

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 11th day of January, 2023 came Rachel M. Scanty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

Rachel M. Scanty
Signature

Bonnie J. Howard
Notary Public
My Commission Expires: 9-18-2024
(SEAL) St. #14119

Falmouth Duke
12/29

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmer	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Ville Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Laticia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service – Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh	8.0995¢	10.7428¢
All kWh		

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads – Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kWh	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is

Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP
(Electric Tariff Sheet No. 35)

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94	\$10.94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢	10.8384¢	10.8384¢
Next 300 kWh/kWh	5.5342¢	6.7267¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢	19.3108¢
Late Payment Charge	5%	2.3%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7335¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate	
		Summer	Winter
Winter Period			
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00	\$117.00
Energy Charge per kWh			
All kWh	6.9258¢	8.3966¢	8.3966¢
Late Payment Charge	5%	2.3%	2.3%

charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFI, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 12/15/2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor:	0.0000%
Non-residential Factor:	0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	943	\$12.36	\$17.48
27,500 lumen	250	0.275	943	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service - Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service - Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OI-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

LED Outdoor Lighting Electric Service - Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Current Rates (Per Unit Per Month)

9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Rate		Proposed Rate	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	\$20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.75	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.94	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.18
4 foot - Davit arm - top tenon	\$8.36	\$6.57
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.64
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.50
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.00	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	4.0017%	6.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the

50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (1.1 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6'x15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6'x18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style G Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style G Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	KW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

NOTICE

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service - Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	KW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holograph)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15

Fixture Description	Lamp Watts	KW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holograph)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** 4.2793¢ **Proposed per kWh** 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Late Payment Charge **Current** 5% **Proposed** 2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Hollophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider GEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

NOTICE

Rate EVSE – Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments; expansion of existing establishments; or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard tariff

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the

tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months; the customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider; or
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

location's applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each location's kilowatt hours derived from the Company's meter and adjusted as applicable for each location's applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP -- Duke Energy's GOGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GOGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREEN UNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TDU-CPP and Rate DS (customers with monthly demand <= 15 kW)

For all GoGreen units \$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT.

Individually calculated price for GoGreen units per service agreement.

NOTICE

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.
3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.
4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.
6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.88	\$5.60

**Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)**

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

**Local Government Fee
(Electric Tariff Sheet No. 95)**

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee for incremental

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider IIIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$5,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%

cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

rate URA - rate add Line Attachments (per attachment) 19/A 10.12 17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Falmouth
12-6 Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoria Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service – Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh	10.7965¢	13.2982¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads – Rate GS-FI
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for

Late Payment Charge 5% 2.3%

Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-QPP
(Electric Tariff Sheet No. 35)

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94	\$10.94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢	10.8384¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢	19.3108¢
Late Payment Charge	5%	2.3%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:
For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:
For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:
The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:
The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate	
		Summer	Winter
Winter Period			
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00	\$117.00
Energy Charge per kWh			
All kWh	6.9268¢	8.3966¢	8.3966¢
Late Payment Charge	5%	2.3%	2.3%

waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:
All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:
This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:
Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:
Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 12/15/2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Wooddale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:
Residential Factor: 0.0000%
Non-residential Factor: 0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service - Rate TL (Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service - Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

LED Outdoor Lighting Electric Service - Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

9,500 lumen (Aspen)	100	0.117	487	\$19.24	\$21.39
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)			
		\$0.83	\$1.17
Late Payment Charge			
		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy.

25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

to the system. The customer shall assist the Company, if necessary, in obtaining permission to run lines where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

NOTICE

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Hologhane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Hologhane)	100	0.128	532	\$5.76	\$8.15

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hologhane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge					
				5%	7.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are refired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units
Current per kWh 4.2793¢
Proposed per kWh 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current 5%
Proposed 2.3%

Late Payment Charge

Current Applicability:
 Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
 (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holograph)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
 (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
 (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
 (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

NOTICE

Rate EVSE – Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve

months. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each location's applicable tariff sheet.

(12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider; or
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <= 15 kW):

For all GoGreen units\$1.00 per unit per month.

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

NOTICE

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.
3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.
4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.
6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60

**Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)**

Current Rate Proposed Rate

Two-user pole annual rental per foot \$8.59 \$9.99
Three-user pole annual rental per foot \$7.26 \$8.61

**Local Government Fee
(Electric Tariff Sheet No. 95)**

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider ILIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (as proposed)	N/A	-\$0.99	-4.8%

cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Rate DPA - Pole and Line Attachments (per attachment) N/A \$0.12 17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366



Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III - Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI - Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP
(Electric Tariff Sheet No. 35)**

	Current Rate	Proposed Rate
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**Seasonal Sports Service Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and

Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh		
First 6,000 kWh	8.9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on-peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off-peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off-Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on-peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off-peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TDU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor:	0.0000%
Non-residential Factor:	0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service- Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

17 foot (wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Notes

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$0.28	\$0.27

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:
 Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
 The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:
 1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:
 Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units -Rate NSU
 (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the 17 foot pole shall be added to the above rates.					

Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	KW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** 4.2793¢ **Proposed per kWh** 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Current Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:
The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:
The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:
(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:
(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:
Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:
Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:
Extensions
When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:
Distribution
When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement,

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Hologhane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hologhane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

**Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)**

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

**Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)**

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

**Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)**

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

**Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)**

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's installations respectively.

**Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)**

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

**Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)**

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served; a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

**Rider GSA - Green Source Advantage
(Electric Tariff Sheet No. 87)**

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each location's applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each location's kilowatt hours derived from the Company's meter and adjusted as applicable for each location's applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

**Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro -- as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4. Cost to serve
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

Power Program

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREEN UNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.88	\$5.60

NOTICE

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee
(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Emergency Electric Procedures
(Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKinquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC – Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT – Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS – FL – General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP – Service at Primary Distribution Voltage	\$171,805	13.1%



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Table listing communities: Alexandria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Crestview, Crestview Hills, Crittenden, Dayton, Dry Ridge, Edgewood, Elsmere, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton Vale, Lakeside Park, Latonia Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryland Heights, Silver Grove, Southgate, Taylor Mill, Union, Villa Hills, Walton, Wilder, Woodlawn.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Table with 3 columns: Current Rate, Proposed Rate, and Description (Customer Charge per month, Energy Charge per kWh, All kWh, Late Payment Charge).

Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP (Electric Tariff Sheet No. 35)

Table with 2 columns: Current Rate, Proposed Rate.

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table with 3 columns: Current Rate, Proposed Rate, and Description (Customer Charge per month, Energy Charge per kWh, Late Payment Charge).

Optional Unmetered General Service Rate For Small Fixed Loads - Rate GS-FL (Electric Tariff Sheet No. 44)

Table with 3 columns: Current Rate, Proposed Rate, and Description (For loads based on a range of 540 to 720 hours use per month, For loads of less than 540 hours use per month, Minimum per month, Late Payment Charge).

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Table with 3 columns: Current Rate, Proposed Rate, and Description (Customer Charge per month, Primary Voltage Service, Demand Charge per kW, All kW, Energy Charge per kWh, First 300 kWh/kW, Additional kWh, Maximum monthly rate per kWh, Late Payment Charge).

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Table with 5 columns: Current Rate (Summer, Winter), Proposed Rate (Summer, Winter), and Description (Customer Charge per month, Demand Charge per kW, On Peak kW, Off Peak kW, Energy Charge per kWh, On Peak kWh, Off Peak kWh, Late Payment Charge).

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Table with 3 columns: Current Rate, Proposed Rate, and Description (Administrative Charge per month, Customer Charge, Monthly Transmission and Distribution Reservation Charge, Rate DS Secondary Distribution, Rate DT Distribution Service, Rate DP Primary Distribution, Rate TT Transmission Service).

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for UEP&P subsequent to January 1, 2002, the customer's generation charge for energy and

demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:
All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM – Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:
This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:
Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:
Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated ____, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:
Residential Factor: 0.0000%
Non-residential Factor: 0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



	N/A	Summer	Winter
Customer Charge per month		\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh		
First 6,000 kWh	8.9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:
For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:
For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:
The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:
The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Type	Current	Proposed

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation-Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54

Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.9%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:
 Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
 The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:
 1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining month lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:
 Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units - Rate NSU
 (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29

Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** **Proposed per kWh**
 4.2793¢ 6.0527¢
 The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the

Average monthly usage is less than 100 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holograph)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holograph)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

**Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)**

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

**Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)**

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

**Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)**

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

**Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)**

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

**Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)**

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

**Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)**

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS**Economic Development (ED) Program**

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider; and,

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff**GENERAL**

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

**Rider GSA – Green Source Advantage
(Electric Tariff Sheet No. 87)****Current Application Process and GSA Service Agreement:**

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

**Rider GP – Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 86)****Current Tariff:**

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

purchased monthly and the corresponding amount prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchase funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GOGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program who enter a service agreement with the Company.

DEFINITION OF GOGREEN UNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas, Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described in the DEFINITION OF GOGREEN UNITS section.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand \leq 15 kW):

For all GoGreen units \$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand $>$ 15 kW) and Rates DT, DP, and TT:
Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the standard charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchase funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

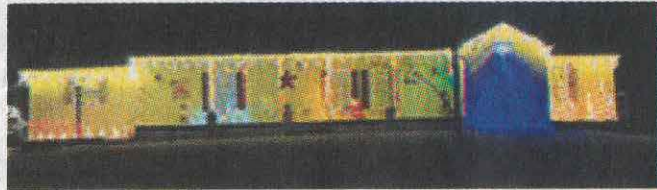
Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60

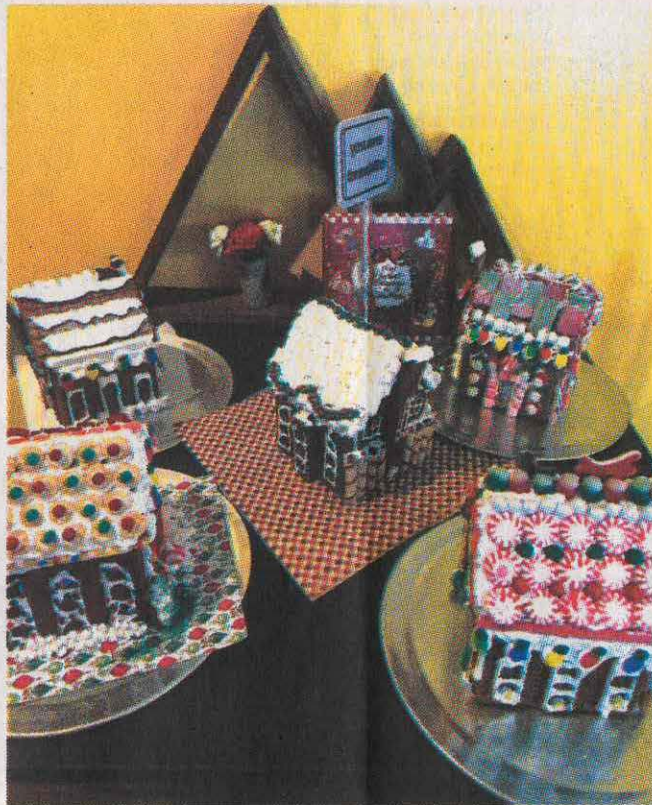
CHRISTMAS SCENES



This house at the corner of Sycamore and Monroe Streets in Falmouth is aglow with lights of all types.



The Ducker's Woods area has this house. The lights on this light-colored home make the place glow.



Hannah Cahill, Rylan Rhoton, Heather Boss, and Ava Wood built gingerbread houses that were on display at the Kentucky Millstone in Butler.



This house on Sycamore Street in Falmouth holds Santa, a Nativity scene, a wreath snowman, and other Christmasy sights. The snowflakes hanging from the porch add that feeling of a white Christmas.



The Ducker's Woods area has this treat full of lights and images. The little road 3162 will take you to all sorts of treats, especially the Woods and Ducker's Crossing.

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NOTICE

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS - FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%

customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Emergency Electric Procedures
(Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%

Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene, intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Table listing communities: Alexandria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Crestview, Crestview Hills, Crittenden, Dayton, Dry Ridge, Edgewood, Elsmere, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton Vale, Lakeside Park, Latonia Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryland Heights, Silver Grove, Southgate, Taylor Mill, Union, Villa Hills, Walton, Wilder, Woodlawn.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$12.60 to \$13.00), Energy Charge per kWh (All kWh 8.0995¢ to 10.7428¢, Late Payment Charge 5% to 2.3%).

Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP (Electric Tariff Sheet No. 35)

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$15.00 to \$15.00), Energy Charge per kWh (10.7965¢ to 13.2982¢), Late Payment Charge (5% to 2.3%).

Optional Unmetered General Service Rate For Small Fixed Loads - Rate GS-FL (Electric Tariff Sheet No. 44)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh) (9.1069¢ to 11.0107¢), For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh) (10.4699¢ to 12.6535¢), Minimum per month (\$3.23 to \$3.90), Late Payment Charge (5% to 2.3%).

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Customer Charge per month (\$117.00 to \$117.00), Primary Voltage Service Demand Charge per kW All kW (\$8.60 to \$10.16), Energy Charge per kWh (First 300 kWh/kWh 5.7053¢ to 6.7432¢, Additional kWh 4.8481¢ to 5.7341¢), Maximum monthly rate per kWh (excluding customer charge and all applicable riders) (26.2020¢ to 30.9795¢), Late Payment Charge (5% to 2.3%).

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Table with 4 columns: Current Rate Summer, Current Rate Winter, Proposed Rate Summer, Proposed Rate Winter, and Description. Rows include Customer Charge per month (\$500.00 to \$500.00), Demand Charge per kW (On Peak kW \$8.51 to \$9.74, Off Peak kW \$1.29 to \$1.48), Energy Charge per kWh (On Peak kWh 5.3306¢ to 6.1035¢, Off Peak kWh 4.3936¢ to 5.0307¢), Late Payment Charge (5% to 2.3%).

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Table with 3 columns: Current Rate, Proposed Rate, and Description. Rows include Administrative Charge per month (plus the appropriate Customer Charge) (\$50.00 to \$50.00), Monthly Transmission and Distribution Reservation Charge (per kW) (Rate DS Secondary Distribution \$5.6112 to \$7.8593, Rate DT Distribution Service \$7.1198 to \$10.3382, Rate DP Primary Distribution \$7.6293 to \$7.8987, Rate TT Transmission Service \$3.1067 to \$3.8408).

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement

	N/A	Summer \$13.00	Winter \$13.00
Customer Charge per month	N/A		
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh		
First 6,000 kWh	8.9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM -- Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a leveled basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor: 0.0000%

Non-residential Factor: 0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holphane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service - Rate UOLS (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-F (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service - Rate LED (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					

Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)	\$0.81	\$1.15			
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** 4.2793¢ **Proposed per kWh** 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

requests an amendment to termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's installations respectively.

Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)

Current Tariff
GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage

(Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 1% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 1% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each location's kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP – Duke Energy's GoGREEN Kentucky

Green Power / Carbon Offset Rider

(Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro -- as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company; excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4. Cost to serve
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

**Proposed Tariff:
GoGREEN KENTUCKY RIDER**

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TDU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units \$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:
Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60

GOVERNMENT/LOCAL

Stinson celebrates last meeting hearing from industrial authority, discussing code concerns and Klee property

By Carolyn Reid

Mayor Ron Stinson's last meeting in his position began with a report from Pendleton County's Industrial Authority regarding the progress of the industrial park near the extension office. The progress report included a request for funding aid.

Rodney Miles, vice chair of the authority and accompanied by its director Steve Ammerman, explained that is established in the park and has invested in the infrastructure there, but another company is looking to locate in January, the authority needs help extending that infrastructure to accommodate another company.

The current company employs over 20 people. The authority hopes to see that increase with another business moving in.

After explaining the good the company had done and the resources the authority had put in, he asked for help from the city to fund the \$100,000 needed to expand the park. Councilperson Daryl Ammerman expressed the wish that the city could fund \$25,000 of the need since the businesses directly benefit the city. The council unanimously voted to contribute \$5,000 of the funding at this time, and it will come from unexpected government settlement monies.

During this discussion, council discussed the monies needed for the Klee property infrastructure, as well, but Stinson also reported that the house on the property was down and cleared, and they had received a bid to complete the sewer line.

Stinson reported the resignation of Lee Workman, code officer, and the hiring of Steve Hill by the fiscal court.

Workman will be available to help train Hill.

More discussion once again led to a discussion of the difference between the code enforcement officer and a building inspector, a position many on council seem to feel is necessary for the town. Councilperson and mayor-elect Sebastian Ernst asked why we could not rely on the state building inspector, and Voelker explained the state inspector focuses on electrical and wiring. He further explained code enforcement can only focus on blighted properties; it cannot speak to code. Campbell County would not let Pendleton County share their building inspector, so he wondered if Harrison County would share or at least help someone in Pendleton certify considering the state's activity in the area of certifying properties that have been deemed dangerous or unliveable due to concerns other than electrical concerns. He also explained most building inspectors have a fee of about \$750 to issue permits.

City Clerk Ramona Williams announced that the new council and mayor will be sworn in Friday, December 30. While some may need to be sworn in at different times, the consensus for most is 5 p.m. at Falmouth City Hall. Those who cannot make it at that time will be sworn in at a time convenient to them.

Falmouth City Council will meet for its monthly caucus Tuesday, January 3, at 6:30 p.m. Then-Mayor Sebastian Ernst will preside, and council members Amy Hurst, Daryl Ammerman, Joyce Carson, Luke Price, Sabrina Hazen, and T. W. Morrison will hear department reports and other discussion.

City residents are invited and encouraged to attend.

Jared Brewer presents sheriff's budget and ideas to fiscal court

The Pendleton County Fiscal Court held a Caucus meeting on December 20, 2022 at 6 p.m.

Unfortunately, it was not able to be "live" on The Outlook Facebook due to technical difficulties.

Magistrate Plummer and County Attorney Stacy Sanning were not in attendance.

Incoming Sheriff Jared Brewer was in attendance to present his proposed budget for 2023. Sheriff Brewer is proposing to have five full time and one part time officers. Salaries were discussed at length with Jared citing the pay of comparable counties which are significantly higher than our county. Hours of coverage for the county along with sheriff office hours were discussed.

The Court was impressed with his budget presentation and ideas for future programs. The budget will be approved before year end.

The County Clerk's budget was approved. Rita Spencer was not in attendance for the presentation.

Bank interest rates were reviewed with the best being at U.S. Bank for CDs. Judge Fields will move ahead with moving some funds for higher rates.

There will be a regular meeting on Tuesday December 27 at 6 p.m. The public is invited and encouraged to attend. You can also view it "live" on the Outlook Facebook page.

**Submit your calendar event by e-mail
Send it to news@falmouthoutlook.com**

NOTICE

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff: APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY
This tariff sheet is applicable to all rate schedules.

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	\$75,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS - General Service Rate for Small Fixed Loads	690	\$9.33	16.5%

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

**Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)**

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

**Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider IIIC -- Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS - FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%

Rate DP - Service at Primary Distribution Voltage	57,093	\$797,81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Eismere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoria Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

Residential Service Time of Use with Critical Peak Pricing – Rate RS-TOU-CPP

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads – Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's requirements for Backup Power and Supplemental Power is 5 MW or greater and such requirement

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	N/A		\$13.00	\$13.00
Energy Charge per kWh	N/A			
Critical Peak per kWh	N/A		24.8559¢	24.8559¢
On Peak per kWh	N/A		14.9126¢	14.9126¢
Off Peak per kWh	N/A		9.9417¢	9.9417¢
Discount per kWh	N/A		7.9534¢	7.9534¢
Late Payment Charge	N/A		2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Demand Charge per kW				
First 15 kW	\$0.00		\$0.00	
Additional kilowatts	\$9.00		\$10.94	
Energy Charge per kWh				
First 6,000 kWh	8.9170¢		10.8384¢	
Next 300 kWh/kWh	5.5342¢		6.7267¢	
Additional kWh	4.5604¢		5.5431¢	
Non-Church Cap Rate per kWh	25.8792¢		31.4556¢	
Church Cap Rate per kWh	15.8876¢		19.3108¢	
Late Payment Charge	5%		2.3%	

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Winter Period				
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Primary Voltage Service	\$117.00		\$117.00	
Energy Charge per kWh				
All kWh	6.9268¢		8.3966¢	
Late Payment Charge	5%		2.3%	

represents new load for U&H&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider.

Standard electric rate schedules subject to this schedule are:
Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated _____, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Wooddale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor:	0.0000%
Non-Residential Factor:	0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

**Unmetered Outdoor Lighting Electric Service - Rate UOLS
(Electric Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

**Outdoor Lighting Equipment Installation - Rate OL-E
(Electric Tariff Sheet No. 63)**

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

**LED Outdoor Lighting Electric Service - Rate LED
(Electric Tariff Sheet No. 64)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Current Rates (Per Unit Per Month)

9,500 lumen (Traditional)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:
The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:
The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:
(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:
(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	7.5%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:
 Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
 The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy

Description	Current Charge	Proposed Charge
20' Style D - DUSTON HAIKU - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6'/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6'/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units -Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

NOTICE

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Hollophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Hollophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hollophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Sethack)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(5) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated average annual revenue the Company will make the extension without additional guarantee.

22,000 lumen (Rectilinear)	200	0.240	1,025	\$7.32	\$10.55
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units	Current per kWh	Proposed per kWh
	4.2793¢	6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution:

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

NOTICE

Rate EVSE – Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider; and,
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

(12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider; or
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

PROPOSED APPLICATION PROCESS AND GSA SERVICE AGREEMENT:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <= 15 kW):

For all GoGreen units \$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:
Individually calculated price for GoGreen units per service agreement.

Planting by the Signs...

by Phil Case



Here's the Planting by the Signs December Overview for anyone planting in a greenhouse, utilizing low tunnels, a cold frame – or just interested in reading it since there's not much outdoor gardening going on now!

MOON PHASES: The light moon is in force as December begins and will rule again when the month ends. It's around until the full moon arrives at 11:08 p.m. EST on Dec. 7. The full/dark moon then rules until the light/new moon returns on Dec. 23 at 5:17 a.m. and takes us into 2023!

If you are planting in a protected environment, when the light moon is in force plant above-ground producers and it's below-ground producers when the dark moon rules. Don't plant when either of the killing signs, Aries (Dec. 1-3, 29-30) or Leo (Dec. 11-13) rule.

We also have our final trio of Ember Days for 2022 on Dec. 14, 16-17 when no planting should occur. That brings the number of killing days in December to an incredible 11 – more than a third of the month! I'd hate to see a configuration like this in one of the big planting months like May or June.

Planting when the fertile signs (formerly called "so-so signs") rule is a viable alternative to the VERY fertile signs. They are Sagittarius, Capricorn, and Aquarius, Dec. 21-26.

If you can only utilize one aspect of the system for planting, I would suggest going with the moon phases but still avoid the killing signs Aries and Leo, the flowering signs Virgo and Libra for anything but flowers and this month the Ember Days.

WINTER BEGINS

with the Winter Solstice at 4:48 p.m. on Dec. 21. With winter's arrival comes the shortest day of the year. Not immediately, but in a few weeks we'll notice the days beginning to lengthen as we move toward spring!

THE SIGNS: Check to see if the moon is in the light or dark phase (information above) before proceeding with any planting anywhere, or other activities. December begins with a killing sign in force – which seems to be appropriate considering the number of them we have this month – so that's where we'll start.

Killing days: No planting, transplanting, seeding, re-potting or dealing with things you want to thrive should occur on these days – and that includes flowers! Reserve them for anything but planting anywhere. No planting! Here's when they rule: Aries (the head) Dec. 1-3, 29-30; and Leo (the heart), Dec. 11-13. There are eight days ruled by the killing signs Aries and Leo.

VERY fertile days:

The signs are accompanied by the phase of the moon in which they occur. Taurus (the neck), Dec. 4-5 and 31, all light moon; Cancer (the breast), Dec. 9-10, dark moon; Scorpio (the secrets), Dec. 18-20, all dark moon; and Pisces (the feet), Dec. 27-28, light moon. There are 10 days this month ruled by the most fertile signs. So, we have a third of the month when no planting should occur and a third when it's outstanding if we are doing any!

Now, the rest of the month.

Pea / bean days: Gemini (the arms), the pea/bean sign, rules Dec. 6-8. The light moon is in force for the 6th and most of the 7th with the dark moon ruling on the 8th. According to the old timers we'll be able to plant snow peas in January, so stand by.

Flowering days: Virgo (the bowels) is up for Dec. 14-15, while Libra (the reins) rules Dec. 16-17. There are four flowering days this month but only one of them – Dec. 15 – isn't an Ember Day.

Thus, if you are planting some winter pansies, the only safe day to plant them is the 15th with the 14th, 16-17th being Ember Days.

Fertile days (formerly called "so-so days"): Sagittarius (the thighs), Dec. 21-22; Capricorn (the knees), Dec. 23-24; Aquarius (the legs), Dec. 25-26. There are six days ruled by these three signs, down from 10 in October. With the light moon in force for all but some of Dec. 23, this makes them ideal for your above-ground producing salad greens in a protected environment. Remember days ruled by these things rank right there under the VERY fertile days.

General tips

Making changes: There is ONE DAY in December that is perfect for making changes when the moon is in the dark phase and the signs are going out of the body beyond anything that functions. That day is Dec. 22 before the moon moves to light phase early on Dec. 23. On the 22nd the moon is, of

course, in the dark phase and the sign is in Sagittarius (thighs). While it's just one day, it's encouraging that the "worm has turned," so to speak, and there will be more days that are perfect in the upcoming months.

Pouring gravel: If you have gravel to pour on a drive or road on your farm, do that when the light moon rules, which is through all but the last hour of Dec. 7 and then most of Dec. 23 into the first week or so of January. The same applies for stones on a garden path: Place them when the moon is in the light phase, so they don't sink. If you're setting fence posts, do that in the light phase of the moon so the posts don't sink.

If you have questions, call or text me at 502-682-5995. If you are online, visit and follow my Planting by the Signs Facebook page devoted exclusively to this information. Simply load the Facebook app and search @planting-bysigns.

NOTICE

All Other Rates:
Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider I LIC – Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.88	\$5.60

**Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)**

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

**Local Government Fee
(Electric Tariff Sheet No. 95)**

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

**Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)**

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

**Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	-17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoria Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III - Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI - Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
Per Small Fixed Loans - Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand

(Electric Tariff Sheet No. 35)

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate	Proposed Rate	
		Summer	Winter
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94	\$10.94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢	10.8384¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢	6.7267¢
Additional kWh	4.5604¢	5.5431¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢	19.3108¢
Late Payment Charge	5%	2.3%	2.3%

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate	Proposed Rate	
		Summer	Winter
Winter Period			
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00	\$117.00
Energy Charge per kWh			
All kWh	6.9268¢	8.3966¢	8.3966¢
Late Payment Charge	5%	2.3%	2.3%

the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated _____, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Wooddale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor: 0.0000%

Non-residential Factor: 0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:
Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:
(This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service - Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:
The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OI-E
(Electric Tariff Sheet No. 63)

Current Contract for Service:
The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:
The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:
The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

LED Outdoor Lighting Electric Service - Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities; or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	\$20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	7.5%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be

25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6'x15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6'x18"	N/A	\$5.30

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$6.40
8 foot bracket - metal pole - side mount	\$5.62	\$7.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:
1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:
Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)

	Lamp Waits	kW/Unit Wattage	Annual kW/Unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Molophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$0.81	\$1.15
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge					
				5%	2.3%

Current Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:
The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:
The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:
(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

NOTICE

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Hollophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Hollophane)	100	0.128	532	\$5.76	\$8.15

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hollophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units	Current per kWh	Proposed per kWh
	4.2793¢	6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

NOTICE

Rate EVSE – Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR – Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR – Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available:

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the

tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider, and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

**Rider GP – Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREEN UNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

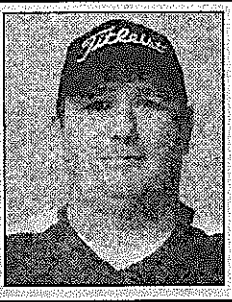
For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:
Individually calculated price for GoGreen units per service agreement.

TOY BUYING SAFETY TIPS

Gallatin County Emergency Management Office
Brandon Terrell, Director



Safety Measures

As the holiday season approaches, the U.S. Consumer Product Safety Commission (CPSC) urges gift-givers to keep safety in mind when choosing toys for young children. The CPSC estimates that more than 120,000 children are treated in hospital emergency rooms for toy-related injuries each year.

By always reading labels and being safety conscious, parents and caregivers can help prevent toy-related injuries. CPSC requires labels to be on all toys marketed for children from three to six years old if the toys pose a choking hazard to children under age three. These labels tell consumers two critical things: that a toy is not safe for younger children and why it is not safe. Before CPSC issued these

labeling requirements, it was more difficult for consumers to know that certain toys they bought for older children could be a danger to younger kids. CPSC has the most stringent toy-safety standards in the world, and toys on store shelves are safer because of the day-to-day compliance work by CPSC.

Choosing Appropriate Toys

Parents and gift-givers can help prevent toy-related injuries and deaths by always reading labels and being safety conscious. The following tips will help you choose appropriate toys this holiday season -- and all year round:

•Select toys to suit the age, abilities, skills, and interest level of the intended child. Toys too advanced may pose safety hazards to younger children.

•For infants, toddlers, and all children who still mouth objects, avoid toys with small parts, which could pose a fatal choking hazard.

•For all children under age eight, avoid toys that have sharp edges and points.

•Do not purchase electric toys with heating elements for children under age eight.

•Be a label reader. Look for labels that give age recommendations and use that information as a guide.

•Look for sturdy construction, such as tightly secured eyes, noses, and other potential small parts.

•Check instructions for clarity. They should be clear to you, and when appropriate, to the child.

•Discard plastic wrappings on toys immediately, which can cause suffocation, before they become deadly playthings.

By using common sense and these safety suggestions, holiday shoppers can make informed decisions when purchasing toys for children.



Santa's helper

Brenda Raisor and her husband, Ricky, have been busy in recent days decorating their Warsaw home, inside and out, for Christmas. Here, Brenda puts one of many candy canes in the ground. The house has one of the most impressive light displays in the county. Photo by Kelley Warnick

NOTICE

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources.

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC - Incremental Local Investment Charge (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public

as described in the DEFINITION OF GREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.88	\$5.60

Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows.

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKinquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III - Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.G. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI - Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Residential Service Time of Use with Critical Peak Pricing - Rate RS-TQU-GPP
(Electric Tariff Sheet No. 35)**

Current Rate	Proposed Rate
Summer	Winter

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FI
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Customer Charge per month	N/A	\$15.00	\$15.00
Energy Charge per kWh	N/A	24.8559¢	24.8559¢
Critical Peak per kWh	N/A	14.9126¢	14.9126¢
On Peak per kWh	N/A	9.9417¢	9.9417¢
Off Peak per kWh	N/A	7.9534¢	7.9534¢
Discount per kWh	N/A	2.3%	2.3%
Late Payment Charge	N/A		

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$15.00	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00	\$30.00
Demand Charge per kW				
First 15 kW	\$0.00	\$0.00	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$9.00	\$10.94	\$10.94
Energy Charge per kWh				
First 6,000 kWh	8.9170¢	8.9170¢	10.8384¢	10.8384¢
Next 300 kWh/kWh	5.5342¢	5.5342¢	6.7267¢	6.7267¢
Additional kWh	4.5604¢	4.5604¢	5.5431¢	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	25.8792¢	31.4556¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	15.8876¢	19.3108¢	19.3108¢
Late Payment Charge	5%	5%	2.3%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Winter Period				
Customer Charge per month				
Single Phase Service	\$15.00	\$15.00	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00	\$117.00	\$117.00
Energy Charge per kWh				
All kWh	6.9268¢	6.9268¢	8.3966¢	8.3966¢
Late Payment Charge	5%	5%	2.3%	2.3%

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider.

Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 10/27/2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Wooddale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor: 0.0000%

Non-residential Factor: 0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			

Current Limited Maintenance:
 Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:
 (This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
 (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:
 The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
 The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E
 (Electric Tariff Sheet No. 63)

Current Contract for Service:
 The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:
 The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:
 The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:
 The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service- Rate LED
 (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

1/ top (Wood laminated)				
30 foot	W30	\$4.78	\$6.76	
35 foot	W35	\$4.84	\$6.85	
40 foot	W40	\$5.80	\$8.20	
Aluminum				
12 foot (decorative)	A12	\$13.16	\$18.61	
28 foot	A28	\$7.63	\$10.79	
28 foot (heavy duty)	A28H	\$7.71	\$10.91	
30 foot (anchor base)	A30	\$15.24	\$21.56	
Fiberglass				
17 foot	F17	\$4.84	\$6.85	
12 foot (decorative)	F12	\$14.15	\$20.01	
30 foot (bronze)	F30	\$9.21	\$13.03	
35 foot (bronze)	F35	\$9.46	\$13.38	
Steel				
27 foot (11 gauge)	S27	\$12.44	\$17.60	
27 foot (3 gauge)	S27H	\$18.76	\$25.97	
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)			\$0.83	\$1.17
Late Payment Charge		5%		2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Smooth Pole for smooth and mnt poles	\$2.28	\$2.67

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 68)**

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the					

Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93

Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

NOTICE

Street Lighting Service - Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units Current per kWh Proposed per kWh
4.2793¢ 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of demand material plus overhead charges. Any excess

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

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(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Hollophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hollophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				6%	2.3%

the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's installations respectively.

Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

NOTICE

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

**Rider GSA - Green Source Advantage
(Electric Tariff Sheet No. 87)**

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each location's applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each location's kilowatt hours derived from the Company's meter and adjusted as applicable for each location's applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

**Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units \$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.88	\$5.60

Ask Doctor Dirt...

By David Hull



your wife unless you're a thousand percent sure you're right; it's just not worth the hassle, and sadly, wives are right most of the time anyway. And because you're the one who's wrong, let's call it an old husbands' tale instead.

Poinsettias are NOT poisonous. But, just because they're not poisonous doesn't mean they're

edible. Heck, cardboard isn't poisonous either, but you don't see me sitting around eating shoe boxes. Trust me, that milky sap inside the leaves and stems of poinsettias is NOT ranch dressing!

The whole "poinsettias are poisonous" thing started way back in 1919. A child in Ha-

waii died after reportedly ingesting a poinsettia leaf. This was never confirmed yet the rumor still surfaces this time of year. Later testing pretty much ruled out the poinsettia as the culprit.

In the 1970's, tests at Ohio State and Duquesne universities showed no toxicity, no behavior changes, and no mortalities even at very high ingestion rates. As a matter of fact, if a 50 pound child ate six hundred (that's six, zero, zero) poinsettia leaves or flowers, he might get a rash in or around his mouth, but that's about the worst of it.

The poinsettia's name sake is Joel Robert Poinsett who was a wanna-be botanist and the first U.S. ambassador to Mexico. While living south of the border, he became besotted with the plant and sent poinsettias home to Greenville, SC. The rest is horticultural history.

Doctor Dirt is really Dave Hull, Gallatin County Extension Agent for Agriculture. If you have farm or garden questions for the good doctor, stop by or call the Extension Office at 567-5481. Or you can email him at dhull@uky.edu.

Dear Doctor Dirt, Are poinsettias poisonous? I say they are, but my wife says that it's just an old wives' tale. Please, oh please, tell me I'm right!
T.R. near Glencoe
 Dear T.R., Are you ever going to learn? Never argue with



Community Choir to Perform

The Gallatin County Community Choir, pictured here in a previous performance, will present its program of Christmas music twice this week. The first is at 7 tonight in the sanctuary of the Warsaw Christian Church, 207 W. High St., and the second is at 3 p.m. Sunday, Dec. 18, also at the fully handicap accessible church. The programs are a benefit for HOPE for Gallatin County with a jar for contributions available. There is no admission and receptions follow each performance. Photo by Kelley Warnick

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NOTICE

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee
(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

**Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)**

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

**Real Time Pricing Program - Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider ILIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%

	kWh/Bill	Increase (\$)	Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT - Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units *	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.kv.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoria Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III - Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI - Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP
(Electric Tariff Sheet No. 35)**

	Current Rate	Proposed Rate
	Summer	Winter
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Customer Charge per month	N/A	\$15.00	\$15.00
Energy Charge per kWh	N/A	24.8559¢	24.8559¢
Critical Peak per kWh	N/A	14.9126¢	14.9126¢
On Peak per kWh	N/A	9.9417¢	9.9417¢
Off Peak per kWh	N/A	7.9534¢	7.9534¢
Discount per kWh	N/A	2.3%	2.3%
Late Payment Charge	N/A	5%	2.3%

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Demand Charge per kW				
First 15 kW	\$0.00		\$0.00	
Additional kilowatts	\$9.00		\$10.94	
Energy Charge per kWh				
First 6,000 kWh	8.9170¢		10.8384¢	
Next 300 kWh/kW	5.5342¢		6.7267¢	
Additional kWh	4.5604¢		5.5431¢	
Non-Church Cap Rate per kWh	25.8792¢		31.4556¢	
Church Cap Rate per kWh	15.8876¢		19.3108¢	
Late Payment Charge	5%		2.3%	

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Winter Period				
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Primary Voltage Service	\$117.00		\$117.00	
Energy Charge per kWh				
All kWh	6.9268¢		8.3966¢	
Late Payment Charge	5%		2.3%	

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:
Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP
Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratemakers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor:	0.0000%
Non-residential Factor:	0.0000%

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			

Current Limited Maintenance:
 Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:
 (This Section is proposed to be deleted)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
 (Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OI-E
 (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

LED Outdoor Lighting Electric Service- Rate LED
 (Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

17 foot (11000 luminaire)	W17	\$4.04	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)**

Current Rate Proposed Rate

Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Standard Pole for smooth and fluted poles	\$2.28	\$6.67

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the					

Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge					
				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

NOTICE

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Waits	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** **Proposed per kWh**
 4.2793¢ 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing service at the point of delivery and material plus overhead charges.

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)**

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

estimate of the cost will be submitted for approval before work is carried out.

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Hologhane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hologhane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

**Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)**

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

**Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)**

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment; and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

**Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)**

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

**Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)**

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

**Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)**

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

**Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)**

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

NOTICE

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments; expansion of existing establishments; or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders; and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60

Power tool safety for cold weather

The Outdoor Power Equipment Institute (OPEI) reminds home and business owners that it's important to make sure you have the right outdoor power equipment on hand and are prepared before a storm, hurricane or flood.

OPEI offers the following tips:

Make a list of what you need to clean up. Survey your property. Consider the damage a storm might cause and make a list of what tools might be needed for repairs. You might need a chainsaw, pole pruner, water pump, portable generator, snow thrower, or utility vehicle.

Take stock of your outdoor power equipment. Make sure equipment is in good working order. If needed, take your equipment to an authorized service center for maintenance or repair.

Find your safety gear. Avoid the scramble for sturdy shoes, safety goggles, hard hats, reflective clothing and work gloves, which should be stored in an accessible area with your equipment.

Review the owner's manuals for your equipment. Read product manuals to ensure you know how to operate

your equipment safely. Have the right fuel on hand. Fuel stations may be closed after a storm, so it's important to have the proper fuel for your equipment. Store your fuel in an approved container. Use the type of fuel recommended by your equipment manufacturer. It is illegal to use any fuel with more than 10% ethanol in outdoor power equipment (for more information: www.LookBeforeYou-Pump.com).

Use common sense when using outdoor power equipment. After the storm, take time to think through a strategy for clean-up efforts, and use the appropriate equipment for the job. If necessary, call a professional landscape contractor or tree care service.

Keep batteries charged. Make sure batteries for your equipment are fully charged in advance of a storm, and only use manufacturer-approved charging systems. Keep a couple of extra batteries on hand to keep equipment running.

Trim trees safely. Keep both feet firmly on the ground, and observe the safety zone, which means keeping bystanders and power

lines (those above you and any that might have fallen down) at least 50 feet away from your work area.

Ensure portable electric generators have plenty of ventilation. Generators should never be used in an enclosed area or placed inside a home or garage, even if the windows or doors are open. Place the generator outside and away from windows, doors, and vents that could allow carbon monoxide to come indoors. Keep the generator dry, and make sure you have adequate lengths of extension cords. Before refueling, turn the generator off and let it cool down.

Drive utility vehicles (UTVs) with caution. Keep the vehicle stable and drive slowly. Do not turn the vehicle mid-slope or while on a hill.

Be aware of others. Keep bystanders, children and animals out of your work area. Do not allow other people near outdoor power equipment when starting the equipment or using it.

Listen to your body. Storm cleanup can be draining.

Do not operate power equipment when you are tired, drink plenty of water and take regular breaks.



Looking for danger

A doe looks for danger as she walks through a field near the Ohio River. Although gun season is over, archers can hunt deer until January 16. Photo by Kelley Warnick

NOTICE

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee
(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

**Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)**

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

**Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

**Emergency Electric Procedures
(Electric Tariff Sheet No. 100)**

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

**Rider ILIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)**

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%

	kWh/Bill	Increase (\$)	Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT-Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latoria Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Section III – Customer Installations
(Electric Tariff Sheet No. 22)**

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

**Section VI – Billing and Payment
(Electric Tariff Sheet No. 25)**

Current Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods – Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$12.80	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2.3%

**Residential Service Time of Use with Critical Peak Pricing - Rate RS-TQU-CPP
(Electric Tariff Sheet No. 35)**

Current Rate	Proposed Rate
Summer	Winter

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	10.7965¢	13.2982¢
Late Payment Charge	5%	2.3%

**Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	9.1069¢	11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢
Minimum per month	\$3.23	\$3.90
Late Payment Charge	5%	2.3%

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh		
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢	30.9795¢
Late Payment Charge	5%	2.3%

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3.1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate		Proposed Rate	
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Demand Charge per kW				
First 15 kW	\$0.00		\$0.00	
Additional kilowatts	\$9.00		\$10.94	
Energy Charge per kWh				
First 6,000 kWh	8.9170¢		10.8384¢	
Next 300 kWh/kWh	5.5342¢		6.7267¢	
Additional kWh	4.5604¢		5.5431¢	
Non-Church Cap Rate per kWh	25.8792¢		31.4566¢	
Church Cap Rate per kWh	15.8876¢		19.3108¢	
Late Payment Charge	5%		2.3%	

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate		Proposed Rate	
Winter Period				
Customer Charge per month				
Single Phase Service	\$15.00		\$15.00	
Three Phase Service	\$30.00		\$30.00	
Primary Voltage Service	\$117.00		\$117.00	
Energy Charge per kWh				
All kWh	6.9268¢		8.3966¢	
Late Payment Charge	5%		2.3%	

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

**Rider GTM - Generation Asset True Up Mechanism
(Electric Tariff Sheet No. 57)**

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider.

Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

Residential Factor: 0.0000%

Non-residential Factor: 0.0000%

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holophane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢
Late Payment Charge	5%	2.3%

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

**Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)**

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate
Late Payment Charge	5%	2.3%

**LED Outdoor Lighting Electric Service- Rate LED
(Electric Tariff Sheet No. 64)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Traffic Lighting Service - Rate II
(Electric Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	2.3187¢	Discontinued
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.56	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

NOTICE

Poles		
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

**Street Lighting Service for Non-Standard Units - Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.98	\$11.29
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35

Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	\$12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06

Brackets (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

pole base (added to rate/unit charge)					
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:
The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:
The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:
(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:
(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

NOTICE

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units **Current per kWh** 4.2793¢ **Proposed per kWh** 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X - Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

	Current	Proposed
Late Payment Charge	5%	2.3%

Current Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:
Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:
The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:
The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:
(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:
(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holograph)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holograph)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission
Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

**Rider LM - Load Management Rider
(Electric Tariff Sheet No. 73)**

Current Off Peak Provision:
The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:
The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

**Rider CEC - Clean Energy Connection Rider (Optional Solar Program)
(Electric Tariff Sheet No. 81)**

Proposed New Service:
Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

**Rate MRC - Electric Vehicle Site Make Ready Service
(Electric Tariff Sheet No. 83)**

Proposed New Service:
The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready infrastructure into newly constructed homes.

**Rate EVSE - Electric Vehicle Service Equipment
(Electric Tariff Sheet No. 84)**

Proposed New Service:
This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

**Rider BR - Brown Field Development Rider
(Electric Tariff Sheet No. 85)**

Current Availability:
Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:
(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

**Rider DIR - Development Incentive Rider
(Electric Tariff Sheet No. 86)**

Current Tariff
GENERAL
Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

NOTICE

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each location's kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each location's applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each location's kilowatt hours derived from the Company's meter and adjusted as applicable for each location's applicable tariff sheet.

	Current	Proposed
Late Payment Charge	5%	2.3%

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from environmentally friendly sources.

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

- 1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;
- 2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand
2. Average monthly load factor
3. Interruptible characteristics
4. Cost to serve
5. New full-time equivalent employees
6. New average wage versus county average wage
7. New capital investment
8. County unemployment rate
9. Existing customer attributes (annual bill, current full time equivalent employees)
10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GoGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREEN UNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
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Reconnections that can be accomplished remotely	\$5.88	\$5.60
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Planting by the Signs...

by Phil Case



Quick Takes: As we began doing around mid-summer, here are the "Quick Takes" for most of the month if you are doing any planting. My next column will be on Jan. 18.

TODAY: Light moon, pea/bean sign – but not yet!

Jan. 5-6: Light moon; VERY fertile; Cancer/breast

Jan. 6: Moon moves to dark phase, 6:08 p.m.

Jan. 7-9: Dark moon; NO PLANTING; Leo/heart, killing sign

Jan. 10-14: Dark moon; flowering signs; Virgo/bowels, Libra/reins

Jan. 15-16: Dark moon; VERY fertile; Scorpio/secrets

Jan. 17-20: Dark moon; fertile; Sagittarius/thighs, Capricorn/knees

Jan. 17-20: MAKE CHANGES – moon dark/signs going out of body

Jan. 21: Moves to

light phase, 3:53 p.m.; Aquarius/legs

Jan. 22: Light moon; fertile; Aquarius/legs

Jan. 23-24: Light moon; VERY fertile; Pisces/feet

If you have questions, call or text me at 502-682-5995. If you are online, visit and follow my Planting by the Signs Facebook page devoted exclusively to this information. It's @planting-bysigns.

Welcome to 2023! Winter has already landed one wallop and there may be more to come, but the one thing we can be sure of is the days will soon be getting perceptibly longer and Spring will be moving closer. It's scheduled to arrive at 5:24 p.m. EDT on March 20, now less than three months away!

Here's the Planting by the Signs January Overview for anyone planting in a greenhouse, utilizing low tunnels or a cold frame. It won't be too

long before we can do some planting of cool-weather-loving crops in the unprotected garden, but not quite yet.

MOON PHASES:

As it has been for several months, the light moon is in force as the month begins and will rule again when January rolls into February. The light moon rules until the full moon arrives at 6:08 p.m. EST on Jan. 6. The full/dark moon then rules until the light/new moon returns on Jan. 21 at 3:53 p.m. and takes us to the full/dark moon on Feb. 5 at 1:29 p.m.

When the light moon is in force plant above-ground producers and it's below-ground producers when the dark moon rules. Don't plant when either of the killing signs, Leo (Jan. 7-9) or Aries (Jan. 25-26), are in force.

Planting when the fertile signs (formerly called "so-so signs") rule is a viable alternative to the VERY fertile signs. They are Sagittarius, Capricorn, and Aquarius, Jan. 17-22.

If you can only utilize one aspect of the system for planting, I would

suggest going with the moon phases but still avoid the killing signs Aries and Leo and the flowering signs Virgo and Libra for anything but flowers.

Since we're almost four days into January, we'll begin the breakdown with Thursday, Jan. 5.

THE SIGNS: Check to see if the moon is in the light or dark phase (information above and on any calendar) before proceeding with planting anywhere, or other activities.

VERY fertile days: The signs are accompanied by the phase of the moon in which they occur. Cancer (the breast), Jan. 5-6, light moon until full moon arrives late on Jan 6; Scorpio (the secrets), Jan. 15-16, dark moon; Pisces (the feet), Jan. 23-24, light moon; and Taurus (the neck), Jan. 27-29, light moon; There are nine days remaining this month ruled by the most fertile signs Scorpio, Pisces, Taurus, and Cancer. Jan. 1 was ruled by Taurus.

Pea/bean days: Gemini (the arms), the pea/bean sign, rules Jan.

30-31, with the light moon is in force. No peas since they are hot-weather lovers. Gemini is in force for the remainder of today and ruled Jan. 3, too.

Killing days: No planting, transplanting, seeding, re-potting or dealing with things you want to thrive should occur on these days. Reserve them for anything but planting anywhere. No planting! Here's when they rule: Leo (the heart), Jan. 7-9, and Aries (the head) Jan. 25-26. There are five days ruled by the killing signs Aries and Leo, down from eight in December.

Flowering days: Virgo (the bowels) is up for Jan. 10-11, while Libra (the reins) rules Jan. 12-14. There are five flowering days in January.

Fertile days (formerly called "so-so days"): Sagittarius (the thighs), Jan. 17-18; Capricorn (the knees), Jan. 19-20; and Aquarius (the legs), Jan. 21-22. There are six days ruled by these three signs. Remember days ruled by these signs rank right there under the VERY fertile days.

General tips

Making changes: Finally, we are beginning to see more and more days perfect for making changes when the moon is in the dark phase and the signs are going out of the body beyond anything that functions. The days are Jan. 17-20, four perfect days before the moon moves to the light phase on Jan. 21.

A "change" might be defined as doing something differently from how you are doing it now, like NOT smoking instead of smoking, going for a walk as opposed to sitting on the couch, eating yogurt instead of a donut – you get the idea.

Pouring gravel: If you have gravel to pour on a drive or road on your farm, do that when the light moon rules, which is through all of the daylight hours on Jan. 6, and then Jan. 22 through Feb. 4. The same applies for stones on a garden path: Place them when the moon is in the light phase, so they don't sink. If you're setting fence posts, do that in the light phase of the moon so the posts don't sink.

NOTICE

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$9.99
Three-user pole annual rental per foot	\$7.26	\$8.61

Local Government Fee
(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380,192	30.3%
Rate TL - Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages
(Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	1.8119¢	2.4809¢
Primary Service	1.4956¢	2.0898¢
Transmission Service	0.6575¢	0.8139¢
Program Charge per billing period	\$183.00	\$183.00

Emergency Electric Procedures
(Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

Rider ILIC - Incremental Local Investment Charge
(Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS - Residential Service:	\$37,409,050	21.2%
Rate DS - Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH - Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%

AS ATTACHED:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS - Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL - Street Lighting Service *	77	\$3.77	30.4%
Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615; and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKinquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
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