NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this $\underline{///}$ day of $\underline{//}$ day $\underline{//}$, 2023 came $\underline{//}$ day $\underline{//}$ day $\underline{//}$ day $\underline{//}$ day $\underline{//}$, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Duke Energy Corporation.

J. Doward

Signature MSCArty

Notary Public My Commission Expires: 9-18-2024 (SEAL) A. # 14119

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no somer than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission. Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

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Alexandria	Elsmere	Ludlow
Bellevue	Erlängei	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grova
Crescent Park	Grant County	Southgate
Crascent Springs	Highland Heights	Taylor Mill
Srestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Jayton	Lakeside Park	Wilder
)ry Ridge	Latunia Lakes 🚽	Woodlawn
dgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

Falmout Public 12/29

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes of increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated biling demand shall be related by Company's inspector and shall become effective from the successing meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promotiv as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required. to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Taritf Sheet No. 25)

<u>Current Billing Periods – Time and Place for Payment of Bills:</u> Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service reinfered.

Proposed Billing Periods - Time and Place for Payment of Bills.:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Kate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer baving made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

	Bubidential Carvia	v Baka ne		
and a state of the series of the series	Residential Servic			
	(Electric Tariff Sh			- To (\$1497.03) A
	<u>Current Rate</u>	Proposed Rate		
Customer Charge per month	\$12.60	\$13.00		in die Standorfderei
Energy Charge per kWh	n asar	tianu	is an't tind as	l) zale9 tarrago
All kWh	2 //0054	10.7/28+		

		onal Sports S lectric Tariff			
Customer Charge per month Energy Charge per kWh Late Payment Charge	<u>Current Rate</u> \$15.00 10.7965¢ 5%	Proposed \$15.00 13.2982¢ 2.3%			
	For Sn	Unmetered G Nall Fixed Loz ectric Tariff S	ins – Rate GS	-EL	
	<u>Current l</u>	<u>late</u>	Propose	<u>ed Rate</u>	
For loads based on a range of 5- to 720 hours use per month of th rated capacity of the connected equipment (per kWh)			11.0107		
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10,4699¢		12,6535	f	
Minimum per month	\$3.23	1976 A. (A.	\$3.90	la de estas de de	
Late Payment Charge	5%		2.3%		• 10 10
Servic				<u>cability-Rate DP</u>	90 Store (* 1919)
	<u>LEIC</u> Current I	ectric Tariff S Rate	neet No. 45) Proposed	Rate	
Customer Gharge per month Primary Voltage Service Demand Charge per kW	\$117.00		\$[17:00		
All kW Energy Charge per kWh	\$8.60		\$10.16		
First 300 kWh/kW Additional kWb Maximum monthly rate per kWb (excluding customer charge and	5,7053¢ 4,8481¢ 26,2020¢		6.7432¢ 5.7341¢ 30.9795¢		
all applicable riders) Late Payment Charge	5%		2.3%		n na standar standar Standar Standar
and the second	I-Day Rate for	Service at T	ransmission '	Voltage-Rate TT	
	(Ele	ctric Tarift S			
Customer Charge per month Deviced Charge per MV	Current F Summer \$500.00	and the second	Proposed Summer \$500.00	<u>Rate</u> <u>Winter</u> \$500.00	2012 - 2013 - 2014 1917 - 2015 - 2014 1917 - 2015 - 2014 1917 - 2015 - 2014
Demand Charge per kW On Peak kW Off Peak kW Energy Charge per kWh	\$8.51 \$1.29	\$6.98 \$1.29	\$9.74 \$1.48	\$7.99 \$1.48	
On Peak kWh Off Peak kWh	5,3306¢ 4,3936¢	5.0959¢ 4.3936¢	6,1035¢ 5.0307¢	5.8348¢ 5.0307¢	
Current Seasonal Definition: For purposes of administration of th Company's billing for the four (4) re seriod represented by the Company brough December.	venue months	of June throug	h September.	The winter perio	d is defined as that
Proposed Seasonal Definition; or purposes of administration of U September 30. The winter period is	ie above charg defined as the	es, the summ It period Octol	er period is de per 1 through	fined as that perio May 31.	od June 1 through
	Rider GSS	-Generation	Support Ser	<u>vice</u>	en en en en en en

	(Electric Tariff Sheet No. 58)		
	Current Rate	Proposed Rate	
Administrative Charge per			
month (plus the appropriate	\$50.00	\$50.00	
Gustomer Charge)			
Monthly Transmission and Distribut	on Reservation Charge	(per kW)	
Rate DS Secondary Distribution	\$5.6112	\$7.8593	
Rate DT Distribution Service	\$7,1198	\$10.3382	
Rate OP Primary Distribution	\$7.6293	\$7.8987	
Rate TT Transmission Service	\$3.1067	\$3.8408	
Gurrent Rilling:			

All Backup Hower will be billed at the applicable rate contained in the Company's full service tariff, schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is

Sec. On

	<u>(Electr</u>	ic Tariff Sh	<u>eet No. 35)</u>
	Current Rate	Propos	sed Rate
e englisher e english	0.0000.000.0	Summer	Winter
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh 👘 👘			in we der Sterfte die Aler Sterfte die
Critical Peak per kWh	N/A	24.8559¢	24,8559¢
On Peak per kWh	N/A	14.91262	14.9126¢ 9.9417¢
Off Peak per kWh	N/A	9.9417c	9,9417e
Discount per kWh	N/A d	7.95340	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%
	Service at Second	ary Distrib	ution Voltage-Rate DS
	(Electr	c Tariff Sh	<u>eet No. 40)</u>
	Current Rate	- Society Society	Proposed Rate
Customer Charge per month	1612 은 월 등 502		
Single Phase Service	\$15.00		\$15,00
Three Phase Service	\$30.00		\$30.00
Demand Charge per'kW	no de la la color		
First 15 kW	\$0.00		\$0.00
Additional kilowatts	\$9.00		\$10.94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢		10.8384¢
Next 300 kWh/kW	5.53424		6.7267¢ +
Additional kWh	4.5604¢		5.5431e
	25.8792e		31.4556¢
Non-Church Cap Nate per KWh	15,8876¢		19.3108¢
Non-Church Cap Rate per kWh Church Cap Rate per kWh	10.00105		
Non-Church Cap Rate per kWh Church Cap Rate per kWh Late Payment Charge	5%		2.3%

restored a start and the start best and the	Current Rate		Proposed	<u>Rate</u>
	Summer	Winter	Summer	Winter
Customer Charge per moni	th			
Single Phase Service	\$63.50	\$63.50	\$63,50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15,20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4 8389¢	4,6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3,99094	3,9909¢	4.0836¢	4.0836¢
Metering per kW		949 3960		
First 1,000 kW On Peak	(\$0.75)	(\$0,75)	(\$0,77)	(\$0,77)
Additional kW On Peak	(\$0.58)	(\$0,58)	(\$0,59)	(\$0.59)
Late Payment Charge	5%	5%	2,3%	2.3%
	a trade to be the second of the second	all the second second second	Contraction of the second	

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Gurrent Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the lifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand inclor for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the Ou Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand;

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the lifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing domand shall be the kilowatta derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating (Electric Tariff Sheet No. 42) Current Rate Proposed Rate	ig-Kale s	J
* A		
Current Rate Proposed Rate	All states of the second s	

Winter Period			iā,
Customer Gharge per month	o se a la mes		
Single Phase Service	\$15:00	\$15.00	5
Three Phase Service	\$30.00	\$30.00	1
Primary Voltage Service	\$117.00	\$117.00	33
Energy Charge per kWh			
All KWh	6.9268¢	8.3966¢	
Late Payment Charge	5%	2,3%	

charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 6 MW or groater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M. Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any of the Company's full service tanff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

> **Rider GTM -- Generation Asset True Up Mechanism** (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP; for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED.

Proposed Rate:

will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are: 0.0000%

Residential Factor-Non-residential Factor:

0.0000% Street Lighting Service-Rate SL. (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>KWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)				0.00000000	
Mercury Vapor	Contraction of the	2010-00 S			
7,000 lumën	175	0.193	803	\$7.92	\$11.20
7,000 Juinen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0,430	1,789	\$12.32	\$17.43
Metal Halide					
14.000 Jomen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sədium Vapor					4. A
9,500 lunien	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12,36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWh	Current Rate/Unit	Proposed Bate/Unit
Decorative Fixtures					
Sodium Vapor	645 S. G.A.	1.00			100
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Selback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)	1949-015	2.68.62	1.0.0.0	200 e 60	1.000
Mercury Vapor					
7,000 lunten	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17,86
Metal Halide					
14,000 lumen	175	0,210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0,117	487	\$6.65	\$9.41
16.000 lumen	150	0.171	711	\$9.50	\$13,44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 luipen	250	0,318	1,323	\$12.41	\$17.55
50,000 lumen	400	0,471	1,959	\$16.71	\$23,64
Decorative Fixtures					
Mercury Vapor			l la televita	1.0.000000	4.123.242
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0,210	874	\$23.75	\$33.60
7.000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0,210	874	\$15.08	\$21,33
Metal Halide					5 40 F 280
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville (com)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23,83	\$33.71
Sodium Vapor				billion and the factor	
9,500 lumen (Town & country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilinear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0,128	532	\$24,56	\$34.74
9,500 lumen (Aspen)	100 100 100	0:128	532	\$15.24	\$21,56

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(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

	<u>UUITENT Ma</u>	te Proposed Hate	2
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢	20
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued	
source and the Company has agreed to provide limited maintenance			
or traffic signal equipment (per kWh)			
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued	
naintenance for traffic signal equipment (per kWh)			
ate Payment Charge	5%	2.3%	
	0.071759.200356.02		1

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring. which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to detective wiring.

Proposed Limited Maintenance:

(This Section is proposed to be deleted)

	Unmetered Outdoor Lighting Electric Service-Rate UOL	5
	(Electric Tariff Sheet No. 62)	
	Current Rate Proposed Rate	
Energy Charge per kWh		
All kWh	4.2793¢ 6.0527¢	
Late Payment Charge	5% 2.3%	

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company. If necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or meintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission. through its own best efforts,

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years

Proposed Contract for Service;

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wres of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission. through its own best efforts.

	LED Outdoor Lighting Electric	Canuico, Dota Cit		
			laten Sansan San Salaten	
	(Electric Tariff Sheet	No 6A)		
		1107 0 12 (Second Second S	ABAARA AND AND FORM GRANTS AND	65625242223066
	Current Rate F	roposed Rate		
	THIT THE AMOUNT OF A COMPANY	TABASA TIPITA		
Energy Charge per kWh			A COMPANY OF A COMPANY OF A COMPANY	
	1.0720	A-A-		
All kWh	4,2793¢ 6	.0527¢		ALC: AND MEDICAL
	t sa da an esternes caron estern			San Alaka (Marka)
	In the set of the set of the set of the set of the			
Current Rates (Per Unit Per Mo	nth)		小市市市市 建立的铁磷酸的肉质的	
WHAT WAT DATA OF ALL CALLER OF ALL DE ALL CALLER	31226			

9,500 lumen (Granville Acorn)	100	0,128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.245	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 Turnen (Setback)	400	0.471	1,959	\$26,43	\$37.38
	A CONTRACT OF A DECIMAL OF A	A CONTRACTOR OF A CONTRACT			

<u>Pole Charges</u>	<u>Pole Type</u>	Current Rate/Pole	Proposed Rate/Pole
Wood		6.6.6.6	1. J. C. A.
17 foot (Wood Laminated)	W17	\$4.84	\$6.85
30 faat	W30	\$4,78	\$6.76
35 faat	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 toot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			122.0
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14,15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel		8.8.996.0	2286
27 foot (11 gauge)	\$27	\$12.44	\$17.60
27 toot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0,83	\$1.17
Late Payment Charge	1997 (Nord 1997)	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are relifed and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service;

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description			MONTRIN	W Managamartolea	a line and the second		en Sennterfildskibs		
	Lumens	Wattage	kWh	Fixture	Maint,	Fixture	Maint.		
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90		
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90		
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90		
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.55	\$4.32	\$2.90		
110W Standard LED-BLACK	9,336	110	38	\$6:01	\$4,56	\$4.89	\$2.90		
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90		
220W Standard LED-BLACK	18,641	220	76	\$9,02	\$5.56	\$6.46	\$3,54		
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3,54		
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90		
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90		
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90		
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6,45	\$2.90		
50W Open Traditional LED-BLACK	3,230	50	17	\$10,11	\$4.56	\$6.72	\$2.90		
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90		
50W Enterprise LED-8LACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90		
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90		
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90		
150W LED Tearcrop	12,500	150	52	\$20.27	\$4,56	\$18.80	\$2.90		
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90		
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54		
420W LED Shoebox	39,078	420	146	\$20.95	\$5,56	\$17.31	\$3.54		
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54		
150W Clermont LED	12.500	150	52	\$25.00	\$4.56	20,51	\$2.90		
130W Plood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90		
260W Flood LED	32,779	260	90	\$13.50	\$ 5.56	\$11.50	\$3.54		
50W Monticello LED	4,157	50	17	\$16.69	\$4,56	\$13.81	\$2,90		
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13,15	\$2.90		
SOW Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4,56	\$14.37	\$2.90		
50W Mitchell Top Hat LED	5.678	50	17	\$15.83	\$4.56	\$13.15	\$2.90		
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90		
50% Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13,75	\$2.90		
150W LED Shoebox	19.000	150	52	N/A	N/A	\$10.73	\$2.90		
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90		
10W Acom No Finial LED	5.000	40	14	N/A	N/A	\$11.48	\$2.90		
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90		
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2;90		
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90		
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90		
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90		
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54		
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90		
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90		
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90		
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90		

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<u>Poles</u>	12460	Brackets (cont.)	Brackets (cont.)
Description Current Charge Proposed Charge	2012	Description	Description Current Charge,
Style A 12 Ft Long Anchor Base Top Tenon Aluminum \$6.07 \$9.67	100000000000000000000000000000000000000	12 fool bracket - metal pole - side mount	12 lool bracket - metal pole - side mount \$6.73
Style A 15 Ft Long Direct Buried Top Tenon Aluminum \$5.20 \$9.00		15 foot bracket - metal pole - side mount	15 foot bracket - metal pole - side mount \$6.88
Style A 15 Ft Long Ancher Base Top Tenon Aluminum \$6.24 \$11.22		18 inch bracket - metal pale - double Flood Mount - top mount	18 inch bracket - metal pole - double Flood Mount - top mount \$2.24
Style A 18 Ft Long Direct Buried Top Tenon Aluminum \$5.40 \$9.21	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	14 incli bracket - metal pole - single mount - top tenon	14 incli bracket - metal pole - single mount - top tenon \$1.61
Style A 17 Ft Long Anchor Base Top Tenon Aluminum \$6.54 \$11.96	of sources	14 inch bracket-metal pole - double mount - top tenon	14 inch bracket metal pole double mount top tenan \$1.99
Style A 25 Ft Long Direct Buried Top Tenon Aluminum \$10.03 \$12.17		14 inch bracket - metal pôle - triple mount - top tenon	14 inch bracket - metal pole - triple mount - top tenon \$2.46
Style A 22-Ft Long Anchor Base Top Tenon Aluminum \$7.75 \$15.09	100	14 inch bracket - metal pole - quad mount - top tenon	14 inch bracket - metal pole - quad mount - top lenon \$2,29
Style A 30 Ft Long Direct Buried Top Tenon Aluminum \$11.18 \$13.82	1.100 Mary	6 toot - metal pole - single - top tenon	
Style A 27 Ft Long Anchor Base Top Tenon Alaminum \$9.17 \$20.18		6 foot - metal pole - double - top tenon	6 foot - metal pole - double - top tenon \$3.86
Style A 35 Ft Long Direct Buried Top Tenon Aluminum \$12,44 \$16,05	235.0	4 foot - Beston Harbor - top tanon	[1] Low construction of the second s second second se second second s
Style A 32 Ft Long Anchor Base Top Tenon Aluminum \$10.59 \$20.71	いりのた	6 fopt - Bosten Harbor - top tenon	
Style A 41 Ft Long Direct Buried Top Tenon Aluminum \$13,44 \$19,65	の一般	12 foot - Boston Harbor Style C pole double mount - top tenon	
Style B 12 Ft Long Anchor Base Post Top Aluminum \$7.3.9 \$10.99		4 foot - Davit arm - top tenon	
	100 100	18 inch - Cobrahead fixture for wood pole	
	of the state of the		
Style G 12 Ff Long Anchor Base Davit Steel \$10.01 \$16.20 Style G 12 Ff Long Anchor Base Davit Steel \$10.01 \$16.20	Citration of the second se	18 inch - Flood light for wood pole	
Style C 14 Ft Long Anchor Base Top Terion Steel \$10.73 \$15.28		18" Metal - Flood - Bullhorn - Top Tenon	
Style C 21 Ft Long Anchor Base Davit Steel \$26.33 \$34.13		4' Transmission - Top Tenon	
Style C 23 Ft Long Anchor Base Boston Harbor Steel \$26.62 \$39.64		10° Transmission - Top Tenon	🔯 🐘 de la contracta para de contracta en la contracta de la
Style D 12 Ft Long Anchor Base Breakaway Aluminum \$9.91 \$12.76		15' Transmission - Top Tenon	
Style E 12 Ft Long Anchor Base Post Top Aluminum \$10.01 \$13.37	1. No.	18" Transmission - Flood - Top Tenon	
Style F 12 Ft Long Anchor Base Post Top Aluminum \$10.72 \$16.30		3' Shepherds Crook - Single - Top Tenon	10 Internet and a second property of the second system of the second
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish \$16.94 \$21.67		3' Shepherds Crook w/ Scroli - Single - Top Tenon	3' Shepherds Crook w/ Scroll - Single - Top Tenon N/A
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Brezkaway \$13.06 \$21.18		3' Shepherds Crook - Double - Top Tenon	3' Shepherds Grook - Double - Top Tenon N/A
Legacy Style 33 Ft Long Anchor Base Side Mint Alum Satin Finish Breakaway \$12.70 \$22.14	No. of Lot of Lo	3' Shepherds Crook w/ Scrall - Double - Top Tenon	3' Shepherds Crook w/ Scrall - Dauble - Top Tenan N/A
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish \$15.70 \$24.45	Sub-Carlo	3' Shepherds Crook w/ Scroll & Festaori - Single - Top Tenon	3' Shepherds Crook w/ Scroll & Festoori - Single - Top Tenon N/A
30' Class 7 Wood Pole \$6.21 \$6.71	i per	3' Shepherds Crook w/ Scroll – Wood – Top Tenon	3' Shepherds Crook w/ Scroll - Wood - Top Tenon N/A
35' Class 5 Wood Pole \$6.75 \$7.50	191	17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon N/A
40° Class 4 Wood Pole \$8.50		Wiring Equipment	
45' Class 4 Wood Pole \$10.54 \$8:85		Description	
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole \$5.03 \$10.40	PROPERTY INCOME.	Secondary Pedestal (cost per unit)	
20' Style A – Fluted – for Shroud – Aluminum Direct Buried Pole \$5.61 \$10.92	Contraction of the local data	Handhole (cost per unit)	I The second
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole \$3.32 \$9.00	THUNDRED	Pullbox	
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole \$5,17 \$10.62	102.1	6AL DUPLEX and Trench (cost per fout)	[2] International design of the second se Second second s Second second sec
20 Style A - Sindour - No sindour - Multifulti Offect Burled Fore 65,17 \$10.02 21*Style A - Fluted - Direct Burled N/A \$14.89	たいですうと	6AL DUPLEX and Trench with conduit (cost per foot)	
and the second	な法に行った	6AL DUPLEX with existing conduit (cost per foot)	
35' Style A - Transformer Base - Anchor Base N/A \$25.40	Sold lives	6AL DUPLEX and Bore with conduit (cost per foot)	
19' Style A - Breakaway - Direct Buried N/A \$20.25	CONCEPT:	6AL DUPLEX OH wire (cost per foot)	6AL DUPLEX OH wire (cost per foot) \$0.87
24' Style A - Breakaway - Direct Buried N/A \$21,43			
27' Style A - Breakaway - Direct Buried N/A \$20.49		Late Payment Charge	1 Provide the second s second second se second second sec second second sec
32" Style A - Breakaway - Direct Buried N/A \$20.98	CONTRACTOR OF A	Additional Facilities Charge	Additional Facilities Charge
37' Style A - Breakaway - Direct Buried N/A \$22:33		Current Ownership of Service Lines;	Current Ownership of Service Lines.
42' Style A - Breakaway - Direct Buried N/A \$23.08		Company shall not be required to pay for obtaining permission to triin or r	Company shall not be required to pay for obtaining permission to trim or re-trim trees where such tree
17' Style B - Anchor Base N/A \$15.57			
17' Style C - Post Top - Anchor Base N/A \$16.80	A COMPANY	to trim trees where the Company is unable to botain such permission thro <u>Proposed Ownership of Service Lines:</u>	supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obta to trim frees where the Company is unable to obtain such permission through it's own the stafforts.
		1 1009acu which ann 01 aci 1100 Linga.	The customer will be responsible for trimming trees and other vegetation that obstruct the light output
17' Style C - Davit - Anchor Base N/A \$26.57		1. The procedure that performance for transming these mild other reflectation.	or maintenance access to the facilities outside of Company distribution reliability trimming. The Com

N/A	\$11.02
N/A	\$11.61
N/A	\$22,97
N/A	\$6.85
N/A	\$18.61
N/A	\$10.79
N/A	\$10.91
N/A	\$21.56
N/A	\$6.85
N/A	\$20,01
N/A	\$13.03
N/A	\$13.38
N/A	\$17.60
N/A	\$25.97
\$2.42	\$2.81
\$2,28	\$6.67
\$2.19	\$8.33
\$2.35	\$10.29
N/A	\$8.72
N/A	\$10.25
N/A	\$12.49
	\$4.87
and the second	\$5.30
an a	ies consumeres
Current Charge	Proposed Charge
the state of the s	\$13,78
	\$12.71
\$10.84	\$13.64
\$10.23	\$12,71
\$9.22	\$12.71
\$8.98	12.71
\$10.87	\$19.40
	\$15.43
	\$16.01
and the second second	\$16.01
	\$16.01
	\$16.01
	\$8.25
1	1.1.1.1
Gurrent Charge	Proposed Charge
	\$2.00
	\$2.24
والمستقور ومعتبيه والمتشاب والمستعاد والمستعودين	\$2.21
\$2.17	\$2.99
and the second	\$4.94
\$4.49	\$4.94 \$4.50
\$4.49 \$3.56	\$4.50
\$4.49 \$3.56 \$4.33	\$4.50 \$5.25
\$4.49 \$3.56 \$4.33 \$5.22	\$4.50 \$5.25 \$5.32
\$4.49 \$3.56 \$4.33	\$4.50 \$5.25
	N/A N/A

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service;

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

<u>Strøet Lightir</u>		Non-Standard riff Sheet No. (NSU	
	Lamp. Watts	<u>kW/Unit</u> <u>Wattage</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned				58223	an a
Boulevard units served underground	e de la composición d Composición de la composición de la comp				a las condition Secondarias
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b 2,500 lumen incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground wit	h direct buried	l cable
e. 10,000 Jumen Mercury Yapor	250	0,292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	id the first 25 f	eet from the	\$0.81	\$1.15
Street light units served overhead distr	ibution			5.00 Ki (6.1	n de la compañía
a. 2,500 lumen Incandescent	189	0,189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453 .	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0,460	1;914	\$11.97	\$16.93
Customer Owned			 Controls 		
Steel boulevard units served undergrou	nd with limit	ed maintenand	e by Compan	y.	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.05	\$8.57
b, 2,500 lumen Incandescent – Multiple	189	0,189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

1.50

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Dutdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first. 0

Proposed Applicability:

Mercury Vapor lighting fuctures will not be installed by the Company after June 1, 2003. 1

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs firsts $\mathcal{H}_{\mathcal{H}}$

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4 6

2.18

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. 4

Proposed Type of Service: The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. -'p*

Current General Conditions: (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units. (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photocell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixfure(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trun trees where Company is unable to obtain such permission through its own best elforts.

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

<u>Base Rate</u>	T.	1	Annual	Current	Proposed
Fixture Description	Lamp Watts	<u>kW/Unit</u>	KWh	Rate/Unit	Rate/Uni
Standard Fixture (Cobra Head)					
Mercury Vapor			1.9 G 19 G	492269	1997 B. 1998
7,000 Jumen	175	0.193	803	\$4.71	\$6.66
10.000 lumen	250	0.275	1,144	\$6 02	\$8.51
21.000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0,193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0,171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	İ \$9.77
27.500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture			a de la composition de	and sector	
Mercury Vapor					
7,000 lümen (Holophane)	175	0:210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8,36
7,000 lumen (Gas Replica)	175	0,210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5,97	\$8.44
Metal Halide				Shake and Shake	
14.000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vepor	100 100 100 100 100 100 100			an a	
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 Junien (Traditionaire)	100	0.117	487	\$5,52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0,117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76 Jan jisus jenjotai	\$8,15

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8,80	\$12,45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12,63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0,117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8,92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lunten (Setback)	460	0.471	1,959	\$16,88	\$23.88
Late Payment Charge		2929		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first

Proposed Applicability:

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This rate schedule is no longer available after December 31, 2005. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will enceavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service: The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

<u>Current General Conditions:</u> (6) When a street lighting unit reaches and of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

> Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan instant control mitagers installed

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	9.500 lumen (Gas Replica)	100	0.128 532	\$5,76	\$8:15
	22,000 lumen (Rectilinear)	200	0.246 1.023	\$7.32	\$10.35
	50,000 lumen (Rectilinear)	400	0.471 1,959	\$9,77	\$13.82
38	Contraction and the second	Section (Cardon Cont	Contractor of the second	Construction of the second	en and all the second second second second

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			1.1.1
30 Toot	W30	\$ 4.78	\$6.76
35 foot	W35	\$4.84	\$6,85
40 foot	W40	\$ 5.80	\$8.20

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

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Current Applicability-

Late Pay

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Patential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Gustomers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-cut lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. <u>Current General Conditions</u>:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to culain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					d solet - solet and solet a
Мегситу Уарог	Protocol a	2.5.4.5.5	12.2 2.2	a 🔬 🖓 🖓	
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lümen (Holophane)	175 ,	0,210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11,54
Metal Halide		an 2000 100 20		13866	
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11,50
14,000 lumen (Granville Acom)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

TRIENSIONS

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a mauner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM – Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as motified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the DFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP as modified.

<u>Rider CEC – Clean Energy Connection Rider (Optional Solar Program)</u> (Electric Tariff Sheet No. 81)

Proposed New Service:

Any matered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment; and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC – Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service;

The purpose of this Program is to support adaption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

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Rate EVSE -- Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, callular, or other communications capabilities to connect to the internet for communications, data gathering, and charging had management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

the Company would expect the customer employ an additional workforce in the Company's service area of a minimum
of twenty-live (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur
following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained domant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bit for electric particle. Less bit rate active most rider empiries as shown on the standard failure.

NOTICE

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no fater than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION GRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

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- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4, Cost to serve
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- Existing customer attributes (annual bill, current full time equivalent employees)
 Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from ane customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years 1 to 5:	100%
Year 6:	80%
Year 7:	60%
Year 8:	40%
Year 9:	20%
Year 10:	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULTATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the CSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowaits derived from the Company service territory.

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tann, shall be reduced by up to hiry (50) percent for a period of tweive (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff role.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels, or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locata the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Fallure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly. average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or,

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

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The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowat¢ hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

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<u>Curreni</u> 5%

2.3%

Rider GP -- Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Proposed

Current Tariff:

Late Payment Charge

DUKE ENERGY'S GOGREEN KENTUCKY Green Power / Carbon offset Rider

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APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scala Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this nder will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation squrce.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

Gogreen Kentücky Rider

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltzic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute. Incremental Improvements in Large Scale Hydro, Goal Mine Meihane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue; but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW).

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT.

Individually calculated price for GoGreen units per service agreement.

\$2022 Duke Energy Corporation 223285 11/22

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable fariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbunding the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

> Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

> > Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60 Distribution Pole Attachments - Rate DPA

\$7.26

(Electric Tariff Sheet No. 92)

Current Rate Proposed Rate \$8,59 \$9.99

\$8.51

Two-user pole annual rental per foot Three-user pole annual rental per foot

> Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: APPLICABILITY

DESCRIPTION

This tariff sheet is applicable to all rate schedules.

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There shall be added to the relationable hill there as a population on amount

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory suthority having jurisdiction such as PIM or NERC

<u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176.777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL – Street Lighting Service	\$380,192	30,3%
Rate TL Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU Street Lighting Service for Non-Standard Units	\$26,526	34,8%
Rate SG - Street Lighting Service - Customer Owned	\$1,593	31,2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7,4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly hill for each customer class to which the proposed rates will apply will increase approximately as follows:

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		Average <u>KWh/Bill</u>	Monthly increase (\$)	Percant Increase (%)
	Rate RS Residential Service	921	\$23.08	21:2%
	Rate DS – Service at Distribution Voltage	7,333	\$143.15	15.9%
	Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157,84	12,0%
1.11	Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
1000	Rate SP — Seasonal Sports Service	1.242	\$26.06	19.0%
	Rate GS-FL General Service Rate for Small Fixed Loads	590	\$9,33	16.5%
1	Rate DP - Service at Primary Distribution Voltage	57,693	\$797,81	13.2%
1	Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
3	Rate SL – Street Lighting Service *	77	\$3,77	30.4%
	Rate TL - Traffic Lighting Service *	14	\$0.07	7.4%
N.	Rate UOLS Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
	Rate NSU Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
ŝ	Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.5%
2	Rate SE Street Lighting Service Overhead Equivalent *	60	\$3,41	34,6%
	Rate LED Street Lighting Service Led Outdoor Lighting *	24	-\$5.63	-33.0%
	Rate RTP Experimental Rest Time Pricing Program	293,893	\$208.77	1.0%
1	Interdepartmental	N/A	\$1,030.58	17.2%
	Reconnection Charges (per remote reconnection)	N/A	-\$0.28	4.8600.000

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cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the ferritorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance; franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consomption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

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(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate Proposed Rate

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P	rogra	m C	härg	8 D	er b	ilin,	g pe	1100	1				80. (S	\$18	3.00	1872		18	3.00	8.)

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kenlucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene, intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInguines@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.kv.gov.</u> at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contacts

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023, The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities; Alexandria Elsmere Ludlow Bellevue Erlanger Melbourne

DelieAns	ELIQUEEL	MERDARINE	
Boone County	Fairview	Newport	
Bromley	Florence	Park Hills	
Campbell County	Fort Mitchell	Pendleton County	2
Cold Spring	Fort Thomas	Ryland Heights	Ř,
Covington	Fort Wright	Silver Grove	į,
Crescent Park	Grant County	Southgate	
Crescent Springs	Highland Heights	Taylor Mill	
CrestView	Independence	Union	
Crestview Hills	Kenton County	Villa Hills	
Crittenden	Kenton Vale	Walton	
Dayton	Lakeside Park	Wilder	
Dry Ridge	Latonia Lakes	Woodlawn	
Edgewood			

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III – Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations;

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.O. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI – Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills .:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed bo, and bills are payable only at the Company's authorized agencies, inail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Gurrent Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

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	<u>Seasor</u> (Elec	al Sports Se tric Tariff Sl	rvice-Rate S leat No. 43)	2	
Customer Charge per month Energy Charge per kWh	Current Rate \$15.00 10.7965¢ 5%	Proposed \$15.00 13.2982¢ 2.3%	The second second		
	<u>For Sma</u>		neral Service is – Rate GS- ieet No. 44)		
	Current Ra	ite	Proposed	Rate	
For loads based on a range of 54 to 720 hours use per month of th rated capacity of the connected equipment (per kWh)			11:0107¢		
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢		12,6535¢		
Minimum per month	\$3.23		\$3.90		
Late Payment Charge	5%		2.3%		
<u>Servic</u>				ability-Rate DP	
	Current Ra	<u>tric Tariff Sl</u> <u>ate</u>	Proposed	Rate	
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00		\$117.00		
All kW Energy Charge per kWh	\$8,60		\$10.16		
First 300 kWh/kW Additional kWh Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	5.7053¢ 4.8481¢ 26.2020¢		6.7432¢ 5.7341¢ 30.9795¢		
Late Payment Charge	5%		2.3%		
Time-o		Service at Ti stric Tariff SI		loitage-Rate TT	
	Current R	kon an	Proposed	Rate	
Customer Charge per month Demand Charge per kW	Summer \$500.00	<u>Winter</u> \$500.00	<u>Summer</u> \$500.00	<u>Winter</u> \$500.00	
On Peak kW Off Peak kW Energy Charge per kWh	\$8.51 \$1.29	\$6.98 \$1.29	\$9.74 \$1.48	\$7.99 \$1.48	
On Peak kWh Off Peak kWh	5.3306¢ 4.3936¢	5.0959¢ 4.3936¢	6.1035¢ 5.0307¢	5.8348¢ 5.0307¢	
Current Seasonal Definition: For purposes of administration of Company's billing for the four (4) r period represented by the Compar through December.	evenue months	of June throug	h September.	The winter period is define	d as that
Proposed Seasonal Definition: For purposes of administration of September 30. The winter period					hrough
	<u>Rider GSS</u> (Elec	— Generation tric Tariff St	Support Sei	<u>viçe</u>	
Administrative Charge per month (plus the appropriate Customer Charge)	<u>Current Ra</u> \$50.00	πų	\$50.00	1819	

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A	Aonthly	Transm	ission and	Distribution	n Reserva	ition Char	ge (per k	W)	30
	Rate D	S Secor	idary Distr	ibution	\$5.6112			\$7.8593	
	Rate D	T Distri	bution Ser	vice	\$7.1198		i (os desa	\$10.338	2
			ary Distribi		\$7.6293	APR 2010 (1910 - 1910 (1910 -		\$7.8987	63
	Rate T	T Transi	mission Se	rvice	\$3.1067			\$3.8408	
		Sec. All second	1500 A. C.	12/10/07/10/11/06/07/10/1	60.8570 - S(C-2)	12.52	5465 S.S.C 17.		

Current Billing: All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for

18.80

	Current Rate	Propos	ed Rate
		Summer	<u>Winter</u>
Lustomer Charge per month	N/A	\$13.00	\$13.00
nergy Charge per kWh	机动动 医白白	00.000663.50068	
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	
Off Peak per kWh	N/A	9,9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
ate Payment Charge	N/A	2.3%	2.3%
and an			ution Voltage-Rate DS
		tric Tariff Sh	<u>eet No. 40)</u>
en en en en de la service.	Current Ra	te	Proposed Rate
Sustomer Charge per month			
Single Phase Service	\$15,00		\$15.00
Three Phase Service	\$30.00		\$30.00
Demand Charge per kW			
First 15 kW	\$0:00		\$0.00
Additional kilowatts	\$9.00		\$10.94
Energy Charge per kWh			•
First 6,000 kWh	8.9170¢		10.8384¢
Next 300 kWh/kW	5.5342¢		6.7267¢
Additional kWh	4,5604¢		5.5431¢ *
Von-Church Cap Rate per kWh	25.8792¢		31.4556¢
Church Cap Rate per kWh	15.8876¢		19:3108¢
ate Payment Charge	5%		2.3%
• ·		o	istribution Voltage-Rate DT

이상의 것 없는 것 것이 것 같아요?	Summer	<u>Winter</u>	Summer	winter
Customer Charge per mont	h.			
Single Phase Service	\$63.50	\$63.50	\$63,50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak KW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1,34	\$1,37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW	20,000,000			g uno seu de
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0,58)	(\$0.58)	(\$0.59)	* (\$0.59)
Late Payment Charge	5%	5%	2,3%	2.3%
	a sana kana kana kana kana ka			

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the lifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the lifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate Proposed Rate

\$15,00 \$30,00 \$117,00

8.3966¢ 2.3%

Winter Period	e han er er e
Customer Charge per month	
Single Phase Service	\$15.00
Three Phase Service	\$30.00
Primary Voltage Service	\$117.00
Energy Charge per kWh	State of the second
All kWh	6.9268¢
Late Payment Charge	5%
a da ante a del marca del a ferra del marca e del	

waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59.

Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service fariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

<u>Rider GTM – Generation Asset True Up Mechanism</u> (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are: Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated_______, 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are: Residential Factor: 0.0000%

Residential Factor. Non-residential Factor:

0.0000% <u>Street Lighting Service-Rate SL</u> (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> KWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)	19.00.00	1995 (S. 2)		120.00	2005
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0,205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0,193	803	\$7.92	\$11,20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor			1.000	and the second	
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9:53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16:71	\$23,64



Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Anbual kWh	Current Rate/Unit	Proposed Rate/Unit	
Decorative Fixtures						
Sodium Vapor		100	1.12			
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26	
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38	
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81	
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit	
Standard Fixture (Cobra Head)	Cherry Ser			0.20.00.000	and a start of the	
Mercury Vapor						
7,000 Jumen	175	0,210	874	\$8.07	\$11.41	
7,000 tumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39	
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22	
21,000 lumen	400	0,460	1,914	\$12.63	\$17.86	
Metal Halide	1.00					
14,000 lumen	175	0.210	874	\$8.07	\$11.41	
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22	
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86	
Sodium Vapor	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4			a la sere	
9,500 lumen	100	0.117	487	\$8.71	\$12.32	
9.500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41	
16,000 lumen	150	0.171	711	\$9.50	\$13.44	
22,000 lumen	200	0.228	948	\$12.36	\$17.48	
27,500 Jumen	250	0,318	1,323	\$12.41	\$17.55	
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64	
Decorative Fixtures						
Mercury Vapor	1000				6 e 2 e e	
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80	
7,000 lumen (Holphane)	175	0.210	874	\$10,45	\$14.78	
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60	
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92	
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33	
Metal Halide				38.227		
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78	
14,000 lumen (Granville com)	175	0.210	874	\$15.08	\$21,33	
14,000 lumen (Gas Replica)	175	0.210	874	\$23,83	\$33.71	
14,500 Jumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71	
Sodium Vapor		1. (. 1. (. (. (. (. (. (. (. (. (. (. (. (. (.		Contraction and Contraction of the	•	
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09	
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51	
9,500 lumen (Rectiliinear)	100	0:117	487	\$9.77	\$12.76	
MANY STATES AND DESCRIPTION OF THE PARTY OF		0,128	532	\$24.56	\$34.74	

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Iraffic Lighting Service - Rate 1 (Electric Tariff Sheet No. 61)		
	Current Ra	te Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)		
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment (per kWh)	6.6624¢	Discontinued
Late Payment Charge	5%	2.3%

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance: (This Section is proposed to be deleted)

	Unmetered Outdoor Ligh	ting Flectric Servic	2 Inti ateg.a
			S IVER PAPA
	and the second	ariff Sheet No. 62)	
	Current Rate	Proposed	Rate
Energy Charge per kWh			
Sectores and the sector of the sector sec	영상 영국 비행 이상 이상 영향 영향 이상		
All kWh	4.2793¢	6.0527¢	an an is an an an
Late Payment Charge	5%	2.3%	
4		C. C	

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimining. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

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	9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09	
	9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56	
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$13,50	\$19.09	
	50,000 lumen (Rectilinear)	400	0,471	1,959	\$17.92	\$25.35	
	50,000 lumen (Setback)	400	0,471	1,959	\$26.43	\$37.38	
1.1		Service of the servic					8

<u>Pole Charges</u>	Pole Type	Current Rate/Pole	Proposed Rate/Pole	
Wood	Con Series	100 A 100 A		
17 foot (Wood laminated)	W17	\$4.84	\$6.85	
30 foot	W30	\$4.78	\$6.76	
35 foot	W35	\$4.84	\$6,85	
40 foot	W40	\$5.80	\$8.20	
Aluminum				
12 foot (decorative)	A12	\$13,16	\$18.61	
28 foot	A28	\$7.63	\$10.79	
28 foot (heavy duty)	A28H	\$7.71	\$10.91	
30 fuot (anchor base)	A30	\$15.24	\$21.56	
Fiberglass	1.0.0			
17 foot	F17	\$4.84	\$6.85	
12 foot (decorative)	F12	\$14.15	\$20.01	
30 foot (bronze)	F30	\$9.21	\$13.03	
35 foot (bronze)	F35	\$9.46	\$13.38	
Steel	10.000	123250		
27 foot (11 gauge)	\$27	\$12.44	\$17.60	
27 foot (3 gauge)	S27H	\$18.76	\$25.97	
Spans of Secondary Wiring (per month for each increment of 25 leet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17	
Late Payment Gharge		5%	2.3%	

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule contact a domination concerning out of the representative for further information concerning out of the schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule terminates active under this rate schedule terminates active to the representative terminates used. can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service;

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service;

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer,

<u>Current General Conditions:</u> (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given

the opportunity to arrange for another type lighting unit provided by the Company.

pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	Initial	Lamp	Monthly	Current Charge		Current Charge		
Fixtures Description	Lumens	Wattage	kWh	Fixture	Maint.	Eixture	Maint.	
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90	
50W Neighborhood with Lens	5,000	50	17	\$4,50	\$4.56	\$4.30	\$2,90	
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4,56	\$3.93	\$2.90	
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90	
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90	
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90	
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5,56	\$6.46	\$3.54	
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54	
50W Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90	
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90	
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90	
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90	
50W Open Traditional LED-BLACK	3,230	50	17	\$10,11	\$4.56	\$6,72	\$2.90	
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90	
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90	
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90	
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90	
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90	
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90	
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54	
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54	
530W LED Shoebox	57,000	530	184	\$25.34	\$5.56	\$19.95	\$3.54	
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90	
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90	
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54	
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90	
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90	
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90	
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90	
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17:44	\$4.56	\$14.37	\$2.90	
50W Open Monticello LED	4,157	50	17	\$16.62	\$4,56	\$13.75	\$2.90	
150W LED Shaebox	19,000	150	52	N/A	N/A	\$10.73	\$2,90	
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90	
40W Acom No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90	
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6,87	\$2.90	
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90	
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90	
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90	
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90	
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54	
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90	
3DW Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90	
SOW Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90	
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90	

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Poles:	New groupstererer		Brackets (cont.)		٥ě.
Description	<u>Current Charge</u>	Proposed Charge	Description	Current Charge	P
Style A 12 Ft Long Anchor Base Top Terion Aluminum	\$6.07	\$9.67	12 foot bracket - metal pole - side mount	\$6.73	1
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00	15 foot bracket - metal pole - side mount	\$6.88	5
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22	18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21	14 inch bracket - metal pole - single mount - top tenon	\$1.61	
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96	14 inch bracket - metal pole - double mount - top tenon	\$1.99	
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17	14 inch bracket - metal pole - triple mount - top tenon	\$2.46	
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09	14 inch bracket - metal pole - quad mount - top tenon	\$2.29	Ì
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82	6 foot - metal pole - single - top tenon	\$2.42	
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20,18	6 foot - metal pole - double - top tenon	\$3.86	
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05	4 foot - Boston Harbor - top tenon	\$7.87	1
Style A 32 Ft Long Anchor Base: Top Tenon Aluminum	\$10.59	\$20.71	6 foot - Boston Harbor - top tenon	\$8.61	T
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65	12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	1
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10,99	4 foot - Davit arm - top tenon	\$8.36	
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37	18 inch - Cobrahead fixture for wood pole	\$1.19	
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20	18 inch - Flood light far wood pole	\$1.34	
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28	18" Metal - Flood - Bullhorn - Top Tenon	N/A	
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13	4' Transmission - Top Tenon	N/A	
Style C 23 Ft Long Anchor Base Bostori Harbor Steel	\$26.62	\$39.64	10' Transmission - Top Tenon	N/A	
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76	15' Transmission - Top Tenon	N/A	
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37	18" Transmission - Flood - Top Tenon	N/A	
	and the second				
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72 \$10.72	\$16:30	3' Shepherds Crook - Single - Top Tenon	N/A	
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67	3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	-
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18	3' Shepherds Crook - Double - Top Tenon	N/A	
egacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14	3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	_
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45	3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	
30' Class 7 Wood Pole	\$6.21	\$6.71	3' Shepherds Crook w/ Scroll - Wood - Top Tenan	N/A	
35' Class 5 Wood Pole	\$6,75	\$7,50	17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	
40' Class 4 Wood Pole	\$10.15	\$8.50	Wiring Equipment		4
45 Class 4 Wood Pole	\$10,54	\$8.85	Description	Current Charge	
15' Style A - Fluted - for Shraud - Aluminum Direct Burled Pole	\$5.03	\$10,40	Secondary Pedestal (cost per unit)	\$2.05	
20' Style A - Fluted - for Shroud - Aluminum Direct Burled Pole	\$5.61	\$10.92	Handhole (cost per unit)	\$1.70	
15' Style A - Smooth - for Shroud - Aluminum Direct Burled Pole	\$3.32	\$9.00	Pullbox	N/A	1
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62	GAL DUPLEX and Trench (cost per foot)	\$0.91	
21' Style A - Fluted - Direct Buried	N/A	\$14.89	6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	1
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56	6AL DUPLEX with existing conduit (cost per foot)	\$0,88	
35' Style A – Transformer Base - Anchor Base	Na	\$25.40	6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	Į
19' Style A – Breakaway - Direct Buried	N/A	\$20.25	6AL DUPLEX OH wire (cost per foot)	\$0.87	
24' Style A – Breakaway - Direct Buried	N/A	\$21.43			
17' Style A - Breakaway - Direct Buried	N/A	\$20.49	Late Päyment Charge	5%	
12' Style A - Breakaway - Direct Buried	N/A	\$20.98	Additional Facilities Charge	1.0017%	Ï
37' Style A - Breakaway - Direct Buried	N/A	\$22.33			
42! Style A - Breakaway - Direct Buried	N/A	\$23.08	Current Ownership of Service Lines. Company shall not be required to pay for obtaining permission to trim or	re-trim trees where such	ree
17' Style B - Anchor Base	N/A	\$15.57	supplying electric energy to the System. The Customer shall assist the C	ompany, if necessary, in c	
17' Style C - Post Top - Anchor Base	N/A	\$16.80	to trim frees where the Company is unable to obtain such permission the	ougn its own best efforts.	
 A second sec second second sec	Contraction of the second s	\$26.57	Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation		18 S

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23 Style D - Boston, Harbor - Anchor Base 50' Wood - Direct Burled	N/A	\$30.21 \$11.02
55' Wood - Direct Burled	N/A N/A	\$11.02
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	
28 Aluminum 28 Aluminum (heavy duty)		\$10.79
30' Aluminum (anchor base)	<u>N/A</u> N/A	\$10.91
17 [/] Fiberglass	N/A N/A	\$6,85
12' Fiberglass 12' Fiberglass (decorative)	ender er der eine eine erste die eine eine eine bereitigt eine eine	\$20.01
	N/A	A Real Contractor
30' Fiberglass (bronze)	<u>N/A</u>	\$13.03
35' Fiberglass (bronze)	<u>N/A</u>	\$13,38
27' Steel (11 gauge)	<u>N/A</u>	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6%/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	<u>Current Charge</u>	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12,71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-tabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12,71
Flush - Pre-fabricated - Style D Pole	\$8.98	12,71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11,61	\$16.01
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole	\$11,61 \$11,61	
		\$16.01
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01 \$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61 \$11.61	\$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole	\$11.61 \$11.61 \$10.14	\$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets	\$11.61 \$11.61 \$10.14 \$5.70	\$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge.	\$16.01 \$1
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount	\$11.61 \$11.63 \$10.14 \$5.70 <u>Current Charge</u> \$1.36	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$2.00
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge. \$1.36 \$1.47	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Proposed Charge \$2.00 \$2.24
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 <u>Current Charge</u> \$1.36 \$1.34	\$16.01 \$2.200 \$2.24 \$2.21
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	\$11.61 \$11.63 \$10.14 \$5.70 <u>Current Charge</u> \$1.36 \$1.36 \$1.47 \$1.34 \$2,17	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2.24 \$2.21 \$2.99
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge. \$1.36 \$1.47 \$1.34 \$2.17 \$4.49	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2.24 \$2.21 \$2.99 \$4.94
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56	\$16.01 \$2.20 \$2.24 \$2.21 \$2.99 \$4.94 \$4.50
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Prackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Proposed Gharges \$2.00 \$2.24 \$2.24 \$2.99 \$4.94 \$4.50 \$5.25
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 14 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.34 \$2,17 \$4.49 \$3.56 \$4.33 \$5.22	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 \$2.00 \$2.24 \$2.21 \$2.99 \$4.94 \$4.94 \$4.50 \$5.25 \$5.32
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Prackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Proposed Gharges \$2.00 \$2.24 \$2.24 \$2.99 \$4.94 \$4.50 \$5.25

to the system. The customer shart assist the company, it necessary, in optiming particision or time nees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lightin	a Service for Non-St	andard Units - Rate NSU
	(Electric Tariff Shee	<u>et No. 66)</u>

	Lamp Watts	<u>kW/Unit</u> <u>Wattage</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Gwned	1				
Boulevard units served underground	elisiya di	999 S. S. C.	4-338	0 49 E S S	-19-19-19-19-19-19-19-19-19-19-19-19-19-
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground with	ı direct buried	cable
a. 10,000 lumen Mercury Yapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	nd the first 25 f	eet from the	\$0,81	\$1.15
Street light units served overhead distr	bution	ala an chuise a's			
a. 2,500 lumen incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c, 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenanc	e by Compan	у	
a, 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. <u>Proposed Type of Service:</u>

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. <u>Current General Conditions</u>:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.



Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate		1	1		
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)		1	1		A REAL PROPERTY AND
Mercury Vapor		10000		1	
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21.000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide				1.000	
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor	1.000	100.0424	2.6 63.6 67	40.000	
7,900 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175 *	0.210	874	\$5,97	\$8,44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					and strengt
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor		6-17 KD - 17			10000
9.500 lumen (Town & Country)	100	0.117	487	\$5,52	\$7.81
9,500 lumen (Tradiționaire)	100	0.[17	487	\$5.52	\$7,81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
),500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane) ^{gaanno}	1001silen norm	0,128	532 ^{- 11-11}	\$5.76	\$8.15

Eixture Description	Lamp Watts	kW/Unit	<u>Annual</u> KWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor			1.000		
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12,45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0,117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0,128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9.500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16,88	\$23.88
Late Payment Charge		2000 (1990) 1990 (1990)	100000	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service. may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such frees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

> Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan: Extensions

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Pole Charges	an an Arthread and a	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood		1000		Second Comp
30 foot		W30	\$ 4.78	\$6.76
35 foat	es de la companya de la companya	W35	\$ 4.84	\$6.85
40 foot		W40	\$ 5,80	\$8.20
		en Senador Brush		

Customer Owned and Maintained Units Current per KWh 4.2793¢ 6.0527¢ The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWli per point of delivery, the customer shall pay the Company, in addition to

average monthly usage is less than 150 kWi per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

										rre				Pro			
		ent							5%					2.3			

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outfoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual KWh	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures			5 an Alberto		1.1.1.1.1.1
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8,16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8,16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide					La cardo
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the ehd of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

<u>Rider LM — Load Management Rider</u> (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the oft-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

<u>Rider CEC – Clean Energy Connection Rider (Optional Solar Program)</u> (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage, Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC – Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

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<u>Rate EVSE – Electric Vehicle Service Equipment</u> (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

> <u>Rider BR - Brown Field Development Rider</u> (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

<u>Rider DIR - Development Incentive Rider</u> (Electric Tariff Sheet No. 86)

<u>Current Tariff</u> GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

the Company would expect the customer employ an additional workforce in the Company's service area of a minimum
of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur
following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4, Cost to serve
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

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For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

<u> Rider GSA – Green Source Advantage</u> (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

(12) months after the opecial contract is approved and signed by the company, An Subsequent binnings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period. TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard fariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deents it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below. **PROGRAM DESCRIPTIONS**

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or,

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

MET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The collar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

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To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Current Late Payment Charge 5%

2.3% <u>Rider GP – Duke Energy's GoGREEN Kentucky</u> <u>Green Power / Carbon Offset Rider</u>

Proposed

(Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY **GREEN POWER / CARBON OFFSET RIDER**

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Selar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS.

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: **Gogreen Kentucky Rider**

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units For all GoGreen unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT: Individually calculated price for GoGreen units per service agreement.

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All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement. Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (3D) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

> Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

> > Current Rate Proposed Rate \$5.88 \$5.60

> > > \$9,99

\$8.61

Reconnections that can be accomplished remotely \$5.88

Distribution Pole Attachments - Rate DPA

(Electric Tariff Sheet No. 92) Current Rate Proposed Rate

Two-user pole annual rental per foot Three-user pole annual rental per foot

> Local Government Fee (Electric Tariff Sheet No. 95)

\$8.59

\$7.26

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: APPLICABILITY

This tariff sheet is applicable to all rate schedules. DESCRIPTION

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Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PIM or NERC.

> <u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current, total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>iotal Increase (\$)</u>	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH — Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP — Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP — Service at Primary Distribution Voltage	\$171,805	13.1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL - Street Lighting Service	\$380.192	30.3%
Rate TL-Traffic Lighting Service	\$7.395	* 7:4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU — Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC — Street Lighting Service — Customer Owned	\$1.593 +	31.2%
Rate SE – Street Lighting Service – Overhead Equivalent	\$80,613	34.5%
Rate LED – Street Lighting Service – LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17,5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly <u>increase (\$)</u>	Percent Increase (%)
Rate RS – Residential Service:	921	\$23.08	21.2%
Rate DS Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575.416	\$5,157,84	12.0%
Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP - Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL—General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP - Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11.194.52	10.1%
Rate SL – Street Lighting Service *	- <i>1</i> 7	\$3.77	30,4%
Rate TL Traffic Lighting Service *	a 14	\$0.07	7.4%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3,24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3,41	34.6%
Rate LED Street Lighting Service Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	• N/A • •	\$1,030,58	
Pageneties Charges (performato reconnection)			A 100/ 4

cost(s) now or filereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means. Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such chargets) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current'Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cance) this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Rea	I Time Pricing Pro	gram-Rate RTP	
	(Electric Tariff Sl	<u>ieet No. 99)</u>	
	Current Ra	te Proposed Rate	
Energy Delivery Charge (Credit) per kWh fro	m Customer Base L	oad 👘 👘	
Secondary Service	1.8119¢	2.4809¢	
Primary Service	1.4956¢	2.0898¢	ų,
Transmission Service	0,6575¢	0.8139¢	12
Program Charge per billing period	\$183.00	\$183.00	

Rate DPA - Pole and Line Attachments (per attachment) N/A \$0.12 17/4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. 0. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not intervene a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office al 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION ' COMMONWEALTH OF KENTUCKY P 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Falmouth Outlook - December 13, 2022

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sconer than December 1, 2022. Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow	
Bellevue	Erlanger	Melbourne	
Boone County	Fairview	Newport	
Bromley	Florence	Park Hills	
Campbell County	Fort Mitchell	Pendieton County	
Cold Spring	Fort Thomas	Ryland Heights	
Covington	Fort Wright	Silver Grove	
Crescent Park	Grant County	Southgate	
Crescent Springs	Highland Heights	Taylor Mill	
Crestview	Independence	ปกโซก	
Crestview Hills	Kenton County	Villa Hills	
Crittenden	Kenton Vale	Walton	
Dayton	Lakeside Park	Wilder	
Dry Ridge	Latonia Lakes	Woodlawn	38
Edgewood			

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

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As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills::

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill fur service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months ...

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

Series de la constante de la c		ervice - Rate RS
	(Electric Tari	(f Sheet No. 30)
	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		
All kWh	8.0995¢	10.7428¢
ate Payment Charge	5%	2.3%
Residential Se	ervice Time of Use with C	ritical Peak Pricing - Rate RS-TOU-CPF
	<u>(Electric Tari</u>	f <u>f Sheet No. 35)</u>
	urrent Rate . Pr	oposed Rate
1.56 \$1158 1.52.90		مرجو المحالية

		e-Rate SP No. 43)	
Customer Charge per month Energy Charge per kWh Late Payment Charge	<u>Current Rate</u> \$15.00 10.7965¢ 5%	Proposed Rate \$15.00 13.2982¢ 2.3%	
	For Sma	imetered Genera Il Fixed Loans — Stric Tariff Sheet	Rate GS-FL
Station in the second of the second	<u>Current Ra</u>	i <u>te</u> j	Proposed Rate
For loads based on a range of to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the o toeos		11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connecte equipment (per kWh)	d 10.4699¢		12.6535¢
Minimum per month	\$3.23	5	\$3.90
Late Payment Charge	5%	1	23%
<u>Serv</u>	(Elec	stric Tariff Sheet	e Applicability-Rate DP No. 45)
Customer Charge per month	<u>Current R</u>	<u>ate</u> <u>Pr</u>	oposed Rate
Primary Voltage Service Demand Charge per kW	\$117.00	\$1	17.00
All kW	\$8.60	\$1	0,16
Energy Charge per kWh First 300 kWh/kW Additional kWh Maximum monthly rate per kWh (excluding customer charge and	5.7053¢ 4.8481¢ 26.2020¢	5.	7432¢ 7341¢ 1.9795¢
all applicable riders) Late Payment Charge	5%	2.3	3%

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

	(Electric Tariff Sheet No. 51)						
	Current R	ate	Proposed Rate				
	<u>Summer</u>	Winter	Summer	Winter			
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00			
Demand Charge per kW				SOLEN AND MADE			
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99			
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48			
Energy Charge per kWh							
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢			
Off Peak kWh	4.3936¢	4,3936¢	5.0307¢	5.0307¢			
Late Payment Charge	5%	5%	2.3%	2.3%			

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

		ation Support Service				
	(Electric Tariff Sheet No. 58)					
	<u>Current Rate</u>	Proposed Rate				
Administrative Charge per	的人的复数推进					
month (plus the appropriate	\$5D.00	\$50.00				
Customer Charge)						
Monthly Transmission and Distributi	on Reservation Charge	(per kW)				
Rate DS Secondary Distribution	\$5.6112	\$7.8593				
Rate DT Distribution Service	\$7.1198	\$10.3382				
Rate DP Primary Distribution	\$7.6293	\$7.8987				
Rate TT Transmission Service	\$3,1067	\$3.8408				

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and

Customet Charge per month 2212	N/A –	\$13,00	\$13.00
Energy Charge per kWh			
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak ner kWh	N/A	14,9126¢	14.9126¢
Off Peak per kWh	N/A	9,9417¢	9.9417¢
Discount per kWh	N/A	7,9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2,3%
	rvice at Secor	ndary Distrib	ution Voltage-Rate C
	A stars from the former of the stars	tric Tarift Sh	where the second states and states and the second states and
	Current Ra	ite	Proposed Rate
Customer Charge per month			
Single Phase Service	\$15.00	an an the second	\$15.00
Three Phase Service	\$30.00		\$30.00
Demand Charge per kW			
First 15 kW	\$0.00	an a	\$0.00
Additional kilowatts	\$9.00	an sugar d	\$10,94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢		10.8384¢
Next 300 kWh/kW	5.5342¢		6.7267¢
Additional kWh	4.5604¢		5,5431¢
Non-Church Cap Rate per kWh	25,8792¢		31.4556¢
Church Cap Rate per kWh	15 8876c		19.3108¢
Late Payment Charge	5%		2.3%
		n para mangang kang bahar na	an sa manganan ang katalan sa kat

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

	(Electric Tariff Sheet No. 41)							
	Current R	ate	Proposed	Rate				
	Summer	Winter	Summer	<u>Winter</u>				
Customer Charge per mont	h							
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50				
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00				
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138,00				
Demand Charge per kW								
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38				
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37				
Distribution kW	N/A	N/A	\$6.23	\$6.23				
Energy Charge per kWh								
On Peak kWh	4.8389¢	4,6262¢	4.9516¢	4.7338¢				
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢				
Metering per kW								
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0,77)	(\$0.77)				
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)				
Late Payment Charge	5%	5%	,2.3%	2.3%				
그 영화에는 지금 것이었는 것 그 같은 중지 않는 것이 없는 것이 없다.		e se en el se	いやう さんれぞう じんぞうぎりだい					

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented. by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the tifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing, demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30,00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	. 2.3%

Proposed Billing: All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived, and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

<u>Rider GTM – Generation Asset True Up Mechanism</u> (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

0.0000% **Residential Factor:** Non-residential Factor:

0.0000%

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> KWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)	212 @ O @	1993 (S. 1997)			Q. N (3-4)
Mercury Vapor		2.3.5.6			
7,000 lumen	175	0,193	803	\$7,92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9,39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor			1.25	193622	
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9,28
16,000 lumen	150	0,171	711	\$9.53	\$13.48
22,000 lumen	200	0,228	948	\$12.36	\$17.48
27,500 lümen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures	1000 (100 (100 (100 (100 (100 (100 (100				
Sodium Vapor				19.000	
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	D.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37,38



	19.22	ese ye	1812-19
NC	1.0	10	- 10 C
- NH			- 30
140		EV.	- S

Current Limited Maintenance: Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring. Proposed Limited Maintenance:

(This Section is proposed to be deleted)

Cherry A. Manufareta Arras			Contraction of the second
	Unmetered Out	door Lighting Elect	ric Service-Rate UOLS
	()	Electric Tariff Sheet	No. 62)
	<u>Curren</u>	<u>t Rate</u> P	roposed Rate
Energy Charge per kW	/h	11. 31. 1명이 1월 1일이 있는 1일이 있다. 19	
All kWh	4,2793	6 6	.0527¢
Late Payment Charge	: 5%	2	.3% -

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

					Rate
te Pa				5%	

Energy Charge per kWh All kWh

2.3% LED Outdoor Lighting Electric Service- Rate LED

(Electric Tariff Sheet No. 64)

Current Rate 4.2793¢

6.0527¢

Proposed Rate

Proposed Rate

Rates (Per Unit Per Month)

Fixtures Description	Initial	Lamp	Monthly	<u>Current (</u>	<u>Charge</u>	Proposed Charge	
Tranca Kesoubini		Fixture	<u>Maint,</u>	Fixture	Maint.		
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
15DW Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9,02	\$5,56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acom LED-BLACK	5,147	50	17	\$13.95	\$4,56	\$11.98	\$2,90

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWb	Current Rate/Unit	Proposed Rate/Unit \$0.81	
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57		
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit	
Standard Fixture (Cobra Head)				1.		
Mercury Vapor						
7,000 lumen	175	0.210	874	\$8.07	\$11.41	
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39	
10,000 lumen	250	0,292	1,215	\$9.35	\$13.22	
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86	
Metal Halide	1.00					
14,000 lümen	175	0.210	874	\$8,07	\$11.41	
20,500 Jumen	250	0.292	1,215	\$9.35	\$13.22	
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86	
Sodium Vapor				1.0000		
9,500 lumen	100	0.117	487	\$8.71	\$12.32	
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41	
16,000 lumen	150	0.171	711	\$9.50	\$13.44	
22,000 lumen	200	0.228	948	\$12.36	\$17,48	
27,500 lumen	250	0,318	1,323	\$12.41	\$17,55	
50,000 Jumen	400	0.471	1,959	\$16.71	\$23.64	
Decorative Fixtures		0.01.0464				
Mercury Vapor			and a state of the			
7,000 lumen (Town & Country)	175	0,205	853	\$8.34	\$11,80	
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78	
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60	
7.000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92	
7,000 lumen (Aspen)	175	0.210	874	\$15,08	\$21,33	
Metal Halide	0.00.00000	ada gaga et d		1986.00.0	1948 B 12	
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$1 1.78	
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33	
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33,71	
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71	
Sodium Vapor				La series	Concernant and	
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09	
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18,51	
9,500.lumen (Rectiliinear)	100	0.117	487	\$9.77	\$ 12.76	
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34,74	
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$ 21.56	
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17,09	
9,500 lumen (Granville Acorn)	100	0.128	532,	\$15.24	\$21.56	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13,50	\$19.09	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35	
50,000 lümen (Setback)	400	0.471	1,959	\$26.43	\$37.38	
Pole Charges			Pole Type	Current Rate/Pole	Proposed Rate/Pole	

Wood 1001

17 TOOT (WOOD IAMINATED)	WI1	\$4,84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			10.000
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7,63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass	0.000	6 7 6 7	
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9,21	\$13.03
35 foot (bronze)	F35	\$9:46	\$13.38
Steel	200.02	3 No. 240 K	
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18,76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge	8 6 6 6 6 6 6	5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first,

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

<u>Proposed General Conditions:</u> 6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim frees where Company is unable to obtain such permission through its own best efforts.

> Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

	Gurrent Rate Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢ 6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢ Discontinued
source and the Company has agreed to provide limited maintenance	
for traffic signal equipment (per kWh)	
Where the Company supplies energy and has agreed to provide limited	6.6624¢ Discontinued
maintenance for traffic signal equipment (per kWh)	
Late Payment Charge	5% 2.3%

70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4,27	\$2.90
IOW Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
OW Clermont LED	6,300	50	17	N/A	N/A	\$19. 1 2	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
10W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2,90
30W Town & Country LED	3,000	30	10	NA	N/A	\$5.47	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13,12	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
40W Acorn No Finial LED	5,000	40]4	N/A	N/A	\$11.48	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4,56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions, LED	5,678	50	17	\$17,44	\$4.56	\$14.37	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15,36	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2,90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13,15	\$4.56	\$12.30	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
70W LED Open Deluxe Acorn 50W Traditional LED-BLACK	6,500 3,303	70 50	24	\$15.09 \$10.11	\$4.56 \$4.56	\$13.75 \$6.45	\$2.90 \$2.90

Style A 12 Ft Long Anchor Base Top Tenon Aluminum \$6.07 \$9.67 Style A 15 Ft Long Direct Buried Top Tenon Aluminum \$5.20 \$9.00 Style A 15 Ft Long Anchor Base Top Tenon Aluminum \$6,24 \$11,22 Style A 18 Ft Long Direct Buried Top Tenon Aluminum \$5.40 \$9.21 Style A 17 Ft Long Anchor Base Top Tenon Aluminum \$6.54 \$11,96 Style A 25 Ft Long Direct Buried Top Tenon Aluminum \$10.03 \$12.17 Style A 22 Ft Long Anchor Base Top Tenon Aluminum \$7.76 \$15,09 Style A 30 Ft Long Direct Buried Top Tenon Aluminum \$11.18 \$13.82 Style A 27 Ft Long Anchor Base Top Tenon Aluminum \$20.18 \$9.17 Style A 35 Ft Long Direct Buried Top Tenon Aluminum \$12.44 \$16.05 Style A 32 Ft Long Anchor Base Top Tenon Aluminum \$10.59 \$20.71 Style A 41 Ft Long Direct Buried Top Tenon Aluminum \$13,44 \$19.65 Style B 12 Ft Long Anchor Base Post Top Aluminum \$7.39 \$10.99

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<u>Pales</u>		
Pesselption	<u>Current Charge</u>	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10,01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13,06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35 Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8,85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Burled Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20 Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A – Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21,43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway – Direct Burled	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A	\$22.33
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	
		\$16.80
17' Style C – Davit – Anchor Base 17' Style C – Bactas Harber – Anchor Base	N/A N/6	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50'Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	<u>N/A</u>	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	<u>N/A</u>	\$6.85
12' Aluminum (decorative)	N/A	\$18,61
28° Atuminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30° Fiberglass (bronze)	N/A	\$13,03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81

18 inch - Flood light for wood pole	\$1.34	\$2,08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tench	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission – Top Tenon	N/A	11,97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6,76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A.	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5,54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		er ang an atas n
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
GAL DUPLEX and Trench (cost per foot)	\$0.91	\$1,16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
GAL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	2.3%
the second se		

<u>Current Ownership of Service Lines:</u> Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service;

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service: Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

ŝ	Street Li	ghting	Servio	e for h	on-Stai	ndard L	Inits -F	Rate NSU	ġ
			Electr	ic Tari	f Sheet	No. 66			

	Lamp Watts	<u>kW/Unit</u> <u>Wattage</u>	Annual <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned	0.00	1.0			
Boulevard units served underground	an an an sa	o er orte ter			
a. 2,500 lumen Incandescent — Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	liberglass po	ole served und	erground with	i direct buried	cable
a.,10,000 Jumen, Mercury, Vapor	250	0.292 _{.0016} /	1,215	\$18,63	\$26.35
Each increment of 25 feet of secondary	wiring bayoù	id the GrV/Q5 H	น่อยและอ	d liw Jzos	Barrison

Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12,49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation	n a succession of the second	
Description	Current Charge	Proposed Charg
Flush - Pre-fabricated - Style A Pole	\$10,23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9,22	\$12,71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9,22	\$12.71
Flush - Pre-tabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19,40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal + Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$11.01	\$16.01
Screw-in Foundation	\$5,70	\$8,25
Brackets	- Wolfe	- WOIZ 0
Description	Current Charge	Proposed Charg
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.30	\$2.24
6 foot bracket - wood pole - side mount	\$1:34	\$2.21
8 foot bracket - wood pole - side mount	\$1.34	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
n on sets and a subject mental subject to a subject of an antiperior state state sets and a set of the subject In the sets a subject subject of the subject of the subject and an antiperior state of the subject of the subject		\$4.50
15 foot bracket - wood pole - side mount	\$4.33	ระจำบนสืบ สามาร์กัน ก่อนและวิภาษ
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot brackét - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7,06
Brackots (cont.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6:46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top meunt	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 loot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

אמר האשר ומתחבה וה שלוא החוד הנוקו לב Street light units served overhead distribution \$7.91 \$11.19 a 2,500 lumen Incandescent 189 0.189 786 b. 2,500 lumen Mercury Vapor 100 0.109 453 \$7.45 \$10.54 c. 21,000 lumen Mercury Vapor 400 0.460 1,914 \$11.97 \$16.93 Customer Owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent-Series 148 0.148 616 \$6.06 \$8.57 189 0.189 786 b. 2,500 lumen Incandescent – Multiple \$7.71 \$10.91 Late Payment Charge 5% 2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006 Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions: (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

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Bash Rale			1	<u>.</u>	
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual KWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					1
Mercury Vapor					
7,000 lumen	175	0,193	. 803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8,51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide	10000	10.000			
14,000 lumen	175	0.193	803	\$4.71	\$6,66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0,430	1,789	\$8:37	\$11.84
Sodium Vapor		Collecter of			Contractor
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0,171	* 711	\$6.27	\$8.87
22,000 lumén	200	0.228	948	\$6.91	\$9,77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture				(1997) 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
Mercury Vapor	1.10	1993			C. State Press
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0,205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide		100.00 A.			14000
14,000 lumen (Traditionaire)	175	0,205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874 .	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97 -	\$8,44
Sodium Vapor					
9,500 lumen (Town & Country)	100	D.117 1	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0,117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0,128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0,246	1,023	\$7.32	\$10,35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9,77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood	Sector 6	- Angeleine	1.200
30 foot	W30	\$ 4.78	\$6.76
95 faot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Proposed per kWh 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge. the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

4.2793¢

Current Applicability:

NOTICE

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006, Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions;

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer " requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement.

Current per kWh

Late Payment Charge

Current Applicability

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

<u>Gurrent</u>

5%

<u>Proposed</u>

2.3%

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					10.000
7,000 lumen (Town & Country)	175 .	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0:210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide				100000	
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8,16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8,93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0,128	532	\$8,92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8,92	\$12,62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12,45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8,92	\$12.62
22,000 lumen (Rectilinear)	200	0,246	1.023	\$12.69	\$17,95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471 ·	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

amounts unless, as determined by the Company, no early termination charge is required.

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

<u>Rider LM — Load Management Rider</u> (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

Transmission

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC — Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC — Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

<u>Rate EVSE – Electric Vehicle Service Equipment</u> (Electric Tariff Sheet No. 84)

Proposed New Service;

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's installations respectively.

<u>Rider BR - Brown Field Development Rider</u> (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

<u> Rider DIR - Development Incentive Rider</u> (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the custom unmust have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

 the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly - demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period. TeRMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below. PROGRAM DESCRIPTIONS or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served; a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a perior of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of. (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease

ears 1	to 5:			Gas-	00%
ear 6:	$\mathcal{F}^{(i)}$	8948 A		69 C 10 C	10%
100 M G 1	See a		Same.	29.5	17.575
ear 7:				ા	0%
ear 8:					0%
seen Grote	101103		1000	6 I I I I I I	1000-002-
ear 9:				1	0%
ear 10	10000			235	0%
કારનું વેલે અન	28530310	and a constant	Q = 0	0.942117	12.1

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For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

<u> Rider GSA – Green Source Advantage</u> (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 1259 of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

Current

5%

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 1009 of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Proposed

2.3%

Late Payment Charge

Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tarilf Sheet No. 88)

- .*..*

Current Tariff: DUKE ENERGY'S GoGREEN KENTUCKY

GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landtill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will-result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or.

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

CONDINIC DEVELOPMENTATION CONTINUES

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4. Cost to serve
- 5. New full-time equivalent employees
- New average wage versus county average wage
 New capital investment
- 7. New capital inves 8. County unemploy
- 8. County unemployment rate

9. Existing customer attributes (annual bill, current full time equivalent employees)

10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

Power Program,

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: GoGREEN KENTUCKY RIDER

APPI ICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT: Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5 Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) <u>Current Rate</u> Proposed Rate Reconnections that can be accomplished remotely \$5.88 \$5.60

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NOTICE

Rate TT, Time-of-Day Rate for Service at Transmission Voltage .	\$1.512,465	10.1%	201 GU 201 I
Rate SL – Street Lighting Service	\$380,192	30,3%	1943 States - 1
Rate TL - Traffic Lighting Service	\$7,395	7.4%	
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$126.844	31.2%	
Rate NSU — Street Lighting Service for Non-Standard Units	\$26,526	34.8%	
Rate SC — Street Lighting Service — Customer Owned	\$1,593	. 31.2%	2030-SU
Rate SE – Street Lighting Service – Overhead Equivalent	\$80,613	34.5%	
Rate LED – Street Lighting Service – LED Outdoor Lighting	-\$6,479	-33.0%	
Rate RTP - Experimental Real Time Pricing Program	\$87,178	7.4%	
Interdepartmental	\$12,367	17.2%	
Special Contracts	\$145,895	16.0%	
Reconnection Charges	-\$2,766	-4.8%	199 (P. 199)
Rate DPA - Pole and Line Attachments	\$37,919	17.5%	C. C

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Average.

Monthly

Darcont

	kWh/Bill	Increase (\$)	Increase (%)
Rate RS – Residential Service:	921	\$23.08	21,2%
Rate DS – Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP – Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP — Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL—Street Lighting Service *	77	\$3.77	30,4%
Rate TL — Traffic Lighting Service *	14	\$0.07	7,4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$3,24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31,6%
Rate SE – Street Lighting Service – Overhead Equivalent *	60	\$3.41	34.6%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	24 •	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12 .	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. 0. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Distribution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)

Current Rate Proposed Rate

Two-user pole annual rental per foot Three-user pole annual rental per foot \$8.59 \$9.99 \$7.26 \$8.61 Local Government Fee

(Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

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			(1	le	ctr	ic '	lar	iff	She	et	No	្ឋ	91	8		

Current RateProposed RateEnergy Delivery Charge (Credit) per kWh from Customer Base LoadSecondary Service1.8119¢2.4809¢Primary Service1.4956¢2.0898¢Transmission Service0.6575¢0.8139¢Program Charge per billing period\$183.00\$183.00

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation of severe weather geopardizing electric service to the Company's customers.
In the event of a long-term fuel shortage such as a situation resulting from a coal strike; the steps above under Sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

<u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

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There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP – Service at Primary Distribution Voltage	\$171,805	13.1%
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2B - Falmouth Outlook - December 20, 2022

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities: Alexandria Elsmere Ludiow Bellevue Erlanger Melbourne **Boone County** Fairview Newport Bromley Florence Park Hills **Campbell County** Fort Mitchell Pendleton County Cold Spring Fort Thomas **Ryland Heights** Fort Wright Covington Silver Grove **Grant County** Southgate Crescent Park **Crescent Springs** Highland Heights Taylor Mill Crestview Independence Union **Crestview Hills** Kenton County Villa Hills Kenton Vale Crittenden Walton Dayton' Lakeside Park Wilder **Dry Ridge** Latonia Lakes Woodlawn Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent: before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

<u>Proposed Billing Periods — Time and Place for Payment of Bills::</u> Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

	Residential S	ervice - Rate RS
	(Electric Tari	iff Sheet No. 30)
- nem et vier ser de mêtriker oan de mêtriker.	Current Rate	Proposed Rate
Customer Charge per month	\$12.60	\$13.00
Energy Charge per kWh	化化化化化化化化化	Constant and the second second filler
All kWh	8.0995¢	10.7428¢
Late Payment Charge	5%	2,3%
Residential Se	ervice Time of Use with (Critical Peak Pricing - Rate RS-TOU-CPP
		<u>iff Sheet No. 35)</u>
o — – – – – – – – – – – – – – – – – – –	<u>urrent Rate</u> <u>Pr</u>	roposed Rate

	<u>(Elə</u>	ctric Tariff Sheet No. 43)	
Customer Charge per month Energy Charge per kWh Late Payment Charge	Current Rate \$15.00 10.7965¢ 5%	Proposed Rate \$15.00 13.2982¢ 2.3%	
	For Sma	nmetered General Service Rate all Fixed Loans — Rate GS-FL ctric Tariff Sheet No. 44)	
	<u>Current Ra</u>	ate <u>Proposed Rate</u>	
For loads based on a range of 5 to 720 hours use per month of rated capacity of the connected equipment (per kWh)	he o tocoa	11.0107¢	
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢	
Minimum per month	\$3.23	\$3.90	
Late Payment Charge	5%	2.3%	
Servi		istribution Voltage Applicability-F atric Tariff Sheet No. 45) ata Proposed Pata	<u>tate DP</u>

Seasonal Sports Service-Rate SP

	TPINALIA IGII	II SUGUL IIV. TUP
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$8.60	\$10.16
Energy Charge per kWh	10 10 10 10 10 10 10 10 10 10 10 10 10 1	이 가 가 안 다 가 있나요?
First 300 kWh/kW	5,7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh	26.2020¢	30.9795 c
(excluding customer charge and	na dina caranga d	
all applicable riders)	2013 (B)	2 전 전 등 등 등 것 같아
Late Payment Charge	5%	23%

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Flectric Tariff Sheat No. 5)

Current R		and the second	
ANSI ANI IT	aie	Proposed Rate	
Summer	Winter	Summer	Winter
\$500,00	\$500.00		\$500.00
			50 def- def- 605
\$8.51	\$6.98	\$9.74	\$7.99
\$1.29	\$1.29	\$1.48	\$1.48
			1711
5.3306¢	5.0959¢	6 1035¢	5.8348¢
4.3936¢	4.3936¢	5.0307¢	5.0307¢
5%	5%	2.3%	2.3%
	Summer \$500.00 \$8.51 \$1.29 5.3306¢ 4.3936¢	Summer Winter \$500.00 \$500.00 \$8.51 \$6.98 \$1.29 \$1.29 5.3306¢ 5.0959¢ 4.3936¢ 4.3936¢	Summer \$500.00 Winter \$500.00 Summer \$500.00 \$8.51 \$6.98 \$9.74 \$1.29 \$1.29 \$1.48 5.3306¢ 5.0959¢ 6.1035¢ 4.3936¢ 4.3936¢ 5.0307¢

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period lune 1 through September 30. The winter period is defined as that period October 1 through May 31.

	Rider GSS - Gener	ation Support Service
		ff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per		
month (plus the appropriate	\$50.00	\$50.00
Customer Charge)		
Monthly Transmission and Distributi	on Reservation Charge	(per kW)
Rate DS Secondary Distribution	\$5.6112	\$7,8593
Rate DT Distribution Service	\$7,1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3,1067	\$3.8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement to present newsload for UEHRP subsection for the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation charge for energy and the supplementation of the customer's generation of the customer's generation of the customer's generation charge for energy and the customer's generation of the

Customer Charge per month	N/A	Summer \$13.00	\$13.00	
Energy Charge per kWh		195 (Ust des Hub Hub	物影响的影响的情况	
	N/A -	24.8559¢	24.8559¢	
On Peak per kWh	N/A	14.9126¢	14.9126¢	NEW DES V
Off Peak per kWh	N/A	9.9417¢	9.9417¢	
Discount per kWh	N/A	7.9534¢	7.9534¢	
이 것이 같은 소리가 들었다. 여러는 여러는 것이 같은 것이 같은 것이 같은 것이 없는 것이 없다.	N/A	2.3%	2.3%	053-06
Serv	lice at Seco	ndarv Distribu	tion Voltage-R	ate DS

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$9.00	\$10.94
Energy Charge per kWh	0.003662033678787	a san na gala a p
First 6,000 kWh	8,9170¢	10.8384¢
Next 300 kWh/kW	5.5342¢	6.7267¢
Additional kWh	4.5604¢	5:5431¢
Non-Church Cap Rate per kWh	25.8792¢	31.4556¢
Church Cap Rate per kWh	15.8876¢	19.3108¢
Late Payment Charge	5%	2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

		<u>illiecti</u>	<u> 16 19LIII 206</u>	<u>et no. 41)</u>
	Current Ra	<u>ate</u>	Proposed	<u>Rate</u>
	Summer	Winter	Summer	Winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127,00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW			ng an to qu	
First 1,000 kW On Peak	(\$0.75)	(\$0,75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) Rate

e de la constante de la comp	Current Rate	Proposed
Winter Period		
Customer Charge per month	2003 (S. 18 (S. 1900)	
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8:3966¢
Late Payment Charge	5%	2.3%

Proposed Billing: All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is walved; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM – Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are: Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS; NSU, SC, SE, and LED

demand shall be based on the provisions of kate Kir-M, Sneet No. 59.

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot. be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

0.0000% **Residential Factor:**

Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor				1	
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
. 14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36.000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor		1000			
9,500 lumen	100	0:117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48 +
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Sodium Vapor			0.00	10000	
9,500 lumen (Rectilinear)	100	0.117	487 _	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25,26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



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NOTICE

	2022 - 1		

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring. **Proposed Limited Maintenance:**

(This Section is proposed to be deleted)

	Unmetered Outdoor Lighting Electric Service-Rate UOLS
말한 것이 많은 것은 것을 것 같아요. 것은 것은 것은 것은 것은 것을 많은 것 같아요.	SIGURATERED UNIDOD I IDDIIAO FIRCITIC SELAICE-KATE INN S
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と、「あわらに、「ふくとう」と、というなどをおわせたにはなららうという。	
	(Electric Tariff Sheet No. 62)
지수는 것은 것은 것은 것은 것을 것 같아요. 것은 것은 것은 것은 것은 것을 못했다.	
	Current Rate Proposed Rate
그는 가슴 옷에 다섯 만에 다른 것이 같아요. 이렇게 잘 못했는 다 것을 만들었다. 한	
Enermi Charge per Hille	
Energy Charge per kWh	
All kWh	4.97007
\$	4.2793¢ 6.0527¢
と、認知られないのないないないとないのないないないなられないないない。	
CAR AND A CONTRACT OF A CONTRACT	FO/ 5 45/
Late Payment Charge	5% 7.3%
cura i upnone onaigo	0/0 2,3/8

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service;

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement. including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimining. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Late F			

Current Rate Proposed Rate 2.3%

	L	D Q	utdo	or Li	ghting	Elec	tric	Servi	ce- R	ate LE	D
	<u>(E</u>	lect	ric T	ariff	Sheet	No. E	54)				<u>a (</u>
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16			une	<u>III N</u> ¢			<u> </u>	1000	seu n	ale	

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1997 - P. C. S.	0700		C 0507.
	C. 95	.	6.0527¢

5%

Rates (Per Unit Per Month)

Energy Charge per kWh All kWh

Fixtures Description	Initial	Lamp	Monthly	Current (Charge	Proposed Charge	
TIXIMIES DESCRIPTION	Lumens	<u>Wattage</u>	<u>kWh</u>	Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50.	17	\$4.32	\$4.56	\$4.25	\$2,90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2,90
50W Standard LED-BLACK	4,521	50	17 •	\$5.31	\$4.56	\$3.93	\$2,90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6,01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4,94	\$2,90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
MONITOL A ALES DI LOV	A	20010002		1.1.1.1.1.1	Drug Polisia	N 22020202020	11000000000

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>KWh</u>	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)		1		\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)				10000000	
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9,39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	-1,914	\$12.63	\$17,86
Metal Halide	a konstant er dat i				
14,000 lumen	175	0.210	874	\$8,07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor	5 6 8 5 A .			- le de la comp	194000
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0,171	711	\$9.50	\$13.44
22,000 Jumen	200	0.228	948	\$12.36	\$17,48
27,500 jumen	250	0,318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23,64
Decorative Fixtures					
Mercury Vapor	0.000000	0.000	1.000	1.000	
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23,75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21,33
Metal Halide	a substant				
14,000 lumen (Traditionaire)	175	0.205	853	\$8,33	\$11.78
14,000 lumen (Granville	175	0.210	874	\$15.08	\$21.33
Acorn)				1.00	
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor	100			A10.00	
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectiliinear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19,09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38

A Power in 5 MW or steptor and Pole Charges

Current^{men m} Pola Type

Proposed

Wood		100.24	
17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21,56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronzė)	- F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13,38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions: 6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Traffic Lighting Service –Rate</u> (Electric Tariff Sheet No. 61)	ľL	
	<u>Current Ra</u>	te Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance		
or traffic signal equipment (per kWh)		승규는 것을 알 수 있는 것
where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
naintenance for traffic signal equipment (per kWh)	9 DE 19 B. AN 18	
ate Payment Charge	5%	2.3%

50W Acorn LED-BLACK 50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.95	\$4.56 \$4.56	\$11,98	\$2.90
70W LED Open Deluxe Acom	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.03	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2,90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrián	4,500	50	17	\$16,45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	140	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	12,300	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
SOW Mitchell Finial	5.678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14:23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2,90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	Ň/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4,27	\$2.90
70W Cobra LED	8,600	• 70	24	N/A	N/A	\$4.43	\$2,90
Poles		14.19.19. 19.19.19.					e trans
Description			57 (27 187) (59 17 - 17 (57 187)	Curi	ent Charge	e Propo	sed Charg
Stule 4 12 Et Long Anabor Base Ten	Tonon Alum	Par Partie		100	4 Westman West	¢0 C7	CAL (SEA (SEA)

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Terron Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

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Description	<u>Current Charge</u>	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85*
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3,32	\$9.00
20' Style A – Smooth – for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37 ¹ Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Burled	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	.\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25,91
25' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55 Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10,79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A ·	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze) -	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11.gauge)	N/A	\$17.60

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission – Top Tenon .	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festcon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
GAL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
GAL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
6AL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
Late Payment Charge	5%	-2.3%
Additional Facilities Charge	1.0017%	0.8617%

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<u>Current Ownership of Service Lines:</u> Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric ener to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service: 1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining month lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of servi and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upp early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company highting fariffs without a termination charge.

Stre	et L	ight	ing	Serv	ice i	or N	on-S	tand	ard l	Jaits	-Rate	NSU	
	Carda	2012 2012	Ē	Elec	tric	Tarif	f She	et N	o. 66				

	Lamo	kW/Unit	Annual	Current	Proposed
and a second second second second	Watts	Wattage	<u>kW/unit</u>	Rate/Unit	Rate/Unit
Company Owned					
Boulevard units served underground		n ni il en el de	89 89 89 68 S		
a, 2,500 lumen Incandescent – Series	148	0,148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent – Mültiple	189	0.189	786	\$7.98	\$11 29

		T YOU DE STORE
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud – Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assèmbly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shraud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.04	\$13.04
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Fre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style O Pole	\$8.96 .	\$19.40
Reveal - Pre-fabricated - Style & Pole Reveal - Pre-fabricated - Style & Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-Tabricated - Style L Pole Reveal - Pre-Tabricated - Style F Pole	\$11.61	\$16.01
Reveal - Pre-tabricated - Style + Pole Screw-in Foundation	\$10,14	\$16,01
Screw-In Foundation Brackets		1 ****
Brackets Description	Current Charge	Proposed Charge
Description 14 inch bracket - wood pole - side mount	\$1,36	\$2.00
14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$1.35	\$2.00
4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount	\$1.47	\$2.24 \$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99 \$4.94
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount	\$5.22	\$5,32 \$5,40
6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount	\$5.58	\$5.40 \$6.70
8 foot bracket - metal pole - side mount	\$5.62	\$6.70 \$7.06
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (conf.)		
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 Inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
n an	A state of the second	and the second
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
12 foot – Boston Harbor Style C pole double mount – top tenon 4 foot - Davit arm - top tenon	\$15.51 \$8.36	\$13.16 \$6,67

THE RECEIPTION OF THE PROPERTY	undi Rigoz K	nic sei sen an	neißichnin Mi	th direct byri	Cania
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18,63	\$26.35
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyo	nd the first 25	feet from the	\$0.81	\$1.15
Street light units served overhead distr	ibution				
a. 2,500 lumen Incandescent	189	0,189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7,45	\$10,54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11:97	\$16.93
<u>Customer Owned</u>					
Steel boulevard units served undergrou	nd with limi	ted maintenar	nce by Compa	ny	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
			10 20 00 00 00		
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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December 20, 2022 - Falmouth Outlook - 5B

<u>Street Lighting Service-Customer Owned - Rate SC</u> [Electric Tariff Sheet No. 68].

Base Rate					
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual KWb	<u>Current</u> Rate/Unit	Proposed Rate/Upit
Standard Fixture (Cobra Head)	200 80000				1
Mercury Vapor				1	
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide			1.000	distance in	2000
14,000 lumen	175	0.193	803	\$4,71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8,37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0,228	948	\$6.91	\$9.77
50,000 lumen	400	0,471	1,959	\$9.45	\$13.37
Decorative Fixture	10-10-00-00				
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5:97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8,36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lümen (Aspen)	175	0.210	874	\$5.97	\$8,44
Metal Halide	Carls States				
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8,36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor				2.2.2.3	1.000
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5,52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0:246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood		Tigre/1 old	Materrole
30 foot	W30	\$ 4.78	\$6,76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units <u>Current per kWh</u> <u>Proposed per kWh</u> 4.2793¢ 6.0527¢ The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are refired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. <u>Current General Conditions:</u>

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u> Rider X – Line Extension Policy Rider</u> (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the ^{11 resure} (14)

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	estimate of	the cost	Will de suc	mitted to	r approva	I Defore W	ork is carri	ed out.				

<u>Current</u> <u>Prope</u>	
Gurrent Pron	
Late Payment Charge 5% 2.3%	
Late Payment Charge 5% 2.3%	

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Current Applicability.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first,

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

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(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual KWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor	1.000	•			
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	-0.210	874	\$8.16	\$11,54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0,210	874	\$8.16	\$11.54
Metal Halide					1.5
14,000 lumen (Traditionaire)	175	.0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11\54
Sodium Vapor			1.0	12.02.00.00	1000-000
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100 .	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	10.471	1,959	\$16.88	\$23,88
Late Payment Charge				5%	2.3%

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period. from the anniversary date of program enrolment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service;

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE - Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

> Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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NOTICE

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

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To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

the Company would expect the customer employ an additional workforce in the Company's service area of a minimum
of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur
following the Company's approval for service under this Rider, and,

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terns and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

e of this Rider, sublituing customers are required to enter into a Special Contract with the Company

Proposed Tariff GENERAL

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or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of; (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Years	1 to !	5:		100%
Year 6				80%
Year 7				60%
Year 8	5775 C.S.S.S			40%
Year 9				20%
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Year 1	Fi 2020-0	121110	Service of	10%

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

<u>Rider GSA – Green Source Advantage</u> (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement;

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Late Payment Charge

Gurtent Proposed 5% 2.3%

Rider GP — Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Blomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

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Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1. Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4. Cost to serve
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)

10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfilliment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

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purchased monthly and the consequences of participation in this rider.

Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sour described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbun the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electri One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchase funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Ri after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

GOGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Bi Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

For all GoGreen units

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments. Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sur charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such cust separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen unit and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice pri cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sour as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attribution of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation sources.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchat funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and fro parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the F after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Pu Service Commission

> <u>Charge for Reconnection of Service</u> (Electric Tariff Sheet No. 91) Current Rate <u>Proposed Rate</u>

Reconnections that can be accomplished remotely \$5.88 \$5.60

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December 20, 2022 - Falmouth Outlook - 7B

CHRISTMAS SCENES



This house at the corner of Sycamore and Monroe Streets in Falmouth is aglow with lights of all types.



The Ducker's Woods area has this house. The lights on this light-colored home make the place glow.





Hannah Cahill, Rylan Rhoton, Heather Boss, and Ava Wood built gingerbread houses that were on display at the Kentucky Millstone in Butler.

NOTICE



This house on Sycamore Street in Falmouth holds Santa, a Nativity scene, a wreath snowman, and other Christmasy sights. The snowflakes hanging from the porch add that feeling of a white Christmas.



The Ducker's Woods are has this treat full of lights and images. The little road 3162 will take you to all sorts of treats, especially the Woods and Ducker's Crossing.

Distribution Pole Attachments - Rate DPA
(Electric Tariff Sheet No. 92)

Two-user pole annual rental per foot Three-user pole annual rental per foot
 Current Rate
 Proposed Rate

 \$8.59
 \$9.99

 \$7.26
 \$8.61

Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff:

APPLICABILITY This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory

Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL – Street Lighting Service	\$380,192	30.3%
Rate TL – Traffic Lighting Service	\$7.395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU - Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC - Street Lighting Service - Customer Owned	\$1,593	31.2%
Rate SE - Street Lighting Service - Overhead Equivalent	\$80,613	 34.5%
Rate LED - Street Lighting Service - LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12.367	 17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Percent <u>Increase (%)</u>
21.2%
15.9%
12.0%
15.9%
19.0%
16.5%
13.2%
10.1%
30.4%

customers receiving service within the territorial limits of the authority imposing the fee(s) of incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate Proposed Rate

	Deliv								
	ndari					81		48090	
	arv S					49		08980	
	smiss					3.65		81396	
						\$183		83.00	
	m Ch								

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

<u>Rider (LiC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

the second s	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS — Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP – Service at Primary Distribution Voltage	\$171,805	13.1%

Rate UOLS - Unmetered Outdoor Lighting Electric Service *	66 🗠 🔅	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34,7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293.893	\$208.77	1.0%
Interdepartmental *	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0,28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%
			198 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 19

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene, intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

452022 Duke Energy Corporation 223285-8 12/22

Falmouth Outlook - December 27, 2022

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton Count
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III – Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72, Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

		ervice - Rate RS ff Sheet No. 30)	
	Current Rate	Proposed Rate	
Customer Charge per month Energy Charge per kWh	\$12.60	\$13.00	
All kWh	8.0995¢	10.7428¢	
ate Payment Charge	5%	2.3%	
Residential Se		ritical Peak Pricing - Rate RS-TOU	-CF
 Strengther and an addition 	Electric Tari	ff Sheet No. 35)	

网络马达斯 医马克尔氏网络西方马马	(Electric Tariff Sheet No. 43)				
Customer Charge per month Energy Charge per kWh Late Payment Charge	Current Rate \$15.00 10.7965¢ 5%	Proposed R. \$15.00 13.2982¢ 2.3%	ate		
	<u>Optional Unmetered General Service Rate</u> <u>For Small Fixed Loans – Rate GS-FL</u> (Electric Tariff Sheet No. 44)				
	<u>Gurrent Ra</u>	<u>ite</u>	Proposed Rate		
For loads based on a range of 1 to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the ginege		11.0107¢		
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10,4699¢		12.6535¢		
Minimum per month	\$3.23		\$3.90		
Late Payment Charge	5%		2.3%		
<u>Serv</u>		istribution Volt tric Tariff She	age Applicability-Rate DP		
	<u>Current Ra</u>		Proposed Rate		

Seasonal Sports Service-Rate SP

	<u>Gurrent Kate</u>	Proposed nate
Customer Charge per month	한 것 같은 것을 물었다.	그 그는 것 같아요. 영화 같아요.
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All KW	\$8.60	\$10.16
Energy Charge per kWh	19 (Section 4: 2014)	동생 것 것 같은 것 같은 것 같은 것
First 300 kWh/kW	5.7053¢	6.7432¢
Additional kWh	4.8481¢	5.7341¢
Maximum monthly rate per kWh	26.2020¢	30.9795¢
(excluding customer charge and		
all applicable riders)		
Late Payment Charge	5%	23%

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electric Tariff Sheet No. 51)

	Current R	ate	Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500,00	\$500.00
Demand Charge per kW				
On Peak kW	\$8,51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh				
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307¢
Late Payment Charge	5%	5% ·	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

	Rider GSS - Gener	ation Support Service
	(Electric Tari	ff Sheet No. 58)
	<u>Current Rate</u>	Proposed Rate
dministrative Charge per	and the second	
nonth (plus the appropriate	\$50.00	\$50.00
Customer Charge)	网络新教学 化化学学	19 (2 m) (3 (2) (9 (2) (2) (2)
Nonthly Transmission and Distributi	on Reservation Charge	(per kW)
Rate DS Secondary Distribution	\$5,6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987
Rate TT Transmission Service	\$3 1067	\$3 8408

Current Billing:

A

m

C

M

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived, and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement

210 N		Summer	Winter	
Customer Charge per month	N/A	\$13.00	\$13.00	
Energy Charge per kWh		Barris and a state		
Critical Peak per kWh	N/A	24.8559¢	24.8559¢	
On Peak per kWh	N/A	14.9126¢	14.9126¢	
Off Peak per kWh	N/A	9.9417¢	9.9417¢	
Discount per kWh	N/A	7.9534¢	7.9534¢ 🤅	1, 0
Late Payment Charge	N/A	2,3%	2.3%	静于
and the second	Service at Se	condary Distribu	tion Voltage	Rate D
	Œ	lectric Tariff She	et No. 40)	10 11 (11) (12)
	Current	Date	Proposed Q	ate

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100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	
\$15.00	\$15.00
\$30.00	\$30.00
\$0,00	\$0.00
\$9.00	\$10.94
8.9170¢	10.8384¢
5.5342¢	6,7267¢
4.5604¢	5.5431¢
25.8792¢	31.4556¢
15.8876¢	19,3108¢
5%	2.3%
	\$15.00 \$30.00 \$0.00 \$9.00 8.9170¢ 5.5342¢ 4.5604¢ 25.8792¢ 15.8876¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

		(Electi	tic Tariff She	et No. 41)
	Current R	<u>ate</u>	Proposed	Rate
	Summer	<u>Winter</u>	Summer	<u>Winter</u>
Customer Charge per mont	h	in an	জ সময় বিশিষ্ঠ	
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138,00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0,58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand;

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

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Single Phase Service	\$15.00	\$15,00	
Three Phase Service	\$30.00	\$30.00	
Primary Voltage Service	\$117.00	\$117.00	
Energy Charge per kWh			
All kWh	6.9268¢	8.3966¢	
Late Payment Charge	5%	2.3%	
		2011년 1월	

demand shall be based on the provisions of Rate RTP-M, Sheet No. 59. Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM -- Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

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This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential- Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to

revenues described below are. 0.0000% **Residential Factor:** 0.0000%

Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)	and a started		Contraine and Contrained		
Mercury Vapor	221.24		1	6	Contraction of
7,000 lumen	175 •	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9,18	\$12.98
21,000 lumen	400	0.430	1,789	\$12:32	\$17.43
Metal Halide	1				
14,000 lumen	175	0.193	803	\$7.92	\$11,20
20,500 lumen	250	0,275	1,144	\$9.18	\$12.98
36.000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor *	3 8 12 A.	0.000			1.1
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6,56	\$9.28
16,000 lumen	150	0,171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12,36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0,471	1,959	\$16.71	\$23.64
Decorative Fixtures		5.0010.000	and designing		4.4.5
Sodium Vapor			200 82.20		1.00
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26,43	\$37.38

Overhead Distribution Area

Mond

Lamp Watts

kW/Unit

Annual KWh	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit	Curre Limite which
	\$0.57	\$0.81	replac
			Propo (This S
			Tilus.
Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit	
	123.255		Energy
			All k'

December 27, 2022 - Falmouth Outlook

imited Maintenance:

aintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wirn of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiri Limited Maintenance:

on is proposed to be deleted)

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Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. Th customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable t obtain such permission through its own best efforts.

Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to triin trees where the Company is unable to obtain such permission through its own best efforts,

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trun trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s). or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	Current Rate	Proposed Rate	
Late Payment Charge	5%	2.3%	
	¹ FD Outdoor Lighting Fl	ectric Service- Rate LED	
	(Electric Tariff Sheet No		
	<u>Current Rate</u>	Proposed Rate	
Energy Charge per kWh			
All kWh	4.2793¢	6.0527¢	

Rates (Per Unit Per Month)

Fixtures Description	<u>Initial</u>	Lamp	<u>Monthly</u>	Current	Charge	Propose	<u>d Charge</u>
<u>Cincer og ingiver ipstørt</u>	Lumens	Wattage	kWh	Fixture	Maint,	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4,50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11,10	\$5.56	\$6.51	\$3,54
50W Acorn LED-BLACK	5.147	50	17	\$13.95	\$4.56	\$11.98	\$2.90

		KW/Unit	kWh	Rate/Uni	<u>Rate/Un</u>
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	1 Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Propose Rate/Uni
Standard Fixture (Cobra Head)	Contractor in				
Mercury Vapor		1000		2. Sec. 2.	
7,000 lumen	175	0.210	874	\$8.07	+\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide	a 19 % 5 %	1010-010	19 19 19 19 19 19 19 19 19 19 19 19 19 1	0 1000 (B-31	a sheet y
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13,22
36,000 lümen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor -		a de la messa			
9,500 lumen	100	0,117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22.000 lumen	200	0.228	948	\$12.36	\$17.48
, 27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0,471	1,959	\$16.71	\$23.64
Decorative Fixtures					
Mercury Vapor	1202000	n service a	020000		12.049
7,000 lumen (Town & Country)	175	0.205	853	\$8,34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lümen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide	Lange Sec.	e des de d		0 10 10 10 10 10 10	a second second
14.000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor	0.000		142.536		20806
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectiliinear)	100	0.117	487	\$9.77	\$12.76
9,500 lumen (Gas Replica)	100	0,128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0,117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0,128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200 (0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400 (0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400 ().471	1,959	\$26.43	\$37.38
	•				
ole Charges	and a Mithered		<u>Pole Type</u>	Current Rate/Pole	Proposed Rate/Pole
Vand Vand	1. 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	ann an Statistica († 1975) Statistica († 1976)	ann an thairt an thai	Tunnet Ala	11416/1.71C

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17 foot (Wood laminated)	W17	\$4.84	\$6.85
30 foot	. W30	\$4.78	\$6,76
35 foot	W35	\$4.84	\$6.85
40. foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7:71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20,01
30 foot (bronze)	F30	\$9.21	\$13,03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1,17
Late Payment Charge		5%	2,3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first,

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

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6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Traffic Lighting Service -Rate TL</u> (Electric Tariff Sheet No. 61)	Current Ra	te Proposed Rate
Nhere the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance or traffic signal equipment (per kWh)		
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
naintenance for traffic signal equipment (per kWh)		
ate Payment Charge	5%	2.3%

50W Deluxe Acorn LED-BLACK	5,147	50	<u> </u>	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17 -	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20,27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2,90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16:69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2,90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90
<u>Poles</u>		4 (A) (A)		4.4.5.2.			
Description	Curr	ent Charge	Propo	sed Char			
Style A 12 Ft Long Anchor Base Top 1	\$6.0	\$6.07 \$9.67					
Style A 15 Ft Long Direct Buried Top	Tenon Alum	inum		\$5.2) -	\$9.00	

Describuon	Ant LOUIS ANNIED	LINDOOM OILD PO
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Burjed Top Tenon Aluminum	\$5:20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6:54	\$11.96
Style A 25 Ft Long Direct Buried Top Terron Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9,17,	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

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4B - Falmouth Outlook - December 27, 2022

NOTICE

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Poles	Г	1
<u>Description</u>	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16,30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21,18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6:75	\$7.50
40º Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15 Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19: Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20,49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A – Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Buried	N/A.	\$23.08
17' Style B – Anchor Base	N/A	\$15.57
17 ⁺ Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C – Davit – Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/Å	\$25.91
25' Style D – Boston Harbor – Anchor Base	N/A	\$30.21
50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6,85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum (decorative)	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
and a second	N/A	\$20.01
12' Fiberglass (decorative) 30' Fiberglass (bronze)	N/A N/A	\$13.03
	N/A	\$13.38
35' Fiberglass (bronze)		\$13.56
27' Steel (11 gauge)	N/A	
7' Steel (3 gauge)	N/A	\$25.97

18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullborn - Top Tenon	N/A	2.56
4 Transmission - Top Tenon	N/A	9,44
10 ⁴ Transmission - Top Tenon	N/A	10,88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	477
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76 .
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festaon - Single - Tap Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll Wood Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	, \$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox -	N/A	\$9.30
GAL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
GAL DUPLEX and Trench with conduit (cost per foot)	\$0,95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
GAL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2.89
GAL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
		Lass and a state of the
Late Payment Charge	5%	2,3%

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete. customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

<u>Street Lighting Service for Non-Standard Units - Rate NSU</u> [Electric Tariff Sheet No. 66]

	Lamp Watts	<u>kW/Unit</u> Wattage	Annual KW/unit	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned	1. C.				
Boulevard units served underground	22 (23) (27) (27)	80.88 gs (37.07)	de lange de la	n de la restanti	
a. 2,500 lumen Incandescent — Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent — Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot f	STATE OF SALES AND A SALES	and the state of the second state of the second	25. The second second second second	Contraction of the second s	and the state of the state

Shroud - Style B Pole for smooth and fluted poles	* \$2.28	\$6.67
Shroud – Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2,35 -	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud – Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87 .
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5,30
Pole Foundation	282220995222	a and share and a
Description *	Current Charge	Proposed Charge
Flush – Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal + Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C.Pole	\$11.61	\$16.01
Reveal • Pre-tabricated - Style D Pole	• \$11,61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5:70	\$8.25
Brackets		an an an an Scalar
Description	Current Charge	Proposed Charge
14 inch bracket – wood pole – side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1,47	\$2.24
5 foot bracket - wood pole - side mount	\$1.34	\$2.21
3 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4:50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
l foot bracket - metal pole - side mount	\$5.22	\$5.32
) foot bracket - metal pole - side mount	\$5.58	\$5.40
B foot bracket - metal pole - side mount	\$5,62	\$6.70
0 foot bracket - metal pole - side mount	\$5.92	\$7,06
Prackets (cont.)	14005	141.00
Description	Current Charge	Proposed Charge
2 foot bracket - metal pole - side mount	\$6,73	\$6.46
5 foot bracket - metal pole - side mount	• \$6.88	\$7,70
8 inch bracket - metal pole - double Flood Mount - top mount	- \$2,24	\$2.14
4 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
4 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
4 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
E	\$2.29	\$2.72
4 inch bracket - metal pole - quad mount - ton tenon	いっているのない たいていまい 常行 しきます ないにのちばしき ないがくないがく	a an
	\$2 42	55 04
foot - metal pole - single - top tenon	\$2.42	\$5.04
foot - metal pole - single - top tenon foot - metal pole - double - top tenon	\$3.86	\$6.39
foot - metal pole - single - top tenon foot - metal pole - double - top tenon foot - Boston Harbor - top tenon	\$3.86 \$7.87	\$6.39 \$7.31
4 inch bracket - metal pole - quad mount - top tenon foot - metal pole - single - top tenon foot - metal pole - double - top tenon foot - Boston Harbor - top tenon foot - Boston Harbor - top tenon 2 foot - Boston Harbor Style C pole double mount - top tenon	\$3.86 \$7.87 \$8.61	\$6.39 \$7:31 \$7:69
foot - metal pole - single - top tenon foot - metal pole - double - top tenon foot - Boston Harbor - top tenon	\$3.86 \$7.87	\$6:39 \$7:31

Street light units served overhead distr	ibution				
a. 2,500 lumen Incandescent	189	0.189	786	\$7,91	\$11,19
b. 2,500 lumen Mercury Vapor	100 .	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0,460	1,914	\$11,97	\$16:93
Customer Owned	n an Eilinea		10.00		
Steel boulevard units served undergrou	ind with lim	ited maintena	nce by Compa	iny	5. 61. 6 A
a. 2,500 lumen Incandescent — Series	148	0.148	616	\$6,06	\$8.57
b. 2,500 lumen Incandescent – Multiple	189	0.189	786.	\$7.71	\$10.91

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

et to the part of the

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. <u>Current General Conditions</u>:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement. <u>Proposed General Conditions:</u>

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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NOTICE

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Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 66)

Base Rate Fixture Description	Lamp Watts kW		Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)				LITER AND	1 Transferrer
Mercury Vapor		i de la composition			l al a a
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8,37	\$11.84
Metal Halide	and the second	a sugar	1.000	an ann an d	A SHOP NO
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sødium Vapor		12032			
9,500 lumen	100	0,117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 Jumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	tes para	0.000.0000		
Mercury Vapor					3.66.25
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	, 175	0,205	853	\$5.91	\$8.36
7.000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0,210	874	\$5.97	\$8.44
Metal Halide		a al Maria	1.000		19 S. 27 MA
14,000 lumen (Traditionaire)	175	0.205	-853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8,44
14,000 lumen (Gas Replica)	175 .	0.210	874	\$5.97	\$8.44
Sodium Vapor	d the second	100.000	10000000000	16.04.00	Alto Or
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 tumen (Traditionaire)	100	0,117	487	\$5,52	\$7.81
),500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
),500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
),500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
),500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
1,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
0,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pale Type	Current	Proposed
Wood		Rate/Pole	Rate/Pole
30 faot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4,84	\$6,85
10 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Current per kWh Proposed per kWh

6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWb per point of delivery, the customer shall pay the Company, in addition to 🖤 the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An

4.2793¢

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are relired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses:

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions;

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

> Rider X-Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

estimate	of the cos	t will be sub	niffed for a	nnroval be	fore work is	carriectout	Nasaasi (maasi	
				FF:		is na an		
194994624				0	urrent	No. do sa si	Proposed	
Late Pav	ment Char	E6		- 5	%	(Frieddor)	2.3%	
10000000000000	esta a constante de la constant	3426446800376903					방송화 감독화 관람이 걸쳐	1032 H SA

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Gompany after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service;

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures		1996 - 20 B - 2		100 m	
Mercury Vapor					
7,000 lümen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874 .	\$8.16	\$11.54
Metal Halide			1. 1976 B. 1976	1000	
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0,210	874	\$8.16	\$11.54
Sodium Vapor				12.2 3	
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12,45
9,500 lumen (Holophane)	100	0,128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12:62
9,500 lumen (Aspen)	100	0 128	532	\$8.92	\$12,62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acom)	100	0.128	532.	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1.959	\$16.88	\$23.88
Late Payment Charge		1.000		5%	2.3%

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16006212:90 3UISUOUEBEED OF LEMBUORIDA OF VIE ASTRONOME AND A VERTICAL AND A VERTICAL AND A VIE ASTRONOME AND A the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

<u>Rider CEC -- Clean Energy Connection Rider (Optional Solar Program)</u> (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE -- Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

> Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

<u>Current Availability:</u>

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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NOTICE

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding: ¹

the Company would expect the customer employ an additional workforce in the Company's service area of a minimum
of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur
following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Fach of these programs is described helow. or economic conditions. This Rider is not available for load shifted from one customer to another within the Company' service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltag at which the customer will be served, a description of the amount and nature of the new load and the basis on which t customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a p of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years followin incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand a usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations c

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For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of th Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as fil with the Kentucky Public Service Commission.

Rider GSA – Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 1 of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Ene Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 10 of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derive from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Late Payment Charge

Current Proposed 5% 2.3%

<u>Rider GP – Duke Energy's GoGREEN Kentucky</u> <u>Green Power / Carbon Offset Rider</u> (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomz Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described abo NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kW blocks the customer has agreed to purchase per month

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand

2. Average monthly load factor

3. Interruptible characteristics

4. Cost to serve

5. New full-time equivalent employees

6. New average wage versus county average wage

7. New capital investment

8. County unemployment rate

9. Existing customer attributes (annual bill, current full time equivalent employees)

10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Gree Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased w funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: Gogreen Kentucky Rider

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated Jumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described abov GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT-Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at th applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such custome separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased wit funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from thirc parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

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The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88 \$5.60

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Stinson celebrates last meeting hearing from industrial authority, discussing code concerns and Klee property

By Carolyn Reid

Mayor Ron Stinson's last meeting in his position began with a report from Pendleton County's Industrial Authority regarding the progress of the industrial park near the extension office. The progress report included a request for funding aid.

Rodney Miles, vice chair of the authority and accompanied by its director Steve Ammerman, explained that

is established in the park and has invested in the infrastructure there, but another company is looking to locate in January, the authority needs help extending that infrastructure to accommodate another company.

The current company employs over 20 people. The authority hopes to see that increase with another business moving in.

After explaining the good the company had done and the resources the authority had put in, he asked for help from the city to fund the \$100,000 needed to expand the park. Councilperson Daryl Ammerman expressed the wish that the city could fund \$25,000 of the need since the businesses directly benefit the city. The council unanimously voted to contribute \$5,000 of the funding at this time, and it will come from unexpected government settlement monies.

During this discussion, council discussed the monies needed for the Klee property infrastructure, as well, but Stinson also reported that the house on the property was down and cleared, and they had received a bid to complete the sewer line.

1.

Stinson reported the resignation of Lee Workman, code officer, and the hiring of Steve Hill by the fiscal court.

Workman will be available to help train Hill.

More discussion once again led to a discussion of the difference between the code enforcement officer and a building inspector, a position many on council seem to feel is necessary for the town. Councilperson and mayor-elect Sebastian Ernst asked why we could not rely on the state building inspector, and Voelker explained the state inspector focuses on electrical and wiring. He further explained code enforcement can only focus on blighted properties; it cannot speak to code. Campbell County would not let Pendleton County share their building inspector, so he wondered if Harrison County would share or at least help someone in Pendleton certify considering the state's activity in the area of certifying properties that have been deemed dangerous or unliveable due to concerns other than electrical concerns. He also explained most building inspectors have a fee of about \$750 to issue permits.

City Clerk Ramona Williams announced that the new council and mayor will be sworn in Friday, December 30. While some may need to be sworn in at different times, the concensus for most is 5 p.m. at Falmouth City Hall. Those who cannot make it at that time will be sworn in at a time convenient to them,

Falmouth City Council will meet for its monthly caucus Tuesday, January 3, at 6;30 p.m. Then-Mayor Sebastian Ernst will preside, and council members Amy Hurst, Daryl Ammerman, Joyce Carson, Luke Price, Sabrina Hazen, and T. W. Morrison will hear department reports and other discussion.

City residents are invited and encouraged to attend.,

Jared Brewer presents sheriff's budget and ideas to fiscal court

The Pendleton County Fiscal Court held a Caucus meeting on December 20, 2022 at 6 p.m.

Unfortunately, it was not able to be "live" on The Outlook Facebook due to technical difficulties.

Magistrate Plummer and County Attorney Stacy Sanning were not in attendance.

Incoming Sheriff Jared Brewer was in attendance to present his proposed budget for 2023. Sheriff Brewer is proposing to have five full time and one part time officers. Salaries were discussed at length with Jared citing the pay of comparable counties which are significantly higher than our county. Hours of coverage for the county along with sheriff office hours were discussed.

The Court was impressed with his budget presentation and ideas for future programs. The budget will be approved before year end.

The County Clerk's budget was approved. Rita Spencer was not in attendance for the presentation.

Bank interest rates were reviewed with the best being at U.S. Bank for CDs. Judge Fields will move ahead with moving some funds for higher rates.

There will be a regular meeting on Tuesday December 27 at 6 p.m. The public is invited and encouraged to attend. You can also view it "live" on the Outlook Facebook page.

Submit your calendar event by e-mail Send it to news@falmouthoutlook.com

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30.3%

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31.2%

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31.2%

34.5%

-33.0%

7.4%

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Percent

21.2%

15.9%

12.0%

15.9%

19.0%

16.5%

1.1

Increase (%)

Monthly

\$23.08

\$143.15

\$5,157.84

\$352.54

\$26,06

\$9 33

Increase (\$)

\$1,512,465

\$380,192

\$126,844

\$26,526

\$1,593

\$80,613

\$6,479

\$87,178

\$12,367

\$145,895

-\$2,766

\$37.919

Average

kWh/Bill

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7,333

575,416

26,250

1.242

590

\$7.395

Distribution Pole Attachments - Rate DPA Rate TT, Time-of-Day Rate for Service at Transmission Voltage (Electric Tariff Sheet No. 92) Rate SL - Street Lighting Service Rate TL - Traffic Lighting Service **Current Rate Proposed Rate** Rate UOLS - Unmetered Outdoor Lighting Electric Service Two-user pole annual rental per foot \$8.59 \$9.99 Rate NSU - Street Lighting Service for Non-Standard Units Three-user pole annual rental per foot \$7.26 \$8.61 Rate SC - Street Lighting Service - Customer Owned Local Government Fee Rate SE - Street Lighting Service - Overhead Equivalent (Electric Tariff Sheet No. 95) Rate LED - Street Lighting Service - LED Outdoor Lighting Rate RTP - Experimental Real Time Pricing Program Current Tariff; Interdepartmental APPLICABLE TO ALL RATE SCHEDULES Special Contracts There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter **Reconnection Charges** imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added Rate DPA - Pole and Line Attachments exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee. Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the The average monthly bill for each customer class to which the proposed rates will apply will increase approximately. customer's bill and listed separately. as follows: Where the local legislative authority imposes a flat. Fixed amount on the Company, the lee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount Rate RS - Residential Service: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, Rate DS - Service at Distribution Voltage franchise or other directive agreed to by the Company. Rate DT-Time of Day Rate for Service at Distribution Voltage Proposed Tariff: Rate EH - Optional Rate for Electric Space Heating **APPLICABILITY** Rate SP -- Seasonal Sports Service Rate GS-Fb-- General Service Rate for Small Fixed Loads This tariff sheet is applicable to all rate schedules. in the called of a

NOTICE

DESCRIPTION There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption. Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall fake actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program - Rate RTP (Electric Tariff Sheet No. 99)

Current Rate Proposed Rate

Energy Delivery	/ Charge (Cr	edit) per k	Wh from C	lustomer E	lase Load	
Secondary Se	ervice	an an an	(j. 12. m) .	1.811	9¢ .	2.4809¢
Primary Serv	and the second			1,495		2.0898¢
Transmission	(s			0.657).8139¢
Program Charg	e per billing	period		\$183.	00 :	\$183.00

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections. Ill and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

<u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 125)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS — Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19.283.571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504.529	15:7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP - Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP Service at Primary Distribution Voltage	\$171,805	13.1%

THE OF CONTROL OF THE OF CONTROL			
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL—Street Lighting Service *	77	\$3,77	30,4%
Rate TL – Traffic Lighting Service *	14	\$0.07	- 7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0,78	31.6%
Rate SE — Street Lighting Service — Overhead Equivalent *	60	\$3.41	34.6%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0:12	17.4%

KATE UP - Service at Miniary Distribution Voltage 57 by 3 3/5/ 6

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. 0, Box 615, 211 Sover Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application,

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquines@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings mate by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices, 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.



PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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NOTICE

Duke Energy Kenlucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

Alexandria	 Elsmere 	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Grescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Davton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood	영양 것 같은 것 같아?	

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy; KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills::

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months...

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

Residential Service - Rate RS (Electric Tariff Sheet No. 30) <u>Gurrent Rate</u> <u>Proposed Rate</u> [*] Customer Charge per month \$12.60 \$13.00	(San
<u>(Electric Tariff Sheet No. 30)</u> Current Rate Proposed Rate Customer Charge per month \$12.60 \$13.00	
Customer Charge per month \$12,60 \$13,00	1944
Energy Charge per kWh	
All kWh 8.0995¢ 10.7428¢	<u> 1</u>
Lato Payment Charge 5% 2.3%	10
Residential Service Time of Use with Critical Peak Pricing - Rate RS-TOU-CPP	19 A

	<u>(Elø</u>	etric Tariff S	<u>heat No. 43)</u>	
Customer Charge per month Energy Charge per kWh Late Payment Charge	Current Rate \$15.00 10.7965¢ 5%	Proposed \$15.00 13.2982¢ 2.3%	Rate	
	For Sma	imetered Ge Il Fixed Loar stric Tariff S	neral Service Rate 15 — Rate GS-FL 1991 No. 44)	
	Current Ra	te	Proposed Rate	
For loads based on a range of 5 to 720 hours use per month of t rated capacity of the connected equipment (per kWh)	he a trisad		11.0107¢	
For loads of less than 540° hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢		12.6535¢	
Minimum per month	\$3.23		\$3.90	
Late Payment Charge	5%		2.3%	
- <u>Sorvi</u>			oltage Applicability-Rai	e DP
	<u>(Elec</u> Current Ra	<u>stric Tariff Sl</u> He	<u>reet No. 45)</u> Proposed Rate	
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00		\$117.00	
All KW	\$8.60		\$10.16	
Energy Charge per kWh First 300 kWh/kW Additional kWh Maximum monthly rate per kWh (excluding customer charge and	5.7053¢ 4.8481¢ 26.2020¢		6.7432¢ 5.7341¢ 30.9795¢	
all applicable riders) Late Payment Charge	5%	engensen o	2.3%	
		Service at Ti	ansmission Voltage-Ra	te TT
Al Rossen de Carlos de Carlos		tric Tariff Sl		
Customer Charge per month Demand Charge per KW	Current R Summer \$500.00		Proposed Rate Summer Winter \$500.00 \$500.00	

Seasonal Sports Service-Rate SP

. Customer Charge per mo	nth \$500.0	0 \$500.00	\$500.00 \$500.00
Demand Charge per kW	10 - 11 - 12 - 13 - 13 - 13 - 13 - 13 - 13		
On Peak kW	\$8.51	\$6.98	\$9.74 \$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48 \$1.48
Energy Charge per kWh			
On Peak KWh	5.3306		6.1035¢ 5.8348¢
Off Peak kWh	4,3936	¢ 4.3936¢	5.0307¢ 5.0307¢

Current Seasonal Definition: For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

	Rider GSS - Gener	ation Support Service
	(Electric Tari	ff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per	an an an an an an tha an t	
nonth (plus the appropriate	\$50.00	\$50.00
Customer Charge)		
Monthly Transmission and Distribut	on Reservation Charge	(per kW)
Rate DS Secondary Distribution	\$5.6112	\$7.8593
Rate DT Distribution Service	\$7.1198	\$10.3382
Rate DP Primary Distribution	\$7.6293	\$7.8987

\$3.1067

Current Billing:

Rate TT Transmission Service

Administrativ

month (plus t

Customer Cha

Monthly Trans

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of does that Backup Power is faken, except that Where some of the service tariff schedules is S MW or greater and such requirement.

\$3.8408

	Current Rate	Propos	ed Rate
Customet Charge per month	N/A	<u>Summer</u> \$13.00	<u>Winter</u> \$13.00
Energy Charge per kWh Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9,9417¢	
Discount per kWh	N/A	7.9534¢	
Late Payment Charge	N/A	2.3%	2.3%
	Service at Secon	dary Distrib	ution Voltage-Rate D
		ric Tariff Sh	
	Current Rat	0	Proposed Rate
Customer Charge per month			
Single Phase Service	\$15.00		\$15.00
Three Phase Service	\$30,00		\$30.00
Demand Charge per kW			
First 15 kW	\$0.00		\$0.00
Additional kilowatts	\$9.00		\$10.94
Energy Charge per kWh			
First 6,000 kWh	8.9170¢		10.8384¢
Next 300 kWh/kW	5.5342¢		6,7267¢
Additional kWh	4.5604¢		5.5431¢
Non-Church Cap Rate per kWh	292220011462271-05-215-26939223		31.4556¢
Church Cap Rate per kWh	15,8876¢		19.3108¢
Late Payment Charge	5%		2.3%

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

	135 65 691	Electi	ric Tariff She	et No. 41)
ne ar er er er er er er	Current Rate		Proposed	Rate
	Summer	Winter	Summer	Winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127,00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1:37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh		and see also	Giryn Balaita	dia da general
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0,58)	(\$0,59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowalts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) Current Rate Proposed Rate

\$15.00 \$30.00 \$117.00 8.3966¢ 2.3%

825	1100		100	8999G	
		202.21	1. A State	(1994) Alexandre - Alexandre - A Alexandre - Alexandre	1995
			Chief.	1000	-

costomer cuside ber mouth	
Single Phase Service	\$15.00
Three Phase Service	\$30.00
Primary Voltage Service	\$117.00
Energy Charge per kWh	
All kWh	6.9268
Late Payment Charge	5%

represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59, Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

<u>Rider GTM — Generation Asset True Up Mechanism</u> (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

0.0000% **Residential Factor:** 0.0000%

Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)				1 4 4 4 A 4 4	
Mercury Vapor			La Strange		
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen.	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	I,144	\$9,18	\$12,98
. 36,000 lumen	400	0.430	1,789	\$12.32	\$17:43
Sodium Vapor				1.1.1.1 (M. 1948)	
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	.\$9.28
16,000 lumen	150	0.171	711	\$9,53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64

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Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWb	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19,00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17:86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0,81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWb</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	475	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9,35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					1000
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor					
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16,71	\$23.64
Decorative Fixtures		646.214	1.1999		
Mercury Vapor	e e 200	1999 (1999) 1999 (1999)			
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7.000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lümen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide			No. of Contra		
14,000 lümen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acom)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23,83	\$33.71
Sodium Vapor			10.00	1	1000
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100 -	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectiliinear)	100	0,117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74

NOTICE

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Traffic Lighting Service -Rate 1</u> (Electric Tariff Sheet No. 61)	L	
	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance for traffic signal equipment (per kWh)	ng ig stadios Personalis	
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
maintenance for traffic signal equipment (per kWh)		
Late Payment Charge	5%	2.3%
		k (in the state of

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance: (This Section is proposed to be deleted)

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Correct Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines;

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service: The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, If necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

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			to see off						et No.			
					A. 77	nt Ra			Propo		ta 🛛	
Energy Charge	perl	kWh										
All kWh					4.279	3¢		18.44 M	6.052	1¢		

Current Rates (Per Unit Per Month)

9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15,24	\$21,56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13,50	\$19.09
50,000 lumen (Rectilinear)	400	0.47)	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
		Sector Contract			NE AND

Polo Charges	<u>Pola Type</u>	Current Rate/Pole	Proposed Rate/Pole
Wood	Sec. 4 (1)		a states
17 foot (Wood laminated)	W17	\$4,84	\$6.85
30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$4.84	\$6,85
40.foot .	W40	\$5.80	\$8.20
Aluminum		a de la compañía de l	
12 toot (decorative)	A12	\$13,16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14,15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor lixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Ouldoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial	Lamp	Monthly	Current C	hargo	<u>Current</u>	<u>hargo</u>
PIALOTES DESCRIPTION	Lumens	Wattago	kWh	Eixture	Maint.	Eixture	Maint.
50W Neighborhood	5,000	50	17	\$4.32	\$4,56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4,94	\$2,90
220W Standard LED-BLACK	18,641	220	76	\$9,02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11,10	\$5.56	\$6.51	\$3.54
50W Acom LED-BLACK	5,147	50	17	\$13.95	\$4,56	\$11.98	\$2,90
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.48	\$4.56	\$13.36	\$2.90
70W LED Open Deluxe Acorn	6,500	70 -	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2,90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12,30	\$2.90
50W Enterprise LED-BLACK	3,880 -	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2,90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.4 5	\$4.56	\$15.36	\$2,90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11,66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5,56	\$19,95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2,90
50W Mitchell Finial	5,678	50	17	\$15,83	\$4,56	\$13,15	\$2,90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15,83	\$4.56	\$13,15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17,44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acom No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acom LED	6,582	50	17	N/A	N/A	\$6.87	\$2:90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2,90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A 👘	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220 •	76.	N/A	N/A	\$12,06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19,12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2,90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED :	8,600	70	24	N/A	N/A	\$4.43	\$2.90

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NOTICE

Polas		1.5
Description	<u>Current Charge</u>	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9,21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenen Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Salin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6,21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40 [°] Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Burled Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A – Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20,49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Burled	N/A	\$23.08
17' Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A	\$25.91

Brackets (cont.)		
Description	Gurrent Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top terion	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7,31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11,97
18" Transmission - Flood - Top Tenon	N/A	5.03 ·
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Grook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3" Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Tap Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2,05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	¹ N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
GAL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
GAL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
GAL DUPLEX and Bore with conduit (cost per foot)	\$1,09	\$2.89
GAL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
	and Alexandra date	
ate Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

Current Ownership of Service Lines: Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy.

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50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	· N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17' Fiberglass	N/A	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronze)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	- \$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		1
Description	Curcent Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10,23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-tabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8,98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
		「今南十七七」「「月日の公司の公司」の公司
Reveal - Pre-fabricated - Style B Pole	Construction and an and an approximation of the	 Investor and a state of the state of the state
	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61 \$11.61	\$15.43 \$16.01
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole	\$11.61 \$11.61 \$11.61 \$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61	\$15.43 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61	\$15.43 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-III Foundation Brackets	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 \$0.14 \$5.70 \$0.14	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Proposed Charge \$2.00
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge: \$1.36 \$1.47	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2:24
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackats Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Surrent Charge \$1.36 \$1.47 \$1.34	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2:24 \$2:21
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2:24 \$2:21 \$2:99
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Braskats Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 \$1.36 \$1.36 \$1.47 \$1.34 \$2.17 \$4.49	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2:24 \$2.21 \$2.99 \$4.94
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Proposed Charge \$2.00 \$2.24 \$2.21 \$2.99 \$4.94 \$4.50
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2:00 \$2:24 \$2:99 \$4:94 \$4:94 \$4:50 \$5:25
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackats Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33 \$5.22	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2.00 \$2:24 \$2.21 \$2.99 \$4.94 \$4.50 \$5.25 \$5.32
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8:25 Proposed Charge \$2:00 \$2:24 \$2:99 \$4:94 \$4:94 \$4:50 \$5:25

Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

 Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shalt continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

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	Lamp Watts	kW/Unit Wattage	Annual <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned	1		1		
Boulevard units served underground				0. (N. 21. (N. 20)	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	ole served und	erground wit	h direct buried	i cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	nd the first 25 (eet from the	\$0.81	\$1.15
Street light units served overhead distr	ibution	99.89.09.09.		5.26.39.6903	15 63 69 6
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0,109	453	\$7.45	\$10.54
c. 21,000 Jumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served undergrou	nd with limit	led maintenand	ce by Compan	y so in sont	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8:57
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. <u>Proposed Type of Service</u>:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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NOTICE

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Gustomer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate	1		(Annual	Current	Decentered	
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Rate/Unit	Proposed Rate/Unit	
Standard Fixture (Cobra Head)						
Mercury Vapor					STOCKS AND	
7,000 lumen	175	0.193	803	\$4.71	\$6.66	
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51	
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84	
Metal Halide						
14,000 lumen	175	0.193 、	803	\$4.71	\$6.66	
20,500 lumen	250	0.275	1,144	\$6.02	\$8,51	
36,000 jumen	400	0.430	1,789	\$8.37	\$11.84	
Sodium Vapor						
9,500 lumen	100	0.117	487	\$5,60	\$7.92	
16,000 lumen	150	0.171	711	\$6.27	\$8.87	
22,000 lumen	200	0.228	948	\$6.91	\$9.77	
27,500 lumen	250	0.228	948	\$6.91	\$9.77	
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37	
Decorative Fixture	a de service				10 V 10 10	
Mercury Vapor						
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44	
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36	
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44	
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44	
Metal Halide						
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36	
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44	
14,000 lumen (Gas Replica)	175	0.210	874 .	\$5.97	\$8.44	
Sodium Vapor						
9,500 Jumen (Town & Country)	100	0.117	487	\$5.52	\$7.81	
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81	
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15	
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81	
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15	
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15	
9,500 lumen (Gas Replica)	100	0.128	532.	\$5.76	\$8,15	

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Sodium Vapor		Performance.	0.8.2.8	500000	500 - 901
9,500 Jumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Hölophäne)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0,128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0,117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0,128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 (umen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Poyment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals on is less than

crown insign freehillients	L L L L	U.74A	1,023	\$1.JC	910'0'		
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82		
	ing an air air Si Mersonaan A		n de la companya de La companya de la comp	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	en de Cartan		
Pole Charges			Pole Type	Current Rate/Pole	Proposed Rate/Pole		
Wood		1.00 2.15 A.			S. 1997.		
30 foot	M 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 199 - 1991 - 199	1	W30	\$ 4.78	\$6.76		
35 foot			W35	\$ 4.84	\$6.85		
40 foot			W40	\$ 5.80	\$8.20		

Customer Owned and Maintained Units

Current per kWh Proposed per kWh 4.2793¢ 6.0527¢

Proposed

2.3%

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

													u						
													%						
		m																	

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate. schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp_Watts	<u>kW/Unit</u>	Annual • kWh	Current <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures	0.000		0.2.00	1200202	
Mercury Vapor			·		
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halíde					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill

of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service. When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan:

Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals of is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required,

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

> Rider LM -- Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC -- Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enroliment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

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NOTICE

Rate EVSE - Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peakhours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

> Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment. within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (FD) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tarilf rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service. tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

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In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- Peak monthly demand
- Average monthly load factor 2.
- Interruptible characteristics 3.
- Cost to serve 4.
- New full-time equivalent employees 5.. 6.
- New average wage versus county average wage
- New capital investment
- 8. County unemployment rate
- Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests gualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

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For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA --- Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

(12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service **EVALUATE:** To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual annunt of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100%, of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Late Payment Charge

Proposed 2:3%

Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

TPISA

Current

5%

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY Green Power / Carbon offset Rider

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff:

Gogreen Kentucky Rider

APPLICABILITY Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including.

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste Including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT: Individually calculated price for GoGreen units per service agreement.

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Here's the Planting by the Signs December Overview for anyone planting in a greenhouse, utilizing low tunnels, a cold frame – or just interested in reading it since there's not much outdoor gardening going on now!

MOON PHASES: The light moon is in force as December begins and will rule again when the month ends. It's around until the full moon arrives at 11:08 p.m. EST on Dec. 7. The full/dark moon then rules until the light/new moon returns on Dec. 23 at 5:17 a.m. and takes us into 2023!

If you are planting in a protected environment, when the light moon is in force plant above-ground producers and it's belowground producers when the dark moon rules. Don't plant when either of the killing signs, Aries (Dec. 1-3, 29-30) or Leo (Dec. 11-13) rule. We also have our final trio of Ember Days for 2022 on Dec. 14, 16-17 when no planting should occur: That brings the number of killing days in December to an incredible 11 – more than a third of the month! I'd hate to see a configuration like this in one of the big planting months like May or June.

Planting when the fertile signs (formerly called "so-so signs") rule is a viable alternative to the VERY fertile signs. They are Sagittarius, Capricorn, and Aquarius, Dec. 21-26.

If you can only utilize one aspect of the system for planting, I would suggest going with the moon phases but still avoid the killing signs Aries and Leo, the flowering signs Virgo and Libra for anything but flowers and this month the Ember Days. WINTER BEGINS with the Winter Solstice at 4:48 p.m. on Dec. 21. With winter's arrival comes the shortest day of the year. Not immediately, but in a few weeks we'll notice the days beginning to lengthen as we move toward spring!

THE SIGNS: Check to see if the moon is in the light or dark phase (information above) before proceeding with any planting anywhere, or other activities. December begins with a killing sign in force - which seems to be appropriate considering the number of them we have this month - so that's where we'll start.

Killing days: No planting, transplanting, seeding, re-potting or dealing with things you want to thrive should occur on these days and that includes flowers! Reserve them for anything but planting anywhere. No planting! Here's when they rule: Aries (the head) Dec. 1-3, 29-30; and Leo (the heart), Dec. 11-13. There are eight days ruled by the killing signs Aries and Leo.

VERY fertile days:

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The signs are accompanied by the phase of the moon in which they occur. Taurus (the neck), Dec. 4-5 and 31, all light moon; Cancer (the breast), Dec. 9-10, dark moon; Scorpio (the secrets), Dec. 18-20, all dark moon; and Pisces (the feet), Dec. 27-28, light moon. There are 10 days this month ruled by the most fertile signs. So, we have a third of the month when no planting should occur and a third when it's outstanding if we are doing any!

Now, the rest of the month.

Pea / bean days: Gemini (the arms), the pea/bean sign, rules Dec. 6-8. The light moon is in force for the 6th and most of the 7th with the dark moon ruling on the 8th. According to the old timers we'll be able to plant snow peas in January, so stand by.

Flowering days: Virgo (the bowels) is up for Dec. 14-15, while Libra (the reins) rules Dec. 16-17. There are four flowering days this month but only one of them – Dec. 15 – isn't an Ember Day.

NOTICE

Thus, if you are planting some winter pansies, the only safe day to plant them is the 15th with the 14th, 16-17th being Ember Days.

Fertile days (formerly called "so-so days"): Sagittarius (the thighs), Dec. 21-22; Capricorn (the knees), Dec. 23-24; Aquarius (the legs), Dec. 25-26. There are six days ruled by these three signs, down from 10 in October, With the light moon in force for all but some of Dec. 23, this makes them ideal for your above-ground producing salad greens in a protected environment., Remember days ruled by these things rank right there under the VERY fertile days.

General tips

Making changes: There is ONE DAY in December that is perfect for making changes when the moon is in the dark phase and the signs are going out of the body beyond anything that functions. That day is Dec. 22 before the moon moves to light phase early on Dec. 23. On the 22nd the moon is, of

course, in the dark phase and the sign is in Sagittarius (thighs). While it's just one day, it's encouraging that the "worm has turned," so to speak, and there will be more days that are perfect in the upcoming months.

Pouring gravel: If you have gravel to pour on a drive or road on your farm, do that when the light moon rules, which is through all but the last hour of Dec. 7 and then most of Dec. 23 into the first week or so of January. The same applies for stones on a garden path: Place them when the moon is in the light phase, so they don't sink. If you're setting fence posts, do that in the light phase of the moon so the posts don't sink.

If you have questions, call or text me at 502-682-5995. If you are online, visit and follow my Planting by the Signs Facebook page devoted exclusively to this information. Simply load the Facebook app and search @plantingbysigns.

All Other Rates:

Can choose to participate in either offering above

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable rigers.

- The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.
- When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Ratemust demonstrate: 2001a-00

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections. III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PIM or NERC.

> <u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Ingestments) that are outside the Company's rearies evelow wide construction place about the Bublic authority of the construction place about the Bublic authority is a set of the set o
3. Funds fröm the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

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4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a funit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

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The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

> Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

(Electric Tariff Sheet No. 92)

Current Rate Proposed Rate

Reconnections that can be accomplished remotely \$5.88

hed remotely \$5.88 \$5.60 Distribution Pole Attachments - Rate DPA

1945 (2013) (2013)

Two-user pole annual rental per foot Three-user pole annual rental per foot
 Current Rate
 Proposed Rate

 \$8,59
 \$9.99

 \$7,26
 \$8.61

Local Government Fee (Electric Tariff Sheet No, 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff;

APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's erdinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

> Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

								Curre	nt Rate	Propose	d Rate	
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	Seco	indary	Service				NO SE	1.811	16	2.4809¢		16
	Prim	ary Se	гинсе			-		1.495	6¢	2.0898¢		儀
	Tran	smissi	on:Serv	ice				0.657	54	0.8139¢		Ņ
	A. 1. 18	The West Contract	いんいそうろう	billing p	buind			\$183.		\$183.00		
	TIURIO	III UIKS	I KC DCI	munus r	េរដល់ដ	1836666	10.55	STOT'	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	9103.00	10.5	14

Automny s oronance, tranchise, or other opecate, the neutocky rubic service commission shar determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

when the second the second of the second second second	Total increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15,7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL— General Service Rate for Small Fixed Loads	\$128,540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171,805	13,1%
Rate TI, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL Street Lighting Service	\$380,192	30.3%
Rate TL Traffic Lighting Service	\$7,395	7.4%
Rate UOLS - Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU — Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC Street Lighting Service Customer Owned	\$1,593	31.2%
Rate SE – Street Lighting Service – Overhead Equivalent	\$80,613	34.5%
Rate LED – Street Lighting Service – LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP Experimental Real Time Pricing Program	\$87,178	7.4%
Interdepartmental	\$12,367	17.2%
Special Contracts	\$145.895	16.0%
Reconnection Charges	-\$2,766	-4.8%
Rate DPA - Pole and Line Attachments	\$37,919	+17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>KWb/Bill</u>	Monthly Increase (\$)	Percent Increase (%)
Rate RS — Residential Service;	921	\$23.08	21.2%
Rate DS — Service at Distribution Voltage	7.333	\$143,15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157,84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP—Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP — Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194,52	10.1%
Rate SL – Street Lighting Service *	77	\$3.77	30,4%
Rate TL – Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31,0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE Street Lighting Service Overhead Equivalent *	60	\$3,41	34.6%
Rate LED Street Lighting Service Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208,77	1.0%
Interdepartmental "	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInguiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Menday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

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DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372.

vesed electric reter are applicable to the following communities:

Alexandria	Es are applicable to the lo Elsmere	Ludiow
Bellevus	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations;

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment

(Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills::

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

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	IF head at a Tak	144 PL		
CONTRACTOR AND AND ADDRESS AND ADDRESS AND ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDR	Electric lai	iff Sheet No. 30)		
	CONTRACTOR OF A CONTRACT OF A CONTRACTOR			
and the second	Current Rate	Prodosed R:	ate	
Customer Charge per month	\$12.60	\$13.00	AND STATISTICS OF	
Energy Charge per kWh				
Endigi Andige bei vitti	STREAD TO THE REPORT OF A STREAD			
All KWh	8.0995¢	10.7428¢	terzene stara esta	
DI MIL	0.03006	TOWATOP	\$P\$\$P\$111005601470-1	
Late Payment Charge	5%	2.3%		
Late Latitical Chaige	J/0	2.010		Color (Dos (bal)

				rvice-Rate SI heet No. 43)	2
Customer Charge per month		<u>rent Rate</u> .00 7965¢	Proposed \$15,00 13,2982¢ 2,3%		
		For Sma	Fixed Loar	neral Service 15 – Rate GS- heet No. 44)	
		Current Ra	te	Proposed	Rate
For loads based on a range of to 720 hours use per month o rated capacity of the connectu equipment (per KWh)	f the	9.1069¢		11.0107¢	
For loads of less than 540 hours use per month of the rated capacity of the connecto equipment (per kWh)	ed	10.4699¢		12.6535¢	
Minimum per month		\$3.23		\$3.90	enteren for Briteria
Late Payment Charge		5%		2.3%	
Sec	vice a	t Primary Di	stribution V	oltage Applic:	ability-Rate DP
		(Elec	tric Tariff S	neet No. 45)	
Customer Charge per month		<u>Current Ra</u>	10	Proposed	Kate
Primary Voltage Service Demand Charge per kW		\$117.00		\$117.00	
All KW		\$8.60		\$10.16	
Energy Charge per kWh First 300 kWh/kW		5.7053¢		6.7432¢	
Additional kWh		4.8481¢		5.7341¢	T Shap (Fight State)
Maximum monthly rate per kWł (excluding customer charge and all applicable riders)		26.2020¢		30.9795¢	
Late Payment Charge		5%	9.16.09602	2.3%	1.11.11.11.11.11.11.11
Time	9-01-D			ransmission \ neot No. 51)	<u>loitage-Rate TT</u>
		Current Ra	STATES BARRIES	Proposed	Rate
		Summer	CONTRACTOR OF THE OWNER	and the second second second	Winter
Customer Charge per month Demand Charge per kW		\$500.00	\$500.00	\$500.00	\$500.00
On Peak KW		\$8.51	\$6.98	\$9.74	\$7.99

Energy Charge per kWh On Peak kWh 5.3306¢ Off Peak kWh 4.3936¢

Current Seasonal Definition:

Off Peak kW

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

\$1.29

5.0959¢

4.3936¢

\$1.48

6.1035¢

5.0307¢

\$1.48

5.8348¢

5.0307¢

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

Rider GSS – General	ation Support Service
Electric Tari	rt Sheet No. 58)
<u>Current Kate</u>	Proposed Rate
REPAIL THE SECTION REPAILS	
\$50.00	\$50.00
400.00	
ion Reconsting Charge	(nar kW)
あい - 方分的 パンド・アンド・トロック 5万部についる やらい ついつ	
\$5.6112	\$7.8593
\$71100	Pace orth
	<u>Rider GSS — Gener:</u> <u>(Electric Taril</u> <u>Current Rate</u> \$50.00 ion Reservation Charge \$5.6112

Ra									61						7		
Ra									11						10		
Ra																	
									32						7.		
Ra									10						3.		

\$1.29

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is walved; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand

한 승규와 한 것을 잘 잘 하는 것	<u>(Elei</u>	stric Tariff Sh	e <u>et No. 35)</u>
	<u>Current Rate</u>	Propos	ed Rate
		Summer	<u>Winter</u>
Customer Charge per month	N/A	\$13.00	\$13.00
Energy Charge per kWh			a ann meann an a
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2,3%
	Service at Seco	ndary Distrib	ution Voltage-Rate DS
	<u> Ele</u>	ctric Tariff Sh	<u>eet No. 40)</u>
	Current R	ate	Proposed Rate
Customer Charge per month	NUT TO ME AN A	3.000 ASI (200	Brains Calendaria
Single Phase Service	\$15.00		\$15.00
Three Phase Service	\$30.00	il en as vers agains	\$30.00
Demand Charge per kW		8.00 W GH	
First 15 kW	\$0.00	Constant Southern	\$0.00
Additional kilowatts	\$9.00		\$10.94
Energy Charge per kWh		and and a	
First 6,000 kWh	8.9170¢		10.8384¢
Next 300 kWh/kW	5.5342¢		6.7267¢
Additional kWh	4.5604¢		5.5431¢
Non-Church Cap Rate per kWh	승규는 영화 가슴을 가지 않는 것을 가지 않는 것을 수 있다. 것을 가 없는 것을 수 있다. 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없는 것을 가 없는 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없는 것을 것을 수 있는 것을 가 없는 것을 가 없다. 않는 것을 가 없는 것을 가 없는 것을 가 없는 것을 가 없다. 것을 가 없는 것을 가 없는 것을 것을 것을 것을 것을 수 있는 것을 것을 것을 것을 것을 것을 것을 것을 수 있는 것을	51.02 (J) (S)	31.4556¢
Church Cap Rate per kWh	15.8876¢		19.3108¢
Late Payment Charge	5%		2.3%
			STROMENCE I STROM

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

		(Electr	ic Tariff She	et No. 41)
k sende to ligitate rende t	Current R	nte 🗧	Proposed	Rate
	Summer	Winter	Summer	Winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$63,50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh	방송 방송	19 19 19 S		
Summer On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Summer Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0,59)
Late Payment Charge	5%	5%	2.3%	2.3%

<u>Current Seasonal Definition:</u> For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as That period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Curront Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand moter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak biling demand shall be the kliowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate Proposed Rate

Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%
이 집 것 않는 것 같아. 같아. 같아.		

the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M, Sheet No. 59. Proposed Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM -- Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are:

Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be supplied average for the supplies that cannot be supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be been were supplied average of the supplies that cannot be an average of the supplies that be average of the be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are: 0.0000%

Residential Factor:

0.0000% Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)				and the second	1.000
Mercury Vapor		0.000.000	a constant and		Sector 1
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9,39
10,000 lumen	250	0.275	1,144	\$9.18	\$12,98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide		1000			1969, Q. C.
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor			10000	1.000	0.000
9,500 lumen	100	0,117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 Jumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64



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Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kwn	Gurrent Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26,43	\$37.38
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor		General Sector			
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0,292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13,22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor			2.0		
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures				100.00	10.000
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14,78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7,000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide		2.90049			
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor		6 C 6 N			
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17,09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectilünear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lunten (Gas Replica)	100 51 - 2014 132 1055 151	0.128	532	\$24.56	\$34.74

NOTICE

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Iráffic Lighting Service -Rate TL</u> (Electric Tariff Sheet No. 61)		
	<u>Current Rate</u>	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance	99-50-50-60-60	in a shana
for traffic signal equipment (per kWh)		19723 (Serie 2014)
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
maintenance for traffic signal equipment (per kWh)	in stadio di 19	
Late Payment Charge	5%	2.3%
· · · · · · · · · · · · · · · · · · ·		

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance: (This Section is proposed to be deleted

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Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership spch as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to payfor obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

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- Partie and the second state of the second st	Outdoor Lighting Electric Service - Rate LED
The approximation of a state of the state of	
	(Electric Tariff Sheet No. 64)
	Cerrent Rate Proposed Rate
Energy Charge per kWh	Description of the second s Second second s Second second se
All kWh	4,2793¢ 6.0527¢
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9,500 Jumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lümen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
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Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$4.84	\$6.85
a0 foot	W30	\$4.78	\$6.76
/35 foot	W35	\$4.84	\$6.85
4û foot	W40	\$5.80	\$8.20
Aluminum			a conservation
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			1.000
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			4.8.2
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	\$27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1,17
Late Payment Charge		5%	2.3%

Current Applicability: Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first,

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

<u>Current Type of Service:</u> The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given + the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Fixtures Description	Initial	Lamp	Monthly	<u>Current</u> (Charge	Current Charge		
TIALUI DE DESCTIPUNI	<u>Lúmens</u>	<u>Wattage</u>	kWh	<u>Fixture</u>	Maint.	Eixture	Maint	
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90	
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90	
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90	
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90	
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90	
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90	
220W Standard LED-BLACK	18,641	220	76	\$9.02	\$5:56	\$6.46	\$3.54	
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54	
SOW Acom LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2.90	
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15,48	\$4.56	\$13.36	\$2.90	
70W LED Open Deluxe Acorn	6,500	70	24	\$15,09	\$4.56	\$13.75	\$2.90	
50W Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.45	\$2.90	
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90	
SOW Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90	
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90	
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90	
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90	
150W-LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90	
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90	
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54	
420W LED Shoebox	39,078	420	146	\$20.95	\$5,56	\$17.31	\$3.54	
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54	
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90	
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90	
260W Flood LED	32,779	260	90	\$13.50	\$5,56	\$11.50	\$3,54	
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90	
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90	
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14,37	\$2.90	
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90	
50W Mitchell Top Hat with Ribs, Bands, & Medallions LEP	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90	
50W Open Monticello LfD	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90	
150W LED Shoebax	19,000	150	52	N/A	N/A	\$10.73	\$2.90	
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90	
10W Acom No Finial L£D	5,000	40	14	N/A	N/A	\$11.48	\$2.90	
50W Ocala Acorn LED	6,582	50	17	N/A	N/A	\$6:87	\$2.90	
OW Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90	
BOW Town & CountryLED	3,000	30	10	N/A	N/A	\$5.47	\$2.90	
30W Open Town & Cluntry LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90	
150W Enterprise LEP	16,500	150	52	N/A	N/A	\$11.72	\$2.90	
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54	
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90	
BOW Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90	
iOW Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90	
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Description	Current Charge	Prepased Charge
Style A 12 Ft Long Anchor Base Top Tenen Aluminum	\$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11.22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Baried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7.76	\$15.09
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base. Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13.44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 FI Long Anchor Base Davil Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10,01	\$13.37
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ff Long Anchor Base Side Mnt Alum Satin Finish Breakeway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakeway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6,75	\$7.50
40° Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Buried	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
15' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
14' Style A - Breakaway - Direct Buried	N/A	\$21.43
27' Style A - Breakaway - Direct Buried	N/A	\$20.49
12' Style A - Breakaway - Direct Buried	N/A	\$20.98
17' Style A - Breakaway - Direct Buried	NA	\$22.33
12' Style A - Breakaway - Direct Buried	N/A.	\$23.08
7' Style B - Anchor Base	N/A	\$15.57
7' Style C - Post Top - Anchor Base	N/A	\$16.80
7' Style C - Davit - Anchor Base	N/A	\$26.57

Brackets (cont.)		
Description	Current Charge	Proposed Charg
12 foot bracket - metal pole - side mount	\$6,73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2:14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2,27
14 inch bracket - metal pole - double mount - top lenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 toot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top lenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89
18 inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10,88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wizing Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
GAL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
GAL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost per foot)	\$1.09	\$2,89
SAL DUPLEX OH wire (cost per foot)	\$0.87	\$2.72
ate Payment Charge	5%	2.3%
Additional Facilities Charge	1.0017%	0.8617%

3

Current Ownership of Service Lines: Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be

50' Wood - Direct Buried	N/A	\$11.02
55' Wood - Direct Buried	N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	N/A	\$6.85
12' Aluminum (decorative)	NA	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	N/A	\$10.91
30' Aluminum (anchor base)	N/A	\$21.56
17 [,] Fiberglass	NA	\$6.85
12' Fiberglass (decorative)	N/A 1	\$20.01
30' Fiberglass (bronze)	N/A 3	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81
Shroud - Style B Pole for smooth and fluted poles	\$2.28	\$6.67
Shroud - Style C Pole for smooth and fluted poles	\$2,19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Chings	Presend Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
		A DOLLAR DO
riush - rte-taoricated - Style D Pole	New York Control of the second s	12,71
Flush - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style A Pole	\$8.98	12.71
Réveal - Pre-fabricated - Style A Pole	\$8.98 \$10.87	\$19.40
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole	18.98 \$10.87 \$11.61	\$19.40 \$15.43
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole	38.98 10.87 \$10.87 \$11.61 \$11.61 \$11.61	\$19.40 \$15.43 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61	\$19.40 \$15.43 \$16.01 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	38.98 10.87 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole	38.98 310.87 \$11.61 311.61 \$11.61 311.61 \$11.61 311.61 \$11.61 311.61 \$11.61 311.61	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	38.98 10.87 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	38.98 10.87 \$10.87 11.61 \$11.61 11.61 \$11.61 11.61 \$11.61 \$10.14 \$5.70 \$10.14	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Braesots Description	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Prepared Charge
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackats Description 14 inch bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 Current Charge \$11.36	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Preserved Charge \$2.00
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	38.98 10.87 \$10.87 11.61 \$11.61 11.61 \$11.61 11.61 \$10.14 \$5.70 Garceett Charge \$1.36 \$1.47 \$1.47	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Prepszed Charge \$2.00 \$2.24
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reacting Description 14 inch bracket - wood pole - side mount 4 leot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$15.70 \$200 \$200 \$13.6 \$1.36 \$1.47 \$1.34	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Prepared Charge \$2.00 \$2.24 \$2.21
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reakats Description 14 inch bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 State Carrent Charge \$1.36 \$1.34 \$2.17	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$3.25 Pressad Charge \$2.00 \$2.24 \$2.21 \$2.99
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reacts Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$1.36 \$1.47 \$1.34 \$2.17 \$4.49	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Presszed Charge \$2.00 \$2.24 \$2.21 \$2.99 \$4.94
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reactify Description 14 incli bracket - wood pole - side mount 14 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$10.14 \$5.70 Correct Charge \$13.36 \$11.34 \$2.17 \$4.49 \$3.56	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Prenticed Charge \$2.00 \$2.24 \$2.24 \$2.24 \$2.29 \$4.94 \$4.50
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reveal - Pre-fabricated - Style F Pole L4 inch bracket - wood pole - side mount 4 loot bracket - wood pole - side mount 5 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$11.61 \$11.61 \$11.61 \$11.61 \$10.14 \$5.70 State Concent Chargo \$1.36 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$3.25 Presezed Charge \$2.00 \$2.24 \$2.99 \$4.94 \$4.94 \$4.50 \$5.25
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation ReaeBats Description I4 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot b	\$8.98 \$10.87 \$11.61 \$1.1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33 \$5.22	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$8.25 Prepared Charge \$2.00 \$2.24 \$2.24 \$2.29 \$4.94 \$4.50 \$.25 \$.32
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Reveal - Pre-fabricated - Style F Pole L4 inch bracket - wood pole - side mount 4 loot bracket - wood pole - side mount 5 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$8.98 \$10.87 \$11.61 \$1.136 \$1.47 \$1.34 \$2.17 \$4.49 \$3.56 \$4.33	\$19.40 \$15.43 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$16.01 \$3.25 Presezed Charge \$2.00 \$2.24 \$2.99 \$4.94 \$4.94 \$4.50 \$5.25

to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trum trees where the Company is unable to obtain such permission through its own best efforts.

Correct Terms of Service:

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

전철 이 같이 많아요. 한 것은 것은 것은 것은 것을 것 같아요. 것은 것이 것을 것 같아요. 것은 것이 같아요. ????????????????????????????????????		LILL GUGVI NO. V		한 김 사람이 아니는 것이 아니는 것	Session 2017-2017
	Lamp. Watts	<u>kW/Unit</u> Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned			1000		And Co
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	L48	0.148	616	\$10,22	\$14.46
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	de served unde	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	id the first 25 f	eet from the	\$0.81	\$1.15
Street light units served overhead distr	ibution	A 4 6 900	5 (S S) S		
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
<u>Customer Owned</u>					
Steel boulevard units served undergrou	nd with limit	ed maintenanc	e by Compan	Y	
a. 2,500 tumen Incandescent - Series	148	0.148	616	\$6.06	\$8.57
b, 2,500 lumen Incandescent – Multiple	189	0.189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability: Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service: The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts, cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Street Lighting Service-Customer Owned - Rate SC</u> (Electric Tariff Sheet No. 68)

Base Rate		Provide and a second			
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)		1	1		1
Mercury Vapor		6			
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide					
14,000 lumen	175	0.193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Yapor				Second Second	Carlos en la
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6,91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor	a de la compañía				1.0000
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0,210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide			1.4	1910.000	
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0,210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175 .	0.210	874	\$5.97	\$8.44
Sodium Vapor	2002.000		1.000		a see a
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7:81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acom)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8:15
9,500 lumen (Holophane)	100.	0.128	532	\$5:76	\$8,15

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Sodium Vapor 🖂 👘 🕂	Sec. Sec.			and the second second	
9,500 lumen (Town & Country)	100 ··	0:117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100 # .	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8,80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12,62
9,500 lumen (Aspen)	100 .	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12,45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lümen (Rectilinear)	200	0.246	1,023	\$12:69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400 .	0.471	1,959	\$16.88	\$23.88
Late Pavment Charge				5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeaver to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

<u>Rider X – Line Extension Policy Rider</u> (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan.

Current Extension Plan: Extensions

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Polo Chargen	Rela Tuna	Current	Proposed
Pole Charges	Pole Type	Rate/Pole	Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 fool	W35	\$ 4.84	\$6.85
40 fdot	W40	\$ 5.80	\$8,20

Customer Owned and Maintained Units

Current per kWh Proposed per kWh 6.0527¢

The monthly kilowait-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges." An estimate of the cost will be submitted for approval before work is carried out.

4.2793¢

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	1.00														

Current Applicability:

Late Paymen

Mercury Yapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (ULE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Yapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service: The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor		director (Car			1.1.1
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8,16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide		1. 19 VIII 1			
14,000 tumen (Traditionaice)	175	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54

three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than

1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the ine extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will retund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer requests an amendment to or termination of the agreement before the expiration of the initial term of the agreement the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP. as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC -- Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC - Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

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Rate EVSE - Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program, Each of these programs is described below.

PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent. service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding:

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and,

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE. employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that

tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount,

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1 Peak monthly demand
- Average monthly load factor
- Interruptible characteristics 3
- Cost to serve 4.
- 5. New full-time equivalent employees 6.
- New average wage versus county average wage
- 7. New capital investment 8
- **Gounty unemployment rate**
- Existing customer attributes (annual bill, current full time equivalent employees) 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike. or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of. (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

Year 6: 80% Year 7: 60% Year 8: 40% Year 9: 20% Year 10: 10%	Years	1 to	5	6703		100%
Year 7: 60% Year 8: 40% Year 9: 20%		100000				6825765
Year 8: 40% Year 9: 20%		1000				
Year 9: 20%	rear					bU%
	Year	8:				40%
	Year	q.			1.1.1.1.1.1.1.1.1	ترجع فالمعاري والأرا
tear 10: 10%						化偏差 化合金
	Se 1963.	10001111			3.000	15.000

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrolment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the

tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period. TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below. PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or:

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelooment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service

Proposed Application Process and GSA Service Agreement:

Current

5%

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program encoliment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Proposed

2.3%

Late Payment Charge

locations applicable tariff sneet.

<u>Rider GP - Duke Energy's GoGREEN Kentucky</u> Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

DUKE ENERGY'S GOGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro -- as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: GOGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources. including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. **GOGREEN RATE**

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT: Individually calculated price for GoGreen units per service agreement.

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Public Service Announcement TOY BUYING SAFETY TIPS **Gallatin County Emergency Management Office Brandon Terrell, Director**

Safety Measures

As the holiday season approaches, the U.S. Consumer Product Safety Commission (CPSC) urges gift-givers to keep safety in mind when choosing toys for young children. The CPSC that more estimates than 120,000 children are treated in hospital emergency rooms for toy-related injuries each year.

By always reading labels and being safety conscious, parents and caregivers can help prevent toy-related injuries. CPSC requires labels to be on all toys marketed for children from three to six years old if the toys pose a choking hazard to -- and all year round: children under age three. These labels tell consumers two critical things: that a toy is not safe for younger children and why it is not safe. Before CPSC issued these



labeling requirements, it was more difficult for consumers to know that certain toys they bought for older children could be a danger to younger kids. CPSC has the most stringent toy-safety standards in the world, and toys on store shelves are safer because of the dayto-day compliance work by CPSC.

Choosing Appropriate Toys

givers can help prevent toy-related injuries and deaths by always reading labels and being safety conscious. The following tips will help you choose appropriate toys this holiday season

•Select toys to suit the age, abilities, skills, and interest level of the intended child. Toys too advanced may pose safety hazards to younger children.

•For infants, toddlers, and all children who still mouth objects, avoid toys with small parts, which could pose a fatal choking hazard.

•For all children under age eight, avoid toys that have sharp edges and points.

•Do not purchase electric toys with heating elements for children under age eight.

•Be a label reader. Look for labels that give recommendations age and use that information as a guide.

•Look for sturdy construction, such as tightly secured eyes, noses, and other potential small parts.

•Check instructions Parents and gift- for clarity. They should be clear to you, and when appropriate, to the child.

> Discard plastic wrappings on toys immediately, which can cause suffocation, before they become deadly playthings.

By using common sense and these safety suggestions, holiday shoppers can make informed decisions when purchasing toys for children.

The Gallatin County News, Warsaw, Ky. - Wednesday, December 7, 2022 - Page 13



Santa's helper

Brenda Raisor and her husband, Ricky, have been busy in recent days decorating their Warsaw home, inside and out, for Christmas. Here, Brenda puts one of many candy canes in the ground. The house has one of the most impressive light displays in the county. Photo by Kelley Warnick

All Other Rates: Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed bit the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate

- credit-worthiness
- ato will be used to purchase RFCs from renewable and power

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

> Rider ILIC - Incremental Local Investment Charge (Electric Tariff Sheet No.: 126)

Proposed Applicability:

NOTICE

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those outcomers within the houndaries of the F

as described in the DEFINITION OF GUGHEEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (50) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate Proposed Rate Reconnections that can be accomplished remotely \$5.88 \$5.60

Distribution Pole Attachments - Rate DPA

Two-user pole annual rental per foot Three-user pole annual rental per foot way to be

(Electric Tariff Sheet No. 92) Current Rate Proposed Rate \$9.99 \$8.59 \$7.26 \$8.51 Local Government Fee (Electric Tariff Sheet No. 95)

<u>Current Tarliff:</u>

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: **APPLICABILITY**

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means,

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

> Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, inc, and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise:

Proposed Applicability:

the second states and the second

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

		 Sectors and the 	它的中的问题 的数据数据	的复数形式的复数形式	
			Current Rate		late
Energy Delivery	Charge (Credit) per	kWh from Cus	tomer Base Loa	d	
Secondary Ser			1.8119¢	2.4809¢	
行業が行った。それの内容が不安心力で			and the second second second second		
Primary Servic	and the second		1.4956¢	2.0898¢	
Transmission S	Service		0.6575¢	0.8139¢	
Program Charge	ner hilling period		\$183.00	\$183.00	

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS — Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH — Optional Rate for Electric Space Heating	\$265,229	15,9%
Rate SP — Seasonal Sports Service	\$4,311	16.0%
Rate GS+FL — General Service Rate for Small Fixed Loads	\$128,540	16,0%
Rate DP — Service at Primary Distribution Voltage	\$171,805	13,1%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	\$1,512,465	10.1%
Rate SL – Street Lighting Service	\$380,192	30.3%
Rate TL — Traffic Lighting Service	\$7,395	7.4%
Rate UOLS — Unmetered Outdoor Lighting Electric Service	\$126,844	31.2%
Rate NSU – Street Lighting Service for Non-Standard Units	\$26,526	34.8%
Rate SC — Street Lighting Service — Customer Owned	\$1,593	31.2%
Rate SE — Street Lighting Service — Overhead Equivalent	\$80,613	34.5%
Rate LED Street Lighting Service LED Outdoor Lighting	-\$6,479	-33.0%
Rate RTP Experimental Real Time Pricing Program	\$87,178	7.4%
nterdepartmental	\$12,367	17.2%
Special Contracts	\$145,895	16.0%
Reconnection Charges	-\$2,766	-4:8%
Rate DPA - Pole and Line Attachments	\$37,919	17.5%

Authority imposing such costs.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows

	Average <u>KWh/Bill</u>	Monthly <u>Increase (\$)</u>	Percent Increase (%)
Rate RS — Residential Service:	921	\$23.08	21.2%
Rate DS – Service at Distribution Voltage	7,333	\$143.15	15,9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157,84	12.0%
Rate EH Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP – Seasonal Sports Service	1,242	\$26.06	19,0%
Rate GS-FL — General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP – Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL—Street Lighting Service *	\overline{n}	\$3,77	30.4%
Rate TL — Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS – Unmetered Outdoor Lighting Electric Service *	66	\$1,15	31.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE – Street Lighting Service – Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5,63	-33.0%
Rate RTP – Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40502-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by requesting same through email at <u>DEKInguiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023 The Commission has docketed this proceeding as Case No. 2022-00372.

The proposed electric rates are applicable to the following communities: Alexandria Elsmere Ludiow Bellevue Erlanger Melbourne **Boone County** Fairview Newport Florence Park Hills Bromley Campbell County Fort Mitchell Pendleton County **Ryland Heights** Cold Spring Fort Thomas Silver Grove Fort Wright Covington **Crescent Park** Grant County Southgate **Crescent Springs** Highland Heights Taylor Mill Union Crestview Independence **Crestview Hills** Kenton County **Villa Hills** Crittenden Kenton Vale Walton Lakeside Park Wilder Davton Dry Ridge Latonia Lakes Woodlawn Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III – Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI -- Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

		<u>ervice - Rate RS</u> (f Sheet No. 30)
	Current Rate	Proposed Rate
Sustomer Charge per month	\$12.60	\$13.00
Energy Charge per kWh		Contraction of the second second
All kWh	8.0995¢	10.7428¢
ate Payment Charge	5%	2.3%
Residential Se	ervice Time of Use with C	Critical Peak Pricing - Rate RS-TOU-CPP
	(Electric Tari	fl Shoet Ha. 35)
)	urrent Rate Pr	oposed Rate
1		

in a la acade de la Summer Winter de la CAR Cala

Customer Charge per month Energy Charge per kWh Late Payment Charge	Current Rate Proof \$15.00 \$15.00 \$10.7965¢ \$13.29 \$5% 2.3% Optional Unmetere	82¢ d Goneral Service Rate	
		<u>Loans – Ratu GS-FL</u> riff Sheet No. 44)	an an an an tha agus M
	<u>Current Rate</u>	Proposed Rate	
For loads based on a range of 5 to 720 hours use per month of t rated capacity of the connected equipment (per kWh)	he 9.1069.4	11.0107#	
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢	12.6535¢	
Minimum per month	\$3.23	\$3.90	
Late Payment Charge	5%	2.3%	Că•
<u>Servi</u>		ion Voltage Applicability-Rate	<u>DP</u>
	<u>Current Rate</u>	<u>iff Sheet No. 45)</u> Proposed Rate	
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00	
All kW	\$8.60	\$10.16	0.2 8 49 60 20 20
Energy Charge per kWh First 300 kWh/kW Additional kWh Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	5.7053¢ 4.8481¢ 26.2020¢	6.7432¢ 5.7341¢ 30.9795¢	
Late Payment Charge	- 5%	2.3%	

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5% 2.3% <u>Time-of-Day Rate for Service at Transmission Voltage-Rate TT</u>

(Electric Tariff Sheet No. 51)

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Andreas and a second	Current R	ate	Proposed	Rate
	<u>Summer</u>	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW	te stader Masses ale	1990 (10 - 10) 1990 (10)	555 (State of State	
On Peak kW	\$8.51	\$6.98	\$9.74	\$7.99
Off Peak kW	\$1.29	\$1.29	\$1.48	\$1.48
Energy Charge per kWh	ri kalikanan sa			Carlo Contrato Sala
On Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348¢
Off Peak kWh	4,3936¢	4.3936¢	5.0307¢	5.0307e
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October' through December.

Proposed Seasonal Definition:

Administrative Charge per

month (plus the appropriate

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

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		Electric			
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	\$50.00			\$50.0	10

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	2.53	32	СÅ.	9.14	1.505	5.8S	100	88 S	200			5882	86 E	Sec. 1	C ()		S (6)			10 A	(83)	25.5	di S

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M. Sheet No. 59.

A2 14 AA 212	413,90°	φταια	ND/
	1991 1991 1997		
N/A			
N/A	7.9534¢	7.9534¢	
N/A	2.3%	2.3%	
Service at Seco	ndary Distrib	ution Voltage-Rate I	<u>)</u>
Current R	ate 👘	Proposed Rate	
		STELLER STATE	
\$15.00	100 BY 57 197	\$15.00	
\$30.00	6.45.95	\$30.00	
2 6 10 10 1		(PCS-10-56-56-66-6	
\$0,00		\$0.00	
\$9.00	18 A A A A A A A A A A A A A A A A A A A	\$10.94	
12.12.35.42.31	1990 B. 199	计选择 医法心	
. 8.9170¢	Constanting	10.8384¢	
		6.7267¢	5 - 20, est.
a construction of the second secon		5.5431¢	
ひとうぶん しんどう ひとう ひとう ひとう		31.4556¢	
State Martin Section 1981 Sector		19.3108¢	
a second	Noves second	23%	
		leave and shares a leave	
15 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
	N/A N/A N/A N/A Service at Secu Current R \$15.00 \$30.00 \$0.00 \$9.00 8.9170¢ 5.5342¢ 4.5604¢ 25.8792¢ 15.8876¢ 5%	A.c. MA 24.8559¢ N/A 14.9126¢ N/A 9.9417¢ N/A 7.9534¢ N/A 7.9534¢ N/A 2.3% Service at Secondary Distribution (Electric Tariff Sh Current Rate \$15.00 \$30.00 \$0.00 \$0.00 \$9.00 \$5.5342¢ 4.5604¢ \$25.8792¢ 15.8876¢ \$5% 5% a:-of-Day Rate for Service at D (Electric Tariff Sh	A.C. Silve Cl2 (1) Million N/A 24.8559¢ 24.8559¢ N/A 14.9126¢ 14.9126¢ N/A 9.9417¢ 9.9417¢ N/A 7.9534¢ 7.9534¢ N/A 7.9534¢ 7.9534¢ N/A 2.3% 2.3% Service at Secondary Distribution Voltage-Rate I Proposed Rate (Electric Tariff Sheet No. 40) Current Rate (Electric Tariff Sheet No. 40) Soloo \$15.00 \$15.00 \$30.00 \$30.00 \$0.00 \$10.94 8.9170¢ 10.8384¢ 5.5342¢ 6.7267¢ 4.5604¢ 55431¢ 25.8792¢ 31.4556¢ 15.8876¢ 19.3108¢ 5% 2.3% 2-of-Day Rate for Service at Distribution Yoltage- (Electric Tariff Sheet No. 41)

an and a consider the second second	T VIII VAL RO	160 (A.S. 1997) (A.S. 1997)	11000300	No. 4
	Summer	Winter	<u>Summer</u>	Winter
Customer Charge per mont	h ·			
Single Phase Service	\$63.50	\$63,50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14,85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1.37	\$1:37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh				
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1.000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the lifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8,3966¢
Late Payment Charge	5%	2.3%

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM -- Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

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This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are: Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set In the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

0.0000% **Residential Factor:**

0.0000% Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annval kWb	<u>Current</u> Rate/Unit	Proposad Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Yapor	-				100 200
7,000 lumen	175	0.193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 tumen	250	0.275	1,144	\$9.18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400 .	0.430	1,789 .	\$12.32	\$17.43
Sodium Vapor					
9,500 Jumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures	100				
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$10.82	\$15.30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



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Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWb</u>	Current Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 leet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			a state	1 Charles	
Mercury Vepor		100	100.00	1.800.0	
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide					fuel and
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor	Constant Line	and a second	1000	10000	1000
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9,41
16,000 lumen	150	0:171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250 •	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures	12.001910.1	1.0200		210.00	
Mercury Vapor			1		
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7.000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide		10000 10000	100	71400	
14,000 lumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville	175	0.210	874	\$15.08	\$21.33
Acorn)				410.00	
14,000 lumen (Gas Replica)	175	0,210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor			0.000		3.1996.00
9,500 lumen (Town & Country)	100 .	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Rectiliinear)	100	0,117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
<u></u>	ing an ang ang Tang ang ang ang ang ang ang ang ang ang			Current	Proposed
Pole Charges			Pole Type	Rate/Pole	Rate/Pole
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Wood

NOTICE

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, olling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

Proposed Limited Maintenance: (This Section is proposed to be deleted)

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Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

<u>Current Contract for Service:</u> The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the orgoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

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Rates (Per Unit Per Month)

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Fixtures Description	Initial	Lamp	Monthly	Current (Charge	Propose	<u>l Charge</u>
FIALDING DOSCHIDUUU	Lumens	<u>Wattage</u>	kwh	<u>Fixtura</u>	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	.76	\$9.02	\$5.56	\$6.46	\$3,54
280W Standard LED-BLACK	24,191	280	97 🦿	\$11.10	\$5.56	\$6.51	\$3.54
50W Acorn LED-BLACK	5,147	504	1702	\$13.95	\$4.56	\$11.98	\$2.90

1/ TOPT (WODD Jamurated) The James and The State of State	1.11	94.04	1. P. 00.00
30 foot	W30	\$4.78	\$6,76
35 foot	W35	\$4.84	\$6.85
40 foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	·\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 toot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9,21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel	100000	2.0.60	
27 foot (11 gauge)	\$27	\$12.44	\$17.60
27 foot (3 gauge)	\$27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0,83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions: 6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new currement, the service may be terminated agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

	Current Ra	te Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance		
for traffic signal equipment (per kWh)		
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
maintenance for traffic signal equipment (per kWh)		
Late Payment Charge	5%	2.3%

UNIT DOIDAG ANNI LED DEADA	1.477	1.44	st rett eren	414,44	****	ALA:AA] 4 5-44
70W LED Open Deluxe Acom	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70'	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20.27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Shoebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26,34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20.51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	5 2	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A	\$11.48	\$2.90
50W Ocala Acom LED	6,582	50	17	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5,057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12,06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19.12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED ,	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4.43	\$2.90

Poles	a ana ang taun sa kau	10.000 B.000
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	• \$6.07	\$9.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$5.20	\$9.00
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$6.24	\$11,22
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$5.40	\$9.21
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$6.54	\$11.96
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$10.03	\$12.17
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$7,76	\$15.09
Style A 30 Ft Long Direct Burled Top Tenon Aluminum	\$11.18	\$13.82
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$9.17	\$20.18
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$12.44	\$16.05
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$10.59	\$20.71
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$13,44	\$19.65
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$7.39	\$10.99

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Poles	1	
Description	Current Charge	Proposed Charg
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34,13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37 ·
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7 Wood Pole	\$6.21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
10° Class 4 Wood Pole	\$10.16	\$8.50
15' Class 4 Wood Pole	\$10.54	\$8.85
15' Style A - Fluted - for Shroud - Aluminum Direct Burled Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
5' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9.00
O' Style A - Smooth - for Shroud - Aluminum Direct Burled Pole	\$5.17	\$10.62
11 Style A - Fluted - Direct Buried	N/A	\$14.89
10' Style A - Transformer Base - Anchor Base	N/A	\$22.56
5' Style A - Transformer Base - Anchor Base	N/A	\$25.40
9' Style A - Breakaway - Direct Buried	N/A	\$20.25
4' Style A - Breakaway - Direct Buried	N/A	\$21.43
7' Style A - Breakaway - Direct Buried	N/A	\$20,49
2' Style A - Breakaway - Direct Buried	N/A •	\$20.98
7' Style A - Breakaway - Direct Buried	N/A	\$22.33
2' Style A - Breakaway - Direct Buried	N/A	\$23.08
7' Style B - Anchor Base	N/A	\$15.57
7' Style C - Post Top - Anchor Base	N/A	\$16.80
7' Style C - Davit - Anchor Base	N/A	\$26.57
7' Style C - Boston Harbor - Anchor Base	N/A	\$25.91
5' Style D - Boston Harbor - Anchor Base	N/A	\$30.21
D' Wood - Direct Buried	N/A	\$11.02
5' Wood - Direct Buried	N/A	\$11.61
3' Style C - Breakaway - Direct Burled	N/A	\$22.97
7' Wood Laminated	N/A	\$6.85
?' Aluminum (decorative)	N/A	\$18.61
3' Aluminum	N/A	\$10.79
3' Aluminum (heavy duty)	N/A	\$10.91
)' Aluminum (anchor base)	N/A	\$21.56
/' Fiberglass	N/A	\$6.85
2' Fiberglass (decorative)	N/A	\$20.01
) [•] Fiberglass (bronze)	N/A	\$13.03
	N/A	\$13.38
	n/A N/A	\$17.60
	N/A	\$25.97
	\$2.42	\$23.37
	\$2.42 \$2.98	

지수는 것에서 여러 가장한 것이 많은 것이 없다. 것이 가지 않는 것이 같은 것이 있는 것이 있는 것이 없는 것이 없		
18 inch - Flood light for wood pole	\$1.34	\$2.08
18* Metal - Flood - Bullhorn - Top Tenon	N/A	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Craok w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5,54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A	5.27
Wirting Equipment	er e stad og e som	
Description	Current Charge	Presesed Charg
Control of Distance in the second		in the second
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Secondary redestal (cost per unit) Handhøle (cost per unit)	\$2.05	\$2.55 \$3.67
en e	en se viene e converso de pare verge, veger vereger	s ann - a na mart an 1995 (an 1997)
Handhole (cost per unit)	\$1,70	\$3.67
Handhole (cost per unit) Pullbox	\$1.70 N/A	\$3.67 \$9.30
Handhole (cost per unit) Pullbox GAL DUPLEX and Trench (cost per foot)	\$1.70 N/A \$0.91	\$3.67 \$9.30 \$1.16
Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	\$1.70 N/A \$0.91 \$0.95	\$3.67 \$9.30 \$1.16 \$1.34
Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	\$1.70 N/A \$0.91 \$0.95 \$0.88	\$3.67 \$9.30 \$1.16 \$1.34 \$0.85
Handhole (cost per unit) Pullbox GAL DUPLEX and Trench (cost per foot) GAL DUPLEX and Trench with conduit (cost per foot) GAL DUPLEX with existing conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot)	\$1.70 N/A \$0.91 \$0.95 \$0.88 \$1.09	\$3.67 \$9.30 \$1.16 \$1.34 \$0.85 \$2.89
Handhole (cost per unit) Pullbox GAL DUPLEX and Trench (cost per foot) GAL DUPLEX and Trench with conduit (cost per foot) GAL DUPLEX with existing conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot)	\$1.70 N/A \$0.91 \$0.95 \$0.88 \$1.09	\$3.67 \$9.30 \$1.16 \$1.34 \$0.85 \$2.89

Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

Proposed ownership of service thes: The customer will be responsible for trimming frees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim frees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

<u>All cent ferms or service</u>: 1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service: Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company institute facilities to the termination charms. lighting tariffs without a termination charge.

S	tr	80	t L	İZ	ht	100	S	PLA	ica	fa	r	10	1-1	1	RC	lar	d١	Ini	ts	ŝ,	at		15	ľ	
	18	ġ,						eci												56		ğů.	57	165	

	Lamp. Watts	kW/Unit Wattage	Annual kW/unit	Gerrent Rate/Unit	Proposed Rate/Unit
Company Gwned					1
Boulevard units served underground				ng granat	State spinale
a. 2,500 lumen Incandescent – Series	148	0.148	,616	\$10.22	\$14.45
b. 2,500 lumen Incandescent — Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	lerground wi	th direct burie	id cable
a. 10,000 lümen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
Each increment of 25 feet of secondary	wiring haven	d the first 25	foot friend the	cost of moving	alizanista zi

Shroud - Style C Pole for smooth and fluted poles	\$2.19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud Style Standard Assembly 6"/18"	N/A	\$5.30
Pole Foundation	1	•
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-In Foundation	\$5.70	\$8.25
Brackets		Contra grant and
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1.47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 feet bracket - wood pole - side mount	\$4,49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets iconi.)		S. S. San San
Description	Current Charge	Proposed Charge
12 foct bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8,36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

Street light units served overhead distr	ibution		6.960 (A)	2008 (S. 186	An Malana Sa
a, 2,500 lumen incandescent	189	0.189	786	\$7.91	\$11,19
b. 2,500 lumen Mercury Vapor	100	0,109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned					
Steel boulevard units served undergrou	nd with limite	ed maintenanc	e by Compa	a y	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent Multiple	189	0.189	786	\$7.71	\$10.91
	1 ST 18 0				1 3 (D A)
Late Payment Charge		1000		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained; the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement. when the states we have a

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim Tixture(s) of maintenance access to the facilities, company share to be required to be system. Customer shall assist Company, or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, If necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

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Dase Rate	<u> </u>			<u> </u>	-
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)				1	
Mercury Vapor				a energy	San San
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8,51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide		1.0		i a constante da con	0.00
14,000 lumen	175	0,193	803	\$4.71	\$6.66
20,500 lumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8,37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 iumen -	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9.45	\$13.37
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5,91	\$8,36
7,000 lumen (Gas Replica)	175	0,210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide		2.22.2.2			1.1.2 4
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0,210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0,210	874	\$5.97	\$8.44
Sodium Vapor					19 29 34
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5,76	\$8:15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 Jumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Current per kWh Proposed per kWh

6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service anther basis or dimensional of us over lead charges is Andre

4.2793¢

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Hallde or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan: Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee. by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer. establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Gustomer .

Late Payment Charge

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

Current

5%

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamo Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures	9.00 A. 1997				
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0.210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	17,5	0.210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0.210	874	\$8,16	\$11.54
Metal Halide					
14,000 lumen (Traditionaire)	175 -	0.205	853	\$8.13	\$11.50
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	. 175	0.210	874	\$8.16	\$11.54
Sodium Vapor			10 A 10 A		10.00
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8,80	\$12,45
9,500 lumen (Gas Replica)	*100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	.D.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17,95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

5 SI S 🗠

the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM -- Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

Transmission

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company domand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak. period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider GEC - Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enroliment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC — Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

> Rate EVSE --- Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric as a Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

<u>Rider BR - Brown Field Development Rider</u> (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

 the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers localing in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period. TERMS AND CONDITIONS.

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load,

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below.

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area,

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of . (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

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For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offaring different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

> Rider GSA — Green Source Advantage (Electric Tariff Sheet No. 87)

LEVELING THE THE STREET IN

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewabie capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Current Proposed

5% 2.3% <u>Rider GP – Duke Energy's GoGREEN Kentucky</u> <u>Green Power / Carbon Offset Rider</u> (Electric Tarlif Sheet No. 88)

Current Tariff:

Late Payment Charge

DUKE ENERGY'S GOGREEN KENTUCKY GREEN POWER / CARBON OFFSET RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind. Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro — as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program Includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

 employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or.

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

1. Peak monthly demand

- 2. Average monthly load factor
- 3. Interruptible characteristics
- Cost to serve
 New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Centract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodify formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: Gogreen Kentucky Rider

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber. The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW):

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:-

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for plectric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement. Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service

(Electric Tariff Sheet No. 91)

Current Rate Proposed Rate nolished remotely \$5.88 \$5.60

Reconnections that can be accomplished remotely \$5.88

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Dear Doctor Dirt, Are poinsettias poisonous? I say they are, but my wife says that it's just an old wives' tale. Please, oh please,

tell me I'm right! T.R. near Glencoe Dear T.R., Are you ever going to learn? Never argue with

your wife unless you're a thousand percent sure you're right; it's just not worth the hassle, and sadly, wives are right most of the time anyway. And because you're the one who's wrong, let's. call it an old husbands' tale instead.

Poinsettias are NOT poisonous. But, just because they're not poisonous doesn't mean they're edible. Heck, cardboard isn't poisonous either, but you don't see me sitting around eating shoe boxes. Trust me, that milky sap inside the leaves and stems of poinsettias is

NOT ranch dressing!

The whole "poinsettias are poisonous" thing started way back in 1919. A child in Ha-

waii died after reportedly ingesting a poinsettia leaf. This was never confirmed yet the rumor still surfaces this time of year. Later testing pretty much ruled out the poinsettia as the culprit.

In the 1970's, tests at Ohio State and Duquesne universities showed no toxicity, no behavior changes, and no mortalities even at very high ingestion rates. As a matter of fact, if a 50 pound child ate six hundred (that's six, zero, zero) poinsettia leaves or flowers, he might get a rash in or around his mouth, but that's about the worst of it.

The poinsettia's name sake is Joel Robert Poinsett who was a wanna-be botanist and the first U.S. ambassador to Mexico. While living south of the border, he became besotted with the plant and sent poinsettias home to Greenville, SC. The rest is horticultural history.

Doctor Dirt is really Dave Hull, Gallatin County Extension Agent for Agriculture. If you have farm or garden questions for the good doctor, stop by or call the Extension Office at 567-5481. Or you can email him at dhull@uky.edu.

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Community Choir to Perform

The Gallatin County Community Choir, pictured here in a previous performance, will present its program of Christmas music twice this week. The first is at 7 tonight in the sanctuary of the Warsaw Christian Church, 207 W. High St., and the second is at 3 p.m. Sunday, Dec. 18, also at the fully handicap accessible church. The programs are a benefit for HOPE for Gallatin County with a jar for contributions available. There is no admission and receptions follow each performance. Photo by Kelley Warnick

	ution Pole Attachments - Rate DPA (Electric Tariff Sheet No. 92)	Rate TT, Time-of-Da Rate SL – Street Lig
Two-user pole annual rental per foot Three-user pole annual rental per foot	Current Rate Proposed Rate \$8.59 \$9.99 \$7.26 \$8.61 Local Government Fee (Electric Tariff Sheet No. 95)	Rate TL — Traffic Lig Rate UOLS — Unmet Rate NSU — Street L Rate SC — Street Lig Rate SE — Street Lig Rate LED — Street Lig
Current Tariff: Applicable to all rate schedules		Rate RTP – Experim Interdepartmental
imposed by local legislative authorities, whe	sted as a separate item, an amount equal to the fee now or hereafter ther by ordinance, franchise or other means. Such amount shall be added vice within the territorial limits of the authority imposing the fee.	Special Contracts Reconnection Charg Rate DPA - Pole and
Where more than one such fee is imposed, e customet's bill and listed separately.	ich of the charges applicable to each customer shall be added to the	The average monthl as follows:

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of

\$1,512,465 10.1% Day Rate for Service at Transmission Voltage 30.3% \$380,192 ighting Service ighting Service 7.4% \$7.395 etered Outdoor Lighting Electric Service \$126.844 31.2% Lighting Service for Non-Standard Units \$26.526 34.8% 31.2% ighting Service – Customer Owned \$1.593 34.5% ighting Service – Overhead Equivalent \$80.613 -33.0% Lighting Service – LED Outdoor Lighting \$6.479 mental Real Time Pricing Program 87.178 7.4% 17.2% \$12.367 \$145.895 16.0% -\$2.766 -4.8% rges nd Line Attachments 17.5% \$37.919

nly bill for each customer class to which the proposed rates will apply will increase approximately tredevalopment integrate, and the Urban Kedevalopment Program.

The Gallatin County News, Warsaw, Ky. - Wednesday, December 14, 2022 - Page 13

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: APPLICABILITY

amount.

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of

customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount. The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

Pr

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate Proposed Rate

Energy Delivery Charge (Credit) per kWh from Customer Base Lo

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Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather joopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections. Ill and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

<u>Rider ILIC – Incremental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Sérvice:	\$37,409.050	21.2%
Rate DS Service at Distribution Voltage	\$19,283,571	15,9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL General Service Rate for Small Fixed Loads	\$128,540	16,0%
Rate DP — Service at Primary Distribution Voltage	\$171,805	13.1%
		a da fan de ser de ser

	kWh/Bill	Increase (S)	Increase (%)
Rate RS – Residential Service:	921	\$23.08	21.2%
Rate DS Service at Distribution Voltage	7.333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL—General Service Rate for Small Fixed Loads	590	\$9.33	16.5%
Rate DP Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234.076	\$11,194.52	10.1%
Rate SL – Street Lighting Service *	π	\$3.77	30.4%
Rate TL Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE - Street Lighting Service - Overhead Equivalent *	60	\$3:41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5,63	-33.0%
Rate RTP Experimental Real Time Pricing Program	293.893	\$208.77	1.0%
Interdepartmental	N/A	\$1.030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for, intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372. The proposed electric rates are applicable to the following communities:

Alexandria	Elsmére	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood	entra da terren optica d	and the second

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

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As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company: inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agree to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received sha first be applied to the bill for service rendered.

<u>Proposed Billing Periods — Time and Place for Payment of Bills:</u> Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may etect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such. elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

	(Electric Tar	iff Sheet No. 30)	
	Current Rate	Proposed Rate	
Customer Charge per month	\$12.60	\$13.00	
Energy Charge per kWh			
All kWh	8.0995¢	10.7428¢	
Late Payment Charge	5%	2.3%	
Residential Se	vice Time of Use with	Critical Peak Pricing - Rate RS-T	0U-CPP
상품 이 관 것 같 것 같이.	(Electric Tar	<u>if Sheet No. 35)</u>	
Q	urrent Rate P	roposed Rate	an se de la composi de
nore autor a	is test." Sum	nar Winter	A CALLAR S A M

Customer Charge per month Energy Charge per kWh	<u>Current Rate</u> \$15.00 10.7965¢ 5%	Proposed \$15.00 13.2982¢ 2.3%	<u>Kate</u>	
	For Sma	li Fixed Loai	neral Servic ns – Rate GS heet No. 44)	
	Current Ra	ite	Propose	d Rato
For loads based on a range of 54 to 720 hours use per month of th rated capacity of the connected equipment (per kWh)			11.0107¢	
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	10.4699¢		12.6535¢	and an an an an an an an an an an an an an
Minimum per month	\$3.23		\$3.90	8.0.8.0.0.0.0
Late Payment Charge	5%		2.3%	
<u>Servic</u>				ability-Rate DP
	Current Ra	<u>stric Tariff Si</u> Ite	Proposed	Rate
Customer Charge per month Primary Voltage Service Demand Charge per KW	\$117,00	-	\$117.00	
All kW Energy Charge per kWh	\$8.60	or to star Orden en oar Orden of to star	\$10.16	
First 300 kWh/kW Additional kWh	5.7053¢ 4.8481¢		6.7432¢ 5.7341¢	
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	26.2020¢		30.9795¢	
Late Payment Charge	5%	5165 (e) (e)	2.3%	e alla grap anteral
<u>Time-o</u>		<u>Service at Tr</u> tric Tariff Sl		<u>Voltage-Rate TT</u>
Customer Charge per month	Current R: Summer \$500.00	Station consumption	Proposed Summer \$500.00	Rate Winter \$500.00
Demand Charge per kW On Peak kW Off Peak kW	\$8.51 \$1.29	\$6.98 \$1.29	\$9.74 \$1.48	\$7.99 \$1.48
Energy Charge per kWh On Peak kWh Off Peak kWh ate Payment Charge	5.3306¢ 4.3936¢ 5%	5.0959¢ , 4.3936¢ 5%	6.1035¢ 5.0307¢ 2.3%	5.8348¢ 5.0307¢ 2.3%
Current Seasonal Definition; or purposes of administration of f Company's billing for the four (4) r period represented by the Compan hrough December.	evenue months (of June throug	gh September.	. The winter period is define

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See. 5

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Rider	GSS -	General	tion Sur	port S	ervice
	(Electr	ic Tariff	Sheet	lo. 58)	
Curre	nt Rate		2 Pr	oposei	l Rate

\$50.00

Administrative Charge per month (plus the appropriate \$50.00 **Customer Charge)** Mon

Monthly Transmission and Distribution	Reservation Charge (per kW)
Rate DS Secondary Distribution	\$5.6112 57.8593
Rate DT Distribution Service	\$7,1198 \$10,3382
Rate DP Primary Distribution	\$7.6293 \$7.8987
Rate TT Transmission Service	\$3,1067 \$3,8408

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived, and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the orovisions of Rate RTP-M. Sheet No. 59.

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Energy Charge per kWh				
Critical Peak per kWh	N/A	24.8559¢	24.8559¢	
On Peak per kWh	N/A	14.9126¢	14.9126¢	
Off Peak per kWh	N/A	9.9417¢	9.9417¢	
Discount per kWh	N/A	7.9534¢	7.9534¢	
Late Payment Charge	N/A	2.3%	2.3%	660
	Service at Secon	idary Distrib	ution Voltage-Ra	te DS
and the state of the state of the state of the state of the state of the state of the state of the state of the		tric Tariff Sh		n kalenne
	Current Ra	te statistica da	Proposed Rate	
Customer Charge per month			机带用 的复数	
Single Phase Service	\$15.00		\$15.00	15202
Three Phase Service	\$30.00		\$30.00	
Demand Charge per kW	1.21.22.35.01.0	g (12) - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 120 - 1		
First 15 kW	\$0.00		\$0.00	
Additional kilowatts	\$9.00		\$10.94	0.8358
Energy Charge per kWh	k del Maria del 1	h dhanaan ka		
First 6.000 kWh	8.9170¢	e fa vie divis	10.8384¢	
Next 300 kWh/kW	5.5342¢		6.7267¢	
Additional kWh	4.5604¢		5.5431¢	
Non-Church Cap Rate per kWh	25.8792¢		31.4556¢	NGS IS
Church Cap Rate per kWh	15.8876¢		19.3108¢	
Late Payment Charge	5%		2.3%	

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current R	ate	Proposed	Rate
	Summer	Winter	Summer	Winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$63.50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Primary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW				
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak KW	\$1.34	\$1.34	\$1.37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$6.23
Energy Charge per kWh			-90 (B. 10) (B.	- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4.7338¢
Off Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0,77)	(\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) Current Rate Proposed Rate

Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
ate Payment Charge	5%	2.3%

FIDERSEN CHANNEL All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM -- Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

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This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are, Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are: 0.0000%

Residential Factor:

0.0000% Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			120.00	10.4	Salara an
Mercury Vapor	0.00			Proj. 2002.00	1000
7,000.lumen	175	0,193	803	\$7.92	\$11.20
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.275	1,144	\$9,18	\$12.98
21,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Metal Halide					100000
14,000 lumen	175	0.193	803	\$7.92	\$11.20
20,500 lumen	250	0.275	1,144	\$9.18	\$12.98
36,000 lumen	400	0.430	1,789	\$12.32	\$17.43
Sodium Vapor			10 St 10 St	12.62.82	
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.56	\$9.28
16,000 lumen	150	0.171	711	\$9.53	\$13.48
22,000 kimen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.275	948	\$12.36	\$17.48
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures		10			
Sodium Vapor		Second St	See.		
9,500 lumen (Rectilinear)	100	0.1.17	487	\$10.82	\$15,30
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.43	\$19.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.86	\$25.26
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38



Overhead Distribution Area	<u>Lamo Watts</u>	<u>kW/Unit</u>	Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 leet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	<u>Lamp Watts</u>	kW/Unit	Annual kWh	Corrent Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)	and the				
Mercury Vapor					
7,000 lumen	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Metal Halide			a competence	10000	100 C
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12.63	\$17.86
Sodium Vapor		1. 20 C 2. 2. 2		120.20	
9,500 lumen	100	0.117	487	\$8.71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1,323	\$12.41	\$17.55
50,000 lumen	400	0.471	1,959	\$16.71	\$23.64
Decorative Fixtures			10000		
Mercury Vapor			0.000		
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0,210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7.000 jumen (Granville)	175	0.205	853	\$8,43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide				77.57	1
14,000 lumen (Traditionalire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville	175	0.210	874	\$15.08	\$21.33
Acorn)	110	N.E.10	117	410,000	U.1.4
14,000 lumen (Gas Replica)	175	0.210	874	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor		A Sides	1.512.01		
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18,51
9,500 lumen (Rectiliinear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0,117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.					100 Big (2000)
Pola Charme	anda ang ang ang ang ang ang ang ang ang an	e di de c	Pole Type	Current	Proposed.
Pole Charges			TAID TUND	Rate/Pole	Rate/Pole

Wood

NOTICE

Current Limited Maintenance:

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring, which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring. Proposed Limited Maintenance:

(This Section is proposed to be deleted)

		en en en en en en en en en en en en en e	12		
Son Contractor States Acta		netered Outdo	or Lighting Fi	actric Servici	R. KSTR LHUN
		IVIT ON MALES	71	1001110-0010-0010-002	A LISTA AAPA
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Ali kWh		4.27936		6.0527¢	
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	And the second second second second second second second second second second second second second second second	1. (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	Control 10222102200	Sector and a sector sector sector	
Late Payment Ch	101700	5%	0.0000000000000000000000000000000000000	2 3%	
Late Latitudit on	ICH SU		17.220 Sec. 200 Sec.	C	

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shell not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, If necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

	<u>Current Rate</u>	Proposed Rate
Late Payment Charge	5%	2.3%
	고 승규가 관계하는 것을	
	LED Outdoor Lighting Ele	
	(Electric Tariff Sheet No.	<u>(64)</u>
	Current Rate	Proposed Rate
Energy Charge per kWh		en en restantin de restantin
All kWh	4.2793¢	6.0527¢

Rates (Per Unit Per Month)

Fixtures Description	Initial	Lamp	Monthiy	Current Charge		Proposed Charge	
	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4.25	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2,90
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$ 4.56	\$4.32	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54
50W Acom LED-BLACK	5,147	50	17	\$13.95	\$4.56	\$11.98	\$2,90

1/ IOOT (MOOD ISUINIEO)	J T U	74.04	CD.05
30 foot	W30	\$4.78	\$6.76
35 toot	W35	\$4.84	\$6.85
4D foot	W40	\$5.80	\$8.20
Aluminum			
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 loot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	S27	\$12.44	\$17.60
27 foot (3 gauge)	S27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge		5%	2.3%
	an ender en al des des suits anes en ender	A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF	A real enclose the parameters to

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

> **Traffic Lighting Service - Rate TL** (Electric Tariff Sheet No. 61)

	Corrent Hate	Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6.1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance	G State	
for traffic signal equipment (per kWh)		(a) 1947 anns 60 an
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
maintenance for traffic signal equipment (per kWh)		
Late Payment Charge	5%	2.3%

and an extend of the second second second second second second second second second second second second second	Long Anchor Base Top					\$6.2		\$9.00	
· · · · · · · · · · · · · · · · · · ·	Long Anchor Base Top Long Direct Buried Top			dentes de la Contes de	19-335-3 9-355-3	\$6.0 \$5.2	we obtain the same of white	\$9.67 \$9.00	100-04/2010/04/01/2010
Description						-11-2-20.22A	ent Charge	ARREN DATABLEM	sed Charg
Polas									
70W Cobra Ll	ED	8,600	70	24	N/A		N∕A	\$4.43	\$2.90
50W Cobra Ll		5,500	50	17	N/A		N/A	\$4.27	\$2.90
30W Gaslight	CONTRACTOR CONTRACTOR AND A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A	3,107	30	10	N/A	Anna in cu	N/A	\$21.81	\$2.90
50W Clermon		6,300	50	17	N/A		N/A	\$19.12	\$2.90
220W Enterp	rise LED	24,000	220	76	N/A		N/A	\$12.06	\$3.54
150W Enterp	u sine i van de constant constant constant and	16,500	150	52	N/A		N/A	\$11.72	\$2.90
ante al desta de la secola de la Nome al secola de la secola de la secola de la secola de la secola de la secola de la secola de la secola de la	wn & Country LED	3,000	30	10	N/A		N/A	\$5.21	\$2.90
30W Town & (Country LED	3,000	30	10	N/A		N/A	\$5,47	\$2.90
n an	raditional LED	5,057	50	17	N/A		N/A	\$13.12	\$2.90
50W Ocala Ad	e zenegen ander over det over etter zen geven	6,582	50	17	N/A		N/A	\$6.87	\$2.90
40W Acorn N	nderskandesterferfattige effettige at en state	5,000	40	14	N/A	Generalis Ing Generalis A	N/A	\$11.48	\$2,90
50W Sanibel		6,000	50	17	N/A		N/A	\$14.23	\$2.90
160W LED Sh		19,000	150	52	N/A		N/A	\$10.73	\$2.90
50W Open Mo		4,157	50	17	\$16	.62	\$4.56	\$13.75	\$2.90
	Top Hat with Ribs,	5,678	50	17	\$17.	NG MAR	\$4.56	\$14.37	\$2.90
50W Mitchell		5,678	50	17	\$15	.83	\$4.56	\$13,15	\$2.90
50W Mitchell Medallions Ll	Ribs, Bands, and ED	5,678	50	17	\$17	44	\$4.56	\$14.37	\$2.90
50W Mitchell	Finial	5,678	50	17	\$15	.83	\$4.56	\$13.15	\$2.90
50W Montice	No LED	4,157	50	17	\$16	.69	\$4.56	\$13.81	\$2.90
260W Flood L	.ED	32,779	260	90	\$13	.50	\$5.56	\$11.50	\$3.54
130W Flood L	ED	14,715	130	45	\$8.	58	\$4.56	\$7.37	\$2.90
150W Clermo	ont LED	12,500	150	52	\$25	.00	\$4.56	20.51	\$2.90
530W LED SH	ioebox	57,000	530	184	\$26	.34	\$5.56	\$19.95	\$3.54
420W LED Sh	ioebox	39,078	420	146	\$20	.95	\$5.56	\$17.31	\$3.54
220W LED Sh	noebox	18,500	220	76	\$14	.04	\$5.56	\$11.66	\$3.54
50W LED Tea	rdrop Pedestrian	4,500	50	17	\$16	.45	\$4.56 ⁽¹⁾	\$15:36	\$2.90
150W LED Te	ardrop	12,500	150	52	\$20	.27	\$4.56	\$18.80	\$2.90
150W Sanibe		12,500	150	52	\$16	.75	\$4.56	\$15.63	\$2.90
70W Sanibel	LED-BLACK	5,508	70	24	\$16	.75	\$4.56	\$15.00	\$2.90
50W Enterpri	ise LED-BLACK	3,880	50	17	\$13	.58	\$4.56	\$11.80	\$2.90
50W Mini Bel	I LED-BLACK	4,500	50	17	\$13	.15	\$4.56	\$12.30	\$2.90
50W Open Tr	aditional LED-BLACK	3,230	50	17	\$10	.11	\$4.56	\$6.72	\$2.90
	nal LED-BLACK	3,303	50	17	\$10	.11	\$4.56	\$6.45	\$2.90
70W LED ODE	an Deluxe Acorn	6,500	70	24	\$15	.09	\$4.56	\$13.75	\$2,90

Style A 18 Ft Long Direct Buried Top Tenon Aluminum

Style A 17 Ft Long Anchor Base Top Tenon Aluminum

Style A 25 Ft Long Direct Buried Top Tenon Aluminum

Style A 22 Ft Long Anchor Base Top Tenon Aluminum

Style A 30 Ft Long Direct Buried Top Tenon Aluminum

Style A 27 Ft Long Anchor Base Top Tenon Aluminum

Style A 35 Ft Long Direct Buried Top Tenon Aluminum

Style A 32 Ft Long Anchor Base Top Tenon Aluminum

Style A 41 Ft Long Direct Buried Top Tenon Aluminum

Style B 12 Ft Long Anchor Base Post Top Aluminum

UTELETIENUN | ULTI | UU | TELETIENUN | 410.00 | 410.00 | 410.00 | 410.00

@2022 Dake Energy Corporation 223285-8 12/22

\$9.21

\$11.96

\$12.17

\$15.09

\$13.82

\$20.18

\$16.05

\$20.71

\$19.65

\$10.99

\$5.40

\$6.54

\$10,03

\$7.76

\$11.18

\$9.17

\$12.44

\$10.59

\$13.44

\$7.39

Poles			18 inch – Flood light for wood pole
Description	<u>Current Charge</u>	Proposed Charge	18" Metal - Flood - Builhorn - Top Ti
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37	4' Transmission - Top Tenon
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20	10' Transmission - Top Tenon
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28	15' Transmission - Top Tenon
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13	18" Transmission - Flood - Top Teno
Style C 23 Ft Long Anchor Base Beston Harbor Steel	\$26.62	\$39.64	3' Shepherds Crook - Single - Top Te
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76	3' Shepherds Crook w/ Scroll - Sing
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37	3' Shepherd's Crook - Double - Top T
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30	3' Shepherds Crook w/ Scroll - Doub
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Salin Finish	\$16.94	\$21.67	3' Shepherds Crook w/ Scroll & Fest
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18	3' Shepherds Crook w/ Scroll - Wood
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14	17" Masterpiece - Top Tenon - Doub
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45	Wiring Equipment
30' Class 7 Wood Pole	\$6.21	\$6.71	Description
35' Class 5 Wood Pole	\$6.75	\$7.50	Secondary Pedestal (cost per unit)
40' Class 4 Wood Pole	\$10.16	\$8,50	Handhole (cost per unit)
45' Class 4 Wood Pole	\$10.54	\$8.85	Pullbox
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40	6AL DUPLEX and Trench (cost per fo
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92	6AL DUPLEX and Trench with condu
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$3.32	\$9,00	6AL DUPLEX with existing conduit (
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62	6AL DUPLEX and Bore with conduit
21º Style A - Fluted - Direct Buried	N/A	\$14.89	6AL DUPLEX OH wire (cost per foot)
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56	
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40	Late Payment Charge
19' Style A - Breakaway - Direct Buried	N/A	\$20.25	Additional Facilities Charge
24' Style A - Breakaway - Direct Buried	N/A	\$21.43	
27' Style A - Breakaway - Direct Buried	N/A	\$20.49	Current Ownership of Service Line: Company shall not be required to pay
32' Style A - Breakaway - Direct Buried	N/A	\$20.98	supplying electric energy to the Syste
37' Style A - Breakaway - Direct Burled	N/A	\$22.33	to trim trees where the Company is u
42' Style A - Breakaway - Direct Buried	N/A	\$23.08	Proposed Ownership of Service Lin The customer will be responsible for t
17' Style B - Anchor Base	N/A	\$15.57	or maintenance access to the facilitie
17' Style C - Post Top - Anchor Base	N/A	\$16.80	required to pay for obtaining permissi to the System. The Customer shall as
17' Style C - Davit - Anchor Base	N/A	\$26.57	Company is unable to obtain such per
17 Style C - Boston Harbor - Anchor Base	N/A	\$25.91	Current Terms of Service: 1. Service under this rate schedule sh
25' Style D – Boston Harbor – Anchor Base	N/A	\$30.21	service and shall continue thereafter
50' Wood - Direct Buried	N/A	\$11.02	Upon early termination of service und lease amount for the term of contract
55' Wood + Direct Buried	N/A	\$11.61	Proposed Terms of Service:
18' Style C - Breakaway - Direct Buried	N/A	\$22.97	Service under this rate schedule shal and shall continue thereafter until ter
17' Wood Laminated	N/A	\$6.85	early termination of service under this
12: Aluminum (decorative)	N/A	\$18.61	lease amount for the term of agreeme customers are permitted to replace li
28' Aluminum	N/A	\$10.79	lighting tariffs without a termination of
28' Aluminum (heavy duty)	N/A	\$10.91	Street L
30' Aluminum (anchor base)	N/A	\$21.56	
17 Fiberglass	N/A	\$6.85	
n managana na wang kang kang kang kang kang kang barang panang ana kang ana na gapan san aga ang na kang na kan Ang kang kang na kang kang barang sang kang na kang kang kang kang kang kan	N/A	 A substitution of the state of	Company Owned
12' Fiberglass (decorative)	 Selection (201) Test care containing 	\$20.01	Boulevard units served undergrou
30' Fiberglass (bronze)	N/A	\$13.03	a. 2,500 lumen incandescent Seri
35' Fiberglass (bronze)	N/A	\$13.38	b. 2,500 lumen incandescent - Mult
27' Steel (11 gauge)	N/A	\$17.60	A statistic sector of a statistic sector of the sector
27' Steel (3 gauge)	N/A	\$25.97	Holphane Decorative Fixture on 1
Shroud - Standard Style for anchor base poles Shroud - Skele R Pole for Schenthand Hubed-poles (1970) - Schen 2016	\$2.42	\$2,81	a. 10,000 lumen Mercury Vapor

18 Inch - Flood light for wood pole	\$1.34	\$2.08
18" Metal - Flood - Builhorn - Top Tenon	N/A .	2.56
4' Transmission - Top Tenon	N/A	9.44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission + Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	NA	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shèpherds Crook w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crook w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	NA	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3,67
Pullbox	N/A	\$9.30
6AL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
6AL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
	40.90	
GAL DUPLEX with existing conduit (cost per foot)	\$0.88	\$0.85
6AL DUPLEX with existing conduit (cost per foot)		A STATE AND A STAT
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	\$0.88	\$0.85
	\$0.88 \$1.09	\$0.85 \$2.89

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Current Ownership of Service Lines:

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

<u>Current Terms of Service:</u> 1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company induction tariffs without a termination pharem lighting fariffs without a termination charge.

	Lamp Watts	<u>kW/Unit</u> Wattage	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					Net State
Boulevard units served underground					(新教堂)
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 tumen Incandescent Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground wit	n direct burled	i cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35

Shroud - Style C Pole for smooth and fluted poles	\$2,19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	NA	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$10,23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pro-fabricated - Style C Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12,71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11,61	\$15,43
Reveal - Pre-fabricated - Style C Pole	\$11.61	\$16.01
Reveal - Pre-tabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11,61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		1
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1,47	\$2.24
6 foot bracket - wood pole - side mount	\$1.34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4,94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5,32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side meunt	\$5,62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)		41100
Description	Current Charge	Proposed Charge
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
15 foot bracket - metal pole - side mount	\$6.88	\$7.70
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2.14
14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.14
14 inch bracket - metal pole - double mount - top terion	\$1.99	\$2.45
14 inch bracket - metal pole - double mount - top tenon 14 inch bracket - metal pole - triple mount - top tenon	\$1.95	\$2.61
14 inch bracket - metal pole - quad mount - top tenon	\$2.29	\$2.72
6 foot - metal pole - single - top tenon	\$2:25	\$5.04
	\$3.86	\$6.39
6 foot - metal pole - double - top tenon	and dependence international dependence and	n menterskihonse verse viewerd
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
12 foot - Boston Harber Style C pole double mount - top tenon	\$15.51	\$13.16
4 foot - Davit arm - top tenon	\$8.36	\$6.67
18 inch - Cobrahead fixture for wood pole	\$1.19	\$1.89

			1140 200 200	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ibution				nder as Galder Alzeigen Gelder
189	0.189	786	\$7.91	\$11.19
100	0.109	453	\$7.45	\$10.54
400	0.460	1,914	\$11.97	\$16.93
1910 - 1 910 - 1910				
nd with limite	d maintenanc	e by Compan	(C. 1997)	e gen die een wo
148	0.148	616	\$6.06	\$8.57
189	0,189	786	\$7.71	\$10.91
4 - 19 - 19 - 19 - 19 - 19 - 19 - 19 - 1		anta geogr	8.40 Miles	
			5%	2.3%
	189 100 400 ad with limite 148	189 0.189 100 0.109 400 0.460 148 0.148	189 0.189 786 100 0.109 453 400 0.460 1,914 400 0.460 1,914 400 0.460 1,914 148 0.148 616	ibution 189 0.189 786 \$7.91 100 0.109 453 \$7.45 400 0.460 1,914 \$11.97 ad with limited maintenance by Company 148 0.148 616 \$6.06 189 0.189 786 \$7.71

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. <u>Proposed Type of Service:</u>

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. <u>Current General Conditions</u>:

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Base Rate	<u></u>			<u></u>	
Fixture Description	Lamp Watts	<u>kW/Upit</u>	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			1	<u></u>	
Mercury Yapor			1.0.0	142.54	1000
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02	\$8:51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide	in the second		and Shipers	1000	1.0
14,000 lumen	175	0.193	803	\$4.71	\$6,66
20,500 lumen	250	0,275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor	10.02.00.020	a a star a star a star a star a star a star a star a star a star a star a star a star a star a star a star a s	a share a		
9,500 lumen	100	0,117	487	\$5.60	\$7.92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 lumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0,471	1,959	\$9,45	\$13.37
Decorative Fixture	1	14. A			
Mercury Vapor			1.0-2-02-0	10.00	
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8,36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide		NOTICE CALL	and the		0.226.69
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acom)	175	0.210	874	\$5.97	\$8:44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor	100000		122.24		
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	`487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 tumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8.15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 iumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Current	Proposed
		Rate/Pole	<u>Rate/Pole</u>
Wood Constant 30 foot	W30	\$4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
4D foot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Current per kWh Proposed per kWh 6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the

average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing meaning the record on the section of th

4.2793¢

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts

Rider X -- Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to

the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Inters otherwise provided in the rate schedule and/or rider(s) under which the Customer is served of the Customer

Late Payment Charge

Current 5%

Proposed

23%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

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This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service: The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit. Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures	1999 - 1999 -		and the second	and the second	
Mercury Vapor			n an sei suo se		1.2.3.55
7,000 lumen (Town & Country)	175	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	175	0,210	874	\$8.16	\$11.54
7,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
7,000 luman (Aspen)	175	0.210	874	\$8.16	\$11.54
Metal Halide		2.496.2	10000	0.00000000	10000
14,000 lumen (Traditionaire)	175	0,205	853	\$8.13	\$11.50
14,000 lumen (Granville:Acorn)	175	0,210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor	C. 1000000				and the
9,500 luman (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8.93	\$12.63
9,500 lumen (Rectilinear)	100	0.117	487	\$8,80	\$12.45
9,500 lumen (Gas Replica)	100	0,128	532	\$8.92	\$12,62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8,92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

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requests an amenoment to or termination of the agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required.

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM – Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

Transmission

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC - Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment; and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC -- Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready infrastructure expenses include like cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies. the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready infrastructure into newly constructed homes.

Rate EVSE - Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must he approved by the Kentucky Public Service Commission.

Proposed Availability;

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider

(Electric Tariff Sheet No. 86)

Current Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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PROGRAM DESCRIPTIONS

Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding-

1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and:

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temperary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service. tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period. TERMS AND CONDITIONS

The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this nder do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company. which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Urban Redevelopment Program. Each of these programs is described below

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels, or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease. 1000

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stomers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Géneral Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission

Rider GSA - Green Source Advantage (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement-

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Proposed

2.3%

Current

5%

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Tariff:

Late Payment Charge

DUKE ENERGY'S GOGREEN KENTUCKY **GREEN POWER / CARBON OFFSET RIDER**

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources; including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro- as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable fariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

PROGRAM DESCRIPTIONS Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or;

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new or increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

Peak monthly demand 1

- Average monthly load factor
- Interruptible characteristics
- Cost to serve
- New full-time equivalent employees New average wage versus county average wage 6.
- New capital investment J_{2}
- County unemployment rate

Existing customer attributes (annual bill, current full time equivalent employees) 10. Regional economic multipliers

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VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike,

described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.

3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

4. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: GOGREEN KENTUCKY RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro - as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above. **GOGREEN RATE**

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <=15 kW)?

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT: Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all standard applicable tariffs. including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the aonlicable GoGreen Rate

When the GoGreen Rate is individually calculated per service agreement. Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

2. Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate Proposed Rate

\$5.60

Reconnections that can be accomplished remotely \$5.88

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Power tool safety for cold weather

OPEI offers the following tips:

Make a list of what you need to clean up. Survey your property. Consider the damage a storm might cause and make a list of what tools might be needed for repairs. You might need a chainsaw, pole pruner, water pump, portable generator, snow thrower, or utility vehicle.

Take stock of your outdoor power equipment. Make sure equipment is in good working order. If needed, take your equipment to an authorized service center for maintenance or repair.

Find your safety gear. Avoid the scramble for sturdy shoes, safety goggles, hard hats, reflective clothing and work gloves, which should be stored in an accessible area with your equipment.

Review the owner's manuals for your equipment. Read product manuals to ensure you know how to operate

your equipment safely. Have the right fuel on hand. Fuel stations may be closed after a storm, so it's important to have the proper fuel for your equipment. Store your fuel in an approved container. Use the type of fuel recommended by your equipment manufacturer. It is illegal to use any fuel with more than 10% ethanol in outdoor power equipment (for more information: www.LookBeforeYou-

Pump.com). Use common sense when using outdoor power equipment. After the storm, take time to think through a strategy for clean-up efforts, and use the appropriate equipment for the job. If necessary, call a professional landscape contractor or tree care service.

Keep batteries charged. Make sure batteries for your equipment are fully charged in advance of a storm, and only used manufacturerapproved charging systems. Keep a couple of extra batteries on hand to keep equipment running.

Trim trees safely. Keep both feet firmly on the ground, and observe the safety zone, which means keeping bystanders and power

lines (those above you and any that might have fallen down) at least 50 feet away from your work area.

Ensure portable electric generators have plenty of ventilation. Generators should never be used in an enclosed area or placed inside a home or garage, even if the windows or doors are open. Place the generator outside and away from windows, doors, and vents that could allow carbon monoxide to come indoors. Keep the generator dry, and make sure you have adequate lengths of extension cords. Before refueling, turn the generator off and let it cool down.

Drive utility vehicles (UTVs) with caution. Keep the vehicle stable and drive slowly. Do not turn the vehicle midslope or while on a hill.

Be aware of others. Keep bystanders, children and animals out of your work area. Do not allow other people near outdoor power equipment when starting the equipment or using it.

Listen to your body. Storm cleanup can be draining.

Do not operate power. equipment when you are tired, drink plenty of water and take regular breaks



Looking for danger

A doe looks for danger as she walks through a field near the Ohio River. Although gun season is over, archers can hunt deer until January 16. Photo by Kelley Warnick

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	TICE		
Distribution Pole Attachments - Rate DPA. (Electric Tariff Sheet No. 92) Current Rate Proposed Rate Two-user pole annual rental per foot \$8:59 \$9.99 Three-user pole annual rental per foot \$7.26 \$8.61 Local Government Fee. (Electric Tariff Sheet No. 95) Current Tariff: APPLICABLE TO ALL RATE SCHEDULES There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.	Rate TT, Time-of-Day Rate for Service at Transmission Voltage Rate SL Street Lighting Service Rate IL Traffic Lighting Service Rate NOLS Unmetered Outdoor Lighting Electric Service Rate NSU Street Lighting Service for Non-Standard Units Rate SC Street Lighting Service Customer Owned Rate ED Street Lighting Service Overhead Equivalent Rate LED Street Lighting Service LED Outdoor Lighting Rate RTP Experimental Real Time Pricing Program Interdepartmental Special Contracts Reconnection Charges Rate DPA - Pole and Line Attachments	\$1,512,465 \$380,192 \$7,395 \$126,844 \$26,526 \$1,593 \$80,613 \$6,479 \$87,178 \$12,367 \$145,895 -\$2,766 \$37,919	10.1% 30.3% 7.4% 31.2% 34.8% 31.2% 34.5% -33.0% 7.4% 17.2% 16.0% -4.8% 17.5%

as follows:

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of

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The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: APPLICABILITY

amount. Response onderson at

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory. (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any and all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public. Service Commission.

> Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate Proposed Rate

Energy Delivery Charge (Credit) per kWh from Customer Base Load

Sec												
									19		.48	
Prin									56		.08	
Tran									75		,81	
									1.0		183	
rogra												

Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Proposed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections. Ill and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PIM or NERC.

Rider ILIC — Incremental Local Investment Charge [Electric Tariff Sheet No. 126]

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (Incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

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Rate RS – Residential Service:	\$37,409,050	21.2% *
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH — Optional Rate for Electric Space Heating	\$265,229	15.9%
Rate SP – Seasonal Sports Service	\$4,311	16.0%
Rate GS-FL - General Service Rate for Small Fixed Loads	\$128.540	16.0%
Rate DP - Service at Primary Distribution Voltage	\$171.805	13.1%
	(4) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	

	<u>kwh/Bill</u>	Increase (\$)	Increase (%)
Rate RS - Residential Service;	921	\$23.08	21.2%
Rate DS – Service at Distribution Voltage	7,333	\$143.15	15.9%
Rate DI-Time of Day Rate for Service at Distribution Voltage	575,416	\$5,157.84	12.0%
Rate EH – Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP Seasonal Sports Service	1,242	\$26.06	19.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	590	\$9,33	16.5%
Rate DP — Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL – Street Lighting Service *	77	\$3.77	30.4%
Rate TL Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.78	31.6%
Rate SE Street Lighting Service Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP Experimental Real Time Pricing Program	293,893	\$208.77	1.0%
Interdepartmental	N/A	\$1,030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKIngulries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION Commonwealth of Kentucky P. 0. Box 615 211 Sower Boulevard Frankfort, Kentucky 40602-0615 (502) 564-3940

DUKE ENERGY KENTÜCKY 1262 COX ROAD ERLANGER, KENTÜCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 1, 2022, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after January 3, 2023. The Commission has docketed this proceeding as Case No. 2022-00372. The propose

The proposed electric ral	es are applicable to the fo	llowing communitie
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	*Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Fripewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Section III - Customer Installations (Electric Tariff Sheet No. 22)

Current Changes in Installations:

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As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change of increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Proposed Changes in Installations:

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity. Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Customer shall be responsible for costs of upgrades or rearrangement required to the Company's facilities to accommodate the Customer's desired change in installation in accordance with the Company's Line Extension Policy, KY.P.S.C. Electric No. 2, Sheet No. 72. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

Section VI - Billing and Payment (Electric Tariff Sheet No. 25)

Current Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Proposed Billing Periods - Time and Place for Payment of Bills:

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's authorized agencies, mail, or other electronic or non-electronic methods. available from the Company for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Current Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

Proposed Change to Optional Rate Schedule:

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months or as specified in the Rate Schedule.

	Resider	itial Service	- Rate RS		
	(Electri	c Tariff She	<u>et No. 30)</u>		
	Current Rate		Proposed Rate		
Customer Charge per month	\$12.60		\$13.00		
Energy Charge per kWh					
All kWh	8.0995¢		10.7428¢	1999 - 1994 (1967 - 1994) 1995 - 1994 (1967 - 1994)	
Late Payment Charge	5%		2.3%		
Residential :	Service Time of Use	with Critica	Peak Pricing -	Rate RS-TO	U-CPP
한 논문 물 등 문 등 문 등		c Tariff She			
is consult to the source	Current Rate	Propose	<u>d Rate</u>		
· 06.92 · 12.02 · d	AFT CRAFT	Summer	Winter		aldar ta

		nal Sports Service-Rate SP ctric Tariff Sheet No. 43)
Customer Charge per month Energy Charge per kWh Late Payment Charge	Current Rate \$15.00 10.7965¢ 5%	Proposed Rate \$15.00 13.2982¢ 2.3%
	For Sma	nmetered General Service Rate II Fixed Loans – Rate GS-FL stric Tarifi Sheet No. 44)
	Current Ra	ite <u>Proposed Rate</u>
For loads based on a range of to 720 hours use per month or rated capacity of the connectu equipment (per kWh)	the proces	.*** 11.0107¢
For loads of less than 540 hours use per month of the rated capacity of the connecte equipment (per kWh)	* (10.4699¢	12.6535¢
Minimum per month	\$3,23	\$3.90
Late Payment Charge	5%	2.3%
Seri	rice at Primary Di	stribution Voltage Applicability-Rate DP
	<u>Current Ra</u>	stric Tariff Sheet No. 45) ate <u>Proposed Rate</u>
Customer Charge per month Primary Voltage Service Demand Charge per KW	. \$117.00	\$117.00
AILKW	\$8.60	\$10.16
Energy Charge per kWh First 300 kWh/kW Additional kWh	5,7053¢ 4.8481¢	6.7432¢ 5.7341¢

The South She

4.4

5% 2.3% Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electric Tariff Sheet No. 51)

30.9795¢

	THISKNIN MULTI ARKAIINI AA						
	Current R	ate	Proposed	Rate			
	Summer	<u>Winter</u>	Summer	Winter			
iomer Charge per month	\$500.00	\$500.00	\$500.00	\$500,00			
and Charge per kW							
Peak kW	\$8:51	\$6.98	\$9.74	\$7.99			
(Peak kW	\$1.29	\$1.29	\$1.48	\$1.48			
gy Charge per kWh							
Peak kWh	5.3306¢	5.0959¢	6.1035¢	5.8348e			
f Peak kWh	4.3936¢	4.3936¢	5.0307¢	5.0307é			
Payment Charge	5%	5%	2.3%	2.3%			

26.2020¢

Current Seasonal Definition:

Maximum monthly rate per kWh

(excluding customer charge and

all applicable riders)

Late Payment Charge

Cust

Dem

On Off

Energ On Off

Late

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above charges, the summer period is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

	ation Support Service iff Sheet No. 58)
Current Rate	Proposed Rate
승규 같은 공영을	
\$50.00	\$50.00
ion Reservation Charge	(per kW)
\$5.6112	\$7.8593
\$7.1198	\$10.3382
\$7.6293	\$7.8987
\$3.1067	\$3.8408
	(Electric Tar Current Rate \$50.00 ion Reservation Charge \$5.6112 \$7.1198 \$7.6293

Current Billing:

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge as shown in Appendix A prorated by the number of days that Backup Power is taken, except that where some of the customer's load requirement for Backup Power and Supplemental Power is 5 MW or greater and such requirement represents new load for ULH&P subsequent to January 1, 2002, the customer's generation charge for energy and demand shall be based on the provisions of Rate RTP-M. Sheet No. 59.

Energy Charge per kWh		- ALASSAN AND	
Critical Peak per kWh	N/A	24.8559¢	24.8559¢
On Peak per kWh	N/A	14.9126¢	14.9126¢
Off Peak per kWh	N/A	9.9417¢	9.9417¢
Discount per kWh	N/A	7.9534¢	7.9534¢
Late Payment Charge	N/A	2.3%	2.3%
	Service at Secon	dary Distrib	ution Voltage-Rate DS
en an an an an an an an an an	(Elec	tric Tariff Sh	eet No. 40)
and a creation of the second	Current Ra	<u>to</u>	Proposed Rate
Customer Charge per month			
Single Phase Service	\$15.00	and an e	\$15.00
Three Phase Service	\$30.00		\$30.00
Demand Charge per kW	100 G	1121123-20130	
First 15 kW	\$0.00	Sec. 1	\$0.00
Additional kilowatts	\$9.00		\$10.94
Energy Charge per kWh			Superior Science
First 6,000 kWh	8.9170¢	A CARLES AND	10.8384¢
Next 300 kWh/kW	5.5342¢	an an an an an an an an an an an an an a	6.7267¢
Additional kWh	4.5604¢	AN INSTRUCT	5.5431¢
Non-Church Cap Rate per kWh	25.8792¢	1000000000	31.4556¢
Church Cap Rate per kWh	15.8876¢		19.3108¢
Late Payment Charge	5%		2.3%
Time	of Day Rate for	Service at N	stribution Voltage-Ra

	Time-of-D			tribution Voltage-Rate DT
	Current R	The state of the second state of the	tic Tariff She Proposed	
	. Summer	Winter	Summer	Winter
Customer Charge per mont	h		9 18 SAM	
Single Phase Service	\$63,50	\$63.50	\$63,50	\$63.50
Three Phase Service	\$127.00	\$127.00	\$127.00	\$127.00
Printary Voltage Service	\$138.00	\$138.00	\$138.00	\$138.00
Demand Charge per kW			Net in the	
On Peak kW	\$14.85	\$14.05	\$15.20	\$14.38
Off Peak kW	\$1.34	\$1.34	\$1:37	\$1.37
Distribution kW	N/A	N/A	\$6.23	\$8.23
Energy Charge per kWh			봐야 있는 것	电运动 医静脉管的
On Peak kWh	4.8389¢	4.6262¢	4.9516¢	4,7338¢
Qff Peak kWh	3.9909¢	3.9909¢	4.0836¢	4.0836¢
Metering per kW				한 분석 사람이 있는 것이
First 1,000 KW On Peak	(\$0.75)	(\$0.75)	(\$0.77)	- (\$0.77)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.59)	(\$0.59)
Late Payment Charge	5%	5%	2.3%	2.3%

Current Seasonal Definition:

CONTRACTOR OF STREET

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Proposed Seasonal Definition:

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

Current Demand:

The On Peak billing demand shall be the kllowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing. demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

alah yang bertakan katala katalan katalan katalan katalan katalan katalan katalan katalan katalan katalan kata Katalan katalan k		for Electric Space Heating-Rate EH ctric Tariff Sheet No. 42)
的复数建筑的复数数	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$117.00
Energy Charge per kWh		
All kWh	6.9268¢	8.3966¢
Late Payment Charge	5%	2.3%

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

Rider GTM - Generation Asset True Up Mechanism (Electric Tariff Sheet No. 57)

Proposed Applicability:

This rider is applicable to all retail sales in the Company's electric service area. Rate RTP program participants utilize the applicable portions of the Baseline Charge and Program Charge, as those terms are defined in Rate RTP, for this rider. Standard electric rate schedules subject to this schedule are-Residential: Rate Schedule RS and Rate Schedule RS-TOU-CPP

Non-Residential: Rate Schedules DS, EH, SP, DP, DT, GSFL, TT, SL, TL, UOLS, NSU, SC, SE, and LED

Proposed Rate:

Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2022-00372 dated 2023 as filed and approved by the Commission, the Company is to recover from retail ratepayers the Retirement Costs of generating units at the East Bend and Woodsdale generating stations and other site-related retirement costs that will not continue in use on a levelized basis over 10 years, including a weighted average cost of capital (WACC) as set in the Company's most recent electric rate case. Revenue collection will begin on the date units are retired. The term Retirement Costs are defined as and shall include the remaining net book value, materials and supplies that cannot be used economically at other plants owned by Duke Energy Kentucky, and removal costs and salvage credits, net of related ADIT. Related ADIT shall include the tax benefits from tax abandonment losses.

The applicable rates for service rendered on and after the retirement date of the generating units to be applied to revenues described below are:

0.0000% Residential Factor:

0.0000% Non-residential Factor:

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Annual Current Proposed **Overhead Distribution Area** Lamp Watts kW/Unit kWh Rate/Unit Rate/Unit Standard Fixture (Cobra Head) Mercury Vapor \$7.92 7,000 lumen 175 0.193 803 \$11.20 175 0.205 853 \$6.64 \$9.39 7,000 lumen (Open Refractor) 10,000 lumen 250 0.275 1,144 \$9.18 \$12.98 21,000 Jumen 0.430 \$12.32 \$17.43 400 1,789 Metal Halide 14,000 lumen 175 0.193 803 \$7.92 \$11.20 20,500 lumen. 250 0.275 1,144 \$9.18 \$12.98 400 0.430 1,789 \$12.32 \$17.43 36,000 lumen Sodium Vapor 9,500 lumen 100 0.117 487 \$8.71 \$12.32 0.117 487 9,500 lumen (Open Refractor) 100 \$6.56 \$9.28 16,000 lumen 150 0.171 711 \$9.53 \$13.48 22,000 lumen 200 0.228 948 \$12.36 \$17.48 27.500 lumen 250 0.275 948 \$17,48 \$12.36 400 0.471 1,959 \$23.64 50,000 lumen \$16.71 **Decorative Fixtures** Sodium Vapor 9.500 lumen (Rectilinear) 0.117 487 \$10.82 \$15.30 100 200 0.246 \$13.43 22,000 lumen (Rectilinear) 1,023 \$19.00 50,000 lumen (Rectilinear) 400 0.471 1,959 \$17.86 \$25.26 400 0.471 1,959 \$26.43 \$37.38 50,000 lumen (Setback)



Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.57	\$0.81
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor			a constant	1	Sectors and
7,000 l <i>u</i> men	175	0.210	874	\$8.07	\$11.41
7,000 lumen (Open Refractor)	175	0.205	853	\$6.64	\$9.39
- 10,000 lumen	250	0.292	1,215	\$9.35	\$13.22
21,000 lumen	400	0,460	1,914	\$12.63	\$17.86
Metal Halide				100000	1.00
14,000 lumen	175	0.210	874	\$8.07	\$11.41
20,500 lumen	250	0.292	1,215	\$9.35	\$13.22
36,000 lumen	400	0.460	1,914	\$12,63	\$17.86
Sodium Vapor	States Sta				2.62.25 1948
9,500 lumen	100	0.117	487	\$8,71	\$12.32
9,500 lumen (Open Refractor)	100	0.117	487	\$6.65	\$9.41
16,000 lumen	150	0.171	711	\$9.50	\$13.44
22,000 lumen	200	0.228	948	\$12.36	\$17.48
27,500 lumen	250	0.318	1.323	\$12.41	\$17.55
50,000 lumen	400	0.471	1.959	\$16.71	\$23.64
Decorative Fixtures				10.046	
Mercury Vapor			1.000		
7,000 lumen (Town & Country)	175	0.205	853	\$8.34	\$11.80
7,000 lumen (Holphane)	175	0.210	874	\$10.45	\$14.78
7,000 lumen (Gas Replica)	175	0.210	874	\$23.75	\$33.60
7.000 lumen (Granville)	175	0.205	853	\$8.43	\$11.92
7,000 lumen (Aspen)	175	0.210	874	\$15.08	\$21.33
Metal Halide	110	0.210	0/4	410.00	\$21:33
14,000 fumen (Traditionaire)	175	0.205	853	\$8.33	\$11.78
14,000 lumen (Granville Acorn)	175	0.210	874	\$15.08	\$21.33
14,000 lumen (Gas Replica)	175	0.210	874 -	\$23.83	\$33.71
14,500 lumen (Gas Replica)	175	0.207	861	\$23.83	\$33.71
Sodium Vapor			0.048.655	A state of the sta	
9,500 lumen (Town & Country)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Holophane)	100	0.128	532	\$13.09	\$18.51
9,500 lumen (Restillinear)	100	0.117	487	\$9.77	\$ 12.76
9,500 lumen (Gas Replica)	100	0.128	532	\$24.56	\$34.74
9,500 lumen (Aspen)	100	0.128	532	\$15.24	\$21.56
9,500 lumen (Traditionaire)	100	0.117	487	\$12.08	\$17.09
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.24	\$21.56
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.50	\$19,09
50,000 lumen (Rectilinear)	400	0,471	1,959	\$17.92	\$25.35
50,000 lumen (Setback)	400	0.471	1,959	\$26.43	\$37.38
	1		A CONTRACTOR OF A	<u>1</u>	1
Pole Charges			Pole Type	Current Rate/Pole	Proposed Rate/Pole

NOTICE -

Current Limited Maintenance: Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring, Proposed Limited Maintenance:

(This Section is proposed to be deleted)

			Unmete	ered Outdoo	r Lighting El	ectric Servi	ce-Rate UOLS
						heet No. 62)	
				Current Ra	ite	Proposed	Rate
Ene	ergy Char	ge per kWh				n an	00 AN 12 AN 12 AN 13 14
Sec. 1	ll kWh			4.2793¢		6.0527¢	
Lat	e Paymer	it Charge		5%		2.3%	

Current Ownership of Service Lines;

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

Proposed ownership or service times: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission. through its own best efforts.

Outdoor Lighting Equipment Installation - Rate OL-E (Electric Tariff Sheet No. 63)

Current Contract for Service: The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years.

Proposed Contract for Service:

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Current Ownership of Service Lines:

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines:

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

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Rates (Per Unit Per Month)

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Fixtures Description	Initial	Lamp	Monthly	Current (Charge	Propose	d Charge	
TIXIBIOS DESCRIPTION	Lumens	Wattage	<u>kWh</u>	Eixture	Maint.	Eixture	Maint.	
50W Neighborhood	5,000	50	17	\$4.32	\$4.56	\$4,25	\$2,90	
50W Neighborhood with Lens	5,000	50	17	\$4.50	\$4.56	\$4.30	\$2.90	
50W Standard LED-BLACK	4,521	50	17	\$5.31	\$4.56	\$3.93	\$2,90	
70W Standard LED-BLACK	6,261	70	24	\$5.30	\$4.56	\$4.32	\$2.90	
110W Standard LED-BLACK	9,336	110	38	\$6.01	\$4.56	\$4.89	\$2.90	
150W Standard LED-BLACK	12,642	150	52	\$7.95	\$4.56	\$4.94	\$2.90	
220W Standard LED-BLACK	18,642	220	76	\$9.02	\$5.56	\$6.46	\$3.54	
280W Standard LED-BLACK	24,191	280	97	\$11.10	\$5.56	\$6.51	\$3.54	
50W Acom LED-BLACK	5,147	50.y y	nDuz	\$13.95	\$4,56	\$11.98	\$2.90	

17 foot (Wood laminated)	W17	\$4.84	\$6,85
30 faot	W30	\$4.78	\$6.76
35 toot	W35	\$4.84	\$6.85
40 foot	W40	\$ 5.80	\$8.20
Aluminum .			3 S
12 foot (decorative)	A12	\$13.16	\$18.61
28 foot	A28	•\$7.63	\$10.79
28 foot (heavy duty)	A28H	\$7.71	\$10.91
30 foot (anchor base)	A30	\$15.24	\$21.56
Fiberglass			
17 foot	F17	\$4.84	\$6.85
12 foot (decorative)	F12	\$14.15	\$20.01
30 foot (bronze)	F30	\$9.21	\$13.03
35 foot (bronze)	F35	\$9.46	\$13.38
Steel			
27 foot (11 gauge)	\$27	\$12.44	\$17.60
27 foot (3 gauge)	\$27H	\$18.76	\$25.97
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$0.83	\$1.17
Late Payment Charge		5%	2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are refired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule. can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

> Traffic Lighting Service -Rate TL (Flectric Tariff Sheet No. 61)

		te Proposed Rate
Where the Company supplies energy only (per kWh)	4.3437¢	6,1438¢
Where the Company supplies energy from a separately metered	2.3187¢	Discontinued
source and the Company has agreed to provide limited maintenance		
for traffic signal equipment (per kWh)		
Where the Company supplies energy and has agreed to provide limited	6.6624¢	Discontinued
maintenance for traffic signal equipment (per kWh)		
Late Payment Charge	5%	2.3%

50W Deluxe Acorn LED-BLACK	5,14/	50	Т. Г	\$15.48	270 Marco (1990) - 1000 (1990) - 1	\$13.50	\$2.9U
70W LED Open Deluxe Acorn	6,500	70	24	\$15.09	\$4.56	\$13.75	\$2.90
50W Traditional LED-BLACK	3,303	50	17	\$10.11	\$4.56	\$6.45	\$2.90
50W Open Traditional LED-BLACK	3,230	50	17	\$10.11	\$4.56	\$6.72	\$2.90
50W Mini Bell LED-BLACK	4,500	50	17	\$13.15	\$4.56	\$12.30	\$2.90
50W Enterprise LED-BLACK	3,880	50	17	\$13.58	\$4.56	\$11.80	\$2.90
70W Sanibel LED-BLACK	5,508	70	24	\$16.75	\$4.56	\$15.00	\$2.90
150W Sanibel	12,500	150	52	\$16.75	\$4.56	\$15.63	\$2.90
150W LED Teardrop	12,500	150	52	\$20,27	\$4.56	\$18.80	\$2.90
50W LED Teardrop Pedestrian	4,500	50	17	\$16.45	\$4.56	\$15.36	\$2.90
220W LED Shoebox	18,500	220	76	\$14.04	\$5.56	\$11.66	\$3.54
420W LED Sheebox	39,078	420	146	\$20.95	\$5.56	\$17.31	\$3.54
530W LED Shoebox	57,000	530	184	\$26.34	\$5.56	\$19.95	\$3.54
150W Clermont LED	12,500	150	52	\$25.00	\$4.56	20,51	\$2.90
130W Flood LED	14,715	130	45	\$8.58	\$4.56	\$7.37	\$2.90
260W Flood LED	32,779	260	90	\$13.50	\$5.56	\$11.50	\$3.54
50W Monticello LED	4,157	50	17	\$16.69	\$4.56	\$13.81	\$2.90
50W Mitchell Finial	5,678	50	17	\$15.83	\$4:56	\$13.15	\$2.90
50W Mitchell Ribs, Bands, and Medailions LED	5,678	50	17	\$17.44	\$4,56	\$14.37	\$2.90
50W Mitchell Top Hat LED	5,678	50	17	\$15.83	\$4.56	\$13.15	\$2.90
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$17.44	\$4.56	\$14.37	\$2.90
50W Open Monticello LED	4,157	50	17	\$16.62	\$4.56	\$13.75	\$2.90
150W LED Shoebox	19,000	150	52	N/A	N/A	\$10.73	\$2.90
50W Sanibel LED	6,000	50	17	N/A	N/A	\$14.23	\$2.90
40W Acorn No Finial LED	5,000	40	14	N/A	N/A .	\$11.48	\$2.90
50W Ocala Acom LED	6,582	50	112	N/A	N/A	\$6.87	\$2.90
50W Deluxe Traditional LED	5.057	50	17	N/A	N/A	\$13.12	\$2.90
30W Town & Country LED	3,000	30	10	N/A	N/A	\$5.47	\$2.90
30W Open Town & Country LED	3,000	30	10	N/A	N/A	\$5.21	\$2.90
150W Enterprise LED	16,500	150	52	N/A	N/A	\$11.72	\$2.90
220W Enterprise LED	24,000	220	76	N/A	N/A	\$12.06	\$3.54
50W Clermont LED	6,300	50	17	N/A	N/A	\$19,12	\$2.90
30W Gaslight Replica LED	3,107	30	10	N/A	N/A	\$21.81	\$2.90
50W Cobra LED	5,500	50	17	N/A	N/A	\$4.27	\$2.90
70W Cobra LED	8,600	70	24	N/A	N/A	\$4:43	\$2.90
Poles	T				and and an		
Description		ndv senedni Distantine		Ćuc	rent Charge	Propo	ised Char
Style A 12 Ft Long Anchor Base Top	Tenon Alum	inum		\$6.0)7	\$9.67	
Style A 15 Ft Long Direct Buried Top	and Caller's 2000 of the Prot			. \$5.2	20	\$9.00	
Style A 15 Ft Long Anchor Base Top	an an an an an an an an an an an an an a	and which we have		\$6.2		\$11.2	2
Style A 18 Ft Long Direct Buried Top				\$5.4		\$9,21	
Style A 17 Ft Long Anchor Base Top		e e en la contraction de servicio.		\$6.;	entres contra activity	\$11.9	anandres dividented in
Style A 25 Ft Long Direct Buried Tor	and the second second second second second second second second second second second second second second second	and a second second second		\$10	Sandati etter (1999-1996)	\$12.1	and the second second second second second second second second second second second second second second second

\$10,03 Style A 25 Ft Long Direct Buried Top Tenon Aluminum \$12.17 Style A 22 Ft Long Anchor Base Top Tenon Aluminum \$7.76 \$15.09 \$11.18 \$13.82 Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 27 Ft Long Anchor Base Top Tenon Aluminum \$9.17 \$20.18 Style A 35 Ft Long Direct Buried Top Tenon Aluminum \$12.44 \$16.05 \$10.59 \$20.71 Style A 32 Ft Long Anchor Base Top Tenon Aluminum \$19.65 \$13:44 Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum \$7.39 \$10.99

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NOTICE -

Poles		en de de en de feier
Description	Current Charge	Proposed Charge
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13:37
Style C 12 Ft Long Anchor Base Davit Steel	\$10.01	\$16.20
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$10.73	\$15.28
Style C 21 Ft Long Anchor Base Davit Steel	\$26.33	\$34.13
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$26.62	\$39.64
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$9.91	\$12.76
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$10.01	\$13.37
Stylé F 12 Ft Long Anchor Base Post Top Aluminum	\$10.72	\$16.30
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$16.94	\$21.67
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$13.06	\$21.18
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$12.70	\$22.14
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$15.70	\$24.45
30' Class 7' Wood Polé	\$6:21	\$6.71
35' Class 5 Wood Pole	\$6.75	\$7.50
40' Class 4 Wood Pole	\$10.16	\$8.50
45' Class 4 Wood Pole	\$10.54	\$8.85
15 Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.03	\$10.40
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$5.61	\$10.92
15' Style A - Smooth - for Shroud - Aluminum Direct Burled Pole	\$3.32	\$9.00
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$5.17	\$10.62
21' Style A - Fluted - Direct Burled	N/A	\$14.89
30' Style A - Transformer Base - Anchor Base	N/A	\$22.56
35' Style A - Transformer Base - Anchor Base	N/A	\$25.40
19' Style A - Breakaway - Direct Buried	N/A	\$20.25
24' Style A - Breakaway - Direct Burled	N/A	\$21.43
27' Style A – Breakaway - Direct Buried	N/A	\$20.49
32' Style A - Breakaway - Direct Buried	N/A	\$20.98
37' Style A - Breakaway - Direct Buried	N/A	\$22.33
42' Style A - Breakaway - Direct Burled	N/A	\$23.08
17: Style B - Anchor Base	N/A	\$15.57
17' Style C - Post Top - Anchor Base	N/A	\$16.80
17' Style C - Davit - Anchor Base	N/A	\$26.57
17' Style C - Boston Harbor - Anchor Base	N/A .	\$25.91
	for the part of the second second second second second second second second second second second second second	
25' Style D - Boston Harbor - Anchor Base 50' Wood - Direct Buried	<u>N/A</u>	\$30.21
55' Wood - Direct Buried 55' Wood - Direct Buried	N/A	\$11.02
	N/A N/A	\$11.61
18' Style C - Breakaway - Direct Buried	N/A	\$22.97
17' Wood Laminated	<u>N/A</u>	\$6.85
12' Aluminum (decorative)	N/A	\$18.61
28' Aluminum	N/A	\$10.79
28' Aluminum (heavy duty)	<u>N/A</u>	\$10.91
30' Aluminum (anchor base)	.N/A	\$21.56
17' Fiberglass	<u>N/A</u>	\$6.85
12' Fiberglass (decorative)	N/A	\$20.01
30' Fiberglass (bronzė)	N/A	\$13.03
35' Fiberglass (bronze)	N/A	\$13.38
27' Steel (11 gauge)	N/A	\$17.60
27' Steel (3 gauge)	N/A	\$25.97
Shroud - Standard Style for anchor base poles	\$2.42	\$2.81

18 inch - Flood light for wood pole	\$1,34	\$2.08
18" Metal - Flood - Bullhorn - Top Tenan	N/A	2:56
4' Transmission - Top Tenon	N/A	9,44
10' Transmission - Top Tenon	N/A	10.88
15' Transmission - Top Tenon	N/A	11.97
18" Transmission - Flood - Top Tenon	N/A	5.03
3' Shepherds Crook - Single - Top Tenon	N/A	4.77
3' Shepherds Crock w/ Scroll - Single - Top Tenon	N/A	5.29
3' Shepherds Crook - Double - Top Tenon	N/A	6.76
3' Shepherds Crock w/ Scroll - Double - Top Tenon	N/A	7.59
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	N/A	5.54
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	N/A	6.60
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	N/A ·	5.27
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.05	\$2.55
Handhole (cost per unit)	\$1.70	\$3.67
Pullbox	N/A	\$9.30
GAL DUPLEX and Trench (cost per foot)	\$0.91	\$1.16
GAL DUPLEX and Trench with conduit (cost per foot)	\$0.95	\$1.34
6AL DUPLEX with existing conduit (cost per fool)	\$0.88	\$0.85
6AL DUPLEX and Bore with conduit (cost perfoot)	\$1.09	\$2.89
GAL DUPLEX Off wire (cost per foot)	\$0.87	\$2.72
Lole Payment Charge	5%	2.3%

<u>Current Ownership of Service Lines:</u> Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Proposed Ownership of Service Lines: The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

Current Terms of Service:

Li Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.

Proposed Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.

Ctroat Limbting	Service for Non-S		ites Basta MCII
	(Electric Tariff Sh	set No. 66)	

	Lamp Watts	kW/Unit Wattage	Annual kW/unit	Current. Rate/Unit	Proposed Rate/Unit
Company Owned			100	6 - 10 garage	
Boulevard units served underground			Te de Ande		o se de de la
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.22	\$14.46
b. 2,500 lumen Incandescent — Multiple	189	0.189	786	\$7.98	\$11.29
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground wit	h direct burier	l cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.63	\$26.35
where the second s	94047.6200[938321948007103	and the strategy and the state of the	Interior was accurately	1.6 ARCHER LAND TO BE	er sonderstanderste staat

Shroud - Style C Pole for smooth and fluted poles	\$2:19	\$8.33
Shroud - Style D Pole for smooth and fluted poles	\$2.35	\$10.29
Shroud - Style B - Assembly	N/A	\$8.72
Shroud - Style C - Assembly	N/A	\$10.25
Shroud - Style D - Assembly	N/A	\$12.49
Shroud - Style Standard - Assembly 6"/15"	N/A	\$4.87
Shroud - Style Standard - Assembly 6"/18"	N/A	\$5.30
Pole Foundation	e Service de la Contra de la Contra de la Contra de la Contra de la Contra de la Contra de la Contra de la Cont	1999 - State State (* 1997) 1997 - State State (* 1997) 1997 - State State (* 1997)
Description	Current Charge	Proposed Charg
Flush - Pre-fabricated - Style A Pole	\$10.23	\$13.78
Flush - Pre-fabricated - Style B Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style C. Pole	\$10.84	\$13.64
Flush - Pre-fabricated - Style E Pole	\$10.23	\$12.71
Flush - Pre-fabricated - Style F Pole	\$9.22	\$12.71
Flush - Pre-fabricated - Style D Pole	\$8.98	12.71
Reveal - Pre-fabricated - Style A Pole	\$10.87	\$19.40
Reveal - Pre-fabricated - Style B Pole	\$11.61	\$15.43
Reveal - Pre-fabricated - Style C Pole	\$11,61	\$16.01
Reveal - Pre-fabricated - Style D Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style E Pole	\$11.61	\$16.01
Reveal - Pre-fabricated - Style F Pole	\$10.14	\$16.01
Screw-in Foundation	\$5.70	\$8.25
Brackets		
Description	Current Charge	Proposed Charg
14 inch bracket - wood pole - side mount	\$1.36	\$2.00
4 foot bracket - wood pole - side mount	\$1,47	\$2,24
6 foot bracket - wood pole - side mount	\$1:34	\$2.21
8 foot bracket - wood pole - side mount	\$2.17	\$2.99
10 foot bracket - wood pole - side mount	\$4.49	\$4.94
12 foot bracket - wood pole - side mount	\$3.56	\$4.50
15 foot bracket - wood pole - side mount	\$4.33	\$5.25
4 foot bracket - metal pole - side mount	\$5.22	\$5.32
6 foot bracket - metal pole - side mount	\$5.58	\$5.40
8 foot bracket - metal pole - side mount	\$5.62	\$6.70
10 foot bracket - metal pole - side mount	\$5.92	\$7.06
Brackets (cont.)	40.02	41.00
Practice residence of the second	Current Charge	Proposed Charg
12 foot bracket - metal pole - side mount	\$6.73	\$6.46
12 toot bracket - metal pole - side mount 15 foot bracket - metal pole - side mount	\$6.88	\$7.70
13 root blacket - metal pole - side mount 18 inch bracket - metal pole - double Flood Mount - top mount	\$2.24	\$2,14
14 inch bracket - metal pole - dubbe rived mount - top tenon 14 inch bracket - metal pole - single mount - top tenon	\$1.61	\$2.27
14 inch bracket - metal pole - single mount - top tenon 14 inch bracket - metal pole - double mount - top tenon	\$1.99	\$2.45
	a var en en en en en en en en en en en en en	\$2.61
14 inch bracket - metal pole - triple mount - top tenon	\$2.46	\$2.61
14 inch bracket - métal pole - quad mount - top tenon	\$2.29	
6 foot - metal pole - single - top tenon	\$2.42	\$5.04
6 foot - metal pole - double - top tenon	\$3.86	\$6.39
4 foot - Boston Harbor - top tenon	\$7.87	\$7.31
6 foot - Boston Harbor - top tenon	\$8.61	\$7.69
	NAMES OF CONTRACTORS	ALC: A DEMANDING
12 foot - Boston Harbor Style C pole double mount - top tenon	\$15.51	\$13.16
12 foot - Boston Harbor Style C pole double mount - top terion 4 foot - Davit arm - top terion	\$8.36	\$6.67
12 foot - Boston Harbor Style C pole double mount - top tenon		 Construction and Construction and States An or other and Press and An entropy in the Annual States

pole base (added to Wate/unit charge)		ing dia sample Ng dia sample			
Street light units served overhead distr	ibution		64 - 64 - 64 - 64 - 64 - 64 - 64 - 64 -		an an san san s
a. 2,500 lumen Incandescent	189	0.189	786	\$7.91	\$11.19
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$7.45	\$10.54
c. 21,000 lumen Mercury Yapor	400	0.460	1,914	\$11.97	\$16.93
Customer Owned	100				
Steel boulevard units served undergrou	ind with limit	ed maintena	nce by Comp	any	n nga san san san san san san san san san sa
a. 2,500 lumen Incandescent—Series	148	0.148	616	\$6.06	\$8.57
b. 2,500 lumen Incandescent Multiple	189	0,189	786	\$7.71	\$10.91
Late Payment Charge				5%	2.3%

Current Applicability:

Mercury Yapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting." system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions: (3) When a Company owned street lighting unit réaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement. Proposed General Conditions:

(3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo. cell replacement.

(6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company. if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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<u>Street Lighting Service-Customer Owned - Rate SC</u> (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Uni
Standard Fixture (Cobra Head)		1	1		1
Mercury Vapor	1010 (C		0.000		1.60
7,000 lumen	175	0.193	803	\$4.71	\$6.66
10,000 lumen	250	0.275	1,144	\$6.02 -	\$8.51
21,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Metal Halide		96 or o 9			
14,000 lumen	175	0.193	803	\$4.71	\$6,66
20,500 Jumen	250	0.275	1,144	\$6.02	\$8.51
36,000 lumen	400	0.430	1,789	\$8.37	\$11.84
Sodium Vapor					
9,500 lumen	100	0.117	487	\$5.60	\$7,92
16,000 lumen	150	0.171	711	\$6.27	\$8.87
22,000 Jumen	200	0.228	948	\$6.91	\$9.77
27,500 lumen	250	0.228	948	\$6.91	\$9.77
50,000 lumen	400	0.471	1,959	\$9,45	\$13.37
Decorative Fixture			1. S. S. S. S.	And the second	4
Mercury Vapor		1			
7,000 lumen (Holophane)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Town & Country)	175	0.205	853	\$5.91	\$8.36
7,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
7,000 lumen (Aspen)	175	0.210	874	\$5.97	\$8.44
Metal Halide					1.00
14,000 lumen (Traditionaire)	175	0.205	853	\$5.91	\$8.36
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.97	\$8.44
14,000 lumen (Gas Replica)	175	0.210	874	\$5.97	\$8.44
Sodium Vapor					1.1.1.1.1.1.1
9,500 lumen (Town & Country)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Traditionaire)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Granville Acorn)	100	0,128	532	\$5.76	\$8.15
9,500 lumen (Rectilinear)	100	0.117	487	\$5.52	\$7.81
9,500 lumen (Aspen)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Holophane)	100	0.128	532	\$5.76	\$8.15
9,500 lumen (Gas Replica)	100	0.128	532	\$5.76	\$8,15
22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32	\$10.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$9.77	\$13.82

Pole Charges	Pole Type	Gurrent	Proposed
Wood		Rate/Pole	Rate/Pole
30 foot	W30	\$ 4.78	\$6.76
35 foot	W35	\$ 4.84	\$6.85
40 fóot	W40	\$ 5.80	\$8.20

Customer Owned and Maintained Units

Current per kWh Proposed per kWh

6.0527¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An

4.2793¢

Current Applicability:

NOTICE

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule. can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates whichever occurs first

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service:

The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer. **Current General Conditions:**

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Proposed General Conditions:

(6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/ or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

(7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

Proposed Applicability:

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution and transmission lines of required type of service when it is necessary to extend such lines or accommodate material changes to a Customer's installation.

Current Extension Plan:

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company,

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue; the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Extension Plan: Distribution

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is less than \$1 million and equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of changing or extending the distribution lines to reach the customer's premise is greater than \$1 million or exceeds three (3) times the estimated gross annual revenue, the customer may be required to enter into an agreement with the Company to guarantee, for a period of up to ten (10) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Unless otherwise provided in the rate schedule and/or rider(s) under which the Customer is served, if the Customer

Late Payment Charge

Proposed

2.3%

Current Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

Proposed Applicability:

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Type of Service: The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer.

Proposed Type of Service:

The Company will endeavor to replace burned-out lamps within three (3) business days after notification by the customer.

Current General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

Proposed General Conditions:

(6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

(8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures	2.2.2		10.000		
Mercury Vapor	100 B - 200 B				
7,000 lumen (Town & Country)	175 1	0.205	853	\$8.13	\$11.50
7,000 lumen (Holophane)	-175	0.210	874	\$8.16	\$11,54
7,000 lumen (Gas Replica)	175	0,210	874	\$8.16	\$11.54
7,000 lumen (Aspen)	175	0,210	874	\$8.16	\$11.54
Metal Halide				P. P. Star	(Construction)
14,000 lumen (Traditionaire)	175	0,205	853	\$8.13	\$1].50
14,000 lumen (Granville Acom)	175	0.210	874	\$8.16	\$11.54
14,000 lumen (Gas Replica)	175	0.210	874	\$8.16	\$11.54
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Holophane)	100	0.128	532	\$8,93	\$12.63
9,500 lumen' (Rectilinear)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Gas Replica)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Aspen)	100	0.128	532	\$8.92	\$12.62
9,500 lumen (Traditionaire)	100	0.117	487	\$8.80	\$12.45
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.92	\$12.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.69	\$17.95
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.88	\$23.88
50,000 lumen (Setback)	400	0.471	1,959	\$16.88	\$23.88
Late Payment Charge				5%	2.3%

the Customer shall pay to the Company as an early termination charge the sum of the remaining monthly guaranteed bill amounts unless, as determined by the Company, no early termination charge is required. Transmission

Change to or extension of transmission facilities will follow the Federal Energy Regulatory Commission (FERC) rules. As applicable, the distribution line extension policy above shall apply.

Rider LM — Load Management Rider (Electric Tariff Sheet No. 73)

Current Off Peak Provision:

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The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Proposed Off Peak Provision:

The provision is only available as Company demand meters with a programmable time-of-use register or interval data recorders (IDR) or other eligible Company meter are installed on the customer's premise.

(C) When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder or other eligible meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above, or fifty (50) percent of the off-peak period whichever is greater. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider CEC — Clean Energy Connection Rider (Optional Solar Program) (Electric Tariff Sheet No. 81)

Proposed New Service:

Any metered Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate MRC – Electric Vehicle Site Make Ready Service (Electric Tariff Sheet No. 83)

Proposed New Service:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make Ready Infrastructure expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (i.e., EVSE) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Rate EVSE — Electric Vehicle Service Equipment (Electric Tariff Sheet No. 84)

Proposed New Service:

This program is available for networked or non-networked Electric Vehicle Service Equipment ("EVSE" or "Charger"). Networked EVSE contains wi-fi, cellular, or other communications capabilities to connect to the internet for communications, data gathering, and charging load management purposes by the Customer and/or the Company. The Company may provide programs and/or services to help Customers manage charging or encourage charging during off-peak hours. Service under this tariff schedule shall require Customer acceptance of Company's terms and conditions specifying the service to be provided. The EVSE System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

> Rider BR - Brown Field Development Rider (Electric Tariff Sheet No. 85)

Current Availability:

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal Jaw and served by existing primary service lines. Customers qualifying for service under this rider must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Proposed Availability:

(The Company proposes to cancel this rider and include Brown Field Development in Rider DIR.)

Rider DIR - Development Incentive Rider (Electric Tariff Sheet No. 86)

Current Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development incentive Rider consists of two separate programs designed to encourage development and/or redevelopment within the Company's service territory. These two programs are the Economic Development Program and the Urban Redevelopment Program. Each of these programs is described below.

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NOTICE

PROGRAM DESCRIPTIONS

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Economic Development (ED) Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under the ED Program. Where the customer is new to the Company's service area or is an existing customer expanding.

.1) the Company would expect the customer employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees per 1,000 kW of new load. Employment additions must occur following the Company's approval for service under this Rider, and;

2) the Company would expect that the customer's new load would result in capital investment of one million dollars (\$1,000,000) per 1,000 kW of new load, provided that such investment is accompanied by a net increase in FTE employees employed by the customer in the Company's service area. This capital investment must occur following the Company's approval for service under this Rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to retain the current number of FTE employees.

In The ED Program is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under the ED Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the ED Program. The ED Program is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The ED Program is not available for load shifted from one customer to another within the Company's service area.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

The UR Program is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. The UR Program is also not available for load shifted from one establishment to another in the Company's service area. However, if a change of ownership occurs after the customer enters into a Special Contract under the UR Program, the successor customer may be allowed to fulfill the balance of the Special Contract under the UR Program.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except that the customer's total bill for electric service, less any rate adjustment rider amounts as shown on the standard service tariff, shall be reduced by up to fifty (50) percent for a period of twelve (12) months. The customer will pay the full amount of the riders so indicated. The customer may request an effective date of the Rider which is no later than twelve. (12) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average load factor of 40 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Service Agreement and a monthly average load factor of 40 percent.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period of at least two (2) years following the twelve (12) month incentive period. The customer shall be billed monthly for two (2) years following the twelve (12) month incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the twelve (12) month incentive period.

TERMS AND CONDITIONS

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The Service Agreement shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification under this Rider. The customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load or retain current load in the Company's service area.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may install, at customer's expense, matering equipment necessary to measure the new load to be billed under the provisions of this. Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

Proposed Tariff

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company which Special Contract shall be subject to approval by the Kentucky Public Service Commission. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are the Economic Development Program, the Brownfield Redevelopment Program, and the Nicola Redevelopment Frogram. Each of these programs is described below.

or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Special Contract with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

The customer shall continue to take service from the Company at the same or greater demand and usage levels for a period, of at least two (2) years following the incentive period. The customer shall be billed monthly for two (2) years following the incentive period based on the greater of: (a) its actual monthly demand and usage levels; or (b) its average demand and usage levels during the incentive period.

If the Customer ceases the operations for which Rider DIR was originally approved, the Company will require that the Customer repay the Rider DIR reductions received according to the following schedule based on when the operations cease:

ears]	to E		100
ear 6;	S18 3	est u	809
ear 7:			60%
ear 8:		63,72	405
ear 9:	,see	di si	205
ear 10			107
189 - C	1.44		1.

For customers entering into a Special Contract under this Rider due to expansion, the Company may install, at customer's expense, metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

The terms of this rider do not prevent the Company from offering different terms under a special contract if the Company deems it appropriate. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load. SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's General Terms and Conditions currently in effect, as filed with the Kentucky Public Service Commission.

> <u> Rider GSA – Green Source Advantage</u> (Electric Tariff Sheet No. 87)

Current Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 125% of the Customer's aggregate Maximum Annual Demand for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Maximum Annual Demand shall be the sum of each locations kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use adjusted for power factor as provided in each locations applicable tariff sheet.

Proposed Application Process and GSA Service Agreement:

To participate in the GSA Program, a Customer must submit an application to the Company during a GSA Program enrollment window, as described on the Company's Program website, identifying an annual amount of renewable capacity to be developed on behalf of Customer. The Customer may apply for renewable generation capacity up to 100% of the Customer's Annual Energy consumption (kWh) for eligible Customer service location(s) within the Duke Energy Kentucky service territory. The Annual Energy consumption shall be the sum of each locations kilowatt hours derived from the Company's meter and adjusted as applicable for each locations applicable tariff sheet.

Late Payment Charge	<u>Current</u> 5%	Pronosed 2,3%	
	<u>Gre</u>	<u>— Duke Energy's GoGREEN Kentucky en Power / Carbon Offset Rider Electric Tariff Sheet No. 88)</u>	laa. CHAM
Current Tariff: DUKE ENERGY'S GOGREEN GREEN POWER / CARBON C	KENTUCKY		darleven body
APPLICABILITY		ase GoGreen units from the Company-sponsored Go	Green program and

represente to an customer's who wan to policitase double in units notif the Company-sponsored Gourgen program and who enter a service agreement with the Company.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including: Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass

Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber. The GoGreen Program includes the purchase of Renewable Energy Certificates (RECs) from the sources described above.

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
 Funds from the CoGreen Para will be used to number BECs from consuchare the customer that the customer shall be used to number of the customer shall give Company thirty (30) days notice

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Economic Development (ED) Program Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. The ED Program is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under the ED Program of this Rider and the Company approves such application. The new load applicable under the ED Program must be a minimum of 1,000 kW at one delivery point. Following the effective date of the Special Contract, the customer must maintain a minimum demand in accordance with the Special Contract and maintain a monthly average load factor of 35 percent. Failure to do so will result in the customer being billed a minimum bill based on the minimum demand specified in the Special Contract and a monthly average load factor of 35 percent.

To qualify for service under the ED Program, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Special Contract under the ED Program, and the customer must affirm that the availability of this Rider was a factor in the customer's decision to locate the new load in the Company's service territory. Where the customer is new to the Company's service area or is an existing customer expanding, the Customer must meet at least one of the following:

1) employ an additional workforce in the Company's service area of a minimum of ten (10) additional full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider, or,

2) minimum capital investment of one million dollars (\$1,000,000) at the customer's facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider and prior to the start of incentives under this rider.

The Company may also consider applying the ED Program to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the customer must agree, at a minimum, to refain the current number of FTE employees for the term of the Special Contract.

Brownfield Redevelopment (BR) Program

Available to customers locating in a qualified "brownfield" redevelopment area as defined by Kentucky or federal law and served by existing primary service lines. Customers qualifying for service under this program must enter into a Service Agreement and special contract with the Company. In order to receive service under this rider the special contract must be approved by the Kentucky Public Service Commission.

Urban Redevelopment (UR) Program

Applicable to new customers locating in an existing building of 25,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service. The Company will provide a monthly bill reduction up to thirty (30) percent for a period of up to sixty (60) months. The dollar amount of bill reduction will be derived by applying the agreed percentage to the customer's bill excluding excess facility charges, applicable taxes, base fuel, and any rate adjustment rider amounts as shown on the standard service tariff. The customer will pay the full amount of the riders so indicated. As specified in the Special Contract, the percent reduction may be different annually. The Special Contract may also specify a maximum dollar credit amount.

In no event shall the expected incremental revenues derived from the discounted rate charges for serving the Customer's new of increased load be less than the Company's incremental cost of serving the customer over the length of the minimum term of the agreement.

The customer may request an effective date of the Rider which is no later than thirty-six (36) months after the Special Contract is approved and signed by the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

EVALUATION CRITERIA

The percentage discount will be determined on an individual Customer basis given evaluation of the following criteria as available.

- 1 Peak monthly demand
- 2. Average monthly load factor
- 3. Interruptible characteristics
- 4. Cost to serve-
- 5. New full-time equivalent employees
- 6. New average wage versus county average wage
- 7. New capital investment
- 8. County unemployment rate
- 9. Existing customer attributes (annual bill, current full time equivalent employees)
- 10. Regional economic multipliers

VERIFICATION OF PERFORMANCE

The Company will monitor annually the awarding of all contracts to ensure the Customer fulfills all terms and conditions of the contract associated with the award. Customer agrees to comply with reasonable requests from the Company for information in this regard. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions, up to and including termination of the agreement. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise. TERMS AND CONDITIONS

TERMS AND CONDITIONS

These Programs are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Special Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Special Contract under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, 3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

described in the definition of Green Power Section and for customer education, marketing, and costs of the Green

Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.

5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

Proposed Tariff: Gogreen Kentucky Rider

Power Program.

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the Company.

DEFINITION OF GOGREENUNITS

GoGreen units include renewable attributes generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and all energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates (REDs) from the sources described above. GOGREEN RATE

Rates RS and Rate RS-TOU-CPP and Rate DS (customers with monthly demand <==15 kW):

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments,

Rate DS (customers with monthly demand > 15 kW) and Rates DT, DP, and TT:

Individually calculated price for GoGreen units per service agreement.

All Other Rates:

Can choose to participate in either offering above.

NET MONTHLY BILL Customers who participate under this rider will be billed for electric service under all standard applicable tariffs, including all applicable riders.

The purchase of GoGreen units, under this Rider, will be billed at the applicable GoGreen rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all charges billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable GoGreen Rate.

When the GoGreen Rate is individually calculated per service agreement, Duke Energy Kentucky will bill such customer separately for GoGreen units.

TERMS AND CONDITIONS

 The customer shall enter into a service agreement with Company that shall specify the amount of GoGreen units and price of GoGreen units to be purchased monthly. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.

Customers entering into service agreements for individually calculated GoGreen Rate must demonstrate credit-worthiness.

3. Funds from the GoGreen Rate will be used to purchase RECs from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN UNITS section and for customer education, marketing, and costs of the GoGreen Kentucky Program.

4. RECs shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

5. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider. Company may transfer RECs at the prevailing wholesale market prices to and from third parties, including affiliated companies.

6. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving sixty (60) days notice to the Kentucky Public Service Commission, unless the change is a decrease in pricing, in which case no advance notice would be required.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission

> <u>Charge for Reconnection of Service</u> (Electric Tariff Sheet No. 91) Current Rate <u>Proposed Rate</u>

> > \$5.60

Reconnections that can be accomplished remotely \$5.88

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The Gallatin County News, Warsaw, Ky. - Wednesday, January 4, 2023 - Page 13



Quick Takes: As we began doing around mid-summer, here are the "Quick Takes" for most of the month if you are doing any planting. My next column will be on Jan. 18.

TODAY: Light moon, pea/bean sign – but not yet!

Jan. 5-6: Light moon; VERY fertile; Cancer/ breast

Jan. 6: Moon moves to dark phase, 6:08 p.m. Jan. 7-9: Dark moon; NO PLANTING; Leo/

heart, killing sign Jan. 10-14: Dark moon; flowering signs; Virgo/bowels, Libra/ reins

Jan. 15-16: Dark moon; VERY fertile; Scorpio/secrets

Jan. 17-20: Dark moon; fertile; Sagittarius/thighs, Capricorn/ knees

Jan. 17-20: MAKE CHANGES – moon dark/signs going out of body

Jan. 21: Moves to

light phase, 3:53 p.m.; Aquarius/legs Jan. 22: Light moon;

fertile; Aquarius/legs Jan. 23-24: Light moon: VERY fertile; Pi-

sces/feet If you have questions, call or text me at 502-682-5995. If you are online, visit and follow my Planting by the Signs Facebook page devoted exclusively to this information. It's @plantingbysigns.

Welcome to 2023! already Winter has landed one wallop and there may be more to come, but the one thing we can be sure of is the days will soon be getting perceptibly longer and Spring will be moving closer. It's scheduled to arrive at 5:24 p.m. EDT on March 20, now less than three months away! Here's the Planting by

the Signs January Overview for anyone planting in a greenhouse, utilizing low tunnels or a cold frame. It won't be too long before we can do some planting of coolweather-loving crops in the unprotected garden, but not quite yet.

MOON PHASES: As it has been for several months, the light moon is in force as the month begins and will rule again when January rolls into February. The light moon rules until the full moon arrives at 6:08 p.m. EST on Jan. 6. The full/dark moon then rules until the light/new moon returns on Jan. 21 at 3:53 p.m. and takes us to the full/dark moon on Feb. 5 at 1:29 p.m.

When the light moon is in force plant aboveground producers and it's below-ground producers when the dark moon rules. Don't plant when either of the killing signs, Leo (Jan. 7-9) or Aries (Jan. 25-26), are in force.

Planting when the fertile signs (formerly called "so-so signs") rule is a viable alternative to the VERY fertile signs. They are Sagittarius, Capricorn, and Aquarius, Jan. 17-22.

If you can only utilize one aspect of the system for planting, I would suggest going with the moon phases but still avoid the killing signs Aries and Leo and the flowering signs Virgo and Libra for anything but flowers.

Since we're almost four days into January, we'll begin the breakdown with Thursday, Jan. 5.

THE SIGNS: Check to see if the moon is in the light or dark phase (information above and on any calendar) before proceeding with planting anywhere, or other activities.

VERY fertile days; The signs are accompanied by the phase of the moon in which they occur. Cancer (the breast), Jan. 5-6, light moon until full moon arrives late on Jan 6; Scorpio (the secrets), Jan. 15-16, dark moon; Pisces (the feet), Jan. 23-24, light moon; and Taurus (the neck), Jan. 27-29, light moon; There are nine days remaining this month ruled by the most fertile signs Scorpio, Pisces, Taurus, and Cancer. Jan. 1 was ruled by Taurus.

Pea/beandays:Gemini (the arms), thepea/bean sign, rules Jan.

30-31, with the light moon is in force. No peas since they are hotweather lovers. Gemini is in force for the remainder of today and ruled Jan. 3, too.

Killing days: No planting, transplanting, seeding, re-potting or dealing with things you want to thrive should occur on these days. Reserve them for anything but planting anywhere. No planting! Here's when they rule: Leo (the heart), Jan. 7-9, and Aries (the head) Jan. 25-26. There are five days ruled by the killing signs Aries and Leo, down from eight in December.

Flowering days: Virgo (the bowels) is up for Jan. 10-11, while Libra (the reins) rules Jan. 12-14. There are five flowering days in January.

Fertile days (formerly called "so-so days"): Sagittarius (the thighs), Jan. 17-18; Capricorn (the knees), Jan. 19-20; and Aquarius (the legs), Jan. 21-22. There are six days ruled by these three signs. Remember days ruled by these signs rank right there under the VERY fertile days. General tips to see more and more days perfect for making changes when the moon is in the dark phase and the signs are going out of the body beyond anything that functions. The days are Jan. 17-20, four perfect days before the moon moves to the light phase on Jan. 21. A "change" might be defined as doing something differently from

Making changes: Fi-

nally, we are beginning

thing differently from how you are doing it now, like NOT smoking instead of smoking, going for a walk as opposed to sitting on the couch, eating yogurt instead of a donut – you get the idea.

Pouring gravel:

If you have gravel to pour on a drive or road on your farm, do that when the light moon rules, which is through all of the daylight hours on Jan. 6, and then Jan. 22 through Feb. 4. The same applies for stones on a garden path: Place them when the moon is in the light phase, so they don't sink. If you're setting fence posts, do that in the light phase of the moon so the posts don't sink.

NOTICE Rate TT, Time-of-Day Rate for Service at Transmission Voltage \$1,512,465 10.1% Rate SL - Street Lighting Service \$380,192 30.3% \$7,395 7.4% Rate TL – Traffic Lighting Service Rate UOLS - Unmetered Outdoor Lighting Electric Service \$126,844 31.2% Rate NSU - Street Lighting Service for Non-Standard Units \$26,526 34.8% Rate SC - Street Lighting Service - Customer Owned \$1,593 31.2% \$80,613 34.5% Rate SE - Street Lighting Service - Overhead Equivalent \$6,479 Rate LED – Street Lighting Service – LED Outdoor Lighting -33.0% Rate RTP - Experimental Real Time Pricing Program \$87,178 7.4% Interdepartmental \$12,367 17.2% \$145,895 Special Contracts 16.0% **Reconnection Charges** \$2,766 -4.8% Rate DPA - Pole and Line Attachments \$37.919 17.5%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately



Local Government Fee (Electric Tariff Sheet No. 95)

Current Tariff:

APPLICABLE TO ALL RATE SCHEDULES

Two-user pole annual rental per foot

Three-user pole annual rental per foot

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed senarately approximate a set of the charges applicable to each customer shall be added to the

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Tariff: APPLICABILITY

This tariff sheet is applicable to all rate schedules.

DESCRIPTION

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee(s) or incremental cost(s) now or hereafter imposed by cities, or other local legislative authorities in the Company's certified territory (Public Authorities), whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee(s) or incremental cost(s). Such charge to customer bills shall include any end all incremental costs incurred by the Company as a direct result of the local legislative authority's ordinance, franchise or other means including but not limited to distribution, transmission, generation, and other construction and facility costs (incremental Local investments) that are outside the Company's regular system-wide construction plans absent the local legislative authority's ordinance, franchise, or other means.

Where more than one such fee or incremental cost is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the charge applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount. The amount of such charge(s) added to the customer's bill shall be equal to the amount(s) imposed by terms of the

ordinance, franchise or other directive agreed to by the Company, or otherwise ordered by the Kentucky Public Service Commission.

Electricity Emergency Procedures for Long-Term Fuel Shortages (Electric Tariff Sheet No. 98)

Current Applicability:

In the event of an energy emergency which necessitates curtailment of electricity consumption, Duke Energy Kentucky, Inc. and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Kentucky Public Service Commission (Commission) or other authority having jurisdiction in the matter orders otherwise.

Proposed Applicability:

(The Company proposes to cancel this tariff and Include Long-Term Fuel Shortages in Emergency Electric Procedures, Electric Tariff Sheet No. 100.)

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

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Emergency Electric Procedures (Electric Tariff Sheet No. 100)

Pronosed Long-Term Fuel Shortage or Severe Weather

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation or severe weather jeopardizing electric service to the Company's customers.

In the event of a long-term fuel shortage such as a situation resulting from a coal strike, the steps above under sections. III and IV may be utilized as permitted by contractual commitments or by order of the regulatory authority having jurisdiction such as PJM or NERC.

<u>Rider ILIC – Incromental Local Investment Charge</u> (Electric Tariff Sheet No. 126)

Proposed Applicability:

There shall be a monthly surcharge added to customer bills to recover any incremental costs incurred by the Company as a direct result of a city or other local legislative authority's (Public Authority) ordinance, franchise or other directive including but not limited to distribution, transmission, generation, and other construction and facility costs (incremental Local Investments) that are outside the Company's regular system-wide construction plans absent the Public Authority's ordinance, franchise, or other directive. The Kentucky Public Service Commission shall determine whether such a charge shall be included on all customer bills or only on those customers within the boundaries of the Public Authority imposing such costs.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$75,176,777 or 17.84% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

the second second second second second second second second	lotal Increase (S)	Total Increase (%)
Rate RS – Residential Service:	\$37,409,050	21.2%
Rate DS – Service at Distribution Voltage	\$19,283,571	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	\$15,504,529	15.7%
Rate EH – Optional Rate for Electric Space Heating	\$265.229	15.9%
Rate SP – Seasonal Sports Service	\$4.311	16.0%
Rate GS-FL-General Service Rate for Small Fixed Loads	\$128.540	16.0%
Rate DP Service at Primary Distribution Voltage	\$171.805	13.1%

	Average <u>kWh/BiH</u>	Monthly Increase (S)	Percent
Rate RS - Residential Service:	921	\$23.08	21.2%
Rate DS — Service at Distribution Voltage	7.333	\$143.15	15.9%
Rate DT-Time of Day Rate for Service at Distribution Voltage	575.416	\$5.157.84	12.0%
Rate EH - Optional Rate for Electric Space Heating	26,250	\$352.54	15.9%
Rate SP – Seasonal Sports Service	1.242	\$26.06	19.0%
Rate GS-FL General Service Rate for Small Fixed Loads	590	\$9.33 a a	16.5%
Rate DP — Service at Primary Distribution Voltage	57,693	\$797.81	13.2%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	1,234,076	\$11,194.52	10.1%
Rate SL – Street Lighting Service *	77	\$3.77	30.4%
Rate TL — Traffic Lighting Service *	14	\$0.07	7.4%
Rate UOLS Unmetered Outdoor Lighting Electric Service *	66	\$1.15	31.0%
Rate NSU Street Lighting Service for Non-Standard Units*	49	\$3.24	34.7%
Rate SC - Street Lighting Service - Customer Owned *	44	\$0.78	31.6%
Rate SE – Street Lighting Service – Overhead Equivalent *	60	\$3.41	34.6%
Rate LED - Street Lighting Service - Led Outdoor Lighting *	24	-\$5.63	-33.0%
Rate RTP - Experimental Real Time Pricing Program	293.893	\$208.77	1.0%
Interdepartmental	• N/A	. \$1.030.58	17.2%
Reconnection Charges (per remote reconnection)	N/A	-\$0.28	-4.8%
Rate DPA - Pole and Line Attachments (per attachment)	N/A	\$0.12	17.4%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such notion shall be submitted to the Kentucky Public Service Commission, P. 0. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and et the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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