

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

The Electronic Application of Duke)
Energy Kentucky, Inc., for: 1) An)
Adjustment of the Electric Rates; 2)) Case No. 2022-00372
Approval of New Tariffs; 3) Approval of)
Accounting Practices to Establish)
Regulatory Assets and Liabilities; and 4))
All Other Required Approvals and Relief.)

**DUKE ENERGY KENTUCKY, INC.’S RESPONSE TO THE DECEMBER 6, 2022
DEFICIENCY NOTICE AND TO THE EXTENT NECESSARY, REQUEST FOR
WAIVER OF 807 KAR 5:001, SECTION 17(2)(b)(3) TO AVOID PUBLISHING
ADDITIONAL NOTICE**

I. INTRODUCTION

Comes now Duke Energy Kentucky, Inc., (Duke Energy Kentucky or the Company) and, for its response to the Commission’s December 6, 2022, Deficiency Notice, states as follows:

A. Deficiencies

1. 807 KAR 5:001, Section 16(1)(b)(3):

“New or revised tariff sheets, if applicable, in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed; Schedule L-1, pages 60-63 of 189, incorrectly state: “Effective: August 15, 2021.”. The proposed tariff sheets include the proposed change in rates and tariff language changes but do not have a proper effective date that is 30 days more than the date in which the application has been filed.”

Response: Duke Energy Kentucky has corrected pages 3 through 6 of Sheet No. 60 with the correct case number, filed date, and effective date. A corrected Rate SL, Sheet No. 60, pages 3 through 6 are attached to this Response as Supplements to Schedule L-1, L-2.1, and L-2.2.

2. 807 KAR 5:001, Section 17(4)(b):

“The present and proposed rates for each customer class to which the proposed rates will apply;”

(1) *“Rate TT: Missing late payment charge from 5% to 2.3%;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the present and proposed late payment charge for Rate TT. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.¹

(2) *“Rate OL-E: Missing late payment charge from 5% to 2.3%;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the present and proposed late payment charge for Rate OL-E. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.²

(3) *“Rate LED: “220W Standard LED-BLACK” has Lumens different from the tariff;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the lumens information from the Rate LED tariff sheet. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.³

¹ The notice is also being submitted as a Supplemental Revised Attachment BLS-1 to the Direct Testimony of Bruce L. Sailors and as the corrected Exhibit A to Vol. 1, Tab 12 of the Company’s Application.

² *Id.*

³ *Id.*

(4) *“Rate LED: “50W Traditional LED-BLACK” has Lumens different from the tariff;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the lumens information from the Rate LED tariff sheet. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.⁴

(5) *“Rate LED: Missing rate “50W Sanibel LED” @ 6,000 Lumens;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the missing 50W Sanibel LED rate information. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.⁵

(6) *“Rate SC: The Proposed Applicability is missing language from the proposed tariff sheet in Schedule L-1, page 85 of 189 and the redlined version in Schedule L-2.2 page 73 of 152. “This rate schedule terminates December 31, 2026.”;”*

Response: Duke Energy Kentucky has published a corrected notice that includes the sentence noted above. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.⁶

⁴ *Id.*

⁵ *Id.*

⁶ *Id.*

(6) *“Customer Notice - Page 1 of 6, Section referring to page 41 of Proposed Tariff (Time of Day Rates), Energy Charge per kWh;”*⁷ (7) *Winter on Energy Charge is missing altogether from Notice. It’s present in the same section of the Redlined copy of the Tariff in Section L-2.2 and it’s marked as being increased”*

Response: Duke Energy Kentucky has published a corrected notice that correctly labels the energy charges for Rate DT, Sheet No. 41. The Winter Energy Charges are present on the same rows as the Summer for On-Peak and Off-Peak energy charges. The row labels are corrected. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.⁸

(8) *“Customer Notice – Page 2 of 6, Section referring to page 64 of Proposed Tariff (LED Outdoor Rates), First Table;”*

Response: Duke Energy Kentucky has published a corrected notice that correctly labels the First Table lighting charges for Rate LED, Sheet No. 64. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company’s Application.⁹

(9) *The Proposed Changes section of the table is instead labeled Current Charges.”*

Response: Duke Energy Kentucky has published a corrected notice that correctly labels the Proposed Changes section of lighting charges for Rate LED, Sheet No. 64. Duke Energy Kentucky was informed by the Kentucky Press Association that the publication of the corrected notice will

⁷ The Commission Staff’s Deficiency Letter listed two items identified as (6).

⁸ The notice is also being submitted as a Supplemental Revised Attachment BLS-1 to the Direct Testimony of Bruce L. Sailors and as the corrected Exhibit A to Vol. 1, Tab 12 of the Company’s Application.

⁹ *Id.*

be completed by December 15, 2022. The form of the corrected and revised notice is attached to this response as supplemental Tab 12 to the Company's Application.¹⁰

B. Publication of Notice and Request for Waiver, if Deemed Necessary

Duke Energy Kentucky commenced the requisite newspaper notification of its application as required under 807 KAR 5:001, Section 17(2)(b)(3). The Company was able to complete the above-described corrections to so to include in its customer notice within the original window of publication required by regulation. Accordingly, customers and interested stakeholders have been provided sufficient notice of the Company's filing and its contents.

The Company does not dispute that publication of a notice for a rate case application in a newspaper of general circulation is a requirement. However, such a requirement is costly and generally recoverable as a rate case expense. Because the Company was able to complete its corrections to the above-described deficiencies in sufficient time for inclusion in the third week of the existing publication time frame, the Company respectfully submits that it has complied with 807 KAR 5:001, Section 17(2)(b)(3).

Nonetheless, to the extent the Commission finds it necessary, the Company submits that good cause exists, for a waiver so as to not incur additional expense for further publication. The identified deficiencies were ministerial in nature and do not impact the proposed revenue requirement or the estimated bill impacts to customer classes. The notice provided to date, coupled with the corrections to be included in the third publication week, sufficiently notifies customers of the contents of the Company's application. The costs of additional weeks of publication, beyond the three weeks required under regulation, seems unnecessary, and an inefficient use of resources,

¹⁰ *Id.*

particularly as it relates to the content that was inadvertently excluded. Therefore, a waiver of any additional notice publication is reasonable and not prejudicial to customers.

II. CONCLUSION

For the foregoing reasons, Duke Energy Kentucky respectfully requests that the Commission issue an order finding that with the actions described above the Company's application is deemed to meet the minimum filing requirements, that the application be accepted for filing as of the date of this submittal, and that additional publication of the Company's notice in a newspaper of general circulation beyond the currently scheduled three weeks is not necessary.

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.

/s/Rocco D'Ascenzo

Rocco O. D'Ascenzo (92796)
Deputy General Counsel
Larisa Vaysman (98944)
Senior Counsel
Duke Energy Business Services LLC
139 East Fourth Street
Cincinnati, OH 45202
Phone: (513) 287-4320
Fax: (513) 370-5720
Rocco.D'Ascenzo@duke-energy.com
Larisa.Vaysman@duke-energy.com

And

Elizabeth M. Brama, *Pro Hac Vice*
Valerie T. Herring (99361)
TAFT STETTINIUS & HOLLISTER LLP
2200 IDS Center
80 South Eighth Street
Minneapolis, MN 55402
Phone: (612) 977-8400
Fax: (612) 977-8650

Counsel for Duke Energy Kentucky, Inc.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing is a true and accurate copy of the document in paper medium; that the electronic filing was transmitted to the Commission on December 8th, 2022; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that submitting the original filing to the Commission in paper medium is no longer required as it has been granted a permanent deviation.¹¹

Angela M. Goad
Assistant Attorney General
Office of Rate Intervention
Office of the Kentucky Attorney General
1024 Capital Center Drive, Suite 200
Frankfort, KY 40601
Angela.Goad@ky.gov

/s/Rocco D'Ascenzo

Counsel for Duke Energy Kentucky, Inc.

¹¹*In the Matter of Electronic Emergency Docket Related to the Novel Coronavirus COVID-19*, Order, Case No. 2020-00085 (Ky. P.S.C. July 22, 2021).

AFFIDAVIT OF AMY B. SPILLER

STATE OF OHIO)
)
COUNTY OF HAMILTON)

Now comes Amy B. Spiller, President of Duke Energy Kentucky, Inc., and hereby attests as follows:

1. the deficiencies in the customer notice, as indicated by the Commission in their December 6, 2022 Filing Deficiencies letter, have been corrected and republished in the following papers on the following dates: Kentucky Enquirer, December 14, 2022; Falmouth Outlook, December 13, 2022; Gallatin County News, December 14, 2022; and Grant County News, December 15, 2022;
2. the customer notice and the revised Schedule Ls provided in the Company's Response to the December 6, 2022 deficiencies identified by the Commission are true and correct to the best of my knowledge, information, and belief.

Further affiant sayeth naught.



Amy B. Spiller, Affiant

Sworn and subscribed before me by Amy B. Spiller on this 8th day of December 2022.



Notary Public

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
Cancels and Supersedes
Tenth Revised Sheet No. 60
Page 3 of 6

NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
<u>Fixture Description</u>					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 11.41	(I)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 9.39	(I)
10,000 lumen	250	0.292	1,215	\$ 13.22	(I)
21,000 lumen	400	0.460	1,914	\$ 17.86	(I)
Metal Halide					
14,000 lumen	175	0.210	874	\$ 11.41	(I)
20,500 lumen	250	0.292	1,215	\$ 13.22	(I)
36,000 lumen	400	0.460	1,914	\$ 17.86	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 12.32	(I)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 9.41	(I)
16,000 lumen	150	0.171	711	\$ 13.44	(I)
22,000 lumen	200	0.228	948	\$ 17.48	(I)
27,500 lumen	250	0.318	1,323	\$ 17.55	(I)
50,000 lumen	400	0.471	1,959	\$ 23.64	(I)
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 11.80	(I)
7,000 lumen (Holophane)	175	0.210	874	\$ 14.78	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 33.60	(I)
7,000 lumen (Granville)	175	0.205	853	\$ 11.92	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 21.33	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 11.78	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 21.33	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 33.71	(I)
14,500 lumen (Gas Replica)	175	0.207	861	\$ 33.71	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 17.09	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 18.51	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 12.76	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 34.74	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 21.56	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 17.09	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 21.56	(I)

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2022-00372.

Issued: December 1, 2022

Effective: January 3, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
Cancels and Supersedes
Tenth Revised Sheet No. 60
Page 4 of 6

NET MONTHLY BILL (Contd.)

UNDERGROUND DISTRIBUTION AREA
(Contd.)

Fixture Description

Decorative Fixtures (Contd.)

Sodium Vapor (Contd.)

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.09	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$25.35	(I)
50,000 lumen (Setback)	400	0.471	1,959	\$37.38	(I)

POLE CHARGES

Pole Description

Pole Type

Rate/Pole

Wood

17 foot (Wood Laminated) (a)	W17	\$ 6.85	(I)
30 foot	W30	\$ 6.76	(I)
35 foot	W35	\$ 6.85	(I)
40 foot	W40	\$ 8.20	(I)

Aluminum

12 foot (decorative)	A12	\$ 18.61	(I)
28 foot	A28	\$ 10.79	(I)
28 foot (heavy duty)	A28H	\$ 10.91	(I)
30 foot (anchor base)	A30	\$ 21.56	(I)

Fiberglass

17 foot	F17	\$ 6.85	(I)
12 foot (decorative)	F12	\$ 20.01	(I)
30 foot (bronze)	F30	\$ 13.03	(I)
35 foot (bronze)	F35	\$ 13.38	(I)

Steel

27 foot (11 gauge)	S27	\$ 17.60	(I)
27 foot (3 gauge)	S27H	\$ 25.97	(I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$1.17. (I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

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Commission dated _____ in Case No. 2022-00372.

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Effective: January 3, 2023

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Duke Energy Kentucky, Inc.
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KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
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Tenth Revised Sheet No. 60
Page 5 of 6

NET MONTHLY BILL (Contd.)

2. Base Fuel Cost

The rates per unit shown above include a charge of \$0.025401 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 59, Rider GTM, Generation Asset True Up Mechanism

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

(N)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

(R)

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

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Commission dated _____ in Case No. 2022-00372.

Issued: December 1, 2022

Effective: January 3, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
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Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
Cancels and Supersedes
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GENERAL CONDITIONS (Contd.)

- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated. (D)
(T)
(T)
(T)
(T)
(T)
(T)
- (7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts. (T)
(T)
(T)
(T)
(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
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KY.P.S.C. Electric No. 2
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Cancels and Supersedes
Tenth Revised Sheet No. 60
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NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp</u>	<u>kW/Unit</u>	<u>Annual</u>	<u>Rate/Unit</u>	
<u>Fixture Description</u>	<u>Watt</u>		<u>kWh</u>		
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	<u>\$ 8.07</u>	(I)
7,000 lumen (Open Refractor)	175	0.205	853	<u>\$ 6.64</u>	(I)
10,000 lumen	250	0.292	1,215	<u>\$ 9.35</u>	(I)
21,000 lumen	400	0.460	1,914	<u>\$12.63</u>	(I)
Metal Halide					
14,000 lumen	175	0.210	874	<u>\$ 8.07</u>	(I)
20,500 lumen	250	0.292	1,215	<u>\$ 9.35</u>	(I)
36,000 lumen	400	0.460	1,914	<u>\$12.63</u>	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	<u>\$ 8.71</u>	(I)
9,500 lumen (Open Refractor)	100	0.117	487	<u>\$ 6.65</u>	(I)
16,000 lumen	150	0.171	711	<u>\$ 9.50</u>	(I)
22,000 lumen	200	0.228	948	<u>\$12.36</u>	(I)
27,500 lumen	250	0.318	1,323	<u>\$12.41</u>	(I)
50,000 lumen	400	0.471	1,959	<u>\$16.71</u>	(I)
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	<u>\$ 8.34</u>	(I)
7,000 lumen (Holophane)	175	0.210	874	<u>\$10.45</u>	(I)
7,000 lumen (Gas Replica)	175	0.210	874	<u>\$23.75</u>	(I)
7,000 lumen (Granville)	175	0.205	853	<u>\$ 8.43</u>	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>\$15.08</u>	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	<u>\$ 8.33</u>	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	<u>\$15.08</u>	(I)
14,000 lumen (Gas Replica)	175	0.210	874	<u>\$23.83</u>	(I)
14,500 lumen (Gas Replica)	175	0.207	861	<u>\$23.83</u>	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	<u>\$12.08</u>	(I)
9,500 lumen (Holophane)	100	0.128	532	<u>\$13.09</u>	(I)
9,500 lumen (Rectilinear)	100	0.117	487	<u>\$ 9.77</u>	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>\$24.56</u>	(I)
9,500 lumen (Aspen)	100	0.128	532	<u>\$15.24</u>	(I)
9,500 lumen (Traditionaire)	100	0.117	487	<u>\$12.08</u>	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	<u>\$15.24</u>	(I)

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 2, 2021 in Case No. 2021-00057.

Issued: August 13, 2021

Effective: August 15, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
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Page 4 of 6

NET MONTHLY BILL (Contd.)UNDERGROUND DISTRIBUTION AREA
(Contd.)

Fixture Description

Decorative Fixtures (Contd.)

Sodium Vapor (Contd.)

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>\$13.50</u>	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>\$17.92</u>	(I)
50,000 lumen (Setback)	400	0.471	1,959	<u>\$26.43</u>	(I)

POLE CHARGES

Pole Description

Pole TypeRate/Pole

Wood

17 foot (Wood Laminated) (a)	W17	<u>\$ 4.84</u>
30 foot	W30	<u>\$ 4.78</u>
35 foot	W35	<u>\$ 4.84</u>
40 foot	W40	<u>\$ 5.80</u>

Aluminum

12 foot (decorative)	A12	<u>\$13.16</u>
28 foot	A28	<u>\$ 7.63</u>
28 foot (heavy duty)	A28H	<u>\$ 7.71</u>
30 foot (anchor base)	A30	<u>\$15.24</u>

Fiberglass

17 foot	F17	<u>\$ 4.84</u>
12 foot (decorative)	F12	<u>\$14.15</u>
30 foot (bronze)	F30	<u>\$ 9.21</u>
35 foot (bronze)	F35	<u>\$ 9.46</u>

Steel

27 foot (11 gauge)	S27	<u>\$12.44</u>
27 foot (3 gauge)	S27H	<u>\$18.76</u>

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.83.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 2, 2021 in Case No. 2021-00057.

Issued: August 13, 2021

Effective: August 15, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

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KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
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Page 5 of 6

2. Base Fuel Cost
The rates per unit shown above include a charge of \$0.025401 per kilowatt-hour reflecting the base cost of fuel. (I)
3. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 2, 2021 in Case No. 2021-00057.

Issued: August 13, 2021

Effective: August 15, 2021

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
Cancels and Supersedes
Tenth Revised Sheet No. 60
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GENERAL CONDITIONS (Contd.)

- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
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KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
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NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 11,418.07	(I)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 9,396.64	(I)
10,000 lumen	250	0.292	1,215	\$ 13,229.35	(I)
21,000 lumen	400	0.460	1,914	\$ 17,8642.63	(I)
Metal Halide					
14,000 lumen	175	0.210	874	\$ 11,418.07	(I)
20,500 lumen	250	0.292	1,215	\$ 13,229.35	(I)
36,000 lumen	400	0.460	1,914	\$ 17,8642.63	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 12,328.71	(I)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 9,416.65	(I)
16,000 lumen	150	0.171	711	\$ 13,449.50	(I)
22,000 lumen	200	0.228	948	\$ 17,4842.36	(I)
27,500 lumen	250	0.318	1,323	\$ 17,5542.41	(I)
50,000 lumen	400	0.471	1,959	\$ 23,6446.71	(I)
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 11,808.34	(I)
7,000 lumen (Holophane)	175	0.210	874	\$ 14,7840.45	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 33,6023.75	(I)
7,000 lumen (Granville)	175	0.205	853	\$ 11,928.43	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 21,3345.08	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 11,788.33	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 21,3345.08	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 33,7123.83	(I)
14,500 lumen (Gas Replica)	175	0.207	861	\$ 33,7123.83	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 17,0942.08	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 18,5143.09	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 12,769.77	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 34,7424.56	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 21,5645.24	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 17,0942.08	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 21,5645.24	(I)

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~August 2, 2024~~ in Case No. 20224-
00372057.

Issued: ~~December 1 August 13, 2024~~

Effective: ~~January 3 August 15, 2024~~

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
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NET MONTHLY BILL (Contd.)UNDERGROUND DISTRIBUTION AREA

(Contd.)

Fixture Description

Decorative Fixtures (Contd.)

Sodium Vapor (Contd.)

22,000 lumen (Rectilinear)

Lamp
Watt

kW/Unit

Annual
kWh

Rate/Unit

200

0.246

1,023

\$~~19,0913.50~~

(I)

50,000 lumen (Rectilinear)

400

0.471

1,959

\$~~25,3517.92~~

(I)

50,000 lumen (Setback)

400

0.471

1,959

\$~~37,3826.43~~

(I)

POLE CHARGES

Pole Description

Pole Type

Rate/Pole

Wood

17 foot (Wood Laminated) (a)

W17

\$ ~~6,854.84~~

(I)

30 foot

W30

\$ ~~6,764.78~~

(I)

35 foot

W35

\$ ~~6,854.84~~

(I)

40 foot

W40

\$ ~~8,205.80~~

(I)

Aluminum

12 foot (decorative)

A12

\$ ~~18,6143.16~~

(I)

28 foot

A28

\$ ~~10,797.63~~

(I)

28 foot (heavy duty)

A28H

\$ ~~10,917.71~~

(I)

30 foot (anchor base)

A30

\$ ~~21,5645.24~~

(I)

Fiberglass

17 foot

F17

\$ ~~6,854.84~~

(I)

12 foot (decorative)

F12

\$ ~~20,0144.15~~

(I)

30 foot (bronze)

F30

\$ ~~13,039.21~~

(I)

35 foot (bronze)

F35

\$ ~~13,389.46~~

(I)

Steel

27 foot (11 gauge)

S27

\$ ~~17,6042.44~~

(I)

27 foot (3 gauge)

S27H

\$ ~~25,9748.76~~

(I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$~~10,1783.~~ (I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

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00372057.

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KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
Cancels and Supersedes
Tenth Revised Sheet No. 60
Page 5 of 6

2. Base Fuel Cost

The rates per unit shown above include a charge of \$0.025401 per kilowatt-hour reflecting the base cost of fuel. ⊕

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 59, Rider GTM, Generation Asset True Up Mechanism (N)

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.35%, is due and payable. (R)

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 2, 2024 in Case No. 2024-
00372057.

Issued: December 1, 2022 August 13, 2024

Effective: January 3 August 15, 2024

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KY.P.S.C. Electric No. 2
Eleventh Revised Sheet No. 60
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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

GENERAL CONDITIONS (Contd.)

- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) ~~When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company. When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.~~ (D)
(D)
(D)
(T)
(T)
(T)
(T)
(T)
(T)

- ~~(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.~~ (T)
(T)
(T)
(T)
(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~August 2, 2024~~ in Case No. 2022-00372057.

Issued: ~~December 1, 2022~~ August 13, 2024

Effective: ~~January 3, 2024~~ August 15, 2024

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

NOTICE

Duke Energy Kentucky, Inc. (“Duke Energy Kentucky” or “Company”) hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES &
SIGNIFICANT TEXT CHANGES**

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

Residential Service - Rate RS
(Electric Tariff Sheet No. 30)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP
(Electric Tariff Sheet No. 35)

	<u>Current Rate</u>	<u>Proposed Rate</u>	
		<u>Summer</u>	<u>Winter</u>
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh		
First 6,000 kWh	8.9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

Optional Unmetered General Service Rate
For Small Fixed Loads – Rate GS-FL
(Electric Tariff Sheet No. 44)

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM – Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider.

Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated _____, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor: 0.0000%

Non-residential Factor: 0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81

<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service -Rate TL
(Electric Tariff Sheet No. 61)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	<u>Current Rate</u>	<u>Proposed Rate</u>
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service- Rate LED
(Electric Tariff Sheet No. 64)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

<u>Fixtures</u>	<u>Description</u>	<u>Initial Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Current Charge</u>		<u>Proposed Charge</u>	
					<u>Fixture</u>	<u>Maint.</u>	<u>Fixture</u>	<u>Maint.</u>
50W Neighborhood		5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens		5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK		4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK		6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK		9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK		12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK		18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK		24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK		5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK		5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn		6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK		3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK		3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK		4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK		3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK		5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel		12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop		12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian		4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox		18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox		39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox		57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED		12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED		14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED		32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED		4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial		5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED		5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED		5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED		5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED		4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox		19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED		6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED		5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED		6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED		5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED		3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED		3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED		16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED		24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED		6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED		3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED		5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED		8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles

<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85

12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30

Pole Foundation

<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25

Brackets

<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67

18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27

Wiring Equipment

<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units -Rate NSU
(Electric Tariff Sheet No. 66)

<u>Company Owned</u>	<u>Lamp</u>	<u>kW/</u>	<u>Annual</u>	<u>Current</u>	<u>Proposed</u>
	<u>Watts</u>	<u>Unit</u>	<u>kW/unit</u>	<u>Rate/Unit</u>	<u>Rate/Unit</u>
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
 <u>Customer Owned</u>					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate Fixture Description Standard Fixture (Cobra Head)	Lamp <u>Watts</u>	<u>kW/Unit</u>	Annual <u>kWh</u>	Current <u>Rate/Unit</u>	Proposed <u>Rate/Unit</u>
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

<u>Pole Description</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

<u>Current</u> <u>per kWh</u>	<u>Proposed</u> <u>per kWh</u>
4.2793¢	6.0527¢

	<u>Current</u>	<u>Proposed</u>
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp <u>Watt</u>	<u>kW/Unit</u>	Annual <u>kWh</u>	Current <u>Rate/Unit</u>	Proposed <u>Rate/Unit</u>
Decorative Fixtures					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X – Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM – Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC – Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC – Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV “make ready” expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE – Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment (“EVSE” or “Charger”). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company’s terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company’s Electric Service Regulations, Section III and Section IV, Customer’s and Company’s Installations respectively.

Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified “brownfield” redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company’s service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage
(Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	<u>Current</u>	<u>Proposed</u>
Late Payment Charge	5%	2.3%

Rider GP – Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.
3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.
4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.
6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.88	\$5.60

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee
(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Emergency Electric Procedures
(Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC – Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP – Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL – Street Lighting Service	\$380,192	30.3%
Rate TL – Traffic Lighting Service	\$7,395	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU – Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC – Street Lighting Service – Customer Owned	\$1,593	31.2%
Rate SE – Street Lighting Service – Overhead Equivalent	\$80,613	34.5%
Rate LED – Street Lighting Service – LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP – Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	921	\$23.08	21.2%
Rate DS – Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP – Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP – Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL – Street Lighting Service *	77	\$3.77	30.4%
Rate TL – Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE – Street Lighting Service – Overhead Equivalent *	60	\$3.41	34.6%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonias Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months..

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP
(Electric Tariff Sheet No. 35)**

	<u>Current Rate</u>	<u>Proposed Rate</u>	
		<u>Summer</u>	<u>Winter</u>
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh		
First 6,000 kWh	8.9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loans – Rate GS-FL
(Electric Tariff Sheet No. 44)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM – Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:
Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated __ __ __ __, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor:	0.0000%
Non-residential Factor:	0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43



Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service -Rate TL
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

**Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)**

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

**LED Outdoor Lighting Electric Service- Rate LED
(Electric Tariff Sheet No. 64)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Final	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90

NOTICE

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Current per kWh
4.2793¢

Proposed per kWh
6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X – Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution
When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM – Load Management Rider **(Electric Tariff Sheet No. 73)**

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC – Clean Energy Connection Rider (Optional Solar Program) **(Electric Tariff Sheet No. 81)**

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC – Electric Vehicle Site Make Ready Service **(Electric Tariff Sheet No. 83)**

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE – Electric Vehicle Service Equipment **(Electric Tariff Sheet No. 84)**

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR – Brown Field Development Rider **(Electric Tariff Sheet No. 85)**

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR – Development Incentive Rider **(Electric Tariff Sheet No. 86)**

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under

this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage **(Electric Tariff Sheet No. 87)**

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each location's applicable tariff sheet.

NOTICE

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	<u>Current</u>	<u>Proposed</u>
Late Payment Charge	5%	2.3%
Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)		

Current Tariff:
DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY
Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER
Green Power includes energy generated from renewable and/or environmentally friendly sources, including:
Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL
Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

- TERMS AND CONDITIONS**
- The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
 - Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
 - Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
 - Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
 - Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:
GoGREEN KENTUCKY RIDER

APPLICABILITY
Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS
GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:
Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE
Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units\$1.00 per unit per month
Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:
Individually calculated price for GoGreen units per service agreement.

All Other Rates:
Can choose to participate in either offering above.

NET MONTHLY BILL
Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

- TERMS AND CONDITIONS**
- The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
 - Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.
 - Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.
 - RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
 - Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.
 - Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.88	\$5.60

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:
APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:
APPLICABILITY
This tariff sheet is applicable to all rate schedules.

DESCRIPTION
There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:
In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:
(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather
Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC – Incremental Local Investment Charge (Electric Tariff Sheet No. 126)

Proposed Applicability:
There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP – Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL – Street Lighting Service	\$380,192	30.3%
Rate TL – Traffic Lighting Service	\$7,395	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU – Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC – Street Lighting Service – Customer Owned	\$1,593	31.2%
Rate SE – Street Lighting Service – Overhead Equivalent	\$80,613	34.5%
Rate LED – Street Lighting Service – LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP – Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	921	\$23.08	21.2%
Rate DS – Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP – Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP – Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL – Street Lighting Service *	77	\$3.77	30.4%
Rate TL – Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE – Street Lighting Service – Overhead Equivalent *	60	\$3.41	34.6%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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