b.	An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov.	
6.	a.	Applicant has 20 or fewer customers and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
	b.	Applicant has more than 20 customers and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
	C.	Applicant has more than 20 customers and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
7.		Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.)	

YES NO N/A 8. Applicant proposes to charge the rates that are set forth in the attachment entitled 1 "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.) Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, 2021 10. Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.) Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$_____550,068.00 revenues from service rates of \$ __4,852,081.00 __ . The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.) 12. As of the date of the filing of this application, Applicant had 7486 customers. 13. A billing analysis of Applicant's current and proposed rates is attached to this V application. (Attach a completed "Billing Analysis" Attachment.) 14. Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.) 15. a. Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.

b. Applicant has attached to this application a copy of each outstanding evidence of

c. Applicant has attached an amortization schedule for each outstanding evidence of

indebtedness (e.g., mortgage agreement, promissory note, bond resolution).

indebtedness.

		YES NO N/A
16. a.	Applicant is not required to file state and federal tax returns.	
b.	Applicant is required to file state and federal tax returns.	
C.	Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.)	
17.	Approximately (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.	
18.	Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires to complete such form	
which t	By submitting this application, the Applicant consents to the procedures set for and waives any right to place its proposed rates into effect earlier than six months fishe application is accepted by the Public Service Commission for filing. I am authorized by the Applicant to sign and file this application on the Applicant's be ompleted this application, and to the best of my knowledge all the information cation and its attachments is true and correct.	ehalf, have read
	Signed Officer of the Company/Authorized Re	
	Officer of the Company/Authorized Re	
	Title Chairman Charles C	DIVIII
	Date 12/8/2022	
COMM	NONWEALTH OF KENTUCKY	
COUN	TY OF Grant	
applic	Before me appeared Charles Givin , who after being dure/she had read and completed this application, that he/she is authorized to signation on behalf of the Applicant, and that to the best of his/her knowledge all ined in this application and its attachments is true and correct. Notary Public My commission expires:	n and file this

LIST OF ATTACHMENTS (Indicate all documents submitted by checking box)

✓ Customer Notice of Proposed Rate Adjustment
✓ "Reasons for Application" Attachment"
☑ Current and Proposed Rates" Attachment
✓ "Statement of Adjusted Operations" Attachment
☑ "Revenue Requirements Calculation" Attachment
✓ Attachment Billing Analysis" Attachment
✓ Depreciation Schedules
Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes Amortization Schedules.)
State Tax Return
Federal Tax Return
✓ Statement of Disclosure of Related Party Transactions - ARF Form 3

CUSTOMER NOTICE OF PROPOSED RATE ADJUSTMENT

CUSTOMER NOTICE

Notice is hereby given that Bullock Pen Water District expects to file an application on or about December 9, 2022 with the Public Service Commission of Kentucky ("PSC") seeking approval of revised water rates. The District plans to implement the proposed rates upon approval of the PSC.

5/8" X 3/4" Water I	Meter	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
First 2,000 gallons	Minimum Bill	\$27.71	\$31.26	\$3.55	12.79%
Next 3,000 gallons	per 1000	\$9.36	\$10.56	\$1.20	12.79%
Next 5,000 gallons	per 1000	\$8.52	\$9.61	\$1.09	12.79%
Next 10,000 gallons	per 1000	\$7.67	\$8.65	\$0.98	12.79%
Over 20,000 gallons	per 1000	\$6.82	\$7.70	\$0.88	12.79%

The average customer uses 4,175 gallons. If the PSC approves the proposed water rates the monthly bill for an average customer will increase from \$48.06 to \$54.22. That is an increase of \$6.16 or 12.82%.

1" Water Meter

Minimum Bill	\$55.79	\$62.93	\$7.14	12.79%
per 1000	\$8.52	\$9.61	\$1.09	12.79%
per 1000	\$7.67	\$8.65	\$0.98	12.79%
per 1000	\$6.82	\$7.70	\$0.88	12.79%
	per 1000 per 1000	per 1000 \$8.52 per 1000 \$7.67	per 1000 \$8.52 \$9.61 per 1000 \$7.67 \$8.65	per 1000 \$8.52 \$9.61 \$1.09 per 1000 \$7.67 \$8.65 \$0.98

The average customer uses 8,175 gallons. If the PSC approves the proposed water rates the monthly bill for an average customer will increase from \$82.83 to \$93.45.

1 1/2" Water Meter					
First 10,000 gallons	Minimum Bill	\$98.39	\$110.98	\$12.59	12.79%
Next 10,000 gallons	per 1000	\$7.67	\$8.65	\$0.98	12.79%
Over 20,000 gallons	per 1000	\$6.82	\$7.70	\$0.88	12.79%

The average customer uses 7,245 gallons. If the PSC approves the proposed water rates the monthly bill for an average customer will increase from \$115.59 to \$130.41.

2" Water Meter					
First 20,000 gallons	Minimum Bill	\$175.09	\$197.49	\$22.40	12.79%
Over 20,000 gallons	per 1000	\$6.82	\$7.70	\$0.88	12.79%

The average customer uses 30,095 gallons. If the PSC approves the proposed water rates the monthly bill for an average customer will increase from \$243.94 to \$275.25.

Bulk Loading Station	per 1000	\$7.54	\$8.50
3 / 4" Tap-In Fee		\$800.00	\$1,500.00
1" Tap-In Fee		\$1,000.00	\$2,100.00
Returned check fee		\$20.00	\$35.00

SEE REVERSE SIDE FOR ADDITIONAL RATE AND OTHER IMPORTANT INFORMATION.

The rates contained in this notice are the rates proposed by the District. However, the PSC may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates included in this notice.

Any person may examine the rate application and any other filings made by the District at the District's main office located at 1 Farrell Drive, Crittenden, KY or at the PSC's office located at 211 Sower Blvd, Frankfort, KY, Monday through Friday 8 AM – 4:30 PM or through the Commission's website at https://psc.ky.gov.

Any customer may submit comments regarding the District's Application by submitting them to the Public Service Commission through the Commission's website (https://psc.ky.gov or by mail to: Public Service Commission, P.O. Box 615, Frankfort, KY 40602.

Customers of the District are advised that any corporation, District, body public, or person with a substantial interest in the matter may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, KY 40602, establishing the grounds for the request and including the statutes and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial mailing of this notice, the Commission may take final action on the application.

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

BULLOCK PEN WATER DISTRICT

AFFIDAVIT

Comes now the Affiant, Amy Ruark, and after having first been duly cautioned and sworn, states and deposes as follow:

- The Affiant, Amy Ruark, is currently serving as Office Supervisor for the Bullock Pen Water District.
- On or about December 2, 2022, the Affiant will deliver to its customer billing service, SmartBill, the attached Customer Notice in conformity with 807 KAR 5:076, Section 5.
- The attached Customer Notice will be mailed to each and every customer of the Bullock Pen Water District on the SmartBill System with the November 2022 customer billing cycle. November 2022 customer bills will be mailed to each and every customer on or about December 2, 2022.
- 4. The Bullock Pen Water District has 150 customers that receive bills by email and are not on the SmartBill System. Those 150 customers were mailed a copy of the attached Customer Notice by United States Mail, postage pre-paid, on the 2nd day of December, 2022.
- Prior to the filing of the District's Application for Rate Adjustment before the Public Service Commission ("Application"), a copy shall be posted at the District headquarters, 1 Farrell Drive, Crittenden, KY 41030.
- Prior to the filing of the District's Application for Rate Adjustment before the Public Service Commission ("Application"), a copy shall be posted on the District's website.

FURTHER, AFFIANT SAYETH NAUGHT.

BULLOCK PEN WATER DISTRICT

AMY RUARK

OFFICE SUPERVISOR

COMMONWEALTH OF KENTUCKY

COUNTY OF GRANT

Subscribed and sworn to before me by	Amy	Ruark,	Office Manager,	for and on behalf of
the Bullock Pen Water District on this the	Mday	of	November	, 2022.

MOTARY PUBLIC, State at Large
My Commission Expires: 2-6-2024
NOTARY ID#: 2000

REASON FOR APPLICATION

REASONS FOR APPLICATION

(In the space below list all reasons why the Applicant requires a rate adjustment. Describe any event or occurrence of significance that may affect the Applicant's present or future financial condition, including but not limited to excessive water line losses, regulatory changes, major repairs, planned construction, and increases in wholesale water costs.)

2012

The last rate increase received by the Bullock Pen Water District ("District") was in 2010 (excluding pass-through rate increases). Since the District's last rate increase, it has incurred significant increases in operating expenses for materials, supplies and wages. While general operating expenses have increased dramatically since the last rate increase, the District has not experienced significant increases in customers.

Over the last three years, the cost of materials and supplies, and particularly chemicals, has increased dramatically due to supply chain issues and dramatic increases in fuel and related petroleum based products. Chlorine costs have dramatically increased. The District has been informed by its suppliers that chemical costs and particularly, chlorine, will continue to increase dramatically. In addition, the cost of brass and PVC pipe has increased dramatically. Like chemicals, the District suppliers have indicated that the cost for these materials will continue to dramatically increase in the foreseeable future. While the District has attempted to control expenses, most of these items are out of the District's control and are driven by the current economy.

The District's Water Treatment Plant was originally constructed in the 1960's with some modernization in the early 1990's. Since that time, there has been no major remediation to the Water Treatment Plant. Consequently, expensive major repairs are often necessary causing additional expense to the District. Similarly, the District has made several purchases of equipment in the last few years, including an excavator, bobcat and trailer. These expenditures were necessary for the District to maintain adequate service levels for its customers.

Currently, the District's revenue is not sufficient to meet its operating expenses and to cover annual debt service. Over the last few years, customer growth has not kept pace with the increases in operating expenses. The margin between expenses and revenue has narrowed considerably requiring this rate increase.

CURRENT AND PROPOSED RATES

BULLOCK PEN WATER DISTRICT Current & Proposed Rate Tables

12.79%

Monthly Waste Water Rates 5/8" X 3/4" Water Meter	Present Rate	es	Proposed R	ates
First 2,000 gallons - Minimum Bill	\$27.71 N	Minimum	\$31.26	Minimum
Next 3,000 gallons	Lo annu Line Control	er 1000	the state of the s	per 1000
Next 5,000 gallons		er 1000		per 1000
Next 10,000 gallons		er 1000		per 1000
Over 20,000 gallons	\$6.82 p	er 1000	\$7.70	per 1000
1" Water Meter				
First 5,000 gallons - Minimum Bill	\$55.79 N	Minimum	\$62.93	Minimum
Next 5,000 gallons	\$8.52 p	er 1000	\$9.61	per 1000
Next 10,000 gallons		er 1000	\$8,65	per 1000
Over 20,000 gallons	\$6.82 p	er 1000	\$7.70	per 1000
1 1/2" Water Meter				
First 10,000 gallons - Minimum Bill	\$98.39 N	Minimum	\$110.98	Minimum
Next 10,000 gallons	\$7.67 p	er 1000	\$8.65	per 1000
Over 20,000 gallons	\$6.82 p	er 1000	\$7.70	per 1000
2" Water Meter				
First 20,000 gallons - Minimum Bill	\$175.09 N	Ainimum	\$197.49	Minimum
Over 20,000 gallons	\$6.82 p	er 1000	\$7.70	per 1000
Bulk Loading Station	\$7.54 p	er 1000	\$8.50	per 1000
a 7142 (Mod D	1626.63		#1 005 -/-	
3 / 4 " Tap-In Fee	\$800.00		\$1,500.00	
1" Tap-In Fee	\$1,000.00		\$2,100.00	
Returned check fee	\$20.00		\$35.00	

SCHE	DULE OF	ADJUSTE	D OPERA	TIONS

SCHEDULE OF ADJUSTED OPERATIONS - WATER UTILITY

TYE 12/31/20 21

Metered Water Sales 4,286,633.00 4,286,63 Bulk Loading Stations 14,808.00 14,80 Fire Protection Revenue 14,808.00 14,80 Fire Protection Revenue 30,000 0.00 4,302,01 Cother Water Revenues 84,086.00 84,08 84,08 Miscellaneous Service Revenues 231,660.00 231,66 231,66 Rents from Water Property 0ther Water Revenues 315,746.00 0.00 315,74 Total Other Water Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses 0.00 4,617,75 Operation and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 13,20 13,20 13,20 13,20 12,20 12,22		Test Year	Adjustment	Ref.	Pro Forma
Metered Water Sales 4,286,633.00 4,286,63 Bulk Loading Stations 14,808.00 14,80 Fire Protection Revenue 14,808.00 14,80 Fire Protection Revenue 30,000 0.00 4,302,01 Cother Water Revenues 231,660.00 84,08 84,08 Miscellaneous Service Revenues 231,660.00 231,66 231,66 Rents from Water Property 0ther Water Revenues 0.00 315,74 315,746.00 0.00 315,74 Total Other Water Revenues 315,746.00 0.00 315,74 46,17,75 315,746.00 0.00 46,17,75 Operating Expenses Operation And Maintenance Expenses 0.00 46,17,75 46,17,75 46,17,75 46,17,75 47,100 47,100 47,100 47,17,75 47,100 47,17,75 47,100 47,17,75 47,17					
Bulk Loading Stations 14,808,00 14,80 Fire Protection Revenue 5ales for Resale Total Sales of Water 4,302,013,00 0.00 4,302,01 Other Water Revenues 231,660,00 84,08 Forfeited Discounts 84,086,00 84,08 Miscellaneous Service Revenues 231,660,00 231,66 Rents from Water Property Other Water Revenues 315,746,00 0.00 315,74 Total Other Water Revenues 4,617,759,00 0.00 4,617,75 Operating Expenses Operating Expenses Operation and Maintenance Expenses Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 131,43.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 171,076.00 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 171,07 17	Unmetered Water Sales	572.00			572.00
Fire Protection Revenue Sales for Resale Total Sales of Water	Metered Water Sales	4,286,633.00			4,286,633.00
Total Sales of Water	Bulk Loading Stations	14,808.00			14,808.00
Total Sales of Water	Fire Protection Revenue				0.00
Other Water Revenues 84,086.00 84,08 Forfeited Discounts 84,086.00 231,66 Miscellaneous Service Revenues 231,660.00 231,66 Rents from Water Property Other Water Revenues 315,746.00 0.00 315,74 Total Other Water Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operating Expenses 0.00 4,617,75 Operating Expenses Operating Expenses 798,177.00 65,131.00 F 863,30 Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production Chemicals 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 174,07 174,07 174,07 174,07 174,07 174,07	Sales for Resale				0.00
Forfeited Discounts Miscellaneous Service Revenues 231,660.00 231,66 Rents from Water Property Other Water Revenues Total Other Water Revenues 315,746.00 0.00 315,74 Total Operating Revenues Operating Expenses Operation and Maintenance Expenses Salaries and Wages - Employees Salaries and Wages - Officers Employee Pensions and Benefits Purchased Water 1,856,398.00 147,260.00 14,617,75 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production Chemicals Materials and Supplies 171,076.00 Contractual Services 178,125.00 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39	Total Sales of Water	4,302,013.00	0.00		4,302,013.00
Miscellaneous Service Revenues 231,660.00 231,66 Rents from Water Property 231,660.00 231,66 Other Water Revenues 315,746.00 0.00 315,74 Total Other Water Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses 521,20 521,20 Operation and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Other Water Revenues				
Rents from Water Property Other Water Revenues 315,746.00 0.00 315,74 Total Other Water Revenues 4,617,759.00 0.00 4,617,75 Total Operating Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 13,200 Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production Chemicals 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,40 Transportation Expenses 23,843.00 19,555.00 E 43,40 Transportation Expenses 23,843.00 19,555.00 E 43,40 Transportation Expenses 24,800 2	Forfeited Discounts	84,086.00			84,086.00
Other Water Revenues 315,746.00 0.00 315,74 Total Operating Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 13,20 13,20 13,20 13,20 13,20 147,260.00 A 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65 20,21,24 2,003,65	Miscellaneous Service Revenues	231,660.00			231,660.00
Total Other Water Revenues 315,746.00 0.00 315,74 Total Operating Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses 5 5 5 65,131.00 F 863,30 Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 178,12 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,39	Rents from Water Property				0.00
Total Operating Revenues 4,617,759.00 0.00 4,617,75 Operating Expenses Operation and Maintenance Expenses 798,177.00 65,131.00 F 863,30 Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 31,143.00 F 521,24 Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 171,07 Contractual Services 178,125.00 178,12 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,39	Other Water Revenues				0.00
Operating Expenses Operation and Maintenance Expenses 798,177.00 65,131.00 F 863,30 Salaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 31,143.00 F 521,24 Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 171,07 Contractual Services 178,125.00 178,12 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Total Other Water Revenues	315,746.00	0.00		315,746.00
Operation and Maintenance Expenses 5alaries and Wages - Employees 798,177.00 65,131.00 F 863,30 Salaries and Wages - Officers 13,200.00 13,20 13,20 Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,39	Total Operating Revenues	4,617,759.00	0.00		4,617,759.00
Salaries and Wages - Officers 13,200.00 13,20 Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39					
Employee Pensions and Benefits 490,105.00 31,143.00 F 521,24 Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production Chemicals 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,39	Salaries and Wages - Employees	798,177.00	65,131.00	F	863,308.00
Purchased Water 1,856,398.00 147,260.00 A 2,003,65 Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production Chemicals Chemicals 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 19,555.00 E 43,39 Transportation Expenses 23,843.00 19,555.00 E 43,39	Salaries and Wages - Officers	13,200.00			13,200.00
Purchased Power 90,546.00 19,330.00 B 109,87 Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 178,12 Contractual Services 178,125.00 178,12 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Employee Pensions and Benefits	490,105.00	31,143.00	F	521,248.00
Fuel for Power Production 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Purchased Water	1,856,398.00	147,260.00	A	2,003,658.00
Chemicals 51,886.00 29,210.00 C 81,09 Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Purchased Power	90,546.00	19,330.00	В	109,876.00
Materials and Supplies 171,076.00 171,07 Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Fuel for Power Production				0.00
Contractual Services 178,125.00 178,12 Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Chemicals	51,886.00	29,210.00	C	81,096.00
Water Testing 9,599.00 3,747.00 D 13,34 Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Materials and Supplies	171,076.00			171,076.00
Rents 1,780.00 1,78 Transportation Expenses 23,843.00 19,555.00 E 43,39	Contractual Services	178,125.00			178,125.00
Transportation Expenses 23,843.00 19,555.00 E 43,39	Water Testing	9,599.00	3,747.00	D	13,346.00
	Rents	1,780.00			1,780.00
Insurance 40,574.00 40,57	Transportation Expenses	23,843.00	19,555.00	E	43,398,00
TO THE PARTY OF TH	Insurance	40,574.00			40,574.00
Regulatory Commission Expenses	Regulatory Commission Expenses				0.00
Bad Debt Expense 31,755.00 31,75	Bad Debt Expense	31,755.00			31,755.00

Miscellaneous Expenses	6,463.00		6,463.00
Total Operation and Maintenance Expenses	3,763,527.00	315,376.00	4,078,903.00
Depreciation Expense	613,202.00		613,202,00
Amortization Expense	1,633.00		1,633.00
Taxes Other Than Income	69,388.00		69,388.00
Income Tax Expense			0.00
Total Operating Expenses	4,447,750.00	315,376.00	4,763,126.00
Utility Operating Income	170,009.00	-315,376.00	-145,367.00

BULLOCK PEN WATER DISTRICT WATER PURCHASED

			-	WATER PURCH	ASED					EXHIBIT A		1
							-					
Actual Usage / Cos				NODTHEDNING	TED CUC DI	TRICT	1	DOCUE COLUMN				
NORTHERN KY W	A district of the second of the second	the state of the s	COOT	NORTHERN KY WA	with the second problem of the contract of the	makes and the last section of the	2007	BOONE COUNTY			4444	-
DATES		DOLLARS		DATES	GALLONS			DATES	GALLONS			
12-31 THRU 1-29	8,635,489			12-31 THRU 1-29	8,425,287	33,797.01	the state of the s	12-2 THRU 1-5	5,844,500	and the second second second second second		-
1-29 THRU 2-25	12,067,543			1-29 THRU 2-25	8,212,841			1-5 THRU 2-3	6,184,900			
2-25 THRU 3-31	10,056,036	40,301.24		2-25 THRU 3-31	9,996,192		Brown Marketter Committee	2-3 THRU 3-1	6,831,900			
3-31 THRU 4-29	7,410,931			3-31 THRU 4-29	7,119,192			3-1 THRU 4-2	6,150,400			
4-29 THRU 5-28	9,427,674	the second section is the second section in the second		4-29 THRU 5-28	8,828,486			4-2 THRU 5-4	5,173,200			-
5-28 THRU 6-29	11,734,660			5-28 THRU 6-29	11,499,025			5-4 THRU 6-2	4,922,200			
6-29 THRU 7-30	10,334,311			6-29 THRU 7-30	9,735,123			6-2 THRU 7-2	5,728,200			
7-31 THRU 8-31	11,534,183			7-31 THRU 8-31	11,286,578			7-6 THRU 8-3	4,808,100			
8-30 THRU 9-30	11,434,692			8-30 THRU 9-30	12,341,329			8-3 THRU 9-3	6,976,200			
9-30 THRU 10-29	9,361,846			9-30 THRU 10-29	10,824,284			9-3 THRU 10-5	3,886,700			
10-29 THRU 11-30	8,921,992	minimum and analysis of the shorter		10-29 THRU 11-30	8,530,762			10-5 THRU 11-3	4,480,200			
11-27 THRU 12-30	6,107,828	24,572.80	0.00402	11-27 THRU 12-30	7,321,913	29,409.34	0.00402	11-3 THRU 12-2	3,827,400	16,381.27	0.00428	-
	117,027,186	469,085.51			114,121,012	457,508.21			64,813,900	270,461.50		
Projected costs if	same usage in	coming yea	ırs	100000				The second section				1
NORTHERN KY W	ATER SVC DIS	TRICT		NORTHERN KY WA	TER SVC DIS	TRICT		BOONE COUNTY	WATER DIST	RICT		
DATES	GALLONS	DOLLARS	COST	DATES	GALLONS	DOLLARS	COST	DATES	GALLONS	DOLLARS	COST	
12-31 THRU 1-29	8,635,489	37,046.25	0.00429	12-31 THRU 1-29	8,425,287	36,144.48	0.00429	12-2 THRU 1-5	5,844,500		0.00428	
1-29 THRU 2-25	12.067,543	51,769.76	0.00429	1-29 THRU 2-25	8,212,841	35,233.09	0.00429	1-5 THRU 2-3	6,184,900		0.00428	
2-25 THRU 3-31	10,056,036	43,140,40	0.00429	2-25 THRU 3-31	9,996,192	42,883.66	0.00429	2-3 THRU 3-1	6,831,900			
3-31 THRU 4-29	7,410,931	31,792.90	0.00429	3-31 THRU 4-29	7,119,192	30,541.33	0.00429	3-1 THRU 4-2	6,150,400	26,323,71	0.00428	
4-29 THRU 5-28	9,427,674			4-29 THRU 5-28	8,828,486	37,874.21	0.00429	4-2 THRU 5-4	5,173,200			
5-28 THRU 6-29	11,734,660	the second of th		5-28 THRU 6-29	11,499,025			5-4 THRU 6-2	4,922,200			-
6-29 THRU 7-30	10,334,311			6-29 THRU 7-30	9,735,123	and the second section is a second section in		6-2 THRU 7-2	5,728,200			-
7-31 THRU 8-31	11,534,183			7-31 THRU 8-31	11,286,578			7-6 THRU 8-3	4,808,100			_
B-30 THRU 9-30	11,434,692			8-30 THRU 9-30	12,341,329			8-3 THRU 9-3	6,976,200			
9-30 THRU 10-29	9,361,846	Control of the Control of the		9-30 THRU 10-29	10,824,284			9-3 THRU 10-5	3,886,700	the second section in the second		1
10-29 THRU 11-30	8,921,992	The second secon		10-29 THRU 11-30	8,530,762			10-5 THRU 11-3	4,480,200			-
11-27 THRU 12-30	6,107,828	minerally below to require seen action		11-27 THRU 12-30	7,321,913	31,411.01		11-3 THRU 12-2	3,827,400			
Projected 2023	117.027,186	502 046 62			114,121,012	489 579 14			64 813 000	280,374.17		
Frojected 2023	117,027,100	302,040.03			114,121,012		ì		54,015,300			1
Increase in 2023		32,961.12				32,070 93				9,912,67		1-
												1=
Projected 2024	117,027,186	537,154.78	0.00459		114,121,012	523,815.45	0.00459		{estimate inc	rease allowe	d to be passe	d on}
Increase in 2024		35,108.15				34,236.30				2,970.68		
Total			-	+								
Projected Increase	i.	68,069.27				66,307.24				12,883.35		147,259

SKEES, WILSON & NIENABER, PLLC

TIUGH O SKEES DALE T. WILSON THOMAS R. NIENABER ATTORNEYS AND COUNSELORS AT LAW 7699 Ewing Boulevard P.O. BOX 756 FLORENCE, KENTUCKY 41022-0756

TELEPHONE: 859.371.7407 FAX: 859.371.9872 EMAIL: rswandd@fuse.net

VIA EMAIL

July 11, 2022

Bullock Pen Water District 1 Farrell Drive PO Box 460 Crittenden, KY 41030

Attantiana Chairman Charles Civi

Attention:

Chairman Charles Givin Mr. Brian Simpson

Mr. Paul Harp

Mr. Rodger Bingham

Mr. Bobby Burgess Mr. Bill Wethington Ms. Andrea Walton Ms. Amy Ruark

Ms. Ashley Dyer

In re: Northern Kentucky Water District

Rate Adjustment Request Public Service Commission

Greetings:

On July 11, 2022, I received the attached Application filed by Northern Kentucky Water District ("NKWD") before the Kentucky Public Service Commission ("PSC") requesting a rate adjustment for all customers (PSC Case No. 2022-00161), including the District. I have only attached the text of the Application (pp. 1-13) and Exhibit "M2" since the entire Application, with all exhibits, is 891 pages. If anyone wants or needs a copy of the full Application, please advise and I will forward it to you. Otherwise, the only Application Exhibit that I have attached is Exhibit "M2" which represents the proposed rate increases for all of NKWD's customers. You will note that NKWD intends to raise rates charged to the District to \$4.29 per 1,000 gallons effective January 1, 2023, or upon PSC approval. The second phase of the proposed rate increase will raise rates to \$4.59 per 1,000 gallons effective January 1, 2024, or upon PSC approval. NKWD in its application has chosen to implement a two-tier rate increase proposal, one to be implemented January 1, 2023, with the second on January 1, 2024. The bottom line is NKWD is proposing to increase our wholesale water rate by 15.1% on or before January 1, 2024.

By way of this correspondence, I would request that this matter be placed on the Agenda for the District's July 21, 2022 regular meeting. If anyone has any questions in the interim, please feel free to call.

Very truly yours,

//s//Thomas R. Nienaber THOMAS R. NIENABER

TRN/krp

c: Ms. Peggy Gamble

Ms. Debbra Dedden

Bullock Pen Water I	District														EXHIBIT B		
Purchased Power																	
		-															
	Owen	Owen	Duke	Owen	Duke	Owen	Owen	Duke	Duke	Duke	Duke	Duke	Owen	Duke	Duke	Owen	
	and the second second second second	Hwy 14 - 16	Rich	Porter	Dixie	Baton	Highway	Farrell	Farrell Dr.	the second second second	Sherman	E-Z	Elliston	Lebanon	Hwy	Catlett	
Actual 2021	Oakwood	Salem Crk	Road	Road	Company of the Company of the Company	Rouge Rd.	36	Drive	Sign	Drive	Mt. Zion	Street	Mt. Zion	Road	491	Drive	
					The state of the s								70.0	3,000	101	_=	
January	44.33	37.57	142.07	123.81	195.96	75.19	30.43	1,262.57	18.96	1,093.46	125.02	117,60	136.78	1,379.20	18.74	3,766.91	9,323.7
	72.79	20.02			755.11												
February	42.42	38,66	123.17	112.09	AND DESCRIPTION OF THE PARTY OF	35.58	29.14	1,263.54	20.23	1,353.97	132.57	113.75	114.82	1,287.86	19.94	3,821.55	9,485.3
Marsh	39.71	30.94	82.00	99.45	775.22	22.42	07.74	1 250 24	40.00	700 40	400.05	440.00	04.07	4 4 4 0 0 7	10.01	0.750.04	0.545.7
March	39.71	30.94	02.00	99,45	179.79 785.92	32.13	21.11	1,256.21	19.22	728.42	120.25	110.39	91.37	1,140.27	18.61	3,753.31	8,515.7
April	41.42	29.34	38.57	90.07		31.48	28 75	1,101.99	19.44	510.64	57.86	49.96	51,31	1,188.29	18.81	2,966.70	7,092.30
r.Verin	11.72	20.04	00.07	30,01	689,66	01.40	20.10	1,101.55	10.44	510.04	57.00	43.30	51,51	1,100.23	10.01	2,300.70	7,092.3
May	42.28	29.58	20.44	84.58		29.20	29.11	1,160.85	0.00	376.08	20,61	0.00	30.23	0.00	18.69	2,677.53	5,458.16
					762.86							71.20			2011		34,333
June	42.59	30.33	19.86	50 65	136,50	29.72	29.79	1,307 48	19.61	390.58	20.73	19.34	30.77	1,258.77	18,13	2,360.67	5,765.5
Total for six months	252.75	196.42	426.11	560.65	4,836.00	233.30	174.93	7,352.64	97.46	4,453.15	477,04	411.04	455.28	6,254.39	112.92	19,346.67	45,640.7
	Owen	Owen	Duke	Owen	Duke	Owen	Owen	Duke	Duke	Duke	Duke	Duke	Owen	Duke	Duke	Owen	
	The second school and the second	Hwy 14 - 16	Rich	Porter	Dixie	Baton	Highway		Farrell Dr.		Sherman	E-Z	Elliston	Lebanon	Hwy	Catlett	
Actual 2022	Oakwood	Salem Crk	Road	Road	Highway	Rouge Rd.	36	Drive	Sign	Drive	Mt. Zion	Street	Mt. Zion	Road	491	Drive	
January	174.46	32.06	169.75	67.20	the second second second	31.29	31.06	1,657.58	18.84	1,686,14	167.61	92.13	160.09	1,803.22	19.21	4,565.12	11,916.66
	100.05	04.00	100.01	70.05	1,035.23	24.40	00.00	4 500 04	40.70	4 570 04	440.00	20.45	454.50	4 500 04	40.45	E 100 05	10.000.00
February	166,25	31.66	136.34	70.65	181.66	31.42	30.83	1,560.81	18.73	1,570.91	142.23	80.45	151.59	1,529.31	19.15	5,498.05	12,228.80
March	148.48	85.50	102.58	62.74		30.68	30,57	1,103.18	18.43	735.50	38.17	42,35	83.62	1,028.77	18 29	4,298.25	8,612.33
Widter	140.40	00.00	102.00	04.14	666.81	00.00	00.01	1,100.10	10,40	700.00	00,17	72,00	00.02	1,020.11	10.20	4,200,20	0,012.00
April	89.69	33.48	52.58	48.84		28.74	29.04	1,405.14	20.24	869.04	20.11	20.07	33.18	1,302.49	20.13	3,652.69	8,563.6
					849.83												
May	45.21	35,27	20.27	32.71	48.22	30.60	30.94	1,256.76	19.85	388.74	19.62	19.65	31,49	1,183.60	19.51	3,406.48	7,320.4
					731.52										14574		
June	44.83	34.48	21,63	32.58	1,085.34	30.56	30.67	1,646,11	20.79	539.25	20.61	20.71	31.53	0,00	20.21	3,084.58	6,663.88
- 1-1 for all a south a	668.92	252 45	500 45	24472	0.040.00	402.00	183,11	0 000 50	116.88	£ 700 £0	408.35	275.36	491.50	C 0 47 20	110 00	24 505 47	55,305.7
Total for six months	666.92	252.45	503.15	314.72	6,019.83	183.29	103.11	8,629.58	116.80	5,789.58	406.35	215,36	491.50	6,847.39	116.50	24,505.17	55,305.7
							-				-		-		-		33,303.71
Increase for six mos.	416.17	56.03	77.04	-245.93	1,183.83	-50.01	8.18	1,276.94	19.42	1,336.43	-68.69	-135.68	36.22	593.00	3,58	5,158.50	9,665.0
The same life and the same lif																	
															-		
Total Projected	020.24	110.00	154.00	404.00	2 267 66	-100.02	46.00	2,553.88	20.04	2,672.86	-137.38	-271,36	72.44	1 100 00	7.40	10.317.00	19,330.0
Increase for year	832,34	112.06	154.08	-491,86	2,367.66	-100.02	10.36	2,000,00	30.64	2.072.86	-131.30	-2/1.30	12.44	1,186.00	7.10	10,317,00	19,330.00

Bullock Pen Wa	ter District									1 1		EXHIBIT C
Chemical Costs												
	Aluminum Chloride	Hypochlorite Watercarb 800	Chemsan 660		Chlorine	Chlorine			15 Gallon			
	Hydroxide	Ferric	Sodium	Chlorine	Cylinder	Cylinder	Activated	Hydrogen	Drum	Hydrofluorosilicic	Praestol	Fuel
	Sulfate	Chloride	Permanganate	Chlorine	Deposit	Refund	Carbon	Peroxide	Deposit	Acid	Polymer	Surcharge
Actual 2021												
January	5,431.84			697.50	900.00	-800.00		116.10	-75.00			
February	2,862.93			232.50	300.00	-450.00		116.10	50.00			
March	3,322.25	100000		387.50	500.00	-400.00	1			724.24		
April	1,076.67	689.00		155.00	200.00	-200.00		116.10	50.00			
May	3,290.18	1,378.00		232.50	300.00	-400.00					2,550.90	
June	3,004.24	689.00		501.48	600.00	-500.00		58.05	25.00	586.08		
Total 6 MOS	18,988.11	2,756.00	0.00	2,206.48	2,800.00	-2,750.00	0.00	406.35	50.00	1,310.32	2,550.90	0.00
										Jan - June 202		28,318.16
Actual 2022							1					
January	4,659.09			504.00	300.00	-300.00						
February	5,173.34			1,025.00	500.00	-500.00						
March	5,444.93											
April	5,351.64			1,435.00	700.00	-700.00				970.55		
May	7,858.43		1	1,435.00	700.00	-600.00			-300.00	2,595.83	741.50	180.00
June	3,895.20	865.28		820.00	400.00	-400.00	168.12					
Total 6 MOS	32,382.63	865.28	0.00	5,219.00	2,600.00	-2,500.00	168.12	0.00	-300.00	3,566.38	741.50	180.00
										Jan - June 202		42,922.91
								1				
Increase 6 MOS	13,394.52	-1,890.72	0.00	3,012.52	-200.00	250.00	168.12	-406.35	-350.00	2,256.06	-1,809.40	180.00
morease o mos	10,004.02	-1,000.72	0.00	5,012.02	200.00	200.00	100.12	400.00	-000.00	2,200.00	1,000.40	14,604.75
							1					1
Projected	1									The same of the sa	-	1-1
Annual Increase	26,789.04	-3,781.44	0.00	6,025.04	-400.00	500.00	336.24	-812.70	-700.00	4,512.12	-3,618.80	360.00 29,209.50

Bullock Pen Wa Sample Analysi			EX	HIBIT D	
Sample Analysi	S rees				
= -					Testing
	Sample	Bacteriological	TTHM	HAA5	Reagants
	Analysis	Samples			
Actual 2021					
January	169.00				
February	314.00	390.00	168.00	480.00	
March	1,316.10				
April	98.10	1,200.00	168.00	480.00	
May	347.60				
June	115.60				
Total	2,360.40	1,590.00	336.00	960.00	0.00
		Ja	n - June 2021	Total	5,246.40
Actual 2022			int (late the expense)		(m) = 1 m (m) = 1
January	346.80				
February	158.00	-		1	
March	781.30			1	
April	356.20	1,170.00	168.00	480.00	
May	234.20				
June	254.34	1,170.00	168.00	480.00	1,352.87
Total	2,130.84	2,340.00	336.00	960.00	1,352.87
		Jan	- June 2022 T	otal	7,119.71
en and entering					
Overall Increas	e for Six month	s 1,873.31			
Desired Asses	al Increase	3,746.62			- in the factor

Bullock Pen Water District Transportation Expense		-				1	7	XHIBITE
						1		
				ļ				-
	Diesel				Repair &	Truck	Vehicle Use	
i i	Fuel	Gas	Mileage	Tires	Maintenance	Supplies	Set Up	
Actual 2021								
January	278.16	1,507.34	107.92		3,047.33	163.44	-495.00	
	-88.20							
February	380.24	1,194.08	126.29	1	338.93	474.91	-330.00	-
are to the second second	-44.10		-		-229.50		7 277 22	_
March	242.68	1,564.28	149.36		440.65	166.50	-1,210.00	-
5 - W	-220.50						4 000 00	-
April	424.69	1,564.85	90.00	-	4.44	+	-1,265.00	-
	-220.50	101071	000.50		055.00		4 455 00	
May	347.36	1,642.74	202.56		255.60	-	-1,155.00	-
000	-198.45	1 710 50	00.05	050 4	200.00	000.00	105.65	
June	393.28	1,712.50	90.00	659.44	238.02	-309.00	-495.00	+
	-66.15		-	-		+		-
Jan - June Totals	1,228.51	9,185.79	766.13	659.44	4,095.47	495.85	-4,950.00	
Dan - Dune Totals	1,220.01	0,100.10	100.10	000.44	4,000.47	400.00	-4,000.00	11,481.1
				-				
Actual 2022	1			1		+		
January	361.42	1,480.15	200.32	1,348.92	10.29	1	-960.00	
ourida.)	-160.97	1,100110	200.02	1,010.00	, , , , , ,			
February	691.20	1,760.43	132.00		1,724.13		-1,200.00	
	-206.96	111122112						
March	1,572.76	2,568.79	90.00		141.33		-1,140.00	
	-160.97							
April	1,251.35	2,444.37	90.00		709.50		-1,080.00	
	-137.97							
May	1,915.32	2,614.32	90.00		1,922.85		-780.00	
	-137.98							
June	845.13	3,200.93	235.73	845.96	180.39		-1,020.00	
History and the state of the st	-183.96							
In lune Table	5.040.07	44.000.00	920.05	2 404 00	4 000 10	0.00	0.400.00	
Jan - June Totals	5,648.37	14,068.99	838.05	2,194.88	4,688.49	0.00	-6,180.00	21,258.7
		+	-	1	-	-	-	21,200.7
Increase for 6 months	4,419.86	4,883.20	71.92	1,535.44	593.02	-495.85	-1,230.00	0.0
						TOTAL FOR	SIX MONTHS	9,777.5
						TOTAL FOR	SIX WORTHS	5,111.5
	-	1	-		DDO IE	CTED ANNUA	L INCREASE	19,555.1

		PA	YROLL PROJECTIONS				Analys	is of annual rais
								Exhibit F
2021 Wage Expense	709 177 00	Employee Wages	798,177.00	Employee Wages		798,177,00	-	
1021 wage Expense	730,177.00	The second secon	100000000000000000000000000000000000000					
		Commissioners	13,200.00	Less Ineligible wages		-50,674.72		
	-	Less Insurance W/H	-37,873.34	Retirement Wages	-	747,502.28		
		Taxable Wages	773,503.66			1		-
		Times 7.65%	X 7.65%	Retirement Wages	18	376,285.62	371,216.66	
		Projected Payroll Taxe	s 59,173.03	Times Co. %		X 24.06%		
						90,534.32	100,042.89	
-				2021 Retirement Exp	ense		190,577.21	
2022 Projected Wage								
Expense - 4% Raise	830,104.08	Employee Wages	830,104.00	Employee Wages		830,104.00		
		Commissioners	13,200.00	Less Ineligible wages		-52,701.70		
		Less Insurance W/H	-37,873.34	Retirement Wages		777,402.30		
ncrease over 2021	31,927.08	Taxable Wages	805,430.66				1	-
		Times 7.65%	X 7.65%	Retirement Wages			388,701.15	
		2022 Projected Payroll	Taxes 61,615.45	Times Co. %		X 26.95%	X 26.79%	
		1				104,754.96	104,133.04	
				2022 Projected Retire	ement Expense		208,888.00	
		Increase over 2021	2,442.42					
	1				Increase ov	er 2021	18,310.79	
2222 D								-
2023 Projected Wage Expense - 4% Raise	863,308.24	Employee Wages	863,308.00	Employee Wages		863,308.00		
Expense Tre rune		Commissioners	13,200.00	Less Ineligible wages		-54,282.74		
		Less Insurance W/H	-37,873.34	Retirement Wages		809,025.26		
ncrease over 2022	33,204.16	Taxable Wages	838,634.66		-			
ncrease over 2022	33,204.10	Times 7.65%	X 7.65%	Retirement Wages		404 512 63	404,512.63	
		Projected Payroll Taxe	Annual Control of the	Times Co. %	-	X 26.79%		
		i rojected rayion taxe	5 04,100.00	111100 00. 70			108,368.93	
				2021 Retirement Exp	ense	.00,000.00	216,737.87	
		Increase over 2022	2,540.11		1			
					Increase ov	er 2022	7,849.87	
		Tatal Basicate J Bornel	Taulussans	Total Projected Retir	oment Evneres I	norman		
Total Projected Wage		Total Projected Payrol		2022	18,310.7			-
2022	31,927.08 33,204.16	2022	2,442.42 2.540.11	2022	7,849.8			
2020			*		1			
	65,131.24		4,982.53		26,160.6	6		

Bullock Pen Water District Explanations of Pro Forma Adjustments

- A. Purchased Water The District has several different vendors from whom they purchase water as they do not have the ability to produce enough water to meet the usage of their customers. In Exhibit A, we have presented three of the vendors from whom they purchase the majority of their water. The top section shows the actual usage and cost from the 2021 calendar year. The middle section replicates that usage but inserts and increases cost based on a recent letter that the District received from the Northern Kentucky Water District. The letter indicates that the increase is a two-tier increase with the initial happening the beginning of 2023 and the second part to be implemented the beginning of 2024. We have applied these increases to the 2021 usage to determine what our projected increase in purchased water might be in the coming two years. The District experienced an increase from the Boone County Water District which happened in July 2021. According to their letter at that time, they have the ability to pass on increases they experience and the rate keeps going up each year. There is an agreement between Bullock Pen Water and Boone County Water that the District is required to purchase a minimum amount of water from them each year. Consequently, the District will continue to incur additional increases as they are passed on. See Exhibit A.
- B. Purchased Power The District has various locations that they need gas / electricity to run the equipment at the locations. The suppliers of this resource are Owen County Electric and Duke Energy. Exhibit B compares the actual invoices received for these locations for the first six months of calendar year 2021 and 2022. The analysis goes on to project what these differences will look like once we have a full twelve months to review. These vendors continue to increase the cost of the commodity that they are providing which is a necessity to keep the water flowing for the District. See Exhibit B.
- C. Chemical Costs The District has been informed by vendors that the cost of chemicals was going to be increased in 2022. Exhibit C compares the actual invoices received from vendors for various chemicals for the first six months of calendar year 2021 and 2022. The analysis goes on to project what these differences will look like once we have a full twelve months to review. These vendors continue to increase the cost of the products they are providing which is a necessity to the final product the District provides to their customers. See Exhibit C.
- D. Sample Analysis Fees Another expense item that has increased over the previous year is Sample Analysis Fees. Exhibit D compares the actual invoices received from vendors for various samples for the first six months of calendar year 2021 and 2022. The analysis goes on to project what these differences will look like once we have a full twelve months to review. See Exhibit D.
- E. Transportation Expense The District has numerous trucks and equipment on the road as well as working on projects that utilize both gasoline and diesel fuel. In addition to this everyday expense, there are additional costs such as repairs and maintenance and supplies that are necessary to keep the equipment in good working order. We have created an analysis of these actual expenses for the first six months of 2021 and 2022. There is a portion of this expense that gets set up when the equipment is used to work on setting meters and this is represented as a negative number in the last column of the presentation. We used the same methodology on this expense as we had the previous items and annualized the difference that has been incurred during the January to June time period. See Exhibit E.
- F. Payroll Payroll Taxes Retirement Expense The District is just like many other employers in the country who are having a difficult time finding staff. In an attempt to keep their employees, they budgeted for a 4% raise in hourly wages for the 2022 calendar year. This increase in wages leads to additional payroll tax expense and higher retirement expense as both of these items are calculated based on wages earned by the employees. We have also projected another 4% raise for the 2023 year as the

District has advertised for two positions that were vacated and has experienced difficulty getting any response to their notices. They need to be certain that they have a competitive compensation package as there is an Amazon Hub in the region that attracts possible employment candidates away from the District. The analysis for these three expense items can be found in Exhibit F.

REVENUE REQUIREMENTS CALCULATION

REVENUE REQUIREMENT CALCULATION - DEBT COVERAGE METHOD

(This method is used commonly by non-profits that have long-term debts outstanding.)

Pro forma Operating Expenses	\$4,763,126.00
Plus: Average Annual Debt Principal and Interest Payments*	451,196.00
Debt Coverage Requirement**	45,120.00
Total Revenue Requirement	5,259,442.00
Less: Other Operating Revenue	-393,540.00
Non-operating Revenue	
Interest Income	-13,821.00
Revenue Required from Rates	4,852,081.00
Less: Revenue from Sales at Present Rates	-4,302,013.00
Required Revenue Increase	\$550,068.00

Required Revenue Increase stated as a Percentage of Revenue at Present Rates

12.79%

^{*} This should be a 3 year average calculated using the debt principal and interest payments for the three years following the test year.

^{**} This amount is calculated by multiplying the average annual debt principal and interest payments by the debt service requirement of the utility's lending agency.

Bullock Pen Water District Average Annual Debt Service Calculation

+000	
Total	

Series	2022	2023	2024	2022-2024
KRW, Series 2005B - Phase 8	32,485.25	32,557.40	32,580.90	97,623.55
KRW, Series 2005B - Phase 10	18,466.26	17,948.46	19,384.26	55,798,98
KIA - Loan #F01-06 - DWSRF #1	25,168.76	0.00	0.00	25,168.76
KIA - Loan #F02-11 - DWSRF #2	81,111.56	81,111.56	40,555.78	202,778.90
KIA - Loan #F07-09 - DWSRF #3	146,591,22	146,591.22	146,591.22	439,773.66
KIA - Loan #F11-05 - DWSRF #4	109,414.78	109,414.78	109,414.78	328,244.34
KIA - Loan #F14-008 - DWSRF #5	13,994.78	13,994.78	13,994.78	41,984.34
BB&TBank Loan#	88,481.76	73,734.80	0.00	162,216.56
Totals	\$515,714.37	\$475,353.00	\$362,521.72	\$1,353,589.09
Divide by 3 Years				3
3 Year Average Debt Service				451,196.36

Borrower:	Bullock Pen WD
Dated Date:	10/19/05

Borrower Payment Schedule

Payment Date	Principal	Interest Rate	I	nterest	Trus		Total	Fiscal Total
	L	ban						
10/19/05		alonce						
07/01/06				18,369.46		250.00	18,619.46	18,619.46
01/01/07	12,000,00 50	2,000,4090%		11,021.68		250.00	23,021,68	18,617.40
07/01/07	0.00	4.000		10,776.28		250.00	11,026.28	34,047.96
01/01/08	13,000 49	9,000 4,090%		10,776,28		250,00	23,776.28	34,047,70
07/01/08	0.00	7- 4,050%		10,510.43		250.00	10,760.43	34,536.71
01/01/09		5,000 4.090%		10,510.43		250.00	24,510,43	34,336.71
07/01/09	0.00	3,000 4.050%		10,224,13		250.00	10,474.13	34,984,56
		1,000 4.090%				250.00		34,784,36
01/01/10		1,000 4,000,00		10,224.13		250.00	24,224.13	24 42 4 74
07/01/10	0.00	- AA.		9,937.83	series Lie	250,00	10,187.83	34,411.96
01/01/11		7,5004.090%			12/31/11	20000	23,937.83	222229
07/01/11	→ 0.00	A 10 Garage		9,651.53	Title was	250,00	9,901.53	33,839.36
01/01/12		2,0004.090%		9,651.53	15.0	The said	24,651.53	W. 455444
07/01/12	0.00	2000		9,344.78	24 1 4	250.00	9,594.78	34,246.31
01/01/13	15,000,00 11	7,000 1.090%			roter 3	1222	24,344.78	2.02240
07/01/13	0.00			9,038.03	in Isalini	250,00	9,288.03	33,632.81
01/01/14	16,000.00 WC	1,000 4.090%			1512.1.1	Stabe	25,038.03	10000000
07/01/14	0.00			8,710.83		250,00	8,960.83	33,998,86
01/01/15		U,000 4.090%		8,710.83	16 11		25,710,83	
07/01/15	0.00			8,363.18		250,00	8,613.18	34,324.01
01/01/16	17,000.00 36	7,00 0 4.090%		8,363.18	talk NAME		25,363.18	
07/01/16	0.00	*		8,015.53		250.00	8,265.53	33,628.71
01/01/17	19,000,00 34	8,000 4.090%		8,015,53	12-131/17		27,015.53	
07/01/17	0.00			7,626.98		250,00	7,876.98	34,892.51
01/01/18	19,000.00 329	000 4.090%		7,626.98	12/3:11	Š.	26,626.98	
07/01/18	0.00			7,238.43	3.10.1	250,00	7,488.43	34,115.41
01/01/19	20,000.00 304	1,000 4.090%		7,238.43	12 3		27,238.43	
07/01/19	0,00	*****		6,829.43	2000	250.00	7,079.43	34,317.86
01/01/20	20,000.00 2 2	9000 4.190%	*	6,829.43	1533 5	,	26,829.43	
07/01/20	0.00			6,410.43	1	250.00	6,660.43	33,489,86
01/01/21		8000 4215%		6,410.43			27,410,43	
07/01/21	0.00			5,967.85		250.00	6,217.85	33,628.28
01/01/22	21,000.00 24	7060 4290%		5,967.85	12 3		26,967.85	
07/01/22	0.00	14/4/4		5,517.40	4	250.00	5,767.40	32,735.25
01/01/23	22,000,00 23	500 O 4.340%		5,517.40			27,517,40	
07/01/23	0.00	20-0 1,510 X		5,040.00		250.00	5,290.00	32,807.40
01/01/24	23,000,00 2 9	2000 4340%		5,040,00		230.00	28,040.00	32,007.40
		4.310 A				250.00	100000000000000000000000000000000000000	12 910 00
07/01/24	0.00			4,540.90		230.00	4,790,90	32,830.90
01/01/25	25,000,00 17	7000 4390%	-	4,540,90		200.00	29,540.90	
07/01/25	0.00			3,992.15		250.00	4,242.15	33,783.05
01/01/26	26,000.00 15	1,000 4.440%		3,992.15			29,992.15	
07/01/26	0.00			3,414.95		250.00	3,664.95	33,657,10
01/01/27	28,000.00 12	5,000 4.465%		3,414,95			31,414.95	
07/01/27	0.00			2,789.85		250.00	3,039.85	34,454.80
01/01/28	28,000.00 95	0000 4.465%		2,789.85			30,789.85	
07/01/28	0.00			2,164.75		250.00	2,414.75	33,204.60
01/01/29	31,000.00 44	000 4.490%		2,164.75			33,164.75	
07/01/29	0.00			1,468.80		250.00	1,718.80	34,883.55
01/01/30	31,000.00 33	660 4590%		1,468.80			32,468.80	
07/01/30	0.00			757.35		250.00	1,007.35	33,476.15
01/01/31	33,000.00 - 6	5 - 4.590%		757.35			33,757.35 -	
07/01/31	0,00					250.00	250.00	34,007.35
Totals	514,000.00		-	346,054,78	-	6,500.00	866,304.78	

	Monthly	Monthly	Total Monthly Sinking Fund	
	Principal	Interest	Payments	
12/5-1/6		2,296 18	2,296.18	
2/6-7/6	1,000.00	2,296.18	3,296.18	
8/6-1/7	1,000.00	1,836.95	2,836.95	
2/7-7/7	1,083.33	1,796.05	2,879.38 -	
8/7-1/8	1,083.33	1,796.05	2,879,38 -	
2/8-7/8	1,166.67	1,751.74	2,918.41	200
8/8-1/9	1,166.67	1,751.74	- 2,918.41	100
2/9-7/9	1,166.67	1,704.02	2,870.69	2009
8/9-1/10	1,166.67	1,704.02	2,870.69	
2/10-7/10	1,166.67	1,656.31	2,822.97	2010
8/10-1/11	1,166.67	1,656.31	2,822.97	2010
2/11-7/11	1,250.00	1,608.59	2,858.59 >	
8/11-1/12	1,250.00	1,608.59	2,858.59	
2/12-7/12	1,250.00	1,557.46	2,807.46	
8/12-1/13	1,250.00	1,557.46	2,807.46	
2/13-7/13	1,333.33	1,506.34	2,839.67	
8/13-1/14	1,333.33	1,506.34	2,839.67	
2/14-7/14	1,416.67	1,451,81	2,868.47	
8/14-1/15	1,416.67	1,451.81	2,868.47	
2/15-7/15	1,416.67	1,393.86	2,810.53	
8/15-1/16	1,416.67	1,393.86	2,810.53	
2/16-7/16	1,583.33	1,335,92	2,919.26	
8/16-1/17	1,583.33	1,335.92	2,919.26	
2/17-7/17	1,583.33	1,271.16	2,854.50	
8/17-1/18	1,583.33	1,271.16	2,854.50	
2/18-7/18	1,666.67	1,206,41	2,873.07	
8/18-1/19	1,666.67	1,206.41	2,873.07	
2/19-7/19	1,666.67	1,138.24	2,804.91	
8/19-1-20	1,666.67	1,138.24	2,804.91	
2/20-7/20	1,750.00	1,068.41	2,818.41	
8/20-1/21 2/21-7/21	1,750,00	1,068.41	2,818.41	
8/21-1/22	1,750.00	994.64	2,744.64	(i)
	1,750.00		2,744.64	
2/22-7/22	1,833.33	919.57	2,752.90	
8/22-1/23 2/23-7/23	1,833,33	919.57	2,752.90	
	1,916.67	840.00 840.00	2,756,67 2,756,67	
8/23-1/24	1,916.67			
2/24-7/24	2,083.33	756.82	2,840.15	1
8/24-1/25	2,083.33	756.82	2,840.15	
2/25-7/25	2,166.67	665.36	2,832.03	1
8/25-1/26	2,166.67	665.36	2,832.03	
2/26-7/26	2,333.33	569.16	2,902.49	1
8/26-1/27	2,333.33	569.16	2,902,49	
2/27-7/27	2,333.33	464.98	2,798,31	
8/27-1/28	2,333.33	464.98	2,798.31	
2/28-7/28	2,583.33	360.79	2,944,13	
8/28-1/29	2,583.33	360.79	2,944,13	
2/29-7/29	2,583.33	244.80	2,828,13	
8/29-1/30	2,583,33	244.80	3,828.13	
2/30-7/30	2,750.00	126.23	2,876.23	
8/30-2/31	2,750.00	126.23	2,876.23	

Borrower:	Bullock Pen WD
Dated Date:	10/19/05

Bonower Payment Schedule

Payment Date	Principal	Interest Rate	Interest	Trustee Fees	Total	Fiscal Total
	-	Loon				
10/19/05	1	BATALE				
07/01/06			10,362.29	250.00	10,612.29	10,612.29
01/01/07	7,000,00 2	83,000 4.090%	6,217.38		13,217.38	
07/01/07	0.00		6,074.23	250,00	6,324.23	19,541.61
01/01/08	7,000.00 2	76,000 4,090%	6,074.23		13,074.23	
07/01/08	0.00	and the same of the same of	5,931.08	250.00	6,181.08	19,255.31
01/01/09	8,000,00 21	16,000 4.090'X	5,931:08	- COLON	13,931.08	
07/01/09	0.00	1 Miles and Company	5,767.48	250.00	6,017.48	19,948.56
01/01/10	E,000.000 2.0	40.000 4.090%	- 5,767.48		13,767,48	100
07/01/10	0.00		5,603.88	250.00	5,853.88	19,621.36
01/01/11 -	>8,000,000 ≥	52,000 4,000%	- 5,603.88 12	131/11	13,603.88	2
07/01/11 -	0.00		5,440.28	250,00	5,690.28	19,294.16
01/01/12		14,000 4.090%	5,440.28 =	15 8-	13,440.28	1000000
07/01/12	0.00		5,276,68	250.00	5,526.68	18,966.96
01/01/13		35,000 4.090%			14,276.68	26.7.53
07/01/13	0.00	6 38 F 13 3 11	5,092.63	250.00	5,342.63	19,619.31
01/01/14		26,000 4.090%	5,092.63	ALC: UTI	14,092.63	
07/01/14	0.00		4,908,58	250.00	5,158.58	19,251.21
01/01/15	9,000,00 2	7000 4.090%	4,908.5N	ohid 2 to 3	13,908.58	
07/01/15	0.00		4,724,53	250,00	4,974.53	18,883,11
01/01/16	10,000.00 \$ (07000 4.090%	4,724,53	S Total Control of the Control of th	14,724.53	
07/01/16	0,00		4,520.03	250.00	4,770.03	19,494.56
01/01/17	11,000,00 6	16 000 4.090%	4,520.03	Light	15,520.03	
07/01/17	0,00		4,295,08	250.00	4,545,08	20,065,11
01/01/18	11,000.00 / 9	\$ 000 4.090%	4,295.08 4	130118	15,295.08	
07/01/18	0.00		4,070.13	250.00	4,320.13	19,615.21
01/01/19	11,000.00 /-	W,000 4.090%	4,070.13	desired.	15,070,13	
07/01/19	0.00		3,845.18	250.00	4,095.18	19,165.31
01/01/20	11,000,00 /	43,000 4.190% -	3,845.18		14,845,18	
07/01/20	0.00		3,614.73	250,00	3,864.73	18,709.91
01/01/21	12,000.00 # 3	51,000 4215%	3,614.73	-	15,614.73	
07/01/21	0,00	5 13 2	3,361.83	250.00	3,611.83	19,226.56
01/01/32	12,000.00 / 3	19,000 4.290%	3,361.83	R I-de	15,361.83	
07/01/22	0.00		3,104.43	250,00	3,354.43	18,716.26
01/01/23	12,000.00 /	27,000 4,340%	3,104.43		15,104.43	
07/01/23	0.00		2,844.03	250,00	3,094.03	18,198.46
01/01/24	14,000.00 / 1	3,000 4,340%	2,844.03		16,844.03	
07/01/24	0,00		2,540.23	250,00	2,790.23	19,634.26
01/01/25	14,000,00	17,500 4,390% -	2,540.23		16,540.23	
07/01/25	0,00	geren neutron	2,232.93	250.00	2,482.93	19,023.16
01/01/26		CC 500 4,440%	2,232.93		17,232.93	
07/01/26	0.00	1,110,0	1,899,93	250.00	2,149.93	19,382.86
01/01/27		n = 5 4.465%	1,899,93	2120100	16,899.93	17,702.00
07/01/27	0.00	A STATE OF THE PARTY OF THE PAR	1,565.05	250.00	1,815.05	18,714.98
01/01/28		3,000 4.465%	1,565.05	payment .	17,565.05	10/1/10/10
07/01/28	0.00	2,440	1,207.85	250.00	1,457.85	19,022,90
01/01/29	17,000,00 3	0000 4,490%	1,207.85	20,000	18,207.85	A. P. Control
07/01/29	0.00	4000	826.20	250.00	1,076.20	19,284.05
01/01/30	(8,000,00)	4 590% 4.590%	826.20		18,826,20	11,221,03
07/01/30	0.00	C. C. Sec.	413,10	250.00		19,489.30
01/01/31	00,000,81	C 4.590%	413.10	dealing.	18,413.10	21/24244
07/01/31	0.00	110-3-0	742-46	250,00	250.00	18,663.10
otals	290,000.00		194,899.87	6,500.00	491,399.87	

KENTUCKY RURAL WATER FINANCE CORPORATION FLEXIBLE TERM FINANCE PROGRAM SERIES 2005 B

	F-12-1	1	Total Monthly
	Monthly	Monthly	Sinking Fund
	Principal	Interest	Payments
12/5-1/6			
2/6-7/6		£ 1,295.29	3,295,29
8/6-1/7	583,33	1,295.29	- 1,878.62
2/7-7/7	583.33	1,036.23	
8/7-1/8	583,33	1,012,37	1,619.56
2/8-7/8	666.67	1,012,37	1,595,71
8/8-1/9	666.67	988.51	1,655.18
2/9-7/9	666.67	988.51	300 1900 1 1
8/9-1/10	666.67		- 1,655.16 >
/10-7/10		961.25	1,627.91
	666.67	961.25	1,627.91
/10-1/11	666.67	933,98	1,600,65
/11-7/11	666.67	933,98	1,600.65
11-1/12	666.67	906.71	1,573,38
/12-7/12	750.00	906.71	1,573,38
12-1/13	750.00	879.45	1,629.45
/13-7/13	750,00	879.45	1,629.45
13-1/14	750.00	848.77	1,598.77
1/14-7/14	750,00	848.77	1,598.77
1/14-1/15	750.00	818.10	1,568.10
1/15-7/15	833.33	818.10	1,568.10
3/15-1/16	833.33	787.42	1,620.76
16-7/16	916.67	787.42	1,620.76
3/16-1/17	916.67	753.34	1,670,01
1/17-7/17	916.67	753.34	1,670.01
3/17-1/18	916.67	715.85	1,632.51
2/18-7/18	916.67	715.85	1,632.51
8/18-1/19	916.67	678.36	1.595,02
2/19-7/19	916.67	678,36	1,595,02
8/19-1-20	916.67	640.86	1,557.53
2/20-7/20	1,000.00	640.86	1,557,53
8/20-1/21	1,000.00	602.46	1,602.46
2/21-7/21	1,000.00	602,46	1,602.46
8/21-1/22	1,000.00	560.31	1,560.31
2/22-7/22	1,000.00	560,31	1,560.31
8/22-1/23	1,000.00	517.41	1,517.41
2/23-7/23	1,166.67	517.41	1.517.41
8/23-1/24	1,166,67	474.01	1,640.67
2/24-7/24	1,166.67	474.01	1,640.67
8/24-1/25	1,166.67	423.37	1,590.04
2/25-7/25	1,250.00	423.37	1,590,04
8/25-1/26	1,250.00	372.16	1,622.16
2/26-7/26	1,250.00	372.16	1,622.16
8/26-1/27	1,250.00	316.66	1,566.66
2/27-7/27	1,333,33	316.66	1,566.65
8/27-1/28	1,333.33	260.84	1,594.18
2/28-7/28	1,416.67	260.84	1,594.18
8/28-1/29	1,416.67	201.31	1,617.98
2/29-7/29	1,500.00	201.31	1,617.98
8/29-1/30	1,500.00	137.70	1,637.70
2/30-7/30	1,500.00	137.70	1,637.70
8/30-2/31	1,500.00	68.85	1,568.85
8/30-2/31	0.00	68.85	1,568.85
8/30-2/31			

ENTUCKY INFRASTRUCTURE AUTHORITY EPAYMENT SCHEDULE OAN #F01-06 ullock-Penn Water District INAL

3.80% Rate \$12,584.38 P & I Calculation

Payment Date	Principal Due	Interest Due	Interest Rate	Principal & Interest	Servicing Fee	Credit Due	Total Payment	Principal Balance	R & M Reserve	Total Reserve
Date	Due		Title	o unter each	100	540	r ayman.	\$350,367.20	HOSEIVE	11daei ve
06/01/03	\$5,927.40	\$6,656.98	3.8000%	\$12,584.38	\$437.96	\$0.00	\$13,022.34	\$344,439.80	\$0.00	\$0.00
12/01/03	\$6,040.02	\$6,544.36	3.8000%	\$12,584.38	\$430.55	\$0.00	\$13,014.93	\$338,399.78	\$14,000.00	\$14,000.00
06/01/04	\$6,154.78	\$6,429.60	3.8000%	\$12,584.38	\$423.00	\$0,00	\$13,007.38	\$332,245.00	\$0.00	\$14,000.00
12/01/04	\$6,271.72	\$6,312.66	3.8000%	\$12,584.38	\$415.31	\$0.00	\$12,999.69	\$325,973.28	\$14,000.00	\$28,000.00
	\$6,390.89	\$6,193.49	3.8000%	\$12,584.38	\$407.47	\$0.00	\$12,991.85	\$319,582.39	\$0.00	
06/01/05	\$6,512.31	\$6,072.07	3.8000%	\$12,584.38	\$399.48	\$0.00	\$12,983,86	\$313,070.08	\$14,000.00	\$28,000.0
12/01/05	\$6,636.05	\$5,948.33	3.8000%	\$12,584.38	\$391.34	\$0.00	\$12,975.72	\$306,434.03	\$0.00	\$42,000.0
06/01/06		\$5,822.25	3.8000%	\$12,584.38	\$383,04	\$0.00	\$12,967.42	\$299,671.90	\$14,000.00	\$42,000.0
12/01/06	\$6,762.13	\$5,693.77	3.8000%	\$12,584.38	\$374.59	\$0.00	\$12,958.97	\$292,781,29	\$0.00	\$56,000.0
06/01/07	\$6,890.61		3.8000%	\$12,584.38	\$365.98	\$0.00	\$12,950.36			\$56,000.0
12/01/07	\$7,021.54	\$5,562.84						\$285,759.75	\$14,000.00	\$70,000.00
06/01/08	\$7,154.94	\$5,429.44	3.8000%	\$12,584.38	\$357.20	\$0,00	\$12,941.58	\$278,604,81	\$0.00	\$70,000.00
12/01/08	\$7,290.89	\$5,293,49	3.8000%	\$12,584.38	\$348.26	\$0.00	\$12,932.64	\$271,313.92	\$14,000 00	\$84,000.00
06/01/09	\$7,429.42	\$5,154.96	3.8000%	\$12,584.38	\$339.14	\$0.00	\$12,923.52	\$263,884.50	\$0.00	\$84,000.00
12/01/09	\$7,570.57	\$5,013.81	3.8000%	\$12,584.38	\$329.86	\$0.00	\$12,914.24	\$256,313.93	\$14,000.00	\$98,000.0
06/01/10	\$7,714.42	\$4,869.96	3.8000%	\$12,584.38	\$320,39	\$0.00	\$12,904.77	\$248,599.51	\$0.00	\$98,000.0
12/01/10	\$7,860.99	\$4,723.39	3.8000%	\$12,584.38	\$310.75	\$0.00	\$12,895.13	\$240,738.52	\$14,000.00	\$112,000.0
06/01/11	\$8,010.35	\$4,574.03	3.8000%	\$12,584.38	\$300.92	\$0.00	\$12,885.30	\$232,728.17	\$0.00	\$112,000.0
12/01/11	\$8,162.54	\$4,421.84	3.8000%	\$12,584.38	\$290.91	\$0.00	\$12,875.29	\$224,565.63	\$14,000.00	\$126,000.00
06/01/12	\$8,317.63	\$4,266.75	3.8000%	\$12,584.38	\$280.71	\$0.00	\$12,865.09	\$216,248.00	\$0.00	\$126,000.00
12/01/12	\$8,475.67	\$4,108.71	3.8000%	\$12,584.38	\$270.31	\$0.00	\$12,854.69	\$207,772.33	\$14,000.00	\$140,000.00
06/01/13	\$8,636.71	\$3,947.67	3.8000%	\$12,584.38	\$259.72	\$0.00	\$12,844.10	\$199,135.62	\$0.00	\$140,000.00
12/01/13	\$8,800.80	\$3,783.58	3.8000%	\$12,584.38	\$248.92	\$0.00	\$12,833.30	\$190,334.82	\$0.00	\$140,000.00
06/01/14	\$8,968.02	\$3,616,36	3.8000%	\$12,584.38	\$237.92	\$0.00	\$12,822.30	\$181,366.80	\$0.00	\$140,000.0
12/01/14	\$9,138.41	\$3,445,97	3.8000%	\$12,584.38	\$226.71	\$0.00	\$12,811.09	\$172,228.39	\$0.00	\$140,000.00
06/01/15	\$9,312.04	\$3,272.34	3.8000%	\$12,584.38	\$215.29	\$0.00	\$12,799.67	\$162,916.35	\$0.00	\$140,000.00
12/01/15	\$9,488.97	\$3,095,41	3.8000%	\$12,584.38	\$203.65	\$0.00	\$12,788.03	\$153,427.38	\$0.00	\$140,000.00
06/01/16	\$9,669.26	\$2,915.12	3.8000%	\$12,584.38	\$191.78	\$0.00	\$12,776.16	\$143,758.12	\$0.00	\$140,000.0
12/01/16	\$9,852.98	\$2,731.40	3.8000%	\$12,584.38	\$179.70	\$0.00	\$12,764.08	\$133,905.14	\$0.00	\$140,000.0
06/01/17	\$10,040.18	\$2,544.20	3.8000%	\$12,584.38	\$167.38	\$0.00	\$12,751.76	\$123,864.97	\$0.00	\$140,000.0
12/01/17	\$10,230.95	\$2,353.43	3.8000%	\$12,584.38	\$154,83	\$0.00	\$12,739.21	\$113,634.02	\$0.00	\$140,000.0
06/01/18	\$10,425.33	\$2,159.05	3.8000%	\$12,584.38	\$142.04	\$0.00	\$12,726,42	\$103,208.69	\$0.00	\$140,000.0
12/01/18	\$10,623.41	\$1,960.97	3.8000%	\$12,584.38	\$129.01	\$0.00	\$12,713,39	\$92,585.28	\$0.00	\$140,000.0
06/01/19	\$10,825.26	\$1,759.12	3.8000%	\$12,584.38	\$115.73	\$0.00	\$12,700.11	\$81,760.02	\$0.00	\$140,000.0
12/01/19	\$11,030.94	\$1,553.44	3.8000%	\$12,584.38	\$102,20	\$0.00	\$12,686.58	\$70,729.08	\$0.00	\$140,000.0
06/01/20	\$11,240.53	\$1,343.85	3.8000%	\$12,584.38	\$88.41	\$0.00	\$12,672.79	\$59,488.55	\$0.00	\$140,000.0
12/01/20	\$11,454.10	\$1,130.28	3.8000%	\$12,584.38	\$74.36	\$0.00	\$12,658.74	\$48,034.45	\$0.00	\$140,000.0
06/01/21	\$11,671.73	\$912.65	3.8000%	\$12,584.38	\$60.04	\$0.00	\$12,644.42	\$36,362.72	\$0.00	\$140,000.0
12/01/21	\$11,893.49	\$690.89	3.8000%	\$12,584.38	\$45.45	\$0.00	\$12,629.83	\$24,469.23	\$0.00	\$140,000.00
	\$12,119.46	\$464.92	3,8000%	\$12,584.38	\$30.59	\$0.00	\$12,629.83	\$12,349.77	\$0.00	\$140,000.0
06/01/22		\$234.61	3.8000%	\$12,584.38	\$15.44	\$0.00	\$12,599.82	(\$0.00)	\$0.00	
12/01/22	\$12,349.77	\$234.01	3.000076	\$12,004.30	\$ (0.44	Φ0.00	912,099,02	(90.00)	-DU:UU	\$140,000.00
Totals	\$350,367.20	\$153,007.99		\$503,375.19	\$10,066.32	\$0.00	\$513,441.51		\$140,000.00	

saled by KIA on 5/13/2008

(ENTUCKY INFRASTRUCTURE AUTHORITY REPAYMENT SCHEDULE OAN #F02-11 BULLOCK PEN WATER DISTRICT INAL

3.00% Rate \$40.555.78 P&I Calculation

Payment	Principal	Interest	Interest	Principal	Servicing	Credit	Total	Principal	R&M	Total
Date	Due	Due	Rate	& Interest	Fee	Due	Payment	Balance	Reserve	Reserve
Torono I	Aug and Aug	2002000		T. L	Two balls to		58,043,640	\$1,139,135.00	The state of	444774
12/01/04	\$20,990.95	\$16,542.90	3.0000%	\$37,533.85	\$1,423.92	\$0.00	\$38,957.77	\$1,123,181.05	\$36,000.00	\$36,000.
06/01/05	\$21,401.79	\$16,847.72	3.0000%	\$38,249.51	\$1,403.98	\$0.00	\$39,653.49	\$1,168,211.25	\$0.00	\$36,000
12/01/05	\$23,032.61	\$17,266.04	3.0000%	\$40,298.65	\$1,460,26	\$0.00	\$41,758.91	\$1,145,178.65	\$35,000.00	\$72,000
06/01/06	\$23,378.11	\$17,177.67	3.0000%	\$40,555.78	\$1,431,47	\$0.00	\$41,987.25	\$1,121,800,54	\$0.00	\$72,000
12/01/06	\$23,728.77	\$16,827.01	3.0000%	\$40,555.78	\$1,402.25	\$0.00	\$41,958.03	\$1,098,071,77	\$36,000.00	\$108,000
06/01/07	\$24,084.70	\$16,471.08	3.0000%	\$40,555.78	\$1,372.59	\$0.00	\$41,928.37	\$1.073,987.08	\$0.00	\$108,000
12/01/07	\$24,445.97	\$16,109.81	3.0000%	\$40,555.78	\$1,342.48	\$0.00	\$41,898.26	\$1,049,541.11	\$36,000.00	\$144,000
06/01/08	\$24,812.66	\$15,743.12	3.0000%	\$40,555.78	\$1,311.93	\$0.00	\$41,867.70	\$1,024,728.45	\$0.00	\$144,000
12/01/08	\$25,184.86	\$15,370.92	3.0000%	\$40,555.78	\$1,280.91	\$0.00	\$41,836.69	\$999,543.60	\$36,000.00	\$180,000.
06/01/09	\$25,562.63	\$14,993.15	3.0000%	\$40,555.78	\$1,249.43	\$0.00	\$41,805.21	\$973,980.97	\$0.00	\$180,000
12/01/09	\$25,946.07	\$14,609.71	3.0000%	\$40,555.78	\$1,217,48	\$0.00	\$41,773,25	\$948,034.90	\$36,000.00	\$216,000
06/01/10	\$26,335.25	\$14,220,53	3.0000%	\$40,555.78	\$1,185.04	\$0.00	\$41,740.82	\$921,699.66	\$0.00	\$216,000
12/01/10	\$26,730.28	\$13,825.50	3.0000%	\$40,555.78	\$1,152,12	\$0.00	\$41,707.90	\$894,969.38	\$36,000.00	\$252,000.
06/01/11	\$27,131.24	\$13,424,54	3.0000%	\$40,555.78	\$1,118.71	\$0.00	\$41,674.49	\$867,838.14	\$0.00	\$252,000
12/01/11	\$27,538.21	\$13,017.57	3.0000%	\$40,555.78	\$1,084.80	\$0.00	\$41,640.57	\$840,299.94	\$36,000.00	\$288,000.
06/01/12	\$27,951.29	\$12,604.49	3.0000%	\$40,555.78	\$1,050.37	\$0.00	\$41,606.15	\$812,348.65	\$0.00	\$288,000.
12/01/12	\$28,370.55	\$12,185.23	3.0000%	\$40,555.78	\$1,015.44	\$0.00	\$41,571.21	\$783,978.10	\$36,000.00	\$324,000.
06/01/13	\$28,796.11	\$11,759.67	3.0000%	\$40,555.78	\$979.97	\$0.00	\$41,535.75	\$765,182.00	\$0.00	\$324,000.
12/01/13	\$29,228.05	\$11,327.73	3.0000%	\$40,555.78	\$943.98	\$0.00	\$41,499.75	\$725,953.95	\$36,000.00	\$360,000.
06/01/14	\$29,666.46	\$10,889.32	3.0000%	\$40,555.78	\$907.44	\$0.00	\$41,463.22	\$696,287.49	\$0.00	\$360,000
12/01/14	\$30,111.46	\$10,444.32	3,0000%	\$40,555.78	\$870.36	\$0.00	\$41,426.14	\$666,176.03	50.00	\$360,000
06/01/15	\$30,563,14	\$9,992.64	3.0000%	\$40,555.78	\$832.72	\$0.00	\$41,388.50	\$635,612,90	\$0.00	\$360,000
12/01/15	\$31,021.58	\$9,534.20	3.0000%	\$40,555.78	\$794.52	\$0.00	\$41,350.29	\$604,591.32	\$0.00	\$360,000.
06/01/16	\$31,486.91	\$9.068.87	3.0000%	\$40,555.78	\$755.74	\$0.00	\$41,311.52	\$573,104.41	\$0.00	\$360,000
12/01/16	\$31,959.21	\$8,596.57	3.0000%	\$40,555.78	\$716.38	\$0.00	\$41,272.16	\$541,145,21	\$0.00	\$360,000
06/01/17	\$32,438.60	\$8,117,18	3.0000%	\$40,555.78	\$676.43	\$0.00	\$41,232.21	\$508,706.61	\$0.00	\$360,000.
12/01/17	\$32,925.18	\$7,630.60	3.0000%	\$40,555.78	\$635.88	\$0.00	\$41,191.66	\$475,781,43	\$0.00	\$360,000
06/01/18	\$33,419.05	\$7,136.73	3,0000%	\$40,555.78	\$594.73	\$0.00	\$41,150.50	\$442,362.39	\$0.00	\$360,000.0
12/01/18	\$33,920.34	\$6,635,44	3.0000%	\$40,555.78	\$552.95	\$0.00	\$41,108.73	\$408,442.05	\$0.00	\$360,000
06/01/19	\$34,429.15	\$6,126.63	3.0000%	\$40,555.78	\$510.55	\$0.00	\$41,066,33	\$374,012.90	\$0.00	\$360,000.0
12/01/19	\$34,945.59	\$5,610.19	3.0000%	\$40,555.78	\$467.52	\$0.00	\$41,023.29	\$339.067.32	\$0.00	\$360,000.
06/01/20	\$35,469.78	\$5,086.00	3.0000%	\$40,555.78	\$423.83	\$0.00	\$40,979.61	\$303,597.54	\$0.00	\$360,000.0
12/01/20	\$36,001.82	\$4,553.96	3.0000%	\$40,555.78	\$379.50	\$0.00	\$40,935.27	\$267,595.72	\$0.00	\$360,000.0
06/01/21	\$36,541.84	\$4.013.94	3.0000%	\$40,555.78	\$334.49	\$0.00	\$40,890.27	\$231,053.89	\$0.00	\$360,000
12/01/21	\$37,089.97	\$3,465.81	3.0000%	\$40,555.78	\$288.82	\$0.00	\$40,844.59	\$193,963.92	\$0.00	\$360,000
06/01/22	\$37,646.32	\$2,909.46	3.0000%	\$40,555.78	\$242.45	\$0.00	\$40,798.23	\$156,317.60	\$0.00	\$360,000.0
12/01/22	\$38,211.01	\$2,344.77	3.0000%	\$40,555.78	\$195.40	\$0.00	\$40,751.17	\$118,106.60	\$0.00	\$360,000.0
06/01/23	\$38,784.19	\$1,771.59	3.0000%	\$40,555.78	\$147.63	\$0.00	\$40,703.41	\$79,322.41	\$0.00	\$360,000.0
12/01/23	\$39,365.95	\$1,189.83	3.0000%	\$40,555.78	\$99.15	\$0.00	\$40,654.93	\$39,956.46	\$0.00	\$360,000.0
06/01/24	\$39,956.47	\$599.31	3.0000%	\$40,555.78	\$49.95	\$0.00	\$40,605.72	(\$0.00)	\$0.00	\$360,000.0
00/0/1/29	1900,300,-17	10000,01	U.3000 /II	φτομουα	40.00	40.00	Ψ40,000.12	(40:00)	30,00	300,000,0
Totals	\$1,210,604.00	\$406,041.75		\$1,616,645.76	\$33,903.59	\$0.00	\$1,650,549.34		\$360,000.00	

Created by KIA on 8/10/2007

KENTUCKY INFRASTRUCTURE AUTHORITY REPAYMENT SCHEDULE LOAN #F07-09 BULLOCK PEN, CITY OF FINAL

3.00% Rate \$73,295.61 P & I Calculation

Payment Date	Principal Due	Interest	Interest	Principal	Servicing	Credit	Total	Principal	R&M	Total
Date	Due	Due	Rate	& Interest	Fee	Due	Payment	Balance	Reserve	Reserve
00/04/44	0.40 405 44	**********	0.00000		00 0 10 00	42.7	The state of the	\$2,192,700.00		
06/01/11	\$40,405.11	\$32,604.58	3.0000%	\$73,009.69	\$2,740.88	\$0.00	\$75,750.57	\$2,152,294.89	\$0.00	\$0.
12/01/11	\$41,011.19	\$32,284.42	3.0000%	\$73,295.61	\$2,690.37	\$0.00	\$75,985.98	\$2,111,283.70	\$10,964.00	\$10,964.
06/01/12	\$41,626.35	\$31,669.26	3.0000%	\$73,295.61	\$2,639.10	\$0.00	\$75,934.71	\$2,069,657.35	\$0.00	\$10,964.
12/01/12	\$42,250.75	\$31,044.86	3.0000%	\$73,295.61	\$2,587.07	\$0.00	\$75,882.68	\$2,027,406.60	\$10,964.00	\$21,928.
06/01/13	\$42,884.51	\$30,411.10	3.0000%	\$73,295.61	\$2,534.26	\$0.00	\$75,829.87	\$1,984,522.09	\$0.00	\$21,928.
12/01/13	\$43,527.78	\$29,767.83	3.0000%	\$73,295.61	\$2,480.65	\$0.00	\$75,776.26	\$1,940,994.31	\$10,964.00	\$32,892.
06/01/14	\$44,180.70	\$29,114.91	3.0000%	\$73,295.61	\$2,426.24	\$0.00	\$75,721.85	\$1,896,813.61	\$0.00	\$32,892.
12/01/14	\$44,843.41	\$28,452.20	3.0000%	\$73,295.61	\$2,371.02	\$0.00	\$75,666.63	\$1,851,970,20	\$10,964.00	\$43,856.
06/01/15	\$45,516.06	\$27,779.55	3.0000%	\$73,295.61	\$2,314.96	\$0.00	\$75,610.57	\$1,806,454.14	\$0,00	\$43,856.
12/01/15	\$46,198.80	\$27,096.81	3.0000%	\$73,295.61	\$2,258.07	\$0.00	\$75,553.68	\$1,760,255.34	\$10,964.00	\$54,820.
06/01/16	\$46,891.78	\$26,403.83	3.0000%	\$73,295.61	\$2,200.32	\$0.00	\$75,495.93	\$1,713,363.56	\$0.00	\$54,820.
12/01/16	\$47,595.16	\$25,700.45	3.0000%	\$73,295.61	\$2,141.70	\$0.00	\$75,437.31	\$1,665,768.40	\$10,964.00	\$65,784.
06/01/17	\$48,309.08	\$24,986.53	3.0000%	\$73,295.61	\$2,082.21	\$0.00	\$75,377.82	\$1,617,459.32	\$0.00	\$65,784.
12/01/17	\$49,033.72	\$24,261.89	3.0000%	\$73,295.61	\$2,021.82	\$0.00	\$75,317.43	\$1,568,425.60	\$10,964.00	\$76,748.
06/01/18	\$49,769.23	\$23,526.38	3.0000%	\$73,295.61	\$1,960.53	\$0.00	\$75,256.14	\$1,518,656.37	\$0.00	\$76,748.
12/01/18	\$50,515.76	\$22,779.85	3.0000%	\$73,295.61	\$1,898.32	\$0.00	\$75,193.93	\$1,468,140.61	\$10,964.00	\$87,712.
06/01/19	\$51,273.50	\$22,022.11	3.0000%	\$73,295.61	\$1,835.18	\$0.00	\$75,130.79	\$1,416,867.11	\$0.00	\$87,712.
12/01/19	\$52,042.60	\$21,253.01	3.0000%	\$73,295.61	\$1,771.08	\$0.00	\$75,066.69	\$1,364,824.51	\$10,964.00	\$98,676.
06/01/20	\$52,823.24	\$20,472.37	3.0000%	\$73,295.61	\$1,706.03	\$0.00	\$75,001.64	\$1,312,001.27	\$0.00	\$98,676.
12/01/20	\$53,615.59	\$19,680.02	3.0000%	\$73,295.61	\$1,640.00	\$0.00	\$74,935.61	\$1,258,385.68	\$10,964.00	\$109,640.
06/01/21	\$54,419.82	\$18,875.79	3.0000%	\$73,295.61	\$1,572.98	\$0.00	\$74,868.59	\$1,203,965.86	\$0.00	\$109,640.0
12/01/21	\$55,236.12	\$18,059.49	3.0000%	\$73,295.61	\$1,504.96	\$0.00	\$74,800.57	\$1,148,729.74	\$0.00	\$109,640.0
06/01/22	\$56,064.66	\$17,230.95	3.0000%	\$73,295.61	\$1,435.91	\$0.00	\$74,731.52	\$1,092,665.08	\$0.00	\$109,640.
12/01/22	\$56,905.63	\$16,389.98	3.0000%	\$73,295.61	\$1,365.83	\$0.00	\$74,661,44	\$1,035,759.45	\$0.00	\$109,640,
06/01/23	\$57,759.22	\$15,536.39	3.0000%	\$73,295.61	\$1,294.70	\$0.00	\$74,590.31	\$978,000.23	\$0.00	\$109,640.
12/01/23	\$58,625.61	\$14,670.00	3.0000%	\$73,295.61	\$1,222.50	\$0.00	\$74,518.11	\$919,374.62	\$0.00	\$109,640.0
06/01/24	\$59,504.99	\$13,790.62	3.0000%	\$73,295.61	\$1,149.22	\$0.00	\$74,444.83	\$859,869.63	\$0.00	\$109,640.0
12/01/24	\$60,397.57	\$12,898.04	3.0000%	\$73,295.61	\$1,074.84	\$0.00	\$74,370.45	\$799,472.06	\$0.00	\$109,640.0
06/01/25	\$61,303.53	\$11,992.08	3.0000%	\$73,295.61	\$999.34	\$0.00	\$74,294.95	\$738,168.53	\$0.00	\$109,640.0
12/01/25	\$62,223.08	\$11,072.53	3.0000%	\$73,295.61	\$922.71	\$0.00	\$74,218.32	\$675,945.45	\$0.00	\$109,640.0
06/01/26	\$63,156.43	\$10,139,18	3.0000%	\$73,295.61	\$844.93	\$0.00	\$74,140.54	\$612,789.02	\$0.00	\$109,640.0
12/01/26	\$64,103.77	\$9,191.84	3.0000%	\$73,295.61	\$765.99	\$0.00	\$74,061.60	\$548,685.25	\$0.00	\$109,640.0
06/01/27	\$65,065.33	\$8,230.28	3.0000%	\$73,295.61	\$685.86	\$0.00	\$73,981.47	\$483,619.92	\$0.00	\$109,640.
12/01/27	\$66,041,31	\$7,254.30	3.0000%	\$73,295.61	\$604.52	\$0.00	\$73,900.13	\$417,578.61	\$0.00	\$109,640.
06/01/28	\$67,031.93	\$6,263.68	3.0000%	\$73,295.61	\$521.97	\$0.00	\$73,817.58	\$350,546.68	\$0.00	\$109,640.
12/01/28	\$68,037.41	\$5,258.20	3.0000%	\$73,295.61	\$438.18	\$0.00	\$73,733.79	\$282,509.27	\$0.00	\$109,640.
06/01/29	\$69,057.97	\$4,237.64	3.0000%	\$73,295.61	\$353.14	\$0.00	\$73,648.75	\$213,451.30	\$0.00	\$109,640.0
12/01/29	\$70,093.84	\$3,201.77	3.0000%	\$73,295.61	\$266.81	\$0.00	\$73,562.42	\$143,357.46	\$0.00	\$109,640.
06/01/30	\$70,093.84	\$2,150.36	3.0000%	\$73,295.61	\$179.20	\$0.00	\$73,474.81	\$72,212.21	\$0.00	\$109,640.
12/01/30	\$72,212.21	\$1,083.40	3.0000%	\$73,295.61	\$90.27	\$0.00	\$73,385.88	\$0.00	\$0.00	\$109,640.
.3(9)(99		3.1009130	31444		2000	75.00	777.22	75,45	G. Carrier	4.7414.00
Totals	\$2,192,700.00	\$738,838,48		\$2,931,538.48	\$61,593.67	\$0.00	\$2,993,132.15		\$109,640.00	

Created by KIA on 2/23/2011

PSC Approval - Case No. 2012-00354 - 9/13/2012
KENTUCKY INFRASTRUCTURE AUTHORITY
REPAYMENT SCHEDULE
BULLOCK PEN WATER DISTRICT

DWSRF #4 - Phase 12 500,000 Gallon Storage Tank

1,796,300.00

DRINKING WATER STATE REVOLVING FUND INTEREST RATE - 2.00%

P & I CALCULATION- \$54,707.39 Semiannually \$109,414.78 Annually

Payment Date	Principal Due	Interest Due	Principal & Interest	Servicing Fee	Total Payment	Principal Balance
10/23/2014						1,796,300.00
12/1/2014	36,744.39	16,489.47	53,233.86	2,245.38	55,479.24	1,759,555.61
6/1/2015	37,111.83	17,595.56	54,707.39	2,199.44	56,906.83	1,722,443.78
12/1/2015	37,482.95	17,224.44	54,707.39	2,153.05	56,860.44	1,684,960.82
6/1/2016	37,857.78	16,849.61	54,707.39	2,106.20	56,813.59	1,647,103.04
12/1/2016	38,236.36	16,471.03	54,707.39	2,058.88	56,766.27	1,608,866.68
6/1/2017	38,618.72	16,088.67	54,707.39	2,011.08	56,718.47	1,570,247.96
12/1/2017	39,004.91	15,702.48	54,707.39	1,962.81		1,531,243.05
	39,394.96	15,312.43	54,707.39	1,914.05	50 001 11	1,491,848.09
6/1/2018			54,707.39	1,864.81	56,621.44	
12/1/2018	39,788.91	14,918.48				1,452,059.18
6/1/2019	40,186,80	14,520,59	54,707.39	1,815,07	56,522.46	1,411,872.38
12/1/2019	40,588.67	14,118.72	54,707.39	1,764.84	56,472.23	1,371,283.72
6/1/2020	40,994.55	13,712.84	54,707.39	1,714.10	56 421 49	1,330,289.16
12/1/2020	41,404.50	13,302.89	54,707.39	1,662.86	56,370.25	1,288,884.66
6/1/2021	41,818.54	12,888.85	54,707.39	1,611.11	56,318.50	1,247,066.12
12/1/2021	42,236.73	12,470.66	54,707.39	1,558.83	56,266.22	1,204,829.39
6/1/2022	42,659.10	12,048.29	54,707.39	1,506.04	56,213.43	1,162,170.30
12/1/2022	43,085.69	11,621.70	54,707.39	1,452.71	56,160.10	1,119,084.61
6/1/2023	43,516.54	11,190.85	54,707.39	1,398.86	56,106.25	1,075,568.07
12/1/2023	43,951.71	10,755.68	54,707.39	1,344.46	56,051.85	1,031,616.36
6/1/2024	44,391.23	10,316.16	54,707.39	1,289.52	55,996.91	987,225.13
12/1/2024	44,835.14	9,872.25	54,707.39	1,234.03	55,941.42	942,389,99
6/1/2025	45,283.49	9,423.90	54,707.39	1,177.99	55,885.38	897,106.50
12/1/2025	45,736.32	8,971.07	54,707.39	1,121.38	55,828.77	851,370.18
6/1/2026	46,193.69	8,513.70	54,707.39	1,064.21	55,771.60	805,176.49
12/1/2026	46,655.63	8,051.76	54,707.39	1,006.47	55,713.86	758,520.86
6/1/2027	47,122.18	7,585.21	54,707.39	948.15	55,655.54	711,398.68
12/1/2027	47,593.40	7,113.99	54,707.39	889.25	55,596.64	663,805.28
6/1/2028	48,069.34	6,638.05	54,707.39	829.76	55,537.15	615,735.94
12/1/2028	48,550.03	6,157.36	54,707.39	769.67	55,477.06	567,185.91
6/1/2029	49,035.53	5,671.86	54,707.39	708.98	55,416.37	518,150.38
12/1/2029	49,525.89	5,181.50	54,707.39	647.69	55,355.08	468,624.49
6/1/2030	50,021.15	4,686.24	54,707.39	585.78	55,293.17	418,603.35
12/1/2030	50,521.36	4,186.03	54,707.39	523.25	55,230.64	368,081.99
6/1/2031	51,026.57	3,680.82	54,707.39	460,10	55,167.49	317,055.42
12/1/2031	51,536.84	3,170.55	54,707.39	396.32	55,103.71	265,518.59
6/1/2032	52,052,20	2,655.19	54,707.39	331.90	55,039.29	213,466.38
12/1/2032	52,572,73	2,134.66	54,707.39	266.83	54,974.22	160,893.66
6/1/2033	53,098.45	1,608.94	54,707.39	201.12	54,908.51	107,795.20
12/1/2033	53,629.44	1,077.95	54,707.39	134.74	54,842.13	54,165.76
6/1/2034	54,165.76	541.63	54,707.39	67.71	54,775.10	0.00
Totals	1,796,300.00	390,522.07	2,186,822.07	48,999.45	2,235,821.52	

PSC Approval - Case No. 2015-00258 - 9/10/2015
KENTUCKY INFRASTRUCTURE AUTHORITY
REPAYMENT SCHEDULE
BULLOCK PEN WATER DISTRICT
DRINKING WATER STATE REVOLVING FUND
INTEREST RATE - 1.75%

364,277.71

P & I CALCULATION- \$6,997.39 Semiannually \$13,994.78 Annually

Payment Date	Principal Due	Interest Due	Principal & Interest	Servicing Fee	Total Payment	Principal Balance
12/1/2016						364,277.71
6/1/2017	133,913.47	3,187.43	137,100.90	455.35	137,556.25	230,364.24
12/1/2017	4,981.71	1,752.34	6,734.05	287.95	7,022.00	225,382.53
		1,972.10	6,997.39	281.73	7,279.12	220,357.24
6/1/2018	5,025.29	1,928.13	6,997.39	275.45	7,272.84	215,287.9712/31
12/1/2018	5,069.26		6,997.39	269.11	7,266.50	210,174.35-
6/1/2019	5,113.62	1,883,77	6,997.39	262.72	7,260.11	205,015.99 /2 21
12/1/2019	5,158.36	1,839.03		256.27		199,812.49
6/1/2020	5,203.50	1,793.89	6,997.39			
12/1/2020	5,249.03	1,748.36	6,997.39	249.77	7,247.16	194,563.46 12 31
6/1/2021	5,294.96	1,702.43	6,997.39	243.20	7,240.59	189,268.50
12/1/2021	5,341.29	1,656.10	6,997.39	236.59	7,233.98	183,927.21
6/1/2022	5,388.03	1,609.36	6,997.39	229.91	7,227.30	178,539.18
12/1/2022	5,435.17	1,562.22	6,997.39	223.17	7,220.56	173,104.01 12 3
6/1/2023	5,482.73	1,514.66	6,997.39	216.38	7,213.77	167,621.28
12/1/2023	5,530.70	1,466.69	6,997.39	209.53	7,206.92	162,090.57
6/1/2024	5,579.10	1,418.29	6,997.39	202.61	7,200.00	156,511.48
12/1/2024	5,627.91	1,369.48	6,997.39	195.64	7,193.03	150,883.56
6/1/2025	5,677.16	1,320.23	6,997.39	188.60	7,185.99	145,206.40
12/1/2025	5,726.83	1,270.56	6,997.39	181.51	7,178.90	139,479.57
6/1/2026	5,776.94	1,220.45	6,997.39	174.35	7,171.74	133,702.63
12/1/2026	5,827.49	1,169.90	6,997.39	167.13	7,164.52	127,875.13
6/1/2027	5,878.48	1,118.91	6,997.39	159.84	7,157.23	121,996.65
12/1/2027	5,929.92	1,067.47	6,997.39	152.50	7,149.89	116,066.73
6/1/2028	5,981.81	1,015.58	6,997.39	145.08	7,142.47	110,084.93
12/1/2028	6,034.15	963.24	6,997.39	137.61	7,135.00	104,050.78
6/1/2029	6,086.95	910.44	6,997.39	130.06	7,127.45	97,963.83
12/1/2029	6,140.21	857.18	6,997.39	122.45	7,119.84	91,823.63
6/1/2030	6,193.93	803.46	6,997.39	114.78	7,112.17	85,629.69
12/1/2030	6,248.13	749.26	6,997.39	107.04	7,104.43	79,381.56
6/1/2031	6,302.80	694.59	6,997.39	99.23	7,096.62	73,078.76
12/1/2031	6,357.95	639.44	6,997.39	91.35	7,088.74	66,720.81
6/1/2032	6,413.58	583.81	6,997.39	83.40	7,080.79	60,307.23
12/1/2032	6,469.70	527.69	6,997.39	75.38	7,072.77	53,837.53
6/1/2033	6,526.31	471.08	6,997.39	67.30	7,064.69	47,311,21
	6,583.42	413.97	6,997.39	59.14	7,056.53	
12/1/2033			6,997.39		7,048.30	40,727.80
6/1/2034	6,641.02	356.37		50.91		34,086.78
12/1/2034	6,699.16	298.23	6,997.39	42.61	7,040.00	27,387.62
6/1/2035	6,757.75	239.64	6,997.39	34.23	7,031.62	20,629.87
12/1/2035	6,816.88	180.51	6,997.39	25.79	7,023.18	13,812.99
6/1/2036	6,876.53	120.86	6,997.39	17.27	7,014.66	6,936.46
6/1/2036	6,936.67	60.72	6,997.39	8.67	7,006.06	-0.20
Totals	364,277.91	45,457.86	409,735.77	6,531.59	416,267.36	

103/10 05/29/2022 104/10 06/29/2022 105/10 07/29/2022 106/10 08/29/2022 107/10 09/29/2022 108/10 10/29/2022 109/10 11/29/2022 110/10 12/29/2022	7,373,48 7,373,48 7,373,48 7,373,48 7,373,48 7,373,48 7,373,48	302.83 295.87 269.81 261.68 244.53 220.01 210.10 186.60	7,070.65 7,077.61 7,103.67 7,111.80 7,128.95 7,153.47 7,163.38 7,186.88	122,711.97 115,634.36 108,530.69 101,418.89 94,289.94 87,136.47 79,973.09 72,786.21
2022 Y-T-D:	88,481.76	3,378.63	85,103.13	
Running:	811,082.80	114,404.01	696,678.79	
111/10 01/29/2023 112/11 02/28/2023 113/11 03/29/2023 114/11 04/29/2023 115/11 05/29/2023 116/11 06/29/2023 117/11 07/29/2023 118/11 08/29/2023 119/11 09/29/2023 120/11 10/29/2023	7,373.48 7,373.48 7,373.48 7,373.48 7,373.48 7,373.48 7,373.48 7,373.48 7,373.48 7,373.48	175.50 153.04 131.65 123.27 102.38 88.26 68.41 53.08 35.43 17.16	7,197.98 7,220.44 7,241.83 7,250.21 7,271.10 7,285.22 7,305.07 7,320.40 7,338.05 7,355.91	65,588.23 58,367.79 51,125.96 43,875.75 36,604.65 29,319.43 22,014.36 14,693.96 7,355.91
2023 Y-T-D:	73,734.39	948.18	72,786.20	
Running:	884,817.19	115,352.19	769,465.00	

This loan is using the normal amortizing method.

Final payment amount adjusted by -0.41 due to rounding,

METER SIZE = 2 INCH RATE CODE - W1 - W4 - W5

	Bills	Gallons
First 20,000		
January	4	43
February	2	15
March	2	15
April	3	23
May	3	23
June	5	67
July	5	27
August	3	33
September	3	16
October	4	33
November	3	13
December	4	24
Totals	41	332

	Bills	Gallons
Over 20,000		
January		
February	2	50
March	2	50
April	3	109
May	3	139
June	1	27
July	1	25
August	3	104
September	3	147
October	2	110
November	3	128
December	1	39
	24	928

	Bills	Gallons	Dollars
Total Billed	1. 1. 1.		
January	4	43	700.36
February	4	65	768.56
March	4	65	768.56
April	6	132	1,391.54
May	6	162	1,589.32
June	6	94	1,098.28
July	6	52	1,084.64
August	6	137	1,350.62
September	6	163	1,643.88
October	6	143	1,527.94
November	6	141	1,514.30
December	5	63	1,005.03
	65	1,260	14,443.03
	65	1,260	

RATE CODE - WM - WN - WS - WT - WU

Bills	Gallons
18	117
15	50
15	50
17	101
16	79
13	46
15	77
16	118
12	60
14	71
17	76
19	104
187	949
	18 15 15 17 16 13 15 16 12 14 17

	Bills	Gallons
Over 20,000		
January	2	199
February	5	315
March	5	315
April	4	217
May	5	348
June	8	462
July	6	389
August	5	387
September	9	458
October	7	419
November	4	324
December	2	129
	62	3,962

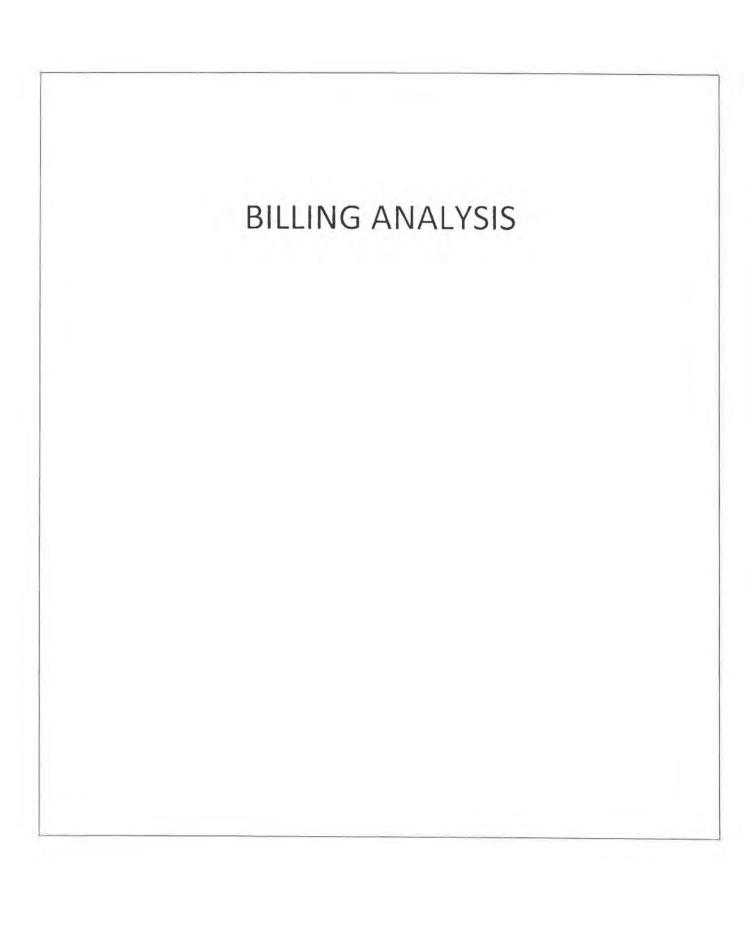
	Bills	Gallons	Dollars
Total Billed			
January	20	316	4,586.18
February	20	365	4,968.10
March	20	365	4,968.10
April	21	318	4,611.23
May	21	427	5,368.25
June	21	508	5,736.53
July	21	466	5,511.47
August	21	505	5,634.23
September	21	518	5,572.85
October	21	490	5,579.67
November	21	400	5,340.97
December	21	233	4,283.87
	249	4,911	62,161.45
	249	4,911	

GRAND TOTALS

Bills	Gallons	
228	1,281	

Bills	Gallons
86	4,890

 Bills	Gallons	Dollars
314	6,171	76,604.48



RECONCILIATION OF AMOUNT BILLED PER THE DISTRICT'S BILLING REGISTERS TO THE INCOME REPORTED IN THE PRO-FORMA INCOME STATEMENT

	Actual Billing Jan - Dec 2021	Number of Bills
Total Billed	4,325,881.00	89,725
Less Unbilled Revenue 12/31/20	-184,687.38	
Plus Unbilled Revenue 12/31/21	184,517.23	
Less Leak Adjustments	-21,420.28	
Less Billing Errors	-17,657.50	
Metered Water Sales Per Pro Forma	4,286,633.07	

RECONCILIATION OF AMOUNT BILLED PER THE DISTRICT'S BILLING REGISTERS TO THE AMOUNT CALCULATED USING THE RATE TABLES

	Calculated Billing by Rate Table Jan - Dec 2021	Number of Bills
Total Billed Using Rate Tables	4,325,881	89,725
Total Billed Per Billing Registers	4,324,208	89,725
Unexplained Difference	1,673	0

CALCULATION OF INCREASE IN ANNUAL REVENUE FROM RATE INCREASE

	Calculated Billing by Rate Table Jan - Dec 2021	Number of Bills	Average Bill	Calculated Billing by Rate Table Proposed Rates	Number of Bills	Average Bill
5/8" Residential	4,138,444	88,116	46.97	4,668,763	88,116	52.98
1"	98,743	1,192	82.84	111,393	1,192	93.45
1 1/2"	12,096	103	117.44	13,646	103	132.49
2"	76,598	314	243.94	86,429	314	275.25
Total Billing	4,325,881	89,725		4,880,231	89,725	
Increase In Annual Revenue W	/ith a Proposed Rate Increase			554,350		

METER SIZE = 1 INCH RATE CODE - W0 - W9 - WJ - WK - WR - WY

	-50	
	Bills	Gallons
First 5,000		
January	62	153
February	68	172
March	68	172
April	69	188
May	72	180
June	55	146
July	63	166
August	51	149
September	64	187
October	75	218
November	72	197
December	80	205
Totals	799	2,133

- 1	Bills	Gallons
Next 5,000	Dillo	Gallona
January	23	167
February	20	154
March	20	154
April	20	145
May	16	114
June	31	227
July	23	170
August	27	196
September	21	163
October	15	111
November	20	137
December	15	112
	251	1,850

	Bills	Gallons
Next 10,000		
January	6	78
February	6	78
March	6	78
April	9	123
May	8	105
June	9	131
July	5	68
August	12	171
September	7	91
October	7	103
November	5	74
December	3	40
	83	1,140

	Bills	Gallons
Over 20,000		
January	5	358
February	3	276
March	3	276
April	2	111
May	4	172
June	5	233
July	8	376
August	9	493
September	8	398
October	4	190
November	4	206
December	4	176
	59	3,265

	Bills	Gallons	Dollars
Total Billed			
January	96	756	8,548.60
February	97	680	8,096.39
March	97	680	8,096.39
April	100	567	7,320.88
May	100	571	7,505.87
June	100	737	8,393.87
July	99	780	8,770,39
August	99	1,009	10,153,66
September	100	839	9,114.28
October	101	622	7,720.22
November	101	614	7,683.63
December	102	533	7,342.24
	1,192	8,388	98,746.42
	1,192	8,388	7

METER SIZE = 1.5 INCH RATE CODE - W8 - WL - WP - WX - WZ

0	-100	
	Bills	Gallons
First 10,000		
January	7	12
February	8	22
March	4	0
April	7	12
May	8	21
June	8	19
July	8	16
August	7	9
September	8	21
October	8	15
November	8	26
December	8	17
Totals	89	190

	(101_200)	
	Bills	Gallons
Next 10,000		
January	1	15
February		
March	1	28
April	1	13
May		
June		
July		
August	2	31
September		
October	1	19
November		
December		
	6	106

	Bills	Gallons
Over 20,000		
January	1	129
February		
March		
April	1	27
May	1	26
June	1	24
July	1	28
August		
September	1	24
October		
November	1	24
December	1	24
	8	306

	Bills	Gallons	Dollars
Total Billed			
January	9	156	1,743.94
February	8	22	787.12
March	5	28	626.61
April	9	52	1,032.96
May	9	47	1,003.13
June	9	43	989.49
July	9	44	1,016,77
August	9	40	969.88
September	9	45	989.49
October	9	34	954.54
November	9	50	989.49
December	9	41	989.49
	103	602	12,092.91
	103	602	

METER SIZE = 5/8 INCH RATE CODE - W3 - ZA - RESIDENTIAL

	Bills	Gallons
First 2,000		
January	41	50
February	67	. 88
March	70	89
April	50	67
May	59	81
June	51	70
July	56	71
August	49	67
September	57	81
October	69	100
November	56	75
December	66	95
Totals	691	934

	Bills	Gallons
Next 3,000		
January	88	340
February	79	309
March	80	312
April	7.5	284
May	79	.303
June	82	319
July	85	322
August	79	322
September	80	307
October	81	309
November	90	347
December	77	291
-	975	3,765

	Bills	Gallons
Next 5,000		
January	49	353
February	39	278
March	39	278
April	50	359
May	41	300
June	40	291
July	39	286
August	46	350
September	42	316
October	35	258
November	.38	270
December	43	301
	501	3,638

	Bills	Gallons
Next 10,000		
January	9	109
February	5	65
March	5	65
April	13	159
May	10	133
June	16	194
July	14	192
August	16	233
September	13	181
October	. 8	107
November	10	127
December	7	105
	126	1,670

	Bills	Gallons
Over 20,000	-	
January	2	43
February		
March		
April	1	21
May		
June	2	53
July		
August	3	70
September		
October	2	50
November		
December		
	10	237

	Bills	Gallons	Dollars
Total			
January	189	895	10,151,53
February	190	740	8,935.14
March	194	744	9,055.34
April	189	890	10,119.58
May	189	817	9,501.13
June	191	927	10,417.01
July	194	871	10,057.26
August	193	1.042	11,398.28
September	192	885	10,088,73
October	195	822	9,587.78
November	194	819	9,601 39
December	193	792	9,333.72
	2.303	10,244	118,246,89
	2.303	10.244	

RATE CODE - WA-WB-WC-WD-WF - RESIDENTIAL

	Bills	Gallons
First 2,000	7	
January	2,409	2,967
February	2,676	3,337
March	3,021	3,910
April	2,702	3,419
May	3,058	3,910
June	2,328	2,949
July	2,655	3,419
August	2,297	2,928
September	2,505	3,245
October	2,938	3,794
November	2,572	3,375
December	3,144	3,996
Totals	32,405	41,249

	Bills	Gallons
Next 3,000		
January	2,850	10,926
February	2,849	10,786
March	2,750	10,731
April	2,865	10,824
May	2,750	10,202
June	2,766	10,523
July	2,735	10,371
August	2,695	10,375
September	2,837	10,869
October	2,798	10,542
November	2,911	11,000
December	2,750	11,221
	33,556	128,370

	Bills	Gallons
Next 5,000		
January	1,234	8,921
February	1,015	7,305
March	796	5,639
April	981	7.050
May	7.96	5,639
June	1,270	9,264
July	1,056	7,662
August	1,322	9,732
September	1,121	8,139
October	834	5,918
November	992	7.031
December	720	5,088
	12,137	87.384

	Bills	Gallons
Next 10,000		
January	210	2,801
February	158	2,157
March	143	1,803
April	165	2,209
May	135	1,803
June	355	4.619
July	263	3,710
August	356	4,959
September	239	3,292
October	155	2,138
November	161	2,179
December	119	1,577
	2,459	33,247

	Bills	Gallons
Over 20,000		
January	51	3,033
February	50	3,323
March	35	1,045
April	30	1,065
May	35	1,045
June	78	2,417
July	53	1,724
August	85	3,155
September	64	2,357
October	45	1,693
November	44	1,399
December	37	2,548
-	607	24,804

	Bills	Gallons	Dollars
Over 10,000	-		
January	6,754	28,648	335,636.21
February	6,748	26,908	320,916.83
March	6.745	23,128	292,905.16
April	6,743	24,567	303,894,22
May	5,774	22,599	288,741.42
June	6.797	29,772	346,571.27
July	6,762	26,886	323,823.71
August	6,755	31,149	357,366.69
September	6,766	27,902	331,217.59
October	6,770	24,083	299,329.04
November	6,780	24,984	308,996.44
December	6,770	24,428	295,283.91
	81,164	315,054	3,804,682,49
	81,164	315,054	

RATE CODE - WG-WH-WI-WV - RESIDENTIAL

	Bills	Gallons
First 2,000		
January	120	150
February	168	211
March	168	211
April	156	211
May	153	199
June	131	175
July	157	218
August	114	143
September	157	192
October	168	211
November	158	205
December	174	239
Totals	1,824	2,365

	Bills	Gallons
Next 3,000		
January	166	626
February	156	557
March	156	557
April	164	614
May	165	607
June	153	575
July	159	598
August	161	607
September	167	631
October	161	599
November	169	640
December	163	608
	1,940	7,219

	Bills	Gallons
Next 5,000		
January	.71	510
February	47	345
March	47	345
April	53	389
May	51	377
June	71	518
July	55	401
August	78	579
September	53	384
October	49	351
November	53	376
December	40	286
	668	4,861

	Bills	Gallons
Next 10,000		
January	15	201
February 1		111
March	- 8	111
April	- 8	117
May	14	204
June	28	380
July	13	166
August	28	368
September	8	111
October	-8	100
November	5	69
December	6	89
	149	2,027

	Bills	Gallons
Over 20,000		
January	5	143
February	7	21
March	1	21
April	1	23
May	2	49
June	2	53
July	3	192
August	4	190
September	3	80
October	1	22
November	2	50
December	1	21
	26	865

	Bills	Gallons	Dollars
Over 10,000			
January	377	1,630	18,998.08
February	380	1,245	16,037 74
March	380	1,245	16,037.74
April	382	1.354	16,826.04
May	385	1,436	17,576.30
June	385	1,701	19,752.17
July	387	1.575	18,553.06
August	385	1,887	21,193,62
September	388	1,398	17,477 85
October	387	1,283	16,541.38
November	387	1,340	16,907 41
December	384	1,243	15,996.82
	4,607	17,337	211,898.21
	4.607	17,337	

	- COMMERCIAL

	Bills	Gallons
First 2,000		
January		
February		
March		
April		
May	1	
June		
July	2	
August	2	
September	3	
October	2	
November	3	
December	3	- A
Totals	16	

	Bills	Gallons
Next 3,000		
January	1	4
February	1	5
March	1	
April	1	4
May	1	3
June	1	
July	2	ç
August	1	4
September	2	C
October	2	5
November	- 1	- 4
December	1	-4
	15	65

	Bills	Gallons
Next 5,000		
January	1	6
February	- 1	6
March	-1	6
April	- 1	- 8
May	1	6
June	2	13
July		-
August	1	7
September	1	6
October		
November	1	6
December	1	7
	11	71

	Bills	Gallons
Next 10,000		
January		
February		-
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		
	- 0	

	Bills	Gallons
Over 20,000		-
January		
February		1
March		
April		
May		
June		
July		-
August		
September		
October		
November		
December		
	- 0	

	Bills	Gallons	Dollars
Over 10,000			
January	2	10	110.74
February	2	11	120.10
March	2	11	120.10
April	2	12	127.78
May	3	-11	129.09
June	3	18	192.93
July	4	9	157.64
August	4	12	174.68
September	6	16	249,66
October	4	9	157.64
November	5	11	193 87
December	5	14	202 39
	.42	144	1,936.62

GRAND TOTALS

E	Bills	Gallons	Bills	Gallons
	34,936	44,556	36,486	139,419
RESIDENTIAL	33,096	42,183	34,531	132,135
INDUSTRIAL _	1,840	2,373	1,955	7,284
TOTAL.	34,936	44,556	36,486	139,419

Bills	Gallons
13,317	95,954
12,638	91,022
679	4,932
13,317	95,954

 Bills	Gallons	Bills	Gallons
2,734	36,944	643	25,906
2,585 149	34,917 2,027	617 26	25,041 865
2,734	36,944	643	25,906

Bills	Gallons	Dollars
88,116	342,779	4,136,764,21
83,467	325,298	3,922,929.38
4,649	17,481	213,834.83
88,116	342,779	4,136,764.21

BULLOCK PEN WATER DISTRICT **TEST YEAR BILLING ANALYSIS** RATE CODE - W8, WL, WP, WX, WZ METER SIZE = 1.5 INCH 10 10 20 Bills Gallons 190 First 10,000 89 190 6 46 Next 10,000 106 60 8 Over 20,000 306 80 80 146 103 602 330 126 146 Total **Current Rates** Bills Gallons Rate Revenue 103 330 First 5,000 98.39 10,134 Next 5,000 126 7.67 966 Over 10,000 146 6.82 996 Total 602 12,096 12,093 -3 **New Rates** 12.79% Increase Bills Gallons Rate Revenue 103 First 5,000 330 110.98 11,431 Next 5,000 126 8.65 1,090 Over 10,000 146 7.70 1,125 Total 602 13,646

BULLOCK PEN WATER DISTRICT **TEST YEAR BILLING ANALYSIS** RATE CODES - W0, W9, WJ, WK WR, WY METER SIZE = 1 INCH Bills Gallons 5 5 10 20 2,133 799 2,133 First 5,000 Next 5,000 251 1,850 1,255 595 Next 10,000 83 1,140 415 415 310 Over 20,000 59 3,265 295 295 590 2,085 Total 1,192 8,388 4,098 1,305 900 2,085 **Current Rates** Bills Gallons Rate Revenue First 5,000 1,192 4,098 55.79 66,502 Next 5,000 1,305 8.52 11,119 Next 10,000 900 7.67 6,903 Over 20,000 2,085 6.82 14,220 8,388 98,743 98,746.42 Total 12.79% Increase **New Rates** Bills Gallons Rate Revenue First 2,000 1,192 4,098 62.93 75,007 Next 3,000 1,305 9.61 12,541 Next 5,000 900 8.65 7,786 Over 10,000 2,085 7.70 16,059 8,388 Total 111,393

3.44

BULLOCK PEN WATER DISTRICT TEST YEAR BILLING ANALYSIS RATE CODES - W3,ZA,WA,WB,WC,WD,WF,WG,WH,WI,WV,W2 METER SIZE = 5/8 INCH 3 10 20 Bills Gallons First 2,000 34,936 44,556 44,556 139,419 Next 3,000 72,972 66,447 36,486 95,954 Next 5,000 13,317 26,634 39,951 29,369 Next 10,000 2,734 36,944 5,468 8,202 13,670 9,604 1,929 Over 20,000 643 25,906 1,286 3,215 6,430 13,046 Total 88,116 342,779 150,916 116,529 46,254 16,034 13,046 **Current Rates** Bills Gallons Rate Revenue 2,441,694 First 2,000 150,916 88,116 27.71 116,529 Next 3,000 9.36 1,090,711 Next 5,000 46,254 8.52 394,084 Next 10,000 16,034 7.67 122,981 Over 20,000 13,046 6.82 88,974 Total 342,779 4,138,444 4,136,764.21 12.79% Increase **New Rates** -1,680.17 Bills Gallons Rate Revenue First 2,000 88,116 150,916 31.26 2,754,868 Next 3,000 116,529 10.56 1,230,213

Next 5,000

Next 10,000

Over 10,000

Total

46,254

16,034

13,046

342,779

9.61

8.65

7.70

444,487

138,710

100,484

4,668,763

BULLOCK PEN WATER DISTRICT

TEST YEAR BILLING ANALYSIS

RATE CODES	- W1, W4,	W5, WM, WI	N, WS, WT,	WU	METER SIZE = 2 INCH
	Bills	Gallons	20	20	
First 20,000	228	1,281	1,281		
Over 20,000	86	4,890	1,720	3,170	
Total	314	6,171	3,001	3,170	
Current Rates					
	Bills	Gallons	Rate	Revenue	
First 20,000	314	3,001	175.09	54,978	
Over 20,000		3,170	6.82	21,619	

New Rates 12.79% Increase

	Bills	Gallons	Rate	Revenue	
First 20,000	314	3,001	197.49	62,013	
Over 20,000		3,170	7.70	24,416	
Total		6,171		86,429	

76,598

76,604

DEPRECIATION SCHEDULE	

12/31/21 2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE PAGE 1

CLIENT 2948 BULLOCK PEN WATER DISTRICT 61-6017292

6/22										03:31P
NO.	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	METHOD	LIFE _	CURRENT DEPR.
FORM	M 1120S									
AL	TO / TRANSPORT EQUIPMENT									
268	2000 DODGE RAM W/LADDER R	4/21/00		21,797			21,797	Š/L	5	
269	2000 STIGER TRAILER/BRAKE	7/31/00		6,833			6,833	S/L	5	
403	TAILGATE SPREADER	1/07/05		669			669	S/L	5	
404	2006 FRTLINER DUMP TRUCK	10/17/05		65,531			65,531	S/L	10	
437	2006 FORD RANGER 4 X 4	7/13/06	1/31/21	19,483			19,483	S/L	5	
475	2007 CHEV TRUCK/U BED/#10	9/14/07		25,779			25,779	S/L	5	
498	GENERATOR TRAILER	5/25/08		1,803			1,749	S/L	13	
519	2010 CHEV 3500 P U TRUCK	6/23/10		39,912			39,912	S/L	5	
520	2011 FORD RANGER	10/05/10		17,221			17,221	S/L	5	
552	TRANSMISSION - 2001 DODGE	4/27/12		1,800			1,800	S/L	3	
576	TRUCK #11 2013 CHEV-BILLY	2/15/13		19,342			15,311	S/L	10	1,93
577	TRUCK #14 2013 CHEV	2/15/13		22,842			18,082	S/L	10	2,2
501	TRAILER	4/25/14		4,100			2,100	S/L	13	3
621	TOYOTA TRUCK-MTR READING	2/13/15		24,481			24,481	S/L	5	
635	TRANSMISSION 07 CHEVY #10	9/29/16		1,522			1,522	S/L	3	
636	TRANSMISSION 06 FORD #8	10/07/16	1/31/21	1,640			1,640	S/L	3	
645	80%OF 16' MASTIFF TRAILER	9/06/17		1,500			383	S/L	13	F
658	2018 FORD-1FTBF2868JEC111	4/27/18		32,389			8,637	S/L	10	3,2
667	NEW TRUCK BED 07 CHEV #10	2/12/19		625			240	S/L	5	12
668	NEW TRUCK BED 13 CHEV #11	2/06/19		6,070			2,327	S/L	5	1,2
685	2021 FORD F-150	1/21/21		26,218				S/L	10	2,4
	TOTAL AUTO / TRANSPORT EQUI			341,557		0	275,497			11,6
DIS	STRIBUTION RESERVOIR & STANDP									
25	ENCLOSING SETTLING BASIN	7/01/80		123,034			100,895	S/L	50	2,4
26	LADDER GUARD FOR TOWER	1/01/84		740			740	S/L	10	
27	CONCRETE SLAB & OTHER IMP	1/01/86		1,902			1,902	S/L	10	
28	DRAIN SLEDGE POND	12/01/86		1,741			1,741	S/L	5	
29	ROAD BUILT TO SLEDGE POND	12/01/86		2,161			2,161	S/L	10	
30	4" FLANGED ALTITUDE VALV	3/01/86		2,575			2,575	S/L	8	
31	150,000 GAL ELEVATED STOR	6/01/88		220,969			143,622	S/L	50	4,4
32	INSTALLED ELEVATED TANK T	5/29/91		13,906			13,906	S/L	15	
33	NEW CONTROL PANEL	5/29/91		1,219			1,219	S/L	15	
34	WATER TOWER CRITTENDEN	1/20/93		307,337			171,602	S/L	50	6,1
35	ROAD TO WATER TOWER	9/23/93		6,263			6,263	S/L	10	

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BULLOCK PEN WATER DISTRICT

NQ_	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	_METHO0	LIFE	CURRENT DEPR.
36	LOADING STATION WATER TOW	9/23/93		6,425			3,513	S/L	50	129
37	PAINT & REPAIR VERONA TOW	11/01/93		45,087			45,087	S/L	20	1
38	WATER TOWER-MITTS ROAD	12/19/96		296,607			142,616	S/L	50	5,93
357	TANK-1999 DWSRF-FED FUNDS	7/23/04		506,944			166,449	S/L	50	10,13
358	DRY RIDGE TANK-200,000 GA	9/03/04		421,622			137,723	S/L	50	8,43
476	PAINT & REP SHERMAN TOWER	9/30/07		158,556			105,046	S/L	20	7,92
477	REPAIR CRITTENDEN TOWER	9/30/07		10,121			6,705	S/L	20	50
610.	CRITTENDEN WATER TOWER	1/15/14		1,595,753			223,405	S/L	50	31,91
620	PAINT &FIX OLD CRIT TOWER	10/31/15		203,091			52,467	S/L	20	10,15
	TOTAL DISTRIBUTION RESERVOI			3,926,053		0	1,329,637			88,16
FU	RNITURE AND FIXTURES									
195	ADD'L PHONE STATION	6/13/97		407			407	S/L	5	
196	REFRIGERATOR	8/19/98		531			531	S/L	5	
197	CONFERENCE TABLE & 10 CHA	5/31/99		2,638			2,638	S/L	10	
198	DISTRICT MAPS	12/31/92		2,789			2,789	S/L	10	
199	USED CABINTE-SAFE	3/15/94		150			150	S/L	10	
200	HAZARD COMMUNICATION	9/16/94		295			295	S/L	5	
201	2 FILE CABINETS	8/31/95		180			180	S/L	10	
202	FILE CABINET	2/01/77		506			506	S/L	5	
203	4 DRAWER FILE	9/01/83		140			140	3/L	5	
204	FILE CABINET	10/01/83		155			155	S/L	5	
205	MUELLER E-5 TAPPING MACH.	4/01/85		554			554	S/L	. 5	
206	MAP RACK & CLAMPS	4/01/86		409			409	S/L	5	
207	MAP RACK & CLAMPS	12/01/88		469			469	S/L	5	
267	BILLING CARD SEPARATOR	5/31/00		6,000			6,000	S/L	7	
401	LASER PRINTER	1/21/05		1,595			1,595	S/L	5	
402	DUPLO V-580 SHEET CUTTER	4/29/05		6,280			6,280	S/L	7	
497	SECURITY SYSTEM	4/30/08		4,376			4,376	S/L	10	
517	1 COMPUTER/SOFTWARE,ETC	5/31/10		2,406			2,406	S/L	5	
518	E-GOV BILLING SOFTWARE	5/31/10		21,105			21,105	S/L	5	
536	KIRKWOOD SWEEPER	3/28/11		530			530	S/L	5	
542	3 HEADSETS	7/22/11		1,166			1,166	S/L	7	
549	LEXMARK LASER PRINTER	9/19/11		900			833	S/L	10	1
599	SERVER & MON-NOT IN USE	3/31/14		1,675			1,675	S/L	5	
600	SMART BILL INTERFACE	1/17/14		1,500			1,500	S/L	3	
634	80% OF 6 NEW COMPUTERS	8/23/16		5,900			5,113	S/L	. 5	7
655	BILLY'S LAPTOP	1/06/18		1,578			948	S/L	5	31

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BULLOCK PEN WATER DISTRICT

_O.V	DESCRIPTION	DATE_ACQUIRED_	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIEE	CURRENT
657	PAUL'S LAPTOP	4/15/18		1,588			874	S/L	5	31
665	ASHLEY'S COMPUTER	2/07/19		1,104			423	S/L	5	22
666	COMPUTER TO READ METERS	1/25/19		730			280	S/L	5	1.4
679	NEW COMPUTER (BACK OFFICE)	4/13/20		1,228			184	S/L	5	24
680	KITCHEN CABINET	6/05/20		2,625			153	S/L	10	-26
686	SERVER	2/08/21		4,836				S/L	5	88
	TOTAL FURNITURE AND FIXTURE			76,345		0	64,664			3,2
Н	DRANTS									
208	HYDRANTS	7/01/62		1,800			1,800	S/L	50	
209	FIRE HYDRANT	7/01/83		634			478	S/L	50	
210	7 FIRE HYDRANTS-BOONE CO	7/01/86		9,311			6,420	S/L	50	1
211	1 FIRE HYDRANT-KOA	7/01/86		1,536			1,064	S/L	50	
212	FIRE HYDRANT-CITY CRITTEN	9/01/87		828			559	S/L	50	
213	8 FIRE HYDRANTS-POOK	10/01/88		11,200			7,187	S/L	50	2
214	FIRE HYDRANT-BANITSER ROA	9/29/92		1,016			567	S/L	50	
215	HYDRANT-MORGAN LINE	8/01/93		993			548	S/L	50	
216	HYDRANT-D. RITCHIE	9/28/93		668			356	S/L	50	
217	8 FIRE HYDRANTS-VERONA	11/01/93		9,376			5,104	S/L	50	j
218	1-HIGH VISTA ESTATES	11/29/94		975			519	S/L	50	
219	1-GREENVIEW ESTATES	11/29/94		975			519	S/L	50	
220	3-GRANTLAND SEC 5	11/04/94		2,925			1,541	S/L	50	
221	3-INDIAN HILL MHP	11/04/94		2,925			1,541	S/L	50	
222	2 WYNNLYNN AGRES	3/01/94		1,950			1,047	S/L	50	
223	FIRE HYDRANT-491 HILL	3/19/95		1,757			903	S/L	50	
224	FLUSHING HYDRANT-KNOXVILL	6/14/95		512			256	S/L	50	
225	3-SHERMAN ESTATES-GEORGE	8/15/95		5,025			2,561	S/L	50	1
226	5-HARVESTERS-SECTION 3	4/25/95		8,375			4,310	S/L	50	
227	1- BLACKWELL ESTATES-AARO	10/19/95		1,675			855	S/L	50	
228	65 HYDRANTS-PHASE III	6/11/96		67,638			33,204	S/L	50	1,8
229	7 HYDRANTS	7/15/96		11,725			5,746	S/L	50	-2
230	I BLOW OFF HYDRANT	9/15/96		791			388	\$/L	50	
231	4 HYDRANTS-STEERS ESTATE	10/12/96		6,700			3,244	S/L	50	<1
232	FIRE HYDRANT-DUNCAN LANE	2/11/97		639			310	S/L	50	
233	5 HYDRANTS-VERONA COMMONS	9/12/97		8,375			3,912	S/L	50.	1
234	8 HYDRANTS-EAGLE RIDGE	10/09/97		5,025			2,348	S/L	50	1
235	11 HYDRANTS-PHASE IV CONS	6/06/97		10,073			4,741	S/L	50	2
236	21 HYDRANTS & 2 BLOW OFFS	7/01/98		36,758			16,538	S/L	50	7

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BULLOCK PEN WATER DISTRICT

_O.	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS. PCT	CUR 1797 SDA	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIFE .	CURRENT DEPR.
237	12 HYDRANTS & 1 BLOW OFF	7/01/99		21,525			9,266	S/L	50	431
257	1 HYDRANT - DAY ROAD	8/31/00		2,446			996	S/L	50	49
258	11 - BLUEGRASS EST II	7/01/00		20,900			8,569	S/L	50	418
259	8 - LEX TRAILS I	7/01/00		15,200			6,232	S/L	50	304
260	1 - COUNTRY CLUB CARLA CT	7/01/00		1,900			779	S/L	50	38
261	4 - GREENVIEW	7/01/00		7,600			3,116	S/L	50	152
262	2 - HARVESTORS SEC 6	7/01/00		3,800			1,558	S/L	50	76
263	2 -SILVER RIDGE	7/01/00		3,800			1,558	S/L	50	76
264	3 - WALNUT MANOR	7/01/00		5,700			2,337	S/L	50	114
283	2 HYDRANTS-VRNA CMS PH 3	7/01/01		4,592			1,794	S/L	50	92
284	1 BLOW OFF HYDRANT-AULBAC	7/01/01		1,300			507	S/L	50	26
313	FLO NURSERY HYDRANT	1/31/02		2,296			870	S/L	50	46
314	5 HYD - GREENVIEW SUB II	7/01/02		11,480			4,255	S/L	50	230
315	4 HYD - LEX TRAILS II	7/01/02		9,184			3,404	S/L	50	184
316	3 HYD - CLAIRBORNE II	7/01/02		6,888			2,553	S/L	50	138
317	3 HYD - EZ STOP II	7/01/02		6,888			2,553	S/L	50	138
318	39 FIRE HYD - PHASE V	11/04/02		70,023			25,433	S/L	50	1,400
321	1 BLOW OFF-MULLIGAN RD	7/01/02		1,300			481	S/L	50	26
322	1 BLOW ORR-SHADY LANE	7/01/02		1,300			481	S/L	50	26
338	3 HYD - DEER RUN III	6/30/03		6,900			2,415	S/L	50	138
339	2 HYD - FORDS MILL RD	6/30/03		4,600			1,610	S/L	50	92
340	7 HYD - PORTER PLANTATION	6/30/03		16,100			5,635	S/L	.50	322
341	1 HYD - SOUTHERN COURT	6/30/03		2,300			805	S/L	50	46
342	5 HYD - STEERS ESTATE	6/30/03		11,500			4,025	S/L	50	230
343	2 HYD - CLAIRBORNE III	6/30/03		4,600			1,610	S/L	50	92
344	1 HYD - SELTMAN-WY RD	10/30/03		2,300			790	S/L	50	46
348	3 FIRE +5 BLOW OFFS-PH 5A	10/16/03		12,095			4,154	S/L	50	242
361	2 @ I-71 WEIGH STATION	4/23/04		3,789			1,267	S/L	50	76
362	18 @ 1999 DWSRF-FED FUNDS	8/02/04		50,288			16,515	S/L	50	1,008
380	9 FIRE HYD-MANOR ESTATES	12/31/04		20,700			6,624	S/L	50	414
381	6 FIRE HYD-MAPLE RIDGE	12/31/04		13,800			4,416	S/L	50	276
382	2 FIRE HYD-ALEXIS-GRNVW E	12/08/04		4,600			1,480	S/L	50	92
383	1 BLOW OFF HYD-BLAIR RD	12/31/04		1,400			448	S/L	50	2
384	5 FIRE HYD-EAGLE CR DRIVE	12/31/04		11,500			3,680	S/L	50	230
385	2 FIRE HYD-VER COM-SWT GR	12/31/04		4,600			1,472	S/L	50	92
386	3 FIRE HYD-CLAIBORNE EST	12/31/01		6,900			2,208	S/L	50	13
	HYDRANT - GRASSY RUN/FLAN	6/21/05		2,650			822	S/L		5
	14 FIRE HYD PHASE 7	7/27/05		34,618			10,668	S/L		69:
	4 FIRE HYD - 1-75 WGH STA	8/23/05		8,367			2,561	S/L		167

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BULLOCK PEN WATER DISTRICT

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA		PRIOR 179/ SDA/ DEPR.	_METHOD_	LIFE	CURRENT DEPR.
418	4 HYD-STEPHENSON RESERVE	4/11/05		9,200				2,898	S/L	50	184
421	2 HYDRANTS-FAIRVIEW RD	11/01/05		4,600				1,395	S/L	50	9
424	8 HYDRANTS-SALEM CREEK ES	6/06/05		18,400				5,735	S/L	50	368
428	6 HYDRANTS-EAGLE OAK	3/31/06		13,800				4,071	S/L	50	276
132	1 HYDRANT-FAIRVIEW RD EXT	3/31/06		2,300				679	S/L	50	-46
438	37 FIRE HYD - PHASE 10	8/15/05		98,287				28,343	S/L	50	1,96
439	43 FIRE&21 BLOW OFF PH8	9/21/06		161,675				46,084	S/L	50	3,23
440	5 HYD-SUMMERFIELD DEV	12/31/06		11,500				3,220	S/L	50	230
441	4 HYD EAGLE CR II-10 MILE	8/01/06		9,200				2,653	S/L	50	18
442	4 HYD EAGLE CR III-10 MIL	12/31/06		9,200				2,576	S/L	50	184
459	2 FIRE HYD-WAL/VER SPORTS	11/29/06		4,600				1,296	S/L	50	9.
470	1 EOL BLOW OFF-DICK-PH 10	8/22/07		3,493				933	S/L	50	70
471	1 BLOW OFF-WEBB-PH 10	8/22/07		3,125				840	S/L	50	6.
480	3 FIRE HYD-SHER SCH UPGRA	11/21/07		7,818				2,041	S/L	50	15
482	4 BLOW OFF HYD-CUMMONS	9/10/07		7,600				2,027	S/L	50	15
483	4 HYDRANTS - ASHLEY DEV	12/15/07		9,200				2,407	S/L	50	18
506	34 FIRE HYDRANTS- PH 11	4/10/08		90,480				23,077	S/L	50	1,81
507	5 BLOW OFF HYD - PH 11	4/10/08		10,273				2,614	S/L	50	20
525	41 FIRE HYDRANTS-PHASE 6	6/08/10		162,069				34,301	S/L	50	3,24
528	1 BLOW OFF HYD-NORTHFORK	7/12/10		1,200				252	S/L	50	2
530	I BLOW OFF HYD-POOLE RD	12/31/10		1,200				240	S/L	50	2
608	4 FIRE HYDRANTS	1/15/14		15,885				2,226	S/L	50	31
627	1 FIRE HYDRANT PH14	2/11/16		6,209				610	S/L	50	12
	TOTAL HYDRANTS			1,295,223			0	429,031			25,87
LA	BORATORY EQUIPMENT										
72	FORD \$ TEST BENCH & TANKS	12/01/88		3,302				3,302	S/L	.)0	
73	LAUNDRY TUBS	2/01/89		133				133	5/1	10	
74	DRUM CRADLE	2/01/89		129				129	S/L	10	
681	LAB TURB W/RFID	1/26/21		3,834					S/L	10	35
682	TURB, FLOW, SYSCK, RFID(5)	1/26/21		13,842					\$/1	10	1,26
683	SPECTROPHOTOMETER	3/12/21		4,658					S/L	. 10	38
	TOTAL LABORATORY EQUIPMENT			25,898			Đ	3,564			2,00
LA	ND - GP										
241	5,82301 ACRES=253650 SQ F	5/01/88		84,693							
242	LAND	7/01/89		3,310							

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BULLOCK PEN WATER DISTRICT

6/22													03:3	31P
мо.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS, PCT.		CUR 179/ SDA		PRIOR 179/ SDA/ DEPR.		_METHOD_	LIFE	CURRENT DEPR	ŧΤ
245	LAND	7/01/90		600										
	TOTAL LAND - GP			88,603				0		0				
LA	ND - SOS													
243	LAND	7/01/62		511										
248	LAND	7/01/77		3,700										
	TOTAL LAND - SOS			4,211				0		0				
LA	ND - T&D													
-		272000		No.										
	LAND	7/01/86		6,011										
	LAND	7/01/77		3,605										
	LAND	7/01/96		12,128										
	LAND SHERMON MT ZION	12/31/01		19,300										
	LAND - DRY RIDGE TANK	11/11/02		19,000										
	SCROGGINS EASEMENT	7/26/04		900										
	.51 ACRES - CRITT TOWER	1/01/12		33,500										
	LAND - CRITTENDEN TOWER	1/15/14		5,026										
684	LAND - PORTER ROAD	9/15/21		30,031		-				-				_
	TOTAL LAND - T&D			129,501				0		0				
LA	ND - WTP													
244	LAND	7/01/77		8,000		-								
	TOTAL LAND - WTP			8,000				Ō		0				
ME	TERS													
136	1" METER	2/01/95		581						310	S/	L 5	0	
137)" METER	7/15/95		574						282	8/	L 5	0	
138	METER AT VERONA LOADING	3/06/95		702						362	5/	L 5	0	
139	1-3/4' METER COTTONWOOD	12/20/95		83						49	8/	L 5	0	
140	195 METERS	7/01/95		90,050					47,	855	\$/	L 5	0 1	1,8
	I METER: AT INDIAN HILL MH	1/01/95		352						204	\$/		0	
142	26 METERS BLACKWELL EST	10/19/95		9,145					A,	613	5/			
143	50 METERS SHERMAN EST	8/15/95		17,587					8,	931	S/			
144	227 METERS	7/01/96		97,424						727	S/			15
145	447 METERS-PHASE III CONS	6/11/96		206,918					103,	554	S/			4,
146	1-1" METER	11/29/96		640						312	S/	L 5	0	

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BULLOCK PEN WATER DISTRICT

10.	DESCRIPTION	DATE ACOUIRED	DATE COST/ SOLD BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR	_METHOD_	LIFE .	CURRENT DEPR
147	40 METERS-GEORGE DRIVE	7/01/96	16,281			7,986	S/L	50	326
148	82 METERS-PHASE IV CONST	6/06/97	35,767			16,863	S/L	50	715
149	234 METERS-2-1" 1-2"	6/30/97	115,315			54,192	S/L	50	2,306
150	2737 NEPTUNE	7/01/98	225,803			101,610	S/L	50	4,516
151	4-1" METERS & 3-2 METERS	7/01/98	47,846			21,542	S/L	50	953
152	175-3/4" METERS SET BY DE	7/01/98	76,793			34,560	S/L	50	1,536
53	112-3/4' METER,5-1" METER	7/01/99	55,530			23,886	S/L	50	1,111
54	114 METERS SET BY DEVELOP	7/01/99	53,689			23,091	S/L	50	1,074
155	19 DROP INS	7/01/99	2,686			1,161	S/L	50	54
156	MTRS 350 3/4", 5-1"& 1-6"	7/01/62	23,500			23,500	S/L	50	0
157	METERS	7/01/76	3,705			3,258	S/L	50	74
158	METERS	7/01/78	1,950			1,677	S/L	50	39
159	METERS	7/01/80	4,875			4,008	S/L	50	98
60	METERS	7/01/83	12,875			9,667	S/L	50	258
161	VIOLET RD FEEDER LINE	7/01/83	1,803			1,369	S/L	50	36
162	METERS 33 @ 257.50	7/01/84	8,498			8,204	S/L	50	170
163	METERS 60@ 264.50	7/01/85	15,870			11,259	S/L	50	317
64	METERS 54 @ 264,50	7./01/86	14,283			9,862	S/L	50	286
165	METERS 4 COST PLUS	7/01/86	880			616	S/L	50	18
66	METERS 64 @ 311	7/01/87	19,904			13,334	S/L	50	398
167	4 METERS- BRADFORD	9/01/87	499			332	S/L	50	10
168	73 METERS @ 311	7/01/88	22,703			14,756	S/L	50	454
	1-1" METERS	7/01/88	585			387	S/L		12
170	29 METERS-POOLE-STEVENSON	10/01/88	9,019			5,779	S/L	50	180
171	77 METERS	7/01/89	28,685			18,150	S/L	50	574
172	1-2" METER	8/13/90	541			332	S/L		i)
173	1-2" METERS	8/24/90	585			362	S/L		12
174	108-3/4 METERS	7/01/90	42,307			27,804	S/L	50	846
175	45 METERS-CROSSOVER	6/10/91	28,985			17,108	S/L	50	580
76	1" METER	6/10/91	816			475	S/L		16
177	2" METER	5/01/92	1,870			1,061	\$/L		87
	1992 METERS-106 METERS	7/01/92	39,126			22,312	S/L		783
79	1992 CONSTRUCTION-76 METE	10/13/92	67,372			37,999	S/L		1,34
	1993 METERS-165 PAID	6/30/93	76,905			42,296	S/L		1,53
	2" METER-MUELLER	8/11/93	1,264			686	S/L		2
	36 METERS LECHI SUB	9/25/93	13,288			7,247	S/L		266
	100 METERS SHERMAN EST	2/20/93	36,911			20,542	S/L		738
	8 METERS LECHI SUB	1/01/93	3,043			1,707	S/L		6
	1994 METERS-132 INSTALL	6/30/94	73,862			39,142	\$/1		1,077

2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

61-6017292

4/26/22 03:31PM PRIOR CUR 179/ 179/ DATE SDA/ DATE COST/ BUS. CURRENT DESCRIPTION SOLD DEPR METHOD LIFE NO ACQUIRED DEPR 186 64 METERS INDIAN HILL 6/30/94 22,511 11,926 S/L 50 450 187 1" METER 6/16/94 585 317 S/L 50 12 188 1 METER 12/14/94 909 469 S/L 50 18 189 MASTER METER - WALTON 50 11/30/94 30,812 16,069 S/L 616 190 6 METERS-MARKIN DRIVE 4/25/94 2,110 1,121 S/L 50 42 812 277 89 METERS SET BY BPWD 7/01/00 40,609 16.646 S/L 50 S/L 278 121 METERS SET BY DEV/OTH 7/01/00 55,703 22,837 50 1,114 286 83 3/4" METRS SET BY BPWD 7/01/01 37,352 14,567 S/L 50 747 332 287 1 1" MTR SET BY BPWD 7/01/01 872 S/L 50 17 288 1 1 1/2" MTR SET BY BPW 1,394 S/L 50 28 7/01/01 546 289 2 2" METERS SET BY BPWD 50 7/01/01 5,702 2,223 S/L 114 290 4 DROP INS AT LEEHI SUBD 7/01/01 S/L 50 36 1,811 702 291 105 DROP INS - DEV RED 52,301 20,397 7/01/01 S/L 50 1,046 292 INDIAN HILL MH DROP-INS 7/01/01 855 332 S/L 50 17 307 181 METERS - PHASE V 11/04/02 67,040 24,361 S/L 1,341 50 308 148 METERS SET & DROPPED 7/01/02 80,812 29,891 S/L 50 1,616 309 31 METERS INDIAN HILL MHP 3/31/02 12,817 4,800 S/L 50 256 310 IS DROP MTR IND HILL MHP 7/01/02 1,710 629 S/L 50 34 311 2 METERS 1" 9/20/02 50 37 1,846 675 SIL 312 2" METER 11/08/02 3,560 1,290 S/L 50 71 335 5 - 1 INCH METERS 8/01/03 4,911 1,707 S/L 50 98 336 1 = 1 1/2 INCH METER 1/05/03 1,421 50 28 504 SIL 337 157 - 3/4" METERS 6/30/03 S/L 50 92,815 32,480 1,856 345 2000 R900 RADIO RD ATTACH 11/15/03 212,000 72,787 S/L 50 4,240 346 2000 R900 RADIO RD ATTACH 12/31/03 212,000 72,080 S/L 50 4,240 23-3/4" + 2-1" MTRS-PH 5A 10/16/03 9,615 3,296 SIL 50 192 S/L 1,200 RADIO RD MTR ATTACH 50 359 3/24/04 127,200 42,612 2,544 METER 1-71WEIGH STATION 4/23/04 3,525 S/L 50 71 360 1,183 374 150 MTRS & RAD RD ATTACH 6/30/04 27,525 9,091 S/L 50 551 375 MTR SUPPLIES-MANOR ESTATE 12/31/04 3,842 1,232 S/L 50 77 376 MTR SUPPLIES-STEPHENSON R 12/31/04 1,910 608 5/1 50 38 377 86-3/4"MTRS SET BY DIST 5/30/04 88,798 29,304 S/L 50 1,776 378 61-3/4"MTRS DROP BY DIST 6/30/04 37,255 12,293 S/L 50 745 379 5-1"MTRS SET BY DISTRICT 6/30/04 6,947 2.293 S/L 50 139 390 1 1/2" METER WENDY'S 1/05/05 S/L 50 30 1,486 480 56 391 2" METER DALTON STRIP MAL 1/22/05 2,789 891 S/L 50 392 2" METER BAVARIAN 8/29/05 3,034 935 S/L 50 61 SIL 50 82 393 3" METER CMZ FIRE PIT 9/23/05 4,099 1,250 394 79 METERS SET BY DISTRICT 6/30/05 76,321 23,653 S/L 50 1,526

2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

YO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR	_MEIHOD_	LIEE	CURRENT DEPR
	List Total Control Service Control States	6/30/05		43,786		300	13,578	S/L	50	87
		6/30/05		5,284			1,643	S/L	50	10
	45 METERS - PHASE 7	7/27/05		43,519			13,413	S/L	50	87
	2" METER - 1-75 WGH STA	8/23/05		3,396			1,043	S/L	50	6
414	La discourse de la la Martina de	11/30/05		2,865			860	S/L	50	5
415	44 METER SALEM CREEK ES	6/06/05		12,158			3,787	S/L	50	24
427	18 MTRS - EAGLE OAK SUB	3/31/06		2,703			797	S/L	50	1
431	1 METER-FAIRVIEW RD EXT	3/31/06		139			44	S/L	50	-
435	2" METER-FLO SPEEDWAY	6/06/06		2,997			875	S/L	50	6
436	2006 METERS-(2) 1" MTRS	6/30/06		2,784			812	S/L	50	5
443	75 MTRS 3/4" - PH 10	8/15/06		68,431			19,736	S/L	50	1,36
444	169 MTRS 3/4" - PH 8	9/21/06		140,439			40,028	S/L	50	2,80
445	1 MTR 1" - PH 8	9/21/06		1,651			470	S/L	50	2,00
146	43 MTR 3/4"-SUMMERFLD DEV	12/31/06		6,046			1,694	S/L	50	12
447	43 MTR 3/4" E CREEK PH 2	8/01/06		5,478			1,586	S/L	50	1.1
448	50 MTR 3/4" E CREEK PH 3	12/31/06		6,834			1,918	S/L	50	13
455	83 3/4" METERS SET	6/30/06		81,400			23,606	S/L	50	1,62
456	61 3/4" METERS DROPPED	6/30/06		36,795			10,672	S/L	50	73
460	3" MTR & PIT-WAL/VER SPOR	11/29/06		18,380			5,183	S/L	50	36
478	4 METERS WEBB LANE-PH 10	8/22/07		4,000			1,067	S/L	50	
484	69 METERS 3/4" SET	6/30/07		72,969			19,697	S/L	50	1,4
485	42 METERS 3/4" DROPPED	6/30/07		20,784			5,616	S/L	50	4
486	2 METERS 1" SET	6/30/07		2,845			769	S/L	50	
487	29 MTR 3/4" - CUMMONS	9/10/07		3,860			1,027	S/L	-50	
488	43 MTR 3/4" - ASHLEY	12/15/07		5,982			1,570	S/L	50	13
489	4" METER SHERMAN SCH	11/21/07		19,000			4,972	S/L	50	31
		8/15/08		2,904			720	S/L	50	
	46 METERS 3/4" SET	6/30/08		51,229			12,812	S/L	50	1,02
	22 METERS 3/4" DROPPED	6/30/08		12,381			3,100	S/L	50	2
	52 METERS 3/4" PHASE 11	4/10/08		44,902			11,450	S/L	50	89
	30 - 3/4" METERS SET	6/30/09		32,352			7,441	S/L	50	64
	9 - 3/4" METERS DROPPED	6/30/09		4,595			1,058	S/L	50	
	2 - 1" METERS SET	9/30/09		2,909			653	S/L		
	2-1" METERS SET	4/30/10		2,913			619	S/L		
	30 - 3/4" METERS SET	7/01/10		33,866			7,109	S/L		6
	MASTER MTR - NKWSD	6/22/10		42,351			11,119	S/L		1,0
	100 METERS PHAS 6 PROJECT	6/08/10		92,983			19,685	S/L	50	1,8
	11 - 3/4" METERS DROPPED	7/01/10		5,894			1,239	S/L		1,0
	3 - 1" METERS SET	11/19/10		4,370			877	S/L		

2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

61-6017292

4/26/22 03:31PM PRIOR CUR 179/ DATE DATE 179/ SDA CURRENT COST/ BUS. DESCRIPTION METHOD LIFE ACQUIRED DEPR DEPR 543 46-3/4" METERS SET 6/30/11 42,786 8,132 S/L 50 856 544 8-3/4" METERS DROPPED 6/30/11 50 4,000 760 S/L 80 545 I-I" METER SET 7/20/11 1,311 245 S/L 50 26 546 1-2" METER SET-SPEEDWAY 3/03/11 3,171 S/L 50 63 620 554 1-2" MTR - CHURCH-VIOLET 2/28/12 3,232 574 S/L 50 65 555 1-4" MTR-IN FIRE PIT-CHUR 3/31/12 5,166 901 S/L 50 103 556 3-1" METERS SET 6/30/12 3,643 S/L 50 620 73 557 51 - 3/4" METERS SET 6/30/12 41,767 7,098 S/L 50 835 558 7 - 3/4" METERS DROPPED 6/30/12 2,962 502 50 59 S/L 584 27 - 3/4" METERS SET 7/01/13 21,902 3,285 S/L 50 438 585 4 - 3/4" METERS DROPPED 7/01/13 50 1,698 255 S/L 34 586 5 - 1" METERS SET 7/01/13 6,107 915 S/L 50 122 611 29 - 3/4"MTRS SET BY BPWD 7/01/14 23,465 3,049 S/L 50 469 612 8 - 3/4" MTRS DROPPED 7/01/14 3,396 442 S/L 50 68 613 2 - I" METERS SET BY BPWD 7/01/14 2.443 318 S/L 50 49 622 37-3/4" MTRS SET BY BPWD S/L 50 7/01/15 39,127 4,306 783 623 10-3/4" MTRS DROPPED 7/01/15 4,257 S/L 50 85 468 624 5 - 1" MTRS SET BY BPWD 7/01/15 S/L 50 7,714 847 154 629 2" MTR CRITTENDEN MEDICAL 9/06/16 6,559 568 SIL 50 131 637 42 - 3/4" METERS SET 7/01/16 50 906 45,293 4,077 S/L S/L 50. 639 11 - 3/4" METERS DROPPED 7/01/16 4,709 423 94 640 4 · 1" METERS SET 7/01/16 6,291 567 S/L 50 126 643 5-3/4" METERS-MIDDLETON S/L 50 6/05/17 2,267 161 45 646 54 - 3/4" METERS SET 7/01/17 47,185 3,304 SIL 50 944 647 18 - 3/4" METERS DROPPED 7/01/17 7,748 542 S/L 50 155 648 4 - 1" METERS SET 7/01/17 6,192 434 SIL 50 124 661 55 - 3/4" METERS SET 7/01/18 53,286 2,665 S/L 50 1,066 662 24 - 3/4" METERS DROPPED 7/01/18 10,441 522 S/L 50 209 663 2 - 1" METERS SET 7/01/18 2.832 142 S/L 50 57 669 55 -3/4" METERS SET 7/01/19 53,286 SIL 50 1,599 1,066 670 20 - 3/4" METERS DROPPED 7/01/19 8.701 261 S/L 50 174 S/L 50 671 5 - 1" METERS SET 7/01/19 7,080 213 142 673 64 - 3/4' METERS SET 50 1,403 7/01/20 70,149 701 S/L 674 18 - 3/4" METERS DROPPED S/L 50 159 7/01/20 7,955 -80 675 14 - 1" METERS SET 7/01/20 22,418 224 S/L 50 448 687 67 - 3/4" METERS SET 50 7/01/21 73,899 S/L 739 688 28 - 3/4 " METERS DROPPED 7/01/21 11,607 S/L 50 116 689 14 - 1" METERS SET 7/01/21 S/L 50 212 21,192 II 4,584,290 1,625,295 90,363 TOTAL METERS

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CLIENT 2948 BULLOCK PEN WATER DISTRICT 61-6017292

6/22										03:31P
NO.	DESCRIPTION	DATE _ACOUIRED_	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIFE .	CURRENT DEPR
01	HER PLANT & MISCELLANEOUS EQ									
238	MODEL 580L BACKHOE LOADER	9/22/97		41,305			41,305	S/L	5	(
239	1998 TELEMETRY SYSTEM	12/31/98		121,467			121,467	S/L	15	
240	TAPPING MACHINE	3/31/99		8,690			8,690	S/L	5	
266	PIPE RACKS	4/15/00		636			636	S/L	5	1 19
294	NKWSD MASTER METER TELEME	12/31/01		9,358			9,358	S/L	15	
320	TELEMETRY -NKWSD MSTR MTR	2/28/02		5,415			4,698	S/L	15	
387	BOOSTER PUMP- SPARE	12/16/04		2,280			2,280	S/L	5	
399	HOOK UP BOOSTER PUMPS 1&2	3/09/05		4,476			4,476	S/L	15	
400	50 HP BOOSTER PUMP #1	4/29/05		2,482			2,482	S/L	15	
407	3 - 1" CENTRIFUGAL PUMPS	10/20/05		945			945	S/L	5	
474	WATER SALESMAN-VERONA LS	9/28/07		1,390			1,390	S/L	5	
524	TELEMETRY-PHASE 6	12/08/10		75,475			50,739	S/L	15	5,03
534	1/2 OF MAP SYNC GPS	1/27/11		4,934			4,889	S/L	10	4
535	METER READING EQUIPMENT	2/28/11		6,050			6,050	S/L	6	
559	PRESSURE LOGGER	6/26/12		1,371			1,371	S/L	.5	
560	BOOSTER PUMP #2	7/30/12		4,047			4,047	S/L	7	
561	PRESSURE LOGGER	9/26/12		925			925	S/L	5	
566	RADIO & REPEATER	10/23/12		2,607			2,131	S/L	10	26
582	PRESSURE LOGGER	6/04/13		632			632	S/L	5	
583	PRESSURE LOGGER	6/24/13		528			528	S/L	5	
597	TELEMETRY UPGRADE	1/31/14		22,440			10,347	S/L	1.5	1,45
598	LEAK DETECTION EQUIPMENT	8/05/14		3,725			2,393	S/L	10	37
605	TELEMETRY CRITTENDEN TOWE	1/15/14		30,393			14,182	S/L	15	2,02
607	491 GENERATOR	1/15/14		20,975			7,343	S/L	20	1,04
616	CL2 CHLORINE ANALYZER-SHE	12/19/14		3,213			2,412	S/L	8	40
617	CL2 CHLORINE ANALYZER-BAT	12/19/14		3,213			2,412	S/L	. 8	40
630	BELT CLIP REC. RADIO READ	1/25/16		1,988			1,628	S/L	6	32
631	MTR READING EQUIP	2/09/16		1,985			1,627	S/L	6	33
633	TELEMETRY - PH14	2/11/16		13,866			4,543	S/L	15,	92
	TOTAL OTHER PLANT & MISCELL			396,811		(0)	315,926			12.67
OT	HER PLANT & MISCELLANEOUS EQ									
265	STORAGE TANK FOR ALUM	7/15/00		1,583			1,583	S/L	10	
285	PRESSURE WASHER C-W 2500	8/30/01		1,550			1,550	S/L	5	
319	CHLORINE ANALYZER	3/04/02		2,882			2,882	S/L	-5	
398	CHLORINE DETECTOR	4/29/05		1,521			1,521	S/L	. 5	

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

NO_	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA		PRIOR 1797 SDA/ DEPR	_METHOD_	LIEE .	CURRENT DEPR
472	DRUM HUSTLER - WTP	6/13/07		616				616	S/L	5	(
473	DR 2800 SPECTROMETER	10/18/07		3,259				3,259	S/L	5	
496	1/2 OF DETROIT GENERATOR	3/20/08		20,341				12,967	S/L	20	1,01
578	TRANSFORMER + PLANT	4/05/13		6,307				1,953	S/L	25	25
594	TRANSFER SWITCH	4/09/14		9,352				4,206	S/L	15	62
595	SOFT START FOR FLASH MIX	3/27/14		788.				357	S/L	15	5
596	BACKUP TELEM COMPUTER-PLA	7/15/14		3,168				3,168	S/L	5	
603	PERMANGENATE PUMP	12/18/14		2,274				1,704	S/L	8	28
651	1/3 HP CHEM TANK PUMP	2/21/17		884				678	S/L	5	17
652	1/10 HP CHEM TANK PUMP	2/21/17		608				467	S/L	5	12
653	80% OF TELEMETRY COMPUTER	1/26/17		2,294				1,798	S/L	5	45
	TOTAL OTHER PLANT & MISCELL			57,427			0	38,709			2,98
PU	MPING EQUIPMENT										
20	BACKWASH PUMP	4/14/99		2,351				2,351	S/L	15	
296	MUDWELL PUMP "	2/28/02		3,612				3,612	S/L	15	
388	4" TRASH PUMP	8/13/05		2,049				2,049	S/L	7	
462	HIGH SERVICE PUMP #1 WTP	7/10/07		10,761				9,680	S/L	15	71
463	REBUILD HI SERVICE PUMP#2	7/25/07		3,409				3,409	S/L	10	
464	NEW EMERG RAW WTR PUMP	8/30/07		4,019				3,573	S/L	15	26
465	EMERGENCY RAW WTR INTAKE	8/22/07		1,600				1,600	S/L	10	
565	REBUILD MUDWELL PUMP	5/14/12		1,744				1,744	S/L	5	
589	STARTER - MUDWELL PUMP	3/28/14		1,612				723	S/L	15	10
590	NEW MOTOR-RAW WTR PUMP #3	4/17/14		1,738				773	S/L	15	:11
591	REBEARING-RAW WTR PUMP #3	5/13/14		525				233	S/L	15	-
638	REBLD SPARE BOOSTER PUMP	9/23/16		1,750				1,750	S/L	3	
641	NEW UME FOR RAW WATER MTR	12/13/16		1,237				506	S/L	10	12
664	REBUILD HIGH SERV PUMP 1	1/28/19		8,892				1,704	S/L	10	.88
672	REBUILD EMER RAW WTR PUMP	11/29/19		3,518				381	S/L	10	36
676	BACKWASH PUMP	1/21/20		795				73	S/L	10	5
677	BOOSTER PUMP	3/12/20		1,225				102	S/L	10	12
	TOTAL PUMPING EQUIPMENT			50,837			0	34,263			2,81
ST	RUCTURES & IMPROVEMENTS = GP										
7	OFFICE BUILDING	12/01/83		100,878				64,739	S/L		2,01
10	PAVE DRIVEWAY & PARKING L	9/16/91		11,568				11,568	S/L	1.5	
11	NEW SIGN	6/01/93		4,489				4,231	S/L	20	

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

6/22	+ = =									03:31P
NOL	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIFE.	CURRENT DEPR.
13	GRAVEL STORAGE AREA AT OF	11/05/93		596			596	S/L	20	0
16	STORAGE BUILDING	7/31/97		54,207			25,384	S/L	50	1.084
17	CONFERENCE ROOM-OFFICE BL	12/31/98		8,194			4,407	S/L	40	20
19	CONCRETE WORK AT GARAGE	7/01/99		4,414			4,414	S/L	20	
252	TOOL BUILDING	9/30/00		12,317			4,982	S/L	50	24
351	FILE ROOM - DIST OFFICE	9/30/04		2,530			1,024	S/L	40	6
433	OFFICE IN GARAGE	2/28/06		1,021			385	S/L	40	2
495	FENCE @ OFFICE DUMPSTER	8/15/08		1,347			832	S/L	20	6
512	FURNACE & AC FOR OFFICE	5/13/10		7,000			3,733	S/L	20	35
541	NEW OFFICE FLOORING	8/10/11		4,825			4,548	S/L	10	27
548	DRIVE THRU WINDOW	8/31/11		38,785			12,068	S/L	30	1,29
551	DRIVE THRU WINDOW SIGNS	10/31/11		3,995			1,833	S/L	20	20
572	BREAKROOM AT SHOP	12/31/13		1,269			224	S/L	40	3
618	REMODEL OFFICE	5/31/15		5,612			1,044	S/L	30	18
	TOTAL STRUCTURES & IMPROVE			263,047		0	146,012			6,04
ST	RUCTURES & IMPROVEMENTS - SS									
3	ENCLOSING SETTLING BASIN	7/01/79		96,207			78,887	S/L	50	1,92
	TOTAL STRUCTURES & IMPROVE			96,207		0	78,887			1,92
ST	RUCTURES & IMPROVEMENTS - T&									
4	FENCE AT SHERMAN TOWER	7/01/88		4,292			4,292	S/L	20	
9	FENCE AROUND VERONA TOWER	6/07/91		2,446			2,446	S/L	20	
324	FENCE - CRITTENDEN TOWER	6/01/03		4,515			3,974	S/L	20	22
606	FENCING 491	1/15/14		24,486			8,568	S/L	20	1,22
678	VERONA TANK REHAB	12/08/20		125,773			699	S/L	15	8,38
	TOTAL STRUCTURES & IMPROVE			161,512		:0	19,979			9,83
ST	RUCTURES & IMPROVEMENTS - WT									
Ť	WATER TREATMENT PLANT	7/01/62		72,390			72,390	S/L	50	
2	ENCLOSING SETTLING BASIN	7/01/79		538,840			441,853	S/L	50	10,77
5	SEPTIC TANK AT PLANT	6/01/88		1,126			1,126	S/L	15	
6	WATER TREATMENT PLANT REN	6/01/88		505,810			328,772	S/L	50	10,)
8	FENCE AT PLANT	1/09/89		4,067			4,067	S/L	20	
12	CONCRETE PAD FOR CHEMICAL	12/17/93		153			153	S/L	20	
14	RETAINING WALL AT PLANT	3/17/95		826			826	S/L	20	
	BUILDING AT PLANT	12/01/97		17,041			7,871	S/L	50	34

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

NOL	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIFE .	CURRENT DEPR.
18	PLANT REMODELING	5/01/98		1,879			1,879	S/L	20	
250	ELECTRICAL REPAIRS	2/07/00		3,570			3,570	S/L	20	
251	STORAGE BUILDING	10/15/00		2,441			992	S/L	50	4
350	PLANT ROOF REPLACEMENT	11/22/04		1,931			1,560	S/L	20	9
461	RETAINING WALL AT PLANT	6/25/07		10,182			6,872	S/L	20	50
493	GATE AT WATER PLANT	4/30/08		1,048			1,048	S/L	10	
494	FENCE AT WATER PLANT	9/30/08		3,876			2,377	S/L	20	19
567	GENERATOR DISCONNECT	4/25/12		3,920			676	S/L	50	7
573	HEATER AT PLANT	3/31/13		5,917			5,363	S/L	10	69
588	FENCE AT REAR OF PLANT	4/10/14		1,942			655	S/L	20	9
	TOTAL STRUCTURES & IMPROVE			1,177,959		0	882,050			22,95
TO	OLS, SHOP & GARAGE EQUIPMENT									
191	RADIO SYS-ANTENNA & WIRE	5/31/94		2,027			2,027	S/L	10	
192	RATCHET, SHANK, ADAPT@TAP	7/08/94		405			405	S/L	5	
193	INGERSOL PORT AIR COMPRE	11/06/94		9,850			9,850	S/L	10	
194	WRENCHES (SEARS)	9/29/98		587			587	S/L	5	
270	STORAGE RACKS	1/31/00		883			883	S/L	10	
293	14" CUTZALL SAW 3/8	10/31/01		863			863	S/L	10	
347	WELDER	9/23/03		3,250			3,250	S/L	10	
363	JACK & STAND	2/06/04		554			554	S/L	10	
405	1 1/2" SUBMER PUMP 12 VDC	4/06/05		710			710	S/L	10	
406	BANDSAW WITH BASE	6/02/05		780			780	S/L	7.0	
481	GENERATOR - WLC TRUCK	11/30/07		582			582	S/L	5	
537	FUEL STORAGE CABINET	1/11/11		751			751	S/L	10	
538	1/2 OF SNOW PLOW	1/31/11		1,000			992	S/L	10	
539	CHOP SAW SER#172325898	2/07/11		800			800	S/L	5	
540	Z TURN MOWER	5/23/11		8,651			8,290	S/L	10	30
579	80% 42" FORK FOR BOBCAT	6/30/13		680			338	S/L	15	
580	80% HARLEY RAKE/SUPPLIES	6/30/13		1,995			998	S/L	15	Y,
581	80%BOBCAT & BUCKET HOLDER	6/30/13		28,179			14,092	S/L	15	1,8
587	REFRIG W ICEMAKER-SHOP	12/03/13		588			418	S/L	10	
602	TRU-CUT DRILLING MACHINE	1/24/14		.558			558	S/L		
614	LARGE METER TESTER	5/22/14		1,400			369	S/L		
615	ATTACHMENTS- LG MTR TEST	N 1979 A		613			164	S/L		
	WELDER	3/22/16		1,830			869	S/L		31
	80% OF MINI EXCAVATOR	5/25/17		50,840			9,109	S/L		2,5
	2.5" HAMMERHEAD MOLE	3/16/18		3,160			1,738	S/L		50

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR	_METHOD	LIEE .	CURRENT DEPR.
659	1/2 OF ELECTROFUSING MACH	4/12/18		1,050			578	S/L	5	210
660	METAL CUTTING BAND SAW	5/08/18		1,097			584	S/L	5	219
	TOTAL TOOLS, SHOP & GARAGE E			123,683		0.	61,139			5,352
TR	ANSMISSION & DISTRIBUTION MAI									
39	LOWER LINE-OSCAR PERKINS	8/11/94		315			160	S/L	50	6
40	PORTER ROAD EXTENSION	8/26/94		2,188			1,158	S/L	50	44
41	RELOCATE 200' OF 4" MAIN	9/26/94		404			210	S/L	50	8
42	1650 LF OF 6" MAIN HIGH V	11/29/94		7,380			3,859	S/L	50	148
43	1000 LF OF 6" MAIN-GREENV	11/29/94		5,100			2,661	S/L	50	102
44	3200 LF OF 6" MAIN-GRANT	11/04/94		13,665			7,145	S/L	50	273
45	5550 LF OF 6" MAIN INDIAN	11/08/94		23,760			12,430	S/L	50	475
45	2100 LF OF 6" MAIN-WYNNLY	3/01/94		9,045			4,856	S/L	50	181
47	30 LF OF 6" MAIN-CASE LA	1/12/95		608			312	S/L	50	12
48	CONNECT MAIN-STEERS ESTAT	8/31/95		563			280	S/L	50	11
49	HOOKUP TO LINE EXTENSION	11/17/95		1,321			655	S/L	50	26
50	3000 LF OF 6" MAIN-HARVES	4/25/95		16,200			8,316	S/L	50	324
51	800 LF OF 6" MAIN AARON'S	10/19/95		4,530			2,293	S/L	50	91
52	2500 LF OF 6" MAIN-GEORGE	8/15/95		13,650			6,927	S/L	50	273
53	ROAD BORE & PIPE REPLACE	12/19/96		17,149			8,246	S/L	50	343
54	227405 LF OF 6" MAIN	6/11/96		1,666,294			817,875	S/L	50	33,326
55	4800 LF OF 6" MAIN HARVES	7/15/96		26,055			12,743	S/L	50	.521
56	675 LF OF 6" MAIN-KENNY M	9/15/96		3,893			1,894	S/L	50	78
57	1750 LF OF 6"MAIN STURS	10/12/96		9,375			4,549	S/L	50	188
58	ADD'L COST OF PIPE RPLMT	1/01/97		1,407			672	S/L	50	28
59	1200 LF OF 4" MAIN-CATLET	3/18/97		6,326			2,957	S/L	50	127
60	660 LF OF 12" MAIN AT PLA	10/23/97		15,910			7,381	S/L	50	318
61	1600 LF OF 6" MAIN & 6 GT	10/09/97		9,510			4,418	S/L	50	190
62	3500 LF OF 6" MAIN & 7 GA	9/12/97		19,425			9,059	S/L	50	389
63	39,030 LF OF 6" MAIN PHS	6/06/97		267,937			126,382	S/L	50	5,359
64	DAY RD EXTENSION	7/17/93		543			247	S/L	50	11
65	VERÔNA MT ZION RO	12/31/98		9,156			4,026	S/L	50	183
66	20,180 LF 6" MN & 40 VALV	7/01/98		117,616			52,920	S/L	50	2,352
67	CLOSE OUT PHASE III	2/28/99		3,014			1,310	S/L	50	60
68	MAIN LINE WATER TAP	2/28/99),144			502	S/L	50	23
69	VIOLET ROAD 12" LINE	7/01/99		14,669			6,415	S/L	50	293
70	TAPPING VALVE SLEVE-FLATC	4/19/99		635			282	S/L	50	1:3
	9,580 LF 6" MN & 27 VALV	7/09/99		68,010			29,240	S/L	50	1,360

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

61-6017292

4/26/22 03:31PM PRIOR CUR 179/ DATE DATE COST/ BUS. SDA/ CURRENT DESCRIPTION METHOD LIFE NO. ACQUIRED DEPR LOWER MAIN 7/01/91 158 90 S/L 50 3 75 CROSSOVER-GRANTLAND EST 6/10/91 875 527 S/L 50 18 76 50 611 S/L 21 77 TAP IN AT SIPPLE RD FOR E 12/09/91 1,060 50 22 78 TAP IN LEE HI SUBDIVISION 12/15/91 1,094 653 S/L 33 S/L 50 79 EXTEND WATER LINE-OLD LEX 3/15/92 1,631 946 RYLE ROAD EXTENSION 2,025 S/L 50 72 80 10/21/92 3,577 81 LINE REPLCMT-CRITT MT ZIO 10/07/92 11,251 6,347 S/L 50 225 82 LINE REPLCMT-SHERMAN-NEWT 11/10/92 3,425 1,938 S/L 50 69 430,174 50 15,250 WATER MAIN EXPANSION-1992 10/13/92 762,478 S/L 83 84 160' OF 6" LINE-ALEXANDR 5/18/93 544 303 S/L 50 11 5/18/93 637 50 23 CUT IN VALVE AT VERONA 1,161 S/L 85 50 119 2080' OF 6" LINE MORGAN 8/26/93 5,961 3,254 S/L LOWER LINE BY REPLACT 10/15/93 2.430 1,331 S/L 50 49 87 88 WATER MAIN EXTENSION 11/01/93 66,607 36,186 S/L 50 1,332 6" MAIN IN GRANTLAND 930 S/L 50 34 89 9/15/93 1,722 S/L 50 53 650 LF OF 6" MAIN-LECHI S 2,665 1,486 90 1/01/93 2400 LF OF 6" MAIN-MCCLOR 1/01/93 9,840 5,515 S/L 50 197 91 1850 LF OF 6" MAIN-GRANTL 1/01/93 7,585 4.254 S/L 50 152 92 50 93 600 LF OF 6" MAIN-LECHI 9/25/93 2,460 1,336 S/L 49 94 2700 LF OF 6" MAIN-HAVEST 10/01/93 11,070 6,024 S/L 50 221 172 50 95 2100 LF OF 6" MAIN-PIN HO 8,610 4,796 SIL 2/14/93 620 LF OF 6" MAIN-HARVEST 11/01/93 2,542 S/L 50 51 1,385 3500 LF OF 6" MAIN-COUNTR 97 11/04/93 14,350 7,797 S/L 50 287 2900 LF OF 6" MAIN-SILVER 1/01/93 11,890 6,653 S/L 50 238 2575 LF OF 6" MAIN-SHERMA 10,557 5,874 S/L 50 211 99 2/20/93 50 303 100 3700 LF OF 6" MAIN-MALLAR 7/01/93 15,170 8,335 S/L 50 9 1D1 2 6" GATE VALVES-VERONA 1/01/94 457 244 S/L 50 102 BACKFLOW PREVENTOR 6/01/94 521 268 S/L 10 S/L 50 0 103 8,450 LF -WTR DIST PIPES 7/01/62 18,027 18,027 0 100,806 LF OF T & D MAINS 215,056 S/L 50 104 7/01/62 215,056 105 ADDITIONS TO LINES 7/01/68 8,613 8,613 S/L 50 0 50 0 2,841 2,841 S/L 106 ADDITIONS TO LINES 7/01/69 ADDITIONS TO LINES 7/01/70 4,692 4,692 S/L 50 0 S/L 50 0 108 ADDITIONS TO LINES 7/01/71 13,786 13,786 S/L 50 177 109 ADDITIONS TO LINES 7/01/72 8,860 8,678 110 ADDITIONS TO LINES 7/01/73 6,780 6,518 SIL 50 136 50 66 111 ADDITION TO LINES 7/01/74 3,322 3,113 SIL S/L 50 14 112 ADDITIONS TO LINES 7/01/75 678 607 864,735 S/L 50 21,104 1,055,224 TRANSMISSION LINES 7/19/79

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

6/22										03:31P
NO.	DESCRIPTION	DATE _ACQUIRED_	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179/ SDA	PRIOR 179/ SDA/ DEPR	_METHOO_	LIFE	CURRENT DEPR
114	METERS	7/01/81		12,875			10,181	S/L	50	258
115	METERS 40 X 257.50	7/01/82		10,300			7,931	S/L	50	206
116	VIOLET RD FEEDER	7/01/83		141,000			107,160	S/L	50	2,820
117	RECONSTRUCT WATER LINE	7/01/84		15,984			11,835	S/L	50	32
118	OFFICE DOOR	5/01/85		620			620	S/L	10	0
119	620 FT 6" MAIN-LEMON NORT	6/01/86		2,799			1,932	S/L	50	5
120	CONSTRUCTION COMPLETED	4/01/86		473,962			329,398	S/L	50	9,47
121	TURBIDIMETER	7/01/86		1,211			1,211	S/L	50	
122	6" MAIN-VIOLET RD & 1-75	9/01/87		6,254			4,112	S/L	50	-12
123	4600" OF 6" MAIN-ECKLER R	12/01/87		5,336			3,536	S/L	50	10
124	DELPH ROAD LINE-600'	5/01/88		5,980			3,905	S/L	50	12
125	2000' 6" LINE-BLACKWELL E	7/01/88		4,900			3,185	S/L	50	9
126	CENTER RIDGE PROJECT	8/01/88		2,600			1,681	S/L	50	5
127	POOLE & STEVENSON RD	10/31/88		37,804			24,256	S/L	50	75
128	1500' OF 6" LINE-SHERMAN	8/07/89		5,129			3,237	S/L	50	10
129	BLOW OFF HYDRANTS	6/30/89		9,542			6,038	S/L	50	19
130	BLOW OFF HYDRANTS-DAY	1/08/90		485			307	S/L	50	1
131	2112 OF 6" LINE U.S. 25	3/08/90		1,080			674	S/L	50	2
132	UPGRADE LINE SIZE TO 6°	6/18/90		1,418			857	S/L	50	2
133	1500' OF 6" LINE-WATER MA	6/20/90		885			546	5/L	50	1
134	1500' OF 6" LINE & 10 MET	8/14/90		842			514	S/L		1
135	WARSAW RD CONSTRUCTION	6/01/90		726,020			444,073	S/L	50	14,52
253	RPLCE RECEPTION CENTER LN	2/21/00		1,184			500	S/L	50	2
254	4750' BLUEGRASS EST II	7/01/00		34,810			14,268	S/L	50	69
	KNOXVILLE ROAD	12/01/00		63,489			25,506	S/L	50	1,27
	1-75 WATERLINE CROSSING	12/01/00		67,287			27,032	S/L		1,34
	4170' LEX TRAILS I	7/01/00		30,750			12,608	S/L		61
	725' COUNTRY CLUB CARLA C	7/01/00		5,465			2,235	S/L		10
	1300' GREENVIEW	7/01/00		9,880			4,059	S/L		19
	750' HARVESTERS SEC 6	7/01/00		5,640			2,316	S/L		11
	1166' SILVER RIDGE	7/01/00		8,552			3,506	S/L		17
	6500' WALNUT MANOR	7/01/00		46,280			18,983	S/L		92
	285' OF 6" LINE-VERONA CM	7/01/01		4,845			1,891	S/L		9
	1637' OF 6" LINE-AULBACHS	7/01/01		12,409			4,836	S/L		24
	FARRELL RD-12" LINE TO TW	7/01/01		14,268			5,558			28
	1-75 UTIL RELOCATION							S/L		
11.00		7/01/01		1,399			546	S/L		2
	2235'-12"&16950"-8"-491E	6/12/02		402,284			149,521	S/L		8,04
	HWY 14 LINE RELOCATION 2270'-6"+2 GV MULLIGAN RD	12/15/02 7/01/02		192,669 16,840			69,675 6,234	S/L		3,85

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

122								03:31PI
10.	DESCRIPTION	DATE _ACQUIRED_	DATE COST/ SOLD BASIS	BUS. 179/ PCI. SDA.	PRIOR 179/ SDA/ DEPR.	_METHOD_	LIEE.	CURRENT DEPR
300	2350'-6"+3 GV GREENVIEW	7/01/02	17,875		6,623	S/L	50	358
301	1750'+6" + 2 GV LEX TRAILS	7/01/02	13,200		4,884	S/L	50	264
302	1450'-6"+2 GV SHADY LANE	7/01/02	10,625		3,940	S/L	50	213
303	1280'-6"+ 4 GV CLAIRBORNE	7/01/02	10,860		4,015	S/L	50	217
304	1100'-6"+2 GV EZ STOP II	7/01/02	8,650		3,201	S/L	50	17.
305	122481' OF 6" PHASE V	11/04/02	1,056,037		383,698	S/L	50	21,12
306	FOUR CORNERS LINE RELOCAT	8/01/02	31,585		11,639	S/L	50	632
325	360' @ 8" LINE-KNOX/GREEN	7/01/03	15,311		5,355	S/L	50	308
326	1130' 6" PVG-DEER RUN III	6/30/03	8,410		2,940	S/L	50	168
327	1300' PVC+2000' DI-FORD M	6/30/03	41,600		14,560	S/L	50	832
328	2910' 6"PVC-PORTER PLANT	6/30/03	22,870		7,998	S/L	50	45
329	1400' @ 6" PVC CASON LANE	6/30/03	10,800		3,780	S/L	50	.21
330	450' @ 6" PVC-SOUTH COURT	6/30/03	3,650		1,278	S/L	50	7.
331	2140' @ 6" PVC-STEERS EST	6/30/03	16,980		5,950	S/L	50	34
332	800' @ 6"PVC-CLÁIRBOR III	6/30/03	7,100		2,485	S/L	50	1.4.
333	PHASE 5A - WATERLINES	10/16/03	204,602		70,246	S/L	50	4,09
334	1312'@ 8"+468'@12" DR CON	4/19/03	121,828		43,053	5/L	.50	2,43
354	ADD'L COST - PHASE 5A	2/04/04	1,940		660	S/L	50	3
355	1-71 WEIGH STATION	4/23/04	80,808		26,933	S/L	50	1,61
356	LINES-1999 DWSRF-FED FUND	8/02/04	628,602		206,390	S/L	50	12,57
365	SHERMAN TANK LINE IMPROVE	10/25/04	20,586		6,661	S/L	50	41
366	1800'-8"PVC SCROG/SPONCIL	8/31/04	16,482		5,390	S/L		33
367	3200'-6"PVC MANOR ESTATES	12/31/04	25,600		8,192	S/L	50	51
368	2200'-6"PVC-MAPLE RIDGE	12/31/04	17,600		5,632	S/L	50	35
359	600'-6"PVC+2 G VAL/ALEXIS	12/08/04	5,800		1,865	S/L	50	11
370	2400'-6"PVC+1 G VAL/BLAIR	12/31/04	19,700		6,304	S/L	50	39
371	2300'-6"PVC+4 G VAL/E CRK	12/31/04	20,400		6,528	S/L	50	40
	550'-6"PVC+4 G VAL/VER CO	12/31/04	4,400		1,408	S/L		8
	1750'-6"PVC+6 G VAL/CLAIB	12/31/04	16,000		5,120	S/L		32
	ADD'L-1999 DWSRF-FED FUND	1/02/05	4,500		1,440	S/L		9
109	130,881' OF 8" PVC - PH 7	7/27/05	278,698		85,932	S/L		5,57
112	8,940' OF 6" PVC I-75 W S	8/23/05	129,276		39,652	S/L		2,58
	1422' 6" PVC STEPHEN RES	4/11/05	10,807		3,402	S/L		21
17	4 GATE VALVES STEPHEN RES	4/11/05	2,340		740	\$/1		
	3650' @ 6"PVC-FAIRVIEW RD	11/01/05	21,900		6,643	S/L		43
	3 GATE VALVES-FAIRVIEW RD	11/01/05	1,755		531	S/L		3
	4342'@6" PVC-SALEM CREEK	6/06/05	26,052		8,119	S/L		52
23	15 GATE VALVES-SALEM CREE	6/06/05	8,775		2,742	S/L		17
0.5	3200'@6"PVC-EAGLE OAK SUB	3/31/06	19,550		5,767	S/L		39

2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

61-6017292

4/26/22 03:31PM PRIOR DATE DATE COST/ BUS. 179/ SDA/ CURRENT DESCRIPTION ACQUIRED BASIS DEPR METHOD LIFE DEPR. 426 4 GATE VALVES-EAGLE OAK 3/31/06 2,340 693 S/L 50 47 429 660 @6"PVC-FAIRVIEW RD EX 3/31/06 3,960 1,165 S/L 50 79 50 I GATE VALVE-FAIRVIEW RD 3/31/06 177 S/L 12 430 585 39240' OF 8" MAIN-PH 8 8/15/06 50 13,930 449 696,483 200,824 S/L 146994" -6" & 1356 8"-PH8 9/21/06 1,627,742 463,909 S/L 50 32,555 450 451 2300'-6"& 8 G VAL-SMRFLD 12/31/05 18,480 S/L 50 370 5,180 50 452 1800'-6"& 7 G VAL-E CRKII 8/01/06 14.895 4,296 SIL 298 50 453 1700'-6"& 2 VAL-E CRK III 12/31/06 11,275 3,164 S/L 226 13,788 457 1100' -12" PVC-WAL/VER S 11/29/06 48,950 S/L 50 979 458 8-12" G VALVE-WAL/VER SPO 11/29/06 12,600 3,549 S/L 50 252 1600' -4" WEBB LANE-PH 10 50 8/22/07 21,614 5,760 SIL 432 468 469 1817'-8"-DICKERSON-PH 10 8/22/07 49,577 13,227 S/L 50 992 479 4300' - 12" MAIN-SHER SCH 11/21/07 72,097 18,866 S/L 50 1,442 6976" -6" PVC & 8 GV-CUMM 50 931 9/10/07 46,536 12,413 S/L 490 1800' -6" PVC & 5 GV-ASHL 12/15/07 13,725 3,598 S/L 50 275 1020' -6" PVC-NAP ZION BR 8/01/07 90,242 24,217 S/L 50 1,805 492 95,601 50 1,912 503 4,560' OF 4" PVC - PH 11 4/10/08 24,378 SIL 504 72,768' OF 6" PVC-PH 11 4/10/08 721,739 184,046 S/L 50. 14,435 50 505 3,078' OF 6" DI -PHASE 11 4/10/08 77,844 19,852 S/L 1,557 511 2220' OF 4" PVC -JUMP RD 10/08/09 13,888 3,127 S/L 50 278 14795'6"18866'8"30587'12" 390,472 SIL 50 36,895 521 6/08/10 1,844,753 PUMP STATION-BAGBY & 25. 10/14/10 148,347 30,412 S/L 50 2,967 2290' OF 4" PVC-NORTHFORK 50 439 527 7/12/10 21,945 4,609 S/L 529 1500' OF 4" PVC-POOLE RD 12/31/10 17,919 3,580 S/L 50 358 740'-12" LINE UPGR @ OFFI 17,497 S/L 50 350 550 11/30/11 3.179 960' OF 6" MAIN-DICKERSON SIL 50 249 562 4/20/12 12,429 2,158 50 91 RELAY MAIN ON WALLER RD 11/30/12 4.572 736 S/L 570 S/L 50 99 571 RELAY MAIN ON TAFT HWY 11/30/12 4,950 800 593 B PEN DR-REPLACE I" W Z" 9/15/14 177 SIL 50 28 1,412 50 609 5.645' -8" PVC - CRIT TWR 1/15/14 198,797 27,832 SIL 3,976 50 771 OF 6" PVC SDR21 PH14 2/11/16 134,431 13,221 S/L 2.689 626 520' OF 8" HDPE DR9 PH14 127,422 SIL 50 2,548 2/11/16 12,528 5860' OF 6" PVC EAST FAIR 2/11/16 98,219 9,657 S/L 50 1,964 501 642 4,000' OF 4" MAIN-MIDDLET 6/05/17 25,069 1,795 S/L 50 16,302,933 Ò 6,664,510 320,770 TOTAL TRANSMISSION & DISTRI WATER TREATMENT EQUIPMENT

2021 FEDERAL SUMMARY DEPRECIATION SCHEDULE

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CLIENT 2948

BULLOCK PEN WATER DISTRICT

NO.	DESCRIPTION	DATE _AGQUIRED	DATE	COST/ BASIS	BUS. PCT_	CUR 1797 SDA	PRIOR 179/ SDA/ DEPR	_METHQD_	LIFE .	CURRENT DEPR.
21	2 DRUM SCALES	12/13/96		1,890			1,890	S/L	5	0
22	1-WIZARD INDICATOR AND CA	12/13/96		1,481			1,481	S/L	5	.0
23	ALARM PANEL CHLORINE DETE	9/27/93		680			680	S/L	10	0
24	SUBMERSIBLE TRANSDUCER	9/24/93		1,838			1,838	S/L	10	0
352	CHLORINE SCALE	1/12/04		778			778	S/L	10	0
353	GEAR DRIVE-SETTLING BASIN	8/26/04		7,828			7,828	3/L	5	.0
434	PUMP TO EMPTY BARRELS	2/14/06		995			995	S/L	5	0
454	CHLORINE FEEDERS	12/13/06		4,128			4,128	S/L	10	0
466	NEW FLASH MIXER TANK	3/29/07		11,101			7,631	S/L	20	555
467	FILTER CONTROL REBUILT	3/23/07		9,543			9,543	S/L	10	0
513	FLO METER AT WATER PLT	6/15/10		6,875			6,875	S/L	10	0
514	EFFLUENT METER AT WTR PLT	6/30/10		6,585			6,585	S/L	10	0
533	GEAR DRIVE ON FLASH MIXER	2/01/11		4,615			4,581	S/L	10	34
547	REDO FLOC BASIN #1 AT PLT	8/19/11		7,823			7,299	Š/L	10	524
563	2 SCALES MONITORS	6/08/12		3,564			3,564	S/L	8	0
964	SODIUM PERMANGENATE PUMP	7/30/12		737			737	S/L	5	0
568	LOAD CELL-DEL PAC 2020	10/31/12		794			794	S/L	8	0
569	5 TURBIDITY METERS	9/29/12		9,061			7,475	S/L	10	906
574	EFFLUENT METER AT PLANT	4/16/13		1,200			920	S/L	10	120
	CL2 SCALE	5/10/13		2,597			1,993	S/L	10	260
592	REDO FLOC BASIN #2	3/10/14		12,500			8,542	S/L	10	1,250
519	CARBON PUMP AT PLANT	7/22/15		1,272			1,272	S/L	5	0
649	FILTER CONTROLLER MOTOR	8/31/17		7,351			2,450	S/L	10	735
550	FILTER CONTROLLER MOTOR	10/27/17		6,868			2,175	S/L	10	687
	FILTER CONTROLLER PROGRAM	2/08/18		3,500			1,277	S/L	8	438
	TOTAL WATER TREATMENT EQUI			115,604		0	93,331			5,509
	TOTAL DEPRECIATION			29,225,701		0	12,062,494			613,202
	GRAND TOTAL DEPRECIATION			29,225,701		0	12,062,494			613,202
	DEPRECIATION ASSETS SOLD			21,123		Ö	21,123			0
	DEPR REMAINING ASSETS			29,204,578		0	12,041,371			fi13,202

OUTSTANDING DEBT INSTRUMENTS

Kentucky Rural Water Series 2005B – Phase 8

Kentucky Rural Water Series 2005B – Phase 10

Kentucky Infrastructure Authority Loan #F01-06

Kentucky Infrastructure Authority Loan #F02-11

Kentucky Infrastructure Authority Loan #F07-09

Kentucky Infrastructure Authority Loan #F11-05

Kentucky Infrastructure Authority Loan #F14-008

TRUIST formerly BB&T formerly Bank of Kentucky Loan