


VERIFICATION

STATE OF OHIO)
)
COUNTY OF HAMILTON) **SS:**

The undersigned, Bruce Sailors, Director Jurisdictional Rate Administration, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Bruce Sailors Affiant

Subscribed and sworn to before me by Bruce Sailors on this 14th day of December, 2022.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) SS:

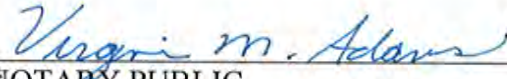
The undersigned, Christopher Bauer, Director Corporate Finance – Assistant Treasurer, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Christopher Bauer Affiant

Subscribed and sworn to before me by Christopher Bauer on this 30th day of November, 2022.





NOTARY PUBLIC
My Commission Expires: 10/2/26

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

The undersigned, Danielle L. Weatherston, Manager Accounting II, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Danielle Weatherston
Danielle L. Weatherston, Affiant

Subscribed and sworn to before me by Danielle L. Weatherston on this 18 day of November, 2022.



Virginia M. Adams
NOTARY PUBLIC

My Commission Expires: 10/2/26

VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Dominic Melillo, Director Asset Management, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

Dominic Melillo
Dominic Melillo Affiant

Subscribed and sworn to before me by Dominic Melillo on this 29TH day of NOVEMBER, 2022.



ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2024

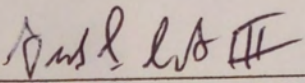
Adele M. Frisch
NOTARY PUBLIC

My Commission Expires: 1/5/2024

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

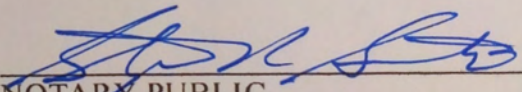
The undersigned, Grady S. Carpenter III, Manager Financial Forecasting II, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Grady S. Carpenter III Affiant

Subscribed and sworn to before me by Grady S. Carpenter III on this 29 day of November, 2022.

Stephen R Smith
NOTARY PUBLIC
Cabarrus County, NC
My Commission Expires July 27, 2025



NOTARY PUBLIC

My Commission Expires: July 27, 2025

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)


The undersigned, Huyen C. Dang, Director of Accounting, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Huyen C. Dang Affiant

Subscribed and sworn to before me by Huyen C. Dang on this 28 day of Nov., 2022.






NOTARY PUBLIC

My Commission Expires: 10/2/26

VERIFICATION

STATE OF North Carolina)
) SS:
COUNTY OF mecklenburg)

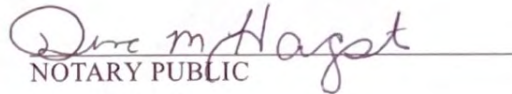
The undersigned, Jake Stewart, Director Health & Wellness, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Jacob Stewart Affiant

Subscribed and sworn to before me by Jake Stewart on this 22 day of November
2022.





NOTARY PUBLIC

My Commission Expires Aug 19, 2024

VERIFICATION

STATE OF OHIO)
)
COUNTY OF HAMILTON) **SS:**

The undersigned, James E. Ziolkowski, Director, Rates & Regulatory Planning, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



James E. Ziolkowski Affiant

Subscribed and sworn to before me by James E. Ziolkowski on this 14th day of December, 2022.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

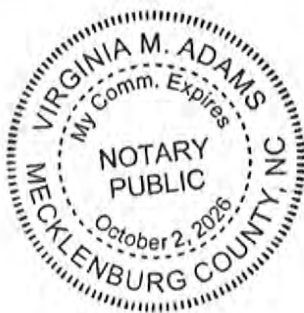
STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

The undersigned, Jeffrey R. Setser, Director of Allocations and Reporting, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Jeffrey R. Setser Affiant

Subscribed and sworn to before me by Jeffrey R. Setser on this 28 day of November, 2022.


NOTARY PUBLIC

My Commission Expires: 10/2/26

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

The undersigned, John R. Panizza, Director, Tax Operations, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

John R. Panizza
John R. Panizza Affiant

Subscribed and sworn to before me by John R. Panizza on this 18 day of Nov., 2022.

Virginia M. Adams
NOTARY PUBLIC
My Commission Expires: 10/2/26



VERIFICATION

STATE OF OHIO)
)
COUNTY OF HAMILTON) **SS:**

The undersigned, Lisa Steinkuhl, Director Rates & Regulatory Planning, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Lisa D Steinkuhl
Lisa D. Steinkuhl Affiant

Subscribed and sworn to before me by Lisa Steinkuhl on this 14th day of December, 2022.

Emilie Sunderman
NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

STATE OF INDIANA)
) SS:
COUNTY OF HENDRICKS)

The undersigned, William C. Luke, VP Midwest Generation, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


William C. Luke, Affiant

Subscribed and sworn to before me by William C. Luke on this 29th day of November, 2022.




NOTARY PUBLIC

My Commission Expires: 10/7/2030

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, John J. Spanos, President of Gannett Fleming Valuation and Rate Consultants, LLC, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

John J. Spanos

John J. Spanos, Affiant

Subscribed and sworn to before me by John J. Spanos on this *21st* day of *November*, 2022.

Cheryl Ann Rutter

NOTARY PUBLIC

My Commission Expires: *February 20, 2023*

Commonwealth of Pennsylvania - Notary Seal
Cheryl Ann Rutter, Notary Public
Cumberland County
My commission expires February 20, 2023
Commission number 1143028
Member, Pennsylvania Association of Notaries

KyPSC Case No. 2022-00372
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Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-001

REQUEST:

Provide the following expense account data:

a. A schedule, in comparative form, showing the operating expense account balance for the base period and each of the three most recent calendar years for each account or subaccount included in the utility's annual report. Show the percentage of increase or decrease of each year over the prior year.

b. A listing, with descriptions, of all activities, initiatives or programs undertaken or continued by the utility since its last general rate case for the purpose of minimizing costs or improving the efficiency of its operations or maintenance activities. Include all quantifiable realized and projected savings.

RESPONSE:

a. Please see STAFF-DR-01-001(a) Attachment.

b. The Company continually implements processes aimed at gaining efficiencies. Because these efforts related to efficiency may not be prompted by specific initiatives or programs, a comprehensive listing cannot be compiled. The following are some examples of cost-saving programs undertaken and/or continued since the Company's last base electric rate case:

- **Distribution Contractor Crew Strategy** – This strategic initiative is intended to continually optimize the number of contractor construction crews with upcoming construction needs and negotiate optimal terms.

- **Enterprise Engineer of Choice** – An enterprise-wide team was chartered to lower Duke Energy’s Total Cost of Operations for engineering services using an Enterprise Engineer of Choice (EEOC) model. This model includes engineering services for Generation, Transmission, and Distribution.
- **Distribution Vehicle Reduction Effort** – Periodic assessments of vehicle usage is completed to identify low usage vehicles in our fleet. The latest assessment is being completed in Q4 2022.
- **Implemented Cascade Tool Process** – Standardized the truck tool inventory for all distribution line and service vehicles, thereby reducing the scope of bi-annual testing insulated tools and rubber goods. Also facilitated the ability to leverage tool inventories across the entire Midwest thus lowering overall Duke Energy Kentucky inventory levels.
- **Reduction of Physical Inspection Needs** – Utilization of “smart device” (SCADA) alarms to monitor equipment (substation/reclosers/capacitors) abnormalities rather than physical inspections. As more smart devices are installed, more benefit is realized.
- **Efficiency in First Responder Troubleshooting** – Utilization of “smart device” (substation breakers/reclosers/capacitors) and self-healing teams, which have both a reliability benefit of isolating an outage to a smaller footprint, and a cost savings benefit of narrowing down the fault location for a first responder to a smaller area, allowing them to address the issue faster.

- **Transmission Equipment Programs** – Implemented the use of equipment and technologies to improve the efficiency of transmission operations and maintenance. Examples of this include drones, track-mounted bucket and line trucks, and all-terrain vehicles to reduce the time and cost to reach or assess difficult to access areas.
- **Generation Programs** – The Company is constantly seeking ways to manage and control costs in the non-fuel O&M by operating its generating fleet through financial governance and discipline. For example, through a program called SmartGen, Duke Energy has been installing instrumentation on critical equipment (boiler feed pumps, draft fans, transformers, etc.) for remote monitoring and diagnostics. Using this system, it is possible to use pattern recognition software to trend the mechanical or electrical performance of a piece of equipment and predict needed maintenance before failure occurs. This has proven to help avoid costly emergent maintenance and unplanned downtime. Another related example is the implementation of equipment run-hours-based Preventative Maintenance (PM). Efforts are underway to further investigate opportunities to leverage digital tools and technology. A mobile application is being used to enable personnel to complete work orders remotely in the field. Using this application, a worker can quickly and efficiently document an equipment issue or maintenance need. Another improvement is a new work order prioritization tool that utilizes Machine Learning to systematically rank corrective maintenance activities. Historically, considerable time and effort were involved in reviewing and ranking each work order and this tool

automates much of that process. Also, increased use of unmanned vehicle (drone) inspections are happening at our stations to help assess the condition of boiler tubes, ducts, stacks, etc. without erecting costly scaffold and is proving to be beneficial. Not only does the use of this technology help offset cost through efficiency gains, it also lowers personnel safety risk exposure. Chemical substitutions are another example of opportunities to manage ever increasing costs. Working with subject matter experts, industry peer groups, and suppliers, Duke Energy evaluates advances in chemical technologies that provide for satisfactory performance at a lower cost while ensuring safety and environmental compliance. System optimization is another process used to reduce chemical and reagent costs.

- PERSON RESPONSIBLE:**
- a. Grady “Tripp” S. Carpenter
Danielle L. Weatherston
 - b. Dominic “Nick” J. Melillo (distribution/transmission)
William C. Luke (generation)

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-002

REQUEST:

Provide, in the format provided in Schedule A, a schedule showing a comparison of the balance in the revenue accounts for each month of the base period to the same month of the immediately preceding 12-month period for each revenue account or subaccount included in the utility's chart of accounts. Include appropriate footnotes to show the month each rate change was approved and the month the full impact of the change was recorded in the accounts.

RESPONSE:

Please see STAFF-DR-01-002 Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	Total			
		Prior 12 Months	Recent 12 Months	Variance	% Change
440000	Residential	168,790,249	170,324,972	(1,534,723)	(0.90)%
440990	Residential Unbilled Rev	(198,747)	3,312,816	(3,511,563)	(106.00)%
442100	General Service	143,170,689	139,702,791	3,467,898	2.48%
442190	General Service Unbilled Rev	(168,948)	3,968,084	(4,137,032)	(104.26)%
442200	Industrial Service	61,168,021	63,264,802	(2,096,781)	(3.31)%
442290	Industrial Svc Unbilled Rev	24,563	1,911,069	(1,886,506)	(98.71)%
444000	Public St & Highway Lighting	1,725,250	1,337,811	387,439	28.96%
445000	Other Sales to Public Auth	16,732,217	22,664,090	(5,931,873)	(26.17)%
445090	OPA Unbilled	68,579	823,099	(754,520)	(91.67)%
447150	Sales For Resale - Outside	15,017,346	27,816,420	(12,799,074)	(46.01)%
448000	Interdepartmental Sales-Elec	62,512	120,514	(58,002)	(48.13)%
449100	Provisions For Rate Refunds	363,338	(4,883,131)	5,246,469	107.44%
449111	Tax reform - Retail	110,760	18,460	92,300	500.00%
450100	Late Pmt and Forf Disc	0	0	0	-
451100	Misc Service Revenue	201,953	394,446	(192,493)	(48.80)%
454004	Rent - Joint Use	0	0	0	-
454100	Extra-Facilities	0	288	(288)	(100.00)%
454200	Pole & Line Attachments	483,240	108,668	374,572	344.69%
454210	Foreign Pole Revenue	0	34,869	(34,869)	(100.00)%
454300	Tower Lease Revenues	13,273	12,061	1,212	10.05%
454400	Other Electric Rents	1,046,655	1,123,843	(77,188)	(6.87)%
456025	RSG Rev - MISO Make Whole	2,626,465	2,113,018	513,447	24.30%
456040	Sales Use Tax Coll Fee	600	300	300	100.00%
456075	Data Processing Service	880	0	880	-
456100	Profit Or Loss On Sale Of M&S	654	0	654	-
456102	Distribution Charge - Network	0	0	0	-
456110	Transmission Charge PTP	128,244	155,036	(26,792)	(17.28)%
456111	Other Transmission Revenues	2,389,473	3,721,004	(1,331,531)	(35.78)%
456610	Other Electric Revenues	6,250	0	6,250	-
456630	Gross Up-Contr In Aid Of Const	(31,593)	0	(31,593)	-
456970	Wheel Transmission Rev - ED	53,203	40,079	13,124	32.75%
457105	Scheduling & Dispatch Revenues	243,312	106,497	136,815	128.47%
457204	PJM Reactive Rev	2,203,341	1,881,498	321,843	17.11%

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

CHECK TOTAL	
416,231,779	440,073,404
416,231,779	440,073,404
0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	March			April		
		2021	2022	Variance	2021	2022	Variance
440000	Residential	11,796,806	11,607,297	189,509	9,657,401	12,082,416	(2,425,015)
440990	Residential Unbilled Rev	(1,655,381)	(501,895)	(1,153,486)	251,346	(918,561)	1,169,907
442100	General Service	10,652,618	9,179,598	1,473,020	10,818,951	6,414,531	4,404,420
442190	General Service Unbilled Rev	322,714	729,591	(406,877)	(301,001)	4,063,455	(4,364,456)
442200	Industrial Service	4,106,506	3,972,404	134,102	4,716,578	1,969,198	2,747,380
442290	Industrial Svc Unbilled Rev	361,242	471,838	(110,596)	(212,536)	2,930,083	(3,142,619)
444000	Public St & Highway Lighting	137,318	126,445	10,873	138,854	6,442	132,412
445000	Other Sales to Public Auth	542,172	1,480,112	(937,940)	486,800	810,616	(323,816)
445090	OPA Unbilled	124,236	181,945	(57,709)	(52,732)	1,025,391	(1,078,123)
447150	Sales For Resale - Outside	741,991	6,453,862	(5,711,871)	1,349,403	1,161,650	187,753
448000	Interdepartmental Sales-Elec	5,147	76,984	(71,837)	3,653	3,325	328
449100	Provisions For Rate Refunds	221,933	(261,422)	483,355	148,829	70,013	78,816
449111	Tax reform - Retail	9,230	9,230	0	9,230	9,230	0
450100	Late Pmt and Forf Disc	0	0	0	0	(1,038)	1,038
451100	Misc Service Revenue	(1,893)	26,084	(27,977)	20,406	(28,337)	48,743
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	0	0	0	0	0
454200	Pole & Line Attachments	0	0	0	0	0	0
454210	Foreign Pole Revenue	0	0	0	0	0	0
454300	Tower Lease Revenues	270	281	(11)	270	281	(11)
454400	Other Electric Rents	90,501	90,796	(295)	85,053	30,502	54,551
456025	RSG Rev - MISO Make Whole	59,089	37,393	21,696	256,012	170,522	85,490
456040	Sales Use Tax Coll Fee	50	50	0	50	50	0
456075	Data Processing Service	80	0	80	80	0	80
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	7,235	16,599	(9,364)	5,913	11,336	(5,423)
456111	Other Transmission Revenues	824,911	129,258	695,653	210,972	109,054	101,918
456610	Other Electric Revenues	0	0	0	0	0	0
456630	Gross Up-Contr In Aid Of Const	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	4,308	5,058	(750)	3,506	4,493	(987)
457105	Scheduling & Dispatch Revenues	15,427	21,172	(5,745)	13,775	20,390	(6,615)
457204	PJM Reactive Rev	157,326	157,311	15	156,925	156,887	38

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

28,523,836	34,009,991	27,767,738	30,101,929
28,523,836	34,009,991	27,767,738	30,101,929
0	0	0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	May			June		
		2021	2022	Variance	2021	2022	Variance
440000	Residential	9,828,781	11,615,288	(1,786,507)	12,642,763	17,910,941	(5,268,178)
440990	Residential Unbilled Rev	796,996	3,090,976	(2,293,980)	1,960,237	1,815,804	144,433
442100	General Service	10,663,739	11,212,065	(548,326)	12,008,676	10,340,842	1,667,834
442190	General Service Unbilled Rev	563,908	1,478,462	(914,554)	499,866	(1,143,387)	1,643,253
442200	Industrial Service	4,635,740	3,954,267	681,473	5,023,082	(1,659,601)	6,682,683
442290	Industrial Svc Unbilled Rev	236,064	1,310,669	(1,074,605)	95,170	3,317,816	(3,222,646)
444000	Public St & Highway Lighting	137,944	157,495	(19,551)	136,827	308,278	(171,451)
445000	Other Sales to Public Auth	461,246	1,737,755	(1,276,509)	499,272	301,033	198,239
445090	OPA Unbilled	86,740	102,472	(15,732)	23,092	1,020,498	(997,406)
447150	Sales For Resale - Outside	1,609,616	2,838,263	(1,228,647)	2,737,502	9,883,465	(7,145,963)
448000	Interdepartmental Sales-Elec	3,243	0	3,243	2,969	0	2,969
449100	Provisions For Rate Refunds	(133,410)	(1,642,884)	1,509,474	(637,156)	(2,072,437)	1,435,281
449111	Tax reform - Retail	9,230	0	9,230	9,230	0	9,230
450100	Late Pmt and Forf Disc	0	1,038	(1,038)	0	0	0
451100	Misc Service Revenue	18,196	(18,109)	36,305	7,105	(149,818)	156,923
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	42	(42)	0	132	(132)
454200	Pole & Line Attachments	0	0	0	0	0	0
454210	Foreign Pole Revenue	0	15,640	(15,640)	0	14,659	(14,659)
454300	Tower Lease Revenues	270	281	(11)	270	281	(11)
454400	Other Electric Rents	85,053	46,055	38,998	91,838	(26,980)	118,818
456025	RSG Rev - MISO Make Whole	198,018	83,101	114,917	227,296	312,113	(84,817)
456040	Sales Use Tax Coll Fee	50	50	0	50	50	0
456075	Data Processing Service	80	0	80	80	0	80
456100	Profit Or Loss On Sale Of M&S	654	0	654	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	10,010	11,007	(997)	5,409	14,168	(8,759)
456111	Other Transmission Revenues	383,015	158,342	224,673	191,981	1,738,484	(1,546,503)
456610	Other Electric Revenues	0	0	0	0	0	0
456630	Gross Up-Contr In Aid Of Const	(31,593)	0	(31,593)	0	0	0
456970	Wheel Transmission Rev - ED	3,636	3,775	(139)	4,284	4,464	(180)
457105	Scheduling & Dispatch Revenues	23,882	18,541	5,341	8,612	7,670	942
457204	PJM Reactive Rev	313,290	156,938	156,352	284,053	156,926	127,127

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

29,904,398	36,331,529	35,822,508	42,095,401
29,904,398	36,331,529	35,822,508	42,095,401
0	0	0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	July			August		
		2021	2022	Variance	2021	2022	Variance
440000	Residential	15,525,798	18,524,367	(2,998,569)	15,008,156	18,473,401	(3,465,245)
440990	Residential Unbilled Rev	(242,370)	1,902,734	(2,145,104)	1,472,852	(962,221)	2,435,073
442100	General Service	13,290,680	18,309,371	(5,018,691)	11,620,325	15,156,255	(3,535,930)
442190	General Service Unbilled Rev	21,599	614,856	(593,257)	790,131	(215,111)	1,005,242
442200	Industrial Service	5,123,814	14,464,283	(9,340,469)	4,965,838	8,318,054	(3,352,216)
442290	Industrial Svc Unbilled Rev	4,775	(5,389,169)	5,393,944	351,684	27,957	323,727
444000	Public St & Highway Lighting	139,288	157,099	(17,811)	135,077	(277,282)	412,359
445000	Other Sales to Public Auth	925,690	4,078,750	(3,153,060)	1,802,170	2,246,766	(444,596)
445090	OPA Unbilled	17,592	(2,024,669)	2,042,261	142,476	758,578	(616,102)
447150	Sales For Resale - Outside	464,441	1,355,895	(891,454)	1,101,120	1,018,215	82,905
448000	Interdepartmental Sales-Elec	3,475	0	3,475	3,538	0	3,538
449100	Provisions For Rate Refunds	303,232	(1,342,898)	1,646,130	(186,984)	366,497	(553,481)
449111	Tax reform - Retail	9,230	0	9,230	9,230	0	9,230
450100	Late Pmt and Forf Disc	0	0	0	0	0	0
451100	Misc Service Revenue	18,805	200,541	(181,736)	19,778	239,087	(219,309)
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	63	(63)	0	51	(51)
454200	Pole & Line Attachments	0	0	0	0	0	0
454210	Foreign Pole Revenue	0	0	0	0	4,570	(4,570)
454300	Tower Lease Revenues	270	281	(11)	10,246	10,656	(410)
454400	Other Electric Rents	85,716	235,762	(150,046)	85,336	97,710	(12,374)
456025	RSG Rev - MISO Make Whole	425,371	958,955	(533,584)	517,005	550,934	(33,929)
456040	Sales Use Tax Coll Fee	50	50	0	50	50	0
456075	Data Processing Service	80	0	80	80	0	80
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	9,665	14,481	(4,816)	13,240	14,947	(1,707)
456111	Other Transmission Revenues	291,645	831,989	(540,344)	191,388	753,877	(562,489)
456610	Other Electric Revenues	0	0	0	0	0	0
456630	Gross Up-Contr In Aid Of Const	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	4,965	5,122	(157)	4,789	4,915	(126)
457105	Scheduling & Dispatch Revenues	23,530	18,295	5,235	25,432	20,429	5,003
457204	PJM Reactive Rev	282,876	155,835	127,041	155,975	157,101	(1,126)

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

36,730,217	53,071,993	38,238,932	46,765,436
36,730,217	53,071,993	38,238,932	46,765,436
0	0	0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	September			October		
		2021	2022	Variance	2021	2022	Variance
440000	Residential	14,902,237	14,899,785	2,452	10,769,498	10,562,734	206,764
440990	Residential Unbilled Rev	(2,646,250)	(1,823,909)	(822,341)	570,419	(356,689)	927,108
442100	General Service	12,103,005	12,742,826	(639,821)	10,029,984	11,172,407	(1,142,423)
442190	General Service Unbilled Rev	(764,211)	(548,631)	(215,580)	755,190	(83,418)	838,608
442200	Industrial Service	5,152,904	5,951,604	(798,700)	4,382,026	5,447,426	(1,065,400)
442290	Industrial Svc Unbilled Rev	(338,063)	(260,645)	(77,418)	664,914	134,075	530,839
444000	Public St & Highway Lighting	135,551	145,719	(10,168)	131,097	138,959	(7,862)
445000	Other Sales to Public Auth	1,936,103	2,270,293	(334,190)	1,634,789	1,979,262	(344,473)
445090	OPA Unbilled	(155,654)	(144,423)	(11,231)	276,678	90,988	185,690
447150	Sales For Resale - Outside	3,628,463	370,152	3,258,311	68,643	0	68,643
448000	Interdepartmental Sales-Elec	3,481	4,694	(1,213)	3,942	4,349	(407)
449100	Provisions For Rate Refunds	443,934	0	443,934	425,346	0	425,346
449111	Tax reform - Retail	9,230	0	9,230	9,230	0	9,230
450100	Late Pmt and Forf Disc	0	0	0	0	0	0
451100	Misc Service Revenue	15,653	20,833	(5,180)	20,581	20,833	(252)
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	0	0	0	0	0
454200	Pole & Line Attachments	0	18,111	(18,111)	0	18,111	(18,111)
454210	Foreign Pole Revenue	0	0	0	0	0	0
454300	Tower Lease Revenues	270	0	270	283	0	283
454400	Other Electric Rents	85,716	108,333	(22,617)	85,336	108,333	(22,997)
456025	RSG Rev - MISO Make Whole	101,895	0	101,895	213,712	0	213,712
456040	Sales Use Tax Coll Fee	50	0	50	50	0	50
456075	Data Processing Service	80	0	80	80	0	80
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	16,001	12,083	3,918	7,419	12,083	(4,664)
456111	Other Transmission Revenues	99,581	0	99,581	90,061	0	90,061
456610	Other Electric Revenues	0	0	0	0	0	0
456630	Gross Up-Contr In Aid Of Const	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	5,243	2,042	3,201	4,530	2,042	2,488
457105	Scheduling & Dispatch Revenues	26,202	0	26,202	21,391	0	21,391
457204	PJM Reactive Rev	159,173	156,750	2,423	(93,856)	156,750	(250,606)

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

34,920,594	33,925,617	30,071,343	29,408,245
34,920,594	33,925,617	30,071,343	29,408,245
0	0	0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	November			December		
		2021	2022	Variance	2021	2022	Variance
440000	Residential	11,587,106	10,007,325	1,579,781	16,001,721	13,987,671	2,014,050
440990	Residential Unbilled Rev	1,986,138	1,510,019	476,119	563,220	1,978,930	(1,415,710)
442100	General Service	11,070,185	10,584,069	486,116	12,922,871	11,920,038	1,002,833
442190	General Service Unbilled Rev	373,029	92,645	280,384	223,773	(660)	224,433
442200	Industrial Service	5,202,692	5,320,997	(118,305)	5,762,972	5,635,479	127,493
442290	Industrial Svc Unbilled Rev	202,428	(410)	202,838	225,670	(73,741)	299,411
444000	Public St & Highway Lighting	149,005	145,467	3,538	152,800	149,998	2,802
445000	Other Sales to Public Auth	1,859,995	1,746,711	113,284	2,063,639	2,075,244	(11,605)
445090	OPA Unbilled	90,966	29,149	61,817	42,118	565	41,553
447150	Sales For Resale - Outside	55,396	1,099,751	(1,044,355)	1,450,508	1,188,322	262,186
448000	Interdepartmental Sales-Elec	2,984	4,038	(1,054)	9,572	8,922	650
449100	Provisions For Rate Refunds	(58,805)	0	(58,805)	269,085	0	269,085
449111	Tax reform - Retail	9,230	0	9,230	9,230	0	9,230
450100	Late Pmt and Forf Disc	0	0	0	0	0	0
451100	Misc Service Revenue	20,409	20,833	(424)	30,242	20,833	9,409
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	0	0	0	0	0
454200	Pole & Line Attachments	0	18,111	(18,111)	0	18,111	(18,111)
454210	Foreign Pole Revenue	0	0	0	0	0	0
454300	Tower Lease Revenues	281	0	281	281	0	281
454400	Other Electric Rents	98,906	108,333	(9,427)	87,836	108,333	(20,497)
456025	RSG Rev - MISO Make Whole	357,397	0	357,397	202,349	0	202,349
456040	Sales Use Tax Coll Fee	50	0	50	50	0	50
456075	Data Processing Service	80	0	80	80	0	80
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	9,936	12,083	(2,147)	10,153	12,083	(1,930)
456111	Other Transmission Revenues	99,529	0	99,529	48,296	0	48,296
456610	Other Electric Revenues	0	0	0	0	0	0
456630	Gross Up-Contr In Aid Of Const	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	3,513	2,042	1,471	4,437	2,042	2,395
457105	Scheduling & Dispatch Revenues	19,675	0	19,675	19,642	0	19,642
457204	PJM Reactive Rev	159,904	156,750	3,154	314,187	156,750	157,437

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

33,300,029	30,857,913	40,414,732	37,188,920
33,300,029	30,857,913	40,414,732	37,188,920
0	0	0	0

DUKE ENERGY KENTUCKY, INC.
 COMPARISON OF ELECTRIC REVENUE BALANCES
 FOR THE TWELVE MONTHS ENDED FEBRUARY 28, 2023
 AND THE TWELVE MONTHS ENDED FEBRUARY 28, 2022

Account	Description	January			February		
		2022	2023	Variance	2022	2023	Variance
440000	Residential	21,318,327	16,168,372	5,149,955	19,751,655	14,485,375	5,266,280
440990	Residential Unbilled Rev	284,491	(1,861,876)	2,146,367	(3,540,445)	(560,496)	(2,979,949)
442100	General Service	14,890,935	11,469,186	3,421,749	13,098,720	11,201,603	1,897,117
442190	General Service Unbilled Rev	(961,351)	(905,769)	(55,582)	(1,692,595)	(113,949)	(1,578,646)
442200	Industrial Service	6,363,670	4,897,732	1,465,938	5,732,199	4,992,959	739,240
442290	Industrial Svc Unbilled Rev	(625,973)	(459,750)	(166,223)	(940,812)	(97,654)	(843,158)
444000	Public St & Highway Lighting	174,560	134,501	40,059	156,929	144,690	12,239
445000	Other Sales to Public Auth	2,289,595	1,936,255	353,340	2,230,746	2,001,293	229,453
445090	OPA Unbilled	(111,827)	(211,112)	99,285	(415,106)	(6,283)	(408,823)
447150	Sales For Resale - Outside	1,291,790	1,419,790	(128,000)	518,473	1,027,055	(508,582)
448000	Interdepartmental Sales-Elec	13,554	9,456	4,098	6,954	8,746	(1,792)
449100	Provisions For Rate Refunds	7,613	0	7,613	(440,279)	0	(440,279)
449111	Tax reform - Retail	9,230	0	9,230	9,230	0	9,230
450100	Late Pmt and Forf Disc	0	0	0	0	0	0
451100	Misc Service Revenue	15,314	20,833	(5,519)	17,357	20,833	(3,476)
454004	Rent - Joint Use	0	0	0	0	0	0
454100	Extra-Facilities	0	0	0	0	0	0
454200	Pole & Line Attachments	483,240	18,112	465,128	0	18,112	(18,112)
454210	Foreign Pole Revenue	0	0	0	0	0	0
454300	Tower Lease Revenues	0	0	0	562	0	562
454400	Other Electric Rents	85,386	108,333	(22,947)	79,978	108,333	(28,355)
456025	RSG Rev - MISO Make Whole	68,313	0	68,313	8	0	8
456040	Sales Use Tax Coll Fee	50	0	50	50	0	50
456075	Data Processing Service	80	0	80	0	0	0
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0
456102	Distribution Charge - Network	0	0	0	0	0	0
456110	Transmission Charge PTP	12,825	12,083	742	20,438	12,083	8,355
456111	Other Transmission Revenues	(82,211)	0	(82,211)	40,305	0	40,305
456610	Other Electric Revenues	0	0	0	6,250	0	6,250
456630	Gross Up-Contr In Aid Of Const	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	4,382	2,042	2,340	5,610	2,042	3,568
457105	Scheduling & Dispatch Revenues	21,100	0	21,100	24,644	0	24,644
457204	PJM Reactive Rev	156,806	156,750	56	156,682	156,750	(68)

(1) Rates approved in Case No. 2019-00271 became effective May 1, 2020.

45,709,899	32,914,938	34,827,553	33,401,492
45,709,899	32,914,938	34,827,553	33,401,492
0	0	0	0

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-003

REQUEST:

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

RESPONSE:

Please see STAFF-DR-01-003 Attachment which includes detailed revenue and expense for the actual months of March 2022 through October 2022 and the forecasted months of November 2022 through February 2023. The forecasted months will be updated as the actual information becomes available.

PERSON RESPONSIBLE: Lisa D. Steinkuhl

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
403002	Depr-Expense	DEPR	403	50,389,071	4,119,392	4,123,609	4,125,424	4,140,515	4,151,034	4,155,331
404200	Amort of Elec Plt - Software	DEPR	404	3,951,570	293,184	289,844	311,879	307,023	447,516	462,453
407115	Meter Amortization	AMORT	407	309,288	38,661	38,661	38,661	38,661	38,661	38,661
407305	Regulatory Debits	AMORT	407	5,858,884	475,353	475,353	475,353	475,353	393,475	557,231
407324	NC & MW Coal As Amort Exp	AMORT	407	8,005,692	202,486	525,500	552,801	558,800	775,714	595,413
407354	DSM Deferral - Electric	OTH	407	1,605,776	172,358	243,725	172,118	548,847	(118,313)	523,273
407407	Carrying Charges	OTH	407	(711,868)	(92,494)	(91,498)	(90,499)	(89,496)	(88,489)	(87,479)
408040	Taxes Property-Allocated	OTHTX	408	29,348	0	0	0	0	0	0
408120	Franchise Tax - Non Electric	OTHTX	408	1	0	0	0	1	0	0
408121	Taxes Property-Operating	OTHTX	408	16,333,918	1,533,412	1,304,976	1,304,976	1,304,976	1,304,976	1,304,976
408150	State Unemployment Tax	OTHTX	408	3,168	302	(72)	38	55	104	84
408151	Federal Unemployment Tax	OTHTX	408	1,510	1,280	968	966	1,266	(699)	(690)
408152	Employer FICA Tax	OTHTX	408	493,131	91,923	71,097	68,242	(77,013)	119,267	72,583
408205	Highway Use Tax	OTHTX	408	0	0	0	0	0	0	0
408470	Franchise Tax	OTHTX	408	7,830	974	974	974	974	974	974
408700	Fed Social Security Tax-Elec	OTHTX	408	13,000	8,000	0	0	16,000	0	0
408800	Federal Highway Use Tax-Elec	OTHTX	408	0	0	0	0	0	0	0
408840	Miscellaneous Taxes	OTHTX	408	0	0	0	0	0	0	0
408851	Sales & Use Tax Exp	OTHTX	408	229,001	(1)	(2,621)	(1,300)	74,134	97,872	60,710
408960	Allocated Payroll Taxes	OTHTX	408	1,144,834	57,339	70,858	103,326	63,400	73,726	62,838
409102	SIT Exp-Utility	FIT	409	(415,214)	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)
409104	Current State Income Tax - PY	FIT	409	0	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	FIT	409	2,052,000	171,000	171,000	171,000	171,000	171,000	171,000
409191	Fed Income Tax-Electric-PY	FIT	409	0	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	FIT	409	0	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	FIT	409	0	0	0	0	0	0	0
409197	Current State Inc Tax-Util	FIT	409	0	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	FIT	410	2,253,331	187,778	187,778	187,778	187,778	187,778	187,778
410102	DSIT: Utility: Current Year	FIT	410	2,325,642	193,804	193,804	193,804	193,804	193,804	193,804
410105	DFIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0	0
411050	Accretion Expense ARO	OTH	411	0	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	OTH	411	0	0	0	0	0	0	0
411100	DFIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0	0
411101	DSIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0	0
411102	DFIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0	0
411106	DFIT:Utility:Prior year	FIT	411	0	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	FIT	411	0	0	0	0	0	0	0
411603	Gain on Asset Ret Obligation		411	0	0	0	0	0	0	0
411834	NOx Sales Proceeds Native	Fuel	411	(4,345,000)	0	0	(2,000,000)	0	0	0
411835	NOx Sales COGS -Native	Fuel	411	87	0	0	87	0	0	0
426591	I/C - Loss on Sale of AR	CO	426	346,098	31,964	0	62,044	306,830	(57,744)	(9,819)
426891	IC Sale of AR Fees VIE	CO	426	462,214	28,208	0	67,757	42,242	42,061	58,978
440000	Residential	REV	440	175,095,791	11,607,297	12,082,416	11,615,288	17,910,941	18,524,367	18,473,401
440990	Residential Unbilled Rev	REV	440	2,892,527	(501,895)	(918,561)	3,090,976	1,815,804	1,902,734	(962,221)
442100	General Service	REV	442	143,576,991	9,179,598	6,414,531	11,212,065	10,340,842	18,309,371	15,156,255
442190	General Service Unbilled Rev	REV	442	4,421,636	729,591	4,063,455	1,478,462	(1,143,387)	614,856	(215,111)
442200	Industrial Service	REV	442	67,283,361	3,972,404	1,969,198	3,954,267	(1,659,601)	14,464,283	8,318,054
442290	Industrial Svc Unbilled Rev	REV	442	1,606,498	471,838	2,930,083	1,310,669	3,317,816	(5,389,169)	27,957
444000	Public St & Highway Lighting	REV	444	1,759,131	126,445	6,442	157,495	308,278	157,099	(277,282)

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2022-00372
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
445000	Other Sales to Public Auth	REV	445	23,202,081	1,480,112	810,616	1,737,755	301,033	4,078,750	2,246,766
445090	OPA Unbilled	REV	445	1,217,138	181,945	1,025,391	102,472	1,020,498	(2,024,669)	758,578
447150	Sales For Resale - Outside	REV	447	33,482,646	6,453,862	1,161,650	2,838,263	9,883,465	1,355,895	1,018,215
448000	Interdepartmental Sales-Elec	REV	448	117,200	76,984	3,325	0	0	0	0
449100	Provisions For Rate Refunds	REV	449	(3,277,339)	(261,422)	70,013	(1,642,884)	(2,072,437)	(1,342,898)	366,497
449111	Tax Reform - Residential	REV	449	18,460	9,230	9,230	0	0	0	0
450100	Late Payment Fees	REV	450	0	0	(1,038)	1,038	0	0	0
451100	Misc Service Revenue	REV	451	309,865	26,084	(28,337)	(18,109)	(149,818)	200,541	239,087
454004	Rent - Joint Use	REV	454	0	0	0	0	0	0	0
454100	Extra-Facilities	REV	454	275	0	0	42	132	63	51
454200	Pole & Line Attachments	REV	454	72,446	0	0	0	0	0	0
454210	Foreign Pole Revenue	REV	454	50,920	0	0	15,640	14,659	0	4,570
454300	Tower Lease Revenues	REV	454	12,634	281	281	281	281	281	10,656
454400	Other Electric Rents	REV	454	1,059,822	90,796	30,502	46,055	(26,980)	235,762	97,710
456025	RSG Rev - MISO Make Whole	REV	456	2,982,156	37,393	170,522	83,101	312,113	958,955	550,934
456040	Sales Use Tax Coll Fee	REV	456	350	50	50	50	50	50	50
456075	Data Processing Service	REV	456	0	0	0	0	0	0	0
456110	Transmission Charge PTP	REV	456	160,563	16,599	11,336	11,007	14,168	14,481	14,947
456111	Other Transmission Revenues	REV	456	5,150,093	129,258	109,054	158,342	1,738,484	831,989	753,877
456610	Other Electric Revenues	REV	456	0	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	REV	456	45,815	5,058	4,493	3,775	4,464	5,122	4,915
457100	Regional Transmission Service	REV	457	0	0	0	0	0	0	0
457105	Scheduling & Dispatch Revenues	REV	457	142,923	21,172	20,390	18,541	7,670	18,295	20,429
457204	PJM Reactive Rev	REV	457	1,882,447	157,311	156,887	156,938	156,926	155,835	157,101
500000	Suprvsn and Engrg - Steam Oper	PO	500	1,787,816	202,883	199,864	196,839	194,310	210,765	169,285
501110	Coal Consumed-Fossil Steam	Fuel	501	71,841,575	6,885,985	4,444,352	6,032,691	8,522,735	7,226,973	3,207,071
501150	Coal & Other Fuel Handling	PO	501	974,004	67,682	79,543	79,793	82,155	99,799	77,803
501160	Coal Sampling & Testing	PO	501	0	0	0	0	0	0	0
501180	Sale of Fly Ash-Revenues	PO	501	945	0	0	0	0	0	0
501190	Sale of Fly Ash-Expenses	PO	501	1,745,109	51,176	60,864	61,049	71,165	48,528	27,489
501310	Oil Consumed-Fossil Steam	Fuel	501	2,195,639	154,733	184,625	584,268	242,397	128,605	363,894
501350	Oil Handling Expense	PO	501	0	0	0	0	0	0	0
501996	Fuel Expense	Fuel	501	3,076,945	0	0	0	0	0	0
502020	Ammonia-Qualifying	PO	502	1,059,611	112,733	94,533	179,694	232,445	119,906	69,650
502040	Cost of Lime	PO	502	12,610,414	1,396,441	845,059	1,218,077	1,595,631	1,421,439	622,526
502070	Gypsum - Qualifying	PO	502	0	0	0	0	0	0	0
502100	Fossil Steam Exp-Other	PO	502	3,726,460	275,258	299,487	293,639	349,380	456,863	317,179
502410	Steam Oper-Bottom Ash/Fly Ash	PO	502	1,579	(2,209)	33	0	1,627	6	2,107
505000	Electric Expenses-Steam Oper	PO	505	923,370	70,272	32,499	52,423	60,062	101,683	52,879
506000	Misc Fossil Power Expenses	PO	506	1,973,505	103,575	79,624	122,874	130,511	77,673	87,853
507000	Steam Power Gen Op Rents	PO	507	0	0	0	0	0	0	0
509030	SO2 Emission Expense	EA	509	32	32	0	0	0	0	0
509212	Annual NOx Emission Expense	EA	509	83	83	0	0	0	0	0
510000	Suprvsn and Engrng-Steam Maint	PM	510	2,168,307	155,677	140,294	139,686	131,911	132,359	145,766
510100	Suprvsn & Engrng-Steam Maint R	PM	510	57,816	9,731	1,915	2,023	2,310	2,818	27,349
511000	Maint of Structures-Steam	PM	511	3,378,922	566,836	379,353	713,033	708,893	514,395	862,017

DUKE ENERGY KENTUCKY, INC.
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MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

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STAFF-DR-01-003 Attachment
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DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
512100	Maint of Boiler Plant-Other	PM	512	10,274,639	548,085	996,195	525,733	501,272	403,448	532,882
513100	Maint of Electric Plant-Other	PM	513	2,040,166	341,454	230,299	9,854	243,011	213,867	83,548
514000	Maintenance - Misc Steam Plant	PM	514	1,357,597	149,590	156,053	184,170	209,671	164,436	100,423
514300	Maintenance - Misc Steam Plant	PM	514	0	0	0	0	0	0	0
546000	Suprvsn and Enginring-CT Oper	PO	546	228,088	26,463	22,864	25,419	22,456	27,961	28,672
547100	Natural Gas	Fuel	547	5,447,648	312,250	290,095	219	893,000	2,102,900	1,206,684
547150	Natural Gas Handling-CT	PO	547	28,760	2,595	2,609	2,612	2,479	2,084	2,016
547200	Oil	Fuel	547	35,806	0	0	0	0	0	0
548100	Generation Expenses-Other CT	PO	548	25,895	2,070	1,977	1,848	1,750	2,123	298
548200	Prime Movers - Generators- CT	PO	548	156,132	4,981	18,012	5,867	17,284	36,209	8,053
549000	Misc-Power Generation Expenses	PO	549	1,023,684	113,056	91,526	100,011	102,997	122,709	135,431
551000	Suprvsn and Enginring-CT Maint	PM	551	294,503	20,288	21,417	18,595	18,258	18,415	15,972
552000	Maintenance of Structures-CT	PM	552	162,213	18,577	12,375	12,879	18,746	12,831	7,403
552220	Solar: Maint of Structures	PM	552	0	0	0	0	0	0	0
553000	Maint-Gentg and Elect Equip-CT	PM	553	699,614	142,351	88,298	66,446	76,867	14,002	41,425
554000	Misc Power Generation Plant-CT	PM	554	335,877	28,149	20,798	26,851	44,529	19,296	34,294
555028	Purch Pwr - Non-native - net	PP	555	566,005	309,349	0	0	196,501	0	0
555190	Capacity Purchase Expense	PP	555	0	0	0	0	0	0	0
555202	Purch Power-Fuel Clause	PP	555	125,550,269	8,613,988	9,779,771	7,376,676	13,923,927	13,549,414	29,051,643
555211	Purchase - Electricity	PP	555	(636)	0	0	0	0	0	0
556000	System Cnts & Load Dispatching	OPS	556	29,318	0	9	0	0	0	0
557000	Other Expenses-Oper	OPS	557	7,593,674	(678,233)	82,421	140,885	676,395	1,272,415	(497,385)
557450	Commissions/Brokerage Expense	OPS	557	72,747	5,547	4,827	3,991	16,619	4,455	4,200
557451	EA & Coal Broker Fees	OPS	557	12,500	0	0	0	2,500	10,000	0
557980	Retail Deferred Fuel Expenses	Fuel	557	(16,396,178)	(1,412,615)	(5,063,626)	2,682,648	(275,616)	(2,516,636)	(15,254,182)
560000	Supervsn and Engrng-Trans Oper	TO	560	2,487	380	377	481	405	274	304
561100	Load Dispatch-Reliability	TO	561	94,312	7,737	6,926	6,827	6,943	6,497	6,892
561200	Load Dispatch-Mnitor&OprTrnSys	TO	561	354,639	34,945	32,300	31,385	31,558	30,198	32,279
561300	Load Dispatch - TransSvc&Sch	TO	561	73,154	4,734	4,346	4,237	4,264	4,067	4,343
561400	Scheduling-Sys Cntrl&Disp Svs	TO	561	1,631,068	219,626	197,368	191,142	132,727	14,784	170,978
561800	ReliabilityPlanning&StdsDev	TO	561	2,037,764	170,327	169,769	170,239	171,368	172,494	172,282
562000	Station Expenses	TO	562	141,631	11,238	9,721	13,992	23,926	12,469	3,319
563000	Overhead Line Expenses-Trans	TO	563	119,097	279	1,940	0	48,960	0	0
565000	Transm of Elec By Others	TO	565	21,379,757	1,845,203	1,438,319	1,626,625	2,076,662	1,747,987	1,926,407
566000	Misc Trans Exp-Other	TO	566	161,785	9,239	12,329	8,084	8,898	7,885	8,170
566100	Misc Trans-Trans Lines Related	TO	566	5,798	748	746	718	644	244	221
569000	Maint of Structures-Trans	TM	569	20,674	919	5,096	431	3,653	1,998	0
569200	Maint of Computer Software	TM	569	77,944	7,113	8,919	7,670	8,533	6,305	6,732
570100	Maint Stat Equip-Other- Trans	TM	570	104,698	9,272	8,440	76,255	(35,239)	8,835	7,504
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	TM	570	137,804	3,891	17,867	27,848	5,572	17,617	10,121
571000	Maint of Overhead Lines-Trans	TM	571	719,555	36,852	36,257	17,886	26,622	77,251	45,197
575700	Market Facilitation-Mntr&Comp	RMO	575	2,290,454	141,665	166,164	148,552	179,900	181,032	177,672
580000	Supervsn and Engrng-Dist Oper	DO	580	56,781	5,219	37,773	(26,396)	10,804	12,609	9,172
581004	Load Dispatch-Dist of Elec	DO	581	372,210	31,581	(5,654)	29,187	19,915	34,230	19,574
582100	Station Expenses-Other-Dist	DO	582	87,058	17,898	3,580	18,179	10,842	7,097	3,140

DATA: "X" BASE PERIOD FORECASTED PERIOD
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Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
583100	Overhead Line Exps-Other-Dist	DO	583	158,292	0	25,686	69,091	27,567	0	2,728
583200	Transf Set Rem Reset Test-Dist	DO	583	117,838	5,606	4,919	5,126	5,947	7,208	36,134
584000	Underground Line Expenses-Dist	DO	584	457,773	25,053	64,626	72,359	61,533	38,796	40,489
586000	Meter Expenses-Dist	DO	586	425,164	56,405	59,628	51,705	47,937	40,546	36,020
587000	Cust Install Exp-Other Dist	DO	587	747,786	66,939	50,471	57,491	59,252	70,207	56,978
588100	Misc Distribution Exp-Other	DO	588	2,027,533	110,015	119,744	111,154	77,487	181,954	92,082
588300	Load Mang-Gen and Control-Dist	DO	588	0	0	0	0	0	0	0
588700	Intcon Study Costs (D)	DO	588	2,959	0	2,959	0	0	0	0
589000	Rents-Dist Oper	DO	589	20,615	0	0	3,275	1,087	1,325	(1,481)
590000	Supervsn and Engrng-Dist Maint	DM	590	105,543	8,578	8,528	8,718	8,226	7,614	9,798
591000	Maintenance of Structures-Dist	DM	591	1,919	0	0	0	0	0	0
592100	Maint Station Equip-Other-Dist	DM	592	74,153	4,772	5,445	6,666	5,721	5,411	6,967
592200	Cir BrkrsTrnsf Mters Rely-Dist	DM	592	242,891	23,856	20,989	32,639	38,666	21,699	33,027
593000	Maint Overhd Lines-Other-Dist	DM	593	4,625,238	242,524	125,509	262,609	658,263	1,477,909	(468,647)
593100	Right-of-Way Maintenance-Dist	DM	593	4,436,206	335,131	406,395	330,797	410,968	345,090	561,476
594000	Maint-Underground Lines-Dist	DM	594	155,529	24,092	4,304	22,029	18,507	15,000	31,556
595100	Maint Line Transfrs-Other-Dist	DM	595	24,734	1,371	1,488	1,584	1,326	1,365	1,527
596000	Maint-StreetLightng/Signl-Dist	DM	596	190,669	14,471	10,803	10,700	13,779	20,348	21,478
597000	Maintenance of Meters-Dist	DM	597	398,729	30,256	31,296	33,976	30,902	39,223	31,145
598100	Main Misc Dist Plt - Other - Dist	DM	598	3,144	0	0	0	0	0	0
901000	Supervision-Cust Accts	CO	901	70,283	10,755	9,371	8,456	9,512	8,146	8,905
902000	Meter Reading Expense	CO	902	219,876	19,817	19,701	17,846	18,442	22,440	16,813
903000	Cust Records & Collection Exp	CO	903	3,254,359	319,473	338,803	330,044	252,883	336,448	265,563
903100	Cust Contracts & Orders-Local	CO	903	386,106	42,158	31,184	31,302	31,220	32,137	14,101
903200	Cust Billing & Acct	CO	903	795,582	97,756	68,945	72,335	71,472	80,157	59,290
903300	Cust Collecting-Local	CO	903	385,788	38,509	29,206	27,081	26,760	31,105	13,383
903400	Cust Receiv & Collect Exp-Edp	CO	903	38,267	3,247	3,337	1,896	2,219	2,350	2,527
903891	IC Collection Agent Revenue	CO	903	(227,955)	(17,545)	0	(18,809)	(37,516)	(22,770)	(21,288)
904000	Uncollectible Accounts	CO	904	(955,055)	0	(32,837)	(10,704)	(10,419)	(26,479)	(26,903)
904001	Bad Debt Expense	CO	904	61,305	176	8,032	6,988	216	57,636	(34,616)
904003	Cust Acctg-Loss On Sale-A/R	CO	904	318,123	0	0	0	0	0	0
904891	IC Loss on Sale of AR with VIE (I)	CO	904	0	0	0	0	0	0	0
905000	Misc Customer Accts Expenses	CO	905	48	0	16	6	0	18	0
908000	Cust Asst Exp-Conservation Pro	CSI	908	112	0	0	0	0	0	111
909650	Misc Advertising Expenses	CSI	909	6,021	1,515	0	0	0	0	773
910000	Misc Cust Serv/Inform Exp	CSI	910	181,578	26,480	18,549	12,797	10,782	21,818	13,221
910100	Exp-Rs Reg Prod/Svces-CstAccts	CSI	910	141,681	5,618	9,745	16,077	6,031	10,825	5,165
911000	Supervision	CSI	911	0	0	0	0	0	0	0
912000	Demonstrating & Selling Exp	SE	912	2,155,078	116,865	105,776	113,018	121,637	111,102	121,086
913001	Advertising Expense	SE	913	65,561	4,343	3,175	(273)	2,838	5,886	(17)
920000	A & G Salaries	AGO	920	8,576,743	860,832	593,610	627,375	907,067	632,772	635,170
920100	Salaries & Wages-Proj Supt-NCRC Rec	AGO	920	99	0	34	0	16	12	2
920300	Project Development Labor	AGO	920	0	0	0	0	0	0	0
921100	Employee Expenses	AGO	921	238,206	4,360	30,073	6,205	12,685	17,639	13,295
921101	Employee Exp - NC	AGO	921	7	0	3	0	0	0	1
921110	Relocation Expenses	AGO	921	6	0	2	0	0	0	0
921200	Office Expenses	AGO	921	341,140	63,775	34,640	27,127	17,430	182,904	(97,543)
921300	Telephone And Telegraph Exp	AGO	921	8	1	1	1	1	1	1

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2022-00372
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
921400	Computer Services Expenses	AGO	921	246,048	9,145	10,096	52,008	23,437	22,501	6,810
921540	Computer Rent (Go Only)	AGO	921	98,350	12,435	11,670	12,500	13,298	12,639	11,657
921600	Other	AGO	921	50	0	2	5	7	0	7
921980	Office Supplies & Expenses	AGO	921	2,434,177	208,102	183,607	214,376	185,357	189,958	199,927
922000	Admin Expense Transfer	AGO	922	0	0	0	0	0	0	0
923000	Outside Services Employed	AGO	923	1,687,199	137,297	88,284	104,042	157,500	231,953	47,368
923980	Outside Services Employee &	AGO	923	(1,225)	749	1,903	(774)	(450)	(1,014)	(989)
924000	Property Insurance	AGO	924	4,757	(74)	479	479	(246)	3,407	479
924050	Inter-Co Prop Ins Exp	AGO	924	1,374,640	107,028	107,028	107,028	107,028	107,028	107,028
924980	Property Insurance For Corp.	AGO	924	178,300	14,782	14,782	14,782	14,782	14,782	14,782
925000	Injuries & Damages	AGO	925	183,772	12,263	13,574	13,889	12,589	13,929	11,409
925050	Intercompany Non-Prop Ins Exp	AGO	925	0	0	0	0	0	0	0
925051	Intercompany Gen Liab Expense	AGO	925	288,428	21,832	21,832	21,832	21,832	21,832	21,832
925100	Accrued Inj and Damages	AGO	925	0	0	0	0	0	0	0
925200	Injuries And Damages-Other	AGO	925	5,273	461	484	438	385	450	474
925980	Injuries And Damages For Corp.	AGO	925	51,565	988	988	988	988	988	988
926000	Employee Benefits	AGO	926	3,635,490	522,172	228,829	272,412	(257,846)	320,132	258,942
926430	Employees'Recreation Expense	AGO	926	5	1	1	1	1	1	0
926600	Employee Benefits-Transferred	AGO	926	2,919,394	236,769	212,878	239,316	154,686	190,381	299,738
926999	Non Serv Pension (ASU 2017-07)	AGO	926	(187,879)	(48,589)	(48,589)	(48,589)	(48,589)	(48,589)	(48,589)
928000	Regulatory Expenses (Go)	AGO	928	9,525	0	0	0	0	688	1,596
928006	State Reg Comm Proceeding	AGO	928	807,344	67,600	67,600	67,600	67,600	58,548	58,548
928053	Travel Expense	AGO	928	0	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	AGO	929	(29,692)	(7,124)	(4,384)	0	0	0	0
929500	Admin Exp Transf	AGO	929	(733,714)	(38,793)	(47,805)	(32,882)	(40,367)	(86,775)	(41,587)
930150	Miscellaneous Advertising Exp	AGO	930	173,896	4,106	13,924	10,829	15,759	4,253	1,817
930200	Misc General Expenses	AGO	930	695,338	18,449	31,128	28,549	54,393	36,474	100,564
930210	Industry Association Dues	AGO	930	45,253	0	0	0	0	0	2,375
930220	Exp of Servicing Securities	AGO	930	142,818	78,580	2,988	3,487	56,105	(24)	(77)
930230	Dues To Various Organizations	AGO	930	80,651	994	1,016	960	1	1,394	9,765
930240	Director'S Expenses	AGO	930	48,956	(1,063)	5,229	27,315	35	5,702	0
930250	Buy/Sell Transf Employee Homes	AGO	930	5,809	0	393	592	603	1,089	825
930600	Leased Circuit Charges - Other	AGO	930	34	34	0	0	0	0	0
930700	Research & Development	AGO	930	2,125	732	721	1,512	(116)	(724)	0
930940	General Expenses	AGO	930	564	3	7	3	2	130	13
931001	Rents-A&G	AGO	931	46,154	2,897	3,221	4,202	3,683	4,167	3,518
931003	Lease Amortization Expense	AGO	931	0	0	0	0	0	0	0
931008	A&G Rents-IC	AGO	931	1,139,566	68,992	69,056	70,794	70,449	70,912	70,979
935100	Maint General Plant-Elec	AGM	935	30,360	0	720	0	5	0	0
935200	Cust Infor & Computer Control	AGM	935	30	3	1	4	1	21	1

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
Revenues		REV		463,266,430	34,009,991	30,101,929	36,331,529	42,095,401	53,071,993	46,765,436
<u>Operating Expenses</u>										
Fuel Expense		Fuel		61,856,522	5,940,353	(144,554)	7,299,826	9,382,603	6,941,842	(10,476,533)
Purchased Power		PP		126,115,638	8,923,337	9,779,771	7,376,676	14,120,428	13,549,414	29,051,643
Other Power Supply		OPS		7,708,239	(672,686)	87,257	144,876	695,514	1,286,870	(493,185)
Emission Allowances		EA		115	115	0	0	0	0	0
<u>Operation</u>										
Production		PO		26,265,372	2,426,976	1,828,494	2,340,145	2,864,252	2,727,748	1,601,241
Customer Accounts		CO		5,155,039	574,518	475,758	596,242	713,861	505,505	346,934
Customer Service & Information		CSI		329,392	33,613	28,294	28,874	16,813	32,643	19,270
Sales Expense		SE		2,220,639	121,208	108,951	112,745	124,475	116,988	121,069
Transmission		TO		26,001,492	2,304,456	1,874,141	2,053,730	2,506,355	1,996,899	2,325,195
Regional Marketing		RMO		2,290,454	141,665	166,164	148,552	179,900	181,032	177,672
Distribution		DO		4,474,009	318,716	363,732	391,171	322,371	393,972	294,836
A&G		AGO		24,509,180	2,359,736	1,649,305	1,848,402	1,550,105	2,009,540	1,691,125
Other		OTH		893,908	79,864	152,227	81,619	459,351	(206,802)	435,794
<u>Maintenance</u>										
Production		PM		20,769,654	1,980,738	2,046,997	1,699,270	1,955,468	1,495,867	1,851,079
Transmission		TM		1,060,675	58,047	76,579	130,090	9,141	112,006	69,554
Regional Marketing		RMM		0	0	0	0	0	0	0
Distribution		DM		10,258,755	685,051	614,757	709,718	1,186,358	1,933,659	228,327
A&G		AGM		30,390	3	721	4	6	21	1
Operation & Maintenance Expense				124,258,959	11,084,591	9,386,120	10,140,562	11,888,456	11,299,078	9,162,097
Total Operating Expense				319,939,473	25,275,710	19,108,594	24,961,940	36,087,001	33,077,204	27,244,022
Depreciation Expense		DEPR		54,340,641	4,412,576	4,413,453	4,437,303	4,447,538	4,598,550	4,617,784
Amortization of Deferred Expenses		AMORT		14,173,864	716,500	1,039,514	1,066,815	1,072,814	1,207,850	1,191,305
Taxes Other Than Income Taxes		OTHTX		18,255,741	1,693,229	1,446,180	1,477,222	1,383,793	1,596,220	1,501,475
Income Taxes		FIT		6,215,759	517,981	517,981	517,981	517,981	517,981	517,981
Operating Income				50,340,952	1,393,995	3,576,207	3,870,268	(1,413,726)	12,074,188	11,692,869
Operating Income - Before Income Taxes				56,556,711	1,911,976	4,094,188	4,388,249	(895,745)	12,592,169	12,210,850

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2022-00372
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL		BUDGET		BUDGET		BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23		
403002	Depr-Expense	DEPR	403	4,181,959	4,183,177	4,254,516	4,256,424	4,348,739	4,348,951		
404200	Amort of Elec Plt - Software	DEPR	404	363,748	375,676	282,652	280,136	284,765	252,694		
407115	Meter Amortization	AMORT	407	38,661	38,661	0	0	0	0		
407305	Regulatory Debits	AMORT	407	475,353	475,353	514,015	514,015	514,015	514,015		
407324	NC & MW Coal As Amort Exp	AMORT	407	584,856	926,454	791,167	791,167	850,667	850,667		
407354	DSM Deferral - Electric	OTH	407	126,076	(62,308)	0	0	0	0		
407407	Carrying Charges	OTH	407	(86,465)	(85,448)	0	0	0	0		
408040	Taxes Property-Allocated	OTHTX	408	0	0	7,250	7,250	7,424	7,424		
408120	Franchise Tax - Non Electric	OTHTX	408	0	0	0	0	0	0		
408121	Taxes Property-Operating	OTHTX	408	1,217,910	1,304,976	1,302,895	1,302,895	1,573,475	1,573,475		
408150	State Unemployment Tax	OTHTX	408	85	2,572	0	0	0	0		
408151	Federal Unemployment Tax	OTHTX	408	(796)	(785)	0	0	0	0		
408152	Employer FICA Tax	OTHTX	408	70,832	76,200	0	0	0	0		
408205	Highway Use Tax	OTHTX	408	0	0	0	0	0	0		
408470	Franchise Tax	OTHTX	408	974	1,012	0	0	0	0		
408700	Fed Social Security Tax-Elec	OTHTX	408	(11,000)	0	0	0	0	0		
408800	Federal Highway Use Tax-Elec	OTHTX	408	0	0	0	0	0	0		
408840	Miscellaneous Taxes	OTHTX	408	0	0	0	0	0	0		
408851	Sales & Use Tax Exp	OTHTX	408	278	(71)	0	0	0	0		
408960	Allocated Payroll Taxes	OTHTX	408	47,721	27,526	158,656	158,656	160,394	160,394		
409102	SIT Exp-Utility	FIT	409	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)		
409104	Current State Income Tax - PY	FIT	409	0	0	0	0	0	0		
409190	Federal Income Tax-Electric-CY	FIT	409	171,000	171,000	171,000	171,000	171,000	171,000		
409191	Fed Income Tax-Electric-PY	FIT	409	0	0	0	0	0	0		
409194	Current FIT Elec - PY Audit	FIT	409	0	0	0	0	0	0		
409195	UTP Tax Expense: Fed Util-PY	FIT	409	0	0	0	0	0	0		
409197	Current State Inc Tax-Util	FIT	409	0	0	0	0	0	0		
410100	DFIT: Utility: Current Year	FIT	410	187,778	187,778	187,778	187,778	187,778	187,778		
410102	DSIT: Utility: Current Year	FIT	410	193,804	193,804	193,804	193,804	193,804	193,798		
410105	DFIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0		
410106	DSIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0		
411050	Accretion Expense ARO	OTH	411	0	0	0	0	0	0		
411051	Accretion Expense-ARO Ash Pond	OTH	411	0	0	0	0	0	0		
411100	DFIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0		
411101	DSIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0		
411102	DFIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0		
411103	DSIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0		
411106	DFIT:Utility:Prior year	FIT	411	0	0	0	0	0	0		
411410	Invest Tax Credit Adj-Electric	FIT	411	0	0	0	0	0	0		
411603	Gain on Asset Ret Obligation		411	0	0	0	0	0	0		
411834	NOx Sales Proceeds Native	Fuel	411	(2,345,000)	0	0	0	0	0		
411835	NOx Sales COGS -Native	Fuel	411	0	0	0	0	0	0		
426591	I/C - Loss on Sale of AR	CO	426	(57,831)	61,528	44,363	78,416	(115,016)	1,363		
426891	IC Sale of AR Fees VIE	CO	426	59,191	69,866	21,460	21,950	23,690	26,811		
440000	Residential	REV	440	15,720,676	14,512,662	10,007,325	13,987,671	16,168,372	14,485,375		
440990	Residential Unbilled Rev	REV	440	(394,238)	(2,206,649)	1,510,019	1,978,930	(1,861,876)	(560,496)		
442100	General Service	REV	442	13,803,375	13,986,058	10,584,069	11,920,038	11,469,186	11,201,603		
442190	General Service Unbilled Rev	REV	442	1,841,530	(2,020,027)	92,645	(660)	(905,769)	(113,949)		
442200	Industrial Service	REV	442	7,692,224	7,725,365	5,320,997	5,635,479	4,897,732	4,992,959		
442290	Industrial Svc Unbilled Rev	REV	442	1,217,765	(1,648,906)	(410)	(73,741)	(459,750)	(97,654)		
444000	Public St & Highway Lighting	REV	444	495,536	210,462	145,467	149,998	134,501	144,690		

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2022-00372
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

KyPSC Case No. 2022-00372
STAFF-DR-01-003 Attachment
Page 8 of 12

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
445000	Other Sales to Public Auth	REV	445	2,308,602	2,478,944	1,746,711	2,075,244	1,936,255	2,001,293
445090	OPA Unbilled	REV	445	550,605	(210,001)	29,149	565	(211,112)	(6,283)
447150	Sales For Resale - Outside	REV	447	5,279,287	757,091	1,099,751	1,188,322	1,419,790	1,027,055
448000	Interdepartmental Sales-Elec	REV	448	4,240	1,489	4,038	8,922	9,456	8,746
449100	Provisions For Rate Refunds	REV	449	1,079,595	526,197	0	0	0	0
449111	Tax Reform - Residential	REV	449	0	0	0	0	0	0
450100	Late Payment Fees	REV	450	0	0	0	0	0	0
451100	Misc Service Revenue	REV	451	(43,503)	588	20,833	20,833	20,833	20,833
454004	Rent - Joint Use	REV	454	0	0	0	0	0	0
454100	Extra-Facilities	REV	454	(73)	60	0	0	0	0
454200	Pole & Line Attachments	REV	454	0	0	18,111	18,111	18,112	18,112
454210	Foreign Pole Revenue	REV	454	16,051	0	0	0	0	0
454300	Tower Lease Revenues	REV	454	281	292	0	0	0	0
454400	Other Electric Rents	REV	454	106,550	46,095	108,333	108,333	108,333	108,333
456025	RSG Rev - MISO Make Whole	REV	456	419,901	449,237	0	0	0	0
456040	Sales Use Tax Coll Fee	REV	456	50	0	0	0	0	0
456075	Data Processing Service	REV	456	0	0	0	0	0	0
456110	Transmission Charge PTP	REV	456	18,433	11,260	12,083	12,083	12,083	12,083
456111	Other Transmission Revenues	REV	456	749,957	679,132	0	0	0	0
456610	Other Electric Revenues	REV	456	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	REV	456	5,054	4,766	2,042	2,042	2,042	2,042
457100	Regional Transmission Service	REV	457	0	0	0	0	0	0
457105	Scheduling & Dispatch Revenues	REV	457	19,759	16,667	0	0	0	0
457204	PJM Reactive Rev	REV	457	156,979	157,470	156,750	156,750	156,750	156,750
500000	Suprvsn and Engrg - Steam Oper	PO	500	176,428	203,215	68,472	69,273	48,352	48,130
501110	Coal Consumed-Fossil Steam	Fuel	501	5,261,728	0	6,465,066	7,626,583	8,438,776	7,729,615
501150	Coal & Other Fuel Handling	PO	501	70,178	70,285	82,750	103,547	80,051	80,418
501160	Coal Sampling & Testing	PO	501	0	0	0	0	0	0
501180	Sale of Fly Ash-Revenues	PO	501	0	0	0	945	0	0
501190	Sale of Fly Ash-Expenses	PO	501	(6,184)	56,289	343,713	343,716	343,668	343,636
501310	Oil Consumed-Fossil Steam	Fuel	501	431,600	105,517	0	0	0	0
501350	Oil Handling Expense	PO	501	0	0	0	0	0	0
501996	Fuel Expense	Fuel	501	0	0	678,687	802,897	949,697	645,664
502020	Ammonia-Qualifying	PO	502	68,650	2,200	44,000	39,400	49,700	46,700
502040	Cost of Lime	PO	502	746,004	260,337	1,015,700	909,700	1,331,100	1,248,400
502070	Gypsum - Qualifying	PO	502	0	0	0	0	0	0
502100	Fossil Steam Exp-Other	PO	502	283,367	283,992	266,255	372,909	263,014	265,117
502410	Steam Oper-Bottom Ash/Fly Ash	PO	502	0	15	0	0	0	0
505000	Electric Expenses-Steam Oper	PO	505	68,594	54,523	96,791	141,393	95,720	96,531
506000	Misc Fossil Power Expenses	PO	506	113,655	73,999	128,632	775,516	137,622	141,971
507000	Steam Power Gen Op Rents	PO	507	0	0	0	0	0	0
509030	SO2 Emission Expense	EA	509	0	0	0	0	0	0
509212	Annual NOx Emission Expense	EA	509	0	0	0	0	0	0
510000	Suprvsn and Engrng-Steam Maint	PM	510	154,947	179,304	247,939	248,478	245,369	246,577
510100	Suprvsn & Engrng-Steam Maint R	PM	510	1,962	3,298	1,915	2,250	1,116	1,129
511000	Maint of Structures-Steam	PM	511	(1,748,921)	34,241	303,060	334,123	355,110	356,782

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
512100	Maint of Boiler Plant-Other	PM	512	1,203,263	2,769,908	1,095,393	551,285	515,608	631,567
513100	Maint of Electric Plant-Other	PM	513	92,731	413,410	99,412	98,931	93,944	119,705
514000	Maintenance - Misc Steam Plant	PM	514	128,666	121,820	34,006	41,120	33,708	33,934
514300	Maintenance - Misc Steam Plant	PM	514	0	0	0	0	0	0
546000	Suprvsn and Enginring-CT Oper	PO	546	28,664	24,145	4,413	5,731	5,628	5,672
547100	Natural Gas	Fuel	547	214,650	427,850	0	0	0	0
547150	Natural Gas Handling-CT	PO	547	1,958	1,987	2,637	2,669	2,568	2,546
547200	Oil	Fuel	547	35,806	0	0	0	0	0
548100	Generation Expenses-Other CT	PO	548	3,242	6,257	1,606	1,648	1,537	1,539
548200	Prime Movers - Generators- CT	PO	548	7,631	4,031	11,762	19,170	11,499	11,633
549000	Misc-Power Generation Expenses	PO	549	94,065	77,019	42,235	49,503	42,867	52,265
551000	Suprvsn and Enginring-CT Maint	PM	551	16,792	18,056	36,449	36,309	36,860	37,092
552000	Maintenance of Structures-CT	PM	552	12,368	17,269	12,505	12,640	12,310	12,310
552220	Solar: Maint of Structures	PM	552	0	0	0	0	0	0
553000	Maint-Gentg and Elect Equip-CT	PM	553	138,923	45,163	8,163	15,253	54,583	8,140
554000	Misc Power Generation Plant-CT	PM	554	28,320	30,477	23,702	31,438	23,525	24,498
555028	Purch Pwr - Non-native - net	PP	555	60,155	0	0	0	0	0
555190	Capacity Purchase Expense	PP	555	0	0	0	0	0	0
555202	Purch Power-Fuel Clause	PP	555	18,915,679	18,395,495	1,224,376	1,051,162	1,941,038	1,727,100
555211	Purchase - Electricity	PP	555	0	(636)	0	0	0	0
556000	System Cnts & Load Dispatching	OPS	556	0	0	7,421	7,486	7,201	7,201
557000	Other Expenses-Oper	OPS	557	1,955,517	(972,915)	434,273	3,717,766	1,089,704	372,831
557450	Commissions/Brokerage Expense	OPS	557	4,200	4,200	6,177	6,177	6,177	6,177
557451	EA & Coal Broker Fees	OPS	557	0	0	0	0	0	0
557980	Retail Deferred Fuel Expenses	Fuel	557	2,915,478	(1,229,306)	1,019,339	4,891,162	(1,948,260)	(204,564)
560000	Supervsn and Engrng-Trans Oper	TO	560	156	110	0	0	0	0
561100	Load Dispatch-Reliability	TO	561	6,599	7,271	9,723	9,757	9,420	9,720
561200	Load Dispatch-Mnitor&OprTrnSys	TO	561	30,907	33,339	23,261	23,298	26,907	24,262
561300	Load Dispatch - TransSvc&Sch	TO	561	4,158	4,497	9,681	9,714	9,489	9,624
561400	Scheduling-Sys Cntrl&Disp Svs	TO	561	157,184	147,259	100,000	100,000	100,000	100,000
561800	ReliabilityPlanning&StdsDev	TO	561	172,096	172,521	166,667	166,667	166,667	166,667
562000	Station Expenses	TO	562	9,528	9,980	8,134	8,702	24,407	6,215
563000	Overhead Line Expenses-Trans	TO	563	1,002	35,909	7,309	5,991	9,070	8,637
565000	Transm of Elec By Others	TO	565	1,802,023	1,926,407	1,747,531	1,747,531	1,747,531	1,747,531
566000	Misc Trans Exp-Other	TO	566	5,275	5,786	18,642	50,357	13,712	13,408
566100	Misc Trans-Trans Lines Related	TO	566	271	284	487	487	475	473
569000	Maint of Structures-Trans	TM	569	375	5,655	558	640	858	491
569200	Maint of Computer Software	TM	569	5,682	4,041	5,684	5,686	5,908	5,671
570100	Maint Stat Equip-Other- Trans	TM	570	458	1,348	1,538	8,273	12,042	5,972
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	TM	570	20,489	12,217	3,004	5,661	8,388	5,129
571000	Maint of Overhead Lines-Trans	TM	571	116,539	90,748	119,178	62,125	46,402	44,498
575700	Market Facilitation-Mntr&Comp	RMO	575	166,468	160,049	242,238	242,238	242,238	242,238
580000	Supervsn and Engrng-Dist Oper	DO	580	3,670	3,930	0	0	0	0
581004	Load Dispatch-Dist of Elec	DO	581	82,330	20,513	25,870	36,457	51,107	27,100
582100	Station Expenses-Other-Dist	DO	582	1,092	9,029	6,095	5,607	2,616	1,883

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL		BUDGET		BUDGET		BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23		
583100	Overhead Line Exps-Other-Dist	DO	583	0	1,394	7,909	7,969	7,909	8,039		
583200	Transf Set Rem Reset Test-Dist	DO	583	5,451	6,252	9,078	10,345	10,886	10,886		
584000	Underground Line Expenses-Dist	DO	584	25,706	33,440	25,519	23,810	22,534	23,908		
586000	Meter Expenses-Dist	DO	586	32,151	30,293	16,062	21,690	16,334	16,393		
587000	Cust Install Exp-Other Dist	DO	587	52,516	62,941	62,319	89,484	57,724	61,464		
588100	Misc Distribution Exp-Other	DO	588	183,370	148,837	215,558	319,845	258,183	209,304		
588300	Load Mang-Gen and Control-Dist	DO	588	0	0	0	0	0	0		
588700	Intcon Study Costs (D)	DO	588	0	0	0	0	0	0		
589000	Rents-Dist Oper	DO	589	10,175	6,234	0	0	0	0		
590000	Supervsn and Engrng-Dist Maint	DM	590	8,342	8,621	9,231	9,912	8,930	9,045		
591000	Maintenance of Structures-Dist	DM	591	0	0	113	278	1,211	317		
592100	Maint Station Equip-Other-Dist	DM	592	5,818	3,686	1,887	4,953	15,024	7,803		
592200	Cir BrkrsTrnsf Mters Rely-Dist	DM	592	16,074	27,276	4,144	7,614	10,495	6,412		
593000	Maint Overhd Lines-Other-Dist	DM	593	973,184	283,772	253,945	328,710	241,603	245,857		
593100	Right-of-Way Maintenance-Dist	DM	593	399,387	427,171	300,609	300,609	309,287	309,286		
594000	Maint-Underground Lines-Dist	DM	594	15,981	9,073	3,012	4,859	4,061	3,055		
595100	Maint Line Transfrs-Other-Dist	DM	595	9,212	1,354	1,398	1,435	1,336	1,338		
596000	Maint-StreetLightng/Signl-Dist	DM	596	7,841	30,594	12,586	15,080	16,658	16,331		
597000	Maintenance of Meters-Dist	DM	597	32,181	35,882	34,918	42,156	28,363	28,431		
598100	Main Misc Dist Plt - Other - Dist	DM	598	0	0	786	786	786	786		
901000	Supervision-Cust Accts	CO	901	7,447	9,094	81	(496)	(1,086)	98		
902000	Meter Reading Expense	CO	902	14,948	20,535	19,345	27,129	11,430	11,430		
903000	Cust Records & Collection Exp	CO	903	194,606	263,061	243,711	243,798	266,757	199,212		
903100	Cust Contracts & Orders-Local	CO	903	25,563	25,590	36,846	43,283	36,432	36,290		
903200	Cust Billing & Acct	CO	903	70,527	68,843	49,661	59,580	48,674	48,342		
903300	Cust Collecting-Local	CO	903	23,720	24,150	40,934	52,962	37,426	40,552		
903400	Cust Receiv & Collect Exp-Edp	CO	903	2,976	2,831	4,096	6,228	2,747	3,813		
903891	IC Collection Agent Revenue	CO	903	(20,311)	(17,407)	(14,546)	(18,976)	(18,628)	(20,159)		
904000	Uncollectible Accounts	CO	904	(826,433)	(21,280)	0	0	0	0		
904001	Bad Debt Expense	CO	904	2,507	20,366	0	0	0	0		
904003	Cust Acctg-Loss On Sale-A/R	CO	904	0	(210,157)	153,078	169,684	126,455	79,063		
904891	IC Loss on Sale of AR with VIE (I)	CO	904	0	0	0	0	0	0		
905000	Misc Customer Accts Expenses	CO	905	1	7	0	0	0	0		
908000	Cust Asst Exp-Conservation Pro	CSI	908	1	0	0	0	0	0		
909650	Misc Advertising Expenses	CSI	909	3,733	0	0	0	0	0		
910000	Misc Cust Serv/Inform Exp	CSI	910	9,208	14,852	12,899	15,623	14,386	10,963		
910100	Exp-Rs Reg Prod/Svces-CstAccts	CSI	910	6,076	13,167	9,584	9,587	41,088	8,718		
911000	Supervision	CSI	911	0	0	0	0	0	0		
912000	Demonstrating & Selling Exp	SE	912	102,087	104,949	128,132	147,065	912,067	71,294		
913001	Advertising Expense	SE	913	1,586	2,001	3,463	3,463	39,096	0		
920000	A & G Salaries	AGO	920	436,011	357,617	640,322	586,495	1,764,223	535,249		
920100	Salaries & Wages-Proj Supt-NCRC Rec	AGO	920	0	35	0	0	0	0		
920300	Project Development Labor	AGO	920	0	0	0	0	0	0		
921100	Employee Expenses	AGO	921	35,303	28,347	333	1,813	66,663	21,490		
921101	Employee Exp - NC	AGO	921	3	0	0	0	0	0		
921110	Relocation Expenses	AGO	921	0	0	1	1	1	1		
921200	Office Expenses	AGO	921	47,548	20,385	19,870	37,996	(23,606)	10,614		
921300	Telephone And Telegraph Exp	AGO	921	1	1	0	0	0	0		

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
921400	Computer Services Expenses	AGO	921	44,067	11,012	15,289	14,628	24,060	12,995
921540	Computer Rent (Go Only)	AGO	921	11,729	9,078	836	836	836	836
921600	Other	AGO	921	5	4	5	5	5	5
921980	Office Supplies & Expenses	AGO	921	215,179	220,704	206,319	205,457	196,602	208,589
922000	Admin Expense Transfer	AGO	922	0	0	0	0	0	0
923000	Outside Services Employed	AGO	923	78,089	142,226	102,992	174,774	343,609	79,065
923980	Outside Services Employee &	AGO	923	477	(1,127)	0	0	0	0
924000	Property Insurance	AGO	924	(246)	479	0	0	0	0
924050	Inter-Co Prop Ins Exp	AGO	924	107,028	107,028	124,104	124,104	135,104	135,104
924980	Property Insurance For Corp.	AGO	924	14,782	14,782	14,879	14,879	15,143	15,143
925000	Injuries & Damages	AGO	925	11,329	29,334	11,321	11,321	17,706	25,108
925050	Intercompany Non-Prop Ins Exp	AGO	925	0	0	0	0	0	0
925051	Intercompany Gen Liab Expense	AGO	925	21,832	21,832	27,080	27,080	29,806	29,806
925100	Accrued Inj and Damages	AGO	925	0	0	0	0	0	0
925200	Injuries And Damages-Other	AGO	925	429	440	428	428	428	428
925980	Injuries And Damages For Corp.	AGO	925	988	988	37,852	3,273	1,268	1,268
926000	Employee Benefits	AGO	926	435,399	451,482	312,869	395,677	376,891	318,531
926430	Employees'Recreation Expense	AGO	926	0	0	0	0	0	0
926600	Employee Benefits-Transferred	AGO	926	105,553	91,866	234,652	227,121	723,408	203,026
926999	Non Serv Pension (ASU 2017-07)	AGO	926	421,805	(50,544)	(62,304)	(62,304)	(71,499)	(71,499)
928000	Regulatory Expenses (Go)	AGO	928	4,295	2,946	0	0	0	0
928006	State Reg Comm Proceeding	AGO	928	58,548	58,548	75,688	75,688	75,688	75,688
928053	Travel Expense	AGO	928	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	AGO	929	(15,774)	(2,410)	0	0	0	0
929500	Admin Exp Transf	AGO	929	(48,890)	(94,220)	(72,393)	(89,758)	(70,122)	(70,122)
930150	Miscellaneous Advertising Exp	AGO	930	5,238	844	29,486	38,268	19,888	29,484
930200	Misc General Expenses	AGO	930	66,118	200,439	37,116	38,327	53,066	30,715
930210	Industry Association Dues	AGO	930	0	0	0	0	42,878	0
930220	Exp of Servicing Securities	AGO	930	103	1,656	0	0	0	0
930230	Dues To Various Organizations	AGO	930	4,495	0	5,292	5,872	49,299	1,563
930240	Director'S Expenses	AGO	930	0	5,105	259	5,856	259	259
930250	Buy/Sell Transf Employee Homes	AGO	930	0	1,907	100	100	100	100
930600	Leased Circuit Charges - Other	AGO	930	0	0	0	0	0	0
930700	Research & Development	AGO	930	0	0	0	0	0	0
930940	General Expenses	AGO	930	4	30	0	0	186	186
931001	Rents-A&G	AGO	931	4,231	3,010	4,388	4,388	4,047	4,402
931003	Lease Amortization Expense	AGO	931	0	0	0	0	0	0
931008	A&G Rents-IC	AGO	931	73,262	71,188	70,186	70,186	216,781	216,781
935100	Maint General Plant-Elec	AGM	935	0	29,635	0	0	0	0
935200	Cust Infor & Computer Control	AGM	935	(4)	3	0	0	0	0

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Code	FERC	ACTUAL		BUDGET		BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
Revenues		REV		51,048,636	35,478,252	30,857,913	37,188,920	32,914,938	33,401,492
<u>Operating Expenses</u>									
Fuel Expense		Fuel		6,514,262	(695,939)	8,163,092	13,320,642	7,440,213	8,170,715
Purchased Power		PP		18,975,834	18,394,859	1,224,376	1,051,162	1,941,038	1,727,100
Other Power Supply		OPS		1,959,717	(968,715)	447,871	3,731,429	1,103,082	386,209
Emission Allowances		EA		0	0	0	0	0	0
<u>Operation</u>									
Production		PO		1,656,252	1,118,294	2,108,966	2,835,120	2,413,326	2,344,558
Customer Accounts		CO		(503,089)	317,027	599,029	683,558	418,881	426,815
Customer Service & Information		CSI		19,018	28,019	22,483	25,210	55,474	19,681
Sales Expense		SE		103,673	106,950	131,595	150,528	951,163	71,294
Transmission		TO		2,189,199	2,343,363	2,091,435	2,122,504	2,107,678	2,086,537
Regional Marketing		RMO		166,468	160,049	242,238	242,238	242,238	242,238
Distribution		DO		396,461	322,863	368,410	515,207	427,293	358,977
A&G		AGO		2,138,941	1,705,012	1,836,970	1,912,511	3,992,718	1,814,815
Other		OTH		39,611	(147,756)	0	0	0	0
<u>Maintenance</u>									
Production		PM		29,051	3,632,946	1,862,544	1,371,827	1,372,133	1,471,734
Transmission		TM		143,543	114,009	129,962	82,385	73,598	61,761
Regional Marketing		RMM		0	0	0	0	0	0
Distribution		DM		1,468,020	827,429	622,629	716,392	637,754	628,661
A&G		AGM		(4)	29,638	0	0	0	0
Operation & Maintenance Expense				7,847,144	10,557,843	10,016,261	10,657,480	12,692,256	9,527,071
Total Operating Expense				35,296,957	27,288,048	19,851,600	28,760,713	23,176,589	19,811,095
Depreciation Expense		DEPR		4,545,707	4,558,853	4,537,168	4,536,560	4,633,504	4,601,645
Amortization of Deferred Expenses		AMORT		1,098,870	1,440,468	1,305,182	1,305,182	1,364,682	1,364,682
Taxes Other Than Income Taxes		OTHTX		1,326,004	1,411,430	1,468,801	1,468,801	1,741,293	1,741,293
Income Taxes		FIT		517,981	517,981	517,981	517,981	517,981	517,968
Operating Income				8,263,117	261,472	3,177,181	599,683	1,480,889	5,364,809
Operating Income - Before Income Taxes				8,781,098	779,453	3,695,162	1,117,664	1,998,870	5,882,777

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-004

REQUEST:

Provide the utility's cash account balances at the beginning of the most recent calendar year and at the end of each month through the date of this request.

RESPONSE:

Please see STAFF-DR-01-004 Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

Duke Energy Kentucky, Inc.
 Cash Account
 January 2021 to October 2022

	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022
0131088 - Cash - Wells Fargo 1157	10,179	66,198	12,862	12,012	12,709	10,000	10,000	217,071	218,926	20,181	45,777	21,902	88,717	132,022	123,473	123,473	123,747	123,473	123,531	123,531	129,798	125,818
0131155 - Cash PNC 0659		4,149,727	8,240,205	6,065,142	4,286,705	3,114,172	4,154,896	6,796,350	6,233,869	5,212,096	5,613,811	4,447,890	7,045,963	8,594,226	8,642,489	-	-	-	-	-	-	-
0131160 - Cash JPM Chase 7099	370,832	470,889	417,727	318,967	355,984	282,511	351,137	353,871	374,165	345,378	378,035	449,965	1,067,351	1,277,404	11,463	31,463	31,463	31,463	31,463	31,463	31,463	31,463
0131202 - Cash BOA 7084	474,816	843,301	957,946	1,213,773	662,376	1,853,830	648,039	1,117,803	1,318,476	340,847	818,092	562,790	1,395,218	1,455,716	113,507	-	516,471	503,254	352,384	1,302,476	1,326,994	460,117
0131264 - Cash JPM 4604 CRC-DEK															110,000	264,904	1,296,295	2,645,550	167,163	79,350	795,747	370,846
Cash	855,827	5,530,115	9,628,740	7,609,894	5,317,774	5,260,514	5,164,072	8,485,095	8,145,386	5,918,502	6,855,716	5,482,547	9,597,249	11,459,368	9,000,933	419,840	1,967,975	3,303,740	674,542	1,536,820	2,284,002	988,244

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-005

REQUEST:

Provide the following monthly account balances and a calculation of the average (13-month) account balances for the 12 months preceding the base period:

- a. Plant in service (Account No. 101);
- b. Plant purchased or sold (Account No. 102);
- c. Property held for future use (Account No. 105);
- d. Completed construction not classified (Account No. 106);
- e. Construction work in progress (Account No. 107);
- f. Depreciation reserve (Account No. 108);
- g. Materials and supplies (include all accounts and subaccounts);
- h. Computation and development of minimum cash requirements;
- i. Balance in accounts payable applicable to amounts included in utility plant in service (if actual is indeterminable, provide a reasonable estimate.);
- j. Balance in accounts payable applicable to amounts included in plant under construction (if actual is indeterminable, provide a reasonable estimate.); and
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

RESPONSE:

Please see STAFF-DR-01-005 Attachment.

PERSON RESPONSIBLE: Huyen C. Dang

DUKE ENERGY KENTUCKY
MONTHLY AND AVERAGE 13-MONTH ACCOUNT BALANCES
12 MONTHS PRECEDING THE BASE PERIOD

Line No.	Month	Plant in Service ⁽¹⁾ (Account No. 101) (a)	Plant Purchased or Sold (Account No. 102) (b)	Property Held for Future Use (Account No. 105) (c)	Completed Construction Not Classified ⁽²⁾ (Account No. 106) (d)	CWIP (Account No. 107) (e)	Accumulated Depreciation & Amortization (Account No. 108) (f)	Materials & Supplies (Various Accounts) (g)	Cash Working Capital (Account No. 131) (h)	Balance in A/P Applicable to Utility Plant ⁽⁴⁾ (i)	Balance in A/P Applicable to CWIP (j)	Balance in A/P Applicable to Prepayments ⁽⁴⁾ (k)
1	Total Company											
2	Feb 2021	2,463,594,869	0	2	425,625,879	79,017,930	1,003,563,258	17,856,394	5,530,115	N/A	4,531,344	N/A
3	Mar 2021	2,494,833,669	0	7	403,073,865	79,904,919	1,005,318,014	17,694,779	9,628,740	N/A	5,798,398	N/A
4	Apr 2021	2,506,954,231	0	1,868	395,453,745	84,887,540	1,008,225,640	17,851,606	7,609,894	N/A	10,388,679	N/A
5	May 2021	2,533,794,993	0	4,347	369,954,127	94,163,908	1,012,199,338	17,968,458	5,317,774	N/A	10,118,230	N/A
6	Jun 2021	2,556,510,784	0	7,426	352,280,188	95,397,692	1,009,458,597	18,278,272	5,260,514	N/A	10,666,620	N/A
7	Jul 2021	2,579,266,111	0	7,890	335,743,273	105,890,244	1,015,537,618	17,810,012	5,164,072	N/A	8,525,426	N/A
8	Aug 2021	2,611,156,409	0	15,222	329,189,947	90,810,518	1,017,188,278	17,529,651	8,485,095	N/A	14,490,249	N/A
9	Sep 2021	2,623,286,270	0	20,117	337,375,604	90,171,185	1,023,617,044	17,362,971	8,145,386	N/A	9,828,617	N/A
10	Oct 2021	2,738,629,564	0	23,759	246,899,132	94,071,616	1,046,295,925	16,923,913	5,918,502	N/A	12,650,106	N/A
11	Nov 2021	2,750,020,416	0	24,631	240,634,697	101,569,382	1,031,156,309	16,782,061	6,855,716	N/A	13,037,802	N/A
12	Dec 2021	2,735,239,666	0	30,100	262,180,077	96,259,188	1,025,392,458	16,684,795	5,482,547	N/A	15,394,869	N/A
13	Jan 2022	2,724,564,034	0	34,599	286,079,985	77,075,600	1,016,412,449	16,841,355	9,597,249	N/A	11,876,539	N/A
14	Feb 2022	2,729,956,073	0	41,723	284,555,473	79,293,540	1,018,733,336	16,880,040	11,459,368	N/A	9,321,834	N/A
15	Total	34,047,807,090	0	211,692	4,269,045,993	1,168,513,261	13,233,098,262	226,464,310	94,454,972		136,628,713	
16												
17	13-Month Average Balance	2,619,062,084	0	16,284	328,388,153	89,885,635	1,017,930,636	17,420,332	7,265,767		10,509,901	
18												
19	Gas Operations ⁽³⁾											
20	Feb 2021	636,602,623	0	2	120,426,686	22,351,199	180,093,250	460,126	1,510,274	N/A	1,835,994	N/A
21	Mar 2021	640,281,125	0	7	118,571,521	24,321,663	180,233,836	416,434	2,629,609	N/A	2,494,306	N/A
22	Apr 2021	647,693,429	0	1,868	114,445,038	28,650,432	181,557,298	280,161	1,934,389	N/A	4,345,344	N/A
23	May 2021	646,587,398	0	4,347	111,964,854	36,685,489	181,296,857	363,575	1,452,284	N/A	3,416,316	N/A
24	Jun 2021	662,008,130	0	7,426	98,260,885	42,349,222	182,482,286	389,284	1,436,646	N/A	7,593,678	N/A
25	Jul 2021	665,643,854	0	7,890	96,014,122	47,700,217	183,386,797	421,293	1,410,308	N/A	6,311,029	N/A
26	Aug 2021	667,541,858	0	15,222	120,673,318	26,786,073	184,627,316	447,603	2,317,279	N/A	10,687,877	N/A
27	Sep 2021	669,583,087	0	20,117	131,538,522	20,910,268	186,134,065	492,830	2,224,519	N/A	6,171,251	N/A
28	Oct 2021	709,859,708	0	23,759	98,163,789	18,698,723	187,891,060	506,895	15,271,343	N/A	6,474,328	N/A
29	Nov 2021	715,285,890	0	24,631	98,370,865	17,447,979	188,475,105	470,884	1,872,296	N/A	5,749,762	N/A
30	Dec 2021	713,818,730	0	30,100	100,672,341	18,212,830	189,062,707	504,604	1,497,284	N/A	6,172,056	N/A
31	Jan 2022	714,590,907	0	34,599	101,578,036	20,554,073	194,347,077	489,221	2,621,009	N/A	4,801,737	N/A
32	Feb 2022	715,170,418	0	41,723	104,666,936	21,489,545	195,464,340	511,917	3,129,553	N/A	4,187,211	N/A
33	Total	8,804,667,158	0	211,692	1,415,346,912	346,157,714	2,415,051,994	5,754,826	39,306,793		70,240,889	
34												
35	13-Month Average Balance	677,282,089	0	16,284	108,872,839	26,627,516	185,773,230	442,679	3,023,599		5,403,145	
36												
37	Electric Operations ⁽³⁾											
38	Feb 2021	1,826,992,246	0	0	305,199,193	56,666,731	823,470,007	17,396,269	4,019,841	N/A	2,695,350	N/A
39	Mar 2021	1,854,552,544	0	0	284,502,345	55,583,256	825,084,178	17,278,346	6,999,131	N/A	3,304,092	N/A
40	Apr 2021	1,859,260,802	0	0	281,008,707	56,237,108	826,668,342	17,571,445	5,675,506	N/A	6,043,335	N/A
41	May 2021	1,887,207,595	0	0	257,989,273	57,478,419	830,902,481	17,604,882	3,865,490	N/A	6,701,914	N/A
42	Jun 2021	1,894,502,654	0	0	254,019,304	53,048,470	826,976,311	17,888,989	3,823,867	N/A	3,072,942	N/A
43	Jul 2021	1,913,622,256	0	0	239,729,150	58,190,027	832,150,820	17,388,719	3,753,764	N/A	2,214,397	N/A
44	Aug 2021	1,943,614,552	0	0	208,516,630	64,024,445	832,560,962	17,082,048	6,167,816	N/A	3,802,372	N/A
45	Sep 2021	1,953,703,183	0	0	205,837,082	69,260,917	837,482,979	16,870,141	5,920,867	N/A	3,657,366	N/A
46	Oct 2021	2,028,769,856	0	0	148,735,343	75,372,893	858,404,865	16,417,018	(9,352,841)	N/A	6,175,778	N/A
47	Nov 2021	2,034,734,525	0	0	142,263,833	84,121,403	842,681,204	16,311,177	4,983,420	N/A	7,288,040	N/A
48	Dec 2021	2,021,420,936	0	0	161,507,736	78,046,358	836,329,751	16,180,191	3,985,263	N/A	9,222,813	N/A
49	Jan 2022	2,009,973,128	0	0	184,501,949	56,521,526	822,065,373	16,352,134	6,976,241	N/A	7,074,802	N/A
50	Feb 2022	2,014,785,655	0	0	179,888,537	57,803,995	823,268,996	16,368,123	8,329,814	N/A	5,134,623	N/A
51	Total	25,243,139,932	0	0	2,853,699,081	822,355,547	10,818,046,268	220,709,484	55,148,179		66,387,824	
52												
53	13-Month Average Balance	1,941,779,995	0	0	219,515,314	63,258,119	832,157,405	16,977,653	4,242,168		5,106,756	

⁽¹⁾ Includes ARO.

⁽²⁾ Included as Plant in Service.

⁽³⁾ Plant in Service includes Common allocated to Gas Operations and to Electric Operations.

⁽⁴⁾ Company records are not maintained in a manner to determine the amount applicable to accounts payable or to reasonably estimate the balances in accounts payable for the accounts requested.

DUKE ENERGY KENTUCKY
 MONTHLY AND AVERAGE 13-MONTH ACCOUNT BALANCES
 12 MONTHS PRECEDING THE BASE PERIOD

LINE NO.	MONTH	ACCOUNT 0154100	ACCOUNT 0154140	ACCOUNT 0154200	ACCOUNT 0154410	ACCOUNT 0163110	ACCOUNT 0163120	TOTAL M&S
		\$	\$	\$	\$	\$	\$	\$
Total Company								
1	February 2021	15,931,221	0	1,804,348	56,497	(36,474)	100,803	17,856,395
2	March	15,746,393	0	1,815,925	64,221	(32,562)	100,803	17,694,780
3	April	15,710,823	0	2,075,436	66,346	(101,802)	100,803	17,851,606
4	May	15,905,027	0	1,863,894	68,779	29,954	100,803	17,968,457
5	June	16,188,562	0	1,684,673	68,779	235,456	100,803	18,278,273
6	July	16,479,479	(1,211,447)	2,015,870	78,823	346,484	100,803	17,810,012
7	August	15,195,130	0	1,743,157	101,403	389,158	100,803	17,529,651
8	September	14,915,135	0	1,789,556	101,551	455,928	100,803	17,362,973
9	October	14,595,790	0	1,765,187	104,820	357,313	100,803	16,923,913
10	November	14,494,705	0	1,765,187	104,820	316,546	100,803	16,782,061
11	December	14,588,989	0	2,006,300	112,028	(123,325)	100,803	16,684,795
12	January 2022	14,680,383	0	2,047,556	119,251	(106,638)	100,803	16,841,355
13	February	14,611,335	0	2,058,841	121,991	(12,930)	100,803	16,880,040
14	Total	199,042,972	(1,211,447)	24,435,930	1,169,309	1,717,108	1,310,438	226,464,310
15								
16	Average Balance	15,310,998	(93,188)	1,879,687	89,947	132,085	100,803	17,420,332
17								
20	Gas Operations							
21	February 2021	314,830	0	0	56,497	88,799	0	460,126
22	March	269,210	0	0	64,221	83,003	0	416,434
23	April	267,132	0	0	66,346	(53,317)	0	280,161
24	May	311,071	0	0	68,779	(16,275)	0	363,575
25	June	298,099	0	0	68,779	22,406	0	389,284
26	July	276,338	0	0	74,973	69,982	0	421,293
27	August	271,718	0	0	79,983	95,902	0	447,603
28	September	295,002	0	0	79,983	117,845	0	492,830
29	October	316,190	0	0	82,703	108,002	0	506,895
30	November	276,421	0	0	82,703	111,760	0	470,884
31	December	318,367	0	0	88,583	97,654	0	504,604
32	January 2022	306,707	0	0	95,806	86,708	0	489,221
33	February	305,583	0	0	98,546	107,788	0	511,917
34	Total	3,826,668	0	0	1,007,902	920,257	0	5,754,827
35								
36	Average Balance	294,359	0	0	77,531	70,789	0	442,679
37								
40	Electric Operations							
41	February 2021	15,616,391	0	1,804,348	0	(125,273)	100,803	17,396,269
42	March	15,477,183	0	1,815,925	0	(115,565)	100,803	17,278,346
43	April	15,443,691	0	2,075,436	0	(48,485)	100,803	17,571,445
44	May	15,593,956	0	1,863,894	0	46,229	100,803	17,604,882
45	June	15,890,463	0	1,684,673	0	213,050	100,803	17,888,989
46	July	16,203,141	(1,211,447)	2,015,870	3,850	276,502	100,803	17,388,719
47	August	14,923,412	0	1,743,157	21,420	293,256	100,803	17,082,048
48	September	14,620,133	0	1,789,556	21,568	338,083	100,803	16,870,143
49	October	14,279,600	0	1,765,187	22,117	249,311	100,803	16,417,018
50	November	14,218,284	0	1,765,187	22,117	204,786	100,803	16,311,177
51	December	14,270,622	0	2,006,300	23,445	(220,979)	100,803	16,180,191
52	January 2022	14,373,676	0	2,047,556	23,445	(193,346)	100,803	16,352,134
53	February	14,305,752	0	2,058,841	23,445	(120,718)	100,803	16,368,123
54	Total	195,216,304	(1,211,447)	24,435,930	161,407	796,851	1,310,438	220,709,483
55								
56	Average Balance	15,016,639	(93,188)	1,879,687	12,416	61,296	100,803	16,977,653
		0	0	0	0	0	0	0

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

PUBLIC STAFF-DR-01-006

REQUEST:

Provide a detailed analysis of expenses for professional services during the 12 months preceding the base period, as shown in Schedule B, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)

Please see STAFF-DR-01-006 Confidential Attachment. The line items in which the vendor is blank or unknown is a charge resulting from an allocation. The Company can provide detail behind individual line items, but it is a manual process for each line item to research the allocation pool to go back to the original invoice and vendor. This analysis excludes contractor labor which has been charged to the 923 account.

PERSON RESPONSIBLE: Danielle L. Weatherston

**CONFIDENTIAL PROPRIETARY TRADE
SECRET**

**STAFF-DR-006
CONFIDENTIAL ATTACHMENT**

FILED UNDER SEAL

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-007

REQUEST:

Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of charges booked for advertising expenditures during the 12 months preceding the base period. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Schedule C1. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account No. 930 – Miscellaneous General Expenses for the 12 months preceding the base period. Include a complete breakdown of this account as shown in Schedule C2 and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule C2.

c. An analysis of Account No. 426 – Other Income Deductions for the 12 months preceding the base period. Include a complete breakdown of this account as shown in Schedule C3, and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule C3.

RESPONSE:

- a. Please see STAFF-DR-01-007(a) Attachment.
- b. Please see STAFF-DR-01-007(b) Attachment.
- c. Please see STAFF-DR-01-007(c) Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

Duke Energy Kentucky, Inc.
 Case No. 2022-00372
 Analysis of Advertising Expenses
 (Including Account No. 913)
 For the 12 months Ended February, 2022

LINE NO.	ITEM (A)	SALES OR PROMOTIONAL ADVERTISING (B)	INSTITUTIONAL ADVERTISING (C)	CONSERVATION ADVERTISING (D)	SAFETY (E)	RATE CASE (F)	OTHER (G)	TOTAL (H)
1	<u>Newspaper</u>							-
2								
3	<u>Magazines and Other</u>						-	-
4								
5	<u>Television</u>							-
6								
7	<u>Radio</u>						-	-
8								
9	<u>Direct Mail</u>						6,919	6,919
10								
11	<u>Sales Aids</u>						47,114	47,114
12								
13	<u>Undetermined</u>						56,874	56,874
14								
15	Total	-	-	-	-	-	110,907	110,907
16								
17	Amount Assigned to							
18	KY Retail	-	-	-	-	-	-	-

Note: For informational purposes only. Duke Energy Kentucky has excluded these costs in its application to increase rates.

* This analysis of advertising expenses includes amounts reflected in account 0930150 classified as undetermined, which are also reflected in DR 7(b), which is an analysis of 930 accounts.

DuJe Energy Kentucky, Inc.
Case No. 2022-00372
Analysis of Account No. 930 - Miscellaneous General Expenses
For the 12 Months Ended February 28, 2022

<u>Line No.</u>	<u>Item (a)</u>	<u>Amount (b)</u>
1	Industry Association Dues ²	42,878
2	Stockholder and Debt Service Expenses	98,906
3	Institutional Advertising	
4	Conservation Advertising	
5	Rate Department Load Expenses	
6	Directors' Fees and Expenses	45,630
7	Dues and Subscriptions ²	50,880
8	Miscellaneous ¹	<u>677,531</u>
9	Total	<u>915,824</u>
10	Amount Assigned to Kentucky Jurisdictional	<u>915,824</u>

¹ This schedule includes amounts in 0930150 and 0930700 accounts, which are also represented in DR 7a and DR 8.

² Amounts are excluded from this application to increase rates.

Duke Energy Kentucky, Inc.
Case No. 2022-00372
Analysis of Account No. 426 - Other Income Deductions
For the 12 Months Ended February, 2022

Line No.	Item (a)	Amount (b)
1	Donations	251,236
2	Civic Activities	-
3	Political Activities	308,868
4	Other	1,355,731
5	Total	<u>1,915,835</u>

Note: For informational purposes only.

Duke Energy Kentucky has excluded these costs in its application to increase rates.

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-008

REQUEST:

Provide an analysis of the utility's expenses for research and development activities for the base period and the three most recent calendar years. The analysis should include the following:

- a. The basis of fees paid to research organizations and the utility's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the utility by each organization.
- d. Annual expenditures of each organization with a basic description of the nature of costs incurred by the organization. e. Details of the expected benefits to the utility.

RESPONSE:

Please see STAFF-DR-01-008 Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

Duke Energy Kentucky, Inc.
Case No. 2022-00372
Analysis of R&D Activities
For the 3 Most Recent 12 Months and Base Period

Year NO.	Costs Incurred Internally (A) ^{1,3}	Costs Incurred Externally (B) ^{1,3}	Amounts Paid to EPRI (C) ^{1,2}	Amounts Paid to Others (D) ^{1,3}	Sum
2019	572	2,305	300,473	4,191	307,541
2020	603	22	175,533	1,960	178,119
2021	112	4,122	109,955	-	114,189
Base Period ⁴	-	2,126	87,867	-	89,993
	1,288	8,575	673,828	6,151	689,842

Notes:

- 1) For 2019-2021, columns A-D are reflected in FERC Form 1; page 352-353
- 2) The Electric Power Research Institute, (EPRI), conducts research, development, and demonstration projects. EPRI focuses on electricity generation, delivery and use.
- 3) This analysis includes amounts in account 0930700 which are also represented in DR 7B, which is an analysis of 930 accounts.
- 4) Base period amounts are comprised of actual activity only. These costs are not budgeted.

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-009

REQUEST:

Regarding what are commonly referred to as smart grid initiatives, provide the following information:

a. Identify all smart grid costs the utility has incurred since the start of the test year in its last general rate case. Identify the specific projects the utility has undertaken, the accounts in which the costs have been recorded, and state whether the costs were expensed or capitalized.

b. Provide the level of smart grid costs the utility has included in its forecasted test period and the amounts to be expensed and capitalized.

RESPONSE:

Other than the Company's AMI project, projects related to smart grid initiatives that have been pursued are part of the normal extension of existing systems and replacements, and such programs are included in STAFF-DR-01-009 Attachment.

a. Please see STAFF-DR-01-009 Attachment pages 1 through 9 for smart grid costs that Duke Energy Kentucky has incurred since the start of the test year in its last general rate case (April 2020 – September 2022).

b. Please see STAFF-DR-01-009 Attachment page 10 for smart grid costs that Duke Energy Kentucky has included in its forecasted test period (July 2023 – June 2024).

PERSON RESPONSIBLE: Dominic “Nick” J. Melillo
(as to what qualifies as smart grid)

- a. Huyen C. Dang
- b. Grady “Tripp” S. Carpenter

Duke Energy KY - Electric

\$ in Millions

Capital

O&M

April 2020 - September 2022 April 2020 - September 2022

	Capital	O&M
	April 2020 - September 2022	April 2020 - September 2022
Duke Energy Kentucky Electric Smart Grid Costs	32.75	0.58
GS Advanced DMS ¹	2.55	0.28
GS AMI	0.10	0.00
Self Optimizing Grid	19.51	0.06
GS Technology ²	10.58	0.24

1 DMS stands for Distribution Management System

2 Includes Communication and Enterprise System

Strategic Category	Project CB - Description	Capital		Capital Total
		FERC 107	FERC 108	
GIP: Advanced Distribution System				
	SG1006SW - DEK FISR PRE-SCALE - SOFTWARE	214,786.27		214,786.27
	SG1024SW - DEK CLOSED LOOP FISR FULL SCALE	2,513.49		2,513.49
	SG1081SW - DEK SCADA DMS UPGRADE	1,430,891.40		1,430,891.40
	SG336AGL - SG DEE DMS ADMS #336 - AGILITY COST	-		-
	SG336OJA - SG ORACLE UTILITIES ANALYTICS SOFTW	45,614.38		45,614.38
	SG336SW - SG DEE DMS ADMS - SOFTWARE	927,535.59		927,535.59
	SG361SW - SG DEE DMS PROJECT 10 SW	(213,107.41)		(213,107.41)
	SG960DASH - DER DISPATCH - DASHBOARD	37,960.24		37,960.24
	SG960OM - DEK DER DISPATCH O&M	-		-
	SG960ORCH - DER DISPATCH ORCHESTRATION	105,061.02		105,061.02
GIP: Advanced Distribution System Total		2,551,254.98	-	2,551,254.98
GIP: AMI				
	SG169MTRS - SG KY AMI ELECTRIC METERS - 169	1,532,952.85	(65.75)	1,532,887.10
	SG564LC&I - DEK LARGE CI FOLLOW ON PROJECT	75,895.19		75,895.19
	SGKAMIMGT - TBC DEK AMI MGMT PROJECT	(1,507,876.72)		(1,507,876.72)
GIP: AMI Total		100,971.32	(65.75)	100,905.57
GIP: Communication				
	LTHITAMO - LTH - IT TELECOM ASSET MANAGENT	95,830.81		95,830.81
	M18037801 - RICHWOOD BK 4- INSTALL	1,555,514.68	74,325.51	1,629,840.19
	M19005501 - BEAVER CAMBIUM RADIO UPGRADES	14,287.18		14,287.18
	M19016702 - CLARYVILLE 2019 DMVPN UPGRADE	17,755.95		17,755.95
	M19016705 - THOMAS MORE 2019 DMVPN UPGRADE 2	6,750.00		6,750.00
	M19016706 - VILLA 2019 DMVPN UPGRADE 2	(6.17)		(6.17)
	M20003901 - ATLAS CAMBIUM RADIO UPGRADE	124,984.09		124,984.09
	M20003902 - FLORENCE CAMBIUM RADIO UPGRADE	122,067.13		122,067.13
	M20003903 - NKU CAMBIUM RADIO UPGRADE	111,166.86		111,166.86
	M20003904 - HEBRON CAMBIUM RADIO UPGRADE	123,428.25		123,428.25
	M20003905 - DRY RIDGE CAMBIUM RADIO UPGRADE	147,452.34		147,452.34
	M21025101 - GRANT CAMBIUM RADIO	47,843.22		47,843.22
	SG001117 - DEE LMR CONSOLES	789,669.62		789,669.62
	SG001145 - DEE POWER MONITORING & MGMT SYSTEM	5,680.71		5,680.71
	SG05530M - DEK PROJECT MERCURY	-		-
	SG10660M - DEE EMERGENCY COMMUNICATIONS	-		-
	SG1133HW - DEE MOBILE CONNECT PRE SCALE	155,875.57		155,875.57
	SG1133SW - DEE MOBILE CONNECT PRE SCALE	14,246.60		14,246.60
	SG1140M21 - DEK EOL MODEM REPLACEMENTS	95,810.05		95,810.05
	SG1170M01 - END OF LIFE MODEM REPLACEMENT - B	15,739.23		15,739.23
	SG459BUFF - DEK FIBER BUFFINGTON TO VERONA	4,890.35		4,890.35
	SG468MDM - SG DEK NEXT GEN CELLULAR	279,755.95		279,755.95
	SG540HW - DEE VEHICLE AREA NETWORK	32,090.15		32,090.15
	SG540SW - DEE VEHICLE AREA NETWORK	(0.03)		(0.03)
	SG5490M - DEK MISSION CRITICAL VOICE COMMUNIC	-		-
	SG551NOK - NOKIA NETWORK SERVICES PLATFORM	16,061.87		16,061.87
	SG732BTR - SG DEK BATTERY REPLACEMENT	1,176.29		1,176.29
	SG732TR01 - DEK TOWERS & SHELTERS - VERONA	1,517,464.29		1,517,464.29
	SG732TR02 - DEK TOWER & SHELTER - VERONA 2	(9,591.92)		(9,591.92)
	SG732TR03 - COMMUNICATION TOWER, SHELTER AND S	351,556.53		351,556.53
	SG732TR04 - DEK TWR,SHELTR,PWRSUP_SPARTA MW	39,947.92		39,947.92
	SG732TR05 - COMM TOWERS,SHELTERS-RYLAND HEIGHTS	30,128.56		30,128.56
	SG732TR06 - COMMUNICATION TOWER, SHELTER AND SY	1,547,139.53		1,547,139.53
	SG744BLK - DEK GRIDWAN	232,911.23		232,911.23
	SG744MTR - DEK GRIDWAN	4,235.95		4,235.95
	SG764BLK1 - DEK 2019-2020 MICROWAVE UPGRADES	1,472,754.39		1,472,754.39
	SG764MAT1 - DEK 2019-2020 MICROWAVE UPGRADES	432,182.25		432,182.25
	SG770MAS - 2018 MAS RADIO	106,124.69		106,124.69
	SG776OP1 - DEK OPTICAL ELECTRONICS	(9.66)		(9.66)
	SG776OPS - TRANSPORT TERMINAL OPTICAL EOL	(2,237.19)		(2,237.19)
	SG794DES - DEK LAND MOBILE RADIO DESIGN	25,650.77		25,650.77
	SG794ETOS - DEE LMR PROJECT 1 CORES	29,775.45		29,775.45
	SG838BTR - DEK EOL POWER SUPPLIES	106,815.72		106,815.72
	SG864OM - DEE MOBILITY WIFI	-		-
GIP: Communication Total		9,662,919.21	74,325.51	9,737,244.72
GIP: Enterprise System				
	SG1037OM - BULK DEVICE MANAGEMENT (BDM)	-		-
	SG1037SW - BULK DEVICE MANAGEMENT (BDM)	3,214.14		3,214.14
	SG1057SVR - DEE CUSTOMER MAPPING ENGINE	13,136.66		13,136.66
	SG1057SW - DEE CUSTOMER MAPPING ENGINE	77,303.84		77,303.84
	SG1062OM - DEE TMT AR APP	-		-
	SG1069GDQ - DEE GRID DATA QUALITY GDQ	136,268.41		136,268.41
	SG1076OCT - DEE CAPITAL INVESTMENT PLANNING	154,742.91		154,742.91
	SG1094OTA - DEE OUTAGE TIMESTAMP ACCURACY	20,254.46		20,254.46
	SG1173O&M - STORM OTG ADV READINESS (SOAR)	-		-
	SG11750M - DATA STRATEGY AND GIS VISION	-		-
	SG2230M - SG DEE TRANS HRM FULL DEPLOY OM	-		-
	SG223SW - DEE TRANSMISSION HEALTH & RISK MGT	221,444.46		221,444.46
	SG344SW - SG DEE DISTRIB SYSTEM HEALTH - SW	(24.08)		(24.08)
	SG359NDD - SG SADM SW NEW DEVICE DRIVER - 359	(0.07)		(0.07)

Strategic Category	Project CB - Description	Capital		Capital Total
		FERC 107	FERC 108	
	SG359SW - SG SADM SOFTWARE - 359	104,698.94		104,698.94
	SG359SW2 - SG SADM SOFTWARE - 359	19,420.25		19,420.25
	SG502HW - SG DEE DEVICE ENTRY ALERT SYS - 502	425.49		425.49
	SG502SW - SG DEE DEVICE ENTRY ALERT SYS - 502	7,164.06		7,164.06
	SG781SW - SG DEE PPM PIMS PHASE 2 BUILD OUT	(2,287.32)		(2,287.32)
	SG791OM - SG LEG DUKE OMS UPGRADE			-
	SG792SW - SG DEE GEN LIAB CLAIM ANALYTIC - 792	156.05		156.05
	SG943MAIF - ADVANCED RELIABILITY METRICS	27,625.28		27,625.28
	SG946CONN - ESTABLISH T&D CONNECTIVITY SW	13,180.84		13,180.84
	SG946OM - DEE T AND D CONNECTIVITY			-
	SG949MTLD - DEE MAINTAIN LOAD & GENERATION	23,346.63		23,346.63
	SG949OM - MAINTAIN LOAD AND GENERATION DATA			-
	SG951OM - DRONE INSPECTIONS - BACKBONE ONLY			-
	SG952OM - DATA INTEGRITY AND SUSTAINABILITY P			-
	SG983TMT2 - SG DEE TMT PHASE II	20,777.78		20,777.78
	SGBASEOM - GRID SOLUTIONS BASE O&M			-
	SGTOAS - SG TOA REPLACEMENT SOFTWARE	1,617.53		1,617.53
	SGYFA2SW - DEE YFA VER 2 DER - SOFTWARE	0.12		0.12
GIP: Enterprise System Total		842,466.38	-	842,466.38
GIP: Self Optimizing Grid	- NO VALUE			
	D1912DS1 - COVINGTON XTR 2_RUSD - DKY1912	1,807,883.16	(4,439.50)	1,803,443.66
	D2016DS1 - DONALDSON TB 3 - DKY2016	1,235,843.10	309.54	1,236,152.64
	D2016DS2 - DONALDSON TB 4 - DKY2016	342,177.28	319.54	342,496.82
	D2017DL1 - TBC AM 21113152 DONALDSON HWY	(1,863,640.28)	(37,734.71)	(1,901,374.99)
	D2017DL2 - TBC RUSD DONALDSON INSTALL UG	(984,516.17)		(984,516.17)
	D2017DL3 - AM 21113304 DAVIDSON HWY - DKY2017	245.36	6,520.20	6,765.56
	D2017DL4 - RUSD DONALDSON RETIRE ERLANGER ROAD	5,110.61	267,042.86	272,153.47
	D2017DL5 - RUSD DONALDSON HWY RETIRE - DKY2017	15,838.10	289,378.50	305,216.60
	D2020DL1 - TBC AM 20868748 BELLEVUE 43 RIBD RU	(856.61)	(62.62)	(919.23)
	D2131DL1 - AM 21797163 HANDS 45 - DKY2131	(6,978.42)	(9,229.28)	(16,207.70)
	D2131DL2 - AM 21798154 KENTON 42	175,747.12	52,461.83	228,208.95
	D2131DL3 - AM 21798304 HANDS 45	367,411.76		367,411.76
	D2210DL1 - AM 21520192 DONALDSON 45	(79,823.58)	541,652.53	461,828.95
	DKY212501 - NEW 69KV V STRUCTURE	799,827.49	26,692.22	826,519.71
	DKY212502 - GRANT METERING	875,229.09		875,229.09
	DKY212503 - DRY RIDGE BK 2	1,224,161.59		1,224,161.59
	DKY212504 - DRY RIDGE F3568 LOOP TL	241,689.07	54,680.06	296,369.13
	M18038401 - WHITE TOWER TB 1 REBUILD	2,091.94		2,091.94
	MX0043268 - DONALDSON 45 - FOLLOW UP WORK FOR F	23,112.53		23,112.53
	MX0240701 - AUGUSTINE 46 - GENERAL DRIVE OH TO	127,288.34	9,952.77	137,241.11
	MX0265492 - TBC DE-ENERGIZE SEGMENT CIRCUIT 41	(3,600.61)	(625.75)	(4,226.36)
	MX0761831 - EMGT - RELOCATE UG CONDUIT SAWMILL	111,234.61		111,234.61
	MX0767161 - DECOURSEY 41 - SAWMILL DR - RELOCAT	63,991.12	363.12	64,354.24
	MX1064765 - SUB OPT - DONALDSON 43 CVG SOUTH RE	21,161.71	3,653.14	24,814.85
	MX1089667 - SUB OPT HEBRON 42 RECO PART 1 - 215	49,900.85	18,306.72	68,207.57
	MX1089713 - SUB OPT HEBRON 42 RECO PT 2 - 21520	33,562.36		33,562.36
	MX1089758 - SUB OPT HEBRON 42 RECO PART 1 - 215	271,283.34	18,795.41	290,078.75
	MX1113152 - MXCONV-DONALDSON 43 INSTL UG CONDUIT	3,478,416.78		3,478,416.78
	MX1277606 - LONGBRANCH 44 PT 2 - RECL 1 MOUNT Z	64,030.52	2,841.05	66,871.57
	MX1278018 - LONGBRANCH 44 PT 2 - RECL 2 MOUNT Z	65,144.56	4,280.58	69,425.14
	MX1278081 - LONGBRANCH 44 PT 2 - RECL 3 MOUNT Z	63,520.71	1,137.26	64,657.97
	MX1393376 - TBC 2410045A: FLORENCE 45 30BN-267	3,935.26	27.92	3,963.18
	MX1393377 - 0670041A: BUFFINGTON 41 K106-57 INS	37,110.32	534.01	37,644.33
	MX1393379 - 0670041A: BUFFINGTON 41 K106-470 IN	57,408.67	3,401.36	60,810.03
	MX1393380 - 0670045A: BUFFINGTON 45 K106-490 IN	78,012.06	2,001.79	80,013.85
	MX1393381 - 0670045A: BUFFINGTON 45 K117-177 IN	67,165.47	6,807.80	73,973.27
	MX1393382 - 0670047A: BUFFINGTON 47 26BN-58 INS	63,144.66	3,281.76	66,426.42
	MX1393383 - 0670047A: BUFFINGTON 47 K116-210 IN	60,379.97	6,978.92	67,358.89
	MX1393384 - 0670047A: BUFFINGTON 47 K116-611 IN	61,569.60	2,188.39	63,757.99
	MX1393385 - 0670047A: BUFFINGTON 47 K116-25 INS	47,479.26	2,430.33	49,909.59
	MX1393386 - 2100041A: OAKBROOK 41 BNK-8851 INST	42,519.66	138.91	42,658.57
	MX1423978 - VERONA 41 EADS RD RECO - SOG - DKY2	499,942.74	47,429.15	547,371.89
	MX1424546 - CONSTANCA 43 LN EXT DKY2447	1,560,990.47	314.05	1,561,304.52
	MX1425894 - HEBRON 45 LN EXT DKY2451	486,379.15	61,807.43	548,186.58
	MX1469801 - TBC D-LINE PORTION: SEGMENTATION O	(6,148.60)	(199.64)	(6,348.24)
	MX1473561 - 0550044A: DONALDSON 44 26BN-1308 RE	37,249.28	306.92	37,556.20
	MX1473562 - 2100041A: OAKBROOK 41 BNK-8101 INST			-
	MX1473566 - 2410047A: FLORENCE 47 BNK-8073 INST	50,604.36	776.85	51,381.21
	MX1701448 - 2410044A: FLORENCE 44 BNK-6116 REPR	689.15	119.89	809.04
	MX1701449 - 0670041A: BUFFINGTON 41 K106-488 IN	46,251.59	4,115.23	50,366.82
	MX1701450 - 0670041A: BUFFINGTON 41 K107-316 IN	26,440.50	1,578.12	28,018.62
	MX1701451 - 0670044A: BUFFINGTON 44 K105-368 IN	62,913.19	882.11	63,795.30
	MX1701452 - 0670044A: BUFFINGTON 44 K106-115 RE	725.85	125.18	851.03
	MX1701453 - 0670044A: BUFFINGTON 44 K106-284 IN	86,806.11	5,053.12	91,859.23
	MX1701455 - 0670044A: BUFFINGTON 44 K107-430 IN	49,534.45	140.44	49,674.89

Strategic Category	Project CB - Description	Capital		Capital Total
		FERC 107	FERC 108	
	MX1701456 - 0670045A: BUFFINGTON 45 BNK-5621 RE	5,002.89	863.22	5,866.11
	MX1701457 - 0670045A: BUFFINGTON 45 BNK-5624 RE	5,516.97	951.21	6,468.18
	MX1701461 - 0670045A: BUFFINGTON 45 K116-472 IN	73,217.59	6,204.70	79,422.29
	MX1701462 - 0670045A: BUFFINGTON 45 K117-112 IN	62,204.65		62,204.65
	MX1701463 - 0670045A: BUFFINGTON 45 K117-114 IN	71,891.20		71,891.20
	MX1701464 - 0670045A: BUFFINGTON 45 K117-660 RE	34.05	5.87	39.92
	MX1701466 - 0670047A: BUFFINGTON 47 K107-318 RE	688.71	119.26	807.97
	MX1701467 - 0670047A: BUFFINGTON 47 K116-195 IN	58,663.11		58,663.11
	MX1701468 - 0670047A: BUFFINGTON 47 K116-409 IN	62,683.49		62,683.49
	MX1701469 - 0670041A: BUFFINGTON 41 K116-9 REPR	1,683.43	290.33	1,973.76
	MX1701471 - 2410042A: FLORENCE 42 26BN-1037 REP	164.05	28.49	192.54
	MX1701474 - 2410042A: FLORENCE 42 26BN-20 INSTA	53,396.36		53,396.36
	MX1701475 - 2410042A: FLORENCE 42 26BN-937 INST	377.03	65.31	442.34
	MX1701478 - 2410045A: FLORENCE 45 BNK-5981 REPR	1,406.83	242.56	1,649.39
	MX1701479 - TBC 2410045A: FLORENCE 45 BTW 25BN	4,685.68	32.03	4,717.71
	MX1701480 - 2410046A: FLORENCE 46 30BN-672 REPR	9,627.47		9,627.47
	MX1701481 - 2410046A: FLORENCE 46 31BN-1347 INS	56,716.92	2,253.75	58,970.67
	MX1701482 - 2100042A: OAKBROOK 42 20BN-22 INSTA	62,059.85	390.71	62,450.56
	MX1701483 - TBC 2100042A: OAKBROOK 42 25BN-264	5,360.90	43.18	5,404.08
	MX1701485 - TBC 2100042A: OAKBROOK 42 BTW 25BN	5,556.53	39.47	5,596.00
	MX1701486 - 0550041A: DONALDSON 41 26BN-1086 IN	61,405.75	1,178.08	62,583.83
	MX1701487 - 0670041A: BUFFINGTON 41 26BN-218 IN	67,813.36		67,813.36
	MX1701488 - 0670041A: BUFFINGTON 41 K106-544 IN	62,220.25		62,220.25
	MX1701489 - 2100041A: OAKBROOK 41 26BN-1212 INS	40,162.95	188.69	40,351.64
	MX1701490 - 2100041A: OAKBROOK 41 BNK-8871 INST	52,708.97		52,708.97
	MX1975744 - WILDER 43 LN EXT RT 9 TO CENTRAL -	18,868.95	17.46	18,886.41
	MX2175246 - DONALDSON 48 LN EXT - DKY2016	(15,088.19)	(13,977.41)	(29,065.60)
	MX2175719 - DONALDSON 46 LN EXT - DKY2016	(7,170.13)	5,296.74	(1,873.39)
	MX2583979 - HANDS 45 UG CABLE INSTALL - DKY2131	121,474.04		121,474.04
	MX2800033 - DONALDSON 42 EXIT - DKY2016	18,905.42	1,381.77	20,287.19
	MX3375944 - COLD SPRING 49 - NEW UG EXIT/TERMIN	8,732.21	569.87	9,302.08
	MX3890113 - SG-CAPACITY NEEDS OUTSIDE THE SUBST	15,380.30		15,380.30
	MX3891718 - WILDER 43 RECLOSER 2 - N/O NEAR POL	15,085.56	140.00	15,225.56
	MX3893236 - WILDER 43 RECLOSER 3 - N/O NEAR POL	14,490.83	100.06	14,590.89
	MX4120786 - TBC DONALDSON 47 UG CONDUIT SOG - D	(1,136.61)	(195.36)	(1,331.97)
	MX4121529 - DONALDSON 43 RECO SOG - DKY2210	82,554.85	25,324.56	107,879.41
	MX4127002 - DONALDSON 47 UG CABLE SOG - DKY2210	38,697.29		38,697.29
	MX4279797 - SWITCHGEAR AUTO - 20BN-BK-1063	41,677.44	401.71	42,079.15
	MX4849834 - DONALDSON 46 - CIRCUIT TIE TO DONAL	30.05		30.05
	MX5254697 - 22050041A: ALEXANDRIA SOUTH 41 47CA	69.46		69.46
	MX5254698 - 0670041A: ALEXANDRIA SOUTH 43 43CA-	69.46		69.46
	MX5254699 - 20700041A: CRESCENT 41 K84-49 INST	11.89		11.89
	MX5254700 - 20700041A: CRESCENT 41 K84-264 INS	170.21		170.21
	MX5254701 - 20700043A: CRESCENT 43 KNK-2979 IN	170.21		170.21
	MX5254702 - 20700043A: CRESCENT 43 KNK-4875 IN	510.64		510.64
	MX5254704 - 20700043A: CRESCENT 43 K73-477 INS	259.07		259.07
	MX5254743 - 20700043A: CRESCENT 43 K83-332 REM	714.63		714.63
	MX5441962 - 2410042A: FLORENCE 42 26BN-1083 INS	12,009.70		12,009.70
	MX5764593 - KENTON 42 - HIGHWAY CROSSING	37,965.48	1,313.37	39,278.85
	MX6297880 - DRY RIDGE POLE REPL UB - DKY2125	85,187.36	19,932.92	105,120.28
	MX7372041 - 0550043A: DONALDSON 43 21BN-302 REM	44,138.11	2,983.14	47,121.25
	MX7372042 - 2100041A: OAKBROOK 41 20BN-327 INST	35,576.52	276.98	35,853.50
	MX7372044 - 2100041A: OAKBROOK 41 25BN-351 REPR	2,077.43	362.07	2,439.50
	MX7372045 - 2410044A: FLORENCE 44 25BN-725 INST	17,534.70	20.00	17,554.70
	MX7372046 - 2410044A: FLORENCE 44 26BN-1111 INS	89,106.44	1,864.98	90,971.42
	MX7372047 - 2410044A: FLORENCE 44 31BN-1326 INS	62,364.90	170.40	62,535.30
	MX7372048 - 2410044A: FLORENCE 44 BNK-2793 INST	53,203.04	199.65	53,402.69
	MX7372049 - 2410044A: FLORENCE 44 BNK-6117 REPR	583.34	101.53	684.87
	MX7372050 - 2410047A: FLORENCE 47 BNK-6124 REPR	674.23	117.43	791.66
	MX7372051 - 2410047A: FLORENCE 47 BNK-2806 INST	44,873.22	634.27	45,507.49
	MX7372052 - 2410047A: FLORENCE 47 BNK-6156 REPR	683.88	119.71	803.59
	MX7372054 - 20420044A: CONSTANCE 44 21BN-635 I	43,888.59	50.85	43,939.44
	MX7372055 - 0420044A: CONSTANCE 44 21BN-625 INS	17,091.34	300.03	17,391.37
	MX7372056 - 0420044A: CONSTANCE 44 21BN-396 INS	40,236.74	288.33	40,525.07
	MX7372057 - 0420044A: CONSTANCE 44 21BN-387 INS	17,908.80	54.67	17,963.47
	MX7372058 - 0420044A: CONSTANCE 44 BNK-6125 REP	824.63	143.57	968.20
	MX7372059 - 0420044A: CONSTANCE 44 K103-119 REP	7,905.73		7,905.73
	MX7372063 - 0550041A: DONALDSON 41 K116-982 IN	60,209.77	4,285.61	64,495.38
	MX7372064 - 0550041A: DONALDSON 41 BNK-1184 INS	60,952.53	3,990.32	64,942.85
	MX7372065 - SUB OPT - INSTALLATION OF SELF HEAL	43,155.41	1,599.44	44,754.85
	MX7372067 - 0550041A: DONALDSON 41 26BN-246 INS	52,506.21	3,022.94	55,529.15
	MX7372068 - 0550041A: DONALDSON 41 26BN-616 INS	61,634.42		61,634.42
	MX7372069 - VILLA 43 K95-22 INSTALL SEG SHT 112	65,531.58	5,006.64	70,538.22
	MX7616715 - HEBRON 45 RECLOSER INSTALL - SOG -	57,165.60		57,165.60
	MX7691568 - CIRCUIT SEGMENTATION SELF HEALING	(43.05)	87.39	44.34

Strategic Category	Project CB - Description	Capital		Capital Total
		FERC 107	FERC 108	
	MX7691569 - CIRCUIT SEGMENTATION SELF HEALING	(907.29)	6,585.61	5,678.32
	MX7691571 - CIRCUIT SEGMENTATION SELF HEALING B	49.71	128.51	178.22
	MX7691572 - CIRCUIT SEGMENTATION SELF HEALING B	209.71	6.71	216.42
	MX7691573 - CIRCUIT SEGMENTATION SELF HEALING W	1,612.46	100.86	1,713.32
	MX8452443 - TBC D-LINE PORTION: SEGMENTATION OF	(108.85)		(108.85)
	MX8452455 - TBC D-LINE PORTION:SOGHANDSWHITETOW	(829.50)	(411.85)	(1,241.35)
	MX8452462 - TBC D-LINE PORTION:SOGOAKBROOKDONA	(1,190.70)	(2.93)	(1,193.63)
	MX8452466 - TBC D-LINE PORTION:SOGOAKBROOKDO	(2,099.64)	(6.14)	(2,105.78)
	MX8452468 - TBC D-LINE PORTION:SOGOAKBROOKDONA	(1,021.47)	(3.85)	(1,025.32)
	MX8452471 - TBC D-LINE PORTION:SOGOAKBROOKDONA	(1,129.64)	(1.14)	(1,130.78)
	MX8804068 - REMOVE CABLE FOR GRANT CAP BANK - D		6,973.42	6,973.42
	MX9064744 - WILDER 43 RT9 OVERHEAD WORK - SOG D	12,581.40	(0.10)	12,581.30
	MX9210067 - BELLEVUE 43 RECO - KYLES LN - SOG -	320,060.40	8,710.88	328,771.28
	MX9210584 - WILDER 42 ROW REM - SOG DKY2020	34,741.24	164,517.31	199,258.55
	MX9412214 - 20BN-1300 - SWITCHGEAR MANUAL OTHER	206,259.71	7,489.49	213,749.20
	MX9412328 - 20BN-1298 - SWITCHGEAR MANUAL OTHER	106,307.68		106,307.68
	MX9769240 - DRY RIDGE SUB EXPANSION - FALL 2021	18,566.51	16,907.56	35,474.07
	MX9916982 - DONALDSON 46 UG EXITS CONDUCTOR - D	(6,672.07)		(6,672.07)
	MX9917129 - DONALDSON 48 UG EXITS CONDUIT - DKY	2,635.11		2,635.11
	MX9917170 - DONALDSON 48 UG EXITS CONDUCTOR - D	(9,069.01)		(9,069.01)
	MXA113380 - MXCONV-DONALDSON INSTL UG CABLE DKY	1,946,014.94	700.80	1,946,715.74
	MXA120786 - DONALDSON 45/47 EXT	6,914.37		6,914.37
	MXA701477 - TBC 2410045A: FLORENCE 45 25BN-507	3,269.71	234.89	3,504.60
	SG430C - AERO PKWY INSTL OH	(14,149.35)	14,148.73	(0.62)
	SG438DOTS - DISTRIBUTION OPERATOR TRAINING SIM	10,040.22		10,040.22
	SG438LIC - SG DEK YFA DEVICE LICENSES	3,851.77		3,851.77
	SG842RCR - DEK RECLOSURE CONTROL REPLACEMENT	170,370.83	15,563.23	185,934.06
	SGGENSWKY - DEK SWITCHGEAR UPGRADES-AUTOMATION	803.96	176.43	980.39
	SGGIPMGT - SG GIP MANAGEMENT ALLOCATION	(574.04)		(574.04)
	SGSELFKY - DEK SEGMENTATION & AUTOMATION	838,658.60	9,735.77	848,394.37
GIP: Self Optimizing Grid Total		17,787,460.59	1,726,972.20	19,514,432.79
Grand Total		30,945,072.48	1,801,231.96	32,746,304.44

Strategic Category	Project CB - Description	O&M													O&M Total	Grand Total
		0566000	0569100	0580000	0583100	0588100	0593000	0902000	0910100	0920000	0921100	0921200	0923000	0926600		
		Misc Trans Exp-Other	Maint of Computer Hardware	Supervsn and Engring-Dist Oper	Overhead Line Exps-Other-Dist	Misc Distribution Exp-Other	Maint Overhd Lines-Other-Dist	Meter Reading Expense	Exp-Rs Reg Prod/Svces-CstAccts	A & G Salaries	Employee Expenses	Office Expenses	Outside Services Employed	Employee Benefits-Transferred		
	MX7691569 - CIRCUIT SEGMENTATION SELF HEALING						(190.27)								(190.27)	5,488.05
	MX7691571 - CIRCUIT SEGMENTATION SELF HEALING B															178.22
	MX7691572 - CIRCUIT SEGMENTATION SELF HEALING B															216.42
	MX7691573 - CIRCUIT SEGMENTATION SELF HEALING W						(185.09)								(185.09)	1,528.23
	MX8452443 - TBC D-LINE PORTION: SEGMENTATION OF						106.32								106.32	(2.53)
	MX8452455 - TBC D-LINE PORTION:SOGHANDSWHITETOW															(1,241.35)
	MX8452462 - TBC D-LINE PORTION:SOGOAKBROOKDONA															(1,193.63)
	MX8452466 - TBC D-LINE PORTION:SOGOAKBROOKDO							2,026.69							2,026.69	(79.09)
	MX8452468 - TBC D-LINE PORTION:SOGOAKBROOKDONA															(1,025.32)
	MX8452471 - TBC D-LINE PORTION:SOGOAKBROOKDONA															(1,130.78)
	MX8804068 - REMOVE CABLE FOR GRANT CAP BANK - D															6,973.42
	MX9064744 - WILDER 43 RT9 OVERHEAD WORK - SOG D															12,581.30
	MX9210067 - BELLEVUE 43 RECO - KYLES LN - SOG -						1,811.77	(5,613.99)						(1,634.32)	(5,436.54)	323,334.74
	MX9210584 - WILDER 42 ROW REM - SOG DKY2020							3,503.02						730.71	4,233.73	203,492.28
	MX9412214 - 20BN-1300 - SWITCHGEAR MANUAL OTHER															213,749.20
	MX9412328 - 20BN-1298 - SWITCHGEAR MANUAL OTHER															106,307.68
	MX9769240 - DRY RIDGE SUB EXPANSION - FALL 2021															35,474.07
	MX9916982 - DONALDSON 46 UG EXITS CONDUCTOR - D															(6,672.07)
	MX9917129 - DONALDSON 48 UG EXITS CONDUIT - DKY															2,635.11
	MX9917170 - DONALDSON 48 UG EXITS CONDUCTOR - D															(9,069.01)
	MXA113380 - MXCONV-DONALDSON INSTL UG CABLE DKY							2,017.10							2,017.10	1,948,732.84
	MXA120786 - DONALDSON 45/47 EXT															6,914.37
	MXA701477 - TBC 2410045A: FLORENCE 45 25BN-507															3,504.60
	SG430C - AERO PKWY INSTL OH															(0.62)
	SG438DOTS - DISTRIBUTION OPERATOR TRAINING SIM															10,040.22
	SG438LIC - SG DEK YFA DEVICE LICENSES															3,851.77
	SG842RCR - DEK RECLOSURE CONTROL REPLACEMENT															185,934.06
	SGGENSWKY - DEK SWITCHGEAR UPGRADES-AUTOMATION															980.39
	SGGIPMGT - SG GIP MANAGEMENT ALLOCATION						(15.31)									(589.62)
	SGSELFKY - DEK SEGMENTATION & AUTOMATION							16,127.54						(0.27)	(15.58)	(589.62)
								51,250.36							2,381.85	18,509.39
															4,220.88	55,455.14
																19,569,887.93
GIP: Self Optimizing Grid Total		-	-	-	-	(15.31)		51,250.36	-	-	-	(0.79)	-	-	4,220.88	55,455.14
Grand Total		988.54	-	121.20	-	515,242.12		51,596.98	53.88	2.45	46.90	60.83	(1,121.70)	129.61	12,185.71	579,306.52
																33,325,610.96

Duke Energy KY - Electric	Capital	O&M
\$ in Millions	July 23 - June 2024	July 23 - June 2024
Duke Energy Kentucky Electric Smart Grid Costs	19.40	0.75
GS Advanced DMS ¹	1.26	0.06
GS SOG	8.42	0.14
GS Technology	9.72	0.55

1 DMS stands for Distribution Management System

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-010

REQUEST:

Regarding demand-side management, conservation, and energy-efficiency programs, provide the following:

- a. A list of all programs currently offered by the utility.
- b. The total cost incurred for these programs by the utility in each of the three most recent calendar years.
- c. The total energy and demand reductions realized through these programs in each of the three most recent calendar years.
- d. The total cost for these programs included in the forecasted test period and the expected energy reductions to be realized therefrom.

RESPONSE:

- a. The Company offers the following programs:
 - Program 1: Residential Smart Saver[®] Energy Efficient Residences Program
 - Program 2: Residential Smart Saver[®] Energy Efficient Products Program
 - Program 3: Residential Energy Assessments Program (Residential Home Energy House Call)
 - Program 4: Low Income Services Program

- Program 5: Residential Direct Load Control- Power Manager[®]
Program
- Program 6: Smart \$aver[®] Prescriptive Program
- Program 7: Smart \$aver[®] Custom Program
- Program 8: Peak Load Manager (Rider PLM) - PowerShare[®] Program
- Program 9: Low Income Neighborhood Program
- Program 10: My Home Energy Report Program
- Program 11: Small Business Energy Saver Program
- Program 12: Non-Residential Pay for Performance
- Program 13: Peak Time Rebate Pilot Program

b. Duke Energy Kentucky trues up cost on a fiscal year (July – June). The last three fiscal years program costs (totals are for both residential and non-residential programs and do not include lost revenues or shared savings) are as follows:

July 2021 – June 2022: Total program costs \$5,840,785 as filed in Case No. 2022-00398

July 2020 – June 2021: Total program costs \$5,202,321 as filed in Case No. 2021-00424

July 2019 – June 2020: Total program costs \$6,229,900 as filed in Case No. 2020-00371

c. Duke Energy Kentucky submits energy and demand reductions on a fiscal year (July – June). The last three fiscal years energy and demand reductions are as follows:

July 2021 – June 2022: Total kwh savings of 11,059,367 and kw savings of 27,694 as filed in Case No. 2022-00398

July 2020 – June 2021: Total kwh savings of 10,962,635 and kw savings of 30,138 as filed in Case No. 2021-00424

July 2019 – June 2020: Total kwh savings of 21,255,939 and kw savings of 30,795 as filed in Case No. 2021-00424

d. Since all of the costs associated with the Company's EE/DSM Programs are recovered through its approved DSM Cost Recovery Mechanism (Rider DSMR) none of the costs will be included in the test period.

Energy reductions associated with DSM programs are implicitly contained within the load forecasts that were used to develop the proposed electric base rates. On pages 7 and 8 of his testimony, Company witness Max W. McClellan discusses the historical and incremental energy savings that are included in the test year load forecast.

PERSON RESPONSIBLE: James E. Ziolkowski

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-011

REQUEST:

Provide the following information for the most recent calendar year concerning the utility and any affiliated service corporation or corporate service division/unit:

a. A schedule detailing the costs charged, either directly or allocated, by the utility to the service corporation. Indicate the utility's accounts in which these costs were originally recorded. For costs that are allocated, include a description of the allocation factors utilized.

b. A schedule detailing the costs charged, either directly or allocated, by the service corporation to the utility. Identify the utility's accounts in which these costs were recorded. For costs that are allocated, include a description of the allocation factors utilized.

RESPONSE:

- a. Please see STAFF-DR-01-011(a) Attachment.
- b. Please see STAFF-DR-01-011(b) Attachment.

PERSON RESPONSIBLE: Jeffrey R. Setser

Case No 2022-00372
Staff-DR-01-011a Attachment

Row Labels	Account ID CB	Sum of Monetary Amount JD
Electric Transmission & Distribution Engineering & Construction	0588100	222.89 Direct Charged
Marketing and Customer Relations	0903000	1,216.15 Direct Charged
Grand Total		1,439.04

FERC Page 429

26	Customer and Market Services	Duke Energy Progress, LLC	Various	28
27	Gas Distribution Services	Duke Energy Progress, LLC	Various	
28	Generation Services	Duke Energy Progress, LLC	Various	3,785
29	Transmission and Distribution Services	Duke Energy Progress, LLC	Various	2,012
30	Customer and Market Services	Duke Energy Florida, LLC	Various	33
31	Generation Services	Duke Energy Florida, LLC	Various	1,133
32	Other Goods and Services	Duke Energy Florida, LLC	Various	1,260
33	Transmission and Distribution Services	Duke Energy Florida, LLC	Various	5,289
34	Transmission and Distribution Services	Duke Energy Business Services LLC	Various	1,439
35	Customer and Market Services	Duke Energy Indiana, LLC	Various	15
36	Gas Distribution Services	Duke Energy Indiana, LLC	Various	
37	Generation Services	Duke Energy Indiana, LLC	Various	1,055,348
38	Transmission and Distribution Services	Duke Energy Indiana, LLC	Various	240,273
39	Customer and Market Services	Duke Energy Ohio, Inc.	Various	73,056
40	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	978,399
41	Other Goods and Services	Duke Energy Ohio, Inc.	Various	179,000
42	Transmission and Distribution Services	Duke Energy Ohio, Inc.	Various	1,301,182

Case No 2022-00372
 Staff-DR-01-011b Attachment

Service Funtion	Method	Account	Allocated	Direct	Grand Total
Accounting	Direct Exp	0106000		(6,035.74)	(6,035.74)
		0107000		943,572.36	943,572.36
		0107004		(3,211.98)	(3,211.98)
		0108600		(135,081.79)	(135,081.79)
		0108620		623.22	623.22
		0111100		(15,951.81)	(15,951.81)
		0182493		(490,617.96)	(490,617.96)
		0183000		37.66	37.66
		0186115		19,635.09	19,635.09
		0186120		237,002.90	237,002.90
		0402000		33.35	33.35
		0403002		490,617.96	490,617.96
		0408960		58,739.15	58,739.15
		0552000		1,278.57	1,278.57
		0588100		0.32	0.32
		0593000		0.25	0.25
		0717000		678.17	678.17
		0742000		12,675.44	12,675.44
		0807000		158,046.57	158,046.57
		0863000		1,162.24	1,162.24
		0874000		196,689.27	196,689.27
		0876000		32,076.91	32,076.91
		0880000		142,441.10	142,441.10
		0887000		152,058.42	152,058.42
		0889000		62,948.63	62,948.63
		0893000		538.38	538.38
		0920000		548,034.95	548,034.95
		0921200		1,278.94	1,278.94
		0923000		435,675.06	435,675.06
		0926600		173,107.94	173,107.94
		0930200		29.51	29.51
		0931008		1,135,445.00	1,135,445.00
	Three Factor Formula	0408000	189,171.92		189,171.92
		0408120	0.55		0.55
		0408470	28,192.12		28,192.12
		0408851	(97,436.94)		(97,436.94)
		0408960	18,257.57		18,257.57

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0419240	(5,029.77)		(5,029.77)
		0426553	1,358,322.41		1,358,322.41
		0431000	3.50		3.50
		0920000	809,109.21		809,109.21
		0921100	10,334.48		10,334.48
		0921200	3,022.40		3,022.40
		0921400	9,598.06		9,598.06
		0921980	3,383,396.79		3,383,396.79
		0923000	213,144.55		213,144.55
		0923980	2,287.54		2,287.54
		0924000	3,742.00		3,742.00
		0925000	(1,968.89)		(1,968.89)
		0926600	52,134.71		52,134.71
		0930200	(18,306.67)		(18,306.67)
		0935100	40,963.17		40,963.17
EHS	Direct Exp	0107000		48,364.81	48,364.81
		0408960		7,278.08	7,278.08
		0506000		83,618.94	83,618.94
		0510000		24,949.87	24,949.87
		0549000		4,075.41	4,075.41
		0926600		20,787.82	20,787.82
Electric System Maintenance	Circuit Miles of Electric Dist. Lines Ratio	0408960	11,253.60		11,253.60
		0506000	0.77		0.77
		0561100	771.59		771.59
		0561200	306.53		306.53
		0561300	35.50		35.50
		0588100	3,583.88		3,583.88
		0920000	196,587.43		196,587.43
		0921100	404.90		404.90
		0921200	100,817.42		100,817.42
		0921400	775.85		775.85
		0923000	9,819.80		9,819.80
		0926000	23,049.49		23,049.49
		0926600	32,532.61		32,532.61
		0930200	1,079.40		1,079.40
		0931001	34,529.75		34,529.75
	Circuit Miles of Electric Transm Lines Ratio	0408960	6,255.37		6,255.37
		0566000	7.15		7.15
		0588100	40.80		40.80
		0920000	95,462.24		95,462.24
		0921100	780.70		780.70

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921200	(13.12)		(13.12)
		0921400	244.06		244.06
		0923000	13,456.22		13,456.22
		0926600	17,942.60		17,942.60
		0931001	1,603.25		1,603.25
Direct Exp		0107000		2,934,653.12	2,934,653.12
		0107004		85,510.66	85,510.66
		0108620		65,313.65	65,313.65
		0163110		3,524.60	3,524.60
		0185000		16,837.65	16,837.65
		0186120		1,646,258.24	1,646,258.24
		0408960		61,779.17	61,779.17
		0416330		3,302.35	3,302.35
		0513100		53,693.67	53,693.67
		0514000		461.44	461.44
		0553000		16,637.28	16,637.28
		0556000		117.77	117.77
		0561100		51,782.02	51,782.02
		0561200		217,428.96	217,428.96
		0561300		29,958.07	29,958.07
		0562000		59,385.11	59,385.11
		0563000		9,299.17	9,299.17
		0566000		11,617.13	11,617.13
		0569000		22,885.69	22,885.69
		0570100		46,427.40	46,427.40
		0570200		61,488.78	61,488.78
		0571000		53,942.37	53,942.37
		0581004		33,520.24	33,520.24
		0582100		59,438.54	59,438.54
		0587000		325.39	325.39
		0588100		12,586.98	12,586.98
		0590000		1,970.26	1,970.26
		0591000		2,621.36	2,621.36
		0592100		80,486.51	80,486.51
		0592200		152,490.35	152,490.35
		0593000		10,125.66	10,125.66
		0594000		44,181.74	44,181.74
		0597000		13,537.05	13,537.05
		0742000		224.87	224.87
		0880000		610.19	610.19
		0892000		322.81	322.81

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0903000		3,382.69	3,382.69
		0903100		1.14	1.14
		0903200		1.08	1.08
		0903300		0.85	0.85
		0920000		116.64	116.64
		0921100		17.71	17.71
		0921200		18,028.93	18,028.93
		0921400		24.87	24.87
		0926000		105.00	105.00
		0926600		178,092.98	178,092.98
		0930200		0.60	0.60
		0935100		98.58	98.58
Electric Transmission & Distribution Engineering & Construction	(Electric Distribution Plant's) Construction - E	0408960	62,389.56		62,389.56
		0501996	1.61		1.61
		0566000	836.31		836.31
		0569200	2.46		2.46
		0588100	36,245.79		36,245.79
		0903000	371.83		371.83
		0910000	258.31		258.31
		0920000	999,361.41		999,361.41
		0920001	8,788.43		8,788.43
		0921100	24,389.20		24,389.20
		0921200	11,009.17		11,009.17
		0921400	2,541.74		2,541.74
		0923000	44,498.45		44,498.45
		0924000	9.02		9.02
		0926000	190.65		190.65
		0926600	177,853.91		177,853.91
		0931001	2,707.18		2,707.18
	(Electric Transmission Plant's) Construction - E	0408960	7,826.19		7,826.19
		0454400	(96.00)		(96.00)
		0588100	54.83		54.83
		0910100	1.40		1.40
		0920000	124,328.46		124,328.46
		0921100	2,036.19		2,036.19
		0921200	1,901.52		1,901.52
		0921400	2,089.67		2,089.67
		0923000	10,074.48		10,074.48
		0926600	22,973.62		22,973.62
		0930250	(37.62)		(37.62)
	Direct Exp	0105100		27,154.59	27,154.59

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0107000		52,542,852.29	52,542,852.29
		0107004		(14,683.24)	(14,683.24)
		0108600		52,453.24	52,453.24
		0108620		19,705.13	19,705.13
		0183000		17.81	17.81
		0185000		(186,987.73)	(186,987.73)
		0186115		1,885.86	1,885.86
		0186120		(2,636,086.61)	(2,636,086.61)
		0408960		65,521.37	65,521.37
		0426400		1,332.48	1,332.48
		0451100		25,647.73	25,647.73
		0500000		628.66	628.66
		0510000		(1,284.33)	(1,284.33)
		0511000		(62.41)	(62.41)
		0512100		279.49	279.49
		0513100		6,835.10	6,835.10
		0553000		4,141.22	4,141.22
		0561100		343.82	343.82
		0561200		1,203.34	1,203.34
		0561300		171.91	171.91
		0562000		7,639.36	7,639.36
		0566000		5,881.85	5,881.85
		0569200		4,760.18	4,760.18
		0570100		2,076.59	2,076.59
		0570200		4,989.13	4,989.13
		0571000		56,487.79	56,487.79
		0580000		1,507.40	1,507.40
		0581004		69,345.80	69,345.80
		0582100		10,801.06	10,801.06
		0583200		38,084.20	38,084.20
		0586000		93.42	93.42
		0587000		46.71	46.71
		0588100		43,769.49	43,769.49
		0590000		21,630.36	21,630.36
		0592100		1,962.41	1,962.41
		0593000		42,473.04	42,473.04
		0596000		(1,186.87)	(1,186.87)
		0597000		5,002.40	5,002.40
		0717000		6,939.12	6,939.12
		0735000		6,788.33	6,788.33
		0742000		1,854.73	1,854.73

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0807000		76,250.86	76,250.86
		0859000		8,163.54	8,163.54
		0863000		112,763.27	112,763.27
		0871000		11,338.04	11,338.04
		0874000		515,268.25	515,268.25
		0875000		5,487.73	5,487.73
		0876000		936.44	936.44
		0878000		77,653.34	77,653.34
		0879000		168,745.22	168,745.22
		0880000		96,198.06	96,198.06
		0887000		63,243.44	63,243.44
		0889000		4,233.42	4,233.42
		0892000		51,615.72	51,615.72
		0893000		5,880.66	5,880.66
		0894000		13,335.55	13,335.55
		0902000		26.33	26.33
		0903000		5,167.12	5,167.12
		0903100		2,405.32	2,405.32
		0903200		2,275.35	2,275.35
		0903300		1,820.28	1,820.28
		0904001		(1,883.99)	(1,883.99)
		0908160		7,201.64	7,201.64
		0910100		30.00	30.00
		0912000		27,871.96	27,871.96
		0920000		92,044.12	92,044.12
		0921100		8.52	8.52
		0921200		(3,587.99)	(3,587.99)
		0923000		3,326.92	3,326.92
		0926600		177,282.73	177,282.73
		0930200		108,684.53	108,684.53
		0932000		484.07	484.07
Environmental, Health and Safety	Direct Exp	0107000		57,305.83	57,305.83
		0108640		15,794.30	15,794.30
		0183000		9,891.57	9,891.57
		0186120		142,102.71	142,102.71
		0408960		39,357.94	39,357.94
		0426100		(5,551.56)	(5,551.56)
		0502100		52,345.37	52,345.37
		0506000		294,680.60	294,680.60
		0511000		14,514.10	14,514.10
		0512100		1,297.07	1,297.07

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0548100		5,800.33	5,800.33
		0549000		99,451.72	99,451.72
		0566000		29,324.05	29,324.05
		0588100		103,010.85	103,010.85
		0595100		16,781.85	16,781.85
		0859000		14,715.62	14,715.62
		0880000		129,919.31	129,919.31
		0903100		2,235.04	2,235.04
		0903200		2,114.27	2,114.27
		0903300		1,691.42	1,691.42
		0920000		(59,717.02)	(59,717.02)
		0921100		(185.80)	(185.80)
		0921200		(1,056.84)	(1,056.84)
		0921400		(306.66)	(306.66)
		0923000		(14,279.19)	(14,279.19)
		0926000		(9.42)	(9.42)
		0926600		112,209.05	112,209.05
		0930200		14,789.42	14,789.42
		0930230		(1,267.58)	(1,267.58)
		0930250		(143.74)	(143.74)
	Sales Ratio	0921100	103.46		103.46
		0921200	109.14		109.14
	Three Factor Formula	0408960	8,758.57		8,758.57
		0588100	2.45		2.45
		0920000	140,212.98		140,212.98
		0921100	4,792.86		4,792.86
		0921200	4,490.94		4,490.94
		0921400	6,530.35		6,530.35
		0921540	9,615.70		9,615.70
		0923000	83,859.82		83,859.82
		0926000	12.95		12.95
		0926600	24,956.40		24,956.40
		0930200	(20,319.38)		(20,319.38)
		0930230	1,741.55		1,741.55
		0930250	197.48		197.48
Executive	Direct Exp	0186115		277.85	277.85
		0186120		28,729.34	28,729.34
		0408960		26,559.98	26,559.98
		0426100		168,882.75	168,882.75
		0426400		66,145.05	66,145.05
		0426540		1,125.69	1,125.69

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0500000		43,183.33	43,183.33
		0506000		9,772.18	9,772.18
		0588100		(2.15)	(2.15)
		0880000		27.48	27.48
		0910000		1,600.00	1,600.00
		0912000		52,038.13	52,038.13
		0920000		353,106.99	353,106.99
		0921100		11,211.03	11,211.03
		0921200		5,894.30	5,894.30
		0923000		26,709.16	26,709.16
		0926600		73,805.77	73,805.77
		0930150		17.85	17.85
		0930200		17,500.00	17,500.00
		0930210		43,032.00	43,032.00
		0930230		46,446.50	46,446.50
		0931001		396.19	396.19
	Three Factor Formula	0408151	519.44		519.44
		0408960	11,236.48		11,236.48
		0419240	(96.74)		(96.74)
		0421340	(530.45)		(530.45)
		0426100	5,292.00		5,292.00
		0426200	(9,856.63)		(9,856.63)
		0426400	1,896.00		1,896.00
		0431400	1,560.72		1,560.72
		0920000	736,180.08		736,180.08
		0921100	1,878.40		1,878.40
		0921200	16,536.35		16,536.35
		0921400	1,091.02		1,091.02
		0923000	44,168.07		44,168.07
		0926000	172,095.09		172,095.09
		0926600	32,426.83		32,426.83
		0926999	120,627.13		120,627.13
		0930230	126.40		126.40
		0930240	0.77		0.77
		0930250	32.09		32.09
		0931001	9,540.14		9,540.14
Facilities	Direct Exp	0107000		353,433.62	353,433.62
		0107004		64.09	64.09
		0108620		459.15	459.15
		0163110		52,756.97	52,756.97
		0186120		332.36	332.36

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0408960		1,965.11	1,965.11
		0454400		(22,855.00)	(22,855.00)
		0506000		(16,770.00)	(16,770.00)
		0557000		28.40	28.40
		0562000		7,374.03	7,374.03
		0566000		3,078.80	3,078.80
		0588100		13,973.78	13,973.78
		0593000		2,623.09	2,623.09
		0874000		350.46	350.46
		0880000		11,438.70	11,438.70
		0920000		1,197.50	1,197.50
		0921100		561.57	561.57
		0921200		147,173.22	147,173.22
		0921540		1,900.44	1,900.44
		0926600		5,669.95	5,669.95
		0930200		468.96	468.96
		0931001		1,651.17	1,651.17
		0935100		(468.96)	(468.96)
	Square Footage Ratio	0408960	3,567.98		3,567.98
		0920000	55,053.20		55,053.20
		0921100	13,549.25		13,549.25
		0921200	407.94		407.94
		0921600	3.84		3.84
		0923000	18,726.79		18,726.79
		0923980	(18,132.20)		(18,132.20)
		0926600	10,399.49		10,399.49
	Three Factor Formula	0931001	39,477.00		39,477.00
Facilities Rate of Return Allocation	Direct Exp	0107000		100,437.81	100,437.81
Finance		0108600		1.56	1.56
		0183000		0.91	0.91
		0186115		2,047.45	2,047.45
		0186120		98,188.93	98,188.93
		0402000		0.65	0.65
		0408960		21,711.73	21,711.73
		0431900		254,703.70	254,703.70
		0500000		87,554.98	87,554.98
		0501150		1,049.85	1,049.85
		0546000		8,307.37	8,307.37
		0920000		236,333.20	236,333.20
		0921100		309.56	309.56
		0921200		59,227.47	59,227.47

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0923000		92,323.15	92,323.15
		0925000		26,374.84	26,374.84
		0926600		63,010.18	63,010.18
		0930220		99,143.86	99,143.86
	Three Factor Formula	0408960	16,862.21		16,862.21
		0426100	47.40		47.40
		0903000	116.87		116.87
		0920000	292,585.15		292,585.15
		0921100	1,134.94		1,134.94
		0921200	26,096.98		26,096.98
		0921400	34,338.99		34,338.99
		0921540	51,118.83		51,118.83
		0923000	(125,002.71)		(125,002.71)
		0924980	220,336.68		220,336.68
		0925000	(28.82)		(28.82)
		0925200	7,028.87		7,028.87
		0925980	17,809.91		17,809.91
		0926600	48,922.47		48,922.47
		0926999	(598,064.26)		(598,064.26)
		0930200	(7,075.91)		(7,075.91)
FUELS	Direct Exp	0107000		2.00	2.00
		0408960		2,435.04	2,435.04
		0501150		34,571.81	34,571.81
		0547150		3,581.35	3,581.35
		0926600		7,321.47	7,321.47
	Sales Ratio	0408960	1,882.70		1,882.70
		0501150	30.51		30.51
		0920000	29,036.25		29,036.25
		0921100	121.99		121.99
		0921200	(1,359.11)		(1,359.11)
		0921400	55,067.39		55,067.39
		0921540	3,841.09		3,841.09
		0923000	14,347.30		14,347.30
		0926600	5,389.17		5,389.17
Human Resources	Direct Exp	0107000		(27,013.55)	(27,013.55)
		0107004		42,460.72	42,460.72
		0186115		46.00	46.00
		0186120		39,982.50	39,982.50
		0408960		(529.97)	(529.97)
		0506000		164,041.33	164,041.33
		0549000		149,350.72	149,350.72

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0588100		421.70	421.70
		0880000		268.26	268.26
		0912000		59.28	59.28
		0920000		(4,865.06)	(4,865.06)
		0921100		62.13	62.13
		0921200		(23.15)	(23.15)
		0923000		7,513.95	7,513.95
		0926600		288.07	288.07
	Number of Employees Ratio	0408960	20,576.51		20,576.51
		0426100	344.88		344.88
		0903000	5.58		5.58
		0910100	41.85		41.85
		0912000	27.90		27.90
		0920000	556,869.74		556,869.74
		0921100	3,972.99		3,972.99
		0921200	431.65		431.65
		0921400	6,972.16		6,972.16
		0923000	140,262.45		140,262.45
		0926000	34.60		34.60
		0926600	58,495.49		58,495.49
		0930200	(125,869.54)		(125,869.54)
		0930250	146.63		146.63
		0930940	6.52		6.52
		0931001	7.51		7.51
Information Systems	Direct Exp	0107000		5,799,151.11	5,799,151.11
		0107004		1,805,048.23	1,805,048.23
		0107777		(11,520.00)	(11,520.00)
		0108620		883.57	883.57
		0163110		17,170.56	17,170.56
		0186120		140,223.64	140,223.64
		0408960		32,047.49	32,047.49
		0417320		266.84	266.84
		0426300		166,667.00	166,667.00
		0456100		(536.28)	(536.28)
		0506000		29,997.43	29,997.43
		0514000		2,896.85	2,896.85
		0549000		391.76	391.76
		0557000		36,636.30	36,636.30
		0560000		4,185.42	4,185.42
		0561100		346.96	346.96
		0561200		1,214.36	1,214.36

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0561300		173.48	173.48
		0566000		17,072.62	17,072.62
		0566100		1,410.85	1,410.85
		0569100		42.00	42.00
		0569200		75,052.42	75,052.42
		0580000		26,322.82	26,322.82
		0588100		89,415.69	89,415.69
		0593000		262.28	262.28
		0807000		56,776.90	56,776.90
		0850001		3,102.61	3,102.61
		0880000		8,012.83	8,012.83
		0903000		28,174.88	28,174.88
		0903100		14,570.36	14,570.36
		0903200		13,783.09	13,783.09
		0903300		11,026.50	11,026.50
		0903400		4,700.63	4,700.63
		0912000		1,101.73	1,101.73
		0920000		211,884.01	211,884.01
		0921100		651.24	651.24
		0921200		2,257.81	2,257.81
		0921400		39,285.07	39,285.07
		0921540		30,216.43	30,216.43
		0923000		609,008.96	609,008.96
		0926600		93,522.42	93,522.42
		0930200		3,594.84	3,594.84
		0931001		840.25	840.25
		0932000		8,998.74	8,998.74
		0935100		(10,679.23)	(10,679.23)
	No. of Personal Computer Workstations Rati	0408960	36,918.36		36,918.36
		0417320	1.75		1.75
		0426100	199.50		199.50
		0500000	14.10		14.10
		0903000	2,908.56		2,908.56
		0908000	3.28		3.28
		0910100	40.96		40.96
		0912000	231.17		231.17
		0920000	577,500.82		577,500.82
		0921100	5,474.50		5,474.50
		0921110	34.99		34.99
		0921200	36,814.26		36,814.26
		0921300	442.10		442.10

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921400	92,217.66		92,217.66
		0921540	128,040.92		128,040.92
		0921600	3.10		3.10
		0921980	0.50		0.50
		0923000	206,079.68		206,079.68
		0926000	23.18		23.18
		0926600	105,547.29		105,547.29
		0930200	(393,710.56)		(393,710.56)
		0930230	0.64		0.64
		0930240	0.35		0.35
		0930940	30.24		30.24
	Number of Central Processing Unit Seconds I	0408960	3,166.13		3,166.13
		0920000	48,562.31		48,562.31
		0921100	137.12		137.12
		0921200	748.01		748.01
		0921400	28,752.40		28,752.40
		0921540	28,332.20		28,332.20
		0923000	439.67		439.67
		0926600	9,186.21		9,186.21
	Number of Employees Ratio	0408960	9,014.09		9,014.09
		0426100	322.86		322.86
		0426400	17.34		17.34
		0903000	20.65		20.65
		0920000	138,770.49		138,770.49
		0921100	8,992.46		8,992.46
		0921110	5.06		5.06
		0921200	185,209.81		185,209.81
		0921300	114.22		114.22
		0921400	24,928.30		24,928.30
		0921540	42,480.51		42,480.51
		0923000	80,475.33		80,475.33
		0926600	25,590.25		25,590.25
		0930200	(153,768.50)		(153,768.50)
		0930250	308.78		308.78
		0931001	57,446.55		57,446.55
		0935200	2,236.67		2,236.67
	Number of Info Systems Servers Ratio	0408960	14,759.55		14,759.55
		0920000	225,586.99		225,586.99
		0921100	858.89		858.89
		0921200	25,180.95		25,180.95
		0921400	57,001.44		57,001.44

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921540	438,577.48		438,577.48
		0923000	65,128.22		65,128.22
		0926600	42,544.24		42,544.24
		0930200	(245,612.21)		(245,612.21)
Interest	Interest	0419240	(30.02)		(30.02)
		0431550	31,045.52		31,045.52
Internal Auditing	Three Factor Formula	0408960	5,710.27		5,710.27
		0920000	93,958.96		93,958.96
		0921100	375.10		375.10
		0921200	1,368.80		1,368.80
		0921540	4,337.94		4,337.94
		0923000	15,084.92		15,084.92
		0926600	16,449.41		16,449.41
Investor Relations	Direct Exp	0408960		175.68	175.68
		0920000		2,918.21	2,918.21
		0926600		585.60	585.60
	Three Factor Formula	0408960	2,203.55		2,203.55
		0920000	35,592.00		35,592.00
		0921100	215.11		215.11
		0921200	44,740.99		44,740.99
		0921400	51.93		51.93
		0922000	(3.90)		(3.90)
		0923000	3,296.95		3,296.95
		0926600	6,123.50		6,123.50
		0930220	5,974.63		5,974.63
Legal	Direct Exp	0107000		453,734.95	453,734.95
		0108600		3,675.36	3,675.36
		0183000		(74,306.10)	(74,306.10)
		0186115		159,964.24	159,964.24
		0408960		43,976.38	43,976.38
		0920000		669,690.88	669,690.88
		0921100		79.75	79.75
		0921200		3,007.36	3,007.36
		0923000		291,016.23	291,016.23
		0925000		668.71	668.71
		0926600		124,830.27	124,830.27
	Three Factor Formula	0408960	14,730.76		14,730.76
		0426100	383.16		383.16
		0910100	836.14		836.14
		0920000	288,200.59		288,200.59
		0921100	5,846.43		5,846.43

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921200	4,841.98		4,841.98
		0921400	426.94		426.94
		0923000	60,396.29		60,396.29
		0925000	2,370.00		2,370.00
		0926000	0.71		0.71
		0926600	42,230.46		42,230.46
		0928000	(195.60)		(195.60)
		0930240	61,422.95		61,422.95
		0930250	1,419.69		1,419.69
Marketing and Customer Relations	Direct Exp	0107000		1,095,903.90	1,095,903.90
		0107004		5,829,603.21	5,829,603.21
		0108620		20,528.27	20,528.27
		0121500		27,124.20	27,124.20
		0163110		1,606.23	1,606.23
		0182359		828.84	828.84
		0183000		(17,783.31)	(17,783.31)
		0186115		853.17	853.17
		0186120		1,755,101.28	1,755,101.28
		0408960		90,956.76	90,956.76
		0415530		(543,031.03)	(543,031.03)
		0416330		6,762.15	6,762.15
		0417310		5.29	5.29
		0417320		2,261.28	2,261.28
		0426100		12,500.00	12,500.00
		0426512		139,402.09	139,402.09
		0454300		(13,251.69)	(13,251.69)
		0454400		(46,121.88)	(46,121.88)
		0557000		2,765,192.60	2,765,192.60
		0566100		9,512.96	9,512.96
		0569200		3,021.58	3,021.58
		0581004		270,766.27	270,766.27
		0587000		2,793.22	2,793.22
		0588100		94,211.84	94,211.84
		0590000		272.73	272.73
		0593000		36,841.48	36,841.48
		0594000		1,126.37	1,126.37
		0597000		10,403.02	10,403.02
		0878000		1,101.27	1,101.27
		0880000		122,836.25	122,836.25
		0903000		877,894.40	877,894.40
		0903100		112,872.44	112,872.44

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0903200		750,375.40	750,375.40
		0903300		126,282.12	126,282.12
		0904001		50.00	50.00
		0908160		76,232.73	76,232.73
		0910000		2,291.00	2,291.00
		0910100		160,802.00	160,802.00
		0912000		172,742.58	172,742.58
		0913001		3,296.53	3,296.53
		0920000		163,231.70	163,231.70
		0921100		371.64	371.64
		0921200		24,444.50	24,444.50
		0921400		34,399.12	34,399.12
		0921540		18,788.91	18,788.91
		0923000		124,065.91	124,065.91
		0926600		261,749.73	261,749.73
		0930150		1,620.00	1,620.00
		0930200		2,131.05	2,131.05
		0930230		8,804.44	8,804.44
		0931001		4,433.28	4,433.28
	Number of Customers Ratio	0106000	6,035.74		6,035.74
		0107000	1,217,645.07		1,217,645.07
		0107004	1,317,108.62		1,317,108.62
		0408960	141,621.67		141,621.67
		0417320	10,655.50		10,655.50
		0426100	2,821.23		2,821.23
		0528000	(378.30)		(378.30)
		0557000	12.94		12.94
		0566000	1,624.87		1,624.87
		0588100	97,431.93		97,431.93
		0593000	1,091.78		1,091.78
		0902000	111.98		111.98
		0903000	4,354,801.52		4,354,801.52
		0903100	5,966.74		5,966.74
		0903200	162,179.21		162,179.21
		0903300	10,104.27		10,104.27
		0910000	(1,129.95)		(1,129.95)
		0910100	36,134.49		36,134.49
		0912000	559.23		559.23
		0920000	117,041.52		117,041.52
		0921100	4,303.16		4,303.16
		0921101	7.28		7.28

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921110	1.46		1.46
		0921200	2,637.84		2,637.84
		0921400	15,015.82		15,015.82
		0921540	50,916.48		50,916.48
		0921600	7.42		7.42
		0923000	38,968.89		38,968.89
		0926000	75.57		75.57
		0926600	395,933.90		395,933.90
		0930250	6,504.91		6,504.91
		0930700	4,119.84		4,119.84
		0931001	4,232.46		4,232.46
	Sales (Utility)	0408960	1.40		1.40
		0910100	2,154.51		2,154.51
		0913001	66.95		66.95
		0926600	0.09		0.09
Meters	Direct Exp	0107000		153,636.95	153,636.95
		0108620		12,441.06	12,441.06
		0186120		58,453.97	58,453.97
		0408960		6,544.07	6,544.07
		0876000		147.26	147.26
		0880000		5,512.42	5,512.42
		0893000		101,818.79	101,818.79
		0894000		461.04	461.04
		0926600		21,515.45	21,515.45
Overhead Allocation (Gov)	Gov OH	0930200	923,484.38		923,484.38
Planning	Direct Exp	0107004		90,439.23	90,439.23
		0186115		728.47	728.47
		0186120		124.38	124.38
		0408960		16,235.01	16,235.01
		0457700		0.96	0.96
		0557000		3,755.17	3,755.17
		0566100		895.28	895.28
		0588100		1,449.13	1,449.13
		0910100		(933.48)	(933.48)
		0912000		90.00	90.00
		0920000		243,663.72	243,663.72
		0921100		32.63	32.63
		0921200		3,764.07	3,764.07
		0921400		12,568.17	12,568.17
		0923000		85,186.85	85,186.85
		0926600		47,294.53	47,294.53

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0930200		1,115.85	1,115.85
		0930230		5,385.36	5,385.36
	Three Factor Formula	0408960	11,073.99		11,073.99
		0417320	584.60		584.60
		0426400	(0.67)		(0.67)
		0910100	2,440.55		2,440.55
		0920000	186,289.66		186,289.66
		0921100	3,830.17		3,830.17
		0921200	10,896.44		10,896.44
		0921400	157.75		157.75
		0923000	30,360.09		30,360.09
		0926000	103.20		103.20
		0926600	32,739.02		32,739.02
		0930200	470.76		470.76
		0930230	815.00		815.00
		0930250	360.21		360.21
		0930700	156.73		156.73
Power Engineering & Construction	Direct Exp	0107000		4,367,316.01	4,367,316.01
		0107004		2,759.43	2,759.43
		0108620		20,978.97	20,978.97
		0163110		1,417.78	1,417.78
		0186120		553,426.88	553,426.88
		0408960		32,014.43	32,014.43
		0415530		(372,646.18)	(372,646.18)
		0417320		392.00	392.00
		0506000		388.85	388.85
		0588100		639.37	639.37
		0807000		11,822.31	11,822.31
		0859000		8,088.25	8,088.25
		0871000		7,504.11	7,504.11
		0874000		152,286.09	152,286.09
		0875000		734.19	734.19
		0878000		566,391.36	566,391.36
		0879000		60,162.06	60,162.06
		0880000		289,694.52	289,694.52
		0887000		44,688.42	44,688.42
		0889000		816.43	816.43
		0892000		503,654.58	503,654.58
		0894000		131,228.55	131,228.55
		0920000		136,337.46	136,337.46
		0921100		436.95	436.95

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0921200		808.81	808.81
		0921400		20.83	20.83
		0926600		83,064.18	83,064.18
		0930200		78.31	78.31
		0930940		24.48	24.48
		0931001		300.00	300.00
		0932000		156.61	156.61
Power Planning and Operations	Circuit Miles of ED Lines Ratio and Elec peak	0921200	0.02		0.02
	Direct Exp	0107000		2,867,809.93	2,867,809.93
		0107004		111,165.91	111,165.91
		0108620		13,071.54	13,071.54
		0183000		(1,045.68)	(1,045.68)
		0186120		240,371.75	240,371.75
		0408960		338,774.97	338,774.97
		0457105		(229,225.98)	(229,225.98)
		0500000		1,789,927.02	1,789,927.02
		0502100		273,853.87	273,853.87
		0506000		69,810.57	69,810.57
		0510000		1,893,444.53	1,893,444.53
		0511000		10,333.62	10,333.62
		0512100		94,543.19	94,543.19
		0513100		15,957.65	15,957.65
		0514000		23,376.81	23,376.81
		0546000		194,878.87	194,878.87
		0548100		16,079.42	16,079.42
		0548200		5,253.03	5,253.03
		0549000		49,403.52	49,403.52
		0551000		189,701.49	189,701.49
		0552000		354.48	354.48
		0553000		6,967.42	6,967.42
		0554000		1,011.80	1,011.80
		0561100		13,514.18	13,514.18
		0561200		122,546.19	122,546.19
		0561300		13,511.08	13,511.08
		0561400		775,691.38	775,691.38
		0561800		2,223,859.45	2,223,859.45
		0565000		19,037,617.36	19,037,617.36
		0566000		20,386.81	20,386.81
		0566100		488.28	488.28
		0569200		4,177.26	4,177.26
		0575700		1,922,718.94	1,922,718.94

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0583100		67.80	67.80
		0588100		3,875.02	3,875.02
		0590000		34,948.64	34,948.64
		0592200		2,896.00	2,896.00
		0593000		15,446.10	15,446.10
		0880000		50,058.69	50,058.69
		0887000		1,871.13	1,871.13
		0920000		457,632.86	457,632.86
		0921100		1,728.22	1,728.22
		0921200		(17,477.49)	(17,477.49)
		0921400		771.50	771.50
		0923000		5,071.77	5,071.77
		0926600		984,036.30	984,036.30
		0930150		0.75	0.75
		0930200		1,029.89	1,029.89
	Elec Peak Load Ratio	0408960	4.92		4.92
		0920000	81.12		81.12
		0921100	2.69		2.69
		0921200	0.05		0.05
		0926600	16.38		16.38
		0930200	86.50		86.50
	Generating Unit MW Capability /MDC Ratio	0408960	40,629.87		40,629.87
		0500000	295,805.88		295,805.88
		0502100	57,291.61		57,291.61
		0506000	39,585.73		39,585.73
		0510000	198,133.86		198,133.86
		0511000	8,006.09		8,006.09
		0512100	24.44		24.44
		0513100	21,290.25		21,290.25
		0548100	15.67		15.67
		0549000	180.09		180.09
		0551000	25.56		25.56
		0553000	5.66		5.66
		0554000	1.70		1.70
		0588100	44.50		44.50
		0920000	87,932.33		87,932.33
		0921100	1,429.63		1,429.63
		0921200	2,753.83		2,753.83
		0921300	1.49		1.49
		0921400	3,694.95		3,694.95
		0923000	14,056.96		14,056.96

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0926000	86.23		86.23
		0926600	119,952.86		119,952.86
		0930200	3,637.81		3,637.81
		0930250	131.55		131.55
		0930940	68.23		68.23
		0931001	1.82		1.82
	Weighted Average of the Circ Miles of Elec T	0408960	566.99		566.99
		0561100	1,719.79		1,719.79
		0561200	6,027.73		6,027.73
		0561300	859.97		859.97
		0921100	60.08		60.08
		0921200	640.24		640.24
		0921400	238.32		238.32
		0926600	1,623.33		1,623.33
Public Affairs	Direct Exp	0408960		10,031.09	10,031.09
		0426100		6,955.65	6,955.65
		0426400		189,959.04	189,959.04
		0426540		1,978.71	1,978.71
		0903100		1,432.30	1,432.30
		0903200		1,355.15	1,355.15
		0903300		1,083.94	1,083.94
		0912000		2,930.34	2,930.34
		0920000		155,383.03	155,383.03
		0921100		8,181.94	8,181.94
		0921200		4,278.65	4,278.65
		0923000		102.48	102.48
		0926600		29,568.45	29,568.45
		0930150		42,738.33	42,738.33
		0930200		5,021.84	5,021.84
		0931001		6,300.00	6,300.00
	Three Factor Formula	0408960	13,357.05		13,357.05
		0426100	38,911.18		38,911.18
		0426400	171,909.48		171,909.48
		0426540	29.10		29.10
		0910100	421.37		421.37
		0913001	22.56		22.56
		0920000	241,767.58		241,767.58
		0921100	4,045.05		4,045.05
		0921200	9,012.87		9,012.87
		0921400	923.00		923.00
		0923000	34,907.59		34,907.59

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0925000	12.64		12.64
		0926000	10.17		10.17
		0926600	39,529.25		39,529.25
		0930150	30,734.85		30,734.85
		0930200	3,873.41		3,873.41
		0930230	10,887.70		10,887.70
		0930250	380.37		380.37
		0931001	1.29		1.29
	Weighted Average of # of Customers Ratio a	0426100	7.27		7.27
		0921100	82.93		82.93
		0921200	0.96		0.96
Rates	Direct Exp	0107000		4,820.97	4,820.97
		0107004		61,958.91	61,958.91
		0186115		3,059.16	3,059.16
		0186120		2,963.41	2,963.41
		0408960		37,471.75	37,471.75
		0426100		493.58	493.58
		0557000		43,016.09	43,016.09
		0910000		1,720.80	1,720.80
		0920000		525,300.18	525,300.18
		0921100		2,020.03	2,020.03
		0921200		383.38	383.38
		0926600		106,330.06	106,330.06
		0928006		880,358.64	880,358.64
	Sales Ratio	0921100	12.74		12.74
Rights of Way	Direct Exp	0107000		161,786.64	161,786.64
		0408960		8,430.33	8,430.33
		0593000		104,837.64	104,837.64
		0593100		32,983.07	32,983.07
		0921100		1,198.94	1,198.94
		0921200		306.09	306.09
		0926600		24,124.14	24,124.14
Supply Chain	Direct Exp	0107000		8,640.56	8,640.56
		0107004		102,507.94	102,507.94
		0108620		856.02	856.02
		0163110		1,964,376.53	1,964,376.53
		0408960		2,320.69	2,320.69
		0421100		(0.01)	(0.01)
		0506000		150.00	150.00
		0546000		0.37	0.37
		0580000		105.19	105.19

Service Funtion	Method	Account	Allocated	Direct	Grand Total
		0596000		300.00	300.00
		0920000		35,806.48	35,806.48
		0921100		189.15	189.15
		0921200		(93,380.71)	(93,380.71)
		0921300		4.00	4.00
		0923000		332,413.45	332,413.45
		0926600		6,861.47	6,861.47
	Procurement Spending Ratio	0163110	719,387.94		719,387.94
		0408960	20,745.58		20,745.58
		0426100	3,326.13		3,326.13
		0920000	374,878.85		374,878.85
		0921100	4,326.72		4,326.72
		0921200	7,849.39		7,849.39
		0921400	10,692.17		10,692.17
		0921540	58,448.25		58,448.25
		0923000	(13,127.82)		(13,127.82)
		0926000	39,462.33		39,462.33
		0926600	59,741.78		59,741.78
		0930200	(20,086.69)		(20,086.69)
		0930940	65.29		65.29
Transportation	Direct Exp	0107000		78,061.64	78,061.64
		0408840		200,000.00	200,000.00
		0584000		(6,955.00)	(6,955.00)
		0588100		1,737.91	1,737.91
		0880000		25.79	25.79
	Three Factor Formula	0408960	4,644.40		4,644.40
		0920000	71,639.08		71,639.08
		0921100	8,233.71		8,233.71
		0921200	77,908.87		77,908.87
		0921400	183.50		183.50
		0921600	66.49		66.49
		0923000	48,004.82		48,004.82
		0924000	3,890.96		3,890.96
		0926600	13,124.07		13,124.07
		0930240	0.13		0.13
		0930250	1,180.11		1,180.11
		0930940	1,686.32		1,686.32
Grand Total			\$ 25,310,345.25	\$ 138,362,255.50	\$ 163,672,600.75

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-012

REQUEST:

Provide the following information for the most recent calendar year concerning all affiliate-related activities not identified in response to Item 11:

- a. Provide the names of affiliates that provided some form of service to the utility and the type of service the utility received from each affiliate.
- b. Provide the names of affiliates to whom the utility provided some form of service and the type of service the utility provided to each affiliate.
- c. Identify the service agreement with each affiliate, state whether the service agreement has been previously filed with the Commission, and identify the proceeding in which it was filed. Provide each service agreement that has not been previously filed with the Commission.

RESPONSE:

- a. Please refer to FERC Form 1 Page 429 included as STAFF-DR-01-012 Attachment.
- b. Please refer to FERC Form 1 Page 429 included as STAFF-DR-01-012 Attachment.
- c. Please refer to the Direct Testimony of Jeffrey R. Setser and the Cost Allocation Manual included with our application.

PERSON RESPONSIBLE: Jeffrey R. Setser

THIS FILING IS
Item 1: <input type="checkbox"/> An Initial (Original) Submission OR <input checked="" type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Duke Energy Kentucky, Inc.	Year/Period of Report End of: 2021/ Q4
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Name of Respondent: Duke Energy Kentucky, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Services Provided by Duke Energy Business Services	Duke Energy Business Services, LLC	Various	163,672,601
3	Customer and Market Services	Duke Energy Carolinas, LLC	Various	4,985,638
4	Generation Services	Duke Energy Carolinas, LLC	Various	940,263
5	Other Goods and Services	Duke Energy Carolinas, LLC	Various	1,550,844
6	Transmission and Distribution Services	Duke Energy Carolinas, LLC	Various	1,436,540
7	Customer and Market Services	Duke Energy Progress, LLC	Various	173,659
8	Generation Services	Duke Energy Progress, LLC	Various	811,070
9	Other Goods and Services	Duke Energy Progress, LLC	Various	219,202
10	Transmission and Distribution Services	Duke Energy Progress, LLC	Various	108,561
11	Customer & Market services	Duke Energy Florida, LLC	Various	88,670
12	Generation services	Duke Energy Florida, LLC	Various	70,279
13	Other goods and services	Duke Energy Florida, LLC	Various	162,652
14	Transmission and Distribution services	Duke Energy Florida, LLC	Various	19,356
15	Customer and Market Services	Duke Energy Indiana, LLC	Various	191,608
16	Generation Services	Duke Energy Indiana, LLC	Various	6,066,143
17	Other Goods and Services	Duke Energy Indiana, LLC	Various	1,829,057
18	Transmission and Distribution Services	Duke Energy Indiana, LLC	Various	83,049
19	Customer and Market Services	Duke Energy Ohio, Inc.	Various	2,788,635
20	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	3,370,134
21	Other Goods and Services	Duke Energy Ohio, Inc.	Various	
22	Transmission and Distribution Services	Duke Energy Ohio, Inc.	Various	5,603,957
23	Gas Distribution Services	Piedmont Natural Gas Company, Inc.	Various	3,941,534
24	Other Goods and Services	Duke Energy Commercial Enterprises	Various	18,985
19				
20	Non-power Goods or Services Provided for Affiliated			

21	Customer and Market Services	Duke Energy Carolinas, LLC	Various	67
22	Gas Distribution Services	Duke Energy Carolinas, LLC	Various	
23	Generation Services	Duke Energy Carolinas, LLC	Various	9,374
24	Other Goods and Services	Duke Energy Carolinas, LLC	Various	
25	Transmission and Distribution Services	Duke Energy Carolinas, LLC	Various	102,355
26	Customer and Market Services	Duke Energy Progress, LLC	Various	28
27	Gas Distribution Services	Duke Energy Progress, LLC	Various	
28	Generation Services	Duke Energy Progress, LLC	Various	3,785
29	Transmission and Distribution Services	Duke Energy Progress, LLC	Various	2,012
30	Customer and Market Services	Duke Energy Florida, LLC	Various	33
31	Generation Services	Duke Energy Florida, LLC	Various	1,133
32	Other Goods and Services	Duke Energy Florida, LLC	Various	1,260
33	Transmission and Distribution Services	Duke Energy Florida, LLC	Various	5,289
34	Transmission and Distribution Services	Duke Energy Business Services LLC	Various	1,439
35	Customer and Market Services	Duke Energy Indiana, LLC	Various	15
36	Gas Distribution Services	Duke Energy Indiana, LLC	Various	
37	Generation Services	Duke Energy Indiana, LLC	Various	1,055,348
38	Transmission and Distribution Services	Duke Energy Indiana, LLC	Various	240,273
39	Customer and Market Services	Duke Energy Ohio, Inc.	Various	73,056
40	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	978,399
41	Other Goods and Services	Duke Energy Ohio, Inc.	Various	179,000
42	Transmission and Distribution Services	Duke Energy Ohio, Inc.	Various	1,301,182
43	Generation services	Duke Energy Ohio, Inc.	Various	
44	Gas Distribution Services	KO Transmission Company	Various	(9,345)
45	Customer and Market Services	Piedmont Natural Gas Company, Inc.	Various	49
46	Gas Distribution Services	Piedmont Natural Gas Company, Inc.	Various	2,433
42				

Name of Respondent: Duke Energy Kentucky, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods.

Functions and Allocation Methods:

Information Systems
 Number of Central Processing Unit Seconds Ratio/Millions of Instructions per Second
 Number of Personal Computer Workstations Ratio
 Number of Information Systems Servers Ratio

Number of Employees Ratio

Meters
 Number of Customers Ratio

Transportation
 Number of Employees Ratio
 Three Factor Formula

Electric System Maintenance
 Circuit Miles of Electric Transmission Lines Ratio
 Circuit Miles of Electric Distribution Lines Ratio

Marketing and Customer Relations and Grid Solutions
 Number of Customers Ratio

Electric Transmission & Distribution Engineering & Construction
 Electric Transmission Plant's Construction - Expenditures Ratio
 Electric Distribution Plant's Construction - Expenditures Ratio

Power Engineering & Construction
 Electric Production Plant's Construction - Expenditures Ratio

Human Resources
 Number of Employees Ratio

Supply Chain
 Procurement Spending Ratio
 Inventory Ratio

Facilities
 Square Footage Ratio

Accounting
 Three Factor Formula
 Generating Unit MW Capability Ratio

Power Planning and Operations
 Electric Peak Load Ratio
 Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio
 Sales Ratio
 Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio
 Generating Unit MW Capability Ratio

Public Affairs
 Three Factor Formula
 Weighted Avg of Number of Customers Ratio and Number of Employees Ratio

Legal
 Three Factor Formula

Rates
 Sales Ratio

Finance
 Three Factor Formula

Rights of Way
 Circuit Miles of Electric Transmission Lines Ratio
 Circuit Miles of Electric Distribution Lines Ratio
 Electric Peak Load Ratio

Internal Auditing

Three Factor Formula
Environmental, Health and Safety
Three Factor Formula
Sales Ratio
Fuels
Sales Ratio
Investor Relations
Three Factor Formula
Planning
Three Factor Formula
Executive
Three Factor Formula

FERC FORM NO. 1 ((NEW))

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

PUBLIC STAFF-DR-01-013

REQUEST:

Describe the utility’s lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state, or national level.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Business Services (DEBS) employs the following lobbyists registered with the Kentucky Legislative Ethics Commission.

<u>Name</u>	<u>Title</u>	<u>Salary</u>	<u>Kentucky Electric Lobbying</u>
Patrick Keal	State Government Affairs Director		\$49,140
Ryan Gentil	VP Government Affairs		\$21,634

Duke Energy Kentucky’s electric business is allocated labor expense for these employees based on the amount of time they devote to Duke Energy Kentucky electric-related matters. These employees also have other non-lobbying job responsibilities so only a portion of their Duke Energy electric time is charged to lobbying activities.

Duke Energy Kentucky has also retained third party consultants to provide lobbying activities on its behalf.

Any charge related to lobbying activities is recorded to Duke Energy Kentucky's below-the-line expense and therefore is not included in the forecasted test period in this case.

PERSON RESPONSIBLE: Lisa D. Steinkuhl

REQUEST:

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

b. For each category identified in Item 14.a., the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

c. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in Item 14.a., with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

d. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in Items 14.a. and 14.b., and a cumulative total of cost incurred to date for each category. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

RESPONSE:

a. Please see STAFF-DR-01-014 Attachment 1 (Section A: Expenses incurred to date) for a detailed schedule of actual expenses incurred to date in the categories prescribed in the data request.

b. Objection to the extent this request includes information that is protected under the doctrine of attorney client privilege. Without waiving said objection, please see STAFF-DR-01-014 Attachment 1 (Section A: Expenses incurred to date) for the requested details of actual rate case expenses incurred to date. STAFF-DR-01-014 Attachment 2 - Invoices contains supporting invoice documentation for non-privileged expenses incurred to date. STAFF-DR-01-014 Attachment 3 contains supporting contracts and letters of arrangement. All actual costs incurred to date have occurred during the base period.

c. STAFF-DR-01-014 Attachment 1 also includes estimated remaining costs to be incurred (Section B: Itemized estimates of total costs to be incurred) with a total estimated cost to be incurred for this case. Estimates for the generation retirement study, depreciation study, demolition study, rate of return and lead lag study were based on information received from the expert witnesses. The other expenses were estimated by reviewing the actual expenses incurred in the Company's most recent two rate cases filed with this Commission and applying professional judgement and knowledge of the issues

involved in this case. A comparison of the current case estimate with the actual and estimated expenses of the prior two cases is included in the filing on Schedule F-6.

d. Monthly updates of actual costs incurred in conjunction with this rate case will be included along with the monthly financial statements filed with the Commission through the month of the public hearing.

PERSON RESPONSIBLE: As to objection, Legal
As to response, Lisa D. Steinkuhl

Duke Energy Kentucky, Inc.
 Electric Rate Case Expense
 Case No. 2022-00372
 Account 0186107

Document/ Journal Entry No	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Consultants							Publish Legal Notices	Transport/ Lodging/Meals	Misc.	Total		
						Accounting	Engineering	Legal	Generation Retirement Study	Depreciation Study	Rate of Return	Demolition Study					Rate Case	Lead Lag Study
Total August 2022						0.00	0.00	378.32	0.00	13,410.00	0.00	49,500.00	25,582.61	17,652.61	0.00	0.00	0.00	106,523.55
Total Actual Costs to Date						0.00	0.00	618.67	0.00	15,040.00	0.00	49,500.00	25,740.69	37,902.61	0.00	0.00	0.00	128,802.00
September 2022																		
APACR53610	6-Sep-22	20-Sep-22	Guidant Group Contractor Staffing	9.50	\$ 43.14							409.84					409.84	
APACR53610	6-Sep-22	20-Sep-22	Guidant Group Contractor Staffing	12.00	\$ 135.54								1,626.48				1,626.48	
APACR53611	2-Sep-22	9-Sep-22	Management Applications Consulting Lead Lag	19.00	\$ 225.00								4,275.00				4,275.00	
APACR53611	2-Sep-22	9-Sep-22	Management Applications Consulting Lead Lag	N/A	N/A								213.75				213.75	
APACR56086	12-Sep-22	26-Sep-22	Guidant Group Contractor Staffing	7.25	\$ 43.14							312.77					312.77	
APACR56086	12-Sep-22	26-Sep-22	Guidant Group Contractor Staffing	12.00	\$ 135.54								1,626.48				1,626.48	
APACR58364	23-Aug-22	7-Oct-22	Burns McDonnell Consulting Work	N/A	N/A						5,500.00						5,500.00	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group Contractor Staffing	8.25	\$ 43.14							355.91					355.91	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group Contractor Staffing	22.00	\$ 135.54								2,981.88				2,981.88	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group Contractor Staffing	1.50	\$ 91.02							136.53					136.53	
APACR60884	26-Sep-22	7-Oct-22	Guidant Group Contractor Staffing	13.75	\$ 135.54								1,863.68				1,863.68	
APACR60884	31-Aug-22	30-Sep-22	Taft Stettinius & Hollister LLP Professional Legal Services	N/A	N/A	608.97											608.97	
APACR61312	27-Sep-22	11-Oct-22	Guidant Group Contractor Staffing	9.74	\$ 43.14							420.18					420.18	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming Depreciation Consultants	10.50	\$ 295.00				3,097.50								3,097.50	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming Depreciation Consultants	14.50	\$ 195.00				2,827.50								2,827.50	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming Depreciation Consultants	35.50	\$ 160.00				5,680.00								5,680.00	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming Depreciation Consultants	0.50	\$ 125.00				62.50								62.50	
Total September 2022						0.00	0.00	608.97	0.00	11,667.50	0.00	5,500.00	1,635.22	12,587.27	0.00	0.00	0.00	31,998.97
Total Actual Costs to Date						0.00	0.00	1,227.64	0.00	26,707.50	0.00	55,000.00	27,375.91	50,489.88	0.00	0.00	0.00	160,800.97
October 2022																		
APACR64597	4-Oct-22	18-Oct-22	Guidant Group Contractor Staffing	10.00	\$ 43.14							431.40					431.40	
APACR64597	4-Oct-22	18-Oct-22	Guidant Group Contractor Staffing	2.00	\$ 135.54								271.08				271.08	
APACR66990	10-Oct-22	24-Oct-22	Guidant Group Contractor Staffing	2.75	\$ 135.54								372.74				372.74	
APACR67474	6-Oct-22	14-Oct-22	Management Applications Consulting Lead Lag	33.50	\$ 225.00								7,537.50				7,537.50	
APACR67474	6-Oct-22	14-Oct-22	Management Applications Consulting Lead Lag	N/A	N/A								376.88				376.88	
APACR68225	13-Oct-22	27-Oct-22	Guidant Group Contractor Staffing	1.50	\$ 58.24							87.36					87.36	
APACR68225	13-Oct-22	27-Oct-22	Guidant Group Contractor Staffing	9.25	\$ 43.14							399.05					399.05	
APACR69415	17-Oct-22	31-Oct-22	Guidant Group Contractor Staffing	2.00	\$ 135.54								271.08				271.08	
APACR69415	17-Oct-22	31-Oct-22	Guidant Group Contractor Staffing	10.00	\$ 43.14							431.41					431.41	
APACR71700	24-Oct-22	7-Nov-22	Guidant Group Contractor Staffing	6.25	\$ 43.14							269.63					269.63	
APACR71700	24-Oct-22	7-Nov-22	Guidant Group Contractor Staffing	2.00	\$ 135.54								271.08				271.08	
APACR74707	31-Oct-22	14-Nov-22	Guidant Group Contractor Staffing	5.50	\$ 135.54								745.47				745.47	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming Depreciation Consultants	3.00	\$ 160.00				480.00								480.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming Depreciation Consultants	7.00	\$ 295.00				2,065.00								2,065.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming Depreciation Consultants	5.50	\$ 195.00				1,072.50								1,072.50	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming Depreciation Consultants	5.00	\$ 125.00				625.00								625.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming Depreciation Consultants	0.50	\$ 125.00				62.50								62.50	
APACR74707	31-Oct-22	14-Nov-22	Guidant Group Contractor Staffing	9.25	\$ 43.14							399.05					399.05	
Total October 2022						0.00	0.00	0.00	0.00	4,305.00	0.00	0.00	2,017.89	9,845.83	0.00	0.00	0.00	16,168.73
Total Actual Costs to Date						0.00	0.00	1,227.64	0.00	31,012.50	0.00	55,000.00	29,393.79	60,335.71	0.00	0.00	0.00	176,969.70

B) ITEMIZED ESTIMATE OF TOTAL COSTS TO BE INCURRED
 TOTAL PROJECTED EXPENSES ASSOCIATED WITH THE RATE CASE
 Total Estimate Costs to be Incurred

0.00	0.00	425,000.00	85,000.00	60,000.00	75,000.00	105,000.00	176,000.00	110,000.00	40,000.00	50,000.00	10,000.00	1,136,000.00
0.00	0.00	423,772.36	85,000.00	28,987.50	75,000.00	50,000.00	146,606.21	49,664.30	40,000.00	50,000.00	10,000.00	959,030.30

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00699602
Invoice Date: 05/24/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	18.75	\$135.54	CONT_REG	\$2,541.38

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,541.38

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00703826
Invoice Date: 06/02/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	16	\$135.54	CONT_REG	\$2,168.64

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,168.64

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00704859
Invoice Date: 06/06/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	16.5	\$135.54	CONT_REG	\$2,236.41

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,236.41



Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201
 Reading, PA 19609-1157

T.I.N. 23-2293083

Invoice

Date	Invoice #
6/3/2022	20220611

Bill To
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

Ship To
CONFIDENTIAL Reference Duke Energy Kentucky Rate Case

4 Weeks Ended 5/27/22

P/O #	Terms	Project
	Net 45 Days	202205 Duke KY, Lead Lag Study

Hours	Description	Rate	Amount
7.5	Michael J. Morganti	225.00	1,687.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	84.38

CONFIDENTIAL

Total \$1,771.88



Check Payment Information:
 Gannett Fleming Valuation and Rate Consultants, LLC
 PO Box 829160, Philadelphia, PA 19182-9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:
 Account Name: Gannett Fleming Companies ABA: 031312738
 Account No.: 5003165655
 Send Remit Info: AccountsReceivable@gfnet.com

Attention: Rocco O. D'Ascenzo
Duke Energy Kentucky LLC
 139 East Fourth Street/ 1303-Main
 Cincinnati, OH 45202
 UNITED STATES

Invoice : 0000007399
Invoice Date : 4/14/2022
Project : 071780
Project Name : Duke Energy KY-ElectDeprSty
Bill Term : 01

For Professional Services Rendered Through 4/1/2022

Depreciation Study - Electric

		<u>Current</u> <u>Billings</u>
000 - Depreciation Study - Electric		630.00
<i>Rate Labor</i>	630.00	
		Current Billings 630.00
		Amount Due This Bill US <u><u>630.00</u></u>

John J Spanos

Project: 071780 - Duke Energy KY-ElectDeprSty

Invoice: 0000007399

000 - Depreciation Study - Electric

Rate Labor

<u>Class</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
John J Spanos	1.50	295.000	442.50
Support Staff	1.50	125.000	187.50

Total Rate Labor 630.00

Total Bill Task: 000 - Depreciation Study - Electric 630.00

Total Project: 071780 - Duke Energy KY-ElectDeprSty 630.00

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00710586
Invoice Date: 06/21/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	6	\$135.54	CONT_REG	\$813.24

Sales Tax: \$0.00
Misc: \$0.00
Total: \$813.24

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00713109
Invoice Date: 06/27/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	10	\$135.54	CONT_REG	\$1,355.40

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,355.40

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000009276

000 - Depreciation Study - Electric

Rate Labor

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
John J Spanos	2.00	295.000	590.00
Senior Analyst	0.50	195.000	97.50
Senior Technician	2.00	125.000	250.00
Support Staff	0.50	125.000	62.50
Total Rate Labor	5.00		1,000.00

Total Bill Task : 000 - Depreciation Study - Electric **1,000.00**

Total Project : 071780 - Duke Energy KY-ElectDeprSty **1,000.00**

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00716319
Invoice Date: 07/05/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	12	\$135.54	CONT_REG	\$1,626.48

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,626.48

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00718762
Invoice Date: 07/11/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	20.5	\$135.54	CONT_REG	\$2,778.57

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,778.57

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Kate Carter

Invoice Nbr: DUKEIN00720607
Invoice Date: 07/12/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	2	\$79.04	CONT_REG	\$158.08

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,371.20



Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201
 Reading, PA 19609-1157

T.I.N. 23-2293083

Invoice

Date	Invoice #
7/1/2022	20220709

Bill To
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

Ship To
CONFIDENTIAL Reference Duke Energy Kentucky Rate Case

4 Weeks Ended 6/24/22

P/O #	Terms	Project
	Net 45 Days	202205 Duke KY, Lead Lag Study

Hours	Description	Rate	Amount
6.5	Michael J. Morganti	225.00	1,462.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	73.13

CONFIDENTIAL

Total \$1,535.63

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00722533
Invoice Date: 07/18/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	17.25	\$135.54	CONT_REG	\$2,338.07

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,338.07

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00724421
Invoice Date: 07/25/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	8	\$135.54	CONT_REG	\$1,084.32

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,084.32

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Kate Carter

Invoice Nbr: DUKEIN00727363
Invoice Date: 08/01/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	6.75	\$79.04	CONT_REG	\$533.52

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,726.88

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00727418
Invoice Date: 08/01/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	28.5	\$135.54	CONT_REG	\$3,862.89

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,862.89



Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201
 Reading, PA 19609-1157

T.I.N. 23-2293083

Invoice

Date	Invoice #
8/4/2022	20220811

Bill To
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

Ship To
CONFIDENTIAL Reference Duke Energy Kentucky Rate Case

5 Weeks Ended 7/29/22

P/O #	Terms	Project
	Net 45 Days	202205 Duke KY, Lead Lag Study

Hours	Description	Rate	Amount
19.5	Michael J. Morganti	225.00	4,387.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	219.38
CONFIDENTIAL			

Total **\$4,606.88**

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00730658
Invoice Date: 08/09/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	6	\$135.54	CONT_REG	\$813.24

Sales Tax: \$0.00
Misc: \$0.00
Total: \$813.24

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00732867
Invoice Date: 08/15/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	20	\$110.02	CONT_REG	\$2,200.40

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,400.80

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00733499
Invoice Date: 08/15/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	1.5	\$135.54	CONT_REG	\$203.31

Sales Tax: \$0.00
Misc: \$0.00
Total: \$203.31



CREATE AMAZING.

June 30, 2022

Invoice: 146598-1
 Federal ID: 43-0956142
 Client MSA: 23093
 Client Purchase Order: 10119946

DUKE ENERGY ACCOUNTS PAYABLE PO BOX 1015 CHARLOTTE NC 28201-1015	SEND PAYMENT TO: Burns & McDonnell Engineering Co., Inc. PO Box 411883 Kansas City, MO 64141-1883 Reference Invoice Number with Payment TERMS: NET 45 DAYS	WIRE INSTRUCTIONS: Account: 9801192345 Routing: 101000695 SWIFT Code: UMKCUS44 United Missouri Bank 1010 Grand KANSAS CITY, MO 64141 (816)-860-7000
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Professional Services for Decommissioning Study

SERVICE THROUGH: 31-May-2022

Item No	Description	Amount	% Completed	Total Completed	Previous Invoice	Current Invoice	Less Retainage	Net Amount
1	Lump Sum Contract Value	55,000.00	50.00	27,500.00	0.00	27,500.00	0.00	27,500.00
TOTAL		55,000.00		27,500.00	0.00	27,500.00	0.00	27,500.00

Subtotal Amount	27,500.00
------------------------	------------------

TOTAL AMOUNT DUE THIS INVOICE	27,500.00 USD
--------------------------------------	----------------------

Submit via ARIBA

Thank you for your business. We appreciate the opportunity to serve you.

Project Manager: Brittany Hixon +1 (816) 823-7881 brittany.hixon@1898andco.com
 Invoice Inquiry: Mia Hocott +1 (816) 782-6128 mlhocott@burnsmcd.com



CREATE AMAZING.

July 20, 2022

Invoice: 146598-2
 Federal ID: 43-0956142
 Client MSA: 23093
 Client Purchase Order: 10119946

DUKE ENERGY ACCOUNTS PAYABLE PO BOX 1015 CHARLOTTE NC 28201-1015	SEND PAYMENT TO: Burns & McDonnell Engineering Co., Inc. PO Box 411883 Kansas City, MO 64141-1883 Reference Invoice Number with Payment TERMS: NET 45 DAYS	WIRE INSTRUCTIONS: Account: 9801192345 Routing: 101000695 SWIFT Code: UMKCUS44 United Missouri Bank 1010 Grand KANSAS CITY, MO 64141 (816)-860-7000
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Professional Services for Decommissioning Study

SERVICE THROUGH: 30-Jun-2022

Item No	Description	Amount	% Completed	Total Completed	Previous Invoice	Current Invoice	Less Retainage	Net Amount
1	Lump Sum Contract Value	55,000.00	90.00	49,500.00	27,500.00	22,000.00	0.00	22,000.00
TOTAL		55,000.00		49,500.00	27,500.00	22,000.00	0.00	22,000.00

Subtotal Amount	22,000.00
------------------------	------------------

TOTAL AMOUNT DUE THIS INVOICE	22,000.00 USD
--------------------------------------	----------------------

Submit via ARIBA

Thank you for your business. We appreciate the opportunity to serve you.

Project Manager: Brittany Hixon +1 (816) 823-7881 brittany.hixon@1898andco.com
 Invoice Inquiry: Mia Hocott +1 (816) 782-6128 mlhocott@burnsmcd.com

INVOICE

Remit To
Johnson Service Group, Inc
Duke Energy Center - Charlotte, NC

Worker
Jan Bulstra

Invoice Nbr: DUKEIN00736770
Invoice Date: 08/23/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	12	\$91.02	CONT_REG	\$1,092.24

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,640.80

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00737038
Invoice Date: 08/23/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	18.5	\$110.02	CONT_REG	\$2,035.37

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,070.74

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00737051
Invoice Date: 08/23/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	13.5	\$135.54	CONT_REG	\$1,829.79

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,829.79



Check Payment Information:
 Gannett Fleming Valuation and Rate Consultants, LLC
 PO Box 829160, Philadelphia, PA 19182 9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:
 Account Name: Gannett Fleming Companies ABA: 031312738
 Account No.: 5003165655
 Send Remit Info: AccountsReivable@gfnet.com
 Send Audit Inquiries: GovtContractAudit@gfnet.com
 All Other Inquires Contact the Project Team

Attention: Rocco O. D'Ascenzo
Duke Energy Kentucky LLC
139 East Fourth Street/ 1303-Main
Cincinnati, OH 45202
UNITED STATES

Invoice : 0000012600
Invoice Date : 8/22/2022
Project : 071780
Project Name : Duke Energy KY-ElectDeprSty
Bill Term : 01

For Professional Services Rendered For 7/2/2022 Through 7/29/2022

Depreciation Study - Electric

		Current
		<u>Billings</u>
000 - Depreciation Study - Electric		12,410.00
	Total :	12,410.00
		Current Billings
		12,410.00
	Amount Due This Bill	US <u><u>12,410.00</u></u>

John J Spanos

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000012600

000 - Depreciation Study - Electric

Rate Labor

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Assistant Analyst III	49.00	160.000	7,840.00
John J Spanos	4.00	295.000	1,180.00
Senior Analyst	14.50	195.000	2,827.50
Senior Technician	4.00	125.000	500.00
Support Staff	0.50	125.000	62.50
Total Rate Labor	72.00		12,410.00

Total Bill Task : 000 - Depreciation Study - Electric

12,410.00

Total Project : 071780 - Duke Energy KY-ElectDeprSty

12,410.00

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00738417
Invoice Date: 08/29/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	20.75	\$110.02	CONT_REG	\$2,282.92

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,565.83

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00738516
Invoice Date: 08/29/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	26.25	\$135.54	CONT_REG	\$3,557.93

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,557.93



Check Payment Information:
 Gannett Fleming Valuation and Rate Consultants, LLC
 PO Box 829160, Philadelphia, PA 19182-9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:
 Account Name: Gannett Fleming Companies ABA: 031312738
 Account No.: 5003165655
 Send Remit Info: AccountsReivable@gfnet.com

Attention: Rocco O. D'Ascenzo
Duke Energy Kentucky LLC
 139 East Fourth Street/ 1303-Main
 Cincinnati, OH 45202
 UNITED STATES

Invoice : 0000009276
Invoice Date : 6/6/2022
Project : 071780
Project Name : Duke Energy KY-ElectDeprSty
Bill Term : 01

For Professional Services Rendered For 4/2/2022 Through 5/6/2022

Depreciation Study - Electric

		Current
		<u>Billings</u>
000 - Depreciation Study - Electric		1,000.00
Total :		1,000.00
	Current Billings	1,000.00
	Amount Due This Bill	US <u><u>1,000.00</u></u>

John J Spanos

	Outstanding Receivables	Invoice Number	Date	Amount	Balance Due
		0000007399	4/14/2022	630.00	630.00
					<u>630.00</u>

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000009276

000 - Depreciation Study - Electric

Rate Labor

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
John J Spanos	2.00	295.000	590.00
Senior Analyst	0.50	195.000	97.50
Senior Technician	2.00	125.000	250.00
Support Staff	0.50	125.000	62.50
Total Rate Labor	5.00		1,000.00

Total Bill Task : 000 - Depreciation Study - Electric **1,000.00**

Total Project : 071780 - Duke Energy KY-ElectDeprSty **1,000.00**

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00683465
Invoice Date: 04/13/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	3	\$135.54	CONT_REG	\$406.62

Sales Tax: \$0.00
Misc: \$0.00
Total: \$406.62

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00707176
Invoice Date: 06/13/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	17.5	\$135.54	CONT_REG	\$2,371.95

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,371.95

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00723403
Invoice Date: 07/19/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	40	\$110.02	CONT_REG	\$4,400.80

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,400.80

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00719146
Invoice Date: 07/11/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	33	\$110.02	CONT_REG	\$3,630.66

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,630.66

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00724728
Invoice Date: 07/25/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	21	\$110.02	CONT_REG	\$2,310.43

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,620.84

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00727277
Invoice Date: 08/01/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	21.75	\$110.02	CONT_REG	\$2,392.94

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,785.87

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00724728
Invoice Date: 07/25/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	21	\$110.02	CONT_REG	\$2,310.41
■	■	■	■	■	■

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,620.84

INVOICE

Remit To
Zempleo, Inc.
Florida Regional Headquarters - St. Petersburg, FL

Worker
Tracie Otto

Invoice Nbr: DUKEIN00727277
Invoice Date: 08/01/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	21.75	\$110.02	CONT_REG	\$2,392.93
■	■	■	■	■	■

Sales Tax: \$0.00
Misc: \$0.00
Total: \$4,785.87

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00742436

Invoice Date: 09/06/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	9.5	\$43.14	CONT_REG	\$409.84

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,639.32

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00741438
Invoice Date: 09/06/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	12	\$135.54	CONT_REG	\$1,626.48

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,626.48



Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201
 Reading, PA 19609-1157

T.I.N. 23-2293083

Invoice

Date	Invoice #
9/2/2022	20220903

Bill To
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

Ship To
CONFIDENTIAL Reference Duke Energy Kentucky Rate Case

4 Weeks Ended 8/26/22

P/O #	Terms	Project	
	Net 45 Days	202205 Duke KY, Lead Lag Study	
Hours	Description	Rate	Amount
19	Michael J. Morganti	225.00	4,275.00
	Misc. Office Expenses @ 5% of Professional Services	5.00%	213.75
CONFIDENTIAL			
Total			\$4,488.75

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00744800

Invoice Date: 09/12/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	7.25	\$43.14	CONT_REG	\$312.77

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,251.06

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00744108
Invoice Date: 09/12/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	12	\$135.54	CONT_REG	\$1,626.48

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,626.48



CREATE AMAZING.

August 23, 2022

Invoice: 146598-3
 Federal ID: 43-0956142
 Client MSA: 23093
 Client Purchase Order: 10119946

DUKE ENERGY ACCOUNTS PAYABLE PO BOX 1015 CHARLOTTE NC 28201-1015	SEND PAYMENT TO: Burns & McDonnell Engineering Co., Inc. PO Box 411883 Kansas City, MO 64141-1883 Reference Invoice Number with Payment TERMS: NET 45 DAYS	WIRE INSTRUCTIONS: Account: 9801192345 Routing: 101000695 SWIFT Code: UMKCUS44 United Missouri Bank 1010 Grand KANSAS CITY, MO 64141 (816)-860-7000
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Professional Services for Decommissioning Study

SERVICE THROUGH: 31-Jul-2022

Item No	Description	Amount	% Completed	Total Completed	Previous Invoice	Current Invoice	Less Retainage	Net Amount
1	Lump Sum Contract Value	55,000.00	100.00	55,000.00	49,500.00	5,500.00	0.00	5,500.00
TOTAL		55,000.00		55,000.00	49,500.00	5,500.00	0.00	5,500.00

Subtotal Amount	5,500.00
------------------------	-----------------

TOTAL AMOUNT DUE THIS INVOICE	5,500.00 USD
--------------------------------------	---------------------

Submit via ARIBA

Thank you for your business. We appreciate the opportunity to serve you.

Project Manager: Brittany Hixon +1 (816) 823-7881 brittany.hixon@1898andco.com
 Invoice Inquiry: Mia Hocott +1 (816) 782-6128 mlhocott@burnsmcd.com

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00747921

Invoice Date: 09/20/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	8.25	\$43.14	CONT_REG	\$355.91

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,423.62

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00747056
Invoice Date: 09/20/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	22	\$135.54	CONT_REG	\$2,981.88

Sales Tax: \$0.00
Misc: \$0.00
Total: \$2,981.88

INVOICE

Remit To
Johnson Service Group, Inc
Duke Energy Center - Charlotte, NC

Worker
Jan Bulstra

Invoice Nbr: DUKEIN00748722
Invoice Date: 09/20/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	1.5	\$91.02	CONT_REG	\$136.53

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,504.27

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00750155
Invoice Date: 09/26/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	13.75	\$135.54	CONT_REG	\$1,863.68

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,863.68

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00751535

Invoice Date: 09/27/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	9.74	\$43.14	CONT_REG	\$420.18

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,682.46



Check Payment Information:
 Gannett Fleming Valuation and Rate Consultants, LLC
 PO Box 829160, Philadelphia, PA 19182 9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:
 Account Name: Gannett Fleming Companies ABA: 031312738
 Account No.: 5003165655
 Send Remit Info: AccountsReivable@gfnet.com
 Send Audit Inquiries: GovtContractAudit@gfnet.com
 All Other Inquires Contact the Project Team

Attention: Rocco O. D'Ascenzo
Duke Energy Kentucky LLC
139 East Fourth Street/ 1303-Main
Cincinnati, OH 45202
UNITED STATES

Invoice : 0000013372
Invoice Date : 9/13/2022
Project : 071780
Project Name : Duke Energy KY-ElectDeprSty
Bill Term : 01

For Professional Services Rendered For 7/30/2022 Through 8/26/2022

Depreciation Study - Electric

		Current
		Billings
000 - Depreciation Study - Electric		<u>11,667.50</u>
Total :		11,667.50
	Current Billings	11,667.50
	Amount Due This Bill	US <u><u>11,667.50</u></u>

John J Spanos

Outstanding Receivables	Invoice Number	Date	Amount	Balance Due
	0000012600	8/22/2022	12,410.00	<u>12,410.00</u>
				12,410.00

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000013372

000 - Depreciation Study - Electric

Rate Labor

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Assistant Analyst III	35.50	160.000	5,680.00
John J Spanos	10.50	295.000	3,097.50
Senior Analyst	14.50	195.000	2,827.50
Support Staff	0.50	125.000	62.50
Total Rate Labor	61.00		11,667.50

Total Bill Task : 000 - Depreciation Study - Electric **11,667.50**

Total Project : 071780 - Duke Energy KY-ElectDeprSty **11,667.50**

INVOICE

Remit To
Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker
Dallas Bowles

Invoice Nbr: DUKEIN00754346
Invoice Date: 10/04/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	10	\$43.14	CONT_REG	\$431.40
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,725.60

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00754382
Invoice Date: 10/04/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2	\$135.54	CONT_REG	\$271.08

Sales Tax: \$0.00
Misc: \$0.00
Total: \$271.08

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00755843
Invoice Date: 10/10/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2.75	\$135.54	CONT_REG	\$372.74

Sales Tax: \$0.00
Misc: \$0.00
Total: \$372.74



Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201
 Reading, PA 19609-1157

T.I.N. 23-2293083

Invoice

Date	Invoice #
10/6/2022	20221007

Bill To
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

Ship To
CONFIDENTIAL Reference Duke Energy Kentucky Rate Case

5 Weeks Ended 9/30/22

P/O #	Terms	Project	
	Net 45 Days	202205 Duke KY, Lead Lag Study	
Hours	Description	Rate	Amount
33.5	Michael J. Morganti	225.00	7,537.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	376.88
CONFIDENTIAL			
Total			\$7,914.38

INVOICE

Remit To

Johnson Service Group, Inc
 4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00758079

Invoice Date: 10/13/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	1.5	\$58.24	CONT_OVT	\$87.36
1-5	Hours_Worked	9.25	\$43.14	CONT_REG	\$399.05
█	█	█	█	█	█
█	█	█	█	█	█

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,900.32

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00758620
Invoice Date: 10/17/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2	\$135.54	CONT_REG	\$271.08

Sales Tax: \$0.00
Misc: \$0.00
Total: \$271.08

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00759355

Invoice Date: 10/17/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	10	\$43.14	CONT_REG	\$431.41

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,725.60

INVOICE

Remit To
Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker
Dallas Bowles

Invoice Nbr: DUKEIN00762599
Invoice Date: 10/24/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	6.25	\$43.14	CONT_REG	\$269.63

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,078.50

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00762208
Invoice Date: 10/24/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2	\$135.54	CONT_REG	\$271.08

Sales Tax: \$0.00
Misc: \$0.00
Total: \$271.08

INVOICE

Remit To
Zempleo, Inc.
Duke Energy Center - Charlotte, NC

Worker
Abbe Greenfield

Invoice Nbr: DUKEIN00765230
Invoice Date: 10/31/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	5.5	\$135.54	CONT_REG	\$745.47

Sales Tax: \$0.00
Misc: \$0.00
Total: \$745.47



Check Payment Information:
 Gannett Fleming Valuation and Rate Consultants, LLC
 PO Box 829160, Philadelphia, PA 19182 9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:
 Account Name: Gannett Fleming Companies ABA: 031312738
 Account No.: 5003165655
 Send Remit Info: AccountsReivable@gfnet.com
 Send Audit Inquiries: GovtContractAudit@gfnet.com
 All Other Inquires Contact the Project Team

Attention: Rocco O. D'Ascenzo
Duke Energy Kentucky LLC
139 East Fourth Street/ 1303-Main
Cincinnati, OH 45202
UNITED STATES

Invoice : 0000014803
Invoice Date : 10/18/2022
Project : 071780
Project Name : Duke Energy KY-ElectDeprSty
Bill Term : 01

For Professional Services Rendered For 8/27/2022 Through 9/30/2022

Depreciation Study - Electric

		Current
		Billings
000 - Depreciation Study - Electric		4,305.00
	Total :	4,305.00
	Current Billings	4,305.00
	Amount Due This Bill	US 4,305.00

John J Spanos

Outstanding Receivables	Invoice Number	Date	Amount	Balance Due
	0000013372	9/13/2022	11,667.50	11,667.50
				11,667.50

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000014803

000 - Depreciation Study - Electric

Rate Labor

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Assistant Analyst III	3.00	160.000	480.00
John J Spanos	7.00	295.000	2,065.00
Senior Analyst	5.50	195.000	1,072.50
Senior Technician	5.00	125.000	625.00
Support Staff	0.50	125.000	62.50
Total Rate Labor	21.00		4,305.00

Total Bill Task : 000 - Depreciation Study - Electric

4,305.00

Total Project : 071780 - Duke Energy KY-ElectDeprSty

4,305.00

INVOICE

Remit To

Johnson Service Group, Inc
4th & Main Street Building - Cincinnati, OH

Worker

Dallas Bowles

Invoice Nbr: DUKEIN00764743

Invoice Date: 10/31/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
█	█	█	█	█	█
1-5	Hours_Worked	9.25	\$43.14	CONT_REG	\$399.05

Sales Tax: \$0.00
Misc: \$0.00
Total: \$1,596.18



Mailing Address:
139 East Fourth Street
1303-Main
Cincinnati, Ohio 45202
o. 513-287-4320
f. 513-287-4385

Rocco.D'Ascenzo@duke-energy.com
Rocco O. D'Ascenzo
Associate General Counsel

VIA ELECTRONIC MAIL

March 22, 2022

John Spanos
Gannett Fleming Valuation and Rate Consultants, LLC
~~P.O. Box 67100~~ **207 Senate Avenue**
~~Harrisburg, PA 17106-7100~~ **Camp Hill, PA 17011**

**Re: Depreciation Study for potential Duke Energy Kentucky electric rate case filing
in 2022. Case No. 2022-XXXXX**

Dear John:

This letter of agreement is to formalize the retention of Gannett Fleming Valuation and Rate Consultants, LLC. (Gannett Fleming), and representatives of Gannett Fleming (collectively, "Gannett Fleming") to serve as a testifying expert on behalf of Duke Energy Kentucky, Inc. (Duke Energy Kentucky or the Company) in connection with the above-referenced matter filed before the Kentucky Public Service Commission (Commission). The terms of this proposal are as follows:

1. Duke Energy Kentucky, through its Office of General Counsel, is retaining Gannett Fleming to serve as a testifying expert regarding depreciation expense in this matter. The fees and other amounts charged by you with respect to this engagement shall be the responsibility of the Company.

2. As a testifying expert, you will make yourself reasonably available to testify on behalf of Duke Energy Kentucky in deposition, hearings, trials, and other proceedings as Duke Energy Kentucky may require in connection with this case, and you may also be required to perform other related services such as responding to discovery requests. It is understood that documents you send, receive, and generate may become discoverable in litigation, including drafts and notes prepared prior to the time that your opinion, report, or pre-filed testimony is finalized. Gannett Fleming therefore agrees to preserve any written materials (including e-mails) that are sent, received, or generated in connection with this engagement.

3. You agree to perform services as directed by me or another attorney within the Office of General Counsel of the Company. You agree to keep Duke Energy Kentucky seasonably apprised of the services which you anticipate will be necessary to carry out this engagement. You agree to provide services in a professional and timely manner, recognizing that Commission deadlines are involved and that time is of the essence. We will keep you apprised of deadlines and give you as much advance notice as practicable in order to facilitate scheduling and minimize conflicts.

John Spanos
March 22, 2022
Page 2 of 2

4. Duke Energy Kentucky will pay Gannett Fleming in accordance with the fee schedule attached hereto as "Attachment A."

In addition, Duke Energy Kentucky will reimburse the direct, out-of-pocket expenses Gannett Fleming incurs in the course of performing services in connection with this engagement, such as travel expenses, copy charges, research costs, and long-distance telephone charges.

5. Gannett Fleming acknowledges and agrees that all information (whether printed, electronic, oral, or otherwise) that Gannett Fleming sends, generates, and receives in the course of this engagement shall be confidential, and shall not be disclosed to any third party without the express consent of Duke Energy Kentucky or its attorneys. Gannett Fleming will use such confidential information solely in connection with this engagement, and for no other purpose.

6. You may also be receiving certain confidential documents produced in discovery in this matter. If a protective order is entered governing the use of such documents, you agree that you and your staff will abide by its terms.

7. Duke Energy Kentucky may terminate this agreement at any time by providing Gannett Fleming with written notice of termination, in which event Gannett Fleming will be paid for amounts owed through the date of termination. Because of the importance of Gannett Fleming's services to Duke Energy Kentucky in relation to cases as a testifying expert, Gannett Fleming may only terminate this engagement for good cause and by giving Duke Energy Kentucky at least thirty (30) days prior written notice and opportunity to cure any curable default that may exist. The confidentiality provisions of this agreement survive any termination hereof.

8. Gannett Fleming will act as an independent contractor. Gannett Fleming's compensation is not contingent in any way upon its conclusions.

To accept this proposal, please execute this letter where indicated below and return it to me via my e-mail address listed above. Please do not hesitate to contact me if you have any questions, or if there are any further issues we need to discuss.


Thank you for your assistance in this matter and I look forward to working with you.

Sincerely,



Rocco O. D'Ascenzo

AGREED AND ACCEPTED:

 **John J. Spanos, President**
Gannett Fleming Valuation and Rate Consultants, LLC

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

2022 BILLING RATES*

<u>Personnel</u>	<u>Hourly Rate</u>
SUPERVISORY STAFF	
John J. Spanos, President	\$295.00
Harold Walker, III, Manager, Financial Studies	270.00
Ned W. Allis, Vice President	250.00
John F. Wiedmayer, Jr., Project Manager, Depreciation	250.00
Constance E. Heppenstall, Senior Project Manager, Rate Studies	250.00
STAFF	
Senior Analysts	195.00
Analysts	185.00
Associate Analysts	175.00
Assistant Analysts III	160.00
Assistant Analysts II	140.00
Assistant Analysts I	130.00
Senior Technicians	125.00
Support Staff	125.00

*Billing rates are subject to review and possible revision effective January 1, 2023.



CONFIDENTIAL

May 13, 2022

Rocco O. D'Ascenzo
Deputy General Counsel
Duke Energy Business Services LLC.
139 East Fourth Street/ 1303-Main
Cincinnati, OH 45202
513-287-4320

RE: COST OF CAPITAL IN KENTUCKY

Dear Mr. D'Ascenzo,

Pursuant to our recent communications, Concentric Energy Advisors, Inc. ("Concentric") is pleased to provide Duke Energy Business Services ("Duke" or the "Company") with this engagement letter to support the Company with its electric rate case before the Kentucky Public Service Commission of ("KY PSC" or the "Commission"). The remainder of this letter briefly discusses the scope of Concentric's services, our project team, and a working budget and project management protocols.

SCOPE OF WORK

Concentric will perform the following scope of work for Duke in coordination with the Company's planning schedule for the rate case, as noted below. We understand the hearings may be virtual or in-person; this schedule assumes in-person hearings with two days of travel.

RATE CASE SUPPORT

We would anticipate providing the following support.

1. Calculate the Cost of Common Equity

Before the preparation of direct testimony, Concentric will provide preliminary cost of equity results based on current market conditions using multiple analytical approaches for the Company's review and to facilitate discussion on the case strategy. Concentric will estimate the cost of equity considering the following financial models: the Discounted Cash Flow ("DCF") model, the Capital Asset Pricing Model ("CAPM"), the Empirical Capital Asset Pricing Model ("ECAPM"), the Bond Yield Plus Risk Premium approach and the Expected Earnings methodology. Concentric maintains a Return on Equity ("ROE") estimation model that estimates the required return to investors using all of these methodologies, which allows us to efficiently provide monthly analytical results.

2. Evaluate the Capital Structure

Concentric will evaluate the Company's capital structure proposal in the context of its overall financial risk and comparability to industry benchmarks. We will efficiently provide analysis of the capital structures of the proxy companies to support the recommended capital structure in the proceeding.



CONFIDENTIAL

3. Prepare Pre-Filed Direct Testimony Supporting the Cost of Equity Recommendation and Capital Structure

The preparation of direct testimony necessarily includes the development of the traditional cost of equity estimation methodologies. That analysis will be prepared with consideration of prior Commission precedent, as well as provide strategic alternatives to the Commission's methodology, as appropriate. In addition, the testimony will consider current market conditions and other factors that may be important to investors regarding the overall risk factors of the Company. The testimony will provide Concentric's opinion on the cost of equity and the Company's recommended capital structure and cost of debt, if necessary.

4. Responses to Requests for Information

Concentric's project team routinely compiles all cited materials and work papers while preparing the direct testimony. We will also respond to data requests in a timely and efficient manner.

5. Prepare Pre-Filed Rebuttal Testimony

Concentric will provide rebuttal testimony that addresses the positions presented by intervening witnesses and staff in the proceeding. As we have discussed, the Concentric team has familiarity with many of the intervening witnesses that typically provide cost of capital testimony in regulatory proceedings and has prepared responsive rebuttal testimony addressing many of the methodologies proposed by these witnesses. This experience also informs the development of our direct testimony and gives us the ability to efficiently and effectively respond to intervenors and their experts.

6. Testify as an Expert Witness at Rate Case Hearings

Concentric will testify as an expert at hearings. The Concentric team will be available to support the Company's other witnesses as needed, including preparing for hearings.

7. Provide Other Corroborative Witness and Ad Hoc Support

The Concentric team is best viewed as an extension of the Company's rate case team and will be prepared to provide the support required by the Company on an ongoing basis.

SCHEDULE

1. Initial analysis/recommendations (Mid-September 2022)
2. Finalize recommendation for rate case planning (October 5, 2022)
3. File testimony supporting application (December 1, 2022)
4. Discovery (as determined by Commission 2023)
5. Evidentiary hearing/rebuttal (as determined by Commission 2023)



CONFIDENTIAL

CONCENTRIC'S PROJECT TEAM

We are proposing a team with extensive experience with rate case support and with the Duke Companies. I will be the lead expert to support the Company in this proceeding, working closely with Josh Nowak will also serve as the project manager. We are able to provide these services either individually or as a panel. The team will also include one or two additional analysts and a project assistant to support the quantitative and research needs for the project. Lisa Quilici will act as a senior advisor and relationship manager for this and other engagements with the Company providing strategic support as required and ensuring that the Company's needs are fully met across engagements. Short biographical descriptions for the project team are provided as Attachment A. Resumes and testimony listings are available upon request.

BUDGET & PROJECT MANAGEMENT PROTOCOLS

Concentric's estimated budget for the production of a complete draft of direct testimony, inclusive of all analyses and exhibits/schedules, is \$60,000-\$75,000. This budget assumes two to three conference calls to discuss the case, analyses and testimony before the production of these drafts. All other work, including but not limited to finalizing the testimony for filing, responding to discovery, preparing rebuttal testimony, testifying and providing hearing support, and other ad hoc support will be provided on a time and materials basis. The budget for these tasks is dependent on the level of intervenor activity. We would be happy to work with you and your team to provide budget estimates for these tasks once the level of intervenor activity is more certain.

This budget reflects our appreciation of the growing relationship between Concentric and Duke and expectations of efficiencies across multiple assignments. Concentric's hourly billing rates are provided as Attachment B. Concentric's standard terms and conditions of are provided as Attachment C. Concentric will execute appropriate and reasonable confidentiality agreements, as required.

On behalf of Concentric, thank you and the rest of the Duke team for giving us the opportunity to work with you on these important issues.

Sincerely,

A handwritten signature in black ink, appearing to read "James Coyne".

James Coyne
Senior Vice President
JCoyne@CEAdvisors.com
508-263-6255



CONFIDENTIAL

ATTACHMENTS

Attachment A: Concentric's ROE Experts

Attachment B: Standard Hourly Rates

Attachment C: Standard Terms and Conditions



ATTACHMENT A:
CONCENTRIC'S ROE EXPERTS

James M. Coyne, Senior Vice President, is an energy industry expert who provides financial, regulatory and strategic support services to clients in the power and gas utilities industries. Drawing upon his industry and regulatory expertise, he regularly advises utilities, public agencies and investors on business strategies, investment evaluations, cross-border trade, rate and regulatory policy, capital cost determinations and energy markets. He is a frequent speaker and author of numerous articles on the energy industry and regularly provides expert testimony before federal, state and provincial jurisdictions in the U.S. and Canada. He testifies on matters pertaining to the cost of capital, capital structure, business risk, alternative ratemaking mechanisms and regulatory policy. He has provided expert evidence on the cost of capital in over 50 proceedings for electric, gas and water utilities, electric transmission and pipeline companies. Prior to Concentric, Mr. Coyne worked in senior consulting positions focused on North American utilities industries, in corporate planning for an integrated energy company, and in regulatory and policy positions in Maine and Massachusetts. Mr. Coyne holds a B.S. in Business from Georgetown University and an M.S. in Resource Economics from the University of New Hampshire.



JAMES COYNE

Lisa M. Quilici, Senior Vice President, is a financial and regulatory consultant with more than three decades of experience in the energy industry. Ms. Quilici advises clients throughout North America on a wide range of strategic, financial, transactional, and regulatory matters. Lisa's transactional experience includes transaction origination, due diligence, contract negotiations and execution, regulatory approvals PMO/day 1 and post-closing integration in asset-based transactions and corporate M&A. Ms. Quilici has extensive experience providing Board and senior management level advisory services, strategic and financial assessments, integrated resource planning, and regulatory analysis and policy formulation. Ms. Quilici works with her clients to formulate and communicate their strategies and proposals to all types of stakeholders. She has provided expert testimony on a range of transactional and other issues including financial fairness, regulatory compliance, financial ring-fencing and post-closing corporate governance before state regulatory agencies and courts. Prior to co-founding Concentric, Ms. Quilici was an executive of Navigant Consulting and Reed Consulting Group and served as assistant Director of the Rates and Revenue requirements Division of the Massachusetts Department of Public Utilities. Lisa is a graduate of Purdue University and was awarded an M.B.A. from Northeastern University.



LISA QUILICI



CONFIDENTIAL
ATTACHMENT A: CONCENTRIC'S ROE EXPERTS

Joshua C. Nowak, Assistant Vice President, is a financial and economic consultant with more than ten years of experience in the energy industry. He has provided expert testimony on regulatory issues in several proceedings before FERC and regulatory commissions in Alaska, New Hampshire, New York, and Texas. Mr. Nowak specializes in providing rate case services on cost of capital matters related to return on equity, capital structure, risks, and financial market issues. He is also experienced in providing strategic direction on financing activities including bond offerings, credit rating analysis, and investor relations. Previously, Josh was the Director of Regulatory Strategy & Integrated Analytics at National Grid where he was responsible for issues related to the cost of capital across its federal and state jurisdictional operating companies. He holds a Bachelor's Degree in Economics and History from Boston College.





CONFIDENTIAL
ATTACHMENT B: HOURLY RATE SCHEDULE

ATTACHMENT B:
HOURLY RATE SCHEDULE

TITLE	HOURLY RATE
CHAIRMAN AND CHIEF EXECUTIVE OFFICER	\$970
SENIOR VICE PRESIDENT	\$680
VICE PRESIDENT	\$600
ASSISTANT VICE PRESIDENT	\$500
SENIOR PROJECT MANAGER	\$460
PROJECT MANAGER	\$430
SENIOR CONSULTANT	\$400
CONSULTANT	\$370
SENIOR ANALYST	\$340
ANALYST	\$290
ASSOCIATE	\$190
PROJECT ASSISTANT	\$80



CONFIDENTIAL
ATTACHMENT C: STANDARD TERMS & CONDITIONS

ATTACHMENT C:

STANDARD TERMS & CONDITIONS

1. *Scope* – Concentric Energy Advisors, Inc. (“Concentric”) will perform the services set forth in the Letter or Proposal of which these Terms and Conditions (Terms) are a part. The provisions of these Terms shall control in the case of conflict with any provisions of the Letter or Proposal.
2. *Fees and Expenses* – Unless otherwise stated, fees for services by Concentric shall be based upon the rates, at the time the work is performed, of the personnel actually involved in the assignment. Report production and printing, reproduction, and telephone charges will be billed to you at Concentric’s standard charges for such materials for services. Expenses of consultants while on assignment or any other charge incurred or expenditure made on your behalf will be charged at our cost.
3. *Payment* – Concentric will submit monthly invoices reflecting actual work performed and expenses incurred. Payment shall be due in U.S. funds 30 days after the date of an invoice. Amounts past due more than 30 days shall bear interest at an annual rate of 12% from the due date until payment is received.
4. *Sales Tax* – You are responsible for paying any local, state, or federal sales, use, or ad valorem tax that might be assessed on our services.
5. *Independent Contractor* – It is understood and agreed that Concentric shall for all purposes be an independent contractor, shall not hold itself out as representing or acting in any manner for you, and shall have no authority to bind you to any contract or in any other manner.
6. *Termination* – These terms shall be subject to the right of either party to terminate at any time upon not less than ten (10) days prior written notice to the other party. Upon termination, you shall pay the full amount due for services rendered and costs and expenses incurred and not paid for up to that time, and the costs of returning consultant personnel to home base and other reasonable costs and expenses incurred in effecting termination and returning documents.
7. *Responsibility Statement* – Concentric agrees that the services provided for herein will be performed in accordance with recognized professional consulting standards for similar services and that adequate personnel will be assigned for that purpose. If, during the performance of these services or within six months following completion of the assignment, such services shall prove to be faulty or defective by reason of a failure to meet such standards, Concentric agrees that upon prompt written notification from you prior to the expiration of the six month period following the completion of the assignment containing any such fault or defect, such faulty portion of the services shall be redone at no cost to you up to a maximum amount equivalent to the cost of the services rendered under this assignment. The foregoing shall constitute Concentric’s sole liability with respect to the accuracy or completeness of the work and the activities involved in its preparation. In no event shall Concentric, its agents, employees, or others providing materials or performing services in connection with work on this assignment be liable for any direct, consequential or special loss or damage, whether attributable to breach



CONFIDENTIAL
ATTACHMENT C: STANDARD TERMS & CONDITIONS

of contract, tort, including negligence, or otherwise; and except as herein provided, you release, indemnify, and hold Concentric, its agents, employees, or others providing materials or performing services in connection with work on this assignment harmless from any and all liability including costs of defense, settlement and reasonable attorney's fees.

8. *Work Product* – Any report or other document prepared pursuant to these Terms shall be for your use only. Concentric's prior written consent is required for the use of (or reference to) its report or any other document prepared pursuant to these Terms in connection with a public offering of securities or in connection with any other financing. Concentric hereby agrees, however, to the Client's reference to the work product in connection with any proxy relating to a combination between two parties. It is understood and agreed that Concentric's use of its proprietary computer software, methodology, procedures, or other proprietary information in connection with an assignment shall not give you any rights with respect to such proprietary computer software, methodology, procedures or other proprietary information. Concentric may retain and further use the technical content of its work hereunder.
9. *Excused Performance* – Concentric shall not be deemed in default of any provision hereof or be liable for any delay, failure in performance, or interruption of service resulting directly or indirectly from acts of God, civil or military authority, civil disturbance, war, strikes or other labor disputes, fires, other catastrophes, or other forces beyond its reasonable control, whether or not such event may be deemed foreseeable.
10. *Related Litigation* – In the event that Concentric employees (current or former), subcontractors or agents are compelled to provide testimony, produce documents, or otherwise incur costs or expend time in any legal proceeding related to Concentric's work for you, you agree to reimburse Concentric at its regular billing rate per hour for its time expended, and for any expenses incurred (at Concentric's direct cost).
11. *Notices* – All notices given under or pursuant to the Terms shall be sent by Certified or Registered Mail, Return Receipt Requested, and shall be deemed to have been delivered when physically delivered if to Concentric Energy Advisors, Inc., 293 Boston Post Road West, Suite 500, Marlborough, MA 01752, Attention Mr. John J. Reed, Chairman and Chief Executive Officer, and if to you at the address shown on the Letter or Proposal of which these Terms are a part or such other address as you may designate by written notice to us.
12. *Complete Agreement* – It is understood and agreed that these Terms and the Letter or Proposal of which they are a part embody the complete understanding of the parties and that any and all provisions, negotiations and representations not included herein are hereby abrogated and that these terms cannot be changed, modified or varied except by written instrument signed by both parties. In the event you issue a purchase order or memorandum or other instrument covering the services herein provided, it is hereby specifically agreed and understood that such purchase order, memorandum, or instrument is for your internal purposes only, and any and all terms and conditions contained therein, whether printed or written, shall be of no force or effect unless agreed to in writing by Concentric. No waiver by either parties of a breach hereof or default



CONFIDENTIAL
ATTACHMENT C: STANDARD TERMS & CONDITIONS

hereunder shall be deemed a waiver by such party of a subsequent breach or default of like or similar nature.

13. *Governing Law* - This Agreement (consisting of the Letter or Proposal and these terms) shall be construed and otherwise governed pursuant to the laws of the Commonwealth of Massachusetts. The attached Proposal, of which these General terms and Conditions (terms) form a part, constitutes an agreement of the parties hereto, and supersedes any previous agreement or understanding. It may not be modified except in writing, and only if executed by both parties.

AGREED AND ACCEPTED:

CLIENT SIGNATURE

TITLE: Deputy General Counsel

COMPANY: Duke Energy

DATE: 5/18/2022

July 7, 2022

Rocco O. D'Ascenzo
Deputy General Counsel
Duke Energy Business Services LLC.
139 East Fourth Street/ 1303-Main
Cincinnati, OH 45202
513-287-4320

RE: EAST BEND STATION - CONFIDENTIAL

Dear Mr. D'Ascenzo,

Pursuant to our recent communications, Concentric Energy Advisors, Inc. ("Concentric") is pleased to provide Duke Energy Business Services ("Duke" or the "Company") with this engagement letter to support the Company in its electric rate case before the Kentucky Public Service Commission of ("KY PSC" or the "Commission") as it pertains to the ratemaking treatment of the East Bend Station ("East Bend" or the "Plant"), a 648-MW coal-fired power plant. The remainder of this letter briefly discusses the scope of Concentric's services, our project team, and a working budget and project management protocols.

SCOPE OF WORK

Concentric will perform the following scope of work for Duke in coordination with the Company's planning schedule for the rate case, as noted below. We understand the hearings may be virtual or in-person; this schedule assumes in-person hearings with two days of travel.

We would anticipate providing the following support.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

3. Prepare Pre-Filed Direct Testimony Supporting the Cost Recovery Recommendation for East Bend

Concentric will then prepare direct testimony supporting the proposed ratemaking treatment from an industry expert or policy perspective. Based on the ultimate scope of this testimony, Concentric may rely upon a single expert witness or suggest a panel of witnesses. Concentric will first produce a template or outline of this testimony followed by a complete draft of testimony. Concentric will provide support to internal Company witness(es) testimony regarding Plant-specifics (e.g., accounting, resource planning).

4. Responses to Requests for Information

Concentric's project team routinely compiles all cited materials and work papers while preparing the direct testimony. We will also respond to data requests in a timely and efficient manner.

5. Prepare Pre-Filed Rebuttal Testimony

Concentric will provide rebuttal testimony that addresses the positions presented by intervening witnesses and staff in the proceeding.

6. Testify as an Expert Witness at Rate Case Hearings

Concentric will testify as an expert at hearings. The Concentric team will be available to support the Company's other witnesses as needed, including preparing for hearings.

7. Provide Other Corroborative Witness and Ad Hoc Support

The Concentric team is best viewed as an extension of the Company's rate case team and will be prepared to provide the support required by the Company on an ongoing basis.

SCHEDULE

1. Initial analysis/recommendations (Late-September 2022)
2. Finalize recommendation for rate case planning (Mid-October 2022)
3. File testimony supporting application (December 1, 2022)
4. Discovery (as determined by Commission 2023)
5. Evidentiary hearing/rebuttal (as determined by Commission 2023)

CONCENTRIC'S PROJECT TEAM

We are proposing a team with extensive experience with rate case support and with the Duke Companies. Lisa Quilici will be the lead expert to support the Company on these matters, working closely with company personnel and supporting experts at Concentric. We are able to provide these services either individually or as a panel. The team will also include one or two additional analysts and a project assistant to support the quantitative and research needs for the project. Jim Coyne will act as Responsible Officer, and work with Lisa to coordinate, as required, on cost of capital and credit related matters. Short biographical descriptions for the project team are provided as Attachment A. Resumes and testimony listings are available upon request.

BUDGET & PROJECT MANAGEMENT PROTOCOLS

Concentric's estimated budget for the research and research memorandum, meeting/workshop, and a complete draft of direct testimony, inclusive of all analyses and exhibits/schedules, is \$85,000-\$100,000. This budget assumes two to three conference calls to discuss the case, analyses and testimony before the production of these drafts. All other work, including but not limited to finalizing the testimony for filing, responding to discovery, preparing rebuttal testimony, testifying and providing hearing support, and other ad hoc support will be provided on a time and materials basis. The budget for these tasks is dependent on the level of intervenor activity. We would be happy to work with you and your team to provide budget estimates for these tasks once the level of intervenor activity is more certain.

This budget reflects our appreciation of the growing relationship between Concentric and Duke and expectations of efficiencies across multiple assignments. Concentric's hourly billing rates are provided as Attachment B. Concentric's standard terms and conditions of are provided as Attachment C. Concentric will execute appropriate and reasonable confidentiality agreements, as required.

On behalf of Concentric, thank you and the rest of the Duke team for giving us the opportunity to work with you on these important issues.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Coyne". The signature is fluid and cursive, with a large initial "J" and "C".

James Coyne
Senior Vice President
JCoyne@CEAdvisors.com
508-263-6255

ATTACHMENTS

Attachment A: Concentric's ROE Experts

Attachment B: Standard Hourly Rates

Attachment C: Standard Terms and Conditions

ATTACHMENT A:

CONCENTRIC'S EXPERTS

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Lisa M. Quilici, Senior Vice President, is a financial and regulatory consultant with more than three decades of experience in the energy industry. Ms. Quilici advises clients throughout North America on a wide range of strategic, financial, transactional, and regulatory matters. Lisa's transactional experience includes transaction origination, due diligence, contract negotiations and execution, regulatory approvals PMO/day 1 and post-closing integration in asset-based transactions and corporate M&A. Ms. Quilici has extensive experience providing Board and senior management level advisory services, strategic and financial assessments, integrated resource planning, and regulatory analysis and policy formulation. Ms. Quilici works with her clients to formulate and communicate their strategies and proposals to all types of stakeholders. She has provided expert testimony on a range of transactional and other issues including financial fairness, regulatory compliance, financial ring-fencing and post-closing corporate governance before state regulatory agencies and courts. Prior to co-founding Concentric, Ms. Quilici was an executive of Navigant Consulting and Reed Consulting Group and served as assistant Director of the Rates and Revenue requirements Division of the Massachusetts Department of Public Utilities. Lisa is a graduate of Purdue University and was awarded an M.B.A. from Northeastern University.



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Larry Kennedy, Senior Vice President, has been in the pipeline, electric, gas utility and municipal infrastructure business for 40 years. As Senior Vice President, Concentric Advisors, ULC, Mr. Kennedy has provided professional consulting services to gas and electric utilities including generation facilities (including nuclear facilities), and high voltage transmission lines, large diameter transmission pipelines, railway systems and municipally owned utility systems. Previously, Mr. Kennedy was with Gannett Fleming Canada ULC, for over 17 years, where he was responsible for completing depreciation studies and provided advice related to large capital program spending and controls for many regulated North American utilities. Mr. Kennedy was also employed by Interprovincial Pipelines Limited (now Enbridge Pipelines) for 15 years in several plant accounting and regulatory positions and with Nova Gas Transmission Pipelines (now TC Energy) for three years as a Depreciation Specialist.



Mr. Kennedy has provided expert witness testimony related to depreciation, capital accounting issues, utility valuation, and property tax issues before several North American regulatory bodies. Mr. Kennedy has completed numerous seminars and all courses offered by Depreciation Programs, Inc. Mr. Kennedy is a member of the teaching faculty of the Society of Depreciation Professionals ("SDP") and has presented depreciation and capital accounting related topics to the SDP, Canadian Electric Association, Canadian Gas Association, Canadian Property Taxpayers Association, Alberta Utilities Commission, British Columbia Utilities Commission and the Canadian Energy Pipeline Association. Mr. Kennedy is a past Society of Depreciation Professionals President.

Alexander Cochis, Project Manager, is an energy industry consultant with over eighteen years of regulatory economics and legal experience before state, federal and Canadian energy agencies. His broad experience includes both gas and electric distribution company rate cases, Federal Power Act proceedings, and rulemakings. He specializes in capital programs, case strategy and regulatory requirements in retail and wholesale cases. As a consultant, Mr. Cochis has experience in complex project management, and has provided advisory services on a broad range of topics, including accelerated gas distribution pipe replacement plans, Grid Modernization programs, due diligence analysis, merger review, specialized cost recovery mechanisms, storm response, renewable energy, power purchase agreements, and tariffs. Prior to consulting, Mr. Cochis worked as a litigator and advisor in civil litigation cases for five years before joining the Utilities Division of the Massachusetts Attorney General's Office. While there, he drafted interventions and other regulatory filings for state and federal proceedings as well as regulatory briefs, settlements, appeals and comments for administrative cases. Mr. Cochis holds a B.S. in Economics from Vassar College, and J.D. from Western New England College School of Law.



Todd Shipman, Executive Advisor, has over 30 years of experience in utility regulation, utility credit analysis, consulting, and capital market strategies. He is an expert witness and specializes in credit rating advisory and hybrid securities. Mr. Shipman's breadth of experience, which extends from financial analysis to regulatory intervention to capital markets, allows him to effectively advise on many areas within the energy industry.

Mr. Shipman was an adjunct faculty member at Boston University, where he taught advanced undergraduate finance courses that cover capital markets, economic policy, and corporate finance.

ATTACHMENT B:

HOURLY RATE SCHEDULE

TITLE	HOURLY RATE
CHAIRMAN AND CHIEF EXECUTIVE OFFICER	\$970
SENIOR VICE PRESIDENT	\$680
VICE PRESIDENT	\$600
ASSISTANT VICE PRESIDENT	\$500
SENIOR PROJECT MANAGER	\$460
PROJECT MANAGER	\$430
SENIOR CONSULTANT	\$400
CONSULTANT	\$370
SENIOR ANALYST	\$340
ANALYST	\$290
ASSOCIATE	\$190
PROJECT ASSISTANT	\$80

ATTACHMENT C:

STANDARD TERMS & CONDITIONS

1. *Scope* – Concentric Energy Advisors, Inc. (“Concentric”) will perform the services set forth in the Letter or Proposal of which these Terms and Conditions (Terms) are a part. The provisions of these Terms shall control in the case of conflict with any provisions of the Letter or Proposal.
2. *Fees and Expenses* – Unless otherwise stated, fees for services by Concentric shall be based upon the rates, at the time the work is performed, of the personnel actually involved in the assignment. Report production and printing, reproduction, and telephone charges will be billed to you at Concentric’s standard charges for such materials for services. Expenses of consultants while on assignment or any other charge incurred or expenditure made on your behalf will be charged at our cost.
3. *Payment* – Concentric will submit monthly invoices reflecting actual work performed and expenses incurred. Payment shall be due in U.S. funds 30 days after the date of an invoice. Amounts past due more than 30 days shall bear interest at an annual rate of 12% from the due date until payment is received.
4. *Sales Tax* – You are responsible for paying any local, state, or federal sales, use, or ad valorem tax that might be assessed on our services.
5. *Independent Contractor* – It is understood and agreed that Concentric shall for all purposes be an independent contractor, shall not hold itself out as representing or acting in any manner for you, and shall have no authority to bind you to any contract or in any other manner.
6. *Termination* – These terms shall be subject to the right of either party to terminate at any time upon not less than ten (10) days prior written notice to the other party. Upon termination, you shall pay the full amount due for services rendered and costs and expenses incurred and not paid for up to that time, and the costs of returning consultant personnel to home base and other reasonable costs and expenses incurred in effecting termination and returning documents.
7. *Responsibility Statement* – Concentric agrees that the services provided for herein will be performed in accordance with recognized professional consulting standards for similar services and that adequate personnel will be assigned for that purpose. If, during the performance of these services or within six months following completion of the assignment, such services shall prove to be faulty or defective by reason of a failure to meet such standards, Concentric agrees that upon prompt written notification from you prior to the expiration of the six month period following the completion of the assignment containing any such fault or defect, such faulty portion of the services shall be redone at no cost to you up to a maximum amount equivalent to the cost of the services rendered under this assignment. The foregoing shall constitute Concentric’s sole liability with respect to the accuracy or completeness of the work and the activities involved in its preparation. In no event shall Concentric, its agents, employees, or others providing materials or performing services in connection with work on this assignment be liable for any direct, consequential or special loss or damage, whether attributable to breach

of contract, tort, including negligence, or otherwise; and except as herein provided, you release, indemnify, and hold Concentric, its agents, employees, or others providing materials or performing services in connection with work on this assignment harmless from any and all liability including costs of defense, settlement and reasonable attorney's fees.

8. *Work Product* – Any report or other document prepared pursuant to these Terms shall be for your use only. Concentric's prior written consent is required for the use of (or reference to) its report or any other document prepared pursuant to these Terms in connection with a public offering of securities or in connection with any other financing. Concentric hereby agrees, however, to the Client's reference to the work product in connection with any proxy relating to a combination between two parties. It is understood and agreed that Concentric's use of its proprietary computer software, methodology, procedures, or other proprietary information in connection with an assignment shall not give you any rights with respect to such proprietary computer software, methodology, procedures or other proprietary information. Concentric may retain and further use the technical content of its work hereunder.
9. *Excused Performance* – Concentric shall not be deemed in default of any provision hereof or be liable for any delay, failure in performance, or interruption of service resulting directly or indirectly from acts of God, civil or military authority, civil disturbance, war, strikes or other labor disputes, fires, other catastrophes, or other forces beyond its reasonable control, whether or not such event may be deemed foreseeable.
10. *Related Litigation* – In the event that Concentric employees (current or former), subcontractors or agents are compelled to provide testimony, produce documents, or otherwise incur costs or expend time in any legal proceeding related to Concentric's work for you, you agree to reimburse Concentric at its regular billing rate per hour for its time expended, and for any expenses incurred (at Concentric's direct cost).
11. *Notices* – All notices given under or pursuant to the Terms shall be sent by Certified or Registered Mail, Return Receipt Requested, and shall be deemed to have been delivered when physically delivered if to Concentric Energy Advisors, Inc., 293 Boston Post Road West, Suite 500, Marlborough, MA 01752, Attention Mr. John J. Reed, Chairman and Chief Executive Officer, and if to you at the address shown on the Letter or Proposal of which these Terms are a part or such other address as you may designate by written notice to us.
12. *Complete Agreement* – It is understood and agreed that these Terms and the Letter or Proposal of which they are a part embody the complete understanding of the parties and that any and all provisions, negotiations and representations not included herein are hereby abrogated and that these terms cannot be changed, modified or varied except by written instrument signed by both parties. In the event you issue a purchase order or memorandum or other instrument covering the services herein provided, it is hereby specifically agreed and understood that such purchase order, memorandum, or instrument is for your internal purposes only, and any and all terms and conditions contained therein, whether printed or written, shall be of no force or effect unless agreed to in writing by Concentric. No waiver by either parties of a breach hereof or default

hereunder shall be deemed a waiver by such party of a subsequent breach or default of like or similar nature.

13. *Governing Law* – This Agreement (consisting of the Letter or Proposal and these terms) shall be construed and otherwise governed pursuant to the laws of the Commonwealth of Massachusetts. The attached Proposal, of which these General terms and Conditions (terms) form a part, constitutes an agreement of the parties hereto, and supersedes any previous agreement or understanding. It may not be modified except in writing, and only if executed by both parties.

AGREED AND ACCEPTED:

CLIENT SIGNATURE

TITLE: _____

COMPANY: _____

DATE: _____

Authorization
to Conduct an Electric Lead-Lag Study
for
Duke Energy Kentucky, Inc.

April 6, 2022



MANAGEMENT APPLICATIONS CONSULTING, INC.
1103 Rocky Drive, Suite 201
Reading, PA 19609-1157
www.manapp.com
(610) 670-9199
fax (610) 670-9190
www.manapp.com



MANAGEMENT APPLICATIONS CONSULTING, INC.

1103 Rocky Drive • Suite 201 • Reading, PA 19609-1157 • 610/670-9199 • fax 610/670-9190 • www.manapp.com

April 6, 2022

Mr. Rocco D'Ascenzo
Deputy General Counsel
Duke Energy Kentucky, Inc.
139 East 4th Street
Cincinnati, OH 45202-4034

Dear Mr. D'Ascenzo:

We are pleased to offer the services of Management Applications Consulting, Inc. ("MAC") to Duke Energy Kentucky, Inc. ("Duke Kentucky" or "the Company") to conduct a lead-lag study identifying the Company's electric cash working capital requirements.

MAC's proposed lead-lag study will address the lead and lag days related to revenues, operating and maintenance expenses, payroll-related expenses, pensions and benefits, income taxes, other taxes, and other revenue requirements including Company return. The process and results will be fully documented and incorporated into a set of spreadsheets which will be provided to Duke Kentucky. Starting with its lead-lag study spreadsheet data request templates, MAC will gather and analyze data and then present it in a customized format to clearly identify the Cash Working Capital ("CWC") requirements of Duke Kentucky on a total revenue requirements basis and on a basis excluding noncash items as of 12/31/21.

The total costs will be billed according to MAC's standard billing rates and terms and conditions, attached. Costs to complete the study are estimated to be \$40,000 to \$45,000. However, an often-encountered variable in estimating cost is that of client-supplied data. Understandably, if the data provided by Company personnel is not complete and accurate, more MAC effort and cost will ensue.

We thank you for this opportunity to be of service and look forward to your authorization to proceed. In that regard, acceptance of this authorization may be indicated by signing and returning one copy for our files.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Paul M. Normand', is written over a light blue horizontal line.

Paul M. Normand
Principal

PMN/rjp

Attachments



**MANAGEMENT APPLICATIONS CONSULTING, INC.
BILLING TERMS AND CONDITIONS**

Professional Services:

Charges for professional services will be at the standard hourly rates as shown on the attached schedule. Time charges will be made only while actually at work on the assignment and for the travel time during normal working hours, where applicable.

Out-of-Pocket Expenses:

In addition to the cost of professional services, travel and living expenses while engaged on a project away from the home office, such as commercial travel fares, meals, lodging, telephone and rented automobiles, will be billed at cost. Use of a personal car to make a trip in your interest will be billed at the currently allowed IRS rate. Outside services or extraordinary expenses, when specifically authorized and incurred on your behalf, will be billed at cost. Other expenses such as telephone, reproduction, postage, freight, and data processing will be billed at 5% of professional service revenues. Where applicable, local, state and other taxes will be charged in addition to Professional Services and out-of-pocket expenses.

Method of Billing:

Billings will be rendered monthly for the preceding month's services performed and expense incurred on your behalf. Invoices will be due and payable ten days after receipt. Our assignment may be interrupted or terminated at any time without further liability other than for the charges and expenses incurred up to the date of such interruption or termination.

Software Rights:

Any software developed in the course of this assignment will be considered confidential trade secrets and will become the property of MAC. If requested, a copy of this software will be provided to you for your exclusive use in conducting your own business. This software is not to be copied, except for archival purposes, nor is it to be distributed to any third party without the expressed written consent of MAC. MAC retains the sole rights to reproduce, copy, distribute, and license this software.

Confidentiality:

In the course of the assignment, MAC may be provided confidential, proprietary and/or secret materials of the client that are not known publicly. MAC will maintain all confidences and shall restrict such information to its personnel with a need to know. MAC will not copy or record any confidential information except as reasonably necessary for the performance of its assignment. MAC will not remove any such information from client's premises unless specifically provided by the client. MAC will dispose of any and all confidential materials in any manner as may be directed by client.

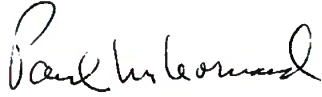


Mr. Rocco D'Ascenzo, Deputy General Counsel
Duke Energy Kentucky, Inc.

April 6, 2022
Page 2

For Management Applications Consulting, Inc.

AUTHORIZATION TO PROCEED:
For Duke Energy Kentucky, Inc.



Paul M. Normand



Signature

Rocco D'Ascenzo, Deputy General Counsel
Printed Name, Title

4/26/2022
Date



MANAGEMENT APPLICATIONS CONSULTING, INC.

BILLING RATES

<u>CLASSIFICATION</u>	<u>HOURLY BILLING RATE</u>
Managing Consultant	\$250
Senior Consultant	\$225
Consultant	\$150
Analyst	\$125
Junior Analyst	\$100
Technical Assistant	\$ 75
Word Processing	\$ 50

BILLRATE.17.doc

Effective January 1, 2013





April 6, 2022

Mr. Tim Hill
VP Operations / Maintenance / Governance - CCP
Duke Energy
400 South Tryon
Charlotte, NC 28202
Email: Tim.Hill@duke-energy.com

Re: Duke Energy Kentucky Fleet Decommissioning Study 2022 Update

Dear Mr. Hill:

At the request of Duke Energy Kentucky, LLC (DEK), Burns & McDonnell Engineering Company, Inc. (BMcD or Burns & McDonnell) is pleased to submit this proposal to provide professional engineering services to support the fleetwide decommissioning and dismantling cost estimate study (Study) and support to DEK to explain and defend the cost estimates.

PROJECT

Duke Energy Kentucky is seeking a study detailing the site-specific decommissioning and dismantling cost estimates for the power generating units described herein. Burns & McDonnell previously provided a fleet decommissioning study for DEK in 2017. The current study will provide an update to the 2017 study, to account for new plants that have been constructed, physical changes at the existing plants, and changes to market pricing. The Study will rely on the 2017 study results and estimates as a starting point but will include a full refresh of all cost estimates. Burns & McDonnell will provide DEK with deliverables that are appropriate and reliable for both planning purposes and for use in support of regulatory filings.

Burns & McDonnell will prepare a set of site-specific cost estimates for decommissioning, demolition, scrap, and environmental remediation (where applicable) for each of the DEK power generating facilities listed in this scope of work document. All decommissioning, demolition, scrap, and environmental remediation estimates will assume that each facility is demolished, and material is sold for scrap as a single project at the time that the last unit at the site is retired. No interim demolition or salvage activities will occur while any units at the site continue to operate.

The results of the Study and the cost estimates will be presented in one sectional report. The report will include an executive summary, outline of the Study methodologies, methodologies used to develop the estimates, assumed tasks, site-specific assumptions, and cost estimate tabulations.

Additionally, BMcD understands that DEK will use the cost estimates and reports as supporting documents before the Kentucky Public Service Commission (KY PSC). BMcD will

be available to provide support to DEK to explain and defend the cost estimates that are presented as part of the Study.

Burns & McDonnell will develop detailed decommissioning cost estimates for the following facilities:

Site	Units	Type
Crittenden	--	Solar
East Bend Station	Unit 1 (partial), Unit 2	Coal
Miami Fort Station	Units 3-8	Coal
Walton	--	Solar
Woodsdale Station	Units 1-6	Natural Gas

SCOPE OF SERVICES

Phase 1: Planning

Task 1.1: Project Management

This task will include coordination of correspondence, scheduling, and management of the study and associated Burns & McDonnell activities. This task also includes monthly estimates, status update meetings, as well as a virtual kickoff meeting.

Task 1.2: Plant Evaluations and Site Visits

Our team at Burns & McDonnell will conduct site visits to DEK's facilities included in the study to review the site facilities and layouts, environmental remediation and abatement concerns, review equipment at the sites, and discuss pertinent information with the plant staff and other personnel from DEK. A key component of the site visits will be to determine changes that have occurred at the facilities since the completion of the 2017 study and to visit new facilities that have been added since the 2017 study. Burns & McDonnell has assumed that all the site visits will be conducted over a two-week period. Additionally, this task will include all necessary drawing and document reviews as well as any other analysis to develop the decommissioning and demolition cost estimates.

Phase 2: Development

Task 2.1: Asset Inventory and Decommissioning, Demolition, Salvage, and Environmental Remediation Quantities Development

Burns & McDonnell will conduct an evaluation of the sites and associated equipment to estimate the decommissioning, demolition, salvage, and environmental remediation costs for each site. Burns & McDonnell will compile a comprehensive list of these tasks by person-hours required at each site, in addition to the equipment and material quantities that exist at each site.

Task 2.2 Decommissioning, Demolition Salvage, and Environmental Remediation Cost

Estimates

Burns & McDonnell will provide decommissioning, demolition, salvage, and environmental remediation cost estimates using site-specific estimates. Current market pricing for labor rates and unit pricing will be developed for each task developed under Task 2.1. These rates will be applied to the quantities developed in Task 2.1 to determine the total net cost of each estimate. The site-specific decommissioning, demolition, salvage, and environmental remediation costs will be inclusive of costs necessary to properly decommission, remediate, and demolish all equipment and restore the sites to a marketable/usable condition.

The estimates prepared under this task for the site-specific estimate will include costs for the following:

- All estimates will be provided in 2022 dollars.
- Hazardous material abatement; including asbestos, lead paint, mercury, coal combustion residuals (CCR), and polychlorinated biphenyls (PCB).
- Remediation work activities including collecting, draining, and disposing of oils from tanks and equipment; abatement activities including preparation, removal, transportation, and disposal; and remediation of transformers including removal of oils and relocation for sale or disposal are part of the scope. Costs will also be included for removing the soil within the immediate vicinity of the fuel oil tanks to account for the potential of this soil being contaminated during normal operations.
- Demolition will include the removal of all above grade structures, equipment, boilers, tanks, conveying and ancillary buildings, and any other associated equipment and facilities to grade level.
- Circulating water systems greater than two feet below grade will be capped, have the tops broken out, and backfilled with on-site soil.
- Below grade foundations and piles will be removed to two feet below grade.
- To the extent possible, concrete will be crushed and disposed of on-site. All other material that is not sold as scrap will be disposed of at an off-site landfill.
- For purposes of this study, it will be assumed that none of the equipment will have a salvage value in excess of the scrap value of the materials in the equipment at the time of the decommissioning study. The decommissioning cost estimate will be based on the end of useful life of each facility. All equipment, steel, and copper will be sold as scrap.
- Sites will be graded and seeded. To the extent necessary, the cost of fill will be included.
- Ash ponds and landfill closure costs are excluded from the scope of this Study.
- Burns & McDonnell has assumed that one decommissioning, demolition, salvage and environmental estimate will be provided for each Facility that breaks out costs by Unit. These costs assume that all Units at a Facility will be decommissioned and dismantled at a single time. At the request of DEK., Burns & McDonnell can provide separation, isolation, decommissioning, dismantling, salvage, and environmental costs for a single Unit in lieu of all Units at a Facility being demolished at a single time.
- Additional assumptions, including those dealing with site specific issues, will be agreed upon between Burns & McDonnell and DEK during the course of the study.

Phase 3: Reporting

Burns & McDonnell will summarize the results of the Study in a report, to include:

- Executive Summary
- Brief Description of Facilities
- Methods Used to Develop Estimates
- Assumed Demolition Methods
- Scope of Work Included in the Cost Estimates
- General Assumptions Applied to All Sites and Site-Specific Assumptions
- Summary Level Estimates for Each Site

Burns & McDonnell will prepare a separate memorandum comparing the cost estimates in the Study to the estimates provided in the 2017 study. This memo will outline major changes between the studies and the drivers of those changes.

A draft of the report will be provided to DEK by June 30, 2022 for review and comment. The memorandum comparing the Study results to the 2017 results will also be provided by June 30, to assist DEK in reviewing the Study results. Furthermore, Burns & McDonnell will be available to discuss the study findings and DEK's comments via videoconference after DEK has reviewed the draft report. Revisions will be agreed upon by Burns & McDonnell and DEK and incorporated in the final report to be delivered within 2 weeks of receiving all comments from DEK.

Optional Scope: Regulatory and Testimony Support

The Burns & McDonnell Project Director has a significant amount of experience providing studies used successfully in rate cases as well as experience providing testimony in front of Public Service Commissions to address and support those studies. This individual will draw upon his experience testifying in front of ten different Public Service Commissions to provide a study that is defensible. After the delivery of the final report, the Burns & McDonnell Project Director will be available to provide regulatory support, including but not limited to, preparation of direct testimony; responding to discovery requests; reviewing testimony filed by staff and intervenors; preparation of rebuttal testimony; preparation for hearings at the Kentucky Public Service Commission; attendance at hearings as needed; live cross examination at hearings as necessary; review and preparation of legal briefs; and attendance at legal conference as required. The Burns & McDonnell Project Director will be available to provide this support on a time and materials basis as required and as requested by DEK.

Support Requested from DEK

DEK will provide, in connection with this Study, the following:

- A single point of contact for coordination of site visits, meetings, and correspondence and coordination within DEK
- Existing environmental records and reports that have been filed with any regulatory agencies, including the following reports, to the extent they are available:
 - Any available asbestos inventories
 - Asbestos mitigation reports (if mitigation has been performed)
 - PCB inventories/removal reports
 - Mercury inventories
 - Spill reports and associated cleanup reports

- Review and input to the cost estimate assumptions and basis
- Plant drawings for the facilities, as requested. Burns & McDonnell has many drawings for the plants from the prior study and will utilize those drawings to the extent possible. After taking inventory of the drawings from the prior study, a data request will be developed. In general, for each of the plants, the following drawings and data will be needed:
 - Site layouts (scaled and extending to property lines) showing structures, ponds, tanks (above- and underground storage tanks), coal handling systems, rail facilities, electrical switchyards and substations, site elevations, cooling towers
 - Off-site structures; off-site pumping and intake structures and piping, if applicable to the decommissioning scope
 - Site underground piping drawings (scaled and extending to property lines), especially fuel oil piping and circulating water lines
 - Unit general arrangement (scaled) drawings showing equipment and structures
 - Major equipment nameplates and data sheets (steam turbines, combustion turbines, generators, feedwater heaters, boilers, heat recovery steam generators, condensers, boiler feed pumps, boiler feed pump turbines, air quality control systems, process fans, transformers, etc.)
 - Foundation drawings, above and below grade
 - Building elevation and/or section drawings for turbine buildings, boiler buildings, scrubbers, electrostatic precipitators, baghouses, stacks, flue gas ductwork and support steel
 - Process flow diagrams or process & instrument diagrams for coal handling and circulating water systems

PRICING

Decommissioning Study

Burns & McDonnell will provide the scope of work outlined in this proposal for the costs shown below.

Base Scope of Work

Fleet Wide Decommissioning Study

Burns & McDonnell will provide the base scope of work for a lump sum fixed fee of \$55,000. This lump sum price has been developed based on Jeff Kopp and Brittany Hixon being assigned to this project as the project director and project manager, with support from others. Additional staff will be assigned as needed within this pricing. The lump sum pricing listed above covers services through issuance of the final report. The lump sum pricing is reflective of site visits being conducted for the fleet over no more than a two-week period.

All services will be performed under the terms and conditions that included in the master services agreement between Burns & McDonnell and DEK.

Burns & McDonnell will submit a monthly invoice based on a cumulative percentage of the total Lump Sum at the end of the month per the following billing schedule.

- April – 20%
- May – 50%
- June – 90%
- July – 100%

Optional Scope Items

Regulatory and Testimony Support

\$50,000 – Time & Materials Estimate

Since the scope and duration of activities associated with regulatory support can vary greatly, an exact price for these activities is difficult to determine at this time. Based on Burns & McDonnell's recent regulatory support with various utilities, however, Burns & McDonnell estimates that regulatory support for this Study should be budgeted for \$50,000 to cover written direct testimony, rebuttal testimony, up to 15 discovery requests, and oral testimony at the hearing. Burns & McDonnell will provide these services on an as-requested basis, on a time and materials basis, according to the attached "Schedule of Hourly Professional Service Billing Rates." Burns & McDonnell will notify DEK when 90% of this initial budget has been utilized to request additional budget. Burns & McDonnell will not exceed the initial budget without prior authorization from DEK.

Assumptions

Burns & McDonnell has included pricing for site visits to take place over a two-week period.

Burns & McDonnell has assumed that one decommissioning, demolition, salvage and environmental estimate will be provided for each Facility that breaks out costs by Unit. These costs assume that all Units at a Facility will be decommissioned and dismantled at a single time.

TERMS & CONDITIONS

Burns & McDonnell proposes to perform this Scope of Services in accordance with the terms and conditions of Maximo Master Contract Number 23093 in place between Duke Energy Business Services LLC and Burns & McDonnell Engineering Co. Inc. and Burns & McDonnell Consultants, Inc. (Duke Vendor #000227946001). This proposal is valid for 30 calendar days from the date of the proposal.

Thank you for the opportunity to submit our proposal for professional engineering services. If you have any questions regarding this proposal, please contact Jeff Kopp at 913-221-6850 or Stephen Henson at 256-627-8526.

Sincerely,



Jeff Kopp

Schedule of Hourly Professional Service Billing Rates

Position Classification	Classification Level	Hourly Billing Rate
General Office *	5	\$91.00
Technician *	6	\$120.00
Assistant *	7	\$142.00
	8	\$196.00
	9	\$231.00
Staff *	10	\$263.00
	11	\$291.00
Senior	12	\$321.00
	13	\$349.00
Associate	14	\$355.00
	15	\$363.00
	16	\$365.00
	17	\$370.00

NOTES:

1. Position classifications listed above refer to the firm's internal classification system for employee compensation. For example, "Associate", "Senior", etc., refer to such positions as "Associate Engineer", "Senior Architect", etc.
2. For any nonexempt personnel in positions marked with an asterisk (*), overtime will be billed at 1.5 times the hourly labor billing rates shown.
3. For outside expenses incurred by Burns & McDonnell, such as authorized travel and subsistence, and for services rendered by others such as subcontractors, the client shall pay the cost to Burns & McDonnell plus 10%.
4. A charge will be applied at a rate of \$9.95 per labor hour for technology usage, software, hardware, printing & reprographics, shipping and telecommunications. Specialty items are not included in the technology charge.
5. Monthly invoices will be submitted for payment covering services and expenses during the preceding month. Invoices are due upon receipt. A late payment charge of 1.5% per month will be added to all amounts not paid within 30 days of the invoice date.
6. The services of contract/agency and/or any personnel of a Burns & McDonnell subsidiary or affiliate shall be billed to Owner according to the rate sheet as if such personnel is a direct employee of Burns & McDonnell.
7. The rates shown above are effective for services through December 31, 2022, and are subject to revision thereafter.

Matter Assignment

Pursuant to Outside Counsel Services Agreement Dated: 8-1-2020

Date: 6/13/2022

To: David Samford
Firm: Goss Samford
Address: 2365 Harrodsburg Road,
Suite B-325
Lexington, KY 40504

Subject: Matter Assignment: 2022 Duke Energy Kentucky Electric Rate Case
Duke Energy Matter Reference No.: 2022-0651

The Firm is retained to represent Duke Energy Corporation's interest and render advice with respect to the following: Provide advice and expertise.

Scope of Services: Provide advice pertaining to the 2022 DEK Electric Rate case

Modifications to the terms and conditions of Outside Counsel Engagement Agreement (if any):

Duke Energy Attorney: Rocco D'Ascenzo

Address:
139 East Fourth Street, 1303 M
Cincinnati, OH 45201

Email: rocco.d'ascenzo@duke-energy.com
Phone #: 513-287-4320
Fax #: 513-287-4385

Signature: /s/ Rocco D'Ascenzo

Agreed to and accepted by:

Goss Samford (the "Firm")

By:  (the "Firm Attorney")

Printed Name: David Samford
Email: david@gossamford.com
Phone #: 859-368-7740
Fax #:
Date: 6-13-22

Matter Assignment

Date: July 1, 2022

To: Elizabeth M. Brama
Firm: Taft Stettinius & Hollister, LLP
Address: 80 South Eighth Street, Suite 2200
Minneapolis, MN 55402

Subject: Duke Energy Kentucky, Inc., Kentucky Electric Base Rate Case

The Firm is retained to represent Duke Energy Kentucky in the preparation and litigation of a Kentucky electric base rate case.

Scope of Services:

The scope of work will include assisting in-house counsel with:

- Development of the case;
- Drafting and/or reviewing pre-filing documents and testimony in compliance with Kentucky Revised Statutes and Kentucky Administrative Regulations;
- Reviewing discovery requests of and responses by Duke Energy Kentucky, and preparing discovery to be issued by the Company;
- Witness preparation;
- Settlement efforts; and/or
- Litigation of the proceeding.

Fee Proposal:

We estimate the legal fees and costs for the matter to fall within the following ranges, subject to the assumptions noted below.

Activity	Low	Medium	High
Preparation of Case	\$ 50,000	\$75,000	\$100,000
Post filing/pre-litigation	\$150,000	\$200,000	\$250,000
Settlement/Litigation	\$150,000	\$175,000	\$250,000

- This proposed budget reflects estimates of the potential cost of a fully-litigated rate case through a final decision by the Kentucky Public Service Commission, excluding any appeal. The cost ranges are estimates, based on the information currently available. It is also not possible to account for every issue or complication that may arise, nor such unknowns as the full extent of discovery, whether the case scope or timeline may be extended, or whether/when the case may settle. Depending on the ultimate scope of work needed, it is possible final costs could be below or exceed these levels.

- We strive at all times for efficiency, and would be pleased if fees come in below the budget levels. Conversely, if it appears at any time we are likely to exceed the overall budget, we will alert Duke Energy Kentucky and discuss appropriate actions to be taken.
- We couple this proposal with a commitment that our people are happy to travel to Kentucky or Ohio as you need them, with reasonable notice and subject to COVID safety requirements. We are happy to work with you to meet the Company's needs to the very best of our ability.
- The work will be performed pursuant to Taft's Master Service Agreement and the approved discounted billing rates thereunder.

Duke Energy Attorney: Rocco O. D'Ascenzo

Address: Deputy General Counsel
Duke Energy Business Services LLC
139 East Fourth Street / 1303-Main
Cincinnati, OH 45202

Email: Rocco.D'Ascenzo@duke-energy.com
Phone: 513-287-4320
Fax #: 513-287-4385

Signature: 
Rocco O. D'Ascenzo

Agreed to and accepted by:

By: /s/  the "Firm Attorney")
Printed Name: Elizabeth M. Brama
Email: ebrama@taftlaw.com
Phone: (612) 977-8624
Date: July 8, 2022

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-015

REQUEST:

Provide the following information with regard to uncollectible accounts for the three most recent calendar years for electric operations:

- a. Reserve account balance at the beginning of the year;
- b. Charges to the reserve account (accounts charged off);
- c. Credits to reserve account;
- d. Current year provision;
- e. Reserve account balance at the end of the year; and
- f. Percent of provision to total revenue.

RESPONSE:

Please see STAFF-DR-01-015 Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

DUKE ENERGY KENTUCKY, INC.
Reserve for Uncollectible Accounts - Account 144
Years 2019 through 2021

	<u>2019</u>		<u>2020</u>		<u>2021</u>
a. Balance - Beginning of Year	\$	-	\$	-	\$
b. Charge Offs	\$	-	\$	-	\$
c. Recoveries	\$	-	\$	-	\$
d. Provision	\$	-	\$	-	\$
e. Balance - End of Year	\$	-	\$	-	\$
f. Provision - Electric Operations	\$	-	\$	-	\$
f. Percent of Electric Revenue		0.000%		0.000%	0.000%

Note:

(a) All retail accounts receivable are sold to Cinergy Receivables LLC, therefore transferring the risk of uncollectibility to the purchaser and eliminating the need for a reserve for uncollectible accounts on Duke Energy Kentucky.

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-016

REQUEST:

Provide the amount of excess deferred federal income taxes resulting from the reductions in the corporate tax rate in 1986 and 2018, as of the end of the most recent calendar year. Show the amounts associated with each reduction separately.

RESPONSE:

As of 12/31/2021, the amount of excess deferred federal income taxes resulting from the reductions in the corporate tax rate in 1986 and 2018 are:

1986 Excess Deferred Income Tax (EDIT) - \$0

2018 Excess Deferred Income Tax (EDIT) - \$59,225,650

PERSON RESPONSIBLE: John R. Panizza

REQUEST:

Provide the following tax data for the most recent calendar year:

- a. Income taxes:
 - (1) Federal operating income taxes deferred – accelerated tax depreciation.
 - (2) Federal operating income taxes deferred – other (explain).
 - (3) Federal income taxes – operating.
 - (4) Income credits resulting from prior deferrals of federal income taxes.
 - (5) Investment tax credit net.
 - (a) Investment credit realized.
 - (b) Investment credit amortized – Revenue Act of 1971.
 - (6) The information in Item 17.a.(1–4) for state income taxes.
 - (7) A reconciliation of book to federal taxable income as shown in Schedule D1 and a calculation of the book federal income tax expense for the base period using book taxable income as the starting point.
 - (8) A reconciliation of book to state taxable income as shown in Schedule D2 and a calculation of the book state income tax expense for the base period using book taxable income as the starting point.
- b. An analysis of Kentucky Other Operating Taxes as shown in Schedule D3.

RESPONSE:

a. Please see STAFF-DR-01-017(a)(1-6) Attachment and STAFF-DR-01-017(a)(7-8) Attachment.

b. Please see STAFF-DR-01-017(b) Attachment.

PERSON RESPONSIBLE: John R. Panizza

Duke Energy Kentucky, Inc.
 STAFF-DR-01-017(a)(1-6)
 Federal and State Income Taxes
 12 Months Ended December 31, 2021

Amounts Reflect Operating Electric Taxes Only					
Description	17(a)(3)	17(a)(1)(2)	17(a)(6)	17(a)(6)	Total
	Current Federal	Deferred Federal	Current Kentucky	Deferred State	
Current Year Tax Provision	(7,714,390)	16,972,985	(2,218,123)	4,469,108	11,509,580
Provision to Tax Return True-Ups	(603,160)	251,735	(315,114)	309,527	(357,012)
Excess Deferred Income Tax Amortization		(4,189,760)		(252,646)	(4,442,406)
Income Credits Resulting from Prior Deferrals 17(a)(4)(6)					-
Investment Tax Credit Amortization 17(a)(5)(b)		(428)			(428)
FIN 48		18,378			18,378
Total	(8,317,550)	13,052,910	(2,533,237)	4,525,989	6,728,112
Additional Information:					
Investment Tax Credits Realized		17(a)(5)(a)			NONE

Duke Energy Kentucky, Inc.
 STAFF-DR-01-017(a)(7)
 Reconciliation of Book Net Income and Federal Taxable Income
 12 Months Ended December 31, 2021

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail (d)	Other Jurisdictional (e)
1	Net income per books	53,405,580	(27,965,058)	59,813,236	21,557,402
2	Add income taxes:				
3	Federal income tax - current	(6,954,225)	1,098,162	(8,317,551)	265,164
4	Federal income tax - deferred depreciation				
5	Federal income tax - deferred other	14,409,443	(1,124,536)	13,053,337	2,480,642
6	Investment tax credit adjustment	(58,058)	-	(428)	(57,630)
7	Federal income taxes charged to other income and deductions				
8	State income taxes	2,662,817	(6,566)	1,992,752	676,631
9	State income taxes charged to other income and deductions				
10	Total	63,465,557	(27,997,998)	66,541,346	24,922,209
11	Flow through items:				
12	Add (itemize)				
13	Deduct (itemize)				
14	Book taxable income	63,465,557	(27,997,998)	66,541,346	24,922,209
15	Differences between book taxable income and taxable income per tax return:				
16	Add (itemize)				
	Interest Reclass	-	29,231,855	(21,266,373)	(7,965,482)
	State Income Tax Deduction	2,231,281	(273,402)	2,533,803	(29,120)
	Book Depreciation/Amortization	72,480,885	7,698,241	44,485,833	20,296,811
	Tax Interest Capitalized	1,584,789	-	1,278,859	305,930
	Asset Retirement Obligation - Coal Ash	14,857,543	-	14,857,543	-
	Cash Flow Hedge - Reg Asset/Liab	1,596,353	-	1,596,353	-
	Reg Asset-Pension Post Retirement PAA-FAS87Qual and Oth	3,183,879	-	2,535,668	648,211
	Impairment of Plant Assets	2,271,499	-	988,652	1,282,847
	Regulatory Asset - Deferred Plant Costs	3,771,288	-	3,771,288	-
	Coal Ash Spend Reg Asset Approved - Retail (NC & MW)	1,391,902	-	1,391,902	-
	Asset Retirement Obligation	2,313,176	-	9,286	2,303,890
	Reg Asset/Liab - ESM Deferral	2,216,533	-	2,216,533	-
	Coal Ash Capitalized for Tax	5,305,890	-	5,305,890	-
	Contributions in Aid (CIAC's)	2,069,093	-	2,038,925	30,168
	Other Additions	5,503,610	424,358	3,011,181	2,068,071
	Total Additions	120,777,721	37,081,052	64,755,343	18,941,326
17	Deduct (itemize)				
	AFUDC Equity	(1,259,856)	(1,259,856)	-	-
	Tax Depreciation/Amortization	(73,200,000)	-	(42,100,000)	(31,100,000)
	Tax Gains/Losses	(5,300,000)	-	(4,240,000)	(1,060,000)
	Equipment Repairs - Annual Adj	(16,820,000)	-	(16,820,000)	-
	T & D Repairs - Annual Adj.	(27,650,000)	-	(27,650,000)	-
	Mark to Market - LT	(1,596,821)	(1,596,821)	-	-
	Reg Asset/Liab Def Revenue	(18,090,156)	-	(18,090,156)	-
	Reg Asset_Liab - Outage Costs	(3,954,899)	-	(3,954,899)	-
	Unbilled Revenue - Fuel	(4,642,502)	-	-	(4,642,502)
	Retirement Plan Expense - Overfunded	(3,529,616)	-	(2,300,560)	(1,229,056)
	Miscellaneous NC Taxable Income Adj - DTL	-	-	-	-
	Asset Retirement Costs - Coal Ash	(3,813,006)	-	(3,813,006)	-
	ARO Regulatory Asset - Coal Ash	(11,044,537)	-	(11,044,537)	-
	Asset Retirement Costs - ARO	(1,802,923)	-	(7,650)	(1,795,273)
	Cost of Removal	(14,616,002)	-	(11,722,133)	(2,893,869)
	Property Tax Reserves	(1,610,361)	-	(1,211,211)	(399,150)
	Other Deductions	(9,331,373)	(460,067)	(9,559,994)	688,688
	Total Deductions	(198,262,052)	(3,316,744)	(152,514,146)	(42,431,162)
18	Taxable income per return	(14,018,774)	5,766,310	(21,217,457)	1,432,373

Computation of Current Federal Income Tax:

Provision for Federal Income Tax at 21%	(2,943,943)	1,210,925	(4,455,666)	300,798
True Up Entries	(751,557)	(112,763)	(603,160)	(35,634)
Net Operating Losses	(3,258,725)	-	(3,258,725)	-
Total Federal Income Tax Provision	(6,954,225)	1,098,162	(8,317,551)	265,164

- Note: (1) Provide a calculation of the amount shown on Lines 3 through 7 above.
 (2) Provide a workpaper supporting each calculation including the depreciation for straight-line tax and accelerated tax depreciation.
 (3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

Duke Energy Kentucky, Inc.
 STAFF-DR-01-017(a)(8)
 Reconciliation of Book Net Income and State Taxable Income
 12 Months Ended December 31, 2021

Line No.	Item (a)	Total Company (b)	Total Company Non-Operating (c)	Operating	
				Kentucky Retail (d)	Other Jurisdictional (e)
1	Net income per books	53,405,580	(27,965,058)	59,813,236	21,557,402
2	Add income taxes:				
3	Federal income tax - current	(6,954,226)	1,098,162	(8,317,552)	265,164
4	Federal income tax - deferred depreciation				
5	Federal income tax - deferred other	14,409,443	(1,124,536)	13,053,337	2,480,642
6	Investment tax credit adjustment	(58,058)	-	(428)	(57,630)
7	Federal income taxes charged to other income and deductions				
8	State income taxes	2,662,817	(6,566)	1,992,752	676,631
9	State income taxes charged to other income and deductions				
10	Total	63,465,556	(27,997,998)	66,541,345	24,922,209
11	Flow through items:				
12	Add (itemize)				
13	Deduct (itemize)				
14	Book taxable income	63,465,556	(27,997,998)	66,541,345	24,922,209
15	Differences between book taxable income and taxable income per tax return:				
16	Add (itemize)				
	Interest Reclaim	-	29,231,855	(21,266,373)	(7,965,482)
	Book Depreciation/Amortization	72,480,885	7,698,241	44,485,833	20,296,811
	Tax Interest Capitalized	1,584,789	-	1,278,859	305,930
	Asset Retirement Obligation - Coal Ash	14,857,543	-	14,857,543	-
	Cash Flow Hedge - Reg Asset/Liab	1,596,353	-	1,596,353	-
	Reg Asset-Pension Post Retirement PAA-FAS87Qual and Oth	3,183,879	-	2,535,668	648,211
	Impairment of Plant Assets	2,271,499	-	988,652	1,282,847
	Regulatory Asset - Deferred Plant Costs	3,771,288	-	3,771,288	-
	Coal Ash Spend Reg Asset Approved - Retail (NC & MW)	1,391,902	-	1,391,902	-
	ASSET RETIREMENT OBLIGATION	2,313,176	-	9,286	2,303,890
	Reg Asset/Liab - ESM Deferral	2,216,533	-	2,216,533	-
	Coal Ash Capitalized for Tax	5,305,890	-	5,305,890	-
	Contributions in Aid (CIAC's)	2,069,093	-	2,038,925	30,168
	Other Additions	5,505,507	424,358	3,011,746	2,069,403
	Total Additions	118,548,337	37,354,454	62,222,105	18,971,778
17	Deduct (itemize)				
	Kentucky Bonus Depreciation Adjustment	(20,893,033)	-	(20,893,033)	-
	AFUDC Equity	(1,259,856)	(1,259,856)	-	-
	Tax Depreciation/Amortization	(73,200,000)	-	(42,100,000)	(31,100,000)
	Tax Gains/Losses	(5,300,000)	-	(4,240,000)	(1,060,000)
	Equipment Repairs - Annual Adj	(16,820,000)	-	(16,820,000)	-
	T & D Repairs - Annual Adj.	(27,650,000)	-	(27,650,000)	-
	Mark to Market - LT	(1,596,821)	(1,596,821)	-	-
	Reg Asset/Liab Def Revenue	(18,090,156)	-	(18,090,156)	-
	Reg Asset_Liab - Outage Costs	(3,954,899)	-	(3,954,899)	-
	UNBILLED REVENUE - FUEL	(4,642,502)	-	-	(4,642,502)
	Retirement Plan Expense - Overfunded	(3,529,616)	-	(2,300,560)	(1,229,056)
	Miscellaneous NC Taxable Income Adj - DTL	-	-	-	-
	Asset Retirement Costs - Coal Ash	(3,813,006)	-	(3,813,006)	-
	ARO Regulatory Asset - Coal Ash	(11,044,537)	-	(11,044,537)	-
	Asset Retirement Costs - ARO	(1,802,923)	-	(7,650)	(1,795,273)
	Cost of Removal	(14,616,002)	-	(11,722,133)	(2,893,869)
	Property Tax Reserves	(1,610,361)	-	(1,211,211)	(399,150)
	Other Deductions	(9,331,373)	(460,067)	(9,559,994)	688,688
	Total Deductions	(219,155,085)	(3,316,744)	(173,407,179)	(42,431,162)
18	Taxable income per return	(37,141,192)	6,039,712	(44,643,729)	1,462,825

Computation of Current State Income Tax:

Apportionment Percentage	99.37%	99.37%	99.37%	99.37%
Allocable Income	(36,907,202)	6,001,662	(44,362,473)	1,453,609
State Income Tax Rate	5%	5%	5%	5%
Current State Income Tax Expense	(1,845,360)	300,083	(2,218,124)	72,680
True Up Entries	(384,022)	(26,679)	(315,113)	(42,230)
Total State Taxes	(2,229,383)	273,404	(2,533,237)	30,450

- Note: (1) Provide a calculation of the amount shown on Lines 3 through 7 above.
 (2) Provide a workpaper supporting each calculation including the depreciation for straight-line tax and accelerated tax depreciation.
 (3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

Duke Energy Kentucky, Inc.
 STAFF-DR-01-017(b)
 Analysis of Other Operating Taxes
 12 Months Ended December 31, 2021

Line No.	Item (a)	DR(CR) 236				
		Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts ⁽¹⁾ (d)	Amounts Accrued (e)	Amount Paid (f)
1	Kentucky Retail					
	(a) State income	2,533,237	-	-	1,821,825	(170,742)
	(b) Franchise fees	-	-	-	-	-
	(c) Ad valorem	(14,044,033)	-	1,706,322	(11,553,417)	11,204,367
	(d) Payroll (employers portion)	(13,543)	-	-	(373)	13,207
	(e) Other taxes	-	-	-	-	-
2	Total Retail [L1(a) through L1(e)]	(11,524,339)	-	1,706,322	(9,731,965)	11,046,832
3	Other jurisdictions	(4,614,816)	-	-	(6,030,961)	3,123,159
	Total per books (L2 and L3)	(16,139,155)	-	1,706,322	(15,762,926)	14,169,991

(1) Explain items in this Column.
 Federal & State Inc Tax Adj.

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

PUBLIC STAFF-DR-01-018

REQUEST:

Provide a copy of federal and state income tax returns for the most recent tax year, including supporting schedules.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachments only)

Please see STAFF-DR-01-018 Confidential Attachments 1 and 2, the 2021 federal and state income tax returns, respectively, for Duke Energy Kentucky. The Kentucky Corporation Income Tax Return is filed on a unitary combined basis with Duke Energy Kentucky's affiliated companies including all of Duke Energy Corporation's affiliated entities except insurance entities.

PERSON RESPONSIBLE: John R. Panizza

**CONFIDENTIAL PROPRIETARY TRADE
SECRET**

**STAFF-DR-018
CONFIDENTIAL ATTACHMENT 1**

FILED UNDER SEAL

**CONFIDENTIAL PROPRIETARY TRADE
SECRET**

**STAFF-DR-018
CONFIDENTIAL ATTACHMENT 2**

FILED UNDER SEAL

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-019

REQUEST:

Provide a schedule of franchise fees paid to cities, towns, or municipalities, including the basis of these fees.

RESPONSE:

Please see STAFF-DR-01-019 Attachment.

PERSON RESPONSIBLE: John R. Panizza

Duke Energy Kentucky, Inc.
STAFF-DR-01-019
Schedule of Franchise Fees Paid
12 Months Ended December 31, 2021

Year	Month	Vendor Name JD	Tax Paid	Taxable Revenue
2021	1	CITY OF ERLANGER	61,290.26	2,043,008.67
2021	1	CITY OF WILLIAMSTOWN	2,921.14	97,371.33
2021	1	CITY OF LUDLOW	8,911.12	297,037.33
2021	1	CITY OF WILDER	15,018.94	500,631.33
2021	1	CITY OF BELLEVUE	20,331.82	677,727.33
2021	1	CITY OF COVINGTON	151,019.36	5,033,978.67
2021	1	CITY OF DAYTON	15,785.90	526,196.67
2021	1	CITY OF FORT THOMAS	4,266.67	145,259.67
2021	1	CITY OF GLENCOE	136.21	4,540.33
2021	1	CITY OF NEWPORT	56,468.26	1,882,275.33
2021	1	CITY OF TAYLOR MILL	19,259.38	641,979.33
2021	1	CITY OF SOUTHGATE	8,678.31	289,277.00
2021	1	CITY OF WOODLAWN	554.94	18,498.00
2021	1	CITY OF CRESCENT SPRINGS	15,881.04	529,368.00
2021	1	CITY OF EDGEWOOD	20,427.99	680,933.00
2021	1	CITY OF BROMLEY	1,265.57	42,185.67
2021	1	CITY OF CRESTVIEW HILLS	18,744.95	624,831.67
2021	1	CITY OF CRITTENDEN	7,616.71	253,890.33
2021	1	CITY OF INDEPENDENCE	43,455.32	1,448,510.67
2021	1	CITY OF DRY RIDGE	4,555.38	151,846.00
2021	1	CITY OF FORT MITCHELL KY	30,534.31	1,017,810.33
2021	2	CITY OF ERLANGER	65,600.51	2,186,683.67
2021	2	CITY OF WILLIAMSTOWN	3,092.36	103,078.67
2021	2	CITY OF LUDLOW	8,911.12	297,037.33
2021	2	CITY OF WILDER	18,596.85	619,895.00
2021	2	CITY OF BELLEVUE	25,848.37	861,612.33
2021	2	CITY OF COVINGTON	173,363.75	5,778,791.67
2021	2	CITY OF DAYTON	20,370.48	679,016.00
2021	2	CITY OF FORT THOMAS	4,266.67	146,408.67
2021	2	CITY OF GLENCOE	183.30	6,110.00
2021	2	CITY OF NEWPORT	70,990.71	2,366,357.00
2021	2	CITY OF TAYLOR MILL	22,791.01	759,700.33
2021	2	CITY OF SOUTHGATE	10,738.76	357,958.67
2021	2	CITY OF WOODLAWN	752.36	25,078.67
2021	2	CITY OF CRESCENT SPRINGS	15,083.17	502,772.33
2021	2	CITY OF EDGEWOOD	22,274.68	742,489.33
2021	2	CITY OF BROMLEY	1,393.74	46,458.00
2021	2	CITY OF CRESTVIEW HILLS	18,711.04	623,701.33
2021	2	CITY OF CRITTENDEN	7,513.67	250,455.67
2021	2	CITY OF INDEPENDENCE	52,477.24	1,749,241.33
2021	2	CITY OF DRY RIDGE	5,110.67	170,355.67
2021	2	CITY OF FORT MITCHELL KY	30,746.54	1,024,884.67
2021	3	CITY OF ERLANGER	56,182.15	1,872,738.33
2021	3	CITY OF WILLIAMSTOWN	2,810.90	93,696.67
2021	3	CITY OF LUDLOW	8,911.12	297,037.33
2021	3	CITY OF WILDER	8,386.52	279,550.67
2021	3	CITY OF BELLEVUE	25,058.02	835,267.33
2021	3	CITY OF COVINGTON	173,202.97	5,773,432.33
2021	3	CITY OF DAYTON	20,091.03	669,701.00
2021	3	CITY OF FORT THOMAS	4,266.67	146,508.00
2021	3	CITY OF GLENCOE	183.87	6,129.00
2021	3	CITY OF NEWPORT	71,505.02	2,383,500.67
2021	3	CITY OF TAYLOR MILL	23,441.46	781,382.00
2021	3	CITY OF SOUTHGATE	8,030.79	267,693.00
2021	3	CITY OF WOODLAWN	808.39	26,946.33
2021	3	CITY OF CRESCENT SPRINGS	15,970.33	532,344.33
2021	3	CITY OF EDGEWOOD	20,658.52	688,617.33
2021	3	CITY OF BROMLEY	181.83	6,061.00
2021	3	CITY OF CRESTVIEW HILLS	19,336.31	644,543.67
2021	3	CITY OF CRITTENDEN	5,226.35	174,211.67

Duke Energy Kentucky, Inc.
STAFF-DR-01-019
Schedule of Franchise Fees Paid
12 Months Ended December 31, 2021

Year	Month	Vendor Name JD	Tax Paid	Taxable Revenue
2021	3	CITY OF INDEPENDENCE	52,217.77	1,740,592.33
2021	3	CITY OF DRY RIDGE	1,447.07	48,235.67
2021	3	CITY OF FORT MITCHELL KY	31,776.92	1,059,230.67
2021	4	CITY OF VILLA HILLS	59,886.13	1,996,204.33
2021	4	CITY OF ERLANGER	55,130.93	1,837,697.67
2021	4	CITY OF WILLIAMSTOWN	2,440.12	81,337.33
2021	4	CITY OF LUDLOW	8,911.12	297,037.33
2021	4	CITY OF WILDER	21,032.78	701,092.67
2021	4	CITY OF BELLEVUE	21,095.48	703,182.67
2021	4	CITY OF COVINGTON	139,007.65	4,633,588.33
2021	4	CITY OF DAYTON	17,002.78	566,759.33
2021	4	CITY OF FORT THOMAS	4,266.67	145,838.67
2021	4	CITY OF GLENCOE	121.60	4,053.33
2021	4	CITY OF NEWPORT	64,125.79	2,137,526.33
2021	4	CITY OF TAYLOR MILL	18,365.63	612,187.67
2021	4	CITY OF SOUTHGATE	11,407.81	380,260.33
2021	4	CITY OF WOODLAWN	653.83	21,794.33
2021	4	CITY OF CRESCENT SPRINGS	11,707.95	390,265.00
2021	4	CITY OF EDGEWOOD	19,258.85	641,961.67
2021	4	CITY OF BROMLEY	2,302.29	76,743.00
2021	4	CITY OF CRESTVIEW HILLS	16,019.12	533,970.67
2021	4	CITY OF CRITTENDEN	8,102.75	270,091.67
2021	4	CITY OF INDEPENDENCE	42,303.10	1,410,103.33
2021	4	CITY OF DRY RIDGE	6,745.26	224,842.00
2021	4	CITY OF FORT MITCHELL KY	22,501.93	750,064.33
2021	5	CITY OF VILLA HILLS	12,333.93	411,131.00
2021	5	CITY OF ERLANGER	41,422.78	1,380,759.33
2021	5	CITY OF WILLIAMSTOWN	1,334.35	44,478.33
2021	5	CITY OF LUDLOW	8,911.12	297,037.33
2021	5	CITY OF WILDER	13,516.74	450,558.00
2021	5	CITY OF BELLEVUE	14,944.88	498,162.67
2021	5	CITY OF COVINGTON	103,620.95	3,454,031.67
2021	5	CITY OF DAYTON	11,697.53	389,917.67
2021	5	CITY OF FORT THOMAS	4,266.67	145,669.33
2021	5	CITY OF GLENCOE	79.96	2,665.33
2021	5	CITY OF NEWPORT	47,387.89	1,579,596.33
2021	5	CITY OF TAYLOR MILL	14,032.16	467,738.67
2021	5	CITY OF SOUTHGATE	6,834.14	227,804.67
2021	5	CITY OF WOODLAWN	449.71	14,990.33
2021	5	CITY OF CRESCENT SPRINGS	10,178.89	339,296.33
2021	5	CITY OF EDGEWOOD	14,942.76	498,092.00
2021	5	CITY OF BROMLEY	981.98	32,732.67
2021	5	CITY OF CRESTVIEW HILLS	14,406.89	480,229.67
2021	5	CITY OF CRITTENDEN	4,649.07	154,969.00
2021	5	CITY OF INDEPENDENCE	33,485.20	1,116,173.33
2021	5	CITY OF DRY RIDGE	2,021.30	67,376.67
2021	5	CITY OF FORT MITCHELL KY	18,434.11	614,470.33
2021	6	CITY OF VILLA HILLS	12,708.54	423,618.00
2021	6	CITY OF ERLANGER	39,773.13	1,325,771.00
2021	6	CITY OF WILLIAMSTOWN	933.72	31,124.00
2021	6	CITY OF LUDLOW	8,911.12	297,037.33
2021	6	CITY OF WILDER	13,587.01	452,900.33
2021	6	CITY OF BELLEVUE	12,928.77	430,959.00
2021	6	CITY OF COVINGTON	94,896.98	3,163,232.67
2021	6	CITY OF DAYTON	10,228.63	340,954.33
2021	6	CITY OF FORT THOMAS	4,266.67	144,891.00
2021	6	CITY OF GLENCOE	50.45	1,681.67
2021	6	CITY OF NEWPORT	40,237.38	1,341,246.00
2021	6	CITY OF TAYLOR MILL	14,022.83	467,427.67
2021	6	CITY OF SOUTHGATE	5,875.31	195,843.67

Duke Energy Kentucky, Inc.
STAFF-DR-01-019
Schedule of Franchise Fees Paid
12 Months Ended December 31, 2021

Year	Month	Vendor Name JD	Tax Paid	Taxable Revenue
2021	6	CITY OF WOODLAWN	403.28	13,442.67
2021	6	CITY OF CRESCENT SPRINGS	10,024.44	334,148.00
2021	6	CITY OF EDGEWOOD	15,265.77	508,859.00
2021	6	CITY OF BROMLEY	1,018.25	33,941.67
2021	6	CITY OF CRESTVIEW HILLS	13,040.98	434,699.33
2021	6	CITY OF CRITTENDEN	5,060.90	168,696.67
2021	6	CITY OF INDEPENDENCE	30,544.59	1,018,153.00
2021	6	CITY OF DRY RIDGE	1,567.48	52,249.33
2021	6	CITY OF FORT MITCHELL KY	17,858.58	595,286.00
2021	7	CITY OF VILLA HILLS	15,330.25	511,008.33
2021	7	CITY OF ERLANGER	44,795.65	1,493,188.33
2021	7	CITY OF ELSMERE	26,762.60	892,086.67
2021	7	CITY OF WILLIAMSTOWN	920.13	30,671.00
2021	7	CITY OF LUDLOW	8,911.12	297,037.33
2021	7	CITY OF WILDER	13,247.90	441,596.67
2021	7	CITY OF BELLEVUE	14,688.97	489,632.33
2021	7	CITY OF COVINGTON	111,273.08	3,709,102.67
2021	7	CITY OF DAYTON	11,770.13	392,337.67
2021	7	CITY OF FORT THOMAS	4,266.67	145,415.00
2021	7	CITY OF GLENCOE	41.79	1,393.00
2021	7	CITY OF NEWPORT	43,287.32	1,442,910.67
2021	7	CITY OF TAYLOR MILL	15,613.86	520,462.00
2021	7	CITY OF SOUTHGATE	6,475.41	215,847.00
2021	7	CITY OF WOODLAWN	388.89	12,963.00
2021	7	CITY OF CRESCENT SPRINGS	11,685.60	389,520.00
2021	7	CITY OF EDGEWOOD	17,854.57	595,152.33
2021	7	CITY OF BROMLEY	1,001.97	33,399.00
2021	7	CITY OF CRESTVIEW HILLS	14,037.66	467,922.00
2021	7	CITY OF CRITTENDEN	5,070.14	169,004.67
2021	7	CITY OF INDEPENDENCE	34,615.73	1,153,857.67
2021	7	CITY OF DRY RIDGE	1,404.45	46,815.00
2021	7	CITY OF FORT MITCHELL KY	21,295.72	709,857.33
2021	8	CITY OF VILLA HILLS	16,614.05	553,801.67
2021	8	CITY OF ELSMERE	18,839.87	627,995.67
2021	8	CITY OF ERLANGER	50,335.57	1,677,852.33
2021	8	CITY OF WILLIAMSTOWN	768.18	25,606.00
2021	8	CITY OF LUDLOW	8,911.12	297,037.33
2021	8	CITY OF WILDER	14,404.06	480,135.33
2021	8	CITY OF BELLEVUE	17,331.72	577,724.00
2021	8	CITY OF COVINGTON	123,508.04	4,116,934.67
2021	8	CITY OF DAYTON	13,190.05	439,668.33
2021	8	CITY OF FORT THOMAS	4,266.67	144,879.67
2021	8	CITY OF HIGHLAND HEIGHTS	1,246.37	41,545.67
2021	8	CITY OF GLENCOE	42.37	1,412.33
2021	8	CITY OF NEWPORT	52,103.80	1,736,793.33
2021	8	CITY OF TAYLOR MILL	17,258.36	575,278.67
2021	8	CITY OF SOUTHGATE	7,393.75	246,458.33
2021	8	CITY OF WOODLAWN	467.58	15,586.00
2021	8	CITY OF CRESCENT SPRINGS	12,835.89	427,863.00
2021	8	CITY OF EDGEWOOD	19,026.73	634,224.33
2021	8	CITY OF BROMLEY	1,131.12	37,704.00
2021	8	CITY OF CRESTVIEW HILLS	15,957.61	531,920.33
2021	8	CITY OF CRITTENDEN	6,027.00	200,900.00
2021	8	CITY OF INDEPENDENCE	36,966.21	1,232,207.00
2021	8	CITY OF DRY RIDGE	1,274.52	42,484.00
2021	8	CITY OF FORT MITCHELL KY	23,603.04	786,768.00
2021	9	CITY OF VILLA HILLS	16,111.44	537,048.00
2021	9	CITY OF ELSMERE	18,378.72	612,624.00
2021	9	CITY OF ERLANGER	48,099.54	1,603,318.00
2021	9	CITY OF WILLIAMSTOWN	501.90	16,730.00

Duke Energy Kentucky, Inc.
STAFF-DR-01-019
Schedule of Franchise Fees Paid
12 Months Ended December 31, 2021

Year	Month	Vendor Name JD	Tax Paid	Taxable Revenue
2021	9	CITY OF LUDLOW	8,911.12	297,037.33
2021	9	CITY OF WILDER	14,428.95	480,965.00
2021	9	CITY OF BELLEVUE	16,914.06	563,802.00
2021	9	CITY OF COVINGTON	122,519.52	4,083,984.00
2021	9	CITY OF DAYTON	13,494.84	449,828.00
2021	9	CITY OF FORT THOMAS	4,266.67	145,052.67
2021	9	CITY OF HIGHLAND HEIGHTS	1,246.37	41,545.67
2021	9	CITY OF GLENCOE	54.82	1,827.33
2021	9	CITY OF NEWPORT	52,388.81	1,746,293.67
2021	9	CITY OF TAYLOR MILL	17,109.81	570,327.00
2021	9	CITY OF SOUTHGATE	7,704.97	256,832.33
2021	9	CITY OF WOODLAWN	435.21	14,507.00
2021	9	CITY OF CRESCENT SPRINGS	12,200.95	406,698.33
2021	9	CITY OF EDGEWOOD	18,839.02	627,967.33
2021	9	CITY OF BROMLEY	1,051.77	35,059.00
2021	9	CITY OF CRESTVIEW HILLS	15,133.19	504,439.67
2021	9	CITY OF CRITTENDEN	5,694.59	189,819.67
2021	9	CITY OF INDEPENDENCE	35,188.62	1,172,954.00
2021	9	CITY OF DRY RIDGE	1,272.45	42,415.00
2021	9	CITY OF FORT MITCHELL KY	22,482.71	749,423.67
2021	10	CITY OF VILLA HILLS	15,101.59	503,386.33
2021	10	CITY OF ERLANGER	46,409.11	1,546,970.33
2021	10	CITY OF ELSMERE	17,721.86	590,728.67
2021	10	CITY OF WILLIAMSTOWN	661.90	22,063.33
2021	10	CITY OF LUDLOW	8,911.12	297,037.33
2021	10	CITY OF WILDER	14,063.37	468,779.00
2021	10	CITY OF BELLEVUE	17,492.70	583,090.00
2021	10	CITY OF COVINGTON	122,716.89	4,090,563.00
2021	10	CITY OF DAYTON	14,073.91	469,130.33
2021	10	CITY OF FORT THOMAS	4,266.67	145,218.00
2021	10	CITY OF GLENCOE	12.34	411.33
2021	10	CITY OF HIGHLAND HEIGHTS	1,246.37	41,545.67
2021	10	CITY OF NEWPORT	54,304.37	1,810,145.67
2021	10	CITY OF TAYLOR MILL	17,235.60	574,520.00
2021	10	CITY OF SOUTHGATE	7,436.83	247,894.33
2021	10	CITY OF WOODLAWN	481.85	16,061.67
2021	10	CITY OF CRESCENT SPRINGS	11,946.39	398,213.00
2021	10	CITY OF EDGEWOOD	18,849.11	628,303.67
2021	10	CITY OF BROMLEY	944.31	31,477.00
2021	10	CITY OF CRESTVIEW HILLS	15,099.89	503,329.67
2021	10	CITY OF CRITTENDEN	5,423.51	180,783.67
2021	10	CITY OF INDEPENDENCE	37,194.70	1,239,823.33
2021	10	CITY OF DRY RIDGE	1,348.80	44,960.00
2021	10	CITY OF FORT MITCHELL KY	21,941.22	731,374.00
2021	11	CITY OF ERLANGER	38,116.19	1,270,539.67
2021	11	CITY OF WILLIAMSTOWN	899.12	29,970.67
2021	11	CITY OF LUDLOW	8,911.12	297,037.33
2021	11	CITY OF WILDER	12,327.50	410,916.67
2021	11	CITY OF BELLEVUE	13,243.45	441,448.33
2021	11	CITY OF COVINGTON	97,232.08	3,241,069.33
2021	11	CITY OF DAYTON	10,586.25	352,875.00
2021	11	CITY OF FORT THOMAS	4,266.67	145,328.33
2021	11	CITY OF GLENCOE	48.01	1,600.33
2021	11	CITY OF NEWPORT	42,991.13	1,433,037.67
2021	11	CITY OF TAYLOR MILL	13,428.12	447,604.00
2021	11	CITY OF SOUTHGATE	6,009.47	200,315.67
2021	11	CITY OF WOODLAWN	345.24	11,508.00
2021	11	CITY OF CRESCENT SPRINGS	9,872.31	329,077.00
2021	11	CITY OF VILLA HILLS	11,660.92	388,697.33
2021	11	CITY OF EDGEWOOD	14,437.13	481,237.67

Duke Energy Kentucky, Inc.
STAFF-DR-01-019
Schedule of Franchise Fees Paid
12 Months Ended December 31, 2021

Year	Month	Vendor Name JD	Tax Paid	Taxable Revenue
2021	11	CITY OF BROMLEY	822.17	27,405.67
2021	11	CITY OF CRESTVIEW HILLS	12,405.72	413,524.00
2021	11	CITY OF CRITTENDEN	4,426.55	147,551.67
2021	11	CITY OF INDEPENDENCE	29,592.56	986,418.67
2021	11	CITY OF DRY RIDGE	1,547.19	51,573.00
2021	11	CITY OF FORT MITCHELL KY	17,119.25	570,641.67
2021	11	CITY OF ELSMERE	14,037.14	467,904.67
2021	11	CITY OF HIGHLAND HEIGHTS	931.91	31,063.67
2021	12	CITY OF ERLANGER	50,991.50	1,699,716.67
2021	12	CITY OF WILLIAMSTOWN	1,866.47	62,215.67
2021	12	CITY OF LUDLOW	8,911.12	297,037.33
2021	12	CITY OF WILDER	14,584.20	486,140.00
2021	12	CITY OF BELLEVUE	17,627.80	587,593.33
2021	12	CITY OF COVINGTON	127,150.98	4,238,366.00
2021	12	CITY OF DAYTON	12,451.55	415,051.67
2021	12	CITY OF FORT THOMAS	4,266.67	145,397.67
2021	12	CITY OF GLENCOE	119.23	3,974.33
2021	12	CITY OF NEWPORT	47,318.48	1,577,282.67
2021	12	CITY OF TAYLOR MILL	16,035.53	534,517.67
2021	12	CITY OF SOUTHGATE	7,221.28	240,709.33
2021	12	CITY OF WOODLAWN	391.10	13,036.67
2021	12	CITY OF CRESCENT SPRINGS	12,990.78	433,026.00
2021	12	CITY OF VILLA HILLS	19,051.46	635,048.67
2021	12	CITY OF EDGEWOOD	17,948.91	598,297.00
2021	12	CITY OF BROMLEY	1,362.15	45,405.00
2021	12	CITY OF CRESTVIEW HILLS	14,982.16	499,405.33
2021	12	CITY OF CRITTENDEN	6,671.74	222,391.33
2021	12	CITY OF INDEPENDENCE	36,561.20	1,218,706.67
2021	12	CITY OF DRY RIDGE	3,521.05	117,368.33
2021	12	CITY OF FORT MITCHELL KY	23,429.39	780,979.67
2021	12	CITY OF ELSMERE	18,091.52	603,050.67
2021	12	CITY OF HIGHLAND HEIGHTS	21,724.98	724,166.00
			<u>5,569,248.18</u>	<u>185,680,804.67</u>
January			507,123.58	16,907,156.67
February			578,817.00	19,298,086.33
March			549,694.01	18,327,419.33
April			552,389.57	18,416,602.00
May			379,933.01	12,667,880.67
June			353,204.81	11,776,162.33
July			424,739.61	14,161,179.67
August			463,503.68	15,452,780.00
September			454,430.05	15,150,498.67
October			454,884.41	15,165,809.33
November			365,257.20	12,178,346.00
December			485,271.25	16,178,883.67
Total			<u>5,569,248.18</u>	<u>185,680,804.67</u>

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-020

REQUEST:

Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise currently included in rate base. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase for each item of utility plant, the amortization period, and the unamortized balance at the beginning of the base period.

RESPONSE:

No utility plant was acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the last rate case. Duke Energy Kentucky does not have any acquisition adjustments recorded within FERC Account 114 – Electric Plant Acquisition Adjustments.

PERSON RESPONSIBLE: Huyen C. Dang

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-021

REQUEST:

Provide the utility's rate base, capital structure, and statement of income for the most recent 12 months preceding the base period and for the base period. Provide a reconciliation with detailed explanations.

RESPONSE:

Please see STAFF-DR-01-021 Attachment.

PERSON RESPONSIBLE:

Lisa D. Steinkuhl
Danielle L. Weatherston
Grady "Tripp" S. Carpenter

DUKE ENERGY KENTUCKY, INC.
ELECTRIC JURISDICTIONAL RATE BASE

LINE NO.	RATE BASE COMPONENT	SUPPORTING SCHEDULE REFERENCE	AS OF 2/28/2022	BASE PERIOD	VARIANCE
1	Total Utility Plant in Service (Accts 101 & 106)	Sch B-2	2,194,674,192	2,172,061,349	(22,612,843) (1)
2					
3	Additions:				
4	Construction Work in Progress (Account 107)	Sch B-4	0	0	0
5					
6	Fuel Inventory	Sch B-5	24,757,808	26,060,565	1,302,757 (2)
7					
8	Materials & Supplies -				
9	Propane Inventory (Account 151) (A)	WPB-5.1b	0	0	0
10	Other Material and Supplies (Accts. 154 & 163) (A)	Sch B-5	16,267,320	18,675,789	2,408,469 (3)
11	Total Materials & Supplies		16,267,320	18,675,789	2,408,469
12					
13	Gas Stored Underground (Account 164) (A)	WPB-5.1g	0	0	0
14					
15	Prepayments (Account 165) (A)	Sch B-5.1	1,250,795	497,555	(753,240)
16					
17	Emission Allowances (Account 158) (A)	Sch B-5.1	0	0	0
18					
19	Cash Working Capital Allowance	WPB-5.1a	15,558,087	12,170,358	(3,387,729) (4)
20					
21	Other Rate Base Items	Sch B-6	0	0	0
22	Total Additions		57,834,010	57,404,267	(429,743)
23					
24	Deductions:				
25	Reserve for Accumulated Depreciation (Acct 108)	Sch B-3	823,268,996	840,613,698	17,344,702 (1)
26					
27	Accum. Deferred Income Taxes (Accts 190, 282, & 283)	Sch B-6	196,419,900	207,679,505	11,259,605 (5)
28					
29	Customer Advances for Construction (Account 252)	Sch B-6	0	0	0
30					
31	Excess ADIT (254)	Sch B-6	59,455,887	55,148,883	(4,307,004) (6)
32					
33	Investment Tax Credits (Account 255)	Sch B-6	0	0	0
34	Total Deductions		1,079,144,783	1,103,442,086	24,297,303
35					
36	Electric Jurisdictional Rate Base		1,173,363,419	1,126,023,530	(47,339,889)

- (1) These variances are driven by adjustments made to the base period. Per Schedules B-2.2 and B-3.1, adjustments were made to eliminate ARO, and certain street lighting. Also, additions to plant in service and accumulated depreciation during the period are offsetting these adjustments.
- (2) The variance is due to increases in the cost of coal inventory since February 2022.
- (3) The variance is driven by an increase in Material & Supply Inventory.
- (4) The cash working capital for February 2022 is based on 1/8 O&M and the base period is based on the lead lag study.
- (5) The variance is primarily due to book/tax income differences occurring across the periods and increase in plant in service.

**DUKE ENERGY KENTUCKY, INC.
 CAPITAL STRUCTURE**

LINE NO.	CLASS OF CAPITAL	REFERENCE	AS OF 2/28/2022	BASE PERIOD	VARIANCE
1	Total Company				
2	Common Equity		\$841,764,338	\$914,503,017	\$72,738,679 (1)
3	Long-Term Debt	J-3	728,606,749	703,755,729	(\$24,851,020) (2)
4	Short-Term Debt	J-2	128,101,933	114,013,029	(\$14,088,904) (3)
5					
6	Total Capital		\$1,698,473,020	\$1,732,271,775	\$33,798,755
7					
8	Electric Jurisdictional				
9	Common Equity		\$593,385,748	\$608,218,265	\$14,832,517 (1)
10	Long-Term Debt		\$513,617,953	\$468,055,353	(\$45,562,600) (2)
11	Short-Term Debt		\$90,302,554	\$75,827,587	(\$14,474,967) (3)
12					
13	Total Jurisdictional Electric Capital		\$1,197,306,255	\$1,152,101,205	(\$45,205,050)

- (1) The variance in common equity is driven by net income during the period.
 (2) The primary reason for the variance is the reclass of \$75 million in LTD to current maturities, offset by \$50 million in June 2022 LTD issuances

**DUKE ENERGY KENTUCKY, INC.
 ELECTRIC INCOME STATEMENT**

LINE NO.	DESCRIPTION	ENDING 2/28/2022	BASE PERIOD	VARIANCE	
1	OPERATING REVENUE	416,231,779	440,073,404	23,841,625	(1)
2					
3	OPERATING EXPENSES				
4	Operation and Maintenance Expenses				
5	Production Expenses				
6	Fuel and Purchased Power Expense	158,249,941	166,165,507	7,915,566	(2)
7	Other Production Expenses	51,442,219	54,109,064	2,666,845	(3)
8	Total Power Production Expense	209,692,160	220,274,571	10,582,411	
9					
10	Transmission Expense	25,467,454	26,935,758	1,468,304	
11	Regional Market Expense	1,721,810	2,448,413	726,603	
12	Distribution Expense	11,593,448	13,990,857	2,397,409	(4)
13	Customer Accounts Expense	5,458,235	6,684,648	1,226,413	
14	Customer Service & Information Expense	286,150	331,067	44,917	
15	Sales Expense	1,427,335	2,293,171	865,836	
16	Administrative & General Expense	22,889,025	24,275,469	1,386,444	
17	Other	4,179,018	15,246,943	11,067,925	(5)
18	Total Operation and Maintenance Expense	282,714,635	312,480,897	29,766,262	
19					
20	Depreciation Expense	52,339,188	54,214,972	1,875,784	
21					
22	Taxes Other Than Income Taxes				
23	Other Federal Taxes	(12,654)	27,091	39,745	
24	State and Other Taxes	15,768,342	18,428,818	2,660,476	(6)
25	Total Taxes Other Than Income Taxes	15,755,688	18,455,909	2,700,221	
26					
27	State Income Taxes				
28	State Income Tax - Current	(2,533,238)	(415,214)	2,118,024	
29	Provision for Deferred Income Taxes - Net	4,525,990	2,325,642	(2,200,348)	
30	Total State Income Tax Expense	1,992,752	1,910,428	(82,324)	
31					
32	Federal Income Taxes				
33	Federal Income Tax - Current	(8,387,306)	2,052,000	10,439,306	
34	Provision for Deferred Income Taxes - Net	12,844,766	2,253,331	(10,591,435)	
35	Amortization of Investment Tax Credit	(428)	0	428	
36	Total Federal Income Tax Expense	4,457,032	4,305,331	(151,701)	
37					
38	Total Operating Expenses and Taxes	357,259,295	391,367,537	34,108,242	
39					
40	Net Operating Income	58,972,484	48,705,867	(10,266,617)	

- (1) The variance is driven by fuel costs which increased FAC revenue and Sales for Resale revenues in the actual months of the base period.
- (2) The variance is due to higher fuel costs per unit in the base period
- (3) The variance is driven by timing of the expenses and deferrals related to planned outages along with DSM.
- (4) The variance is due to increased storm costs in the base period budget,
- (5) The variance is due to increased coal ash ARO amortization and DSM deferral in the base period.
- (6) The variance is driven by higher property tax in the base period due to increase in plant in service.

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-022

REQUEST:

Provide the capital structure at the end of the five most recent calendar years and each of the other periods shown in Schedule E1 and Schedule E2.

RESPONSE:

Please see STAFF-DR-01-022 Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

Schedule 22a

Duke Energy Kentucky, Inc.

Case No. 2022-00372
 Calculation of Capital Structure
 12 Months Ended December
 Dollars In Thousands

Line No.	Type of Capital	Latest Available		2021		2020		2019		2018		2017	
		Sep-22		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
		Amount	Ratio										
1.	Long Term Debt ^{1,3}	\$ 779,095	45.1%	\$ 729,221	44.1%	\$ 728,796	47.9%	\$ 658,807	47.5%	\$ 550,111	46.4%	\$ 451,180	46.9%
2.	Short-Term Debt	74,494	4.3%	102,596	6.2%	75,472	5.0%	82,509	6.0%	38,875	3.3%	-	0.0%
3.	Preferred & Preference Stock		0.0%		0.0%		0.0%		0.0%	-	0.0%	-	0.0%
4.	Common Equity ²	872,466	50.5%	821,633	49.7%	718,236	47.2%	645,094	46.5%	596,224	50.3%	511,414	53.1%
5.	Total Capitalization	\$ 1,726,055	99.9%	\$ 1,653,450	100.0%	\$ 1,522,504	100.1%	\$ 1,386,410	100.0%	\$ 1,185,210	100.0%	\$ 962,594	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings and Other Comprehensive Income

(3) 2014 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Instructions: If the applicant is a member of an affiliated group, the above data is to be provided for the applicant as shown. On a separate schedule, the same data should also be provided for the parent company and the entire system on a consolidated basis.

Schedule 22b

Duke Energy Kentucky, Inc.

Case No. 2022-00372
 Calculation of Average Capital Structure
 12 Months Ended December 31, 2021
 Dollars In Thousands

Line No.	Item (a)	Total Capital (b)	Long-term Debt ¹ (c)	Short-term Debt (d)	Preferred Stock (e)	Common Stock ² (f)	Retained Earnings (g)	Total Common Equity (h)
1	Balance at the beginning of Jan 1, 2021	\$ 1,522,505	\$ 728,796	\$ 75,472	\$ -	\$ 251,274	\$ 466,963	\$ 718,237
2	1st Month	1,536,207	728,835	78,847	-	251,275	477,250	728,525
3	2nd Month	1,543,989	728,875	79,904	-	251,274	483,936	735,210
4	3rd Month	1,549,016	728,914	79,798	-	251,274	489,030	740,304
5	4th Month	1,555,246	728,953	83,201	-	251,274	491,818	743,092
6	5th Month	1,558,766	728,992	83,368	-	251,274	495,132	746,406
7	6th Month	1,559,750	729,031	31,652	-	301,274	497,793	799,067
8	7th Month	1,567,232	729,071	33,581	-	301,274	503,306	804,580
9	8th Month	1,574,639	729,110	35,316	-	301,274	508,939	810,213
10	9th Month	1,593,680	729,149	51,940	-	301,274	511,317	812,591
11	10th Month	1,611,110	779,180	17,686	-	301,274	512,970	814,244
12	11th Month	1,628,813	729,201	80,672	-	301,274	517,666	818,940
13	12th Month	1,653,450	\$ 729,221	102,596	-	301,274	\$ 520,359	\$ 821,633
14	Total (L1 through L13)	20,454,403	9,527,328	834,033	-	3,616,563	6,476,479	10,093,042
15	Average Balance (L14 / 13)	\$ 1,573,416	\$ 732,871	\$ 64,156	\$ -	\$ 278,197	\$ 498,191	\$ 776,388
16	Average Capitalization Ratio	100.00%	46.58%	4.08%	0.00%	17.68%	31.66%	49.34%
17	End-of-period capitalization Ratio	100.00%	44.10%	6.20%	0.00%	18.22%	31.47%	49.69%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital and Other Comprehensive Income

Instructions:

1. If applicable , provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. show the amount of common equity excluded.

2. Include premium class of stock.

Schedule 22a

Duke Energy Corp.

Case No. 2022-00372

Calculation of Capital Structure

12 Months Ended December

Dollars in Millions

Line No.	Type of Capital	Latest Available											
		Sep-22		2021		2020		2019		2018		2017	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt ^{1,4}	69,309	55.4%	63,835	54.0%	\$ 59,863	53.5%	\$ 58,126	53.2%	\$ 54,529	53.6%	\$ 52,279	54.4%
2.	Short Term Debt	3,606	2.9%	3,304	2.7%	2,873	2.5%	3,135	2.9%	3,410	3.3%	2,163	2.2%
3.	Preferred Trust Securities	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Preferred & Preference Stock	1,962	1.6%	1,962	1.7%	1,962	1.8%	1,962	1.8%	-	0.0%	-	0.0%
5.	Common Equity ²	50,207	40.1%	49,174	41.6%	47,222	42.2%	45,989	42.1%	43,834	43.1%	41,737	43.4%
6.	Total Capitalization	125,084	100.0%	118,275	100.0%	111,920	100.0%	109,212	100.0%	101,774	100.0%	96,179	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings, Other Comprehensive Income and Noncontrolling interests

(3) Lastest available quarter is as of September 30, 2022

(4) 2014 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Schedule 22b

Duke Energy Corp.

Case No. 2022-00372

Calculation of Average Capital Structure

12 Months Ended December 31, 2021

Dollars in Millions

Line No.	Item (a)	Total Capital (b)	Long-term Debt ¹ (c)	Short-term Debt (d)	Preferred Stock (e)	Common Stock ² (f)	Retained Earnings (g)	Total Common Equity (h)
1	Balance at the beginning of Jan 1, 2021	111,829	59,863	2,782	1,962	43,769	3,453	47,222
2	1st Month	111,872	60,045	2,991	1,962	43,777	3,097	46,874
3	2nd Month	113,003	60,031	3,556	1,962	43,752	3,702	47,454
4	3rd Month	113,987	60,354	3,975	1,962	43,762	3,934	47,696
5	4th Month	114,275	61,111	3,322	1,962	43,769	4,111	47,880
6	5th Month	113,814	60,579	3,887	1,962	43,777	3,609	47,386
7	6th Month	115,143	62,385	3,213	1,962	43,789	3,794	47,583
8	7th Month	115,989	62,831	3,754	1,962	43,795	3,647	47,442
9	8th Month	115,427	62,862	2,602	1,962	43,801	4,200	48,001
10	9th Month	116,141	62,802	2,098	1,962	44,349	4,930	49,279
11	10th Month	115,352	62,766	1,870	1,962	44,354	4,400	48,754
12	11th Month	116,413	63,412	2,102	1,962	44,365	4,572	48,937
13	12th Month	118,275	63,835	3,303	1,962	44,372	4,803	49,175
14	Total (L1-L13)	1,491,520	802,876	39,455	25,506	571,431	52,252	623,683
15	Average Balance (L14/13)	114,732	61,760	3,035	1,962	43,956	4,019	47,976
16	Average capitalization ratios	100.00%	53.83%	2.65%	1.71%	38.31%	3.50%	41.81%
17	End-of-period capitalization ratios	100.00%	53.97%	2.79%	1.66%	37.52%	4.06%	41.58%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings, Other Comprehensive Income and Noncontrolling interests

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-023

REQUEST:

Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year together with the related information as shown in Schedule F1.
- b. An analysis of short-term debt as shown in Schedule F2 as of the end of the latest calendar year.

RESPONSE:

- a. Please see STAFF-DR-01-023(a) Attachment.
- b. Please see STAFF-DR-01-023(b) Attachment.

PERSON RESPONSIBLE: Christopher R. Bauer

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2022-00372
 Schedule of Outstanding Long-Term Debt
 For The Period Ended December 31, 2021

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (1) (d)	Coupon Interest Rate (2) (e)	Cost Rate At Issue (3) (f)	Cost Rate to Maturity (4) (g)	Bond Rating at Time of Issue (5) (h)		Type of Obligation (i)	Annualized Cost (j)	
								S&P	Moody's		Col. (d) x Col. (g)	Col. (j)
1	Unamortized Loss on Reacquired Debt:											
2	7.65 due July 2025			(226,268)								63,938
3	5.5 due January 2024			(77,307)								38,654
4	6.5 due November 2022			(3,980)								4,563
5	VAR due August 2027			(86,925)								15,569
6	Long-Term Debt:											
7	Long-Term Notes Payable		16-Mar-26	25,000,000	0.235%	0.235%	0.235%	A-2	P-2	Long Term Commercial Paper		58,700
9	Term Loan	12-Oct-21	12-Oct-23	50,000,000	0.650%	0.650%	0.650%	Not Rated	Not Rated	Unsecured Bank Term Loan		325,000
8	Debentures	26-Jul-06	01-Aug-27	26,608,785	3.860%	3.860%	3.951%	A+/A-1	Aa3	Pollution Control Bond		1,051,311
10	Debentures	10-Mar-06	10-Mar-36	64,516,791	6.200%	6.254%	6.299%	BBB	Baa1	Unsecured Debenture		4,064,048
11	Debentures	05-Jan-16	15-Jan-26	44,903,830	3.420%	3.420%	3.480%	Not Rated	Not Rated	Unsecured Debenture		1,562,811
12	Debentures	05-Jan-16	15-Jan-46	49,786,873	4.450%	4.450%	4.487%	Not Rated	Not Rated	Unsecured Debenture		2,233,866
13	Debentures	07-Sep-17	15-Sep-29	29,920,219	3.350%	3.350%	3.394%	Not Rated	Not Rated	Unsecured Debenture		1,015,354
14	Debentures	07-Sep-17	15-Sep-47	29,893,422	4.110%	4.110%	4.139%	Not Rated	Not Rated	Unsecured Debenture		1,237,146
15	Debentures	07-Sep-17	15-Sep-57	29,888,950	4.260%	4.260%	4.286%	Not Rated	Not Rated	Unsecured Debenture		1,281,110
16	Debentures	03-Oct-18	15-Oct-23	24,960,364	4.010%	4.010%	4.105%	Not Rated	Not Rated	Unsecured Debenture		1,024,657
17	Debentures	03-Oct-18	15-Oct-28	39,894,092	4.180%	4.180%	4.230%	Not Rated	Not Rated	Unsecured Debenture		1,687,600
18	Debentures	12-Dec-18	15-Dec-48	34,872,875	4.620%	4.620%	4.650%	Not Rated	Not Rated	Unsecured Debenture		1,621,716
19	Debentures	17-Jul-19	15-Jul-49	94,741,173	4.320%	3.230%	3.312%	Not Rated	Not Rated	Unsecured Debenture		3,137,521
20	Debentures	26-Sep-19	01-Oct-25	74,740,672	3.230%	3.560%	3.617%	Not Rated	Not Rated	Unsecured Debenture		2,703,462
21	Debentures	26-Sep-19	01-Oct-29	34,889,193	3.560%	2.650%	2.695%	Not Rated	Not Rated	Unsecured Debenture		940,228
22	Debentures	15-Sep-20	15-Sep-30	34,878,209	2.650%	3.660%	3.685%	Not Rated	Not Rated	Unsecured Debenture		1,285,243
23	Debentures	15-Sep-20	15-Sep-50	39,819,737	3.660%	4.320%	4.356%	Not Rated	Not Rated	Unsecured Debenture		1,734,546
24	MCF Fees			(393,149)						MCF Fees		92,791
25	LOC Fees			(5,417)						LOC Fees		11,409
26	Other Fees									Other Fees		449,011
27												27,640,251
28	Annualized Cost Rate [total											
29	Col. (j) / Total col. (d)]											3.794%

30 (1) Represents Carrying Value

31 (2) Nominal Rate

32 (3) Nominal Rate Plus Discount or Premium Amortization

33 (4) Nominal Rate Plus Discount or Premium Amortization, and Issuance Cost

34 (5) Standard & Poor's, Moody, etc.

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2022-00372
 Schedule of Short-Term Debt
 For The Period Ended December 31, 2021

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
1	Notes Payable to Associated Companies:						
2	Notes Payable - Money Pool			102,596,000	0.219%	0.219%	225,066
3	Other:						
4	Amount Sold for Cash/Classified as Receivable			45,526,802	0.936%	0.936%	426,293
5	Total Short-Term Debt			148,122,802			651,358
6	Annualized Cost Rate [Total Col. (g) / Total Col. (d)]						0.440%
7	Actual Interest Paid or Accrued on Short-Term						
8	Debt during the Test Year [report in Col. (g) of this schedule]						\$ 1,097,746
9	Average Short-Term Debt - Format 3, Schedule 2, Line 15 Col. (d) [Report in Col. (g) of this Schedule]						\$ 159,271,050
10	Test-Year Interest Cost Rate [Actual Interest /						
11	Average Short-Term Debt] [Report in Col. (f) of this schedule]						0.689%

Note: In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-024

REQUEST:

Provide a reconciliation and detailed explanation of each difference, if any, in the utility's capitalization and net investment rate base for the base period and forecast period.

RESPONSE:

For the base period reconciliation see STAFF-DR-01-024 Attachment. For the forecasted period reconciliation see FR 16(6)(f).

PERSON RESPONSIBLE: Lisa D. Steinkuhl

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2022-00372
 RECONCILIATION OF CAPITALIZATION AND RATE BASE
 AS OF FEBRUARY 28, 2023

STAFF-DR-01-024
 PAGE 1 OF 3
 WITNESS RESPONSIBLE:
 L. D. STEINKUHL

Line No.	Description	Source	Amount
1	Capitalization Allocated to Electric Operations	Page 2 of 3	1,152,101,206
2	Adjustments to Plant in Service	Sch. B-2.2 & B-3.1	(53,968,144)
3	<u>Assets per Books not included in Rate Base:</u>		
4	Other Property and Investments	Schedule B-8	(10,791,475)
5	CWIP	Sch. B-4	(34,571,513)
6	Cash	Schedule B-8	(654,160)
7	Other Current Assets	Schedule B-8	(10,002,115)
8	Other Regulatory Assets	Schedule B-8	(118,753,161)
9	Other Deferred Debits	Schedule B-8	(31,595,442)
10	Subtotal		(206,367,866)
11	<u>Liabilities per Books not included in Rate Base:</u>		
12	Other Current liabilities	Schedule B-8	59,775,511
13	Other Non-current liabilities	Schedule B-8	33,279,926
14	Deferred Credits	Schedule B-8	124,551,173
15	Subtotal		217,606,610
16	<u>Items included in Rate Base:</u>		
17	Cash Working Capital Formula	Sch.B-5	12,170,358
18	Capitalization / Rate Base Differences		4,481,367
19	Subtotal		16,651,725
20	Total Variance		(26,077,676)
21	Electric Rate Base	Schedule B-1	1,126,023,530

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2022-00372
 RECONCILIATION OF CAPITALIZATION AND RATE BASE
 AS OF FEBRUARY 28, 2023

STAFF-DR-01-024
 PAGE 2 OF 3
 WITNESS RESPONSIBLE:
 L. D. STEINKUHL

Line No.	Description		Capitalization	
			Total	Electric
1	Total Base Period Capitalization	(1)	1,732,271,775	
2				
3	Less: Gas Non-jurisdictional Rate Base	(2)	37,192	
4	Electric Non-jurisdictional Rate Base	(2)	(2,772,366)	
5	Non-jurisdictional Rate Base	(2)	(21,238,660)	
6				
7	Jurisdictional Capitalization		1,756,245,609	
8				
9	Electric Jurisdictional Rate Base Allocation %	(2)	65.416%	1,148,865,628
10				
11	Plus: Jurisdictional Electric ITC	(3)		3,235,578
12				
13	Total Allocated Capitalization			<u>1,152,101,206</u>

Notes:

- (1) Schedule J-1, page 1.
- (2) Page 3 of 3.
- (3) Schedule B-6, page 1.

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2022-00372
 RECONCILIATION OF CAPITALIZATION AND RATE BASE
 AS OF FEBRUARY 28, 2023

STAFF-DR-01-024
 PAGE 3 OF 3
 WITNESS RESPONSIBLE:
 L. D. STEINKUHL

Line No.	Description	Schedule Reference	Total Company	Gas Excl. of Facilities Devoted to Other Than DE-Kentucky Custs.	Gas Non-Juris.	Electric Jurisdictional	Electric Non-Juris.	Non-Jurisdictional
1	Total Utility Plant in Service (Accts 101 & 106) (A)	Sch B-2, (B)	3,035,189,047	863,127,698	0	2,172,061,349	0	0
2								
3	Additions:							
4	Construction Work in Progress (Account 107)	(B)	81,797,199	47,225,686		34,571,513	0	0
5								
6	Fuel Inventory	Sch B-5	26,060,565	0	0	26,060,565	0	0
7								
8	Materials & Supplies -							
9	Propane Inventory (Account 151) (A)	WPB-5.1b	0	0	0	0	0	0
10	Other Material and Supplies (Accts. 154 & 163) (A)	WPB-5.1c	18,994,569	318,780	0	18,675,789	0	0
11	Total Materials & Supplies		18,994,569	318,780	0	18,675,789	0	0
12								
13	Gas Stored Underground (Account 164) (A)	WPB-5.1f	7,060,122	7,060,122	0	0	0	0
14								
15	Prepayments (Account 165) (A)	WPB-5.1e	1,131,657	37,145	133,745	497,555	463,212	0
16								
17	Emission Allowances (Account 158)	WPB-5.1i	0	0	0	0	0	0
18								
19	Cash Working Capital Allowance	WPB-5.1a	12,170,358	0	0	12,170,358	0	0
20								
21	Other Rate Base Items	WPF-6a	0	0	0	0	0	0
22	Total Additions		147,214,470	54,641,733	133,745	91,975,780	463,212	0
23								
24	Deductions:							
25	Reserve for Accumulated Depreciation (Acct 108) (A)	Sch B-3, (B)	1,036,672,134	196,058,436	0	840,613,698	0	0
26								
27	Accum. Deferred Income Taxes (Accts 190, 282, & 283) (A)	Sch B-6, WPB-6a	304,623,460	75,705,295	0	207,679,505	0	21,238,660
28								
29	Customer Advances for Construction (Account 252)	WPB-6a	1,855,906	1,855,906	0	0	0	0
30								
31	Total Regulatory Liability - Excess Deferred Taxes	Sch B-6	85,725,297	30,576,414	0	55,148,883	0	0
32								
33	Investment Tax Credits	Sch B-6	3,332,131	0	96,553	0	3,235,578	0
34	Total Deductions		1,432,208,928	304,196,051	96,553	1,103,442,086	3,235,578	21,238,660
35								
36	Net Original Cost Rate Base		1,750,194,589	613,573,380	37,192	1,160,595,043	(2,772,366)	(21,238,660)
37								
38	Jurisdictional Rate Base Ratio		100.000%	35.057%	0.002%	66.313%	-0.158%	-1.214%
39								
40	Jurisdictional Rate Base Ratio - Excluding Non-Jurisdictional		100.000%	34.584%		65.416%		

Notes:
 (A) Adjusted for non-jurisdictional gas plant.
 (B) Company records.

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-025

REQUEST:

Provide the information shown in Schedule G for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, the base period, and the forecasted test period.

RESPONSE:

Please see STAFF-DR-01-025(a) Attachment for information as of February 28, 2022.

Please see STAFF-DR-01-025(b) Attachment for information as of February 28, 2023.

Please see STAFF-DR-01-025(c) Attachment for information as of June 30, 2024.

Please note the company's construction forecasting is performed at a summarized level; therefore, the same level of detail is not available for future periods as historical periods.

As outlined on Schedule B-1, the Company is not requesting to include recovery of CWIP in base rates.

PERSON RESPONSIBLE:

Huyen C. Dang – a.
Grady “Tripp” S. Carpenter – b. and c.

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)	
1	35035	INSTALL MW ALARM AT VAR L	(800.00)	-	(56.00)	(856.00)	Various
2	78906	TO COVER REMOVAL FROM PROPERTY PLAN	(472.79)	-	-	(472.79)	Various
3	307482003	CUSTOMER MOBILE APP - PHASE 4	4,270.56	2.22	2,106.00	6,378.78	Various
4	344598001	DUKE CUSTOMER IVR REPLACEMENT	1,456.65	-	-	1,456.65	Various
5	346954001	ISOP GRANULAR FORECASTING	(15,345.06)	57.87	45,114.02	29,826.83	Various
6	349395006	ITOT OT SIEM PHASE 2 HW WORKSTREAM	25,409.67	25.45	3,405.26	28,840.38	Various
7	349472008	EAM 2021 MAXIMO DURABLE TEAM	(5,906.68)	5.59	1,838.27	(4,062.82)	Various
8	349472018	EAM 2022 MAXIMO DURABLE TEAM	822.79	-	223.37	1,046.16	Various
9	359140001	ISOP DATA MANAGEMENT	5,322.23	-	-	5,322.23	Various
10	400051013	CIP-012 OHIO/KY	21,282.37	558.45	3,192.41	25,033.23	Various
11	400052001	2021 CISCO EOL DEVICE REPLACEMENT	77,959.66	676.77	6,439.21	85,075.64	Various
12	400052002	SPACE LINK SATELITE TECHNOLOGY - KY	6,099.57	-	473.84	6,573.41	Various
13	400055004	INSPECTION PORTA; 2021	2,540.20	13.15	1,233.13	3,786.48	Various
14	400055005	BUILDER PORTAL 2021	11,639.00	204.62	3,644.23	15,487.85	Various
15	400055007	USAGE ALERTS	24,864.93	1,146.83	2,755.80	28,767.56	Various
16	400055009	CALL CENTER ANALYTICS SW	6,383.30	49.31	435.49	6,868.10	Various
17	400055010	DIGITAL ASSISTANT PLATFORM PH 1	2,184.86	46.57	1,094.60	3,326.03	Various
18	400055011	ENGAGE MAPS	2,810.00	18.44	1,150.42	3,978.86	Various
19	400055012	OUTAGE ALERTS IMPROVEMENTS	1,454.49	29.38	-	1,483.87	Various
20	400055015	ATLANTIS (CUSTOMER ANALYTICS ENGINE	1,981.81	0.83	293.68	2,276.32	Various
21	400055016	TITAN (VOICE OF THE CUSTOMER ENGAGE	1,932.96	4.29	261.42	2,198.67	Various
22	400055017	DIGITAL ASSISTANT PLATFORM 2022 ENH	2,557.83	1.26	1,150.83	3,709.92	Various
23	400098001	2022 CISCO VIPTELA SDWAN SOLUTION	320.76	0.04	142.90	463.70	Various
24	400098002	TELECOM NETWORK TRANSFORMATION PROG	64,624.25	5.95	597.96	65,228.16	Various
25	400098003	2022 MRTP PAGING REPLACEMENT	3,023.21	-	1,820.78	4,843.99	Various
26	315986A	CUSTOMER CONNECT - CORE	4,531,980.39	299,195.14	533,706.56	5,364,882.09	Various
27	315986F	CUSTOMER CONNECT - R6-8 SCOPE	393,829.50	4,200.09	61,757.96	459,787.55	Various
28	315986HW7	CUSTOMER CONNECT - HARDWARE PROJ 5	36,501.77	14.09	3,202.20	39,718.06	Various
29	315986HW8	CUSTOMER CONNECT - HARDWARE PROJ 6	39,377.72	12.45	2,665.72	42,055.89	Various
30	349395SW6	ITOT OT SIEM SW WORKSTREAM	17,283.89	34.55	-	17,318.44	Various
31	349472S13	JUMP APPLICATION	5,125.72	42.17	-	5,167.89	Various
32	349472S14	NEW ESRI INTEGRATIONS AND INFRA	8,769.55	3.68	9.33	8,782.56	Various
33	349472SW6	EAM-SC NEXT GEN MOBILE PLATFORM SW	13,627.63	1.76	6,398.11	20,027.50	Various
34	85FYTOOLS	ENTP HIGH RISK TOOL - FHO DEK COAL	3,897.29	-	-	3,897.29	Various
35	ARCOSSW	ARCOS SYSTEM OUTAGE PROJECT	122,087.60	13,998.87	12,151.42	148,237.89	Various
36	BKYTOOL	TOOL & EQUIPMENT PURCHASES - DEK	62,821.03	-	-	62,821.03	Various
37	CAPAUTOKY	CAPACITOR AUTOMATION - KENTUCKY	1,038.78	28.10	1,543.45	2,610.33	Various
38	CEB020297	CCP EAST BEND EAST FGD POND RTRMNT	2,788.28	5.67	2,157.09	4,951.04	Various
39	CEB020813	SMARTGEN EBS XFMR IR MONITORING	73,190.38	2,613.10	10,225.05	86,028.53	Various
40	CMU060004	MIAMI FORT 6 DECOMMISSIONING	6,855.75	175.67	5,428.27	12,459.69	Various
41	CPAIDEK	DEK CAPITAL CPA ALLOCATION	7,179.27	-	-	7,179.27	Various
42	CS2100003	ASPECT LICENSE PURCHASE	8,347.36	-	-	8,347.36	Various
43	CS2100007	VERINT LICENSE PURCHASE	14,476.00	19.76	-	14,495.76	Various
44	CS2100008	NUANCE IVR ENHANCEMENTS	3,122.73	0.50	1,072.53	4,195.76	Various
45	CWDLV121	2021 MISCELLANEOUS VALVES (GMA)	36,625.76	-	2.11	36,627.87	Various
46	CY190HW13	IT-OT ANA WORKSTREAM HW	2,506,083.80	47,048.67	78,776.28	2,631,908.75	Various
47	CY190SW13	IT-OT ANA WORKSTREAM SW	17,791.46	256.25	770.10	18,817.81	Various
48	CY190SW16	ITOT ANA WORKSTREAM TUFIN SW	42,876.04	7.68	-	42,883.72	Various
49	D2017DL5	RUSD DONALDSON HWY RETIRE - DKY2017	14,215.66	1.19	4,521.81	18,738.66	Various
50	DISOHDK	DEK DISTRIBUTION OVERHEAD POOL	8,419.06	-	-	8,419.06	Various
51	DKETKYE21	FLEET ON-ROAD VEHICLES-ELEC-KY	9,106.53	-	-	9,106.53	Various
52	DKY213501	TAYLOR MILL SUB 69KV TAKE OFF	1,512.38	-	1,063.40	2,575.78	Various
53	DKY213502	TAYLOR MILL SUB INSTALL	12,379.28	32.06	9,725.80	22,137.14	Various
54	DKY213503	F5967 LOOP THRU TAYLOR MILL	947.36	0.67	1,102.57	2,050.60	Various
55	E1214	KENTUCKY QUARTERLY PAYROLL ACCRUAL	97,000.00	-	-	97,000.00	Various
56	EB020818X	FGD BIOCIDE SYSTEM H2S MITIGATION	192,059.07	6,368.21	40,165.73	238,593.01	Various
57	EB021199X	WSP 2ST2 6.9KV TRANSFORMER REPL	92,652.23	739.77	28.64	93,420.64	Various
58	EB021371X	SMARTGEN-EBS U2 T/G VIB MONITOR EOL	147.42	8.27	273.41	429.10	Various
59	EB021604X	FGD LIMESTONE CONVERSION	1,969.31	54.19	10,081.88	12,105.38	Various
60	EB021688X	SCR NOX ANALYZERS	13,489.75	28.05	6,593.01	20,110.81	Various
61	EB021722X	NORTH THICKENER TANK REPLACEMENT	38,613.19	127.66	15,420.68	54,161.53	Various
62	EB021751X	PHYSICAL LOCK PILOT	152,116.61	3,006.77	-	155,123.38	Various
63	EB021785X	REPLACE ICK SOOTBLOWER	70,752.23	88.44	124.61	70,965.28	Various
64	EB021799X	2A & 2C MODULE OUTLET EXP JNT	18,371.81	-	-	18,371.81	Various
65	EB021895X	2-10 CT MOTOR AND GEARBOX REPLACEMENT	176,833.28	15.53	696.74	177,545.55	Various

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)	
66	EDUKEY22	ELECTRIC EQUIPMENT PURCHASES - KY	138,498.15	-	-	138,498.15	Various
67	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	257.93	-	-	257.93	Various
68	GPACCRUAL	MIDWEST VACATION ACCRUAL	43,661.36	957.63	-	44,618.99	Various
69	INCENTIVE	INCENTIVE TRUE-UP	499,083.57	-	-	499,083.57	Various
70	IT2000019	MOBILE COMPONENT ASSESSMENT APPLICA	39,301.31	600.16	12,297.78	52,199.25	Various
71	IT2000050	NERC GADS REPORTING PLATFORM	12,236.48	71.86	3,228.29	15,536.63	Various
72	IT2100108	CIP LOCAL PASSWORD TOOL (CLPT)	12,843.86	11.07	295.71	13,150.64	Various
73	IT2100120	OSI PI SOFTWARE LICENSE RENEWAL	29,367.43	690.44	-	30,057.87	Various
74	K2055SURK	SUB OPT - SUR - DONALDSON - 2055	17,217.88	7,126.55	4,636.30	28,980.73	Various
75	K2152SURK	SUB OPT - SUR - HEBRON - 2152	2,168.39	4.29	-	2,172.68	Various
76	K2210SURK	SUB OPT - SUR - OAKBROOK STA - 2210	11,626.35	-	-	11,626.35	Various
77	K2241SURK	SUB OPT - SUR - FLORENCE - 2241	41,501.42	1,092.80	9,224.66	51,818.88	Various
78	KBANNER	DEK STREETLIGHT ELECTRIC BANNERS	976.27	-	1,030.32	2,006.59	Various
79	KCSL	STREET LIGHT NEW INSTALLS	83.13	-	22.18	105.31	Various
80	KFPLOMX	FOREIGN POLE REPL OM	7,111.60	4.12	2,806.77	9,922.49	Various
81	KMHR	MANHOLE LID RETROFIT REPLACEMENT	1,031.51	8.84	304.09	1,344.44	Various
82	KMW3CEB80	ERLANGER OPS CENTER RENOVATION	25,145.33	-	11.98	25,157.31	Various
83	KPOLRNF	POLE REINFORCEMENTS	5,823.41	35.59	4,887.03	10,746.03	Various
84	KPPL	STUB POLE REMOVAL ONLY	25,269.33	25.82	12,355.76	37,650.91	Various
85	KPPLLGT	PURPLE LIGHT REPLACE	20,562.73	277.41	4,120.51	24,960.65	Various
86	KRFSCM	CD - CIRC SECT - REACTIVE	6,297.65	-	2,995.15	9,292.80	Various
87	KROC	OH DETERIORATED CONDUCTOR REPLACE	81,764.78	-	55,568.35	137,333.13	Various
88	KRXRCM	CD - TRANSF RETROFIT - REACTIVE	47,013.74	-	25,460.21	72,473.95	Various
89	KSBDUG	NEW CUSTOMER WORK - RES SUBDIV INFR	671,271.83	-	274,009.76	945,281.59	Various
90	KSCDL	SYS CAPACITY DISTRIB LOAD TRANSFERS	935.91	14.33	816.82	1,767.06	Various
91	KSLNOLE	NON OLE STREET LIGHT REPLACEMENTS	37,223.62	974.93	4,202.55	42,401.10	Various
92	KSMCELL	OUTDOOR LIGHTING SMALL CELL REGULTD	8,526.01	169.46	4,021.47	12,716.94	Various
93	KSTMOH	OH CAPITAL REPLACEMENT DUE TO STORM	97,244.80	-	26,275.84	123,520.64	Various
94	KSVDTUG	INSTL/REPL PUMP W STOP VALVE IN VAU	(567.81)	-	(0.89)	(568.70)	Various
95	KUC348450	UG 10348450 CRESCENT 44	3,237.53	-	(670.89)	2,566.64	Various
96	KUC348474	UG 10348474 OAKBROOK '42'	487.85	1.28	160.18	649.31	Various
97	KYGLPR5	GLT CIR 2862B P1-P2	33,672.44	4,470.14	18,082.69	56,225.27	Various
98	KYGLT2001	GLT F965 RPL POLES	52,550.82	276.23	13,970.64	66,797.69	Various
99	KYGLT2102	GLT F5962 RPL 12-POLES AND REPAIR 1	785.79	10.04	2.50	798.33	Various
100	KYGLT2103	GLT 2021 KENTUCKY PROJECTS REAL EST	263.32	0.03	106.77	370.12	Various
101	LTHITTAMO	LTH - IT TELECOM ASSET MANAGEMNT	53,496.44	1,132.65	14,204.67	68,833.76	Various
102	LTHRROBTS	LIGHTHOUSE: RRE ORBIT2	24,042.39	303.78	4,176.92	28,523.09	Various
103	LHTASDBS	LIGHTHOUSE: TITUS - ASPEN DB FEATUR	220.98	0.03	91.11	312.12	Various
104	LHTRLIVS	LIGHTHOUSE: TRANSMISSION LIVE LIDAR	1,000.63	1.43	159.38	1,161.44	Various
105	LHTRMRTL	LIGHTHOUSE: TRANSMISSION TITUS	3,920.41	20.87	69.28	4,010.56	Various
106	M18009501	KENTON XTR 1 RPL	111,262.40	8,019.30	36,042.56	155,324.26	Various
107	M18037501	LITTON SUB- CONSTRUCT SUB	4,619.38	310.00	6,787.61	11,716.99	Various
108	M18037502	LITTON SUB- EXT XMISSION	452.90	1.86	208.26	663.02	Various
109	M18037503	LITTON SUB- CONSTRUCT TRANS LOOP	236.43	0.22	250.36	487.01	Various
110	M18037801	RICHWOOD BK 4- INSTALL	259,505.05	12,921.98	113,009.37	385,436.40	Various
111	M18037802	RICHWOOD BK 4- MOD XMISSION STRUCTU	82,403.51	4,502.15	38,618.77	125,524.43	Various
112	M18037803	F6761 LOOP	2,718.15	4.89	2,500.84	5,223.88	Various
113	M18038701	COLD SPRING TB 9 LS UPGD	87,926.77	1,576.10	45,544.86	135,047.73	Various
114	M18043901	5967 RBLD PT 1 SWI 602_DECOURSEY	459.00	21.03	358.41	838.44	Various
115	M19016706	VILLA 2019 DMVPN UPGRADE 2	177.15	10.99	115.47	303.61	Various
116	M19019401	TURFWAY SUB	2,717.76	3.67	1,366.29	4,087.72	Various
117	M19022601	138 KV F23983 WOODSPOINT TO AERO	7,513,565.37	190,175.28	1,340,136.12	9,043,876.77	Various
118	M19022602	F23983 T LINE RLE	6,992,371.38	171,218.29	31,984.38	7,195,574.05	Various
119	M19029701	5967 RBLD CLARYVILLE TO HL 864	280,265.58	8,818.18	43,254.34	332,338.10	Various
120	M19029702	F5967 LINE RLE	201.97	2.60	46.46	251.03	Various
121	M19029801	F5967 RBLD HL 864 TO HL 801	39,096.58	112.24	11,123.76	50,332.58	Various
122	M19029803	F5967 RBLD HL801 - HL746 - HL736	10,178.70	324.27	6,943.48	17,446.45	Various
123	M19029901	F5967 RBLD POLE HL736 TO HL 661	27,039.57	25.50	7,268.80	34,333.87	Various
124	M19030001	F5967 RBLD HL 661 TO DECOURSEY	24,261.45	87.22	7,022.53	31,371.20	Various
125	M20005601	GLT 5967 RPL POLES WILDER SUB ABS	59,968.76	1,998.22	16,185.98	78,152.96	Various
126	M20005602	GLT 5967 RPL POLES ABS 436 WHITE T	458.74	17.25	389.65	865.64	Various
127	M20005603	GLT 5967 RPL POLES WHITE TOWER SUB	2,945.27	2.05	1,881.28	4,828.60	Various
128	M20005604	GLT 5967 RPL POLES, INSP YEAR 2016	935.99	1.31	77.91	1,015.21	Various
129	M20032601	EMGT - HANDS FLOOD MITIGATION	31,824.10	-	14,416.86	46,240.96	Various
130	M20032701	EMGT - GRANT RETIRE MTUS	-	69.00	422.43	491.43	Various

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete	
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)		
131	M20038201	EMR - BELLEVUE TB 2 ETM	11,332.57		3.73	5,759.33	17,095.63	Various
132	M21025101	GRANT CAMBIUM RADIO	20,780.98		-	3,854.89	24,635.87	Various
133	M21025701	EMR COLD SPRINGS TO WILDER - 69KV H	43,957.10		288.72	17,081.31	61,327.13	Various
134	M21025801	EMR CIR 15268 RPL I-275 HWY CROSSI	507.77		13.26	204.10	725.13	Various
135	M21028001	EMERGENT - HANDS SUBSTATION REPLACE	8,118.60		8.40	4,701.74	12,828.74	Various
136	M21032301	EMR - CIRCUIT 965 REPLACE ABS 346	20,591.15		25.55	15,370.78	35,987.48	Various
137	M21037401	LIMABURG-OAKBROOK RLE	1,831.81		7.76	1,353.86	3,193.43	Various
138	M21037402	HEBRON-ROUTE 237 RLE	42,398.33		65.83	13,245.79	55,709.95	Various
139	M21042801	BUFFINGTON SUBSTATION - DISCONNECT	6,933.62		4.07	7,795.40	14,733.09	Various
140	M21042901	AERO SUBSTATION BERM INSTALL	25,482.66		15.13	-	25,497.79	Various
141	M21050401	FEEDER 15268 RELOCATION	(87,678.03)		(6.93)	1,804.99	(85,879.97)	Various
142	MWEMSKY	MIDWEST EMS REPLACEMENT PROJECT	440,242.48	22,244.10		92,472.84	554,959.42	Various
143	MWEMSKY2	DEK EMS REPLACEMENT PROJECT	345,689.25	4,360.33		30,725.13	380,774.71	Various
144	MX0000476	2021 TUG 2606514 N TALBOT AVE PHASE	6,224.01		-	1,637.17	7,861.18	Various
145	MX0000477	2020 TUG 26062514 N TALBOT AVE PHAS	2,688.87		-	60.19	2,749.06	Various
146	MX0000632	TBC 2020 TUG 25990991 TONYA DR INS	824.88		12.13	10.74	847.75	Various
147	MX0000704	2020 TUG 25998562 GREENBRIAR AVE PH	13,371.37		2.24	653.04	14,026.65	Various
148	MX0000778	2020 DEK TUG 25998217 JACKSON RD PH	4,144.38		874.58	239.18	5,258.14	Various
149	MX0000780	2020 DEK TUG 25998217 JACKSON RD PH	5,934.90		142.21	283.03	6,360.14	Various
150	MX0000782	2020 DEK TUG 25998217 JACKSON RD PH	5,195.05			255.26	5,576.35	Various
151	MX0002133	SUB OPT 2022 TUG 25994114 N TALBOT	2,224.94			-	2,390.57	Various
152	MX0002522	2023 SUB OPT TUG - PHEASANT DR - EA	6,124.61		0.54	689.72	6,814.87	Various
153	MX0002524	2023 SUB OPT TUG - PHEASANT DR - WE	6,610.62			2,436.50	9,047.12	Various
154	MX0002526	2023 SUB OPT TUG - PHEASANT DR - RE	2,115.56		4.07	725.44	2,845.07	Various
155	MX0240701	AUGUSTINE 46 - GENERAL DRIVE OH TO	12,059.94	1,468.84		9,174.06	22,702.84	Various
156	MX0291269	COMMERCIAL SERVICE FOR SOLAR/WIND/M	234,548.33	2,360.27		59,981.05	296,889.65	Various
157	MX0319569	SUB OPT -UPGRADE OF CAPACITORS BY A	763.61		6.81	465.88	1,236.30	Various
158	MX0319570	SUB OPT -UPGRADE OF CAPACITORS BY A	788.86		4.02	480.32	1,273.20	Various
159	MX0319571	SUB OPT -UPGRADE OF CAPACITORS BY A	644.86		-	398.20	1,043.06	Various
160	MX0319572	SUB OPT -UPGRADE OF CAPACITORS BY A	1,068.57		12.59	692.74	1,773.90	Various
161	MX0319573	SUB OPT -UPGRADE OF CAPACITORS BY A	1,095.18		0.09	753.96	1,849.23	Various
162	MX0319574	SUB OPT -UPGRADE OF CAPACITORS BY A	1,066.06		15.07	729.62	1,810.75	Various
163	MX0494865	MXCONV-TRANSFORMER RETROFIT HANDS	585.77		0.07	160.13	745.97	Various
164	MX0675382	WESTPACK CUSTOMER STATION	1,079.29		1.96	341.80	1,423.05	Various
165	MX0705679	TBC MXCONV-CAPACITOR AUTOMATION CRE	3,079.15		-	6,204.14	9,283.29	Various
166	MX0705681	TBC MXCONV-CAPACITOR AUTOMATION CRE	59.44		74.96	3,358.26	3,492.66	Various
167	MX1006763	MT ZION - CORRECT CIRCUITS CONFIG-	8,949.96		-	8,516.84	17,466.80	Various
168	MX1064765	SUB OPT - DONALDSON 43 CVG SOUTH RE	11,293.56		-	9,429.98	20,723.54	Various
169	MX1089667	SUB OPT HEBRON 42 RECO PART 1 - 215	28,595.25		836.21	19,985.58	49,417.04	Various
170	MX1089713	SUB OPT HEBRON 42 RECO PT 2 - 21520	15,820.89		3,653.45	13,716.08	33,190.42	Various
171	MX1089758	SUB OPT HEBRON 42 RECO PART 1 - 215	24,040.71		24.32	17,612.22	41,677.25	Various
172	MX1204044	7TH AVE LANDSLIDE RELOCATION	9,115.23		35.75	-	9,150.98	Various
173	MX1261517	RLM: 1431 DIXIE: MULTIFAMILY PRIMAR	41,808.42		66.79	9,687.80	51,563.01	Various
174	MX1264145	CAPITAL CIR 965 REPLACE PHASE C LA	471.72		16.63	130.24	618.59	Various
175	MX1264996	CAPITAL FLORENCE TB2 REPLACE FAN	731.05		18.54	215.59	965.18	Various
176	MX1266171	CAPITAL SILVER GROVE TB23 REPLACE F	666.24		0.08	214.61	880.93	Various
177	MX1277606	LONGBRANCH 44 PT 2 - RECL 1 MOUNT Z	45,684.68		252.43	15,148.80	61,085.91	Various
178	MX1278018	LONGBRANCH 44 PT 2 - RECL 2 MOUNT Z	45,766.29		254.54	17,170.54	63,191.37	Various
179	MX1278081	LONGBRANCH 44 PT 2 - RECL 3 MOUNT Z	12,795.78		6.72	2,769.29	15,571.79	Various
180	MX1296858	CAPITAL BEAVER TB1 REPLACE FUSES &	10,628.42		11.95	2,874.09	13,514.46	Various
181	MX1325365	F5983 X-FER UB FOR 6 - P2 WOOD TO S	5,560.64		-	3,977.50	9,538.14	Various
182	MX1393376	TBC 2410045A: FLORENCE 45 30BN-267	1,883.66		21.07	1,928.91	3,833.64	Various
183	MX1393377	0670041A: BUFFINGTON 41 K106-57 INS	10,544.45		-	2,155.98	12,700.43	Various
184	MX1393379	0670041A: BUFFINGTON 41 K106-470 IN	34,328.18		-	8,014.68	42,342.86	Various
185	MX1393380	0670045A: BUFFINGTON 45 K106-490 IN	37,182.24		44.57	11,158.37	48,385.18	Various
186	MX1393381	0670045A: BUFFINGTON 45 K117-177 IN	32,911.59		203.12	7,844.69	40,959.40	Various
187	MX1393382	0670047A: BUFFINGTON 47 26BN-58 INS	12,157.66		2.87	3,529.91	15,690.44	Various
188	MX1393383	0670047A: BUFFINGTON 47 K116-210 IN	11,799.55		257.13	3,428.87	15,485.55	Various
189	MX1393384	0670047A: BUFFINGTON 47 K116-611 IN	11,309.62		47.29	2,959.23	14,316.14	Various
190	MX1393385	0670047A: BUFFINGTON 47 K116-25 INS	12,186.84		4.51	3,496.78	15,688.13	Various
191	MX1450766	CAPITAL CONSTANCE TB2 REPLACE HS AR	3,105.01		1.16	430.29	3,536.46	Various
192	MX1464324	CAPITAL RICHWOOD TB3 REPLACE HS ARR	1,350.21		-	184.40	1,534.61	Various
193	MX1473561	0550044A: DONALDSON 44 26BN-1308 RE	437.09		18.28	465.91	921.28	Various
194	MX1473566	2410047A: FLORENCE 47 BNK-8073 INST	1,807.58		1.69	1,455.07	3,264.34	Various
195	MX1478604	RELOCATION HIGHWAY DOT SPECIFIC PRO	(3,713.95)		43.76	1,526.88	(2,143.31)	Various

DUKE ENERGY KENTUCKY
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CONSTRUCTION PROJECTS
AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete	
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)		
196	MX1488550	CAPITAL WILDER TB4 REPLACE XO, X1,	18,813.70	351.36		2,623.20	21,788.26	Various
197	MX1518649	SUB OPT - AUTOMATED SWITCHGEAR CVG	4,994.33	145.23		4,015.29	9,154.85	Various
198	MX1518718	SUB OPT - AUTOMATED SWITCHGEAR (EAS	1,245.04	3.22		1,076.11	2,324.37	Various
199	MX1561891	AERO TO CVG SOUTH LN EXT - NEW GEAR	29,487.99	-		25,979.92	55,467.91	Various
200	MX1593217	CAPITAL VILLA TB 1 REPLACE RADIATOR	1,668.38	-		248.35	1,916.73	Various
201	MX1601008	TRANSFORMER UG 3-PHASE END OF LIFE	583.64	3.64		556.10	1,143.38	Various
202	MX1601017	TRANSFORMER UG 3-PHASE END OF LIFE	16,391.06	1,887.70		536.79	18,815.55	Various
203	MX1601025	TRANSFORMER UG 3-PHASE END OF LIFE	1,972.76	24.77		3.29	2,000.82	Various
204	MX1601026	TRANSFORMER UG 3-PHASE END OF LIFE	278.55	0.04		240.30	518.89	Various
205	MX1601027	TRANSFORMER UG 3-PHASE END OF LIFE	106.65	0.01		64.37	171.03	Various
206	MX1601030	TRANSFORMER UG 3-PHASE END OF LIFE	81.22	0.01		38.35	119.58	Various
207	MX1601032	TRANSFORMER UG 3-PHASE END OF LIFE	538.55	-		-	538.55	Various
208	MX1701449	0670041A: BUFFINGTON 41 K106-488 IN	10,953.62	12.12		2,562.87	13,528.61	Various
209	MX1701450	0670041A: BUFFINGTON 41 K107-316 IN	401.01	0.06		270.06	671.13	Various
210	MX1701451	0670044A: BUFFINGTON 44 K105-368 IN	10,700.03	371.89		2,632.46	13,704.38	Various
211	MX1701452	0670044A: BUFFINGTON 44 K106-115 RE	64.50	0.18		41.65	106.33	Various
212	MX1701453	0670044A: BUFFINGTON 44 K106-284 IN	10,599.04	275.53		2,494.20	13,368.77	Various
213	MX1701455	0670044A: BUFFINGTON 44 K107-430 IN	33,259.62	415.41		5,936.30	39,611.33	Various
214	MX1701461	0670045A: BUFFINGTON 45 K116-472 IN	10,404.53	9.46		2,172.31	12,586.30	Various
215	MX1701462	0670045A: BUFFINGTON 45 K117-112 IN	32,796.32	11.43		7,861.80	40,669.55	Various
216	MX1701463	0670045A: BUFFINGTON 45 K117-114 IN	30,134.04	588.26		5,390.04	36,112.34	Various
217	MX1701467	0670047A: BUFFINGTON 47 K116-195 IN	33,143.16	1,063.50		8,793.05	42,999.71	Various
218	MX1701468	0670047A: BUFFINGTON 47 K116-409 IN	11,871.41	6.58		3,460.12	15,338.11	Various
219	MX1701479	TBC 2410045A: FLORENCE 45 BTW 25BN	2,266.19	-		2,050.02	4,316.21	Various
220	MX1701480	2410046A: FLORENCE 46 30BN-672 REPR	2,429.36	-		2,223.45	4,652.81	Various
221	MX1701481	2410046A: FLORENCE 46 31BN-1347 INS	36,670.62	95.28		11,979.86	48,745.76	Various
222	MX1701482	2100042A: OAKBROOK 42 20BN-22 INSTA	37,398.25	13.87		9,921.18	47,333.30	Various
223	MX1701483	TBC 2100042A: OAKBROOK 42 25BN-264	2,258.59	0.35		2,039.05	4,297.99	Various
224	MX1701485	TBC 2100042A: OAKBROOK 42 BTW 25BN	2,677.57	12.09		2,751.82	5,441.48	Various
225	MX1701486	0550041A: DONALDSON 41 26BN-1086 IN	11,639.71	28.69		3,312.02	14,980.42	Various
226	MX1701487	0670041A: BUFFINGTON 41 26BN-218 IN	10,856.62	11.59		2,489.80	13,358.01	Various
227	MX1701488	0670041A: BUFFINGTON 41 K106-544 IN	10,736.07	11.47		2,404.88	13,152.42	Various
228	MX1793644	TRANSFORMER RETROFIT - CRESCENT 43	2,286.54	-		2.85	2,289.39	Various
229	MX1848370	TBC MXCONV-CAPACITOR AUTOMATION HAN	2,130.98	2.18		110.43	2,243.59	Various
230	MX1848383	TBC MXCONV-CAPACITOR AUTOMATION MT.	30,633.26	468.03		2,089.55	33,190.84	Various
231	MX1898562	JT-E-TREMORE PHASE C PART 1B	35,355.77	86.21		6,449.29	41,891.27	Various
232	MX1975019	WILDER 43 LN EXT- DKY2645	35,037.85	1,419.48		27,588.25	64,045.58	Various
233	MX1975744	WILDER 43 LN EXT RT 9 TO CENTRAL -	10,848.36	39.76		7,976.27	18,864.39	Various
234	MX1977350	OAKBROOK 42 DKY2769 - PART 2 RECOND	2,178.22	64.85		1,771.46	4,014.53	Various
235	MX2158154	SUB OPT - TRANSFORMER UG 3-PHASE EN	17,780.82	880.69		3,061.72	21,723.23	Various
236	MX2158161	SUB OPT - TRANSFORMER UG 3-PHASE EN	18,503.41	698.81		3,038.43	22,240.65	Various
237	MX2158176	SUB OPT - TRANSFORMER UG 3-PHASE EN	687.87	12.19		2.21	702.27	Various
238	MX2158190	SUB OPT - TRANSFORMER UG 3-PHASE EN	19,272.01	200.50		6,163.56	25,636.07	Various
239	MX2158204	SUB OPT - TRANSFORMER UG 3-PHASE EN	16,274.64	776.10		3,329.31	20,380.05	Various
240	MX2158210	SUB OPT - TRANSFORMER UG 3-PHASE EN	25,445.46	146.74		6,616.48	32,208.68	Various
241	MX2278295	SUB OPT -UG CABLE REPLACE SMALL - P	46,022.22	5.29		14,453.89	60,481.40	Various
242	MX2506723	RELOCATION HIGHWAY DOT SPECIFIC PRO	85,086.06	50.63		39,975.09	125,111.78	Various
243	MX2636418	RESIDENTIAL PRIMARY/SECONDARY/SVC P	(57,307.16)	(10.09)		239.01	(57,078.24)	Various
244	MX2831125	CAPITAL WHITE TOWER CB 223 REPLACE	9,944.43	282.05		1,968.29	12,194.77	Various
245	MX2866326	KENTUCKY 2019 LINE PATROL OH REPLAC	296.35	3.42		84.74	384.51	Various
246	MX3045963	DECLARED CIRCUIT - DONALDSON 41 - 2	99,727.58	2,397.86		46,993.35	149,118.79	Various
247	MX3062206	CAPITAL CRITTENDEN TB 2 REPLACE 3 H	271.78	0.93		207.55	480.26	Various
248	MX3170570	F6782 (M21044201) EMERGENT BUFF-FLO	9,797.23	388.97		19.99	10,206.19	Various
249	MX3192862	CAPITAL WHITE TOWER CIR 42 REPLACE	108.26	0.21		-	108.47	Various
250	MX3999738	SUB OPT - DONALDSON 43 CVG SOUTH RE	182.61	0.03		186.83	369.47	Various
251	MX4154470	OPEN LOOP - CABLE UG REPLACE SMALL-	118,365.80	28.86		66,681.53	185,076.19	Various
252	MX4412975	DETERIORATED CONDUCTOR (WILDER 42)	62,929.75	2,395.69		34,161.42	99,486.86	Various
253	MX4497255	OPEN LOOP - CABLE UG REPLACE SMALL-	5,541.61	11.89		1,243.81	6,797.31	Various
254	MX4517175	F6782 X-FER UB FOR 8 WOOD TO STEEL	56,539.41	228.85		5,433.23	62,201.49	Various
255	MX4546275	2021 PROACTIVE RECL RPL, KNK-5759,	49,567.52	1,126.42		12,659.49	63,353.43	Various
256	MX4864988	F5983 DAYTON TO LAFARGE X-FER UB FO	144,748.62	1,267.88		69,182.20	215,198.70	Various
257	MX4877019	F2166 COVINGTON TO NEWPORT STEEL X-	20,530.89	98.77		3,196.84	23,826.50	Various
258	MX4946544	CAPITAL ALEXANDRIA SOUTH TB1 REPLAC	2,516.27	0.13		199.60	2,716.00	Various
259	MX5358828	PERMANENT PRIMARY SERVICE - DKY2618	1,140,261.84	36,319.71		359,777.32	1,536,358.87	Various
260	MX5764593	KENTON 42 - HIGHWAY CROSSING	8,779.63	319.20		4,926.45	14,025.28	Various

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs			Estimated Physical Percent Complete	
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **		Total Cost (G=D+E+F)
261	MX5931078	RELOCATION HIGHWAY DOT SPECIFIC PRO	(117,271.99)	177.29	8,785.94	(108,308.76)	Various
262	MX5977873	AERO SUB LN EXT TO BOSCH	171,445.94	1,022.63	76,922.72	249,391.29	Various
263	MX5977890	FLORENCE 46 LN EXT TO AERO	13,459.71	382.16	10,617.69	24,459.56	Various
264	MX6240781	RELOCATION HIGHWAY DOT SPECIFIC PRO	243,800.46	730.18	42,564.91	287,095.55	Various
265	MX6277290	RELOCATION HIGHWAY DOT SPECIFIC PRO	9,694.10	219.57	14,705.51	24,619.18	Various
266	MX6321063	LONGBRANCH 44 PT 2	212,855.60	2,507.70	113,498.16	328,861.46	Various
267	MX6321718	LONGBRANCH 44 PART 3 - DKY2747	413,423.97	5,874.11	116,499.69	535,797.77	Various
268	MX6322062	THOMAS MORE 41 LN EXT DKY2754	17,723.97	762.57	14,738.62	33,225.16	Various
269	MX6491994	SUB OPT -LINE PATROL NORMAL PRIORIT	4,003.90	3.80	1,975.20	5,982.90	Various
270	MX7372041	0550043A: DONALDSON 43 21BN-302 REM	2,499.73	27.12	1,596.39	4,123.24	Various
271	MX7372045	2410044A: FLORENCE 44 25BN-725 INST	1,262.57	42.97	918.96	2,224.50	Various
272	MX7372047	2410044A: FLORENCE 44 31BN-1326 INS	1,837.14	3.19	1,126.14	2,966.47	Various
273	MX7372048	2410044A: FLORENCE 44 BNK-2793 INST	2,893.28	0.36	1,753.38	4,647.02	Various
274	MX7372051	2410047A: FLORENCE 47 BNK-2806 INST	1,544.85	45.50	947.42	2,537.77	Various
275	MX7372054	20420044A: CONSTANCE 44 21BN-635 I	2,945.85	49.86	1,957.31	4,953.02	Various
276	MX7372055	0420044A: CONSTANCE 44 21BN-625 INS	2,116.00	16.13	1,302.32	3,434.45	Various
277	MX7372056	0420044A: CONSTANCE 44 21BN-396 INS	1,456.51	11.09	807.23	2,274.83	Various
278	MX7372063	0550041A: DONALDSON 41 K116-982 IN	11,637.77	4.10	3,155.81	14,797.68	Various
279	MX7372064	0550041A: DONALDSON 41 BNK-1184 INS	10,487.59	353.13	2,266.01	13,106.73	Various
280	MX7372065	SUB OPT - INSTALLATION OF SELF HEAL	10,359.57	-	2,023.48	12,383.05	Various
281	MX7372067	0550041A: DONALDSON 41 26BN-246 INS	11,647.73	5.10	3,161.34	14,814.17	Various
282	MX7372068	0550041A: DONALDSON 41 26BN-616 INS	11,800.88	534.37	3,452.28	15,787.53	Various
283	MX7473884	OAKBROOK 42 LN EXT DKY2769	97,033.32	1,992.15	47,345.57	146,371.04	Various
284	MX7488839	D-CONST UG TRANSFERS - M190226	1,777.52	0.92	1,329.67	3,108.11	Various
285	MX7488872	D-CONST RECO WOODSPOINT-AERO - M190	6,487.55	1.06	5,426.25	11,914.86	Various
286	MX7791895	JT-E-PARKWAY TRAILS	72,945.85	11.80	19,160.90	92,118.55	Various
287	MX7890923	UPGRADE TO EXISTING SERVICE COMMERC	257,376.02	8,594.51	94,131.79	360,102.32	Various
288	MX7891191	SUB OPT -REPLACEMENT OF EXISTING RE	1,448.39	-	1,448.39	1,448.39	Various
289	MX7891201	SUB OP 2022 RECL RPL, KNK-5687, WHI	1,273.90	0.59	974.88	2,249.37	Various
290	MX7891216	SUB OPT -REPLACEMENT OF EXISTING RE	747.83	15.32	445.19	1,208.34	Various
291	MX7891217	SUB OPT -REPLACEMENT OF EXISTING RE	1,014.46	0.52	617.45	1,632.43	Various
292	MX7891218	SUB OPT -REPLACEMENT OF EXISTING RE	644.07	6.45	386.24	1,036.76	Various
293	MX7891230	SUB OP 2022 RECL RPL, KNK-5686, WHI	944.70	-	735.71	1,680.41	Various
294	MX8022852	PERM ELEC SERV;COMM/INDUST;OTHER;CI	(1,626.32)	(0.33)	168.13	(1,458.52)	Various
295	MX8203329	GLT TR_UB F6785 T-LINE OHGLT2010	3,007.04	49.13	3,642.92	6,699.09	Various
296	MX8204271	GLT TR_UB F965 T-LINE KYGLT2001 TRA	7,445.44	-	3,801.93	11,247.37	Various
297	MX8250982	DETERIORATED CONDUCTOR - CRITTENDEN	589,677.25	4,714.25	119,167.71	713,559.21	Various
298	MX8452455	TBC D-LINE PORTION:SOGHANDSWHITETOW	646.97	13.69	173.02	833.68	Various
299	MX8564271	SUB OPT -TRANSFORMER UG THREE PHASE	1,325.06	0.72	917.80	2,243.58	Various
300	MX8566565	ZKH - 101 ANDREWS WAY - SD1 - WILDE	(105,585.86)	(767.84)	7,713.89	(98,639.81)	Various
301	MX8693627	CAPITAL RICHWOOD TB3 REPLACE X3 BUS	6,803.43	108.64	1,868.63	8,780.70	Various
302	MX8701723	JT-E-ALEXANDRIA FLATS, SEC 1	(5,080.19)	-	-	(5,080.19)	Various
303	MX8762998	LONGBRANCH 44 PART 1 - DKY2132	99,031.98	3,532.09	40,438.55	143,002.62	Various
304	MX8763054	LONGBRANCH 43-44 UG - DKY2132	374,246.60	14,025.61	186,475.77	574,747.98	Various
305	MX9015414	LONGBRANCH 44 PART 2 - DKY2132	289,479.04	5,725.46	117,379.20	412,583.70	Various
306	MX9048687	MCCULLUM PK-COMMERCIAL PRIMARY/SECO	108,578.81	4,663.28	78,210.00	191,452.09	Various
307	MX9064744	WILDER 43 RT9 OVERHEAD WORK - SOG D	7,315.12	9.82	5,253.42	12,578.36	Various
308	MX9210584	WILDER 42 ROW REM - SOG DKY2020	1,971.68	4.02	6,271.12	8,246.82	Various
309	MX9365045	VILLA 43 LN EXT TO THOM MORE 41 - D	14,617.72	-	11,079.20	25,696.92	Various
310	MX9545158	CONSTANCE REMOVE EXISTING OH - DKY2	144,096.05	6,511.96	75,757.37	226,365.38	Various
311	MX9649928	CAPITAL BUFFINGTON TB3 REPLACE ETM	4,792.48	38.57	835.65	5,666.70	Various
312	MX9918857	STEFFEN RD-POLE REPLACEMENTS - NON-	14,441.16	279.11	4,902.09	19,622.36	Various
313	MX9919639	SUB OPT -UPGRADE OF CAPACITORS BY A	1,062.83	16.70	756.18	1,835.71	Various
314	MX9919640	SUB OPT -UPGRADE OF CAPACITORS BY A	796.76	65.54	554.04	1,416.34	Various
315	MX9919641	SUB OPT -UPGRADE OF CAPACITORS BY A	789.28	3.65	488.22	1,281.15	Various
316	MX9919642	SUB OPT -UPGRADE OF CAPACITORS BY A	808.92	4.13	487.07	1,300.12	Various
317	MX9919684	SUB OPT -UPGRADE OF CAPACITORS BY A	810.06	-	496.99	1,307.05	Various
318	MX9919685	SUB OPT -UPGRADE OF CAPACITORS BY A	2,290.45	0.33	1,539.16	3,829.94	Various
319	MX9992812	PRIMARY SERVICE 2 - AMAZON - DKY261	185,998.49	4,370.47	75,521.76	265,890.72	Various
320	MX9998915	URD WILDER 41	11,432.17	478.31	4,542.34	16,452.82	Various
321	MX9998916	TRANSFORMER REPLACEMENT KENTON 41	156.83	6.20	73.05	236.08	Various
322	MXA701477	TBC 2410045A: FLORENCE 45 25BN-507	1,713.46	21.64	1,354.41	3,089.51	Various
323	OLEKY	KENTUCKY NEW LIGHTING INSTALL - OLE	2,656.09	-	-	2,656.09	Various
324	RWT055A	ROW - DONALDSON - H9320550044	1,087.91	0.10	-	1,088.01	Various
325	SG001117	DEE LMR CONSOLES	742,567.35	1,469.39	4,173.84	748,210.58	Various

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete	
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)		
326	SG001145	DEE POWER MONITORING & MGMT SYSTEM	4,825.23		20.42	252.70	5,098.35	Various
327	SG1001SW	DEE IOT PLATFORM ASSESSMENT POC	4,406.09		104.14	1,518.10	6,028.33	Various
328	SG1010B2T	DEM LMR TOWERS AND SHELTERS	77,413.65		217.88	7,514.92	85,146.45	Various
329	SG1010Z1L	DEK LMR - OHIO/KENTUCKY - ERLANGER	1,436,393.47		50,885.36	84,747.63	1,572,026.46	Various
330	SG1010Z1O	DEK LMR - OHIO/KENTUCKY - ERLANGER	355,088.99		10,749.50	17,876.32	383,714.81	Various
331	SG1037SW	BULK DEVICE MANAGEMENT (BDM)	205.12		0.09	71.77	276.98	Various
332	SG1041SW	DEE ADP SOG AUTOMATION TOOL	140.94				140.94	Various
333	SG1057SVR	DEE CUSTOMER MAPPING ENGINE	11,821.41		24.47	1,290.78	13,136.66	Various
334	SG1057SW	DEE CUSTOMER MAPPING ENGINE	48,986.44		325.63	3,157.94	52,470.01	Various
335	SG1069GDQ	DEE GRID DATA QUALITY GDQ	86,075.11		1,362.12	3,587.23	91,024.46	Various
336	SG1076OCT	DEE CAPITAL INVESTMENT PLANNING	558.52				558.52	Various
337	SG1081SW	DEK SCADA DMS UPGRADE	941,471.14		29,174.78	305,016.25	1,275,662.17	Various
338	SG1092SLR	DEK AERO SOLAR	4,460,258.63		33,301.20	137,215.19	4,630,775.02	Various
339	SG1093SW	GRID HOSTING CAPACITY PROJECT	29,237.31		38.40	2,551.18	31,826.89	Various
340	SG1094OTA	DEE OUTAGE TIMESTAMP ACCURACY	4,869.95		119.50	242.69	5,232.14	Various
341	SG223SW	DEE TRANSMISSION HEALTH & RISK MGT	52,218.90		35,463.41	37,157.90	124,840.21	Various
342	SG336SW	SG DEE DMS ADMS - SOFTWARE	1,187,271.10		97,753.32	193,560.58	1,478,585.00	Various
343	SG359SW	SG SADM SOFTWARE - 359	104,474.87		6,054.59	15,025.48	125,554.94	Various
344	SG359SW2	SG SADM SOFTWARE - 359	72,393.48		4,136.70	686.14	77,216.32	Various
345	SG438DOTS	DISTRIBUTION OPERATOR TRAINING SIM	14,875.94		964.51	385.56	16,226.01	Various
346	SG459FB01	2018 MIDWEST FIBER ACTIVATION	16,463.03		222.98	6,955.44	23,641.45	Various
347	SG459FB02	2018 MIDWEST FIBER ACTIVATION	4,919.54		64.94	3,084.59	8,069.07	Various
348	SG551NOK	NOKIA NETWORK SERVICES PLATFORM	12,225.28		7.94	8.61	12,241.83	Various
349	SG601SW	DEE ADP SOFTWARE - 601	306,478.99		13,454.56	41,299.93	361,233.48	Various
350	SG723SW	DEE AMI OPERATIONS TOOL	30,545.84		-	13,771.20	44,317.04	Various
351	SG732TR01	DEK TOWERS & SHELTERS - VERONA	1,505,764.24		53,087.22	15,920.92	1,574,772.38	Various
352	SG732TR02	DEK TOWER & SHELTER - VERONA 2	17,974.15		22.42	2,543.25	20,539.82	Various
353	SG732TR03	COMMUNICATION TOWER , SHELTER AND S	77,016.25		1,038.79	5,039.61	83,094.65	Various
354	SG732TR04	DEK TWR,SHELTR,PWRSUP_SPARTA MW	6,019.00		285.71	1,883.88	8,188.59	Various
355	SG732TR05	COMM TOWERS,SHELTERS-RYLAND HEIGHTS	13,259.83		5.91	2,048.74	15,314.48	Various
356	SG732TR06	COMMUNICATION TOWER, SHELTER AND SY	1,258,286.29		9,320.39	5,976.60	1,273,583.28	Various
357	SG744BLK	DEK GRIDWAN	157,013.86		77.23	98,799.66	255,890.75	Various
358	SG744MTR	DEK GRIDWAN	1,347.36		34.13	1,617.32	2,998.81	Various
359	SG764BLK1	DEK 2019-2020 MICROWAVE UPGRADES	1,166,668.85		63,739.98	274,932.95	1,505,341.78	Various
360	SG764MAT1	DEK 2019-2020 MICROWAVE UPGRADES	404,797.40		7,853.95	32,756.92	445,408.27	Various
361	SG776MTR	TRANSPORT TERMINAL OPTICAL EOL	323,234.15		-	2,862.44	326,096.59	Various
362	SG794ETOS	DEE LMR PROJECT 1 CORES	9,360.82		4.93	2,333.69	11,699.44	Various
363	SG960DASH	DER DISPATCH - DASHBOARD	4,638.83		67.89	437.72	5,144.44	Various
364	SG960ORCH	DER DISPATCH ORCHESTRATION	22,621.75		330.05	953.33	23,905.13	Various
365	SGCAPATKY	DEK CAP AUTOMATION	211.73				211.73	Various
366	SGDLSKY	RUSD DEK D-LINE SWITCH REPLACEMENT	240.45				240.45	Various
367	SGHYDRKY	DEK RECLOSER REPLACEMENTS	130.38				130.38	Various
368	SGKAMIMGT	TBC DEK AMI MGMT PROJECT	5,945.01		-	-	5,945.01	Various
369	SGRF5KY	DEK SECTIONALIZATION	244.79				244.79	Various
370	SGRRXKY	SG - TRANSFORMER RETROFIT DMWKY	159.00				159.00	Various
371	SGSELFKY	DEK SEGMENTATION & AUTOMATION	258.20				258.20	Various
372	SKY1904DC	TO CAPTURE 2019 CAPITAL STORM # 4	6,398.92		394.82	1,070.78	7,864.52	Various
373	SKY1905DC	TO CAPTURE 2019 CAPITAL STORM #5	4,193.57		81.49	534.57	4,809.63	Various
374	SKY1906DC	TO CAPTURE 2019 CAPITAL STORM #6	16,302.42		35.37	1,433.27	17,771.06	Various
375	SKY1907DC	TO CAPTURE 2019 CAPITAL STORM #7	12,447.87		1,106.47	5,088.86	18,643.20	Various
376	SKY1908DC	TO CAPTURE 2019 CAPITAL STORM #8	3,173.72		2.09	1,179.73	4,355.54	Various
377	SKY1909DC	TO CAPTURE 2019 CAPITAL STORM #9	16,408.49		30.49	4,510.19	20,949.17	Various
378	SKY2001DC	TO CAPTURE 2020 CAPITAL STORM #1	8,514.61		118.22	3,059.39	11,692.22	Various
379	SKY2007DC	TO CAPTURE 2020 CAPITAL STORM #7	1,102.64		403.62	1,429.04	2,935.30	Various
380	SKY2105DC	TO CAPTURE 2021 CAPITAL STORM #5	5,405.95		129.83	1,029.11	6,564.89	Various
381	SKY2109DC	TO CAPTURE 2021 CAPITAL STORM #9	13,185.31		334.64	5,579.37	19,099.32	Various
382	SKY2201DC	TO CAPTURE 2022 CAPITAL STORM #1	21,880.46		10.38	24,876.50	46,767.34	Various
383	SMODEMKY	DEK MODEM REPLACEMENT	86,661.58		-	34,492.48	121,154.06	Various
384	TC210SW57	CLOPS NERC CIP CYBERARK IMPLEMENTAT	85.13		0.01	35.71	120.85	Various
385	TCPRLFKY	COPPERLEAF SOFTWARE MODULE	3,940.53		5.01	-	3,945.54	Various
386	TKY190401	BUFFINGTON F6761 REL RPL	12,437.94		267.23	3,195.05	15,900.22	Various
387	TKY190402	BLACKWELL F6761 REL RPL	5,833.22		-	4,764.92	10,598.14	Various
388	TKY199902	CONSTANCE 69KV TLS	12,887.99		377.56	3,618.05	16,883.60	Various
389	TKY199903	CONSTANCE BUS 1 SWGR CB RPL	62,182.81		4,147.25	18,682.47	85,012.53	Various
390	TKYTOOL	TRANSMISSION CAPITAL TOOL PURCHASES	(6,779.76)		-	-	(6,779.76)	Various

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION PROJECTS
 AS OF FEBRUARY 28, 2022

SCHEDULE G

Line No. (A)	Project No. (B)	Description of Project (C)	Accumulated Costs				Estimated Physical Percent Complete
			Construction Amount (D)	AFUDC Capitalized (E) *	Indirect Costs Other (F) **	Total Cost (G=D+E+F)	
391	TOOLKTY	TOOLS & EQUIPMENT	8,398.56	-	-	8,398.56	Various
392	UIRATEDES	IU RATE DESIGN TOOL	90,298.71	1,469.17	3,877.04	95,644.92	Various
393	URDSTSP	UPGRADE URD SUBSM TRANSFORMERS	851.87	17.01	213.68	1,082.56	Various
394	WD010053X	SMARTGEN-WDC U1 T/G VIB MONITOR EOL	80.97	4.01	134.58	219.56	Various
395	WD020008X	U2 AA MODULE HVAC REPLACEMENT	480.43	6.05	744.53	1,231.01	Various
396	WD020021X	SMARTGEN-WDC U2 T/G VIB MONITOR EOL	83.85	4.03	137.97	225.85	Various
397	WD030008X	OPTIM U3 GEN FIELD REWIND	3,268.90	33.34	13,886.73	17,188.97	Various
398	WD030013X	SMARTGEN-WDC U3 T/G VIB MONITOR EOL	51.56	2.49	95.78	149.83	Various
399	WD040020X	SMARTGEN-WDC U4 T/G VIB MONITOR EOL	48.68	2.26	88.48	139.42	Various
400	WD050019X	SMARTGEN-WDC U5 T/G VIB MONITOR EOL	51.56	2.49	95.78	149.83	Various
401	WD060018X	SMARTGEN-WDC U6 T/G VIB MONITOR EOL	65.77	3.54	134.85	204.16	Various
402	WEBFG	WEBFG REPLACEMENT	11,363.75	1,953.03	9,052.22	22,369.00	Various
403	Blank Project ID		(163,810.50)			(163,810.50)	
			49,181,883	1,392,660	7,229,452	57,803,995	

* Costs Captured with AFUDC Resource Types

** Costs Captured with Allocated Resource Types

DUKE ENERGY KENTUCKY, INC.
Construction Projects
As of February 28, 2023

Line No.	Project Class	Accumulated Costs
1	Communication	585,318
2	Distrib Lines OH/UG (Line Ext)	7,437,861
3	Distribution Improvements	17,639
4	Distribution Right Of Way	20,958
5	Distribution Substation	4,000,881
6	Street Lights	64,341
7	Equipment & Tools	69,516
8	Gen. Bldg. & Oper. Centers	4,307,538
9	Fossil Ash Basin Initiative	15,224
10	Fossil Steam Plants	9,807,237
11	Other Production Plant	1,150,059
12	Transmission Lines	3,201,773
13	Transmission Stations	1,554,181
14	Intangible Plant - Software	3,277,729
		<hr/> <hr/> 35,510,256

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-026

REQUEST:

Provide, in the format provided in Schedule H, an analysis of the utility's Construction Work in Progress (CWIP) as defined in the Uniform System of Accounts for each project identified in Schedule G.

RESPONSE:

Please see STAFF-DR-01-026 Attachment for information as of February 2022. For the base period and forecasted test period this data is not available because our construction forecasting is performed at a summarized level, as noted in response to STAFF-DR-01-025.

As outlined on Schedule B-1, the Company is not requesting to include recovery of CWIP in base rates.

PERSON RESPONSIBLE: Huyen C. Dang
 Grady "Tripp" S. Carpenter

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE
 AS OF FEBRUARY 28, 2022

SCHEDULE H

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)
1	35035	6/1/2000	4/13/2000	100.00%	-	-	(856)	
2	78906	12/1/1999	4/13/2000	100.00%	-	-	(473)	
3	307482003	1/1/2022	3/31/2023	12.78%	49,782	49,782	6,379	13%
4	344598001	4/1/2018	2/12/2020	100.00%	282,698	282,698	1,457	1%
5	346954001	5/1/2018	9/30/2024	59.68%	128,275	139,345	29,827	21%
6	349395006	5/1/2020	10/28/2022	73.41%	120,275	5,497	28,840	525%
7	349472008	2/1/2021	5/30/2022	81.16%	84,630	13,541	(4,063)	-30%
8	349472018	1/1/2022	5/30/2023	11.28%	13,250	13,250	1,046	8%
9	359140001	1/1/2019	3/29/2023	74.55%	169,292	169,292	5,322	3%
10	400051013	6/1/2021	3/31/2024	26.31%	91,312	91,312	25,033	27%
11	400052001	2/1/2021	3/31/2022	92.67%	1,367,991	1,367,991	85,076	6%
12	400052002	9/1/2021	6/30/2022	59.60%	29,783	29,783	6,573	22%
13	400055004	1/1/2022	3/31/2023	12.78%	8,753	12,665	3,786	30%
14	400055005	1/1/2021	3/30/2023	51.71%	11,224	26,435	15,488	59%
15	400055007	3/1/2021	3/31/2023	47.89%	28,581	47,004	28,768	61%
16	400055009	6/1/2021	9/30/2022	55.97%	6,330	11,775	6,868	58%
17	400055010	10/1/2021	3/15/2022	90.91%	6,670	6,670	3,326	50%
18	400055011	11/1/2021	3/31/2022	79.33%	3,153	3,153	3,979	126%
19	400055012	10/1/2021	3/31/2022	82.87%	8,909	8,909	1,484	17%
20	400055015	1/1/2022	3/31/2023	12.78%	16,675	16,675	2,276	14%
21	400055016	1/1/2022	3/31/2023	12.78%	14,885	14,885	2,199	15%
22	400055017	1/1/2022	3/31/2023	12.78%	25,942	25,942	3,710	14%
23	400098001	2/1/2022	2/28/2023	6.89%	30,621	30,621	464	2%
24	400098002	1/1/2022	3/31/2023	12.78%	410,225	380,661	65,228	17%
25	400098003	1/1/2022	3/31/2023	12.78%	138,775	138,775	4,844	3%
26	315986A	8/1/2017	12/5/2022	85.66%	3,313,201	3,313,201	5,364,882	162%
27	315986F	4/1/2021	6/30/2022	73.19%	76,898	76,898	459,788	598%
28	315986HW7	4/1/2021	12/31/2021	100.00%	89,586	89,586	39,718	44%
29	315986HW8	10/1/2021	6/30/2022	55.15%	96,250	96,250	42,056	44%
30	349395SW6	12/1/2021	10/28/2022	26.89%	58,192	71,164	17,318	24%
31	349472S13	6/1/2021	7/30/2022	64.15%	21,856	4,608	5,168	112%
32	349472S14	3/1/2021	10/1/2023	38.56%	32,423	9,999	8,783	88%
33	349472SW6	1/1/2021	7/29/2022	73.69%	242,915	24,420	20,028	82%
34	8SFYTOOLS	11/1/2020	6/30/2022	79.87%	2,001	1,156	3,897	337%
35	ARCOSSW	7/1/2018	3/31/2022	97.74%	129,249	129,249	148,238	115%
36	BKYTOOL	4/1/2020	12/31/2050	6.21%	50,000	50,000	62,821	126%
37	CAPAUTOKY	3/1/2014	12/31/2020	100.00%	49	49	2,610	5327%
38	CEB020297	7/1/2016	12/31/2019	100.00%	-	-	4,951	
39	CEB020813	7/1/2019	12/31/2022	76.08%	114,306	114,306	86,029	75%
40	CMU060004	7/1/2016	3/31/2025	64.73%	-	-	12,460	
41	CPADEK	3/1/2018	12/31/2050	12.17%	1	1	7,179	
42	CS2100003	6/1/2021	8/29/2021	100.00%	8,343	8,343	8,347	100%
43	CS2100007	9/1/2021	12/29/2021	100.00%	25,285	25,285	14,496	57%
44	CS2100008	8/1/2021	8/31/2022	53.42%	5,958	5,958	4,196	70%
45	CWDVLV21	6/1/2021	3/30/2022	90.07%	44,961	44,961	36,628	81%
46	CY190HW13	12/1/2019	10/28/2022	77.21%	8,893,269	2,784,426	2,631,909	95%
47	CY190SW13	12/1/2019	10/28/2022	77.21%	952,370	70,000	18,818	27%
48	CY190SW16	12/1/2020	10/28/2022	65.23%	50,484	50,484	42,884	85%
49	D2017DL5	12/1/2017	4/30/2023	78.44%	49	29,217	18,739	64%
50	DISOHDK	1/1/2018	3/31/2026	50.45%	-	-	8,419	
51	DKETKYE21	5/1/2021	12/31/2021	100.00%	1	1	9,107	
52	DKY213501	6/1/2021	1/18/2025	20.50%	1,245,722	1,245,722	2,576	0%
53	DKY213502	6/1/2021	1/18/2025	20.50%	6,087,134	6,087,134	22,137	0%
54	DKY213503	7/1/2021	1/26/2025	18.54%	1,507,486	1,507,486	2,051	0%
55	E1214	9/1/2008	12/31/2050	31.87%	-	-	97,000	
56	EB020818X	7/1/2020	9/30/2022	73.93%	158,415	261,776	238,593	91%
57	EB021199X	10/1/2021	6/30/2022	55.15%	185,057	185,057	93,421	50%
58	EB021371X	6/1/2021	12/31/2023	28.84%	34,662	34,662	429	1%
59	EB021604X	2/1/2022	6/1/2025	2.22%	265,300	265,300	12,105	5%
60	EB021688X	2/1/2022	10/31/2022	9.93%	635,973	816,057	20,111	2%
61	EB021722X	10/1/2021	12/31/2022	32.89%	1,636,560	2,672,404	54,162	2%
62	EB021751X	6/1/2021	11/30/2022	49.73%	104,215	216,857	155,123	72%
63	EB021785X	11/1/2021	11/30/2022	30.20%	45,209	45,209	70,965	157%
64	EB021799X	12/1/2021	12/31/2022	22.53%	59,085	59,085	18,372	31%
65	EB021895X	2/1/2022	5/28/2022	23.28%	225,852	225,852	177,546	79%
66	EDUKEKY22	2/1/2022	12/15/2025	1.91%	50,000	50,000	138,498	277%
67	ETSFHCAPK	7/1/2008	12/31/2050	32.15%	-	-	258	
68	GPACCRUAL	3/1/2005	3/31/2051	36.88%	1	1	44,619	
69	INCENTIVE	12/1/2009	12/31/2050	29.80%	-	-	499,084	
70	IT2000019	6/1/2020	7/30/2022	80.74%	21,707	21,707	52,199	240%

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71	IT2000050	8/1/2020	12/30/2021	100.00%	6,071	11,583	15,537	134%
72	IT2100108	11/1/2021	3/31/2023	23.11%	22,221	22,221	13,151	59%
73	IT2100120	12/1/2021	6/29/2022	42.38%	30,225	30,225	30,058	99%
74	K2055SURK	11/1/2021	3/31/2023	23.11%	78	78	28,981	37303%
75	K2152SURK	2/1/2022	3/31/2025	2.34%	78	78	2,173	2797%
76	K2210SURK	2/1/2022	3/31/2023	6.38%	78	78	11,626	14965%
77	K2241SURK	11/1/2021	3/31/2024	13.51%	78	78	51,819	66700%
78	KBANNER	9/1/2019	4/1/2067	5.24%	-	-	2,007	
79	KCSL	11/1/2021	4/1/2067	0.72%	97	97	105	109%
80	KFPLOMX	9/1/2017	12/31/2067	8.93%	-	-	9,922	
81	KMHR	12/1/2019	12/31/2067	4.67%	-	-	1,344	
82	KMW3CEB80	2/1/2021	11/8/2023	38.81%	298,262	9,223,149	25,157	0%
83	KPOLRNF	10/1/2020	12/31/2067	2.98%	93	93	10,746	11555%
84	KPPL	12/1/2017	12/31/2067	8.47%	2	2	37,651	1882546%
85	KPPLLT	7/1/2021	12/31/2069	1.37%	440	440	24,961	5673%
86	KRFSCM	5/1/2021	3/31/2068	1.77%	89	89	9,293	10441%
87	KROC	11/1/2018	12/31/2067	6.77%	-	-	137,333	
88	KRXRCM	1/1/2020	3/31/2068	4.48%	84	84	72,474	86279%
89	KSBDUG	1/1/2020	4/1/2028	26.19%	2	2	945,282	47264080%
90	KSCDL	7/1/2021	12/31/2067	1.42%	93	93	1,767	1900%
91	KSLNOLE	2/1/2018	4/1/2067	8.29%	58	58	42,401	73105%
92	KSMCELL	3/1/2019	4/1/2067	6.23%	-	-	12,717	
93	KSTMOH	12/1/2017	12/31/2067	8.47%	93	93	123,521	132818%
94	KSVDTUG	8/1/2018	3/31/2068	7.21%	-	-	(569)	
95	KUC348450	10/1/2017	6/30/2022	92.96%	90	90	2,567	2852%
96	KUC348474	7/1/2017	7/29/2022	91.86%	190,408	190,408	649	0%
97	KYGLPRS	7/1/2016	12/31/2024	66.60%	160,000	160,000	56,225	35%
98	KYGLT2001	9/1/2020	8/29/2023	49.91%	694,336	398,291	66,798	17%
99	KYGLT2102	2/1/2022	2/3/2024	3.69%	624,146	624,146	798	0%
100	KYGLT2103	2/1/2022	10/17/2023	4.33%	-	-	370	
101	LTHITFAMO	8/1/2020	12/30/2022	65.38%	96,831	96,831	68,834	71%
102	LTHRROBTS	3/1/2021	3/30/2024	32.36%	152,888	152,888	28,523	19%
103	LHTHASDBS	9/1/2021	3/31/2023	31.25%	9,159	9,159	312	3%
104	LHTRLVLS	7/1/2021	12/31/2025	14.72%	29,192	29,192	1,161	4%
105	LHTRMTLS	3/1/2021	5/1/2023	46.02%	25,480	25,480	4,011	16%
106	M18009501	3/1/2019	12/29/2023	62.07%	2,336,966	2,336,966	155,324	7%
107	M18037501	11/1/2021	6/28/2024	12.27%	8,574,167	8,574,167	11,717	0%
108	M18037502	12/1/2021	6/28/2024	9.47%	-	-	663	
109	M18037503	1/1/2022	6/28/2024	6.38%	-	-	487	
110	M18037801	10/1/2019	7/21/2023	63.43%	2,360,214	2,360,214	385,436	16%
111	M18037802	10/1/2019	8/4/2023	62.79%	523,888	523,888	125,524	24%
112	M18037803	6/1/2020	7/10/2023	56.17%	-	-	5,224	
113	M18038701	3/1/2021	1/16/2023	53.06%	814,576	117,253	135,048	115%
114	M18043901	5/1/2021	7/20/2027	13.34%	-	-	838	
115	M19016706	1/1/2020	2/8/2027	30.40%	85,275	85,275	304	0%
116	M19019401	12/1/2020	6/19/2028	16.47%	-	-	4,088	
117	M19022601	11/1/2019	3/4/2023	69.73%	5,133,016	5,133,016	9,043,877	176%
118	M19022602	1/1/2020	1/6/2023	71.66%	1,992,002	7,486,323	7,195,574	96%
119	M19029701	11/1/2020	7/18/2023	48.94%	6,743,234	6,331,544	332,338	5%
120	M19029702	3/1/2021	12/31/2022	54.33%	307,328	307,328	251	0%
121	M19029801	6/1/2021	7/4/2023	35.65%	763,551	23,140,666	50,333	0%
122	M19029803	8/1/2021	3/13/2023	35.82%	1,438,798	998,899	17,446	2%
123	M19029901	7/1/2021	2/13/2026	14.34%	984,734	25,354,607	34,334	0%
124	M19030001	7/1/2021	7/7/2025	16.50%	814,497	17,599,527	31,371	0%
125	M20005601	12/1/2020	1/26/2024	39.44%	480,208	33,231	78,153	235%
126	M20005602	12/1/2020	2/25/2024	38.44%	74,679	74,679	866	1%
127	M20005603	12/1/2020	2/18/2024	38.67%	192,604	192,604	4,829	3%
128	M20005604	2/1/2021	12/10/2023	37.62%	114,396	114,396	1,015	1%
129	M20032601	2/1/2021	11/20/2023	38.36%	167,211	168,205	46,241	27%
130	M20032701	12/1/2020	5/28/2021	100.00%	-	-	491	
131	M20038201	3/1/2021	10/21/2022	60.77%	54,602	54,602	17,096	31%
132	M21025101	7/1/2021	2/7/2023	41.30%	128,087	128,087	24,636	19%
133	M21025701	8/1/2018	7/30/2022	89.58%	2,407,350	2,407,350	61,327	3%
134	M21025801	6/1/2021	6/10/2023	36.81%	-	-	725	
135	M21028001	6/1/2021	6/17/2022	71.39%	105,658	105,658	12,829	12%
136	M21032301	12/1/2021	8/29/2022	32.84%	139,856	139,856	35,987	26%
137	M21037401	8/1/2021	3/10/2024	22.16%	160,173	160,173	3,193	2%
138	M21037402	8/1/2021	3/10/2024	22.16%	2,253,809	2,253,809	55,710	2%
139	M21042801	11/1/2021	8/5/2022	42.96%	104,596	104,596	14,733	14%
140	M21042901	2/1/2022	5/29/2022	23.08%	45,532	45,532	25,498	56%

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141	M21050401	1/1/2022	7/10/2023	10.45%	724,878	724,878	(85,880)	-12%
142	MWEMSKY	7/1/2019	3/30/2023	71.13%	679,701	679,701	554,959	82%
143	MWEMSKY2	12/1/2020	12/31/2024	30.45%	1,646,591	1,646,591	380,775	23%
144	MX0000476	7/1/2019	10/20/2022	80.61%	228	228	7,861	3443%
145	MX0000477	8/1/2019	11/10/2022	78.70%	228	228	2,749	1204%
146	MX0000632	8/1/2019	9/1/2022	83.58%	228	228	848	371%
147	MX0000704	9/1/2019	10/7/2030	22.47%	228	228	14,027	6144%
148	MX0000778	9/1/2019	10/18/2030	22.41%	228	228	5,258	2303%
149	MX0000780	9/1/2019	10/18/2030	22.41%	228	228	6,360	2786%
150	MX0000782	9/1/2019	11/15/2030	22.26%	228	228	5,576	2442%
151	MX0002133	2/1/2022	6/15/2023	5.41%	228	287,654	2,391	1%
152	MX0002522	12/1/2021	3/30/2024	10.47%	228	228	6,815	2985%
153	MX0002524	12/1/2021	3/30/2024	10.47%	228	228	9,047	3963%
154	MX0002526	1/1/2022	3/30/2024	7.08%	228	228	2,845	1246%
155	MX0240701	3/1/2021	1/29/2023	52.07%	228	285,971	22,703	8%
156	MX0291269	6/1/2021	2/16/2023	43.52%	288,352	297,921	296,890	100%
157	MX0319569	8/1/2021	3/30/2024	21.71%	228	14,763	1,236	8%
158	MX0319570	8/1/2021	3/30/2024	21.71%	228	16,439	1,273	8%
159	MX0319571	8/1/2021	3/30/2024	21.71%	228	14,384	1,043	7%
160	MX0319572	8/1/2021	3/30/2024	21.71%	12,342	21,003	1,774	8%
161	MX0319573	8/1/2021	3/30/2024	21.71%	23,078	16,539	1,849	11%
162	MX0319574	8/1/2021	3/30/2024	21.71%	24,463	14,639	1,811	12%
163	MX0494865	11/1/2019	12/29/2022	73.66%	209,984	104,992	746	1%
164	MX0675382	3/1/2018	6/29/2023	75.03%	228	10,800	1,423	13%
165	MX0705679	4/1/2020	9/1/2022	79.05%	76,144	79,087	9,283	12%
166	MX0705681	4/1/2020	9/1/2022	79.05%	59,526	61,400	3,493	6%
167	MX1006763	6/1/2021	2/28/2023	42.70%	228	11,658	17,467	150%
168	MX1064765	11/1/2021	6/15/2023	20.14%	228	228	20,724	9077%
169	MX1089667	11/1/2021	3/31/2025	9.55%	228	591,554	49,417	8%
170	MX1089713	11/1/2021	8/29/2024	11.53%	589,992	589,992	33,190	6%
171	MX1089758	11/1/2021	8/29/2024	11.53%	403,119	403,119	41,677	10%
172	MX1204044	2/1/2022	10/18/2022	10.42%	27,912	27,912	9,151	33%
173	MX1261517	10/1/2021	7/27/2022	50.17%	48,427	48,427	51,563	106%
174	MX1264145	6/1/2021	3/31/2022	89.77%	5,235	5,235	619	12%
175	MX1264996	7/1/2021	3/31/2022	88.64%	5,510	5,510	965	18%
176	MX1266171	7/1/2021	3/31/2022	88.64%	986	986	881	89%
177	MX1277606	11/1/2021	1/29/2023	26.21%	47,359	47,359	61,086	129%
178	MX1278018	11/1/2021	1/29/2023	26.21%	46,483	46,483	63,191	136%
179	MX1278081	11/1/2021	1/29/2023	26.21%	46,604	46,604	15,572	33%
180	MX1296858	6/1/2021	3/31/2022	89.77%	11,201	11,201	13,514	121%
181	MX1325365	7/1/2019	3/30/2023	71.13%	76,917	78,426	9,538	12%
182	MX1393376	1/1/2022	3/30/2024	7.08%	228	43,183	3,834	9%
183	MX1393377	11/1/2021	2/2/2023	25.98%	45,215	45,215	12,700	28%
184	MX1393379	10/1/2021	2/2/2023	30.67%	51,507	51,507	42,343	82%
185	MX1393380	10/1/2021	2/2/2023	30.67%	45,129	44,782	48,385	108%
186	MX1393381	10/1/2021	2/2/2023	30.67%	43,388	43,388	40,959	94%
187	MX1393382	10/1/2021	2/2/2023	30.67%	43,290	43,290	15,690	36%
188	MX1393383	10/1/2021	2/2/2023	30.67%	45,648	45,648	15,486	34%
189	MX1393384	10/1/2021	2/2/2023	30.67%	47,387	47,387	14,316	30%
190	MX1393385	10/1/2021	2/2/2023	30.67%	44,274	44,274	15,688	35%
191	MX1450766	4/1/2019	3/31/2022	97.17%	3,796	3,796	3,536	93%
192	MX1464324	6/1/2019	3/31/2022	97.00%	2,837	2,837	1,535	54%
193	MX1473561	12/1/2021	6/15/2023	15.86%	228	45,687	921	2%
194	MX1473566	12/1/2021	3/30/2024	10.47%	228	44,184	3,264	7%
195	MX1478604	7/1/2021	6/23/2022	67.79%	228	9,624	(2,143)	-22%
196	MX1488550	3/1/2019	3/31/2022	97.25%	17,461	17,461	21,788	125%
197	MX1518649	11/1/2021	5/23/2023	20.95%	228	59,637	9,155	15%
198	MX1518718	11/1/2021	3/31/2023	23.11%	228	258,070	2,324	1%
199	MX1561891	8/1/2021	11/29/2022	43.51%	228	914,833	55,468	6%
200	MX1593217	10/1/2021	3/31/2022	82.87%	69,980	69,980	1,917	3%
201	MX1601008	2/1/2022	3/31/2023	6.38%	228	34,549	1,143	3%
202	MX1601017	2/1/2022	6/15/2023	5.41%	16,719	17,486	18,816	108%
203	MX1601025	2/1/2022	6/15/2023	5.41%	19,331	17,462	2,001	11%
204	MX1601026	2/1/2022	3/30/2024	3.43%	228	25,431	519	2%
205	MX1601027	2/1/2022	3/30/2024	3.43%	20,599	20,599	171	1%
206	MX1601030	2/1/2022	3/30/2024	3.43%	17,156	17,156	120	1%
207	MX1601032	2/1/2022	2/2/2023	7.38%	16,334	16,334	539	3%
208	MX1701449	10/1/2021	2/2/2023	30.67%	40,620	40,620	13,529	33%
209	MX1701450	10/1/2021	2/2/2023	30.67%	228	89,360	671	1%
210	MX1701451	10/1/2021	2/2/2023	30.67%	44,443	44,443	13,704	31%

DUKE ENERGY KENTUCKY
CASE NO. 2022-00372

SCHEDULE H

CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE
AS OF FEBRUARY 28, 2022

Table with 9 columns: Line No. (A), Project No. (B), Date Construction Work Began (C), Estimated Project Completion Date (D), Percent of Elapsed Time (E), Original Budget Estimate (F), Most Recent Budget Estimate (G), Total Project Expenditures (H), Percent of Total Expenditures (I) = (H/G). Rows 211-280.

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE
 AS OF FEBRUARY 28, 2022

SCHEDULE H

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)
281	MX7372067	10/1/2021	2/2/2023	30.67%	45,568	45,568	14,814	33%
282	MX7372068	11/1/2021	2/2/2023	25.98%	41,286	41,286	15,788	38%
283	MX7473884	10/1/2020	12/29/2022	62.88%	81,318	81,818	146,371	179%
284	MX7488839	9/1/2020	6/29/2023	52.86%	228	5,698	3,108	55%
285	MX7488872	9/1/2020	6/29/2023	52.86%	228	184,108	11,915	6%
286	MX7791895	1/1/2022	8/7/2022	26.61%	82,810	82,810	92,119	111%
287	MX7890923	11/1/2020	11/24/2022	64.28%	243,914	246,709	360,102	146%
288	MX7891191	11/1/2021	8/29/2024	11.53%	228	4,968	1,448	29%
289	MX7891201	1/1/2022	3/30/2024	7.08%	19,632	19,632	2,249	11%
290	MX7891216	11/1/2021	8/29/2024	11.53%	5,005	5,005	1,208	24%
291	MX7891217	11/1/2021	8/29/2024	11.53%	-	-	1,632	-
292	MX7891218	11/1/2021	8/29/2024	11.53%	228	4,505	1,037	23%
293	MX7891230	12/1/2021	3/30/2024	10.47%	228	11,696	1,680	14%
294	MX8022852	6/1/2021	8/8/2022	62.82%	23,794	23,794	(1,459)	-6%
295	MX8203329	1/1/2021	12/29/2022	58.18%	228	36,545	6,699	18%
296	MX8204271	3/1/2021	9/28/2023	38.68%	228	25,352	11,247	44%
297	MX8250982	4/1/2021	12/1/2022	54.68%	496,270	508,338	713,559	140%
298	MX8452455	1/1/2020	10/1/2022	78.59%	76,145	76,145	834	1%
299	MX8564271	8/1/2021	3/30/2024	21.71%	228	18,985	2,244	12%
300	MX8566565	8/1/2021	10/27/2022	46.68%	56,318	58,281	(98,640)	-169%
301	MX8693627	10/1/2018	3/31/2022	97.57%	3,281	5,552	8,781	158%
302	MX8701723	8/1/2021	11/1/2022	46.17%	75,039	75,039	(5,080)	-7%
303	MX8762998	6/1/2020	6/29/2022	84.04%	228	90,094	143,003	159%
304	MX8763054	6/1/2020	3/31/2023	61.67%	228	181,991	574,748	316%
305	MX9015414	6/1/2020	11/29/2022	69.92%	228	529,299	412,584	78%
306	MX9048687	1/1/2021	11/30/2022	60.60%	138,789	138,789	191,452	138%
307	MX9064744	6/1/2021	3/16/2023	41.65%	228	29,881	12,578	42%
308	MX9210584	8/1/2021	8/4/2022	57.34%	228	13,934	8,247	59%
309	MX9365045	3/1/2021	5/1/2023	46.02%	228	945,276	25,697	3%
310	MX9545158	11/1/2019	6/29/2022	87.54%	228	260,623	226,365	87%
311	MX9649928	2/1/2021	3/31/2022	92.67%	9,873	9,873	5,667	57%
312	MX9918857	3/1/2021	5/1/2023	46.02%	26,594	42,388	19,622	46%
313	MX9919639	8/1/2021	2/2/2023	38.36%	21,367	14,662	1,836	13%
314	MX9919640	8/1/2021	2/2/2023	38.36%	228	18,001	1,416	8%
315	MX9919641	8/1/2021	2/2/2023	38.36%	228	14,787	1,281	9%
316	MX9919642	8/1/2021	2/2/2023	38.36%	228	16,604	1,300	8%
317	MX9919684	8/1/2021	6/15/2023	30.89%	228	14,258	1,307	9%
318	MX9919685	8/1/2021	6/15/2023	30.89%	228	17,252	3,830	22%
319	MX9992812	3/1/2021	11/29/2022	57.05%	228	156,473	265,891	170%
320	MX9998915	5/1/2018	7/29/2023	73.05%	228	228	16,453	7206%
321	MX9998916	5/1/2018	10/29/2023	69.71%	228	228	236	103%
322	MXA701477	10/1/2021	3/30/2024	16.47%	72,822	73,973	3,090	4%
323	OLEKY	1/1/2015	12/31/2020	100.00%	10	10	2,656	26561%
324	RWT055A	7/1/2021	3/31/2023	97.93%	5,000	5,000	1,088	22%
325	SG001117	9/1/2021	7/30/2024	16.93%	2,998,104	874,447	748,211	86%
326	SG001145	7/1/2021	11/30/2022	46.81%	5,173	5,173	5,098	99%
327	SG1001SW	9/1/2020	12/31/2022	64.04%	27,664	27,664	6,028	22%
328	SG1010B2T	6/1/2020	9/1/2021	100.00%	1,777,260	1,777,260	85,146	5%
329	SG1010Z1L	11/1/2019	3/31/2024	52.73%	5,597,209	5,597,209	1,572,026	28%
330	SG1010Z1O	11/1/2019	3/31/2024	52.73%	1,399,302	1,399,302	383,715	27%
331	SG1037SW	1/1/2022	1/31/2024	7.63%	77,982	77,982	277	0%
332	SG1041SW	6/1/2020	12/31/2021	100.00%	32,007	32,007	141	0%
333	SG1057SVR	9/1/2020	10/31/2023	47.19%	7,291	7,291	13,137	180%
334	SG1057SW	9/1/2020	10/31/2023	47.19%	150,716	150,716	52,470	35%
335	SG1069GDQ	11/1/2020	3/31/2024	38.84%	195,874	195,874	91,024	46%
336	SG1076OCT	11/1/2020	3/31/2023	55.00%	231,176	231,176	559	0%
337	SG1081SW	5/1/2021	4/30/2022	83.24%	1,215,071	1,215,071	1,275,662	105%
338	SG1092SLR	3/1/2021	10/15/2022	61.38%	4,976,446	4,976,446	4,630,775	93%
339	SG1093SW	11/1/2021	3/31/2026	7.39%	56,870	56,870	31,827	56%
340	SG1094OTA	12/1/2021	1/31/2023	20.89%	34,685	34,685	5,232	15%
341	SG223SW	5/1/2017	2/28/2023	82.86%	1,016,639	1,016,639	124,840	12%
342	SG336SW	9/1/2016	7/30/2024	69.44%	1,049,863	1,049,863	1,478,585	141%
343	SG359SW	9/1/2018	12/1/2022	82.22%	229,798	229,798	125,555	55%
344	SG359SW2	9/1/2019	12/1/2022	76.75%	227,864	227,864	77,216	34%
345	SG438DOTS	10/1/2019	9/30/2021	100.00%	1	1	16,226	-
346	SG459FB01	2/1/2018	3/1/2023	80.26%	37,132	37,132	23,641	64%
347	SG459FB02	2/1/2018	3/1/2023	80.26%	37,132	37,132	8,069	22%
348	SG551NOK	12/1/2020	3/31/2023	53.41%	11,880	17,998	12,242	68%
349	SG601SW	6/1/2017	3/31/2025	60.59%	42,090	42,090	361,233	858%
350	SG723SW	1/1/2020	7/30/2022	83.85%	38,014	38,014	44,317	117%

DUKE ENERGY KENTUCKY
 CASE NO. 2022-00372
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE
 AS OF FEBRUARY 28, 2022

SCHEDULE H

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)	
351	SG732TR01	9/1/2018	9/30/2021	100.00%	968,336	968,336	1,574,772	163%	
352	SG732TR02	2/1/2019	3/31/2022	97.31%	968,336	968,336	20,540	2%	
353	SG732TR03	12/1/2020	3/31/2023	53.41%	1,519,055	1,519,055	83,095	5%	
354	SG732TR04	2/1/2021	3/31/2024	33.97%	1,519,055	1,519,055	8,189	1%	
355	SG732TR05	5/1/2021	3/31/2025	21.19%	1,519,055	1,519,055	15,314	1%	
356	SG732TR06	6/1/2021	11/15/2022	51.13%	1,777,260	1,777,260	1,273,583	72%	
357	SG744BLK	11/1/2018	3/31/2031	26.80%	248,822	248,822	255,891	103%	
358	SG744MTR	7/1/2018	12/31/2021	100.00%	248,822	248,822	2,999	1%	
359	SG764BLK1	4/1/2019	3/31/2028	32.37%	217,462	217,462	1,505,342	692%	
360	SG764MAT1	10/1/2019	3/31/2028	28.38%	217,462	217,462	445,408	205%	
361	SG776MTR	3/1/2018	3/31/2028	39.64%	1	1	326,097		
362	SG794ETOS	1/1/2021	3/31/2024	35.70%	11,229	11,229	11,699	104%	
363	SG960DASH	9/1/2021	3/31/2026	10.77%	179,000	179,000	5,144	3%	
364	SG960ORCH	9/1/2021	3/31/2026	10.77%	939,747	939,747	23,905	3%	
365	SGCAPATKY	1/1/2017	12/31/2025	57.33%	83	83	212	255%	
366	SGDLSKY	5/1/2017	12/31/2025	55.72%	94	94	240	256%	
367	SGHYDRKY	10/1/2016	12/31/2025	58.50%	83	83	130	157%	
368	SGKAMIMGT	1/1/2016	2/1/2023	86.94%	603,878	603,878	5,945	1%	
369	SGRFSKY	1/1/2017	12/31/2025	57.33%	83	83	245	295%	
370	SGRXRKY	2/1/2019	12/31/2050	9.63%	1	1	159		
371	SGSELFKY	12/1/2017	12/31/2025	52.51%	1	1	258		
372	SKY1904DC	7/1/2019	3/31/2020	100.00%	7,238	7,238	7,865	109%	
373	SKY1905DC	6/1/2019	3/31/2020	100.00%	4,414	4,414	4,810	109%	
374	SKY1906DC	7/1/2019	3/31/2020	100.00%	16,289	16,289	17,771	109%	
375	SKY1907DC	8/1/2019	3/31/2020	100.00%	17,651	17,651	18,643	106%	
376	SKY1908DC	8/1/2019	3/31/2020	100.00%	4,194	4,194	4,356	104%	
377	SKY1909DC	12/1/2019	3/31/2020	100.00%	20,267	20,267	20,949	103%	
378	SKY2001DC	1/1/2020	12/31/2020	100.00%	11,079	11,079	11,692	106%	
379	SKY2007DC	8/1/2020	3/31/2021	100.00%	27	27	2,935	10871%	
380	SKY2105DC	6/1/2021	3/31/2022	89.77%	5,177	5,177	6,565	127%	
381	SKY2109DC	12/1/2021	3/31/2022	74.17%	18,008	18,008	19,099	106%	
382	SKY2201DC	2/1/2022	9/30/2022	11.20%	27	27	46,767	173212%	
383	SMODEMKY	3/1/2019	12/31/2068	6.02%	1	1	121,154		
384	TC2105W57	2/1/2022	3/31/2024	3.42%	16,982	16,982	121	1%	
385	TCPRLFKY	6/1/2020	6/30/2021	100.00%	10,299	10,299	3,946	38%	
386	TKY190401	1/1/2019	6/20/2025	48.86%	-	-	15,900		
387	TKY190402	12/1/2018	12/8/2025	46.22%	-	-	10,598		
388	TKY199902	2/1/2019	6/10/2024	57.41%	-	-	16,884		
389	TKY199903	2/1/2019	6/21/2024	57.09%	2,390,612	2,390,612	85,013	4%	
390	TKYTOOL	11/1/2017	12/31/2050	13.04%	100	100	(6,780)	-6780%	
391	TOOLKTY	9/1/2019	12/31/2050	7.96%	100	100	8,399	8399%	
392	UIRATEDES	2/1/2021	9/1/2023	41.61%	213,693	213,693	95,645	45%	
393	URDSTSP	7/1/2015	12/31/2050	18.77%	49	49	1,083	2209%	
394	WD010053X	6/1/2021	12/31/2023	28.84%	6,824	6,824	220	3%	
395	WD020008X	9/1/2021	6/4/2022	65.22%	30,620	30,620	1,231	4%	
396	WD020021X	6/1/2021	12/31/2023	28.84%	6,824	6,824	226	3%	
397	WD030008X	1/1/2022	9/30/2023	9.11%	1,191,034	1,243,270	17,189	1%	
398	WD030013X	6/1/2021	12/31/2023	28.84%	6,824	6,824	150	2%	
399	WD040020X	6/1/2021	12/31/2023	28.84%	6,824	6,824	139	2%	
400	WD050019X	6/1/2021	12/31/2023	28.84%	6,824	6,824	150	2%	
401	WD060018X	6/1/2021	12/31/2023	28.84%	6,824	6,824	204	3%	
402	WEBFG	10/1/2019	3/31/2022	96.60%	86,692	79,688	22,369	28%	
403	Blank Project ID						(163,811)		
							<u>57,803,995</u>		

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-027

REQUEST:

Concerning the utility's construction projects:

a. For each project started during the last five calendar years, provide the information requested in the format contained in Schedule I1. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.

b. Using the data included in Schedule I1, calculate the annual "Slippage Factor" associated with those construction projects. The Slippage Factor should be calculated as shown in Schedule I2.

c. In determining the capital additions reflected in the base period and forecasted test period, explain whether the utility recognized a Slippage Factor.

RESPONSE:

a. Please see STAFF-DR-01-027(a) Attachment for requested data associated with projects started during the last five calendar years (*i.e.*, projects started in 2017 and forward). Please note that the Company does not maintain annual budgets at the detailed project level.

b. Please see STAFF-DR-01-027(b) Attachment. The slippage factor is calculated by comparing actual annual capital spend to budgeted annual capital spend for the electric operations of Duke Energy Kentucky, regardless of the year the project started.

c. Duke Energy Kentucky did not recognize a Slippage Factor for capital additions in either the base period or forecasted test period. Duke Energy Kentucky intends that the dollars budgeted for capital construction projects will be spent in the year budgeted and this is supported by the 5-year average slippage factor calculation.

PERSON RESPONSIBLE: Huyen C. Dang – a.
Grady “Tripp” S. Carpenter – b. and c.

Duke Energy Kentucky Electric
 Year 2017

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 329.43	\$	\$ 329.43			\$ 342.37	\$ 217.00	\$ 125.37	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75084	FENABLEH	ARMH	Enable ARM Scheduler Hardware	\$ 26.57	\$	\$ 26.57			\$ 36.90	\$ 217.00	\$ (180.10)	3/30/2015	10/31/2017	10/1/2015	11/7/2017
75084	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 585.26	\$	\$ 585.26			\$ 742.76	\$ 685.00	\$ 57.76	9/29/2015	10/31/2017	1/1/2016	11/7/2017
75084	FENABLEH	EGISH	Enable EGIS Hardware	\$ 390.77	\$	\$ 390.77			\$ 1,275.95	\$ 1,224.00	\$ 51.95	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 17.29	\$	\$ 17.29			\$ 90.41	\$ 136.00	\$ (45.59)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
75084	FENABLEH	MAXH	Enable Maximo Hardware	\$ 4,638.83	\$	\$ 4,638.83			\$ 8,565.31	\$ 9,267.00	\$ (701.69)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084	FENABLEH	MOBH	Enable Mobility Hardware	\$ 138,878.57	\$	\$ 138,878.57			\$ 191,680.43	\$ 172,489.00	\$ 19,191.43	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75084	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 16.53	\$	\$ 16.53			\$ 16.53	\$ 15.00	\$ 1.53	3/30/2015	10/31/2017	6/1/2017	11/7/2017
75084	FENABLEH	WRTH	Enable WRT & WMSP Hardware	\$ 26.46	\$	\$ 26.46			\$ 26.46	\$ 22.00	\$ 4.46	3/30/2015	10/31/2017	6/1/2017	11/7/2017
75084	FENABLEH	TPETH	Enable Trans Proj Est Hardware	\$ 282.29	\$	\$ 282.29			\$ 1,440.39	\$ 1,073.00	\$ 367.39	8/4/2015	10/31/2017	11/1/2015	11/7/2017
75084	FENABLEH	PRIMH	Enable Primavera Hardware	\$ 940.07	\$	\$ 940.07			\$ 3,023.81	\$ 3,707.00	\$ (683.19)	3/30/2015	10/31/2017	11/1/2015	11/7/2017
75084	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$ 424.00	\$	\$ 424.00			\$ 1,077.91	\$ 1,411.00	\$ (333.09)	8/4/2015	10/31/2017	11/1/2015	11/7/2017
75084	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$ 17.54	\$	\$ 17.54			\$ 115.00	\$ 118.00	\$ (3.00)	3/30/2015	10/31/2017	8/1/2015	11/7/2017
75084	FENABLEH	TIMH	Enable TIM Hardware	\$ 45.06	\$	\$ 45.06			\$ 72.85	\$ 84.00	\$ (11.15)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 95,349.16	\$	\$ 95,349.16			\$ 213,875.24	\$ 199,412.00	\$ 14,463.24	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 113,204.37	\$	\$ 113,204.37			\$ 189,963.61	\$ 199,412.00	\$ (9,448.39)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 80,179.89	\$	\$ 80,179.89			\$ 121,567.58	\$ 117,858.00	\$ 3,709.58	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	EGISS	Enable EGIS Software	\$ 416,729.49	\$	\$ 416,729.49			\$ 745,758.25	\$ 670,125.00	\$ 75,633.25	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$ (483,252.51)	\$	\$ (483,252.51)			\$ 59,375.33	\$ 801,485.44	\$ (742,110.11)	5/12/2015	10/1/2018	5/1/2015	2/28/2019
75084	FENABLES	EXPDG	Enable Expert Designer Software	\$ 83,900.05	\$	\$ 83,900.05			\$ 147,298.88	\$ 145,274.00	\$ 2,024.88	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	MAXS	Enable Maximo Software	\$ 660,767.20	\$	\$ 660,767.20			\$ 1,410,790.00	\$ 1,352,478.00	\$ 58,312.00	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	MOBS	Enable Mobility Software	\$ 477,414.73	\$	\$ 477,414.73			\$ 867,968.61	\$ 932,343.00	\$ (64,374.39)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 66,240.41	\$	\$ 66,240.41			\$ 110,879.17	\$ 22,774.00	\$ 88,105.17	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 111,907.23	\$	\$ 111,907.23			\$ 176,798.84	\$ 168,186.00	\$ 8,612.84	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	PPS	Enable PowerPlan Software	\$ 9,682.24	\$	\$ 9,682.24			\$ 67,691.32	\$ 64,531.00	\$ 3,160.32	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	SDDTS	Enable Subst Design Tool Software	\$ 47,438.61	\$	\$ 47,438.61			\$ 68,051.73	\$ 79,764.00	\$ (11,712.27)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	PRIMS	Enable Primavera Software	\$ 86,534.53	\$	\$ 86,534.53			\$ 156,809.74	\$ 154,922.00	\$ 1,887.74	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084	FENABLES	TIMS	Enable TIM Software	\$ 157,419.27	\$	\$ 157,419.27			\$ 241,596.21	\$ 239,157.00	\$ 2,439.21	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FENABLES	TPETS	Enable Trans Proj Est Software	\$ 108,274.74	\$	\$ 108,274.74			\$ 205,005.71	\$ 142,915.00	\$ 62,090.71	8/3/2015	10/31/2017	10/1/2015	11/7/2017
75084	FENABLES	TPCTS	Enable Trans Proj Cost Software	\$ 92,795.46	\$	\$ 92,795.46			\$ 155,374.07	\$ 208,628.00	\$ (53,253.93)	8/3/2015	10/31/2017	10/1/2015	11/7/2017
75084	SG000358F	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 84,669.13	\$	\$ 84,669.13			\$ 84,669.13	\$ 82,572.00	\$ 2,097.13	5/30/2017	9/30/2018	6/1/2017	8/31/2018
75084	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 22,944.83	\$	\$ 22,944.83			\$ 23,237.03	\$ 4,208.00	\$ 19,029.03	11/1/2016	2/28/2018	11/1/2016	2/12/2018
75084	SG000358F	SG358SGL	SG 358 - DEE MDM Scale - SGG Licens	\$ 402.79	\$	\$ 402.79			\$ 30,268.69	\$ 36,760.00	\$ (6,491.31)	6/17/2016	6/30/2017	7/1/2016	6/26/2017
75084	SG000358F	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	\$ 101.55	\$	\$ 101.55			\$ 7,629.99	\$ 10,422.00	\$ (2,792.01)	6/17/2016	6/30/2017	8/1/2016	6/26/2017
75084	SG000358F	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	\$ 20,456.00	\$	\$ 20,456.00			\$ 103,788.64	\$ 323,369.00	\$ (219,580.36)	6/20/2016	6/30/2017	6/1/2016	6/26/2017
75084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 31,084.67	\$	\$ 31,084.67			\$ 31,084.67	\$ 44,829.46	\$ (13,744.79)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75084	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 19,125.28	\$	\$ 19,125.28			\$ 19,976.98	\$ 22,987.85	\$ (3,010.87)	11/23/2016	12/31/2018	11/1/2016	3/31/2019
75084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 4,338.39	\$	\$ 4,338.39			\$ 4,338.39	\$ 109,210.00	\$ (104,871.61)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75084	SGEOSEF	SGEOSE	DEE Openway Security Enhancements	\$ 0.07	\$	\$ 0.07			\$ 9,104.86	\$ 6,421.00	\$ 2,683.86	6/10/2015	8/21/2016	6/1/2015	6/4/2016
75084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 10,302,906.75	\$	\$ 10,302,906.75			\$ 10,302,906.75	\$ 23,298,670.00	\$ (12,995,763.25)	6/7/2017	2/28/2019	6/1/2017	6/30/2019
75084	SGKAMIF	SG169KYEQ	SG KY AMI Equipment - 169	\$ 654,589.12	\$	\$ 654,589.12			\$ 654,589.12	\$ 1,294,611.00	\$ (640,021.88)	6/7/2017	2/28/2019	7/1/2017	6/30/2019
75084	SGKAMIF	SGKAMIMGT	DEK AMI Mgmt Project	\$ 298,393.98	\$	\$ 298,393.98			\$ 477,489.49	\$ 603,878.00	\$ (126,388.51)	1/20/2016	6/30/2019	1/1/2016	6/30/2019
75084	SGITMTRS	SGMDMH85	SG MDM Usage Hub Software	\$ 0.09	\$	\$ 0.09			\$ 71,270.21	\$ 33,000.00	\$ 38,270.21	11/30/2012	9/16/2014	12/1/2012	9/23/2014
75084	SGITMTRS	SGMDMIMS	SG MDM Mass Market Software	\$ 0.14	\$	\$ 0.14			\$ 183,577.81	\$ 33,000.00	\$ 150,577.81	7/10/2013	9/30/2014	7/1/2013	8/19/2014
75084	SGITMTRS	SGMDMIMS2	SG MDM Mass Market Project 2	\$ 0.08	\$	\$ 0.08			\$ 37,438.57	\$ 392,765.00	\$ (355,326.43)	4/28/2014	2/16/2015	4/1/2014	2/17/2015
75084	SGITMTRS	SGITRNSL	ITRON SG Solutions Program	\$ 0.08	\$	\$ 0.08			\$ 132,348.08	\$ 130,000.00	\$ 2,348.08	5/24/2011	6/30/2012	6/1/2011	8/31/2012
75084	SGITMTRS	SGNNT4355	SG Openway Scale-up Software	\$ (0.06)	\$	\$ (0.06)			\$ 57,834.38	\$ 40,200.00	\$ 17,634.38	7/30/2012	9/17/2013	9/1/2012	7/12/2013
75084	SG000448F	SG448SVR	SG DEE Openway Scale 2016 - Servers	\$ 357.50	\$	\$ 357.50			\$ 3,389.82	\$ 5,932.39	\$ (2,542.57)	7/13/2016	3/31/2017	7/1/2016	3/14/2017
75084	SGKYPMO	SGOVH	Grid Solutions Overhead Allocation	\$ (149.25)	\$	\$ (149.25)			\$ (53.68)	\$ 95.00	\$ (148.68)	1/8/2016	12/31/2050	1/1/2016	
75084	SGKYPMO	SGSGC	Smart Grid to SG Capital - PMO	\$ (6.74)	\$	\$ (6.74)			\$ 0.00	\$ 1.00	\$ (1.00)	9/30/2010	12/31/2017	9/1/2010	3/4/2018
75084	PCTAINTMMW	PCTAINT85B	INT85B CTA MMWS Consolidation	\$ 24,005.98	\$	\$ 24,005.98			\$ 292,616.37	\$ 285,462.99	\$ 7,153.38	11/2/2015	9/30/2017	10/1/2015	7/31/2017
75084	DKY2133	MX2167589	Mt Zion Rblsd Sams Neace - DKY2133	\$ 5,735.52	\$	\$ 5,735.52			\$ 5,735.52	\$ 80,732.48	\$ (74,996.96)	9/14/2017	6/1/2019	9/1/2017	4/29/2019
75084	DKY2133	MX2167975	Mt Zion Rblsd Weaver Rd - DKY2133	\$ 11,787.85	\$	\$ 11,787.85			\$ 11,787.85	\$ 242,159.70	\$ (230,371.85)	10/5/2017	12/29/2019	10/1/2017	1/28/2021
75084	DKY1959	D1959D51	Cov Sub expansion DKY1959	\$ 4,557.14	\$	\$ 4,557.14			\$ 4,557.14	\$ 290,451.00	\$ (285,893.86)	5/16/2017	4/18/2019	7/1/2017	2/1/2019
75084	DKY1959	D1959R51	Cov Sub Add Prop	\$ 56,040.60	\$	\$ 56,040.60			\$ 134,451.93	\$ 112,393.00	\$ 22,058.93	7/29/2016	10/1/2017	8/1/2016	8/19/2017
75084	KYGLPRT	KYGLPRT1	GLT P2 Cir 5893 HLP 2 Poles Dist UB	\$ 9,582.55	\$	\$ 9,582.55			\$ 5,982.55	\$ 20,079.00	\$ (14,096.45)	2/16/2017	3/31/2020	6/1/2017	
75084	DKY2208	D2208R51	Turfway Sub Site Purch	\$ 40,446.74	\$	\$ 40,446.74			\$ 40,446.74	\$ 382,562.00	\$ (342,115.26)	5/23/2017	3/2/2019	6/1/2017	2/20/2019
75084	DETCONFA	G0529	Old Madison Pk & Pony Dr Det Cond	\$ 77.13	\$	\$ 77.13			\$ 894.10	\$ 405.77	\$ 488.33	7/20/2010	12/31/2010	9/1/2010	1/4/2011
75084	DETCONFA	G0531	Spillman & Madison Pk Det Cond	\$ (670.00)	\$	\$ (670.00)			\$ -3,119.54	\$ 8,361.34	\$ (5,241.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
75084	DMAJRIFA	P7314	Donaldson TB1 Bushings	\$ (333.32)	\$	\$ (333.32)			\$ 22,484.53	\$ 11,569.26	\$ 10,915.27	1/16/2015	3/1/2018	3/1/2015	12/31/2016
75084	DMAJRIFA	EMR290	Constance Repl Cir 41 LA's	\$ 952.20	\$	\$ 952.20			\$ 952.20	\$ 1,884.66	\$ (932.46)	1/11/2017	3/31/2018	1/1/2017	4/19/2017
75084	DMAJRIFA	EMR248	Dixie Repl RTU Processor	\$ 134.98	\$	\$ 134.98			\$ 5,531.08	\$ 5,283.72	\$ 247.36	11/9/2016	3/31/2018	11/1/2016	3/31/2017
75084	RELDF	G2535	EMAX 1783672 7660 Turfway Rd	\$ (557.05)	\$	\$ (557.05)			\$ 72,632.23	\$ 74,947.26	\$ (2,315.03)	3/4/2011	3/31/2012	3/1/2011	2/4/2012
75084	RELDF	G0973	EMAX #1009228 Taylor Mill Reconst	\$ (2,547.21)	\$	\$ (2,547.21)			\$ 19,291.50	\$ 109,860.93	\$ (90,569.43)	9/14/2010	6/30/2015	9/1/2010	2/28/2012
75084	RELDF	G5515	EMAX 2690060 377 Richwood Rd	\$ (42.12)	\$	\$ (42.12)			\$ 127.30	\$ 10,846.41	\$ (10,719.11)	10/27/2011	3/31/2012	11/1/2011	2/17/2012
75084	RELDF	RELDKY	Relocation-D	\$ 523,137.11	\$	\$ 523,137.11			\$ 1,190,774.04	\$ 200.00	\$ 1,190,5				

Duke Energy Kentucky Electric
Year 2017

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	ORDFA	SKY1702DC	Kentucky O&M TO CAP JOURNAL Strm 2	\$ 122,193.25	\$ 122,193.25	\$ -			\$ 122,193.25	\$ 109,852.57	\$ 12,340.68	2/21/2017	10/31/2017	3/1/2017	7/31/2017
75084	ORDFA	SKY1703DC	Kentucky O&M TO CAP JOURNAL Strm 3	\$ 11,128.80	\$ 11,128.80	\$ -			\$ 11,128.80	\$ 11,181.97	\$ (53.17)	2/21/2017	6/1/2017	6/1/2017	9/30/2017
75084	ORDFA	SKY1706DC	TO CAPTURE 2017 CAPITAL STORM # 6	\$ 1,794.99	\$ 1,794.99	\$ -			\$ 1,794.99	\$ 2,072.07	\$ (277.08)	7/13/2017	12/31/2018	8/1/2017	11/30/2017
75084	ORDFA	SKY1707DC	TO CAPTURE 2017 CAPITAL STORM # 7	\$ 6,866.26	\$ 6,866.26	\$ -			\$ 6,866.26	\$ 6,509.66	\$ 356.60	7/13/2017	12/31/2018	9/1/2017	12/31/2017
75084	ORDFA	SKY1612DC	DEK O&M TO CAPTION JOURNAL Strm 12	\$ 4,978.24	\$ 4,978.24	\$ -			\$ 4,978.24	\$ 4,787.25	\$ 190.99	12/31/2016	4/30/2017	1/1/2017	4/15/2017
75084	RELTF	KYRELT1	F6763 DOT Mt Zion Rd-Dixie Hwy	\$ 28,745.86	\$ 31,910.34	\$ (3,164.48)			\$ 31,910.34	\$ 35,000.00	\$ (3,089.66)	7/25/2015	5/13/2020	8/1/2015	3/18/2020
75084	AMKY0808	H0296	Crescent Install 22.4MVA TB3	\$ (56.52)	\$ (56.52)	\$ -			\$ 1,786,138.22	\$ 1,654,143.00	\$ 131,995.22	6/20/2013	9/1/2015	8/1/2013	9/3/2015
75084	AMKY0808	H0299	Crescent 46 OH Part1	\$ 1,624.78	\$ 1,624.78	\$ -			\$ 15,231.26	\$ 377,337.00	\$ (362,105.74)	6/21/2013	6/1/2015	6/1/2015	7/10/2018
75084	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$ 62,982.26	\$ 62,982.26	\$ -			\$ 151,265.08	\$ 205,737.82	\$ (54,472.74)	1/14/2015	6/30/2019	1/1/2015	
75084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ 32,456.21	\$ 32,456.21	\$ -			\$ 165,367.00	\$ 88,334.91	\$ 77,032.09	1/14/2015	11/15/2017	1/1/2015	10/27/2017
75084	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$ (67,913.68)	\$ (67,913.68)	\$ -			\$ 822,744.84	\$ 877,242.00	\$ (54,497.16)	9/20/2007	4/30/2009	11/1/2007	12/1/2008
75084	PILCFA	POTTKY	Dline Pothehad Termination KY	\$ 60,572.36	\$ 60,572.36	\$ -			\$ 60,572.36	\$ 60,000.00	\$ 572.36	12/22/2010	12/31/2050	8/1/2011	
75084	PILCFA	PILCRKY	UG Cable Repl-PILC	\$ 6,546.43	\$ 6,546.43	\$ -			\$ 22,825.08	\$ 100.00	\$ 22,725.08	7/1/2008	12/31/2050	9/1/2008	
75084	UGCRFA	UGCRKY	UG Cable Repl	\$ (65,507.31)	\$ (65,507.31)	\$ -			\$ 356,559.41	\$ 100.00	\$ 356,459.41	7/1/2008	12/31/2050	7/1/2008	
75084	UGCRFA	SUGCRKY	UG Secondary Cable Replace	\$ 378.07	\$ 378.07	\$ -			\$ 665.68	\$ 10.00	\$ 655.68	2/24/2015	12/31/2025	10/1/2016	
75084	FLKY0249E	DUKETCKYE	Fleet On-Road Vehicles - elec - KY	\$ (51,637.44)	\$ (51,637.44)	\$ -			\$ (1,261.88)	\$ 40,000.00	\$ (4,261.88)	8/11/2009	12/31/2050	6/1/2010	4/5/2016
75084	OLE08FA	OLEKY	Kentucky New Lighting Install - OLE	\$ 257,906.43	\$ 257,906.43	\$ -			\$ 1,003,917.53	\$ 10.00	\$ 1,003,907.53	8/4/2014	12/31/2020	1/1/2015	
75084	CSPPA	J4106	TR 5225496 Augustine 44	\$ 2,879.56	\$ 2,879.56	\$ -			\$ 66,316.97	\$ 106,661.94	\$ (40,344.97)	3/31/2014	1/31/2017	5/1/2016	11/23/2016
75084	CSPPA	J4104	TR 5249008 Longbranch 42	\$ 3,128.00	\$ 3,128.00	\$ -			\$ 157,126.92	\$ 187,480.99	\$ (30,354.07)	3/31/2014	1/31/2017	5/1/2015	11/2/2016
75084	CSPPA	J5116	TR 5263786 Cold Spring 41	\$ (466.87)	\$ (466.87)	\$ -			\$ 120,529.47	\$ 221,710.60	\$ (101,181.13)	4/2/2014	1/31/2017	5/1/2016	11/5/2016
75084	CSPPA	H1372	TR 4655448 CLARYVILLE 41	\$ (36,585.25)	\$ (36,585.25)	\$ -			\$ 261,680.05	\$ 331,178.02	\$ (69,497.97)	12/3/2013	12/30/2016	10/1/2014	9/8/2016
75084	CSPPA	CSPKY	Transformer Retrofit	\$ 544,293.80	\$ 544,293.80	\$ -			\$ 712,538.05	\$ 200.00	\$ 712,338.05	7/1/2008	12/31/2050	7/1/2008	
75084	CSPPA	J9110	TR 5301582 Alexandria South 41	\$ (47,802.58)	\$ (47,802.58)	\$ -			\$ 135,755.99	\$ 477,036.32	\$ (341,280.33)	4/10/2014	8/15/2017	4/1/2016	3/15/2017
75084	CSPPA	J5122	TR 5267739 Cold Spring 49	\$ (8,692.16)	\$ (8,692.16)	\$ -			\$ 150,905.24	\$ 574,055.99	\$ (423,150.75)	4/2/2014	1/31/2018	5/1/2016	7/28/2017
75084	NBFA	H1381	JT 4655806 Arcadia West PH A electr	\$ (63.40)	\$ (63.40)	\$ -			\$ 73,589.84	\$ 149,749.52	\$ (76,159.68)	12/4/2013	11/29/2014	7/28/2014	
75084	NBFA	H0638	NB emax 3296995 Arcadia Ph A	\$ 65,977.39	\$ 65,977.39	\$ -			\$ 0.00	\$ 92,754.88	\$ (26,777.49)	8/27/2013	11/30/2014	9/1/2013	3/27/2014
75084	NBFA	NBKY	Customer Adds-MW-D	\$ 13,785.87	\$ 13,785.87	\$ -			\$ 5,049,036.69	\$ 200.00	\$ 5,048,836.69	7/1/2008	12/31/2050	7/1/2008	
75084	NBFA	IKKY2016	2016 KY Dist Lines (IK) Roll	\$ 2,666,843.12	\$ 2,666,843.12	\$ -			\$ 6,564,496.86	\$ 1.00	\$ 6,564,495.86	11/30/2015	12/31/2016	12/1/2015	
75084	NBFA	NBKYC	Commerce & Indust Cust Adds-MW-D	\$ 186,829.05	\$ 186,829.05	\$ -			\$ 1,212,361.07	\$ -	\$ 1,212,361.07	1/21/2016	12/31/2025	12/31/2016	
75084	NBFA	NBKYS	Residential Customer Adds-MW-D	\$ 607,128.35	\$ 607,128.35	\$ -			\$ 2,247,371.46	\$ -	\$ 2,247,371.46	1/21/2016	12/31/2025	2/1/2016	
75084	NBFA	IKKY2016T	2016 KY Dist Lines (IK) Roll - T	\$ 756,089.39	\$ 756,089.39	\$ -			\$ 4,786,793.08	\$ 1.00	\$ 4,786,792.08	11/30/2015	12/31/2015	12/1/2015	
75084	NBFA	KIP101022	NB 21101022 Litton Lane	\$ 101,928.88	\$ 101,928.88	\$ -			\$ 101,928.88	\$ 95,347.37	\$ 6,581.51	6/16/2017	3/31/2018	6/1/2017	11/3/2017
75084	CSFA	CSKY	Circuit Sectionalization	\$ 123,232.10	\$ 123,232.10	\$ -			\$ 149,174.68	\$ 100.00	\$ 149,074.68	7/1/2008	12/31/2050	8/1/2008	
75084	KHRT77294	KHRT77294	DOT 7177294 Hebron 42, in	\$ 14,915.57	\$ 14,915.57	\$ -			\$ 118,118.67	\$ 46,889.01	\$ 71,229.66	11/19/2015	8/9/2016	12/1/2015	6/17/2016
75084	SGSNIF	SGSNIO1	SG Secure Network Infrastructure	\$ (0.17)	\$ (0.17)	\$ -			\$ 64,179.53	\$ 50,075.00	\$ 14,104.53	12/12/2014	8/30/2016	12/1/2014	4/30/2016
75084	SGSNIF	SGSNIO3	SG SNI - IPv6	\$ 46.70	\$ 46.70	\$ -			\$ 18,283.74	\$ 12,974.00	\$ 5,309.74	2/15/2016	2/28/2017	2/1/2016	2/28/2017
75084	SGSNIF	SGSNIO4	SG SNI - IPv6	\$ (3.30)	\$ (3.30)	\$ -			\$ 8,874.83	\$ 25,947.00	\$ (17,072.17)	2/18/2016	2/28/2017	2/1/2016	2/28/2017
75084	SGSNIF	SGSNIO2	SG Secure Network Infrastructure	\$ 0.05	\$ 0.05	\$ -			\$ 39,875.29	\$ 50,075.00	\$ (10,199.71)	12/12/2014	6/30/2016	12/1/2014	4/30/2016
75084	CP16AREK	16AR03	Buffington Repl LA's	\$ 4,533.86	\$ 4,533.86	\$ -			\$ 42,739.64	\$ 23,111.80	\$ 19,627.84	2/18/2016	3/31/2017	10/1/2016	3/1/2017
75084	FMWCF535K	CF53AUGUS	Purch Panasonic CF53s repl MDTs	\$ 1,115.89	\$ 1,115.89	\$ -			\$ 282,322.74	\$ 158,146.00	\$ 124,176.74	8/4/2014	3/31/2017	9/1/2014	3/5/2017
75084	AMIKYCS	C9045	AMI Donaldson Advanced Meter	\$ (15,076.10)	\$ (15,076.10)	\$ -			\$ 41,000.33	\$ 151,468.00	\$ (110,467.67)	6/29/2016	9/30/2017	6/1/2016	11/30/2007
75084	AMIKYCS	C9052	AMI Buffington Advanced Metering	\$ (28,434.45)	\$ (28,434.45)	\$ -			\$ 40,866.61	\$ 75,000.00	\$ (34,133.39)	6/29/2016	3/31/2019	6/1/2016	
75084	AMIKYCS	C9048	AMI Claryville Advanced Metering	\$ (13,528.08)	\$ (13,528.08)	\$ -			\$ (0.00)	\$ 15,000.00	\$ (15,000.00)	6/29/2016	3/30/2019	6/1/2016	
75084	AMIKYCS	C9051	AMI Dixie Advanced Metering	\$ (3,207.42)	\$ (3,207.42)	\$ -			\$ 9,707.01	\$ 17,000.00	\$ (7,292.99)	6/29/2016	3/31/2019	6/1/2016	
75084	AMIKYCS	C9044	AMI Wilder Advanced Meter	\$ (38,538.65)	\$ (38,538.65)	\$ -			\$ (0.00)	\$ 40,000.00	\$ (40,000.00)	6/28/2016	3/30/2019	6/1/2016	
75084	AMIKYCS	C9047	AMI Atlas Advanced Metering	\$ (10,584.00)	\$ (10,584.00)	\$ -			\$ (0.00)	\$ 12,000.00	\$ (12,000.00)	6/29/2016	3/31/2019	6/1/2016	
75084	AMIKYCS	C9049	AMI Florence Advance Metering	\$ (35,354.59)	\$ (35,354.59)	\$ -			\$ 41,159.31	\$ 80,000.00	\$ (38,840.69)	6/29/2016	3/31/2019	6/1/2016	
75084	AMIKYCS	C9050	AMI Villa Advanced Metering	\$ (5,749.65)	\$ (5,749.65)	\$ -			\$ 40,690.35	\$ 50,000.00	\$ (9,309.65)	6/29/2016	3/31/2019	6/1/2016	
75084	AMIKYCS	D1128	AMI Thomas More Advance Meter	\$ (10,584.00)	\$ (10,584.00)	\$ -			\$ -	\$ 11,000.00	\$ (11,000.00)	6/29/2016	3/31/2019	6/1/2016	
75084	FDOMSIMPL	PCTAIT223	DOMS IMPLEMENTATION W/AMI	\$ 546.19	\$ 546.19	\$ -			\$ 214,380.11	\$ 216,000.00	\$ (1,619.89)	10/25/2013	12/31/2016	11/1/2013	1/15/2017
75084	FDOMSIMPL	G9136	DOMS IMPLEMENTATION W/AMI	\$ 27.00	\$ 27.00	\$ -			\$ 10,745.62	\$ 216,000.00	\$ (205,254.38)	12/20/2012	3/31/2017	1/1/2013	1/15/2017
75084	AMKY1168	P7405	KY Univ Bus 4 Swgr and CB Repl	\$ (39,054.39)	\$ (39,054.39)	\$ -			\$ 1,783,179.16	\$ 741,889.00	\$ 1,041,290.16	1/22/2015	3/31/2017	2/1/2015	3/2/2017
75084	CP16SPCK	16SPC157	Dixie Inst Oil Cont	\$ 19,667.49	\$ 19,667.49	\$ -			\$ 26,040.92	\$ 64,482.00	\$ (38,441.08)	8/17/2016	9/1/2017	10/1/2016	5/14/2017
75084	CP16SPCK	16SPC156	Covington Inst Oil Cont	\$ 18,598.38	\$ 18,598.38	\$ -			\$ 26,294.54	\$ 51,549.00	\$ (25,254.46)	8/17/2016	3/1/2018	10/1/2016	6/15/2017
75084	CP16SPCK	16SPC155	Grant Inst Oil Cont	\$ 25,090.59	\$ 25,090.59	\$ -			\$ 31,587.81	\$ 59,427.00	\$ (27,839.19)	8/17/2016	3/1/2018	10/1/2016	5/13/2017
75084	CP16SPCK	16SPC152	Dayton Inst Oil Cont	\$ 22,475.10	\$ 22,475.10	\$ -			\$ 30,427.44	\$ 59,427.00	\$ (28,999.56)	8/17/2016	9/1/2017	10/1/2016	5/18/2017
75084	CP16SPCK	16SPC155	Augustine Inst Oil Cont	\$ 17,108.41	\$ 17,108.41	\$ -			\$ 23,696.41	\$ 37,723.00	\$ (14,026.59)	8/17/2016	9/1/2017	10/1/2016	6/15/2017
75084	CP16SPCK	16SPC151	Beaver Inst Oil Cont	\$ 20,058.73	\$ 20,058.73	\$ -			\$ 29,077.38	\$ 69,707.00	\$ (40,629.62)	8/17/2016	9/1/2017	10/1/2016	4/20/2017
75084	CP16SPCK	16SPC154	Longbranch Inst Oil Cont	\$ 19,349.99	\$ 19,349.99	\$ -			\$ 26,104.96	\$ 49,185.00	\$ (23,080.04)	8/17/2016	3/1/2018	10/1/2016	5/23/2017
75084	CP16SPCK	16SPC158	Hands Inst Oil Cont	\$ 26,719.58	\$ 26,719.58	\$ -			\$ 26,829.52	\$ 47,771.00	\$ (20,941.48)	8/17/2016	3/31/2018	3/1/2018	3/5/2018
75084	KEFF91578	KUSI91578	NB 7191578 Renshaw Retire	\$ 178.15	\$ 178.15	\$ -			\$ 134,200.54	\$ 105,542.36	\$ 28,658.18	2/12/2016	3/30/2017	8/1/2016	2/14/2017
75084	NCILOWK	KCIPLW002	Wildler-Ky NERC CIP Low DS	\$ 117,702.41	\$ 117,702.41	\$ -			\$ 216,596.96	\$ 195,329.00	\$ 21,267.96	9/22/2016	9/1/2017	9/1/2016	6/9/2017
75084	NCILOWK	KCIPLW004	Buffington - Ky NERC CIP Low	\$ 210,205.31	\$ 210,205.31	\$ -			\$ 218,405.84	\$ 195,323.00	\$ 23,082.84	11/17/2016	3/31/2018	11/1/2016	8/10/2017
75084	NCILOWK	KCIPLW003	York - Ky NERC CIP Low	\$ 118,808.73	\$ 118,808.73	\$ -			\$ 126,601.93	\$ 125,323.00	\$ 1,278.93	11/17/2016	3/31/2018	11/1/2016	7/5/2017
75084	NCILOWK	KCIPLW001	Augustine KY NERC CIP Low	\$ 74,926.71	\$ 74,926.71	\$ -			\$ 174,011.50	\$ 195,323.00	\$ (21,311.50)	9/22/2016	3/31/2018	9/1/2016	2/28/2018

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	NCIPL0WK	KCIPLW078	Dayton - Ky NERC CIP Low - NCIPL0WK	\$ 20,512.18	\$ 20,512.18	\$ -	0%		\$ 20,512.18	\$ 195,323.00	\$ (174,810.82)	2/9/2017	3/31/2019	3/1/2017	6/15/2018
75084	NCIPL0WK	KCIPLW084	Kentucky University - Ky NERC CIP L	\$ 103,110.19	\$ 103,110.19	\$ -	0%		\$ 103,110.19	\$ 195,323.00	\$ (92,212.81)	2/9/2017	3/31/2019	3/1/2017	10/20/2017
75084	NCIPL0WK	KCIPLW077	Crescent - Ky NERC CIP Low	\$ 29,333.65	\$ 29,333.65	\$ -	0%		\$ 29,333.65	\$ 195,323.00	\$ (165,989.35)	2/9/2017	3/31/2019	3/1/2017	6/6/2018
75084	KSLSF3633	KTM853633	SL 6853633 Heighers Blvd	\$ 18.41	\$ 18.41	\$ -	0%		\$ 63,161.47	\$ 122,072.00	\$ (58,910.53)	6/22/2015	11/1/2016	9/1/2015	2/21/2016
75084	TKY1687	T1687D52	Alexandria Comm Upgrade - TKY1687	\$ 26,037.34	\$ 26,037.34	\$ -	0%		\$ 26,037.34	\$ 68,854.00	\$ (42,816.66)	2/10/2017	11/8/2018	5/1/2017	11/8/2018
75084	TKY1687	T1687D55	Verona Comm Upgrade - TKY1687	\$ 8,313.03	\$ 8,313.03	\$ -	0%		\$ 8,313.03	\$ 68,854.00	\$ (60,540.97)	2/10/2017	9/30/2018	5/1/2017	7/26/2018
75084	TKY1687	T1687D54	Richwood Comm Upgrade - TKY1687	\$ 4,199.99	\$ 4,199.99	\$ -	0%		\$ 4,199.99	\$ 68,854.00	\$ (64,654.01)	2/10/2017	9/30/2018	5/1/2017	9/27/2018
75084	TKY1687	T1687D51	Empire Comm Upgrade - TKY1687	\$ 2,375.24	\$ 2,375.24	\$ -	0%		\$ 2,375.24	\$ 68,854.00	\$ (66,478.76)	2/10/2017	9/13/2018	5/1/2017	7/26/2018
75084	TKY1687	T1687D53	Crittenden Comm Upgrade - TKY1687	\$ 7,402.97	\$ 7,402.97	\$ -	0%		\$ 7,402.97	\$ 68,854.00	\$ (61,451.03)	2/10/2017	11/14/2018	5/1/2017	10/25/2018
75084	TKY1687	T1687D56	White Tower Comm Upgrade - TKY1687	\$ 15,733.19	\$ 15,733.19	\$ -	0%		\$ 15,733.19	\$ 68,854.00	\$ (53,120.81)	2/10/2017	11/14/2018	5/1/2017	10/11/2018
75084	DPEQUIPKY	EMR435	Hebron Repl LTC Controllers - DPEQ	\$ 1,898.19	\$ 1,898.19	\$ -	0%		\$ 1,898.19	\$ 66,338.00	\$ (64,439.81)	6/2/2017	3/1/2019	7/1/2017	7/26/2018
75084	DPEQUIPKY	EMR436	Oakbrook Repl LTC Controllers - DP	\$ 2,755.25	\$ 2,755.25	\$ -	0%		\$ 2,755.25	\$ 66,338.00	\$ (63,582.75)	6/2/2017	3/1/2019	7/1/2017	7/13/2018
75084	DPEQUIPKY	EMR364	Villa Repl Bus1 5G Bush & LA's	\$ 25,658.48	\$ 25,658.48	\$ -	0%		\$ 25,658.48	\$ 10,730.00	\$ 14,928.48	3/16/2017	3/31/2018	3/1/2017	6/30/2017
75084	DPEQUIPKY	EMR420	Claryville Repl Cir 43 C Phase Reg	\$ 18,251.75	\$ 18,251.75	\$ -	0%		\$ 18,251.75	\$ 20,222.39	\$ (1,970.64)	5/18/2017	3/31/2018	5/1/2017	8/18/2017
75084	DPEQUIPKY	EMR377	Empire Repl Station Batteries	\$ 4,175.72	\$ 4,175.72	\$ -	0%		\$ 4,175.72	\$ 1,746.50	\$ 2,429.22	3/29/2017	3/31/2018	4/1/2017	9/28/2017
75084	DPEQUIPKY	EMR307	Buffington Repl BK4 LS LA's	\$ 702.10	\$ 702.10	\$ -	0%		\$ 702.10	\$ 2,764.91	\$ (2,062.81)	2/1/2017	3/31/2018	2/1/2017	3/20/2017
75084	DPEQUIPKY	EMR347	Decoursey Repl Cir 41 Reclosers	\$ 47,779.76	\$ 47,779.76	\$ -	0%		\$ 47,779.76	\$ 11,949.13	\$ 35,830.63	3/3/2017	3/31/2018	3/1/2017	9/9/2017
75084	DKY2149	D2149D1L	AM 20708188 Beaver 41 Part 1B	\$ 277,496.91	\$ 277,496.91	\$ -	0%		\$ 277,496.91	\$ 178,674.81	\$ 98,822.10	2/14/2017	3/31/2018	2/1/2017	3/6/2018
75084	DKY2149	D2149D1L	AM 20709176 Walton 2 Intercon	\$ 50,484.51	\$ 50,484.51	\$ -	0%		\$ 50,484.51	\$ 31,950.28	\$ 18,534.23	2/14/2017	7/31/2018	10/1/2017	3/31/2018
75084	SG000430F	SG430B	Aero Pkwy Instl UG Cable	\$ 1,374,969.36	\$ 1,374,969.36	\$ -	0%		\$ 1,385,384.96	\$ 1,003,250.66	\$ 382,134.30	4/4/2016	3/31/2018	4/1/2016	3/31/2018
75084	SG000430F	SG430C	Aero Pkwy Instl OH	\$ (362.02)	\$ (362.02)	\$ -	0%		\$ 64,896.00	\$ 29,984.55	\$ 34,911.45	4/4/2016	3/31/2018	4/1/2016	12/2/2016
75084	SG000430F	SG430A	Aero Pkwy Instl UG Conduit	\$ 603,859.56	\$ 603,859.56	\$ -	0%		\$ 1,977,838.00	\$ 1,185,872.83	\$ 791,965.17	4/4/2016	3/31/2018	4/1/2016	6/21/2017
75084	AMKY0035	E9945	Augustine 42 PLC Cable Replacement	\$ (62,621.14)	\$ (62,621.14)	\$ -	0%		\$ 374,285.18	\$ 431,601.00	\$ (57,315.82)	9/3/2009	5/31/2010	9/1/2009	6/9/2010
75084	DKY1930	D1930D1L	AM Erlanger Rd	\$ 17,189.83	\$ 17,189.83	\$ -	0%		\$ 17,189.83	\$ 75,463.43	\$ (58,273.60)	4/13/2017	6/15/2018	6/1/2017	4/5/2018
75084	DKY1930	D1930D1L	AM 11851684 Recd Donaldson 42 Riggs	\$ 57,912.32	\$ 57,912.32	\$ -	0%		\$ 57,912.32	\$ 261,996.83	\$ (204,084.51)	12/19/2016	8/30/2018	1/1/2017	8/30/2018
75084	RCLFA	RCLKY	Recloser Inst/Repl	\$ 108,166.48	\$ 108,166.48	\$ -	0%		\$ 181,518.53	\$ 200.00	\$ 181,318.53	7/1/2008	12/31/2050	7/1/2008	
75084	314G8846	D1644	PP938164 Covington 43- UG part	\$ (49,905.46)	\$ (49,905.46)	\$ -	0%		\$ 160,255.54	\$ 207,242.00	\$ (46,986.46)	9/20/2007	12/1/2008	12/1/2008	12/1/2008
75084	AMKY0088	G3276	Mt Zion Rd Reconnector 2	\$ 690.13	\$ 690.13	\$ -	0%		\$ 251,581.21	\$ 663,636.23	\$ (412,055.02)	5/5/2011	3/31/2012	5/1/2011	5/14/2012
75084	U04ZUR	C9034	ULH&P 2005 Upgrade and Replace	\$ -	\$ -	\$ -	0%		\$ (208.67)	\$ 75,231.00	\$ (75,439.67)	1/4/2007	1/31/2007	12/1/2006	1/31/2007
75084	U04ZUR	C8961	pp 8700181/joe groeschen	\$ 1,015.14	\$ 1,015.14	\$ -	0%		\$ 565.94	\$ -	\$ 565.94	1/3/2007	5/1/2007	1/1/2007	2/1/2007
75084	U14ZGM	D1727	RI-12TH ST RECONST -175/SCOTT	\$ (11,950.71)	\$ (11,950.71)	\$ -	0%		\$ 108,956.19	\$ 60,754.00	\$ 48,202.19	10/3/2007	10/1/2012	10/29/2012	12/15/2009
75084	RLFA	RLKY	Reliability Other-FO-D	\$ 453,675.72	\$ 453,675.72	\$ -	0%		\$ 1,167,096.71	\$ 200.00	\$ 1,166,896.71	7/1/2008	12/31/2050	7/1/2008	
75084	RLFA	LPUKY	Line Patrol Insp followup KY	\$ 1,045,185.82	\$ 1,045,185.82	\$ -	0%		\$ 1,044,602.30	\$ 400,000.00	\$ 644,602.30	12/22/2010	12/31/2010	12/31/2010	3/1/2011
75084	RLFA	LPSMEIKY	Dline Patrol SMEI Capital Followup	\$ 23,039.00	\$ 23,039.00	\$ -	0%		\$ 23,039.00	\$ 75,000.00	\$ (51,961.00)	4/30/2012	12/31/2050	2/1/2013	
75084	RLFA	DLKY	DLine Switches 34.5kV Replace KY	\$ 24,398.63	\$ 24,398.63	\$ -	0%		\$ 25,280.88	\$ 9.00	\$ 25,271.88	8/4/2014	12/31/2020	3/1/2016	
75084	TMAJIRIFA1	EMR173	Wildler Repl failed bushings	\$ 86,373.51	\$ 86,373.51	\$ -	0%		\$ 86,812.94	\$ 38,599.82	\$ 48,213.12	9/13/2016	3/31/2018	10/1/2016	11/2/2017
75084	FFOOTPRNT	FOOTPRNSW	Footprints Upgrade Project	\$ 2,427.87	\$ 2,427.87	\$ -	0%		\$ 5,652.56	\$ 4,705.00	\$ 947.56	8/12/2016	8/15/2017	9/1/2016	8/23/2017
75084	SGPMYUF	SGYFA25W	DEE YFA Ver 2 DER - Software	\$ 3,541.39	\$ 3,541.39	\$ -	0%		\$ 24,961.65	\$ 36,217.00	\$ (11,255.35)	1/8/2016	5/24/2017	1/1/2016	3/7/2017
75084	AMKY0326	G0852	Augustine 43 PLC Cable Replacement	\$ (36,825.59)	\$ (36,825.59)	\$ -	0%		\$ 130,560.70	\$ 201,531.00	\$ (70,970.30)	9/1/2010	9/30/2011	10/1/2010	6/14/2011
75084	MOFA	MOKY	Major Outage Followup-D	\$ 32,219.89	\$ 32,219.89	\$ -	0%		\$ 32,219.89	\$ 100.00	\$ 32,119.89	7/1/2008	12/31/2050	8/1/2008	
75084	PRDFA	PRDKY	Pole Repl Other-D	\$ 552,176.97	\$ 552,176.97	\$ -	0%		\$ 1,329,850.73	\$ 200.00	\$ 1,329,650.73	7/1/2008	12/31/2050	7/1/2008	
75084	KET347303	DET 7347303	Beaver 41	\$ (22,469.42)	\$ (22,469.42)	\$ -	0%		\$ 225,325.04	\$ 145,648.28	\$ 79,676.76	6/3/2015	10/29/2016	6/1/2015	5/3/2016
75084	SGITRONLF	SGITRONLF	SG Itron Meter Licenses	\$ (229.00)	\$ (229.00)	\$ -	0%		\$ 148,524.18	\$ 148,524.18	\$ -	12/30/2015	4/30/2016	12/1/2015	4/30/2016
75084	314G8917	D8917DL	AM 8915089 KY University UG	\$ 30,245.98	\$ 30,245.98	\$ -	0%		\$ 210,586.77	\$ 218,868.92	\$ (8,282.15)	10/8/2015	10/29/2016	10/1/2015	9/27/2016
75084	TKY1672	T1672T51	F965 Kenton Rel Repl	\$ 241,538.75	\$ 241,538.75	\$ -	0%		\$ 330,720.27	\$ 348,325.00	\$ (17,604.73)	9/27/2016	3/31/2018	10/1/2016	7/6/2017
75084	TKY1672	T1672T52	F965 Wilder Rel Repl	\$ 212,458.84	\$ 212,458.84	\$ -	0%		\$ 371,986.62	\$ 326,080.00	\$ 45,906.62	9/27/2016	3/31/2018	10/1/2016	8/10/2017
75084	CERTFA	CERTKY	Rel Major Cap T Equip Repl	\$ 4,336.97	\$ 4,336.97	\$ -	0%		\$ 273,435.37	\$ 100.00	\$ 273,335.37	7/1/2008	12/31/2050	7/1/2008	
75084	CERTFA	LPRFUKY	Line Patrol Followup Work	\$ 307.68	\$ 307.68	\$ -	0%		\$ 568,664.70	\$ 80,000.00	\$ 488,664.70	3/20/2013	12/31/2050	11/1/2013	
75084	CERTFA	KYCER11	CERTKY PO CIR 966	\$ 866.06	\$ 866.06	\$ -	0%		\$ 5,624.97	\$ 5,000.00	\$ 624.97	10/28/2016	6/30/2017	11/1/2016	3/31/2017
75084	CERTFA	KYCER12	P2 Cir 5962 HL304,306,307,308,310,3	\$ 11,543.09	\$ 11,543.09	\$ -	0%		\$ 11,543.09	\$ 27,000.00	\$ (15,456.91)	12/29/2016	3/31/2018	1/1/2017	5/1/2017
75084	314G8914	E6226	KY Univ 43 UG Cable and Conduit	\$ 10,689.14	\$ 10,689.14	\$ -	0%		\$ 1,392,973.05	\$ 1,426,651.00	\$ (33,677.95)	5/7/2009	10/1/2010	5/1/2009	10/2/2010
75084	GLPRTFA	YGLPRL5	GLT Cir 2862B P1-P2	\$ 30,883.44	\$ 30,883.44	\$ -	0%		\$ 56,786.02	\$ 160,000.00	\$ (103,213.98)	6/13/2016	3/31/2021	7/1/2016	
75084	GLPRTFA	YGLPRL1	F5967 Repl HL867 to HL872 and HL876	\$ 39,841.73	\$ 39,841.73	\$ -	0%		\$ 39,841.73	\$ 220,579.00	\$ (180,737.27)	11/14/2016	3/31/2021	5/1/2017	
75084	GLPRTFA	YGLPRTY	Pole Repl Gnd Line-T	\$ 3,265.11	\$ 3,265.11	\$ -	0%		\$ 513,444.22	\$ 100.00	\$ 513,344.22	7/1/2008	12/31/2050	7/1/2008	
75084	GLPRTFA	YGLPRL4	GLT Cir 6763 P2 Str 518	\$ (330.15)	\$ (330.15)	\$ -	0%		\$ 70,214.05	\$ 40,000.00	\$ 30,214.05	2/12/2016	2/1/2018	10/1/2016	3/2/2017
75084	KHRF28828	KHRF28828	RI 9928828 Hands 428	\$ (128.88)	\$ (128.88)	\$ -	0%		\$ 183,087.93	\$ 76,177.94	\$ 106,909.99	3/16/2016	7/30/2017	3/1/2016	1/5/2017
75084	KUSF72128	KUS172128	NB 9172128 820 Dolwick UG	\$ 9,059.14	\$ 9,059.14	\$ -	0%		\$ 94,766.15	\$ 101,906.76	\$ (7,140.61)	2/8/2016	4/15/2017	4/1/2016	3/21/2017
75084	KFS05496	KFS05496	CS 10705496 Bellevue 43	\$ 51,758.47	\$ 51,758.47	\$ -	0%		\$ 51,758.47	\$ 53,657.13	\$ (1,898.66)	10/12/2016	9/30/2017	4/1/2017	8/24/2017
75084	SG000753F	SG753EQ	SG DEE Field Network Director - 753	\$ 102.28	\$ 102.28	\$ -	0%		\$ 102.28	\$ 3,279.00	\$ (3,176.72)	9/25/2017	11/18/2018	11/1/2017	11/8/2018
75084	SG000753F	SG7535W	SG DEE Field Network Director - 753	\$ 841.26	\$ 841.26	\$ -	0%		\$ 841.26	\$ 5,093.00	\$ (4,251.74)	9/25/2017	11/18/2018	10/1/2017	11/8/2018
75084	CP17BATK	17BA23	Verona Repl Batteries	\$ 3,146.39	\$ 3,146.39	\$ -	0%		\$ 3,146.39	\$ 3,008.94	\$ 137.45	6/2/2017	3/31/2018	6/1/2017	9/6/2017
75084	CP17BATK	17BA31	Crittenden Repl Batteries	\$ 47.80	\$ 47.80	\$ -	0%		\$ 47.80	\$ 3,524.30	\$ (3,476.50)	7/5/2017	3/31/2018	12/1/2017	10/19/2019
75084	CP17BATK	17BA17	Villa Repl Battery	\$ 5,184.05	\$ 5,184.05	\$ -	0%		\$ 5,184.05	\$ 5,974.56	\$ (790.51)	3/31/2017	3/31/2018	6/1/2017	1/17/2018

**Duke Energy Kentucky Electric
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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	ORTFA	TK69V01	KY Capital Storm Work	\$ 497,835.10	\$ -	\$ 497,835.10			\$ 497,835.10	\$ 454,872.30	\$ 42,962.80	12/13/2016	12/31/2017	3/1/2017	7/31/2017
75084	ORTFA	KYRELT3	Storm 03 - Circuit 5967	\$ (189.38)	\$ (189.38)	\$ -			\$ 33,399.38	\$ 35,000.00	\$ (1,600.62)	11/14/2016	5/1/2017	11/1/2016	2/28/2017
75084	KTMF99778	KTM499778	SL 10499778 York 741	\$ (2,062.42)	\$ (2,062.42)	\$ -			\$ 382,203.79	\$ 295,964.19	\$ 86,239.60	6/13/2016	2/28/2017	9/1/2016	2/15/2017
75084	SCFOFA	SCFOFY	System Capacity-FO	\$ 347,600.96	\$ 347,600.96	\$ -			\$ 497,009.61	\$ 100.00	\$ 496,909.61	7/1/2008	12/31/2050	7/1/2008	
75084	SCFOFA	URDSTSP	Upgrade URD Subsm Transformers	\$ 1,082.56	\$ 1,082.56	\$ -			\$ 1,082.56	\$ 49.00	\$ 1,033.56	5/26/2017	12/31/2050	10/1/2017	
75084	U04ZGM	D1507	ri-dolwick rd ginny meyer	\$ -	\$ -	\$ -			\$ 52,045.00	\$ 52,045.00	\$ -	8/30/2007	12/31/2050	11/1/2009	8/22/2003
75084	CAPFA	QTVSRKY	Cap Oil to Vac Switch Repl KY	\$ 865.16	\$ 865.16	\$ -			\$ 865.16	\$ 100,000.00	\$ (99,134.84)	12/22/2010	12/31/2050	8/1/2011	
75084	CAPFA	CAPAUTOKY	Capacitor Automation - Kentucky	\$ 2,584.09	\$ 2,584.09	\$ -			\$ 2,584.09	\$ 49.00	\$ 2,535.09	1/15/2014	12/31/2050	3/1/2014	
75084	CAPFA	CAPKY	Capacitor Inst/Rem	\$ 29,569.44	\$ 29,569.44	\$ -			\$ 229,812.97	\$ 101.00	\$ 229,711.97	7/1/2008	12/31/2050	7/1/2008	
75084	VMTDFA	VMTDKY	Trans Line Clr Removal	\$ 266,686.90	\$ 266,686.90	\$ -			\$ 528,641.96	\$ 2.00	\$ 528,639.96	7/1/2008	12/31/2050	7/1/2008	
75084	VMMDDFA	VMMDDTKY	Distr Line Clr Removal	\$ 105,411.80	\$ 105,411.80	\$ -			\$ 1,932,629.50	\$ 1.00	\$ 1,932,628.50	7/1/2008	12/31/2050	7/1/2008	
75084	VMMDDFA	VMMCMCKY	R/W CKT MAINT CAP KENTUCKY	\$ 289,105.86	\$ 289,105.86	\$ -			\$ 2,268,729.01	\$ 1.00	\$ 2,268,728.01	1/25/2012	12/31/2050	2/1/2012	
75084	TOOLFA	TOOLKY	Tools & Equip	\$ 327,834.85	\$ 327,834.85	\$ -			\$ 1,783,296.26	\$ 101.00	\$ 1,783,195.26	7/1/2008	12/31/2050	9/1/2008	
75084	GLPRDFA	GLPRDKY	Pole Repl Gnd Line-D	\$ 922,649.62	\$ 922,649.62	\$ -			\$ 1,772,245.73	\$ 200.00	\$ 1,772,045.73	7/1/2008	12/31/2050	7/1/2008	
75084	OLE08RPFA	OLERPXY	Kentucky Lighting Replacement - OLE	\$ 116.10	\$ 116.10	\$ -			\$ 3,070.94	\$ 9.00	\$ 3,061.94	8/4/2014	12/31/2020	12/1/2015	
75084	SLFA	SLKY	Light Repl-Tarriff	\$ 60,499.97	\$ 60,499.97	\$ -			\$ 209,716.73	\$ 299.00	\$ 209,417.73	7/1/2008	12/31/2050	7/1/2008	
75084	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$ 22,447.81	\$ 22,447.81	\$ -			\$ 31,651.17	\$ 73,774.00	\$ (42,122.83)	12/18/2015	11/30/2019	1/1/2019	12/31/2019
75084	FDITICE	TDITKE	PD KENTUCKY IT HARDWARE	\$ 654.73	\$ 654.73	\$ -			\$ 1,389.64	\$ 1.00	\$ 1,388.64	7/1/2010	12/25/2025	5/1/2016	
75084	SGDMSCF	SG3615W	SG DEE DMS Project 10 SW	\$ 87.64	\$ 87.64	\$ -			\$ 1,145.49	\$ 266,133.19	\$ (264,987.70)	12/18/2015	11/31/2021	1/1/2016	03/31/2022
75084	SG000336F	SG3365W	SG DEE DMS ADMS - Software	\$ 129,926.82	\$ 129,926.82	\$ -			\$ 141,322.01	\$ 1,049,863.37	\$ (908,541.36)	9/6/2016	4/1/2021	9/1/2016	
75084	SG000445F	SGSUBTKXY	DEK URD Submersible Transformers	\$ 42.56	\$ 42.56	\$ -			\$ 26,391.28	\$ 83.00	\$ 26,308.28	5/16/2016	12/31/2025	11/1/2016	
75084	SG000436F	SGOTVKY	DEK Cap Cutout Repl-Oil-to-Vac	\$ 31.95	\$ 31.95	\$ -			\$ 31.95	\$ 83.00	\$ (51.05)	5/16/2016	12/31/2025	1/1/2017	
75084	SG000601F	SG6015W	DEE ADP Software - 601	\$ 20,379.36	\$ 20,379.36	\$ -			\$ 20,379.36	\$ 42,090.00	\$ (21,710.64)	6/21/2017	6/1/2022	6/1/2017	
75084	SGEAMIOCF	SG305SVRS	SG DEE OpenWay Ops Center Servers	\$ 15,560.43	\$ 15,560.43	\$ -			\$ 19,714.42	\$ 5,323.07	\$ 14,391.35	9/6/2016	3/31/2020	9/1/2016	
75084	SGEAMIOCF	SG305SW	SG DEE OpenWay Ops Center Software	\$ 92,906.17	\$ 92,906.17	\$ -			\$ 99,652.33	\$ 189,544.12	\$ (89,891.79)	8/1/2016	3/31/2020	8/1/2016	
75084	DKY2199	D2199DL3	AM 21607381 Hebron	\$ 3,130.35	\$ 3,130.35	\$ -			\$ 3,130.35	\$ 250,919.99	\$ (247,789.64)	6/27/2017	3/31/2020	11/1/2017	07/21/2020
75084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$ 4,869.38	\$ 4,869.38	\$ -			\$ 4,869.38	\$ 238,000.64	\$ (233,131.26)	6/27/2017	3/31/2020	7/1/2017	07/29/2020
75084	DKY2199	D2199DL1	AM 21606995 Hebron	\$ 651.87	\$ 651.87	\$ -			\$ 651.87	\$ 65,607.29	\$ (64,955.42)	6/27/2017	11/1/2019	12/1/2017	9/28/2019
75084	DKY2016	D2016DS1	Donaldson TB 3 - DKY2016	\$ 70,844.18	\$ 70,844.18	\$ -			\$ 70,844.18	\$ 4,019,811.00	\$ (3,948,966.82)	7/18/2017	12/27/2019	8/1/2017	03/12/2020
75084	DKY2016	D2016DS2	Donaldson TB 4 - DKY2016	\$ 38,243.98	\$ 38,243.98	\$ -			\$ 38,243.98	\$ 3,960,624.00	\$ (3,922,380.02)	7/18/2017	1/16/2020	8/1/2017	03/12/2020
75084	DKY2016	MX2175246	Donaldson 48 Ln Ext - DKY2016	\$ 15,070.59	\$ 15,070.59	\$ -			\$ 15,070.59	\$ 162,040.89	\$ (146,970.30)	10/12/2017	1/2/2020	10/1/2017	04/23/2020
75084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$ 478,589.63	\$ 478,589.63	\$ -			\$ 478,589.63	\$ 93.00	\$ 478,496.63	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOTT	Pothed Termination	\$ 65,590.06	\$ 65,590.06	\$ -			\$ 65,590.06	\$ 93.00	\$ 65,497.06	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$ 4,708.70	\$ 4,708.70	\$ -			\$ 4,708.70	\$ 93.00	\$ 4,615.70	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$ 4,603.97	\$ 4,603.97	\$ -			\$ 4,603.97	\$ 93.00	\$ 4,510.97	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KPOLIR	Non Emerg Pole Replace Insp Based	\$ 48,438.21	\$ 48,438.21	\$ -			\$ 48,438.21	\$ 93.00	\$ 48,345.21	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPDMCPU	Public Damage UG Capital Replacemnt	\$ 4,717.84	\$ 4,717.84	\$ -			\$ 4,717.84	\$ 93.00	\$ 4,624.84	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRIOTCO	OH Imprmnt From PQRI Outage Invest	\$ 33,379.23	\$ 33,379.23	\$ -			\$ 33,379.23	\$ 93.00	\$ 33,286.23	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOLCM	Reactive Pole Replacements	\$ 57,287.23	\$ 57,287.23	\$ -			\$ 57,287.23	\$ 93.00	\$ 57,194.23	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KPPL	Stub Pole Removal Only	\$ 52.96	\$ 52.96	\$ -			\$ 52.96	\$ 2.00	\$ 50.96	3/29/2017	12/31/2067	12/1/2017	
75084	75084IK	KLFP	Line Patrol Follow Up	\$ 166,359.05	\$ 166,359.05	\$ -			\$ 166,359.05	\$ 93.00	\$ 166,266.05	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRTR1PH	Single PH Transformer Replace Dry	\$ 1,300.69	\$ 1,300.69	\$ -			\$ 1,300.69	\$ 93.00	\$ 1,207.69	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRUCSM	UG Primary Small Cable Replacement	\$ 11,397.22	\$ 11,397.22	\$ -			\$ 11,397.22	\$ 93.00	\$ 11,304.22	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KCMCLUG	Non-Emergency UG Corrective Repl	\$ 279.07	\$ 279.07	\$ -			\$ 279.07	\$ 93.00	\$ 186.07	3/27/2017	12/31/2067	12/1/2017	
75084	75084IK	KRRR	Recloser Replacements	\$ 6,808.90	\$ 6,808.90	\$ -			\$ 6,808.90	\$ 96.00	\$ 6,712.90	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRIOTCU	UG Imprmnt From PQRI Outage Invest	\$ 21,038.46	\$ 21,038.46	\$ -			\$ 21,038.46	\$ 93.00	\$ 20,945.46	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCIPOH	C&I Customer Additions OH	\$ 612,502.97	\$ 612,502.97	\$ -			\$ 612,502.97	\$ 93.00	\$ 612,409.97	3/24/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOLEIR	Emergency Pole Replace Insp Based	\$ 4,424.50	\$ 4,424.50	\$ -			\$ 4,424.50	\$ 93.00	\$ 4,331.50	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KCMCEUG	Emergency UG Corrective Replacement	\$ 1,053.74	\$ 1,053.74	\$ -			\$ 1,053.74	\$ 93.00	\$ 960.74	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KRSOH	Residential Cust Adds Single Fam OH	\$ 598,697.29	\$ 598,697.29	\$ -			\$ 598,697.29	\$ 93.00	\$ 598,604.29	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KSTMOH	OH Capital Replacement Due to Storm	\$ 6,628.20	\$ 6,628.20	\$ -			\$ 6,628.20	\$ 93.00	\$ 6,535.20	3/27/2017	12/31/2067	12/1/2017	
75084	75084IK	KPDMCAP	Public Damage OH Capital Replacemnt	\$ 56,482.33	\$ 56,482.33	\$ -			\$ 56,482.33	\$ 80.00	\$ 56,402.33	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KOUTOH	Outage Related OH Cap Replacements	\$ 126,807.16	\$ 126,807.16	\$ -			\$ 126,807.16	\$ 93.00	\$ 126,714.16	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRUPOH	Residential Customer Upgrade OH	\$ 1,575.80	\$ 1,575.80	\$ -			\$ 1,575.80	\$ 93.00	\$ 1,482.80	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KCIUPOH	C&I Customer Upgrade OH	\$ (2,935.42)	\$ (2,935.42)	\$ -			\$ (2,935.42)	\$ 93.00	\$ (3,028.42)	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KRMOH	Residential Cust Adds Multi Fam OH	\$ 8,426.32	\$ 8,426.32	\$ -			\$ 8,426.32	\$ 93.00	\$ 8,333.32	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRTXO	Overhead Transformer Replacement	\$ 3,720.23	\$ 3,720.23	\$ -			\$ 3,720.23	\$ 93.00	\$ 3,627.23	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KUGCBINU	UG Cable Injection	\$ 176,263.56	\$ 176,263.56	\$ -			\$ 176,263.56	\$ 95.00	\$ 176,168.56	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRTR3PH	Three PH Transformer Replace Dry	\$ 15,948.60	\$ 15,948.60	\$ -			\$ 15,948.60	\$ 95.00	\$ 15,853.60	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KRCR	Capacitor Replacements & Assoc UOP	\$ 975.14	\$ 975.14	\$ -			\$ 975.14	\$ 90.00	\$ 885.14	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KRRG	Regulator replacements	\$ 4,243.49	\$ 4,243.49	\$ -			\$ 4,243.49	\$ 93.00	\$ 4,243.49	7/27/2017	12/31/2067	11/1/2017	
75084	75084IK	KET135853	DET 10135853 Hands 44 310	\$ 301,191.19	\$ 301,191.19	\$ -			\$ 302,343.53	\$ 656,630.49	\$ (354,286.96)	11/7/2016	9/28/2020	12/1/2016	11/3/2019
75084	75084IK	MX0924912	MXCONV-JT - E TRIPLE CROWN SUBD SEC	\$ (6,802.39)	\$ (6,802.39)	\$ -			\$ (6,802.39)	\$ 213,849.76	\$ (220,652.15)	11/3/2017	3/1/2018	11/1/2017	5/7/2018
75084	75084IK	MX1236245	INFRASTRUCTURE FOR SUBDIVISION D	\$ (2,424.00)	\$ (2,424.00)	\$ -			\$ (2,424.00)	\$ 30,202.98	\$ (32,626.98)	11/3/2017	6/1/2018	11/1/2017	7/12/2018
75084	75084IK	MX2345743	JT, E-EAGLE RIDGE PH. 2 PT. 2	\$ (1,774.00)	\$ (1,774.00)	\$ -			\$ (1,774.00)	\$ 13,650.65	\$ (15,424.65)	12/18/2017	8/31/2018	12/1/2017	8/2/2018
75084	75084IK	MX1675871	INFRASTRUCTURE FOR SUBDIVISION D	\$ (2,494.00)	\$ (2,494.00)	\$ -			\$ (2,494.00)	\$ 28,275.00	\$ (30,769.00)	11/3/2017	3/1/2018	12/1/2017	6/12/2018
75084	75084IK	MX1691827	INFRASTRUCTURE FOR SUBDIVISION D	\$ (1,441.00)	\$ (1,441.00)	\$ -			\$ (1,441.00)	\$ 12,916.08	\$ (14,35				

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75084	TKY1695	T1695TS2	Kenton F966 Rel Repl - TKY1695	\$ 100,132.20	\$ 100,132.20	\$ -			\$ 104,844.60	\$ 352,819.00	\$ (247,974.40)	10/7/2016	4/18/2020	12/1/2016	03/17/2021
75084	TKY1695	T1695TS1	Buffington F966 CB Rel Repl - TKY16	\$ 328,503.61	\$ 328,503.61	\$ -			\$ 416,242.88	\$ 1,153,424.00	\$ (737,181.12)	10/7/2016	2/24/2020	10/1/2016	03/27/2020
75084	TKY1695	T1695TS3	Villa F966 Rel Repl - TKY1695	\$ 40,241.15	\$ 40,241.15	\$ -			\$ 112,368.02	\$ 356,799.00	\$ (244,430.98)	10/7/2016	8/6/2019	12/1/2016	3/25/2017
75084	KUCF61121	KUC261121	UG 10261121 Villa 44	\$ 2,694.73	\$ 2,694.73	\$ -			\$ 2,694.73	\$ 131,529.73	\$ (128,835.00)	4/11/2017	6/30/2019	6/1/2017	
75084	SG000232F	SG223SW	DEE Transmission Health & Risk Mgt	\$ 198,384.04	\$ 198,384.04	\$ -			\$ 198,384.04	\$ 1,016,639.00	\$ (818,254.96)	4/13/2017	2/28/2023	5/1/2017	
75084	SG000438F	SGSELFKY	DEK Segmentation & Automation	\$ 423.70	\$ 423.70	\$ -			\$ 423.70	\$ 1.00	\$ 422.70	11/27/2017	12/31/2025	12/1/2017	
75084	75084HW	KHWYR	Highway Relocations Reimb	\$ 69,137.81	\$ 69,137.81	\$ -			\$ 69,137.81	\$ 80.00	\$ 69,057.81	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	KCOU	Make Ready Other Util Attachments	\$ 222,169.18	\$ 222,169.18	\$ -			\$ 222,169.18	\$ 91.00	\$ 222,078.18	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	KCRFR	Customer Requested Mods Reimb	\$ 151.14	\$ 151.14	\$ -			\$ 151.14	\$ 98.00	\$ 53.14	3/24/2017	12/31/2067	11/1/2017	
75084	75084HW	KHWYN	Highway Relocations Nonreimb	\$ 30,294.49	\$ 30,294.49	\$ -			\$ 30,294.49	\$ 80.00	\$ 30,214.49	3/24/2017	12/31/2067	10/1/2017	
75084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 115.28	\$ 115.28	\$ -			\$ 115.28	\$ 228.31	\$ (113.03)	11/28/2017	7/30/2020	12/1/2017	02/21/2021
75084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 5,139.89	\$ 5,139.89	\$ -			\$ 5,139.89	\$ 83,155.24	\$ (78,015.35)	11/30/2017	6/1/2019	12/1/2017	5/21/2020
75084	75084HW	MX6342340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 2,067.75	\$ 2,067.75	\$ -			\$ 2,067.75	\$ 109,582.18	\$ (107,514.43)	11/28/2017	7/1/2018	12/1/2017	7/25/2018
75084	SGEDMS3F	SGDMS3SW	DEE DMS 3.5 Upgrade - Software	\$ 126,327.81	\$ 126,327.81	\$ -			\$ 160,398.55	\$ 210,242.00	\$ (49,843.45)	11/19/2015	1/31/2021	9/1/2016	12/31/2019
75084	KECF20154	KEC920154	DEC 8920154 Kenton 46	\$ 18,977.92	\$ 18,977.92	\$ -			\$ 22,904.96	\$ 150,467.62	\$ (127,562.66)	10/23/2015	12/30/2019	9/1/2016	
75084	UGGIFA	CABINJKY	Underground Cable Injection - KY	\$ 254,940.50	\$ 254,940.50	\$ -			\$ 254,940.50	\$ 232,000.00	\$ 22,940.50	3/15/2011	12/31/2015	4/1/2011	
75084	KARF51805	LAR 10851805	Wildier 44	\$ 4,780.75	\$ 4,780.75	\$ -			\$ 12,216.10	\$ 313,344.88	\$ (301,128.78)	7/26/2016	10/21/2019	9/1/2016	12/17/2019
75084	SG990151F	SRICVUGKY	GS DEK Targeted Underground Blanket	\$ 272.02	\$ 272.02	\$ -			\$ 272.02	\$ 1.00	\$ 271.02	5/22/2017	12/31/2050	9/1/2017	
75084	TLRKY	TLR69KY	KY T-Line Repl of 69kV	\$ 9,899.93	\$ 9,899.93	\$ -			\$ 9,899.93	\$ 6.00	\$ 9,893.93	1/17/2017	12/31/2050	9/1/2017	
75084	TKY1791	T1791D51	Villa T82 and Bus 2 Swgr Rpl - TKY1	\$ 29,804.62	\$ 29,804.62	\$ -			\$ 29,804.62	\$ 3,017,308.00	\$ (2,987,503.38)	5/17/2017	2/25/2020	7/1/2017	08/24/2020
75084	TKY1791	T1791T51	Villa 69kV Bus 1 CVCT Rpl - TKY1791	\$ 4,704.72	\$ 4,704.72	\$ -			\$ 4,704.72	\$ 79,695.00	\$ (74,990.28)	5/17/2017	7/31/2020	8/1/2017	08/24/2020
75084	TKY2128	T2128T51	Villa-Inst 69 kV Ring Bus - TKY2128	\$ 19,284.34	\$ 19,284.34	\$ -			\$ 19,284.34	\$ 4,045,269.00	\$ (4,025,984.66)	5/30/2017	3/17/2020	8/1/2017	08/10/2020
75084	75084IL	KCAL	Area Light New Installs	\$ 49,408.42	\$ 49,408.42	\$ -			\$ 49,408.42	\$ 98.00	\$ 49,310.42	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KLED5L	LED Street Light Retrofit	\$ 862.67	\$ 862.67	\$ -			\$ 862.67	\$ 58.00	\$ 804.67	3/28/2017	4/1/2067	12/1/2017	
75084	75084IL	KSRLPL	Street Light Replacements	\$ 0.30	\$ 0.30	\$ -			\$ 0.30	\$ 58.00	\$ (57.70)	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KALRPL	Area Light Replacements	\$ (412.01)	\$ (412.01)	\$ -			\$ (412.01)	\$ 58.00	\$ (470.01)	3/28/2017	4/1/2067	10/1/2017	
75084	75084IL	MX1977699	BBB, Notre Dame Academy Lighti	\$ 29,429.74	\$ 29,429.74	\$ -			\$ 29,429.74	\$ 61,644.58	\$ (32,214.84)	11/15/2017	4/3/2018	12/1/2017	6/3/2018
75084	KIAF05495	KIA705495	DA 10705495 Alexandria So	\$ 4,638.39	\$ 4,638.39	\$ -			\$ 4,638.39	\$ 53,637.18	\$ (48,998.79)	1/4/2017	3/1/2019	4/1/2017	01/08/2019
75084	KECF20153	KEC920153	DC 8920153 Bellevue 42	\$ 5,928.33	\$ 5,928.33	\$ -			\$ 8,389.54	\$ 298,274.18	\$ (289,884.64)	10/23/2015	7/31/2019	9/1/2016	01/07/2020
75084	SG000586F	SGDLSKY	RU5D DEK D-Line Switch Replacement	\$ 27,245.96	\$ 27,245.96	\$ -			\$ 27,245.96	\$ 94.00	\$ 27,151.96	12/19/2016	12/31/2025	5/1/2017	
75084	SG000441F	SGPOTTKY	DEK D Line Pothead Termination	\$ 44.54	\$ 44.54	\$ -			\$ 44.54	\$ 83.00	\$ (38.46)	5/16/2016	12/31/2025	1/1/2017	
75084	SG000435F	SGCAPATKY	DEK Cap Automation	\$ 301.30	\$ 301.30	\$ -			\$ 301.30	\$ 83.00	\$ 218.30	5/16/2016	12/31/2025	1/1/2017	
75084	SG000439F	SGGENSWKY	DEK Switchgear Upgrades-Automation	\$ 215.13	\$ 215.13	\$ -			\$ 215.13	\$ 83.00	\$ 132.13	5/16/2016	12/31/2025	1/1/2017	
75084	TOUTKY	OUT69KY	KY T-line Emergency Repl on 69kV	\$ 31,256.84	\$ 31,256.84	\$ -			\$ 31,256.84	\$ 6.00	\$ 31,250.84	1/17/2017	12/31/2050	1/1/2017	
75084	SG000432F	SGRUCKY	DEK Cable Replacement	\$ 98.50	\$ 98.50	\$ -			\$ 98.50	\$ 83.00	\$ 15.50	5/16/2016	12/31/2025	1/1/2017	
75084	SGCIAMIF	SGKAMIC	SG Kentucky C&I AMI Meters	\$ -	\$ -	\$ -			\$ 395,744.77	\$ 454,386.03	\$ (58,641.26)	5/29/2015	5/15/2018	9/1/2015	
75084	KECF20155	KEC920155	DEC 8920155 Oakbrook 41	\$ 7,804.25	\$ 7,804.25	\$ -			\$ 12,723.65	\$ 18,342.29	\$ (5,618.64)	10/26/2015	8/31/2019	9/1/2016	10/07/2020
75084	ICPRJIDSTR	ICCONSTR	Interconnection Capital Project	\$ 4,112.88	\$ 4,112.88	\$ -			\$ 4,112.88	\$ 1.00	\$ 4,111.88	9/28/2017	9/30/2030	10/1/2017	
75084	ICPRJIDSTR	ICCONSTR	Interconnection Capital Project	\$ 4,058.73	\$ 4,058.73	\$ -			\$ 4,058.73	\$ 1.00	\$ 4,057.73	9/28/2017	9/30/2030	10/1/2017	
75084	75084	EMETERKY	Electric Meter Blanket	\$ 622,765.00	\$ 622,765.00	\$ -			\$ 1,389,598.33	\$ 295,697.19	\$ 1,093,901.14	3/9/2015	12/31/2025	4/1/2015	5/14/2019
75084	SG000442F	SGPILCKY	DEK PILC Reactive	\$ 17,801.32	\$ 17,801.32	\$ -			\$ 17,801.32	\$ 83.00	\$ 17,718.32	5/16/2016	12/31/2025	1/1/2017	
75084	KYTOOLF	TKYTOOL	Transmission Capital Tool Purchases	\$ 194,587.80	\$ 194,587.80	\$ -			\$ 194,587.80	\$ 100.00	\$ 194,487.80	11/16/2017	12/31/2050	11/1/2017	
75084	CP17TBRK	17T815	Constance Repl Bk1 Bush	\$ 7,037.58	\$ 7,037.58	\$ -			\$ 7,037.58	\$ 20,071.78	\$ (13,034.20)	3/23/2017	3/31/2019	10/1/2017	06/02/2020
75084	CP17TBRK	17T816	Dixie Repl Bk2 Bush w/ LTC	\$ 25,848.19	\$ 25,848.19	\$ -			\$ 25,848.19	\$ 20,071.78	\$ 5,776.41	3/23/2017	3/31/2019	10/1/2017	5/6/2019
75084	CP17TBRK	17T817	Kentucky Univ Repl Bk4 Bush	\$ 5,499.23	\$ 5,499.23	\$ -			\$ 5,499.23	\$ 15,322.35	\$ (9,823.12)	3/23/2017	3/31/2019	10/1/2017	7/31/2018
75084	SG000437F	SGHYDRKY	DEK Recloser Replacements	\$ 22.40	\$ 22.40	\$ -			\$ 1,924.80	\$ 83.00	\$ 1,841.80	5/16/2016	12/31/2025	10/1/2016	
75084	DEMERYK	EMR326	Thom More Ckt Sw Sw's - DEMERYK	\$ 25,017.40	\$ 25,017.40	\$ -			\$ 25,017.40	\$ 39,506.00	\$ (14,488.60)	2/9/2017	1/31/2018	2/1/2017	1/27/2018
75084	SG000444F	SGRTRKY	DEK Upgrade LiveFront Transformers	\$ 22.40	\$ 22.40	\$ -			\$ 1,653.27	\$ 83.00	\$ 1,570.27	5/16/2016	12/31/2025	7/1/2016	
75084	SG000443F	SGCBINJKY	DEK Cable Injection	\$ 22.40	\$ 22.40	\$ -			\$ 22.40	\$ 83.00	\$ (60.60)	5/16/2016	12/31/2025	1/1/2017	
75084	DKY2020	D2020D1	AM 20868748 Bellevue 43 Ribd RUSD	\$ 851.83	\$ 851.83	\$ -			\$ 851.83	\$ -	\$ 851.83	3/7/2017	8/28/2021	4/1/2017	
75084	KUCF48474	KUC348474	UG 10348474 Oakbrook '42'	\$ 649.31	\$ 649.31	\$ -			\$ 649.31	\$ -	\$ 649.31	2/15/2017	6/28/2020	7/1/2017	
75084	KUCF48388	KUC348388	UG 10348388 Richmond 43	\$ 6,929.12	\$ 6,929.12	\$ -			\$ 6,929.12	\$ -	\$ 6,929.12	4/11/2017	6/30/2019	6/1/2017	
75084	KUCF48450	KUC348450	UG 10348450 Crescent 44	\$ 3,344.84	\$ 3,344.84	\$ -			\$ 3,344.84	\$ -	\$ 3,344.84	4/11/2017	6/30/2019	10/1/2017	
75084	KUCF48397	KUC348397	RUC 10348397. Cable repla	\$ 2,557.14	\$ 2,557.14	\$ -			\$ 2,557.14	\$ -	\$ 2,557.14	6/7/2017	3/1/2019	10/1/2017	01/27/2019
75084	DKY1931	D1931D1	AM 10895849 General Dr Part 2	\$ 17,389.58	\$ 17,389.58	\$ -			\$ 17,389.58	\$ -	\$ 17,389.58	7/29/2016	11/29/2022	5/1/2017	
75084	DKY1931	D1931D1	AM 10894240 General Drive Part 1	\$ 184,114.84	\$ 184,114.84	\$ -			\$ 195,966.58	\$ 87,223.94	\$ 108,742.64	7/29/2016	3/15/2018	8/1/2016	8/18/2017
75084	DKY21131	D2113D1	AM 21798304 Hands 45	\$ 3,251.82	\$ 3,251.82	\$ -			\$ 3,251.82	\$ -	\$ 3,251.82	7/25/2017	7/16/2020	10/1/2017	07/16/2020
75084	DKY2131	D2131D1	AM 21797163 Hands 45 - DKY2131	\$ 33,640.57	\$ 33,640.57	\$ -			\$ 33,640.57	\$ 378,745.87	\$ (345,105.30)	7/25/2017	12/14/2019	10/1/2017	11/24/2019
75084	TKY2188	T2188D51	Augustine_Instl 22_4MVA_XTR - TKY2	\$ 240,665.36	\$ 240,665.36	\$ -			\$ 240,665.36	\$ 2,593,925.42	\$ (2,353,260.06)	7/6/2017	2/15/2019	7/1/2017	1/27/2019
75084	SG000434F	SGRTPKY	DEK Upgrade Dist Trans Stations	\$ 5,371.61	\$ 5,371.61	\$ -			\$ 7,454.86	\$					

Duke Energy Kentucky Electric Year 2017

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$ 59,922.43	\$ 59,922.43	\$ -	0%		\$ 60,017.06	\$ 282,613.00	\$ (222,595.94)	8/17/2016	4/4/2019	11/1/2016	3/18/2019
75084	DKY2018	D2018D51	Dixie BK 4 - DKY2018 - DKY2018	\$ 154,700.08	\$ 154,700.08	\$ -	0%		\$ 154,700.08	\$ 3,407,443.00	\$ (3,252,742.92)	6/7/2017	4/23/2019	8/1/2017	5/1/2019
75084	DKY2018	D2018T1L	Dixie 6764 Line Relo TL - DKY2018	\$ 1,350.85	\$ 1,350.85	\$ -	0%		\$ 1,350.85	\$ 135,025.00	\$ (133,674.15)	6/7/2017	4/21/2019	11/1/2017	2/21/2019
75084	DKY2018	D2018T51	Dixie 69KV Loop - DKY2018	\$ 51,346.60	\$ 51,346.60	\$ -	0%		\$ 51,346.60	\$ 1,145,705.00	\$ (1,094,358.40)	6/7/2017	3/31/2019	7/1/2017	5/1/2019
75084	DKY2151	D2151D1L	AM 20710413 Crittenden Gen Intrc	\$ 121,144.19	\$ 121,144.19	\$ -	0%		\$ 121,144.19	\$ 75,335.28	\$ 45,808.91	2/14/2017	7/31/2018	3/1/2017	3/15/2018
75084	DKY2151	D2151D51	Crittenden Pts. chk VR DKY2151 (Pare	\$ 30,875.48	\$ 30,875.48	\$ -	0%		\$ 30,875.48	\$ 79,115.00	\$ (48,239.52)	7/20/2017	3/18/2018	7/1/2017	2/15/2018
75084	DKY1912	D1912D1L	RUSD Covington 43-44 UG - DKY1912	\$ 133,829.20	\$ 133,829.20	\$ -	0%		\$ 133,829.20	\$ 99,277.72	\$ 34,551.48	2/15/2017	3/31/2018	3/1/2017	3/22/2018
75084	DKY1912	D1912D51	Covington Xtr 2_RUSD - DKY1912	\$ 2,604,941.10	\$ 2,604,941.10	\$ -	0%		\$ 2,660,969.64	\$ 2,776,527.30	\$ (115,557.66)	8/19/2016	8/31/2018	9/1/2016	8/19/2018
75084	DKY1912	D1912D2L	RUSD Covington 44 OH - DKY1912	\$ 30,267.47	\$ 30,267.47	\$ -	0%		\$ 30,267.47	\$ 20,798.27	\$ 9,469.20	2/15/2017	3/31/2018	4/1/2017	9/16/2017
75084	AMKY0960	H2111	Kenton Sub 13KV Bus 3l - AMKY0960	\$ 72,597.96	\$ 72,597.96	\$ -	0%		\$ 847,668.23	\$ 823,726.00	\$ 23,942.23	2/18/2014	2/16/2019	3/1/2014	4/9/2019
75084	KIAF03715	KIA703715	DA 10703715 Constance 42	\$ 78,282.17	\$ 78,282.17	\$ -	0%		\$ 78,282.17	\$ 64,102.57	\$ 14,179.60	1/4/2017	3/31/2018	2/1/2017	2/2/2018
75084	DKY2150	D2150D1L	AM 20709498 Verona 42 Rbld	\$ 312,439.10	\$ 312,439.10	\$ -	0%		\$ 312,439.10	\$ 129,954.31	\$ 182,484.79	2/14/2017	3/31/2018	2/1/2017	2/16/2018
75084	DKY2150	D2150D51	Verona 42 Pts chk VR	\$ 38,210.51	\$ 38,210.51	\$ -	0%		\$ 38,210.51	\$ 79,115.00	\$ (40,904.49)	7/20/2017	3/31/2018	7/1/2017	3/1/2018
75084	DKY2150	D2150D2L	AM 20710216 Walton 1 Intercon	\$ 56,850.17	\$ 56,850.17	\$ -	0%		\$ 56,850.17	\$ 31,697.43	\$ 25,152.74	2/14/2017	7/31/2018	10/1/2017	3/22/2018
75084	MWAVEKEYEL	NINT2156B	Cisco Data Network	\$ 8,848.68	\$ 8,848.68	\$ -	0%		\$ 8,848.68	\$ 10,183.00	\$ (1,334.32)	2/20/2017	3/31/2018	7/1/2017	3/6/2018
75084	MWAVEKEYEL	336593AUG	Install CISCO Switches	\$ 1,190.97	\$ 1,190.97	\$ -	0%		\$ 1,190.97	\$ 33,237.00	\$ (32,046.03)	7/7/2017	11/30/2017	12/1/2017	11/30/2017
75084	SG000754F	SGITRONL2	SG DEE Cisco NMS Licenses	\$ 52,005.08	\$ 52,005.08	\$ -	0%		\$ 52,005.08	\$ 60,000.00	\$ (7,994.92)	7/27/2017	11/1/2017	9/1/2017	2/1/2018
75084	TKY2009	T2009D51	Kenton T83 Rpl - TKY2009	\$ 77,937.21	\$ 77,937.21	\$ -	0%		\$ 77,937.21	\$ 1,962,535.00	\$ (1,884,597.79)	4/27/2017	4/20/2019	6/1/2017	4/9/2019
75084	SG000726F	SG7265VRS	SG DEE AMI BlueCat Scale - 726	\$ 332.20	\$ 332.20	\$ -	0%		\$ 332.20	\$ 2,783.00	\$ (2,450.80)	6/29/2017	3/28/2018	7/1/2017	5/23/2018
75084	SG000726F	SG7265SW	SG DEE AMI BlueCat Scale - 726	\$ 9,170.36	\$ 9,170.36	\$ -	0%		\$ 9,170.36	\$ 9,025.00	\$ 145.36	6/29/2017	2/28/2018	7/1/2017	12/6/2017
75084	KHRF51720	KR11851720	Rl 11851720 Rice Pike	\$ 206,487.69	\$ 206,487.69	\$ -	0%		\$ 206,487.69	\$ 75,014.92	\$ 131,472.77	4/13/2017	5/1/2018	4/1/2017	7/4/2018
75084	TEMERKY	EMR448	Hebron Rpl CB311 Cir 43 Relay	\$ 3,454.71	\$ 3,454.71	\$ -	0%		\$ 3,454.71	\$ 5,974.56	\$ (2,519.85)	6/16/2017	3/31/2018	6/1/2017	11/3/2017
75084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$ 29,358.03	\$ 29,358.03	\$ -	0%		\$ 29,358.03	\$ 382,562.00	\$ (353,203.97)	5/18/2017	10/27/2019	7/1/2017	10/8/2019
75084	AMKY0941	L9104	Grant Install TLS	\$ (519.57)	\$ (519.57)	\$ -	0%		\$ 712,247.61	\$ 230,617.00	\$ 481,630.61	5/21/2014	3/31/2016	6/1/2014	1/23/2016
75084	KTMF28273	KTM28273	SL 7628273 St Rt 18	\$ 12,266.88	\$ 12,266.88	\$ -	0%		\$ 56,411.04	\$ 57,641.31	\$ (1,230.27)	10/9/2015	4/20/2016	11/1/2015	3/29/2016
75084	TKY14477	T1447D51	Cold Spring Ckt Swi	\$ 93,571.13	\$ 93,571.13	\$ -	0%		\$ 368,139.33	\$ 206,535.00	\$ 161,604.33	2/12/2016	3/31/2017	2/1/2016	3/29/2017
75084	KHRF55669	KHR55669R	Rl 10355669 Washington St	\$ 345,237.77	\$ 345,237.77	\$ -	0%		\$ 195,245.39	\$ 1,061,560.50	\$ (866,315.11)	7/22/2016	7/8/2017	8/1/2016	6/20/2017
75084	TKY1519	T1519D51	Thomas More XTR 1 Rel Rpl	\$ -	\$ -	\$ -	0%		\$ 219,235.61	\$ 86,863.00	\$ 132,372.61	2/24/2016	3/31/2017	3/1/2016	1/21/2017
75084	KUCF34911	KUC234911	UG 6234911 Hands 44 URD	\$ 113,725.94	\$ 113,725.94	\$ -	0%		\$ 723,278.31	\$ 349,210.80	\$ 374,067.51	11/23/2015	7/15/2017	1/1/2016	4/26/2017
75084	KHRF97697	KHR297697	DOT 297697 Covington 43	\$ 29,958.74	\$ 29,958.74	\$ -	0%		\$ 60,929.47	\$ 39,491.86	\$ 21,437.61	7/7/2016	1/1/2018	7/1/2016	10/10/2017
75084	KHRF82804	KHR082804	Rl 10082804 15 Sprial Dr	\$ 44,582.60	\$ 44,582.60	\$ -	0%		\$ (15,684.24)	\$ 59,622.55	\$ (14,938.79)	8/23/2016	8/23/2016	10/1/2016	1/14/2017
75084	KUCF61112	KUC261112	UG 10261112 Constance 42	\$ 470,956.60	\$ 470,956.60	\$ -	0%		\$ 470,956.60	\$ 360,637.32	\$ 110,319.28	1/10/2017	3/19/2019	3/1/2017	8/10/2018
75084	KIPF08146	KIP708146	NB 20708146 Beaver 41 Reb	\$ 303,750.34	\$ 303,750.34	\$ -	0%		\$ 303,750.34	\$ 200,686.44	\$ 103,063.90	2/16/2017	1/31/2018	3/1/2017	12/6/2017
75084	TKY1876	T1876D51	Dayton XTR 1 Rel Rpl - TKY1876	\$ 68,470.54	\$ 68,470.54	\$ -	0%		\$ 68,470.54	\$ 175,818.00	\$ (107,347.46)	11/15/2016	7/31/2018	1/1/2017	6/21/2018
75084	KIAF03714	KIA703714	DA 10703714 Long Branch 4	\$ 44,913.21	\$ 44,913.21	\$ -	0%		\$ 44,913.21	\$ 56,580.26	\$ (11,667.05)	10/3/2016	3/1/2019	12/1/2017	10/16/2018
75084	TKY1727	T1727D51	Wildier XTR 4 Rel Rpl - TKY1727	\$ 140,540.99	\$ 140,540.99	\$ -	0%		\$ 140,540.99	\$ 237,658.00	\$ (97,117.01)	11/15/2016	3/1/2018	2/1/2017	3/31/2018
75084	KETF35854	KET135854	DET 10135854 Villa 43 348	\$ 172,910.54	\$ 172,910.54	\$ -	0%		\$ 173,768.67	\$ 350,417.94	\$ (176,649.27)	11/4/2016	6/30/2019	12/1/2016	3/12/2019
75084	TKY1913	T1913D51	Oakbrook XTR 1 Rel Rpl - TKY1913	\$ 70,836.61	\$ 70,836.61	\$ -	0%		\$ 70,836.61	\$ 350,616.00	\$ (279,779.39)	4/10/2017	3/1/2019	4/1/2017	7/13/2018
75084	KETF35851	KET135851	DET 10135851 West End 41	\$ 54,135.76	\$ 54,135.76	\$ -	0%		\$ 62,011.30	\$ 414,899.11	\$ (352,887.81)	5/2/2016	6/14/2019	5/1/2016	5/25/2019
75084	KUCF48463	KUC348463	UG 10348463 Decoursey 41	\$ 1,044.55	\$ 1,044.55	\$ -	0%		\$ 1,044.55	\$ 199,651.38	\$ (198,606.83)	2/15/2017	3/1/2019	7/1/2017	3/31/2019
75084	TKY1518	T1518D51	Mt Zion XTR 1 Rel Rpl	\$ 13,066.27	\$ 13,066.27	\$ -	0%		\$ 225,716.93	\$ 115,410.00	\$ 110,306.93	11/18/2015	3/31/2017	3/1/2016	3/16/2017
75084	KUCF47633	KUC47633	UG 20447633 Constance 42	\$ 1,071,791.26	\$ 1,071,791.26	\$ -	0%		\$ 1,071,791.26	\$ 328,397.17	\$ 743,394.09	2/22/2017	4/30/2018	3/1/2017	7/17/2018
75084	DKY1973	D1973D1L	AM 11028173 York 43 Ln Ext	\$ 234,163.18	\$ 234,163.18	\$ -	0%		\$ 236,993.36	\$ 83,908.12	\$ 153,085.24	8/17/2016	10/31/2017	8/1/2016	9/14/2017
75084	KOCF56175	KOC56175	DET 11556175 Kenton 44 Re	\$ 621,194.50	\$ 621,194.50	\$ -	0%		\$ 621,194.50	\$ 283,200.78	\$ 337,993.72	1/10/2017	3/31/2018	3/1/2017	5/5/2018
75084	KUCF48481	KUC348481	UG 10348481 Crescent 41	\$ 12,820.71	\$ 12,820.71	\$ -	0%		\$ 12,820.71	\$ 16,692.20	\$ (3,871.49)	2/20/2017	4/1/2019	7/1/2017	9/21/2017
75084	SG000598F	SG598CDEQ	SG DEE Secure Network Infrastructur	\$ 111,407.02	\$ 111,407.02	\$ -	0%		\$ 111,407.02	\$ 85,620.00	\$ 25,787.02	9/12/2017	4/30/2019	9/1/2017	4/30/2019
75084	TKY1914	T1914D51	Longbranch Rel Rpl XTR 1 - TKY1914	\$ 1,853.64	\$ 1,853.64	\$ -	0%		\$ 1,853.64	\$ 247,959.00	\$ (246,105.36)	4/26/2017	6/29/2019	11/1/2017	1/22/2019
75084	KIPF03154	KIP703154	NB 10703154 9001 US 42 Un	\$ 58,372.54	\$ 58,372.54	\$ -	0%		\$ 58,372.54	\$ 57,736.31	\$ 636.23	8/9/2016	2/22/2018	3/1/2017	10/12/2017
75084	SG000752F	SG7525VRS	DEE DOTS Grid Sim Strat Development	\$ 2,370.62	\$ 2,370.62	\$ -	0%		\$ 2,370.62	\$ 20,643.00	\$ (18,272.38)	8/8/2017	4/30/2018	9/1/2017	4/30/2018
75084	KSPF41656	KSP941656	NB 10941656 North Walton Pointe	\$ 15,699.64	\$ 15,699.64	\$ -	0%		\$ 39,998.48	\$ 51,023.08	\$ (11,024.60)	8/16/2016	6/10/2017	8/1/2016	5/21/2017
75084	KTMF88913	KTM988913	INSTALL 22 LIGHTS FOR IDI	\$ 104,473.52	\$ 104,473.52	\$ -	0%		\$ 104,473.52	\$ 60,720.99	\$ 43,752.53	4/19/2017	3/31/2018	7/1/2017	12/28/2017
75084	KHRF81342	KHR181342	DOT 7181342 Empire 41 Rel	\$ 742,086.32	\$ 742,086.32	\$ -	0%		\$ 742,086.32	\$ 246,600.03	\$ 495,486.29	1/18/2017	12/1/2017	2/1/2017	3/19/2018
75084	CP17LTCRK	17LTCR03	KY Univ Rpl TB4 Load Tap Changer	\$ 34,834.54	\$ 34,834.54	\$ -	0%		\$ 34,834.54	\$ 52,076.25	\$ (17,241.71)	7/20/2017	3/31/2019	10/1/2017	7/31/2018
75084	KIPF44149	KIP344149	NB 21344149 RIVIERA DR -	\$ 8,922.02	\$ 8,922.02	\$ -	0%		\$ 8,922.02	\$ 14,117.06	\$ (5,195.04)	7/26/2017	12/1/2017	7/1/2017	12/27/2017
75084	KIPF89003	KIP189003	NB 11189003 Duveneck Squa	\$ 58,651.97	\$ 58,651.97	\$ -	0%		\$ 58,651.97	\$ 65,005.60	\$ (6,353.63)	2/23/2017	5/31/2018	10/1/2017	1/1/2018
75085	CUSTCONN	315986A	Customer Connect - Core	\$ 362,974.10	\$ 362,974.10	\$ -	0%		\$ 362,974.10	\$ 3,313,201.21	\$ (2,950,227.11)	8/10/2017	6/30/2022	8/1/2017	07/06/2022
75085	CUSTCONN	315986B	Customer Connect - Analytics	\$ 44,553.54	\$ 44,553.54	\$ -	0%		\$ 44,553.54	\$ 99,396.72	\$ (54,843.18)	8/10/2017	9/30/2018	8/1/2017	9/30/2018
75085	CUSTCONN	315986C	Customer Connect - CRM	\$ 48,390.46	\$ 48,390.46	\$ -	0%		\$ 48,390.46	\$ 267,635.67	\$ (219,245.21)	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75085	CUSTCONN	315986D	Customer Connect - Prepaid Advantage	\$ 103,952.41	\$ 103,952.41	\$ -	0%		\$ 103,952.41	\$ 399,313.16	\$ (295,360.75)	8/10/2017	12/30/2019	8/1/2017	12/31/2019
75085	CUSTCONN	315986E	Customer Connect - Universal Bill	\$ 74,955.57	\$ 74,955.57	\$ -	0%</								

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75085	AMIKY	C9045	AMI Donaldson Advanced Meter	\$ (3,598.40)	\$ (3,598.40)	\$ (3,598.40)		\$ (0.00)	\$ 151,468.00	\$ (151,468.00)		1/7/2007	3/15/2008	1/1/2007	11/30/2007
75085	AMIKY	C9052	AMI Buffington Advanced Meter	\$ (7,071.39)	\$ (7,071.39)	\$ (7,071.39)		\$ 0.00	\$ 191,879.00	\$ (191,879.00)		1/7/2007	3/15/2008	2/1/2007	6/30/2008
75085	AMIKY	C9048	AMI Clayville Advanced Meter	\$ (3,929.45)	\$ (3,929.45)	\$ (3,929.45)		\$ (0.00)	\$ 158,349.00	\$ (158,349.00)		1/7/2007	8/31/2009	7/1/2007	8/31/2009
75085	AMIKY	C9051	AMI Dixie Advanced Meter	\$ (3,414.48)	\$ (3,414.48)	\$ (3,414.48)		\$ 0.00	\$ 154,744.00	\$ (154,744.00)		1/7/2007	3/15/2008	1/1/2007	11/30/2007
75085	AMIKY	C9044	AMI Wilder Advanced Meter	\$ (2,479.33)	\$ (2,479.33)	\$ (2,479.33)		\$ (0.00)	\$ 200,835.00	\$ (200,835.00)		1/7/2007	3/15/2008	1/1/2007	11/30/2007
75085	AMIKY	C9049	AMI Florence Advanced Meter	\$ (4,792.32)	\$ (4,792.32)	\$ (4,792.32)		\$ (0.00)	\$ 189,695.00	\$ (189,695.00)		1/7/2007	3/15/2008	5/1/2007	11/30/2007
75085	AMIKY	C9050	AMI Villa Advanced Meter	\$ (3,534.75)	\$ (3,534.75)	\$ (3,534.75)		\$ -	\$ 150,703.00	\$ (150,703.00)		1/7/2007	3/15/2008	5/1/2007	11/30/2007
75080	FPIT	R6095	Logistics Cycle Times	\$ 48,668.00	\$ 48,668.00	\$ 48,668.00		\$ 64,210.37	\$ 36,719.92	\$ 27,490.45		1/21/2016	12/15/2017	2/1/2016	2/2/2018
75080	FPIT	3233260EK	2017 Workstation Refresh	\$ 54,486.71	\$ 54,486.71	\$ 54,486.71		\$ 54,486.71	\$ 43,049.00	\$ 11,437.71		6/2/2017	3/29/2018	6/1/2017	3/29/2018
75080	FPIT	R5327	Plantview Observation Program Mobil	\$ (110.53)	\$ (110.53)	\$ (110.53)		\$ 8,836.11	\$ 5,051.44	\$ 3,784.67		12/17/2015	2/18/2017	2/1/2016	2/18/2017
75080	FPIT	336593EOC	Install CISCO Switches & Rtrs	\$ 47,765.57	\$ 47,765.57	\$ 47,765.57		\$ 47,765.57	\$ 88,500.00	\$ (40,734.43)		7/7/2017	6/30/2018	7/1/2017	5/31/2018
75080	FPIT	323482KY	Replace EPM Tool 2017	\$ 8,575.85	\$ 8,575.85	\$ 8,575.85		\$ 8,575.85	\$ 11,076.27	\$ (2,500.42)		2/10/2017	4/12/2018	2/1/2017	5/31/2018
75080	FPIT	NINT1105K	Implement Rates and Regulatory Stra	\$ 229,418.44	\$ 229,418.44	\$ 229,418.44		\$ 229,418.44	\$ 234,263.00	\$ (4,844.56)		8/15/2017	1/31/2020	8/1/2017	03/31/2022
75080	FPIT	R9205	Trading Information Management Cons	\$ 5,690.14	\$ 5,690.14	\$ 5,690.14		\$ 5,905.44	\$ 56,252.04	\$ (50,346.60)		3/28/2016	6/30/2017	5/1/2016	3/12/2018
75080	FPIT	RF1704DEK	2017 Workstation Hardware	\$ 1,345.47	\$ 1,345.47	\$ 1,345.47		\$ 1,345.47	\$ 1,504.00	\$ (158.53)		11/22/2017	3/31/2018	12/1/2017	3/31/2018
75080	FPIT	S6621	Plantview Reliability Index Module	\$ 3,664.22	\$ 3,664.22	\$ 3,664.22		\$ 5,776.17	\$ 7,144.63	\$ (1,368.46)		5/17/2016	7/31/2017	5/1/2016	11/17/2017
75080	FPIT	323174Q4I	Q4 2017 End of Life Server	\$ 8,890.39	\$ 8,890.39	\$ 8,890.39		\$ 8,890.39	\$ 8,685.00	\$ 205.39		10/16/2017	3/31/2018	12/1/2017	3/31/2018
75080	RESBLDKY	KMW160131	Modular Office Space	\$ 152,163.02	\$ 152,163.02	\$ 152,163.02		\$ 207,621.78	\$ 219,071.00	\$ (11,449.22)		7/2/2016	7/2/2017	8/1/2016	7/3/2017
75080	RESBLDKY	KMW170046	Design for replacement of windows	\$ 2,068,253.02	\$ 2,068,253.02	\$ 2,068,253.02		\$ 2,068,253.02	\$ 3,324,206.00	\$ (1,255,952.98)		4/5/2017	7/20/2018	4/1/2017	7/20/2018
75080	RESBLDKY	KMW160127	Design of Office Space	\$ 338,924.97	\$ 338,924.97	\$ 338,924.97		\$ 480,042.47	\$ 485,870.00	\$ (5,827.53)		7/13/2016	7/2/2017	7/1/2016	7/7/2017
75080	RESBLDKY	KMW170198	Vestibule addition	\$ 63,969.78	\$ 63,969.78	\$ 63,969.78		\$ 63,969.78	\$ 82,069.00	\$ (18,099.22)		9/5/2017	3/31/2018	9/1/2017	3/28/2018
75080	RESBLDKY	KMW170248	Ice Machine Replacement	\$ 25,582.85	\$ 25,582.85	\$ 25,582.85		\$ 25,582.85	\$ 30,588.00	\$ (5,005.15)		10/19/2017	3/31/2018	11/1/2017	3/28/2018
75080	FMWAVEKY	307282AAA	307282 - 19th&Augustine BndWth Proj	\$ 67,926.06	\$ 67,926.06	\$ 67,926.06		\$ 77,227.00	\$ 152,096.00	\$ (74,869.00)		10/19/2016	6/30/2017	11/1/2016	8/4/2017
75080	FMWAVEKY	315218GLC	315218 Markland Dam Mod. Glenco	\$ 51,096.66	\$ 51,096.66	\$ 51,096.66		\$ 51,180.79	\$ 87,365.45	\$ (36,184.66)		11/3/2016	11/1/2017	12/1/2016	1/31/2018
75080	FMWAVEKY	315218VRR	315218 - Markland Dam Mod. Verona	\$ 58,808.70	\$ 58,808.70	\$ 58,808.70		\$ 59,073.38	\$ 106,349.71	\$ (47,276.33)		11/2/2016	11/1/2017	12/1/2016	1/31/2018
75080	FMWAVEKY	315218SPR	315218 - Markland Dam Mod. Sparta	\$ 139,235.39	\$ 139,235.39	\$ 139,235.39		\$ 139,319.27	\$ 113,451.43	\$ 25,867.84		11/3/2016	11/1/2017	12/1/2016	1/31/2018
75080	FMWAVEKY	315218VR2	315218 - Markland Dam Mod. Verona2	\$ 36,814.02	\$ 36,814.02	\$ 36,814.02		\$ 36,898.15	\$ 87,728.00	\$ (50,829.85)		11/3/2016	11/1/2017	12/1/2016	1/31/2018
75080	FMWAVEKY	NINT732B	Butler Microwave pre-fab building	\$ 10,200.77	\$ 10,200.77	\$ 10,200.77		\$ 10,200.77	\$ 113,900.00	\$ (103,699.23)		2/3/2017	11/30/2018	3/1/2017	11/11/2018
75080	FMWAVEELEC	307282AAB	307282 - Augustine BndWth @ Sub.	\$ 647.47	\$ 647.47	\$ 647.47		\$ 1,931.99	\$ 21,606.00	\$ (19,674.01)		10/19/2016	6/30/2017	11/1/2016	8/4/2017
75080	CAPBUDK	ETSFHCPAK	CAPITAL BUDGET PROJECT KENT	\$ -	\$ -	\$ -		\$ 0.00	\$ -	\$ 0.00		7/1/2008	12/31/2050	7/1/2008	
75080	CAPBUDK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$ (2,606.47)	\$ (2,606.47)	\$ (2,606.47)		\$ 0.00	\$ -	\$ 0.00		7/7/2008	12/31/2050	7/1/2008	
75080	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ 35,000.00	\$ 35,000.00	\$ 35,000.00		\$ 137,000.00	\$ -	\$ 137,000.00		9/19/2008	12/31/2050	9/1/2008	
75080	MWTELBLKT	VERONAMW	Verona Microwave Blanket	\$ -	\$ -	\$ -		\$ 8,177.05	\$ 50,000.00	\$ (41,822.95)		7/26/2012	12/31/2017	7/1/2012	
75080	MWTELBLKT	WNKRBLKT	WNKR Tower Blanket	\$ 25,000.00	\$ 25,000.00	\$ 25,000.00		\$ 26,483.22	\$ 50,000.00	\$ (23,516.78)		9/5/2012	12/31/2025	9/1/2012	
75080	FLKY0249G	DUKETCKYE	Fleet On-Road Vehicles - Elec-KY	\$ 341,313.67	\$ 341,313.67	\$ 341,313.67		\$ 341,313.67	\$ 40,000.00	\$ 301,313.67		1/19/2017	12/31/2050	3/1/2017	
75081	EB021383	EB021383X	Unit Control Simulator	\$ 178.60	\$ 178.60	\$ 178.60		\$ 1,970,982.36	\$ 1,656,726.00	\$ 314,256.36		12/27/2012	12/21/2016	12/1/2012	3/15/2017
75081	EB501266	EB501266X	Repl Lime Conv Metal Detector	\$ (796.68)	\$ (796.68)	\$ (796.68)		\$ 47,184.22	\$ 87,248.00	\$ (40,063.78)		8/1/2013	12/31/2015	9/1/2013	8/13/2015
75081	EB501296	EB501296X	Dermin Acid Tank	\$ 416.01	\$ 416.01	\$ 416.01		\$ 1,066,127.16	\$ 348,320.70	\$ 717,806.46		10/19/2015	9/30/2016	11/1/2015	10/8/2016
75081	PCTAIT218	AIT21808H	FSO Forecasting Consolidation	\$ (0.39)	\$ (0.39)	\$ (0.39)		\$ (13.43)	\$ 1,518.46	\$ (1,531.89)		4/17/2014	12/31/2015	6/1/2014	3/31/2016
75081	EB021308	EB021308X	2-3 Pulv Roll Wheel Repl	\$ 3,718.98	\$ 3,718.98	\$ 3,718.98		\$ 718,695.77	\$ 780,026.82	\$ (61,331.05)		9/2/2015	6/1/2016	12/1/2015	8/7/2016
75081	EB020543	EB020543X	Replace 2A.2 TUF Pump	\$ 227.76	\$ 227.76	\$ 227.76		\$ 51,791.88	\$ 56,400.98	\$ (4,609.10)		1/3/2017	12/31/2016	12/1/2016	4/4/2017
75081	EB020603X	EB020603X	Replace Harbor/Deadman Cable	\$ 2,922.22	\$ 2,922.22	\$ 2,922.22		\$ 173,219.64	\$ 135,135.48	\$ 38,084.16		11/14/2016	3/31/2017	11/1/2016	3/30/2017
75081	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$ 15,049.64	\$ 15,049.64	\$ 15,049.64		\$ 83,381.14	\$ 73,831.97	\$ 9,549.17		1/15/2016	9/30/2017	1/1/2016	9/16/2017
75081	EB020614X	EB020614X	D Conveyor Hood/Enclosure Repl	\$ 73,229.52	\$ 73,229.52	\$ 73,229.52		\$ 73,229.52	\$ 87,536.59	\$ (14,307.07)		1/17/2017	8/15/2017	1/1/2017	7/13/2017
75081	EB020623X	EB020623X	C Conveyor Belt Replacement	\$ 106,703.66	\$ 106,703.66	\$ 106,703.66		\$ 106,703.66	\$ 87,236.02	\$ 19,467.64		3/13/2017	6/30/2017	3/1/2017	6/15/2017
75081	EB020135X	EB020135X	Install Emergency Warning System	\$ 307,387.75	\$ 307,387.75	\$ 307,387.75		\$ 1,139,898.00	\$ 895,918.08	\$ 243,979.92		9/2/2016	4/30/2017	9/1/2016	5/23/2017
75081	EB020361X	EB020361X	Replace A&B conveyor Chute(CD)	\$ 310,403.90	\$ 310,403.90	\$ 310,403.90		\$ 310,403.90	\$ 272,417.64	\$ 37,986.26		2/20/2017	8/15/2017	2/1/2017	8/11/2017
75081	EB020622X	EB020622X	F18 & F12 Crusher Inlet Chute(CD)	\$ 70,688.26	\$ 70,688.26	\$ 70,688.26		\$ 70,688.26	\$ 96,443.93	\$ (25,755.67)		2/20/2017	8/15/2017	2/1/2017	11/15/2017
75081	EB020269X	EB020269X	Mixer Discharge Belt Replacement	\$ 41,229.85	\$ 41,229.85	\$ 41,229.85		\$ 41,229.85	\$ 28,700.20	\$ 12,529.65		8/16/2017	9/2/2017	8/1/2017	11/15/2017
75081	EB020761X	EB020761X	Gen A Phase Bushing Replacement	\$ 386,405.76	\$ 386,405.76	\$ 386,405.76		\$ 386,405.76	\$ 351,370.01	\$ 35,035.75		9/1/2017	10/31/2017	8/1/2017	10/8/2017
75081	EB021316X	EB021316X	2-2 Pulv Roll Wheel repl	\$ 189,574.03	\$ 189,574.03	\$ 189,574.03		\$ 189,574.03	\$ 716,013.49	\$ (526,439.46)		10/6/2017	8/27/2018	10/1/2017	9/10/2018
75081	EB021456X	EB021456X	SmartGen Installation at East Bend	\$ 1,209,785.72	\$ 1,209,785.72	\$ 1,209,785.72		\$ 4,263,038.55	\$ 4,503,175.79	\$ (240,137.24)		1/9/2015	12/31/2017	1/1/2015	3/15/2018
75081	EB021271X	EB021271X	Replace F to G Coal Chute	\$ 68,350.99	\$ 68,350.99	\$ 68,350.99		\$ 1,173,106.92	\$ 792,558.10	\$ 380,548.82		8/28/2015	7/1/2016	9/1/2015	8/7/2016
75081	EB021489X	EB021489X	2-2 Fly Ash Silo to Silo Blowers	\$ (62.71)	\$ (62.71)	\$ (62.71)		\$ 1,306,982.63	\$ 1,072,612.00	\$ 234,370.63		12/8/2014	12/1/2014	9/23/2014	
75081	EB020078X	EB020078X	Replace Data Network Equipment	\$ (4,260.58)	\$ (4,260.58)	\$ (4,260.58)		\$ 182,750.29	\$ 197,450.98	\$ (14,700.69)		5/2/2016	12/15/2016	5/1/2016	11/27/2016
75081	EB020074X	EB020074X	Replace Stack Elevator	\$ 87,557.17	\$ 87,557.17	\$ 87,557.17		\$ 228,798.99	\$ 181,669.72	\$ 47,129.27		12/9/2016	3/30/2017	12/1/2016	5/16/2017
75081	EB020380X	EB020380X	Replace 4th Floor HVAC Chillers	\$ 1,593,110.84	\$ 1,593,110.84	\$ 1,593,110.84		\$ 1,593,110.84	\$ 1,720,186.30	\$ (127,075.46)		1/24/2017	2/23/2018	1/1/2017	4/19/2018
75081	EB020433X	EB020433X	HCAD Repl C Conveyor to Surge Bin	\$ 256,130.56	\$ 256,130.56	\$ 256,130.56		\$ 256,130.56	\$ 1,346,868.67	\$ (1,090,738.11)		8/16/2017	8/1/2018	9/1/2017	8/13/2018
75081	EB021454X	EB021454X	HP Turbine Nozzle Block & Seals	\$ 1,123,742.73	\$ 1,123,742.73	\$ 1,123,742.73		\$ 1,123,742.73	\$ 4,869,726.75	\$ (3,745,984.02)		1/24/2017	11/30/2018	2/1/2017	9/29/2018
75081	EB020320X	EB020320X	Replace SAH Collar Seals	\$ 382,324.29	\$ 382,324.29	\$ 382,324.29		\$ 382,324.29	\$ 1,538,836.64	\$ (1,156,512.35)		8/8/2017	12/31/2018	10/1/2017	9/29/2018
75081	EB020406X	EB020406X	CT Drift Elim Replmnt - Phase 2	\$ 267,216.06	\$ 267,216.06	\$ 267,216.06									

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75082	KYSC0001	CRITCON	Crittenden solar construction	\$ 2,316,058.43		\$ 2,316,058.43			\$ 2,316,058.43	\$ 3,190,661.23	\$ (874,602.80)	8/17/2017	12/31/2017	8/1/2017	3/15/2018
75082	KYSC0001	CRITEQPT	Crittenden equipment	\$ 1,422,077.07		\$ 1,422,077.07			\$ 1,422,077.07	\$ 1,780,384.04	\$ (358,306.97)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
75082	KYSC0001	WAL2PM	Walton 2 solar owners cost	\$ 342,378.77		\$ 342,378.77			\$ 342,378.77	\$ 575,723.10	\$ (233,344.33)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
75082	KYSC0001	WAL1EQPT	Walton 1 equipment	\$ 1,216,611.47		\$ 1,216,611.47			\$ 1,216,611.47	\$ 1,336,040.76	\$ (119,429.29)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
75082	KYSC0001	CRITGPM	Crittenden GPM	\$ 57,629.86		\$ 57,629.86			\$ 57,629.86	\$ 23,846.56	\$ 33,783.30	8/17/2017	12/31/2017	11/1/2017	3/15/2018
75082	KYSC0001	WAL1GPM	Walton 1 GPM	\$ 20,745.22		\$ 20,745.22			\$ 20,745.22	\$ 17,895.00	\$ 2,850.22	8/17/2017	12/31/2017	11/1/2017	3/15/2018
75082	KYSC0001	WAL2GPM	Walton 2 GPM	\$ 20,745.22		\$ 20,745.22			\$ 20,745.22	\$ 17,889.72	\$ 2,855.50	8/17/2017	12/31/2017	11/1/2017	3/15/2018
75082	KYSC0001	CRITPM	Crittenden solar owners cost	\$ 612,970.32		\$ 612,970.32			\$ 612,970.32	\$ 767,424.88	\$ (154,454.56)	8/17/2017	12/31/2017	9/1/2017	3/15/2018
75082	WDC00004	WDC00004X	Install Fuel Oil System - BOP	\$ 1,989,386.95		\$ 1,989,386.95			\$ 2,149,548.52	\$ 25,801,931.95	\$ (23,652,383.43)	8/22/2016	7/1/2019	8/1/2016	7/5/2019
75082	WDC00015	WDC00015X	Repl all units 4KV Aux Relay	\$ 168,960.72		\$ 168,960.72			\$ 168,960.72	\$ 159,521.99	\$ 9,438.73	5/16/2017	12/31/2017	5/1/2017	1/15/2018
75082	WDCM0007	WDCM0007X	LEL Gas Monitors and Shut Down	\$ 167,121.69		\$ 167,121.69			\$ 167,121.69	\$ 186,303.87	\$ (19,182.18)	8/24/2017	2/28/2018	9/1/2017	1/15/2018
75082	WDCM1209	WDCM1209X	SmartGen Installation	\$ 10,720.43		\$ 10,720.43			\$ 266,829.12	\$ 154,707.00	\$ 112,122.12	3/6/2015	12/30/2017	4/1/2015	10/19/2017
75082	WDC01268	WDC01268X	Data Network Life Cycle Replacement	\$ 8,387.46		\$ 8,387.46			\$ 114,608.56	\$ 30,681.83	\$ 83,926.73	8/2/2015	8/15/2016	8/1/2015	7/1/2016
75082	WDC01261	WDC01261X	Replace CO2 Fire Prot Panels	\$ -		\$ -			\$ 786,578.39	\$ 717,032.11	\$ 69,546.28	12/1/2015	5/30/2016	12/1/2015	8/28/2016
75082	WD040012	WD040012X	WGS U4 Generator Rotor Rewind	\$ 1,073,497.72		\$ 1,073,497.72			\$ 1,073,497.72	\$ 1,555,038.42	\$ (481,540.70)	11/13/2017	5/15/2018	11/1/2017	5/27/2018
75082	WDCM0017	WDCM0017X	Main Security Guard House Bldg	\$ (1,000.00)		\$ (1,000.00)			\$ 34,008.08	\$ 26,000.00	\$ 8,008.08	8/15/2016	12/30/2016	9/1/2016	3/1/2017
				\$ 149,551,060.58	\$ 154,174,662.46	\$ (4,623,601.88)	-3%								

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75084	FENABLEH	ARCGH	Enable ArcGIS/ESRI Hardware	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 342.42	\$ 217.00	\$ 125.42		3/30/2015	10/31/2017	7/1/2015
75084	FENABLEH	ARMHF	Enable ARM Scheduler Hardware	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 37.00	\$ 217.00	\$ (180.00)		3/30/2015	10/31/2017	10/1/2015
75084	FENABLEH	ECOMH	Enable ECOM Data Hub	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07	\$ 742.83	\$ 685.00	\$ 57.83		9/29/2015	10/31/2017	1/1/2016
75084	FENABLEH	EGISH	Enable EGIS Hardware	\$ 0.29	\$ 0.29	\$ 0.29	\$ 0.29	\$ 1,276.24	\$ 1,224.00	\$ 52.24		3/30/2015	10/31/2017	6/1/2015
75084	FENABLEH	EXPDH	Enable Expert Designer Hardware	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 90.47	\$ 136.00	\$ (45.53)		3/30/2015	10/31/2017	8/1/2015
75084	FENABLEH	MAXH	Enable Maximo Hardware	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 8,565.87	\$ 9,267.00	\$ (701.13)		3/30/2015	10/31/2017	6/1/2015
75084	FENABLEH	MOBH	Enable Mobility Hardware	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 191,682.47	\$ 172,489.00	\$ 19,193.47		3/30/2015	10/31/2017	7/1/2015
75084	FENABLEH	SDDTH	Enable Subdiv Design Tool Hardware	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 16.59	\$ 15.00	\$ 1.59		3/30/2015	10/31/2017	6/1/2017
75084	FENABLEH	WRTH	Enable WRT & WMSP Hardware	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 26.56	\$ 22.00	\$ 4.56		3/30/2015	10/31/2017	6/1/2017
75084	FENABLEH	TPETH	Enable Trans Proj Est Hardware	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 1,440.49	\$ 1,073.00	\$ 367.49		8/4/2015	10/31/2017	11/1/2015
75084	FENABLEH	PRIMH	Enable Primavera Hardware	\$ 99.77	\$ 99.77	\$ 99.77	\$ 99.77	\$ 3,123.58	\$ 3,707.00	\$ (583.42)		3/30/2015	10/31/2017	11/1/2015
75084	FENABLEH	TPCTH	Enable Trans Proj Cost Hardware	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 1,077.99	\$ 1,411.00	\$ (333.01)		8/4/2015	10/31/2017	11/1/2015
75084	FENABLEH	SSDTH	Enable Subst Design Tool Hardware	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 115.06	\$ 118.00	\$ (2.94)		3/30/2015	10/31/2017	8/1/2015
75084	FENABLEH	TIMH	Enable TIM Hardware	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 73.01	\$ 84.00	\$ (10.99)		3/30/2015	10/31/2017	6/1/2015
75084	FENABLES	ARCGS	Enable ArcGIS/ESRI Software	\$ 3,817.08	\$ 3,817.08	\$ 3,817.08	\$ 3,817.08	\$ 217,692.32	\$ 199,412.00	\$ 18,280.32		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	ARMS	Enable ARM Scheduler Software	\$ 4,358.45	\$ 4,358.45	\$ 4,358.45	\$ 4,358.45	\$ 194,322.06	\$ 199,412.00	\$ (5,089.94)		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 2,437.64	\$ 2,437.64	\$ 2,437.64	\$ 2,437.64	\$ 124,005.22	\$ 117,858.00	\$ 6,147.22		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	EGISS	Enable EGIS Software	\$ 15,748.68	\$ 15,748.68	\$ 15,748.68	\$ 15,748.68	\$ 761,506.93	\$ 670,125.00	\$ 91,381.93		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$ (59,376.64)	\$ (59,376.64)	\$ (59,376.64)	\$ (59,376.64)	\$ (1.31)	\$ 801,485.44	\$ (801,486.75)		5/12/2015	10/1/2018	5/1/2015
75084	FENABLES	EXPDS	Enable Expert Designer Software	\$ 7,501.04	\$ 7,501.04	\$ 7,501.04	\$ 7,501.04	\$ 154,799.92	\$ 145,274.00	\$ 9,525.92		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	MAXS	Enable Maximo Software	\$ 31,886.85	\$ 31,886.85	\$ 31,886.85	\$ 31,886.85	\$ 1,442,676.85	\$ 1,352,478.00	\$ 90,198.85		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	MOBS	Enable Mobility Software	\$ 15,445.86	\$ 15,445.86	\$ 15,445.86	\$ 15,445.86	\$ 883,414.47	\$ 932,343.00	\$ (48,928.53)		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	SDDTS	Enable Subdiv Design Tool Software	\$ 3,666.74	\$ 3,666.74	\$ 3,666.74	\$ 3,666.74	\$ 114,545.91	\$ 22,774.00	\$ 91,771.91		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	WRTS	Enable WRT & WMSP Software	\$ 4,390.16	\$ 4,390.16	\$ 4,390.16	\$ 4,390.16	\$ 181,189.00	\$ 168,186.00	\$ 13,003.00		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	SSDTS	Enable Subst Design Tool Software	\$ 6,109.66	\$ 6,109.66	\$ 6,109.66	\$ 6,109.66	\$ 74,161.39	\$ 79,764.00	\$ (5,602.61)		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	PRIMS	Enable Primavera Software	\$ 2,717.94	\$ 2,717.94	\$ 2,717.94	\$ 2,717.94	\$ 159,527.68	\$ 154,922.00	\$ 4,605.68		3/30/2015	10/31/2017	6/1/2015
75084	FENABLES	TIMS	Enable TIM Software	\$ 4,884.71	\$ 4,884.71	\$ 4,884.71	\$ 4,884.71	\$ 246,480.92	\$ 239,157.00	\$ 7,323.92		3/30/2015	10/31/2017	5/1/2015
75084	FENABLES	TPETS	Enable Trans Proj Est Software	\$ 2,934.61	\$ 2,934.61	\$ 2,934.61	\$ 2,934.61	\$ 207,940.32	\$ 142,915.00	\$ 65,025.32		8/3/2015	10/31/2017	10/1/2015
75084	FENABLES	TPCTS	Enable Trans Proj Cost Software	\$ 2,461.72	\$ 2,461.72	\$ 2,461.72	\$ 2,461.72	\$ 157,835.79	\$ 208,628.00	\$ (50,792.21)		8/3/2015	10/31/2017	10/1/2015
75084	FPIT	338802003	EAM Platform Optimization	\$ 15,085.92	\$ 15,085.92	\$ 15,085.92	\$ 15,085.92	\$ 15,085.92	\$ 147,321.02	\$ (132,235.10)		4/25/2018	3/30/2020	6/1/2018
75084	FPIT	338802008	EcoSys Durable Team Acclunting	\$ 1,407.24	\$ 1,407.24	\$ 1,407.24	\$ 1,407.24	\$ 1,407.24	\$ 52,026.00	\$ (50,618.76)		9/14/2018	5/29/2019	9/1/2018
75084	FPIT	323850001	Fleet Asset Lifecycle & Mobile Solu	\$ 13,085.43	\$ 13,085.43	\$ 13,085.43	\$ 13,085.43	\$ 13,085.43	\$ 31,846.00	\$ (18,760.57)		2/19/2018	1/14/2020	3/1/2018
75084	FPIT	338802005	Maximo Durable Team	\$ 12,459.93	\$ 12,459.93	\$ 12,459.93	\$ 12,459.93	\$ 12,459.93	\$ 33,459.00	\$ (20,999.07)		9/13/2018	3/30/2020	10/1/2018
75084	FPIT	338802004	Mobile Durable Team	\$ 25,511.72	\$ 25,511.72	\$ 25,511.72	\$ 25,511.72	\$ 25,511.72	\$ 52,783.00	\$ (27,271.28)		9/17/2018	3/31/2020	10/1/2018
75084	FPIT	346954001	ISOP Granular Forecasting	\$ 22,465.14	\$ 22,465.14	\$ 22,465.14	\$ 22,465.14	\$ 22,465.14	\$ 139,345.00	\$ (116,879.86)		5/14/2018	12/30/2019	5/1/2018
75084	FPIT	32326007	Workstation Refresh 2017-2019	\$ 7,459.59	\$ 7,459.59	\$ 7,459.59	\$ 7,459.59	\$ 7,459.59	\$ 8,934.00	\$ (1,474.41)		11/6/2018	3/31/2019	12/1/2018
75084	SG000358F	SG358HW18	SG 358 - MDM Scale Hardware Phase 3	\$ 16,561.39	\$ 16,561.39	\$ 16,561.39	\$ 16,561.39	\$ 101,230.52	\$ 82,572.00	\$ 18,658.52		5/30/2017	9/30/2018	6/1/2017
75084	SG000358F	SG358SW1	SG DEE MDM Scale Software 1	\$ 177.21	\$ 177.21	\$ 177.21	\$ 177.21	\$ 23,414.24	\$ 4,208.00	\$ 19,206.24		11/1/2016	2/28/2018	11/1/2016
75084	SG000358F	SG358HW19	SG DEE MDM Scale HWRe Phase 4 - 358	\$ 51,391.15	\$ 51,391.15	\$ 51,391.15	\$ 51,391.15	\$ 51,391.15	\$ 30,270.21	\$ 21,120.94		5/9/2018	8/18/2019	5/1/2018
75084	SG000358F	SG358SW2	SG DEE MDM Scale Sftwre Phs 4 - 358	\$ 10,937.13	\$ 10,937.13	\$ 10,937.13	\$ 10,937.13	\$ 10,937.13	\$ 10,496.03	\$ 441.10		5/7/2018	8/18/2019	5/1/2018
75084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 10,191.11	\$ 10,191.11	\$ 10,191.11	\$ 10,191.11	\$ 41,275.78	\$ 44,829.46	\$ (3,553.68)		4/24/2017	12/31/2018	5/1/2017
75084	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ 9,551.89	\$ 9,551.89	\$ 9,551.89	\$ 9,551.89	\$ 29,528.87	\$ 22,987.85	\$ 6,541.02		11/23/2016	12/31/2018	11/1/2016
75084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ (4,338.39)	\$ (4,338.39)	\$ (4,338.39)	\$ (4,338.39)	\$ (0.00)	\$ 109,210.00	\$ (109,210.00)		4/13/2017	12/17/2020	4/1/2017
75084	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 15,822.83	\$ 15,822.83	\$ 15,822.83	\$ 15,822.83	\$ 15,822.83	\$ 273,196.00	\$ (257,373.17)		4/12/2018	12/17/2020	9/1/2018
75084	SG000540F	SG540SW2	DEE Vehicle Area Network	\$ 93,203.51	\$ 93,203.51	\$ 93,203.51	\$ 93,203.51	\$ -	\$ -	\$ 93,203.51		4/18/2018	12/17/2020	10/1/2018
75084	SGEOSEF	SGEOSEF	SG DEE Openway Security Enhancements	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 9,104.90	\$ 6,421.00	\$ 2,683.90		6/10/2015	8/21/2016	6/1/2015
75084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 11,258,539.94	\$ 11,258,539.94	\$ 11,258,539.94	\$ 11,258,539.94	\$ 21,561,446.69	\$ 23,298,670.00	\$ (1,737,223.31)		6/7/2017	2/28/2019	6/1/2017
75084	SGKAMIF	SG169YEQ	SG KY AMI Equipment - 169	\$ 15,159.66	\$ 15,159.66	\$ 15,159.66	\$ 15,159.66	\$ 669,748.78	\$ 1,294,611.00	\$ (624,862.22)		6/7/2017	2/28/2019	7/1/2017
75084	SGKAMIF	SGKAMIMGT	DEK AMI Mgmt Project	\$ 816,363.75	\$ 816,363.75	\$ 816,363.75	\$ 816,363.75	\$ 1,293,853.24	\$ 603,878.00	\$ 689,975.24		1/20/2016	6/30/2019	1/1/2016
75084	SGNNT1021A	SGNNT1021A	SG NINT1021A - SERVERS	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 4,758.72	\$ 170,000.00	\$ (165,241.28)		4/30/2014	9/30/2014	5/1/2014
75084	SGOPENW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 18,566.55	\$ 43,500.00	\$ (24,933.45)		7/28/2014	6/13/2015	10/1/2014
75084	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ 42,529.94	\$ 42,529.94	\$ 42,529.94	\$ 42,529.94	\$ 42,529.94	\$ 110,269.74	\$ (67,739.80)		7/12/2018	3/31/2020	7/1/2018
75084	FMDT2017	MDTKE17	Panasonic CF53 Units- Kentucky	\$ 38,331.43	\$ 38,331.43	\$ 38,331.43	\$ 38,331.43	\$ 38,331.43	\$ 87,508.08	\$ (49,176.65)		12/14/2017	6/1/2020	1/1/2018
75084	SGITMTRSY	SGMDOMFDHW	SG MDM Foundation Hardware	\$ -	\$ -	\$ -	\$ -	\$ 73,191.26	\$ 77,000.00	\$ (3,808.74)		4/20/2012	10/31/2013	5/1/2012
75084	SGITMOMSGI	SGSWDOMC	SG AMI DOMS S/W Module Capital	\$ -	\$ -	\$ -	\$ -	\$ 28,994.29	\$ 37,300.00	\$ (8,305.71)		12/20/2012	8/29/2015	1/1/2013
75084	DKY2133	MX2167589	Mt Zion Rblsd Sam Neace - DKY2133	\$ 134,550.91	\$ 134,550.91	\$ 134,550.91	\$ 134,550.91	\$ 140,286.43	\$ 80,373.48	\$ 59,553.95		9/14/2017	6/1/2019	9/1/2017
75084	DKY2133	DKY213319	Mt Zion 22.4MVA Bk 2 DS1	\$ 148,809.68	\$ 148,809.68	\$ 148,809.68	\$ 148,809.68	\$ 148,809.68	\$ 3,017,877.00	\$ (2,869,067.32)		1/29/2018	5/29/2020	4/1/2018
75084	DKY2133	MX2167975	Mt Zion Rblsd Weaver Rd - DKY2133	\$ 122,297.68	\$ 122,297.68	\$ 122,297.68	\$ 122,297.68	\$ 134,085.53	\$ 242,159.70	\$ (108,074.17)		10/5/2017	12/29/2019	10/1/2017
75084	DKY2133	DKY213318	Mt Zion 138kV Loop TS1	\$ 132,327.67	\$ 132,327.67	\$ 132,327.67	\$ 132,327.67	\$ 132,327.67	\$ -	\$ 132,327.67		1/29/2018	5/26/2020	4/1/2018
75084	DKY2133	DKY213321	Bank 1 low-side breaker	\$ 13,214.70	\$ 13,214.70	\$ 13,214.70	\$ 13,214.70	\$ -	\$ -	\$ 13,214.70		10/24/2018	3/16/2020	11/1/2018
75084	DKY1959	D1959DS1	Cov Sub expansion DKY1959	\$ 284,947.45	\$ 284,947.45	\$ 284,947.45	\$ 284,947.45	\$ 289,504.59	\$ 290,451.00	\$ (946.41)		5/16/2017	4/18/2019	7/1/2017
75084	DKY1959	D1959RS1	Cov Sub Add Prop	\$ 5,629.31	\$ 5,629.31	\$ 5,629.31	\$ 5,629.31	\$ 140,081.24	\$ 112,393.00	\$ 27,688.24		7/29/2016	10/1/2017	8/1/2016
75084	KYGLPRT	MX7343749	2166 P2 X-fer distribution underbui	\$ 4,776.78	\$ 4,776.78	\$ 4,776.78	\$ 4,776.78	\$ 4,776.78	\$ 18,473.43	\$ (13,696.65)		2/16/2018	6/1/2019	6/1/2018
75084	KYGLPRT	MX7360458	Transfer distribution underbuild fo	\$ 1,102.36	\$ 1,102.36	\$ 1,102.36	\$ 1,102.36	\$ 1,102.36	\$ 10,915.73	\$ (9,813.37)		2/26/2018	11/29/2019	12/1/2018

Duke Energy Kentucky Electric Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75084	ORDFA	ORDKY	Outage Restoration Cap-D	\$ (1,623.81)	\$	\$ (1,623.81)	\$	\$	\$ 128,869.78	\$ 200.00	\$ 128,669.78	7/1/2008	12/31/2050	7/1/2008
75084	ORDFA	OUTRFUKY	Outage Reliability FollowUp Capital	\$ 0.05	\$	\$ 0.05	\$	\$	\$ (38,051.75)	\$ 50,000.00	\$ (88,051.75)	5/9/2012	12/31/2050	9/1/2012
75084	ORDFA	PDOHRLPKY	Public Damage Replace OH - Kentucky	\$ 10,535.38	\$	\$ 10,535.38	\$	\$	\$ 110,988.47	\$ 1.00	\$ 110,987.47	6/13/2015	12/31/2025	2/1/2016
75084	ORDFA	OUTOHLRKY	Outage Replace OH - Kentucky	\$ (66,251.24)	\$	\$ (66,251.24)	\$	\$	\$ 373,953.21	\$ 10.00	\$ 373,943.21	6/13/2015	12/31/2025	2/1/2016
75084	ORDFA	OUTUGRLKY	Outage Replace UG - Kentucky	\$ 1,693.48	\$	\$ 1,693.48	\$	\$	\$ 1,295,521.12	\$	\$ 1,295,521.12	6/13/2015	12/31/2025	2/1/2016
75084	ORDFA	SKY170ZDC	Kentucky O&M TO CAP JOURNAL Strm 2	\$ (4,658.06)	\$	\$ (4,658.06)	\$	\$	\$ 117,535.19	\$ 109,852.57	\$ 7,682.62	2/21/2017	10/31/2017	3/1/2017
75084	ORDFA	SKY170ZDC	Kentucky O&M TO CAP JOURNAL Strm 3	\$ (252.33)	\$	\$ (252.33)	\$	\$	\$ 10,876.47	\$ 11,181.97	\$ (305.50)	2/21/2017	12/31/2017	6/1/2017
75084	ORDFA	SKY1706DC	TO CAPTURE 2017 CAPITAL STORM # 6	\$ (34.75)	\$	\$ (34.75)	\$	\$	\$ 1,760.24	\$ 2,072.07	\$ (311.83)	7/13/2017	12/31/2018	8/1/2017
75084	ORDFA	SKY1707DC	TO CAPTURE 2017 CAPITAL STORM # 7	\$ (107.35)	\$	\$ (107.35)	\$	\$	\$ 6,758.91	\$ 6,509.66	\$ 249.25	7/13/2017	12/31/2018	9/1/2017
75084	DPEQUIPFA	O3103	Belleuve Repl Sta Batteries	\$ (313.43)	\$	\$ (313.43)	\$	\$	\$ 18,315.42	\$ 14,918.34	\$ 3,397.08	7/16/2014	9/30/2016	10/1/2014
75084	DPEQUIPFA	O3102	Crescent Repl 48VDC Sta Batteries	\$ (507.27)	\$	\$ (507.27)	\$	\$	\$ 8,601.22	\$ 10,396.57	\$ (1,795.35)	7/16/2014	3/31/2015	10/1/2014
75084	DPEQUIPFA	P9532	Atlas Repl Station batteries	\$ (56.86)	\$	\$ (56.86)	\$	\$	\$ 1,533.51	\$ 958.67	\$ 574.84	3/27/2015	3/31/2016	7/1/2015
75084	DPEQUIPFA	EMR131	Hebron Repl PHA Bus Discnt Switch	\$ (958.29)	\$	\$ (958.29)	\$	\$	\$ 3,901.56	\$ 2,274.86	\$ 1,626.70	7/26/2016	3/31/2017	8/1/2016
75084	RELTFA	KYRELT1	F6763 DOT Mt Zion Rd-Dixie Hwy	\$ 473,032.81	\$	\$ 473,032.81	\$	\$	\$ 504,943.15	\$ 35,000.00	\$ 469,943.15	7/25/2015	5/13/2020	8/1/2015
75084	AMKY0126	F0245	F6282-Loop thru Webster Ring Bus	\$ 13,460.66	\$	\$ 13,460.66	\$	\$	\$ 15,317.27	\$ 952,790.42	\$ (937,473.15)	9/15/2009	10/1/2011	9/1/2009
75084	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$ (31,831.25)	\$	\$ (31,831.25)	\$	\$	\$ 119,433.83	\$ 205,737.82	\$ (86,303.99)	1/14/2015	6/30/2019	1/1/2015
75084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ (757.98)	\$	\$ (757.98)	\$	\$	\$ 164,609.02	\$ 88,334.91	\$ 76,274.11	1/14/2015	11/15/2017	1/1/2015
75084	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$ 67,913.69	\$	\$ 67,913.69	\$	\$	\$ 890,658.53	\$ 877,242.00	\$ 13,416.53	9/20/2007	4/30/2009	11/1/2007
75084	FLKY0249E	DUKETCKYE	Fleet On-Road Vehicles - elec - KY	\$ 1,261.88	\$	\$ 1,261.88	\$	\$	\$ -	\$ 40,000.00	\$ (40,000.00)	8/11/2009	12/31/2050	6/1/2010
75084	OLE08FA	G8553	ST emax 2178946 John Hills Rd NKU	\$ 43.12	\$	\$ 43.12	\$	\$	\$ 48,648.12	\$ 105,449.16	\$ (56,801.04)	10/1/2012	3/15/2014	11/1/2012
75084	OLE08FA	OLEKY	Kentucky New Lighting Install - OLE	\$ (257,190.51)	\$	\$ (257,190.51)	\$	\$	\$ 746,727.02	\$ 10.00	\$ 746,717.02	8/4/2014	10/1/2020	1/1/2015
75084	BLDGSUBFA	O4112	Buffington Sub Add Gravel	\$ (805.92)	\$	\$ (805.92)	\$	\$	\$ (0.00)	\$ 11,207.12	\$ (11,207.12)	7/17/2014	11/30/2014	7/1/2014
75084	NBFA	NBKYCI	Commerc & Indust Cust Adds-MW-D	\$ 124,335.96	\$	\$ 124,335.96	\$	\$	\$ 1,336,697.03	\$ -	\$ 1,336,697.03	1/21/2016	12/31/2025	2/1/2016
75084	NBFA	NBKYRES	Residential Customer Adds-MW-D	\$ 6,348.05	\$	\$ 6,348.05	\$	\$	\$ 2,253,719.51	\$ -	\$ 2,253,719.51	1/21/2016	12/31/2025	2/1/2016
75084	AMKY1073	L9115	Buffington Repl VTs	\$ (745.79)	\$	\$ (745.79)	\$	\$	\$ 188,472.52	\$ 185,828.00	\$ 2,644.52	5/22/2014	6/1/2015	6/1/2014
75084	CSFA	CSKY	Circuit Sectionalization	\$ 8,015.83	\$	\$ 8,015.83	\$	\$	\$ 157,190.51	\$ 100.00	\$ 157,090.51	7/1/2008	12/31/2050	8/1/2008
75084	CP16AREK	16AR12	Florence Repl TB4 Arresters	\$ (412.55)	\$	\$ (412.55)	\$	\$	\$ 7,796.37	\$ 4,718.91	\$ 3,077.46	3/17/2016	3/31/2017	3/1/2016
75084	CP16AREK	16AR13	Wildier Repl TB2 Arresters	\$ (691.70)	\$	\$ (691.70)	\$	\$	\$ 9,462.43	\$ 6,251.70	\$ 3,210.73	3/17/2016	3/31/2017	3/1/2016
75084	CP16AREK	16AR06	Richwood Repl TB1 Arrester	\$ (949.65)	\$	\$ (949.65)	\$	\$	\$ 5,222.16	\$ 5,226.33	\$ (4.17)	3/17/2016	3/31/2017	3/1/2016
75084	NCIPL0WK	KCIPLW002	Wildier-Ky NERC CIP Low DS	\$ 134.08	\$	\$ 134.08	\$	\$	\$ 216,731.04	\$ 195,329.00	\$ 21,402.04	9/22/2016	9/1/2017	9/1/2016
75084	NCIPL0WK	KCIPLW003	York - Ky NERC CIP Low	\$ (457.57)	\$	\$ (457.57)	\$	\$	\$ 126,144.36	\$ 125,323.00	\$ 821.36	11/17/2016	3/31/2018	11/1/2016
75084	NCIPL0WK	KCIPLW001	Augustine KY NERC CIP LW	\$ 18,619.44	\$	\$ 18,619.44	\$	\$	\$ 192,630.94	\$ 195,323.00	\$ (2,692.06)	9/22/2016	3/31/2018	9/1/2016
75084	NCIPL0WK	KCIPLW999	Electronic Keys	\$ 277,014.12	\$	\$ 277,014.12	\$	\$	\$ 318,823.82	\$ 29,929.00	\$ 288,894.82	11/17/2017	3/31/2020	11/1/2017
75084	NCIPL0WK	KCIPLW086	Mt. Zion - Ky NERC CIP Low - NCIPLO	\$ 83,290.79	\$	\$ 83,290.79	\$	\$	\$ 107,081.59	\$ 195,323.00	\$ (88,241.41)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW074	Cold Spring - Ky NERC CIP Low - NCI	\$ 82,048.91	\$	\$ 82,048.91	\$	\$	\$ 107,632.06	\$ 195,323.00	\$ (87,690.94)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW075	Constance - Ky NERC CIP Low - NCIPL	\$ 82,236.73	\$	\$ 82,236.73	\$	\$	\$ 109,718.16	\$ 195,323.00	\$ (85,604.84)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW082	Hebron - Ky NERC CIP Low - NCIPL0WK	\$ 124,889.90	\$	\$ 124,889.90	\$	\$	\$ 146,529.83	\$ 195,323.00	\$ (48,793.17)	2/9/2017	3/31/2019	4/1/2017
75084	NCIPL0WK	KCIPLW083	Kenton - Ky NERC CIP Low - NCIPL0WK	\$ 112,233.29	\$	\$ 112,233.29	\$	\$	\$ 137,108.34	\$ 195,323.00	\$ (58,214.66)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW080	Florence - Ky NERC CIP Low - NCIPLO	\$ 81,940.27	\$	\$ 81,940.27	\$	\$	\$ 108,821.17	\$ 195,323.00	\$ (86,501.83)	2/9/2017	3/31/2019	5/1/2017
75084	NCIPL0WK	KCIPLW079	Donaldson - Ky NERC CIP Low - NCIPL	\$ 81,892.52	\$	\$ 81,892.52	\$	\$	\$ 124,947.04	\$ 195,323.00	\$ (70,375.96)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW072	Belleuve - Ky NERC CIP Low - NCIPLO	\$ 7,852.98	\$	\$ 7,852.98	\$	\$	\$ 78,480.63	\$ 195,499.57	\$ (117,018.94)	2/8/2017	11/21/2017	3/1/2017
75084	NCIPL0WK	KCIPLW081	Hands - Ky NERC CIP Low - NCIPL0WK	\$ 67,092.80	\$	\$ 67,092.80	\$	\$	\$ 89,637.64	\$ 195,323.00	\$ (105,685.36)	2/9/2017	3/31/2019	5/1/2017
75084	NCIPL0WK	KCIPLW078	Dayton - Ky NERC CIP Low - NCIPL0WK	\$ 92,306.63	\$	\$ 92,306.63	\$	\$	\$ 112,818.81	\$ 195,323.00	\$ (82,504.19)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW084	Kentucky University - Ky NERC CIP L	\$ 17,967.55	\$	\$ 17,967.55	\$	\$	\$ 121,077.74	\$ 195,323.00	\$ (74,245.26)	2/9/2017	3/31/2019	3/1/2017
75084	NCIPL0WK	KCIPLW077	Crescent - Ky NERC CIP Low	\$ 139,500.21	\$	\$ 139,500.21	\$	\$	\$ 168,833.86	\$ 195,323.00	\$ (26,489.14)	2/9/2017	3/31/2019	3/1/2017
75084	TKY1687	T1687D52	Alexandria Comm Upgrade - TKY1687	\$ 159,388.72	\$	\$ 159,388.72	\$	\$	\$ 185,426.06	\$ 68,854.00	\$ 116,572.06	2/10/2017	11/8/2018	5/1/2017
75084	TKY1687	T1687D55	Verona Comm Upgrade - TKY1687	\$ 136,364.54	\$	\$ 136,364.54	\$	\$	\$ 144,677.57	\$ 68,854.00	\$ 75,823.57	2/10/2017	9/30/2018	5/1/2017
75084	TKY1687	T1687D54	Richwood Comm Upgrade - TKY1687	\$ 187,339.23	\$	\$ 187,339.23	\$	\$	\$ 191,539.22	\$ 68,854.00	\$ 122,685.22	2/10/2017	9/30/2018	5/1/2017
75084	TKY1687	T1687D51	Empire Comm Upgrade - TKY1687	\$ 148,331.59	\$	\$ 148,331.59	\$	\$	\$ 150,706.83	\$ 68,854.00	\$ 81,852.83	2/10/2017	9/13/2018	5/1/2017
75084	TKY1687	T1687D53	Crittenden Comm Upgrade - TKY1687	\$ 141,130.78	\$	\$ 141,130.78	\$	\$	\$ 148,533.75	\$ 68,854.00	\$ 79,679.75	2/10/2017	11/14/2018	5/1/2017
75084	TKY1687	T1687D56	White Tower Comm Upgrade - TKY1687	\$ 122,214.34	\$	\$ 122,214.34	\$	\$	\$ 137,947.53	\$ 68,854.00	\$ 69,093.53	2/10/2017	11/14/2018	5/1/2017
75084	DPEQUIPKY	EMR435	Hebron Repl LTC Controllers - DPEQ	\$ 36,508.43	\$	\$ 36,508.43	\$	\$	\$ 38,406.62	\$ 66,338.00	\$ (27,931.38)	6/2/2017	3/1/2019	7/1/2017
75084	DPEQUIPKY	EMR436	Oakbrook Repl LTC Controllers - DP	\$ 8,368.02	\$	\$ 8,368.02	\$	\$	\$ 11,123.27	\$ 66,338.00	\$ (55,214.73)	6/2/2017	3/1/2019	7/1/2017
75084	DPEQUIPKY	EMR364	Villa Repl Bus1 SG Bush & LA's	\$ (2,998.53)	\$	\$ (2,998.53)	\$	\$	\$ 22,659.95	\$ 10,730.00	\$ 11,929.95	3/16/2017	3/1/2019	3/1/2017
75084	DPEQUIPKY	EMR420	Claryville Repl Cir 43 C Phase Reg	\$ (232.76)	\$	\$ (232.76)	\$	\$	\$ 18,018.99	\$ 20,222.39	\$ (2,203.40)	5/18/2017	3/31/2018	5/1/2017
75084	DPEQUIPKY	EMR377	Empire Repl Station Batteries	\$ 85.40	\$	\$ 85.40	\$	\$	\$ 4,261.12	\$ 1,746.50	\$ 2,514.62	3/29/2017	3/31/2018	4/1/2017
75084	DPEQUIPKY	EMR307	Buffington Repl Bk4 LS LA's	\$ 1,748.36	\$	\$ 1,748.36	\$	\$	\$ 2,450.46	\$ 2,764.91	\$ (314.45)	2/1/2017	3/31/2018	2/1/2017
75084	DPEQUIPKY	EMR347	Decoursee Repl Cir 41 Reclosers	\$ 1,143.42	\$	\$ 1,143.42	\$	\$	\$ 48,923.18	\$ 11,949.13	\$ 36,974.05	3/3/2017	3/31/2018	3/1/2017
75084	DKY2149	D2149DL1	AM 20708188 Beaver 41 Part 1B	\$ (29,443.97)	\$	\$ (29,443.97)	\$	\$	\$ 248,052.94	\$ 178,674.81	\$ 69,378.13	2/14/2017	3/31/2018	2/1/2017
75084	DKY2149	D2149DL2	AM 20709176 Walton 2 Intercon	\$ (2,594.75)	\$	\$ (2,594.75)	\$	\$	\$ 47,889.76	\$ 31,950.28	\$ 15,939.48	2/14/2017	7/31/2018	10/1/2017
75084	SG000430F	SG430B	Aero Phwy Instl UG Cable	\$ 110,477.49	\$	\$ 110,477.49	\$	\$	\$ 1,495,862.45	\$ 1,003,250.66	\$ 492,611.79	4/4/2016	3/31/2018	4/1/2016
75084	SG000430F	SG430A	Aero Phwy Instl UG Conduit	\$ (4,029.58)	\$	\$ (4,029.58)	\$	\$	\$ 1,973,808.42	\$ 1,185,872.83	\$ 787,935.59	4/4/2016	3/31/2018	4/1/2016
75084	DKY1930	D1930DL2	AM Erlanger Rd	\$ 155,434.15	\$	\$ 155,434.15	\$	\$	\$ 172,623.98	\$ 75,463.43	\$ 97,160.55	4/13/2017	6/15/2018	6/1/2017
75084	DKY1930	D1930DL1	AM 11851684 Recd Donaldson 42 Riggs	\$ 895,043.56	\$	\$ 895,043.56	\$	\$	\$ 952,955.88	\$ 261,996.83	\$ 690,959.05	12/19/2016	8/30/2018	1/1/2017
75084	KFS45122	KFS45122	RFS 11845122 Beaver 42. I	\$ 71,995.11	\$	\$ 71,995.11	\$	\$	\$ 71,995.11	\$ 62,681.66	\$ 9,313.45	6/8/2017	7/30/2018	5/1/2018
75084	RCLFA	RCLKY	Recloser Inst/Rem	\$ 44,407.18	\$	\$ 44,407.18	\$	\$	\$ 225,925.71	\$ 200.00	\$ 225,725.71	7/1/2008	12/31/2050	7/1/2008
75084	314G8846	D1644	PP938164 Covington 43- UG part	\$ 49,905.49	\$	\$ 49,905.49	\$	\$	\$ 210,161.03	\$ 207,242.00	\$ 2,919.03	9/20/2007	12/1/2008	3/1/2008
75084	U04ZUR	C8961	pp 870018/joe gres											

Duke Energy Kentucky Electric
Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75084	SGKDAISS	H1313	Beaver Sub SG DA	\$ (30,827.08)	\$ (30,827.08)	\$ (30,827.08)			\$ 353,138.71	\$ 236,862.00	\$ 116,276.71	11/27/2013	6/30/2015	12/1/2013
75084	MOFA	MOKY	Major Outage Followup-D	\$ 0.36	\$ 0.36	\$ 0.36			\$ 32,220.25	\$ 100.00	\$ 32,120.25	7/1/2008	12/31/2050	8/1/2008
75084	PROFA	PRDKY	Pole Repl Other-D	\$ 123,948.67	\$ 123,948.67	\$ 123,948.67			\$ 1,453,799.40	\$ 200.00	\$ 1,453,599.40	7/1/2008	12/31/2050	7/1/2008
75084	TKY1672	T1672T52	F965 Wilder Rel Repl	\$ (7,536.95)	\$ (7,536.95)	\$ (7,536.95)			\$ 364,449.67	\$ 326,080.00	\$ 38,369.67	9/27/2016	3/31/2018	10/1/2016
75084	SG000829F	SG829PT01	Wireless & Optical Test Equipment	\$ 23,308.15	\$ 23,308.15	\$ 23,308.15			\$ 23,308.15	\$ 25,644.65	\$ (2,336.50)	5/23/2018	3/30/2019	6/1/2018
75084	CP15BATAK	15BA0019	Hebron Rel Station Batteries	\$ (583.29)	\$ (583.29)	\$ (583.29)			\$ 9,874.76	\$ 10,632.72	\$ (757.96)	4/17/2015	6/31/2016	6/1/2015
75084	CERTFA	KYCERT1	CERTKY PD CIR 966	\$ (4,484.46)	\$ (4,484.46)	\$ (4,484.46)			\$ 1,140.51	\$ 5,000.00	\$ (3,859.49)	10/28/2016	6/30/2017	11/1/2016
75084	AMKY1176	P6679	Villa CCVT Repl	\$ (3,375.93)	\$ (3,375.93)	\$ (3,375.93)			\$ 39,225.45	\$ 90,805.00	\$ (51,579.55)	10/27/2014	3/31/2015	11/1/2014
75084	GLPRTFA	KYGLP11	GLT CIR 2862B P1-P2	\$ (560.75)	\$ (560.75)	\$ (560.75)			\$ 56,225.27	\$ 160,000.00	\$ (103,774.73)	6/13/2016	3/31/2021	7/1/2016
75084	GLPRTFA	KYGLP11	F5967 Repl HL867 to HL872 and HL876	\$ 891.14	\$ 891.14	\$ 891.14			\$ 40,732.87	\$ 220,579.00	\$ (179,846.13)	11/14/2016	3/31/2021	5/1/2017
75084	SG000753F	SG753EQ	SG DEE Field Network Director - 753	\$ 2,970.06	\$ 2,970.06	\$ 2,970.06			\$ 3,072.34	\$ 3,279.00	\$ (206.66)	9/25/2017	11/18/2018	11/1/2017
75084	SG000753F	SG753SW	SG DEE Field Network Director - 753	\$ 4,510.27	\$ 4,510.27	\$ 4,510.27			\$ 5,351.53	\$ 5,093.00	\$ 258.53	9/25/2017	11/18/2018	10/1/2017
75084	CP17BATK	17BA23	Verona Repl Batteries	\$ (328.16)	\$ (328.16)	\$ (328.16)			\$ 2,818.23	\$ 3,008.94	\$ (190.71)	6/2/2017	3/31/2018	6/1/2017
75084	CP17BATK	17BA31	Crittenden Repl Batteries	\$ 5,716.54	\$ 5,716.54	\$ 5,716.54			\$ 5,764.34	\$ 3,524.30	\$ 2,240.04	7/5/2017	3/31/2018	12/1/2017
75084	CP17BATK	17BA14	Mt Zion Repl Battery	\$ -	\$ -	\$ -			\$ 8,080.50	\$ 8,424.82	\$ (344.32)	3/31/2017	3/31/2018	7/1/2017
75084	CP17BATK	MX6589455	Donaldson Repl 125VDC Station Batt	\$ 13,044.00	\$ 13,044.00	\$ 13,044.00			\$ 13,044.00	\$ 7,271.16	\$ 5,772.84	12/7/2017	3/31/2019	1/1/2018
75084	DKY2205	D2205DL1	AM 20888790 Oakbrook 41-42 Rconf	\$ 17,213.92	\$ 17,213.92	\$ 17,213.92			\$ 48,814.68	\$ 36,809.95	\$ 12,004.73	3/9/2017	7/1/2018	9/1/2017
75084	ORTFA	TK69V03	KY Capital Storm Work	\$ 29,965.60	\$ 29,965.60	\$ 29,965.60			\$ 406,895.20	\$ 372,000.00	\$ 34,895.20	12/13/2016	5/31/2018	5/1/2017
75084	ORTFA	TK69V01	KY Capital Storm Work	\$ 8,379.63	\$ 8,379.63	\$ 8,379.63			\$ 506,214.73	\$ 454,872.30	\$ 51,342.43	12/13/2016	3/1/2017	3/1/2017
75084	SCFOFA	SCFOKY	System Capacity-FO	\$ 286,242.72	\$ 286,242.72	\$ 286,242.72			\$ 783,252.33	\$ 100.00	\$ 783,152.33	7/1/2008	12/31/2050	7/1/2008
75084	CAPFA	OTVSRYK	Cap Oil to Vac Switch Repl KY	\$ 22,706.28	\$ 22,706.28	\$ 22,706.28			\$ 23,571.44	\$ 100,000.00	\$ (76,428.56)	12/22/2010	12/31/2050	8/1/2011
75084	VMDTFA	VMDTKY	Trans Line Cir Removal	\$ 313,956.90	\$ 313,956.90	\$ 313,956.90			\$ 842,598.86	\$ 2.00	\$ 842,596.86	7/1/2008	12/31/2050	7/1/2008
75084	VMDDTFA	VMDDTKY	Distr Line Cir Removal	\$ 75,371.13	\$ 75,371.13	\$ 75,371.13			\$ 2,008,000.63	\$ 1.00	\$ 2,007,999.63	7/1/2008	12/31/2050	7/1/2008
75084	VMDDTFA	VMMCCKY	R/W CKT MAINT CAP KENTUCKY	\$ (36,406.86)	\$ (36,406.86)	\$ (36,406.86)			\$ 2,232,322.15	\$ 1.00	\$ 2,232,321.15	1/25/2012	12/31/2050	2/1/2012
75084	TOOLFA	TOOLKY	Tools & Equip	\$ 26,893.56	\$ 26,893.56	\$ 26,893.56			\$ 1,810,189.82	\$ 101.00	\$ 1,810,088.82	7/1/2008	9/1/2008	9/1/2008
75084	GLPRDFA	GLPRDKY	Pole Repl Gnd Line-D	\$ 34,032.43	\$ 34,032.43	\$ 34,032.43			\$ 1,806,278.16	\$ 200.00	\$ 1,806,078.16	7/1/2008	12/31/2050	7/1/2008
75084	OLE08RPPFA	OLE08RPKY	Light Repl-OLE	\$ 1,792.06	\$ 1,792.06	\$ 1,792.06			\$ 1,792.06	\$ 90.00	\$ 1,702.06	7/1/2008	12/31/2050	7/1/2008
75084	NEWCAPFA	NEWCAPKY	New Capacitors	\$ 2,792.97	\$ 2,792.97	\$ 2,792.97			\$ 36,090.64	\$ 101.00	\$ 35,989.64	7/1/2008	12/31/2050	8/1/2008
75084	SLFA	SLKY	Light Repl-Tariff	\$ 1,586.21	\$ 1,586.21	\$ 1,586.21			\$ 211,302.94	\$ 299.00	\$ 211,003.94	7/1/2008	12/31/2050	7/1/2008
75084	SGAMF	SG344SW	SG DEE Distrib System Health - SW	\$ 16,503.55	\$ 16,503.55	\$ 16,503.55			\$ 48,154.72	\$ 73,774.00	\$ (25,619.28)	12/18/2015	11/30/2019	1/1/2016
75084	FDITKE	TDITKE	PD KENTUCKY IT HARDWARE	\$ 928.23	\$ 928.23	\$ 928.23			\$ 2,317.87	\$ 1.00	\$ 2,316.87	7/1/2010	12/25/2025	5/1/2016
75084	SGDMSCF	SG361SW	SG DEE DMS Project 10 SW	\$ 1,037.42	\$ 1,037.42	\$ 1,037.42			\$ 2,182.91	\$ 266,133.19	\$ (263,950.28)	12/18/2015	1/31/2021	1/1/2016
75084	SG000336F	SG336SW	SG DEE DMS ADMS - Software	\$ 239,604.15	\$ 239,604.15	\$ 239,604.15			\$ 380,926.16	\$ 1,049,863.37	\$ (668,937.21)	9/6/2016	4/1/2021	9/1/2016
75084	SG000336F	SG336OUA	SG Oracle Utilities Analytics Softw	\$ 15,011.61	\$ 15,011.61	\$ 15,011.61			\$ 15,011.61	\$ -	\$ 15,011.61	7/30/2018	4/30/2020	8/1/2018
75084	SG000601F	SG601SW	DEE ADP Software - 601	\$ (1,377.30)	\$ (1,377.30)	\$ (1,377.30)			\$ 19,002.06	\$ 42,090.00	\$ (23,087.94)	6/21/2017	6/1/2022	6/1/2017
75084	SGEAMIOCF	SG305VRS	SG DEE OpenWay Ops Center Servers	\$ 5,116.68	\$ 5,116.68	\$ 5,116.68			\$ 24,831.10	\$ 5,233.07	\$ 19,598.03	9/6/2016	3/31/2020	9/1/2016
75084	SGEAMIOCF	SG305SW	SG DEE OpenWay Ops Center Software	\$ 41,490.52	\$ 41,490.52	\$ 41,490.52			\$ 141,142.85	\$ 189,544.12	\$ (48,401.27)	8/1/2016	3/31/2020	8/1/2016
75084	DKY2199	D2199DL3	AM 21607381 Hebron	\$ 6,848.86	\$ 6,848.86	\$ 6,848.86			\$ 9,979.21	\$ 250,919.99	\$ (240,940.78)	6/27/2017	3/31/2020	11/1/2017
75084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$ 198,818.28	\$ 198,818.28	\$ 198,818.28			\$ 203,687.66	\$ 238,000.64	\$ (34,312.98)	6/27/2017	3/31/2020	7/1/2017
75084	DKY2199	D2199DL4	AM 21607440 Hebron	\$ 764.63	\$ 764.63	\$ 764.63			\$ 41,400.28	\$ 40,635.65	\$ 764.63	6/27/2017	10/31/2019	3/1/2018
75084	DKY2199	D2199DL1	AM 21606995 Hebron	\$ 37,254.63	\$ 37,254.63	\$ 37,254.63			\$ 37,906.50	\$ 65,607.29	\$ (27,700.79)	6/27/2017	11/1/2019	12/1/2017
75084	DKY2016	D2016DS1	Donaldson TB 3 - DKY2016	\$ 613,816.55	\$ 613,816.55	\$ 613,816.55			\$ 684,660.73	\$ 4,019,811.00	\$ (3,335,150.27)	7/18/2017	12/7/2019	8/1/2017
75084	DKY2016	D2016DS2	Donaldson TB 4 - DKY2016	\$ 454,783.89	\$ 454,783.89	\$ 454,783.89			\$ 493,027.87	\$ 3,960,624.00	\$ (3,467,596.13)	7/18/2017	1/16/2020	8/1/2017
75084	DKY2016	MX2175246	Donaldson 48 Ln Ext - DKY2016	\$ 549,741.28	\$ 549,741.28	\$ 549,741.28			\$ 564,811.87	\$ 162,040.89	\$ 402,770.98	10/12/2017	1/2/2020	10/1/2017
75084	DKY2016	MX9917129	Donaldson 48 UG Exits Conduit - DKY	\$ 155,061.12	\$ 155,061.12	\$ 155,061.12			\$ 155,061.12	\$ -	\$ 155,061.12	9/25/2018	12/26/2019	11/1/2018
75084	DKY2016	MX0265492	De-energize Segment Circuit 41 - DK	\$ 1,212.27	\$ 1,212.27	\$ 1,212.27			\$ 1,212.27	\$ -	\$ 1,212.27	11/9/2018	10/30/2020	12/1/2018
75084	DKY2016	MX2175719	Donaldson 46 Ln Ext - DKY2016	\$ 83,483.25	\$ 83,483.25	\$ 83,483.25			\$ 83,483.25	\$ 147,197.24	\$ (63,713.99)	10/12/2017	6/1/2019	10/1/2017
75084	DKY2016	MX9916539	Donaldson 46 UG Exits Conduit - DKY	\$ 360.43	\$ 360.43	\$ 360.43			\$ 360.43	\$ 5,502.55	\$ (5,142.12)	9/25/2018	9/1/2019	10/1/2018
75084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$ 882,141.52	\$ 882,141.52	\$ 882,141.52			\$ 1,360,731.15	\$ 93.00	\$ 1,360,638.15	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KPOTT	Pothole Termination	\$ 71,649.46	\$ 71,649.46	\$ 71,649.46			\$ 137,239.52	\$ 93.00	\$ 137,146.52	3/27/2017	12/31/2067	10/1/2017
75084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$ (180,229.60)	\$ (180,229.60)	\$ (180,229.60)			\$ (175,520.90)	\$ 93.00	\$ (175,613.90)	3/24/2017	12/31/2067	10/1/2017
75084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$ 186,606.02	\$ 186,606.02	\$ 186,606.02			\$ 191,209.99	\$ 93.00	\$ 191,116.99	3/24/2017	12/31/2067	10/1/2017
75084	75084IK	KPOLIR	Non Emerg Pole Replace Insp Based	\$ 307,070.52	\$ 307,070.52	\$ 307,070.52			\$ 355,508.73	\$ 93.00	\$ 355,415.73	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KPDMPCU	Public Damage UG Capital Replacemnt	\$ (57,954.52)	\$ (57,954.52)	\$ (57,954.52)			\$ (53,236.68)	\$ 93.00	\$ (53,329.68)	3/27/2017	12/31/2067	9/1/2017
75084	75084IK	KRIOTCO	OH Imprvmtm From PQRI Outage Invest	\$ 117,604.79	\$ 117,604.79	\$ 117,604.79			\$ 150,984.02	\$ 93.00	\$ 150,891.02	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KPOLCM	Reactive Pole Replacements	\$ 350,546.00	\$ 350,546.00	\$ 350,546.00			\$ 407,833.23	\$ 93.00	\$ 407,740.23	3/27/2017	12/31/2067	9/1/2017
75084	75084IK	KPPL	Stub Pole Removal Only	\$ 12,918.00	\$ 12,918.00	\$ 12,918.00			\$ 12,970.96	\$ 2.00	\$ 12,968.96	3/29/2017	12/31/2067	12/1/2017
75084	75084IK	KCAPAUTO	Capacitor Automation Upgrade	\$ 428,570.96	\$ 428,570.96	\$ 428,570.96			\$ 428,570.96	\$ 93.00	\$ 428,477.96	3/24/2017	12/31/2067	1/1/2018
75084	75084IK	KLPF	Line Patrol Follow Up	\$ 713,872.90	\$ 713,872.90	\$ 713,872.90			\$ 880,231.95	\$ 93.00	\$ 880,138.95	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KRTR1PH	Single PH Transformer Replace Dry	\$ 18,663.52	\$ 18,663.52	\$ 18,663.52			\$ 19,964.21	\$ 93.00	\$ 19,871.21	3/27/2017	12/31/2067	9/1/2017
75084	75084IK	KRUCSM	UG Primary Small Cable Replacement	\$ 113,757.12	\$ 113,757.12	\$ 113,757.12			\$ 125,154.34	\$ 93.00	\$ 125,061.34	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KCMCUG	Non-Emergency UG Corrective Repl	\$ 35,507.54	\$ 35,507.54	\$ 35,507.54			\$ 35,786.61	\$ 93.00	\$ 35,693.61	3/27/2017	12/31/2067	12/1/2017
75084	75084IK	KSMF	Capital Replacements from SMEI Insp	\$ 5,534.34	\$ 5,534.34	\$ 5,534.34			\$ 5,534.34	\$ 93.00	\$ 5,441.34	3/27/2017	12/31/2067	3/1/2018
75084	75084IK	KCLBDT	UG Cable Replacement Dwnnt Network	\$ 14,138.13	\$ 14,138.13	\$ 14,138.13			\$ 14,138.13	\$ 93.00	\$ 14,045.13	3/24/2017	12/31/2067	10/1/2018
75084	75084IK	KRRR	Recloser Replacements	\$ 458,020.15	\$ 458,020.15	\$ 458,020.15			\$ 464,829.05	\$ 96.00	\$ 464,733.05	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KRIOTCU	UG Imprvmtm From PQRI Outage Invest	\$ 2,937.20	\$ 2,937.20	\$ 2,937.20			\$ 23,975.66	\$ 93.00	\$ 23,882.66	3/27/2017	1	

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75084	75084IK	KSTMOH	OH Capital Replacement Due to Storm	\$ 76,671.67	\$	\$ 76,671.67			\$ 83,299.87	\$ 93.00	\$ 83,206.87	3/27/2017	12/31/2067	12/1/2017
75084	75084IK	KRTP1PH	Single PH Transformer Replac Leaker	\$ 2,332.40	\$	\$ 2,332.40			\$ 2,332.40	\$ 93.00	\$ 2,239.40	3/27/2017	12/31/2067	7/1/2018
75084	75084IK	KPDMCAP	Public Damage OH Capital Replacem	\$ 102,656.38	\$	\$ 102,656.38			\$ 159,138.71	\$ 80.00	\$ 159,058.71	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	KOTV	Cap Oil to Vac Changeout	\$ 26,631.78	\$	\$ 26,631.78			\$ 26,631.78	\$ 93.00	\$ 26,538.78	3/27/2017	12/31/2067	2/1/2018
75084	75084IK	KOUTOH	Outage Related OH Cap Replacements	\$ 601,479.67	\$	\$ 601,479.67			\$ 728,286.83	\$ 93.00	\$ 728,193.83	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	MX0675382	Westpack Customer Station	\$ 1,019.09	\$	\$ 1,019.09			\$ 1,019.09	\$ 10,800.23	\$ (9,781.14)	12/15/2017	3/31/2021	3/1/2018
75084	75084IK	KRUCSEC	UG Sec/Service Cable Replacement	\$ 6,658.43	\$	\$ 6,658.43			\$ 6,658.43	\$ 93.00	\$ 6,565.43	3/27/2017	12/31/2067	4/1/2018
75084	75084IK	KRUPOH	Residential Customer Upgrade OH	\$ 340,417.18	\$	\$ 340,417.18			\$ 341,992.98	\$ 93.00	\$ 341,899.98	3/27/2017	12/31/2067	9/1/2017
75084	75084IK	KCIUPOH	C&I Customer Upgrade OH	\$ (403.96)	\$	\$ (403.96)			\$ (3,339.38)	\$ 93.00	\$ (3,432.38)	3/24/2017	12/31/2067	10/1/2017
75084	75084IK	MX1848383	MXCONV-Capacitor Automation MT. ZIO	\$ 42,182.39	\$	\$ 42,182.39			\$ 42,182.39	\$ 57,824.65	\$ (15,642.26)	3/12/2018	10/17/2018	8/1/2018
75084	75084IK	KRMOH	Residential Cust Adds Multi Fam OH	\$ 17,843.79	\$	\$ 17,843.79			\$ 26,270.11	\$ 93.00	\$ 26,177.11	3/27/2017	12/31/2067	8/1/2017
75084	75084IK	MX9127121	JT-E- TRAEORE PH A	\$ (6,289.75)	\$	\$ (6,289.75)			\$ (6,289.75)	\$ 88,590.34	\$ (94,880.09)	7/17/2018	10/11/2019	9/1/2018
75084	75084IK	MX7639718	MXCONV-Upgrade Distri Transformer S	\$ 943.02	\$	\$ 943.02			\$ 943.02	\$ 13,028.17	\$ (12,085.15)	3/19/2018	7/30/2020	3/1/2018
75084	75084IK	KRXTD	Overhead Transformer Replacement	\$ 13,776.50	\$	\$ 13,776.50			\$ 17,496.73	\$ 93.00	\$ 17,403.73	3/27/2017	12/31/2067	10/1/2017
75084	75084IK	KCMCEDT	Emerg DTUG Corrective Replacements	\$ 27,040.33	\$	\$ 27,040.33			\$ 27,040.33	\$ 93.00	\$ 26,947.33	3/24/2017	12/31/2067	6/1/2018
75084	75084IK	KCMCDT	Non-Emerg DTUG Corrective Replace	\$ 371.36	\$	\$ 371.36			\$ 371.36	\$ 93.00	\$ 278.36	3/24/2017	12/31/2067	4/1/2018
75084	75084IK	KUGCBNJ	UG Cable Injection	\$ 67,986.44	\$	\$ 67,986.44			\$ 244,250.00	\$ 95.00	\$ 244,155.00	3/27/2017	12/31/2067	9/1/2017
75084	75084IK	KRTP3PH	Three PH Transformer Replace Leaker	\$ 42,813.21	\$	\$ 42,813.21			\$ 42,813.21	\$ 95.00	\$ 42,718.21	3/27/2017	12/31/2067	4/1/2018
75084	75084IK	KRXTFL	Transformer Livefront Replace	\$ 69,220.19	\$	\$ 69,220.19			\$ 69,220.19	\$ 72,691.76	\$ (3,471.57)	7/27/2017	12/31/2067	10/1/2018
75084	75084IK	KRCR	Capacitor Replacements & Assoc UOP	\$ 20,708.22	\$	\$ 20,708.22			\$ 21,683.36	\$ 90.00	\$ 21,593.36	3/27/2017	12/31/2067	10/1/2017
75084	75084IK	KCMCOWS	Secondary OH Wire Corr Replacement	\$ 2,141.06	\$	\$ 2,141.06			\$ 2,141.06	\$ 93.00	\$ 2,048.06	3/27/2017	12/31/2067	4/1/2018
75084	75084IK	KCMCOWP	Primary OH Wire Corr Replacement	\$ 460.61	\$	\$ 460.61			\$ 460.61	\$ 93.00	\$ 367.61	3/27/2017	12/31/2067	11/1/2018
75084	75084IK	MX9989815	URD Wilder 41	\$ 15,940.53	\$	\$ 15,940.53			\$ 15,940.53	\$ -	\$ 15,940.53	4/27/2018	7/30/2020	5/1/2018
75084	75084IK	MX9989816	Transformer Replacement Kenton 41	\$ 230.69	\$	\$ 230.69			\$ 230.69	\$ -	\$ 230.69	3/26/2018	11/30/2020	5/1/2018
75084	75084IK	KRGR	Regulator replacements	\$ 15,681.75	\$	\$ 15,681.75			\$ 19,925.24	\$ -	\$ 19,925.24	7/27/2017	12/31/2067	11/1/2017
75084	75084IK	MX9214707	SOG Circuit Segmentation Batavia 4	\$ 84.02	\$	\$ 84.02			\$ 84.02	\$ -	\$ 84.02	12/13/2018	12/31/2019	12/1/2018
75084	75084IK	KSVDTUG	Instl/Repl Pump W Stop Valve in Vau	\$ 30,839.04	\$	\$ 30,839.04			\$ 30,839.04	\$ -	\$ 30,839.04	12/7/2017	3/31/2068	8/1/2018
75084	75084IK	KROC	OH Deteriorated Conductor Replace	\$ 768.07	\$	\$ 768.07			\$ 768.07	\$ -	\$ 768.07	7/11/2018	12/31/2067	11/1/2018
75084	75084IK	KET135853	DET 10135853 Hands 44 310	\$ 422,753.93	\$	\$ 422,753.93			\$ 725,097.46	\$ 656,630.49	\$ 68,466.97	11/7/2016	9/28/2020	12/1/2016
75084	75084IK	MX2140942	UG LINE EXT - 1730 LAKELAND PARK DR	\$ 15,592.01	\$	\$ 15,592.01			\$ 15,592.01	\$ 56,759.24	\$ (41,167.23)	12/13/2017	1/5/2018	1/1/2018
75084	75084IK	MX8285098	INFRASTRUCTURE FOR SUBDIVISION D	\$ 13,311.45	\$	\$ 13,311.45			\$ 13,311.45	\$ 14,166.09	\$ (854.64)	5/9/2018	6/1/2019	5/1/2018
75084	75084IK	MX0705683	TDSIC UPGRADE OF CAPACITORS BY ADDI	\$ 23,921.88	\$	\$ 23,921.88			\$ 23,921.88	\$ 63,278.29	\$ (39,356.41)	3/20/2018	7/31/2018	6/1/2018
75084	75084IK	MX1281917	INFRASTRUCTURE FOR SUBDIVISION D	\$ 8,298.68	\$	\$ 8,298.68			\$ 8,298.68	\$ 8,191.98	\$ 106.70	11/3/2017	1/31/2019	4/1/2018
75084	75084IK	MX0090259	MXCONV-Transformer Retrofit YORK 42	\$ 30,958.02	\$	\$ 30,958.02			\$ 30,958.02	\$ 42,782.63	\$ (11,824.61)	4/18/2018	12/28/2018	6/1/2018
75084	75084IK	MX7691568	Circuit Segmentation Self Healing	\$ 7,885.35	\$	\$ 7,885.35			\$ 7,885.35	\$ 48,280.72	\$ (40,395.37)	5/25/2018	7/1/2019	6/1/2018
75084	75084IK	MX9579446	JT-E- Arcadia Highlands Phase 4	\$ (934.00)	\$	\$ (934.00)			\$ (934.00)	\$ 12,695.07	\$ (13,629.07)	8/24/2018	8/30/2019	9/1/2018
75084	75084IK	MX0924912	MXCONV-JT-E TRIPLE CROWN SUBD SEC	\$ 53,433.15	\$	\$ 53,433.15			\$ 46,630.76	\$ 213,849.76	\$ (167,219.00)	11/3/2017	3/1/2018	11/1/2017
75084	75084IK	MX7740641	JT, E-AOSTA VALLEY PH. 6	\$ 13,151.69	\$	\$ 13,151.69			\$ 13,151.69	\$ 19,174.35	\$ (6,022.66)	4/11/2018	6/1/2019	4/1/2018
75084	75084IK	MX0705495	INSTALLATION OF SELF HEALING NEWWOR	\$ 58,116.25	\$	\$ 58,116.25			\$ 58,116.25	\$ 55,214.64	\$ 2,901.61	2/14/2018	6/1/2019	3/1/2018
75084	75084IK	MX7691570	Circuit Segmentation Self Healing B	\$ 33,683.02	\$	\$ 33,683.02			\$ 33,683.02	\$ 44,183.81	\$ (10,500.79)	6/26/2018	7/1/2019	7/1/2018
75084	75084IK	MX0090254	MXCONV-Transformer Retrofit LIMABUR	\$ 24,818.59	\$	\$ 24,818.59			\$ 24,818.59	\$ 52,534.55	\$ (27,715.96)	4/17/2018	6/1/2019	6/1/2018
75084	75084IK	MX7691569	Circuit Segmentation Self Healing	\$ 29,503.31	\$	\$ 29,503.31			\$ 29,503.31	\$ 39,899.12	\$ (10,395.81)	6/25/2018	12/29/2019	7/1/2018
75084	75084IK	MX1236245	INFRASTRUCTURE FOR SUBDIVISION D	\$ 49,340.63	\$	\$ 49,340.63			\$ 46,916.63	\$ 30,202.98	\$ 16,713.65	11/3/2017	6/1/2018	11/1/2017
75084	75084IK	MX1655106	INFRASTRUCTURE FOR SUBDIVISION D	\$ 22,616.14	\$	\$ 22,616.14			\$ 22,616.14	\$ 12,941.13	\$ 9,675.01	11/3/2017	5/1/2018	11/1/2017
75084	75084IK	MX7691571	Circuit Segmentation Self Healing B	\$ 31,198.08	\$	\$ 31,198.08			\$ 31,198.08	\$ 58,415.00	\$ (27,216.92)	6/27/2018	7/30/2019	7/1/2018
75084	75084IK	MX7743111	INFRASTRUCTURE FOR SUBDIVISION D	\$ 15,959.40	\$	\$ 15,959.40			\$ 15,959.40	\$ 26,179.83	\$ (10,220.43)	3/26/2018	5/1/2018	5/1/2018
75084	75084IK	MX7691573	Circuit Segmentation Self Healing W	\$ 30,321.69	\$	\$ 30,321.69			\$ 48,785.98	\$ (18,464.29)	\$ 18,464.29	6/19/2018	7/30/2019	7/1/2018
75084	75084IK	MX7691572	Circuit Segmentation Self Healing B	\$ 35,323.57	\$	\$ 35,323.57			\$ 35,323.57	\$ 43,667.13	\$ (8,343.56)	6/29/2018	8/13/2019	7/1/2018
75084	75084IK	MX8683121	Declared Circuit - Limaburg (189) 1	\$ 3,709.00	\$	\$ 3,709.00			\$ 3,709.00	\$ 8,916.15	\$ (5,207.15)	9/27/2018	9/13/2019	12/1/2018
75084	75084IK	MX0169713	MXCONV-Circuit Sectionalization Bea	\$ 27,556.05	\$	\$ 27,556.05			\$ 27,556.05	\$ 100,852.40	\$ (73,296.35)	11/3/2017	6/30/2018	3/1/2018
75084	75084IK	MX0090253	MXCONV-Transformer Retrofit KENTON	\$ 47,478.24	\$	\$ 47,478.24			\$ 47,478.24	\$ 66,741.76	\$ (19,263.52)	4/18/2018	6/1/2019	6/1/2018
75084	75084IK	MX2345743	JT, E-EAGLE RIDGE PH. 2 PT. 2	\$ 10,318.22	\$	\$ 10,318.22			\$ 8,544.22	\$ 13,650.65	\$ (5,106.43)	12/18/2017	8/31/2018	12/1/2017
75084	75084IK	MX7880714	JT, E-WALTON POINTE PHASE 3	\$ (2,193.00)	\$	\$ (2,193.00)			\$ (2,193.00)	\$ 24,220.88	\$ (26,413.88)	4/11/2018	7/31/2019	6/1/2018
75084	75084IK	MX7972270	MAJOR IMPROVE DIST RELIABILITY LINE	\$ 96,116.38	\$	\$ 96,116.38			\$ 96,116.38	\$ 87,518.40	\$ 8,597.98	7/24/2018	8/1/2018	8/1/2018
75084	75084IK	MX7997177	JT, E-TUSCANY PHASE B SECTION 1	\$ (17,526.00)	\$	\$ (17,526.00)			\$ (17,526.00)	\$ 78,395.14	\$ (95,921.14)	4/12/2018	7/30/2019	6/1/2018
75084	75084IK	MX1675871	INFRASTRUCTURE FOR SUBDIVISION D	\$ 27,727.75	\$	\$ 27,727.75			\$ 25,233.75	\$ 28,275.00	\$ (3,041.25)	11/3/2017	3/1/2018	12/1/2017
75084	75084IK	MX8684198	Declared Circuit - Hebron (152) 152	\$ 3,059.87	\$	\$ 3,059.87			\$ 3,059.87	\$ 14,209.12	\$ (11,149.25)	9/27/2018	9/13/2019	12/1/2018
75084	75084IK	MX6843545	INFRASTRUCTURE FOR SUBDIVISION D	\$ 16,480.60	\$	\$ 16,480.60			\$ 16,480.60	\$ 17,816.00	\$ (1,335.40)	1/4/2018	6/22/2019	3/1/2018
75084	75084IK	MX7838790	JT, E-ASHLEY OAKS SUBDIVISION	\$ (1,065.25)	\$	\$ (1,065.25)			\$ (1,065.25)	\$ 9,052.39	\$ (10,117.64)	4/11/2018	11/29/2019	6/1/2018
75084	75084IK	MX1948881	SAWGRASS SUBDIVISION PHASE A	\$ 36,926.46	\$	\$ 36,926.46			\$ 36,926.46	\$ 36,830.14	\$ 96.32	11/3/2017	3/31/2019	1/1/2018
75084	75084IK	MX8735624	JT-E- HARMONY PH D PT.1	\$ (2,096.25)	\$	\$ (2,096.25)			\$ (2,096.25)	\$ 22,271.65	\$ (24,367.90)	8/3/2018	4/18/2019	8/1/2018
75084	75084IK	MX8684114	Declared Circuit - Hebron (152) 152	\$ 2,635.66	\$	\$ 2,635.66			\$ 2,635.66	\$ 3,958.41	\$ (1,322.75)	9/27/2018	9/13/2019	12/1/2018
75084	75084IK	MX2163149	TED BUSHELMAN BLVD	\$ 94,071.95	\$	\$								

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75084	DKY2019	MX2240021	Buffington 43 Ln Ext - DKY2019	\$ 18,228.74		\$ 18,228.74		\$	18,228.74	\$ 108,589.89	\$ (90,361.15)	10/18/2017	3/30/2020	1/1/2018
75084	DKY2019	MX2239929	Buffington 43 UB Pt 2 - DKY2019	\$ 10,746.47		\$ 10,746.47		\$	10,746.47	\$ 84,712.23	\$ (73,965.76)	10/18/2017	1/29/2020	1/1/2018
75084	DKY2019	MX2239881	Dixie 46 Ln Ext - DKY2019	\$ 13,052.70		\$ 13,052.70		\$	13,052.70	\$ 183,148.71	\$ (170,096.01)	10/18/2017	12/31/2019	1/1/2018
75084	DKY2019	MX2239971	Dixie 45 Ln Ext - DKY2019	\$ 26,203.90		\$ 26,203.90		\$	26,203.90	\$ 145,406.88	\$ (119,202.98)	10/18/2017	1/1/2020	1/1/2018
75084	DKY2019	MX1269760	Buffington 43 UB PT 1 - DKY2019	\$ 7,129.39		\$ 7,129.39		\$	7,129.39	\$ 20,243.51	\$ (13,114.12)	3/19/2018	3/30/2020	4/1/2018
75084	DKY2019	D2019DL2	AM 21269675 Rblnd Industrial Rd West	\$ 13,751.41		\$ 13,751.41		\$	29,930.90	\$ -	\$ 29,930.90	5/9/2017	3/30/2020	5/1/2017
75084	DKY2019	D2019DL3	AM 21269670 Rblnd Industrial Rd East	\$ 3,859.66		\$ 3,859.66		\$	13,038.73	\$ -	\$ 13,038.73	5/9/2017	3/31/2020	7/1/2017
75084	DKY2019	MX2240623	Buffington 42 UB Trnsfr - DKY2019	\$ 10,833.65		\$ 10,833.65		\$	10,833.65	\$ -	\$ 10,833.65	10/18/2017	3/30/2020	1/1/2018
75084	DKY2019	D2019DL1	Dixie 45 46 Exits - DKY2019	\$ 20,470.41		\$ 20,470.41		\$	21,183.79	\$ 263,109.52	\$ (241,925.73)	5/9/2017	11/29/2019	7/1/2017
75084	TKY1935	T1935D51	Hebron XTR Rel Rpl - TKY1935	\$ 260,423.73		\$ 260,423.73		\$	262,660.13	\$ 342,079.00	\$ (79,418.87)	7/13/2017	2/11/2020	11/1/2017
75084	TKY1695	T1695T52	Kenton F966 Rel Repl - TKY1695	\$ 6,355.04		\$ 6,355.04		\$	111,199.64	\$ 352,819.00	\$ (241,619.36)	10/7/2016	4/18/2020	12/1/2016
75084	TKY1695	T1695T51	Buffington F966 CB Rel Repl - TKY1695	\$ 78,507.71		\$ 78,507.71		\$	494,750.59	\$ 1,153,424.00	\$ (658,673.41)	10/7/2016	2/24/2020	10/1/2016
75084	TKY1695	T1695T53	Villa F966 Rel Repl - TKY1695	\$ (115,877.84)		\$ (115,877.84)		\$	(3,509.82)	\$ 356,799.00	\$ (360,308.82)	10/7/2016	8/6/2019	12/1/2016
75084	KUCF61121	KUCF61121	UG 10261121 Villa 44	\$ (943.48)		\$ (943.48)		\$	1,751.25	\$ 131,529.73	\$ (129,778.48)	4/11/2017	6/30/2019	6/1/2017
75084	SG000459F	SG459FB01	2018 Midwest Fiber Activation	\$ 13,354.32		\$ 13,354.32		\$	13,354.32	\$ 37,132.00	\$ (23,777.68)	2/8/2018	3/31/2019	2/1/2018
75084	SG000459F	SG459FB02	2018 Midwest Fiber Activation	\$ 2,613.70		\$ 2,613.70		\$	2,613.70	\$ 37,132.00	\$ (34,518.30)	2/8/2018	3/31/2019	2/1/2018
75084	SG000223F	SG223SW	DEE Transmission Health & Risk Mgt	\$ 82,246.59		\$ 82,246.59		\$	280,630.63	\$ 1,016,639.00	\$ (736,008.37)	4/13/2017	2/28/2023	5/1/2017
75084	SG000732F	SG732BR	SG DEK Battery Replacement	\$ 75,700.55		\$ 75,700.55		\$	75,700.55	\$ 33,850.00	\$ 41,850.55	10/11/2017	3/31/2026	2/1/2018
75084	SG000732F	SG732TR01	DEK Towers & Shelters - Verona	\$ 3,635.42		\$ 3,635.42		\$	3,635.42	\$ 968,336.20	\$ (964,700.78)	9/11/2018	3/31/2020	9/1/2018
75084	SG000776F	SG776OP5	2018 Transport Terminal Optical EOL	\$ 19,337.78		\$ 19,337.78		\$	19,337.78	\$ 371,480.00	\$ (352,142.22)	2/14/2018	3/31/2019	3/1/2018
75084	SG000776F	SG776MTR	2018 Transport Terminal Optical EOL	\$ 329,541.00		\$ 329,541.00		\$	329,541.00	\$ 1.00	\$ 329,540.00	2/15/2018	6/30/2019	3/1/2018
75084	SG000438F	SGSELFKY	DEK Segmentation & Automation	\$ 73,554.43		\$ 73,554.43		\$	73,978.13	\$ 1.00	\$ 73,977.13	11/27/2017	12/31/2025	12/1/2017
75084	SG000438F	SG438LIC	SG DEK YFA Device Licenses	\$ 45,065.10		\$ 45,065.10		\$	45,065.10	\$ 8,250.00	\$ 36,815.10	6/11/2018	3/31/2020	7/1/2018
75084	75084HW	KHWYR	Highway Relocations Reimb	\$ 36,407.10		\$ 36,407.10		\$	105,544.91	\$ 80.00	\$ 105,464.91	3/24/2017	12/31/2067	8/1/2017
75084	75084HW	MX9624173	Ri-I-71/I-75 & KY 536 Interchange	\$ 2,616.02		\$ 2,616.02		\$	2,616.02	\$ 142,487.26	\$ (139,871.24)	9/6/2018	3/29/2020	9/1/2018
75084	75084HW	KCOU	Make Ready Other Util Attachments	\$ 272,135.05		\$ 272,135.05		\$	494,304.23	\$ 91.00	\$ 494,213.23	3/24/2017	12/31/2067	8/1/2017
75084	75084HW	KCRFN	Customer Requested Mods Nonreimb	\$ 40,632.28		\$ 40,632.28		\$	40,632.28	\$ 80.00	\$ 40,552.28	3/24/2017	12/31/2067	6/1/2018
75084	75084HW	KCRFR	Customer Requested Mods Reimb	\$ (12,059.47)		\$ (12,059.47)		\$	(11,908.33)	\$ 98.00	\$ (12,006.33)	3/24/2017	12/31/2067	11/1/2017
75084	75084HW	KHWYN	Highway Relocations Nonreimb	\$ 110,900.59		\$ 110,900.59		\$	141,195.08	\$ 80.00	\$ 141,115.08	3/24/2017	12/31/2067	10/1/2017
75084	75084HW	MX9612876	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 4,878.51		\$ 4,878.51		\$	4,878.51	\$ 132,976.53	\$ (128,098.02)	8/28/2018	6/30/2020	9/1/2018
75084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 36,101.04		\$ 36,101.04		\$	36,216.32	\$ 228.31	\$ 35,988.01	11/28/2017	7/30/2020	12/1/2017
75084	75084HW	MX7090228	Ri-6th St Beautification, undergroud	\$ 9,554.53		\$ 9,554.53		\$	9,554.53	\$ 150,507.84	\$ (140,953.31)	4/10/2018	3/23/2020	4/1/2018
75084	75084HW	MX7090285	Ri-6th St Beautification, overhead	\$ 12,099.99		\$ 12,099.99		\$	12,099.99	\$ 155,930.40	\$ (143,830.41)	4/10/2018	3/23/2020	4/1/2018
75084	75084HW	MX9060418	I-71 /I-75 & KY 536 Interchange (D	\$ 33,143.97		\$ 33,143.97		\$	33,143.97	\$ 68,431.55	\$ (35,287.58)	7/12/2018	12/1/2019	7/1/2018
75084	75084HW	KMODC	Other Capital Modifications	\$ 8,184.27		\$ 8,184.27		\$	8,184.27	\$ 80.00	\$ 8,104.27	3/24/2017	12/31/2067	7/1/2018
75084	75084HW	MX6295185	Ri-Ky 338 Reconstruction & Sidewalk	\$ 87,771.77		\$ 87,771.77		\$	87,771.77	\$ 62,118.25	\$ 25,653.52	2/9/2018	3/23/2018	2/1/2018
75084	75084HW	MX8360139	MXCONV-Ri-North Bend Road at World	\$ 60,124.13		\$ 60,124.13		\$	60,124.13	\$ 59,842.81	\$ 281.32	5/7/2018	6/1/2019	5/1/2018
75084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 100,926.05		\$ 100,926.05		\$	106,065.94	\$ 83,155.24	\$ 22,910.70	11/30/2017	6/1/2019	12/1/2017
75084	75084HW	MX6342340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 141,650.37		\$ 141,650.37		\$	143,718.12	\$ 109,582.18	\$ 34,135.94	11/28/2017	7/1/2018	12/1/2017
75084	75084HW	MX7752157	Ri-Amsterdam Rd Road Improvement	\$ 794.90		\$ 794.90		\$	794.90	\$ 163,902.06	\$ (163,107.16)	11/6/2018	9/2/2019	11/1/2018
75084	SGDM53F	SGDM53SW	DEE DMS 3.5 Upgrade - Software	\$ 52,154.90		\$ 52,154.90		\$	212,553.45	\$ 210,242.00	\$ 2,311.45	11/19/2015	1/31/2021	9/1/2016
75084	KECF20154	KECF20154	DEC 8920154 Kenton 46	\$ 8,416.08		\$ 8,416.08		\$	31,321.04	\$ 150,467.62	\$ (119,146.58)	10/23/2015	12/30/2019	9/1/2016
75084	CP18SUBK	MX8667739	Marshall TB1 replace X0,1,2,3 Bushi	\$ 5,861.51		\$ 5,861.51		\$	5,861.51	\$ 9,204.03	\$ (3,342.52)	6/5/2018	3/30/2020	8/1/2018
75084	CP18SUBK	MX8693329	CAPITAL Richwood TB2 replace H2, X2	\$ 7,376.76		\$ 7,376.76		\$	7,376.76	\$ 9,907.33	\$ (2,530.57)	6/8/2018	3/30/2020	10/1/2018
75084	CP18SUBK	MX8693627	CAPITAL Richwood TB3 replace X3 Bus	\$ 2,435.72		\$ 2,435.72		\$	2,435.72	\$ 3,280.81	\$ (845.09)	6/8/2018	3/30/2020	10/1/2018
75084	CP18SUBK	MX0093848	CAPITAL Kenton TB3 replace one bad	\$ 500.22		\$ 500.22		\$	500.22	\$ 466.04	\$ 34.18	10/9/2018	12/31/2019	11/1/2018
75084	CP18SUBK	MX0106047	CAPITAL White Tower TB1 replace two	\$ 1,096.50		\$ 1,096.50		\$	1,096.50	\$ 882.31	\$ 214.19	10/10/2018	3/31/2020	11/1/2018
75084	CP18SUBK	MX8593684	CAPITAL Bellevue TB1 repl 13kV Arre	\$ 1,000.20		\$ 1,000.20		\$	1,000.20	\$ 856.83	\$ 143.37	6/1/2018	3/31/2019	6/1/2018
75084	CP18SUBK	MX0076115	CAPITAL Dixie TB2 replace one bad f	\$ 523.84		\$ 523.84		\$	523.84	\$ 466.04	\$ 57.80	10/8/2018	3/31/2020	10/1/2018
75084	CP18SUBK	MX0077066	CAPITAL Crescent TB2 replace one ba	\$ 600.31		\$ 600.31		\$	600.31	\$ 447.05	\$ 153.26	10/9/2018	3/31/2020	11/1/2018
75084	CP18SUBK	MX0090746	CAPITAL Bellevue TB1 replace one ba	\$ 600.31		\$ 600.31		\$	600.31	\$ 447.05	\$ 153.26	10/9/2018	3/31/2020	11/1/2018
75084	CP18SUBK	MX0088995	CAPITAL Buffington TB7 replace one	\$ 709.24		\$ 709.24		\$	709.24	\$ 540.75	\$ 168.49	10/9/2018	3/31/2019	11/1/2018
75084	CP18SUBK	MX0089985	CAPITAL Clayville TB1 replace one	\$ 773.40		\$ 773.40		\$	773.40	\$ 466.04	\$ 307.36	10/9/2018	3/31/2019	11/1/2018
75084	TKY2204	T2204D51	Buffington Rcfrgr 4_5 - TKY2204	\$ 86,059.09		\$ 86,059.09		\$	86,059.09	\$ 2,109,259.00	\$ (2,023,199.91)	5/2/2018	2/19/2021	6/1/2018
75084	KARF51805	KAR851805	LAR 10851805 Wilder 44	\$ 88,269.03		\$ 88,269.03		\$	100,485.13	\$ 313,344.88	\$ (212,859.75)	7/26/2016	10/21/2019	9/1/2016
75084	SG990151F	SRICVUGKY	GS DEK Targeted Underground Blanket	\$ 1,845.51		\$ 1,845.51		\$	2,117.53	\$ 1.00	\$ 2,116.53	5/22/2017	12/31/2050	9/1/2017
75084	TLRKY	TLRKY01	FIF P1 6763 Rpl 2 poles	\$ 109,315.55		\$ 109,315.55		\$	109,315.55	\$ 36,000.00	\$ 73,315.55	4/9/2018	11/21/2018	5/1/2018
75084	TKY1791	T1791D51	Villa TB2 and Bus 2 Swgr Rpl - TKY1791	\$ 570,890.89		\$ 570,890.89		\$	600,695.51	\$ 3,017,308.00	\$ (2,416,612.49)	5/17/2017	2/25/2020	7/1/2017
75084	TKY1791	T1791T51	Villa 69kV Bus 1 CCVT Rpl - TKY1791	\$ 296,091.78		\$ 296,091.78		\$	300,796.50	\$ 79,695.00	\$ 221,101.50	5/17/2017	7/31/2020	8/1/2017
75084	TKY2128	T2128TL1	F966 Rcnfgr Villa Loop TL - TKY2128	\$ 12,880.61		\$ 12,880.61		\$	12,880.61	\$ 118,357.00	\$ (105,476.39)	5/30/2017	2/29/2020	2/1/2018
75084	TKY2128	T2128T51	Villa-Inst 69 kV Ring Bus - TKY2128	\$ 746,590.26		\$ 746,590.26		\$	765,874.60	\$ 4,045,269.00	\$ (3,279,394.40)	5/30/2017	3/17/2020	8/1/2017
75084	750													

Duke Energy Kentucky Electric

Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75084	75084VM	VDHAZPGKY	VDHAZPGKY	\$ 352,932.22	\$ 352,932.22	\$ -	-		\$ 352,932.22	\$ 1.00	\$ 352,932.22	5/25/2017	12/31/2050	1/1/2018
75084	75084VM	VOREMVCKY	VOREMVCKY	\$ 239,972.70	\$ 239,972.70	\$ -	-		\$ 239,972.70	\$ 1.00	\$ 239,971.70	5/25/2017	12/30/2050	1/1/2018
75084	SG000586F	SGDLSKY	RUSD DEK D-Line Switch Replacement	\$ 270,454.92	\$ 270,454.92	\$ -	-		\$ 297,700.88	\$ 94.00	\$ 297,606.88	12/19/2016	12/31/2025	5/1/2017
75084	DKY2134	D2134DL2	AM 21801679 Oakbrook 42	\$ 21,954.87	\$ 21,954.87	\$ -	-		\$ 21,954.87	\$ 529,469.63	\$ (507,514.76)	7/25/2017	12/31/2019	3/1/2018
75084	SG000794F	SG794DES	DEK Land Mobile Radio Design	\$ 57,671.02	\$ 57,671.02	\$ -	-		\$ 57,671.02	\$ 3,707,866.00	\$ (3,650,194.98)	6/15/2018	3/1/2025	6/1/2018
75084	SG000435F	SGCAPATKY	DEK Cap Automation	\$ 20,101.11	\$ 20,402.41	\$ 20,101.11	100.49%		\$ 20,319.41	\$ 83.00	\$ 20,319.41	5/16/2016	12/30/2025	1/1/2017
75084	SG000439F	SGGENSWKY	DEK Switchgear Upgrades-Automation	\$ 3,573.32	\$ 3,573.32	\$ -	-		\$ 3,788.45	\$ 83.00	\$ 3,705.45	5/16/2016	12/31/2025	1/1/2017
75084	SG000744F	SG744MTR	DEK GridWAN	\$ 2,162.72	\$ 2,162.72	\$ -	-		\$ 2,162.72	\$ 248,821.93	\$ (246,659.21)	5/25/2018	3/31/2020	7/1/2018
75084	SG000744F	SG744BLK	DEK GridWAN	\$ 1,647.46	\$ 1,647.46	\$ -	-		\$ 1,647.46	\$ 248,821.93	\$ (247,174.47)	5/25/2018	3/31/2020	11/1/2018
75084	FARCOSSW	ARCOSW	ARCOS System Outage Project	\$ 46,519.66	\$ 46,519.66	\$ -	-		\$ 46,519.66	\$ 129,249.00	\$ (82,729.34)	6/10/2018	3/30/2020	7/1/2018
75084	TOUTJKY	OUT69KY	KY T-line Emergency Repl on 69KV	\$ 30,131.72	\$ 30,131.72	\$ -	-		\$ 61,388.56	\$ 6.00	\$ 61,382.56	1/17/2017	12/31/2050	1/1/2017
75084	TOUTKY01	TOUTKY01	Senvc rest P1 Due to high winds on	\$ 153,006.74	\$ 153,006.74	\$ -	-		\$ 153,006.74	\$ 18,000.00	\$ 135,006.74	2/9/2018	3/1/2021	11/1/2018
75084	TOUTKY	TOUTKY04	Auto Damage 966 Pole K107-106 Stub	\$ 190,231.51	\$ 190,231.51	\$ -	-		\$ 190,231.51	\$ 42,635.16	\$ 147,596.35	4/16/2018	10/29/2018	4/1/2018
75084	TOUTKY	TOUTKY03	Auto Damage 6761 Pole 5G-328 Stub P	\$ 13,129.80	\$ 13,129.80	\$ -	-		\$ 13,129.80	\$ 18,000.00	\$ (4,870.20)	4/9/2018	9/1/2019	5/1/2018
75084	PRTRF	KYPRTRF	PRTOH P1 Cir 6763 HLP626	\$ 11,437.80	\$ 11,437.80	\$ -	-		\$ 11,437.80	\$ 27,000.00	\$ (15,562.20)	12/22/2016	3/1/2021	4/1/2018
75084	DKY2198	MX7724805	Constance 41 Ln Ext PME at sub - DK	\$ 5,861.94	\$ 5,861.94	\$ -	-		\$ 5,861.94	\$ 92,830.61	\$ (86,968.67)	3/20/2018	1/29/2020	6/1/2018
75084	DKY2198	MX7724731	Constance 41 Ln Ext Cable - DKY2198	\$ 106,215.27	\$ 106,215.27	\$ -	-		\$ 106,215.27	\$ -	\$ 106,215.27	3/20/2018	12/29/2019	8/1/2018
75084	DKY2198	MX7724526	Constance 41 Ln Ext Pt I - DKY2198	\$ 612,022.48	\$ 612,022.48	\$ -	-		\$ 612,022.48	\$ 951,049.63	\$ (339,027.15)	3/20/2018	9/1/2019	4/1/2018
75084	DKY2198	MX7724611	Constance 41-43 Ln Ext Pt II - DKY2	\$ 67,641.31	\$ 67,641.31	\$ -	-		\$ 67,641.31	\$ 186,281.75	\$ (118,640.44)	3/20/2018	12/29/2019	3/1/2018
75084	DKY2198	MX7724670	Constance 41-43 Ln Ext Pt III - DKY	\$ 343,502.77	\$ 343,502.77	\$ -	-		\$ 343,502.77	\$ 778,204.80	\$ (434,702.03)	3/20/2018	9/1/2019	4/1/2018
75084	TKY1901	T1901TS1	Buffington TB1 Rpl - TKY1901	\$ 268,253.92	\$ 268,253.92	\$ -	-		\$ 268,253.92	\$ 2,785,992.00	\$ (2,517,738.08)	12/14/2017	2/29/2020	2/1/2018
75084	TKY1901	TKY190101	Rpl TPU Relays for TB7	\$ 46,234.04	\$ 46,234.04	\$ -	-		\$ 46,234.04	\$ 205,975.00	\$ (159,740.96)	7/30/2018	3/1/2021	7/1/2018
75084	TKY1901	T1901D51	Buffington Swgr Rpl - TKY1901	\$ 458,386.63	\$ 458,386.63	\$ -	-		\$ 458,386.63	\$ 3,344,657.00	\$ (2,886,270.37)	12/4/2017	1/25/2020	4/1/2018
75084	TKY2227	T2227TL2	F5967 Decoursey Pole Repl TL	\$ 12,257.22	\$ 12,257.22	\$ -	-		\$ 12,257.22	\$ 6,725,687.00	\$ (6,713,429.78)	4/30/2018	10/13/2025	9/1/2018
75084	TKY2227	T2227TL1	F5967 Claryville Pole Repl TL	\$ 5,036.46	\$ 5,036.46	\$ -	-		\$ 5,036.46	\$ 7,186,714.00	\$ (7,181,677.54)	4/30/2018	11/8/2025	9/1/2018
75084	SG000792F	SG792SW	SG DEE Gen Liab Claim Analytic - 792	\$ 1,687.26	\$ 1,687.26	\$ -	-		\$ 1,687.26	\$ 22,428.18	\$ (20,740.92)	7/25/2018	3/31/2019	7/1/2018
75084	ICPRJDSTR	ICCONSTR	Interconnection Capital Project	\$ (4,112.88)	\$ (4,112.88)	\$ -	-		\$ 0.00	\$ 1.00	\$ (1.00)	9/28/2017	9/30/2030	10/1/2017
75084	ICPRJDSTR	ICCONSTRD	Interconnection Capital Project	\$ (4,058.73)	\$ (4,058.73)	\$ -	-		\$ (0.00)	\$ 1.00	\$ (1.00)	9/28/2017	9/30/2030	10/1/2017
75084	75084	KMTROWS	KY - Meters-AMI-Self Contained	\$ 864.13	\$ 864.13	\$ -	-		\$ 864.13	\$ 99,863.96	\$ (98,999.83)	11/2/2018	3/31/2026	12/1/2018
75084	75084	EMETERKY	Electric Meter Blanket	\$ 821,824.75	\$ 821,824.75	\$ -	-		\$ 2,211,423.08	\$ 295,697.19	\$ 1,915,725.89	3/9/2015	12/31/2025	4/1/2015
75084	75084	MX2586486	OLD TWENHOFFEL MIDDLE SCHOOL	\$ 14,426.72	\$ 14,426.72	\$ -	-		\$ 14,426.72	\$ 37,465.22	\$ (23,038.50)	1/9/2018	2/16/2018	1/1/2018
75084	75084	MX1977353	BBB - 8299 Dixie Hwy - Mubea	\$ 53,257.60	\$ 53,257.60	\$ -	-		\$ 53,257.60	\$ 84,405.85	\$ (31,148.25)	1/9/2018	1/29/2018	1/1/2018
75084	SG000795F	SG795SW	SG DEE Auto Repl Provisioning - 795	\$ 379.66	\$ 379.66	\$ -	-		\$ 379.66	\$ 13,121.00	\$ (12,741.34)	7/3/2018	12/15/2019	7/1/2018
75084	SG000442F	SGPILCKY	DEK PILC Reactive	\$ 96,324.12	\$ 96,324.12	\$ -	-		\$ 114,125.44	\$ 83.00	\$ 114,042.44	5/16/2016	12/31/2025	1/1/2017
75084	KYTOOLF	TKYTOOLF	Transmission Capital Tool Purchases	\$ (40,805.56)	\$ (40,805.56)	\$ -	-		\$ 153,782.24	\$ 100.00	\$ 153,682.24	11/16/2017	12/31/2050	11/1/2017
75084	SG900113F	SGCOWSKY	SG-Vec OH Wire Cor Replcmt DMWKY	\$ 49,497.24	\$ 49,497.24	\$ -	-		\$ 49,497.24	\$ 1.00	\$ 49,496.24	4/3/2017	12/31/2050	3/1/2018
75084	CP177BRK	177B15	Constance Repl Bk1 Bush	\$ 118.40	\$ 118.40	\$ -	-		\$ 7,155.98	\$ 20,071.78	\$ (12,915.80)	3/23/2017	3/31/2019	10/1/2017
75084	CP177BRK	177B16	Dixie Repl Bk2 Bush w/ LTC	\$ 711.24	\$ 711.24	\$ -	-		\$ 26,559.43	\$ 20,071.78	\$ 6,487.65	3/23/2017	3/31/2019	10/1/2017
75084	CP177BRK	177B17	Kentucky Univ Repl Bk4 Bush	\$ 11,890.45	\$ 11,890.45	\$ -	-		\$ 17,389.68	\$ 15,322.35	\$ 2,067.33	3/23/2017	3/31/2019	10/1/2017
75084	SG000770F	SG770MAS	2018 MAS Radio	\$ 57,657.59	\$ 57,657.59	\$ -	-		\$ 57,657.59	\$ 112,986.00	\$ (55,328.41)	2/13/2018	3/31/2019	2/1/2018
75084	SG000797F	SG797SVRS	SG DEE FND Upgrade - 797	\$ 3,987.95	\$ 3,987.95	\$ -	-		\$ 3,987.95	\$ 2,476.00	\$ 1,511.95	8/14/2018	3/30/2020	9/1/2018
75084	SG000797F	SG797SW	SG DEE FND Upgrade - 797	\$ 1,184.68	\$ 1,184.68	\$ -	-		\$ 1,184.68	\$ 18,436.00	\$ (17,251.32)	8/14/2018	3/31/2020	9/1/2018
75084	ETERRASRC	E-TERRASR	Modeling Tool e-terrassorce	\$ 7,549.31	\$ 7,549.31	\$ -	-		\$ 7,549.31	\$ 264,721.28	\$ (257,171.97)	8/9/2018	11/30/2019	8/1/2018
75084	DEMERYK	MX7048752	Demington Repl Cooling Fans TB1	\$ 12,366.41	\$ 12,366.41	\$ -	-		\$ 12,366.41	\$ 7,451.28	\$ 4,915.13	1/23/2018	3/31/2020	1/1/2018
75084	DEMERYK	EMR326	Thom More Ckt Sw Sw's - DEMERYK	\$ 150.77	\$ 150.77	\$ -	-		\$ 25,168.17	\$ 39,506.00	\$ (14,337.83)	2/9/2017	1/31/2018	2/1/2017
75084	KCTFOOL	KCTFOOL	TOOLS BLANKET	\$ 36,726.19	\$ 36,726.19	\$ -	-		\$ 36,726.19	\$ 1.00	\$ 36,725.19	7/27/2018	4/1/2069	11/1/2018
75084	75084DOM	KFPLOMX	Foreign Pole Repl OM	\$ 9,922.49	\$ 9,922.49	\$ -	-		\$ 9,922.49	\$ -	\$ 9,922.49	4/7/2017	12/31/2067	9/1/2017
75084	DKY2020	D2020DL1	AM 20868748 Bellevue 43 Ribd RUSD	\$ 4.78	\$ 4.78	\$ -	-		\$ 856.61	\$ -	\$ 856.61	8/28/2021	4/1/2017	
75084	KUCF48388	KUC348388	UG 10348388 Richwood 43	\$ (691.15)	\$ (691.15)	\$ -	-		\$ 6,237.97	\$ -	\$ 6,237.97	4/11/2017	6/30/2019	6/1/2017
75084	KUCF48450	KUC348450	UG 10348450 Crescent 44	\$ (816.87)	\$ (816.87)	\$ -	-		\$ 2,527.97	\$ -	\$ 2,527.97	4/11/2017	6/30/2019	10/1/2017
75084	KUCF48397	KUC348397	RUC 10348397 Cable repla	\$ 205,236.28	\$ 205,236.28	\$ -	-		\$ 207,793.42	\$ -	\$ 207,793.42	6/7/2017	3/1/2019	10/1/2017
75084	DKY1931	D1931DL2	AM 10895849 General Dr Part 2	\$ 841.18	\$ 841.18	\$ -	-		\$ 18,230.76	\$ -	\$ 18,230.76	7/29/2016	11/29/2022	5/1/2017
75084	DKY1931	D1931DL1	AM 10894240 General Drive Part 1	\$ (700.26)	\$ (700.26)	\$ -	-		\$ 195,266.32	\$ 87,223.94	\$ 108,042.38	7/29/2016	3/15/2018	8/1/2016
75084	M1701111	M17011101	Litton Sub Prop Purch	\$ 9,559.23	\$ 9,559.23	\$ -	-		\$ 9,559.23	\$ -	\$ 9,559.23	8/20/2018	2/25/2020	8/1/2018
75084	M180077	M18007706	T Line RLE - Oakbrook-Aero-Woodspoi	\$ 41.45	\$ 41.45	\$ -	-		\$ 41.45	\$ -	\$ 41.45	11/8/2018	12/21/2020	12/1/2018
75084	M180077	M18007702	Aero Substation - New Sub	\$ 21,491.16	\$ 21,491.16	\$ -	-		\$ 21,491.16	\$ -	\$ 21,491.16	11/8/2018	5/25/2021	11/1/2018
75084	M180077	M18007704	Oakbrook Substation	\$ 1,820.45	\$ 1,820.45	\$ -	-		\$ 1,820.45	\$ -	\$ 1,820.45	11/8/2018	1/5/2021	12/1/2018
75084	M180077	M18007705	138KV Oakbrook to Aero Line	\$ 414.81	\$ 414.81	\$ -	-		\$ 414.81	\$ -	\$ 414.81	11/8/2018	12/12/2021	12/1/2018
75084	M180077	M18007703	138KV F23983 Woodspoint to Aero	\$ 414.81	\$ 414.81	\$ -	-		\$ 414.81	\$ -	\$ 414.81	11/8/2018	12/27/2020	12/1/2018
75084	M180077	M18007701	Woodspoint Substation	\$ 162.03	\$ 162.03	\$ -	-		\$ 162.03	\$ -	\$ 162.03	11/8/2018	2/19/2021	12/1/2018
75084	KHRF44679	KHRF44679	RI 9744679 6th St e/o Cra	\$ (13,958.85)	\$ (13,958.85)	\$ -	-		\$ (1,030.98)	\$ -	\$ (1,030.98)	2/5/2016	2/1/2020	2/1/2016
75084	DKY2131	D2131DL3	AM 21798304 Hands 45	\$ 15,838.73	\$ 15,838.73	\$ -	-		\$ 19,090.55	\$ -	\$ 19,090.55	7/25/2017	7/16/2020	10/1/2017
75084	DKY2131	D2131DL1	AM 21797163 Hands 45 - DKY2131	\$ 86,087.49	\$ 86,087.49	\$ -	-		\$ 119,728.06	\$ 378,745.87	\$ (259,017.81)	7/25/2017	12/14/2019	10/1/2017
75084	TKY2188	MX9749639	Augustine F5985 12KV Rblld Ub - TKY2	\$ 6,349.56	\$ 6,349.56	\$ -	-		\$ 6,349.56	\$ -	\$ 6,349.56	9/7/2018	3/31/2020	11/1/2018
75084	TKY2188	T2188D51	Augustine_Instl 22_4MVA XTR - TKY2	\$ 2,688,664.43	\$ 2,688,664.43	\$ -	-		\$ 2,929,329.79	\$ 2,593,925.42	\$ 335,404.37	7/6/2017	2/15/2019	7/1/2017
75084	SG00359F	SG359SW	SG SADM Software - 359	\$ 7,747.15	\$ 7,747.15	\$ -	-		\$ 7,747.15	\$ -	\$ 7,747.15	9/27/2018	12/1/2022	9/1/2018
75084	DKY21320	DKY213201	Longbranch EKPC 138KV Loop TS	\$ 9,360.45	\$ 9,360.45	\$ -	-		\$ 9,360.45	\$ -	\$ 9,360.45	6/21/2018	1/24/2021	9/1/2018
75084	TKY1904	TKY190402	Blackwell F6761 Rel Rpl											

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75084	KTOF28218	KTOF28218	SL 10628218 City of Edgewood	\$ (1,534.61)		\$ (1,534.61)			\$ 11,636.20	\$ 55,009.53	\$ (43,373.33)	9/12/2016	3/16/2017	9/1/2016
75084	TKY1453	T1453T51	Dixie 69KV ABS - TKY1453	\$ 201,422.36		\$ 201,422.36			\$ 548,823.12	\$ 475,115.00	\$ 73,708.12	10/7/2016	7/31/2018	10/1/2016
75084	TKY1453	T1453D51	Dixie Bus 1 Swgr - TKY1453	\$ 917,255.87		\$ 917,255.87			\$ 3,050,008.84	\$ 2,686,595.00	\$ 363,413.84	10/7/2016	7/31/2018	10/1/2016
75084	TKY1453	T1453DL1	Dixie 41-42 UG Exits TKY1453	\$ 208,811.03		\$ 208,811.03			\$ 226,244.90	\$ 66,147.36	\$ 160,097.54	7/6/2017	5/4/2019	7/1/2017
75084	TKY1454	T1454D51	Hands Bus 1 Swgr - TKY1454	\$ (22,802.86)		\$ (22,802.86)			\$ 1,302,140.35	\$ 688,608.00	\$ 613,532.35	5/12/2016	3/1/2018	6/1/2016
75084	TKY1696	T1696T51	Kenton XTR 4 Rel Repl - TKY1696	\$ 6,901.24		\$ 6,901.24			\$ 181,114.56	\$ 288,284.00	\$ (107,169.44)	11/15/2016	3/1/2018	1/1/2017
75084	DKY1932	D1932D51	Bellevue Upg Dist Cir Rel_RUSD - DK	\$ 220.44		\$ 220.44			\$ 380,515.78	\$ 277,439.00	\$ 103,076.78	8/19/2016	1/29/2018	9/1/2016
75084	KHRF53148	KHRF53148	DOT 20653148 Ky 236 Mt Zion	\$ (181,126.42)		\$ (181,126.42)			\$ 682,081.33	\$ 265,402.16	\$ 416,679.17	2/13/2017	3/31/2018	3/1/2017
75084	TKY1611	T1611D51	Augustine Swgr Repl - TKY1611	\$ 116,282.80		\$ 116,282.80			\$ 418,137.57	\$ 1,219,379.00	\$ (801,241.43)	3/23/2017	4/30/2019	3/1/2017
75084	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$ 162,929.38		\$ 162,929.38			\$ 222,946.44	\$ 282,613.00	\$ (59,666.56)	8/17/2016	4/4/2019	11/1/2016
75084	DKY2018	D2018D51	Dixie BK 4 - DKY2018 - DKY2018	\$ 2,068,010.26		\$ 2,068,010.26			\$ 2,222,710.34	\$ 3,407,443.00	\$ (1,184,732.66)	6/7/2017	4/23/2019	8/1/2017
75084	DKY2018	D2018TL1	Dixie 6764 Line Relo TL - DKY2018	\$ 17,635.07		\$ 17,635.07			\$ 18,985.92	\$ 135,025.00	\$ (116,039.08)	6/7/2017	3/1/2019	11/1/2017
75084	DKY2018	DKY201801	Dixie 6763 Line Relo TL2 - DKY2018	\$ 120,133.04		\$ 120,133.04			\$ 120,133.04	\$ 16,258.14	\$ 103,874.90	1/23/2018	1/1/2019	1/1/2018
75084	DKY2018	D2018T51	Dixie 69KV Loop - DKY2018	\$ 403,374.84		\$ 403,374.84			\$ 454,721.44	\$ 1,145,705.00	\$ (690,983.56)	6/7/2017	4/23/2019	7/1/2017
75084	DKY2018	MX9533906	Dixie Bank 4 Bus Duct Tie - DKY2018	\$ 15,758.93		\$ 15,758.93			\$ 15,758.93	\$ 5,192.15	\$ 10,566.78	8/24/2018	9/1/2019	11/1/2018
75084	DKY2151	D2151DL1	AM 20710413 Crittenden Gen Intrc	\$ 2,871.73		\$ 2,871.73			\$ 124,015.92	\$ 75,335.28	\$ 48,680.64	2/14/2017	7/31/2018	3/1/2017
75084	DKY2151	D2151D51	Crittenden P.Ts. chk VR DKY2151 (Pare	\$ 22,755.16		\$ 22,755.16			\$ 53,630.64	\$ 79,115.00	\$ (25,484.36)	7/20/2017	3/18/2018	7/1/2017
75084	DKY1912	D1912DL1	RUSD Covington 43-44 UG - DKY1912	\$ 19,139.63		\$ 19,139.63			\$ 152,968.83	\$ 99,277.72	\$ 53,691.11	2/15/2017	3/31/2018	3/1/2017
75084	DKY1912	D1912D51	Covington Xtr 2_RUSD - DKY1912	\$ 371,569.56		\$ 371,569.56			\$ 3,032,539.20	\$ 2,776,527.30	\$ 256,011.90	8/19/2016	8/1/2018	9/1/2016
75084	DKY1912	D1912DL2	RUSD Covington 44 OH - DKY1912	\$ 1,029.19		\$ 1,029.19			\$ 31,296.66	\$ 20,798.27	\$ 10,498.39	2/15/2017	3/31/2018	4/1/2017
75084	AMKY0960	H2111	Kenton Sub 13KV Bus 3l - AMKY0960	\$ 298,882.75		\$ 298,882.75			\$ 1,146,550.98	\$ 823,726.00	\$ 322,824.98	2/18/2014	2/16/2019	3/1/2014
75084	KIAF03715	KIAF03715	DA 10703715 Constance 42	\$ 367.36		\$ 367.36			\$ 78,649.53	\$ 64,102.57	\$ 14,546.96	1/4/2017	3/31/2018	2/1/2017
75084	DKY2150	D2150DL1	AM 20709498 Verona 42 Rbld	\$ (9,984.15)		\$ (9,984.15)			\$ 302,454.95	\$ 129,954.31	\$ 172,500.64	2/14/2017	3/31/2018	2/1/2017
75084	DKY2150	D2150D51	Verona 42 P.Ts chk VR	\$ 31,364.25		\$ 31,364.25			\$ 69,574.76	\$ 79,115.00	\$ (9,540.24)	7/20/2017	7/31/2018	7/1/2017
75084	DKY2150	D2150DL2	AM 20710216 Walton 1 Intercon	\$ 1,590.99		\$ 1,590.99			\$ 58,441.16	\$ 31,697.43	\$ 26,743.73	2/14/2017	10/1/2018	10/1/2017
75084	MWAVEKYL	NINT2156B	Cisco Data Network	\$ 614.80		\$ 614.80			\$ 9,463.48	\$ 10,183.00	\$ (719.52)	2/20/2017	3/31/2018	7/1/2017
75084	TKY2009	T2009D51	Kenton TB3 Rpl - TKY2009	\$ 1,372,045.89		\$ 1,372,045.89			\$ 1,449,983.10	\$ 1,962,535.00	\$ (512,551.90)	4/27/2017	4/20/2019	6/1/2017
75084	SG000726F	SG726VRSR	SG DEE AMI BlueCat Scale - 726	\$ 488.94		\$ 488.94			\$ 821.14	\$ 2,783.00	\$ (1,961.86)	6/29/2017	3/28/2018	7/1/2017
75084	KHRF51720	KHRF51720	RI 11851720 Rice Pike	\$ 112,952.79		\$ 112,952.79			\$ 319,440.48	\$ 75,014.92	\$ 244,425.56	4/13/2017	5/1/2018	4/1/2017
75084	SG000790F	SG790TMGR	SG DEE TUG Systems Target Manager	\$ 18,178.62		\$ 18,178.62			\$ 18,178.62	\$ 33,758.02	\$ (15,579.40)	4/17/2018	9/30/2019	4/1/2018
75084	SG000790F	SG790VISU	SG DEE TUG Target Visualization	\$ 9,724.75		\$ 9,724.75			\$ 9,724.75	\$ 26,181.24	\$ (16,456.49)	4/17/2018	7/30/2019	4/1/2018
75084	DKY2127	DKY212701	Verona New 69KV V structure - DKY21	\$ 392,542.04		\$ 392,542.04			\$ 392,542.04	\$ 726,368.00	\$ (333,825.96)	1/25/2018	10/15/2019	4/1/2018
75084	DKY2127	DKY212703	Verona F6761 Loop TL - DKY2127	\$ 129,841.41		\$ 129,841.41			\$ 129,841.41	\$ 860,984.00	\$ (731,142.59)	1/25/2018	10/15/2019	8/1/2018
75084	DKY2127	DKY212702	Verona BK 2 - DKY2127	\$ 200,865.09		\$ 200,865.09			\$ 200,865.09	\$ 2,299,493.00	\$ (2,098,627.91)	1/25/2018	10/15/2019	4/1/2018
75084	TEMERKY	MX8442100	CAPITAL Wilder CB 832 replace (6) B	\$ 44,198.56		\$ 44,198.56			\$ 44,198.56	\$ 35,418.31	\$ 8,780.25	5/17/2018	3/31/2019	9/1/2018
75084	TEMERKY	MX8897771	CAPITAL Buffington repl 125VDC Batt	\$ 33,914.92		\$ 33,914.92			\$ 33,914.92	\$ 43,032.50	\$ (9,117.58)	6/28/2018	3/31/2019	9/1/2018
75084	TEMERKY	MX8430902	CAPITAL Wilder CB 830 replace 6 Bus	\$ 57,209.50		\$ 57,209.50			\$ 57,209.50	\$ 35,418.31	\$ 21,791.19	5/17/2018	3/31/2019	9/1/2018
75084	TEMERKY	MX8898156	CAPITAL Buffington repl 125VDC Batt	\$ 33,914.92		\$ 33,914.92			\$ 33,914.92	\$ 40,659.11	\$ (6,744.19)	6/28/2018	3/31/2019	9/1/2018
75084	TEMERKY	MX7600673	CAPITAL Wilder Repl Main Battery Ba	\$ 34,023.95		\$ 34,023.95			\$ 34,023.95	\$ 41,644.35	\$ (7,620.40)	3/12/2018	3/31/2019	8/1/2018
75084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$ 56,053.53		\$ 56,053.53			\$ 85,411.56	\$ 382,562.00	\$ (297,150.44)	5/18/2017	10/27/2019	7/1/2017
75084	TKY14478	T1447D51	Cold Spring Ckt Swi	\$ 3,194.80		\$ 3,194.80			\$ 371,334.13	\$ 206,535.00	\$ 164,799.13	2/12/2016	3/31/2017	2/1/2016
75084	KHRF55669	KHRF55669	RI 10355669 Washington St	\$ (50,728.57)		\$ (50,728.57)			\$ 144,516.82	\$ 101,560.50	\$ 42,956.32	7/22/2016	7/28/2017	8/1/2016
75084	KHRF97697	KHRF97697	DOT 7297697 Covington 43	\$ (7,238.49)		\$ (7,238.49)			\$ 53,690.98	\$ 39,491.86	\$ 14,199.12	7/7/2016	1/1/2018	7/1/2016
75084	KHRF82804	KHRF82804	RI 10082804 15 Spiral Dr	\$ 8,905.81		\$ 8,905.81			\$ (6,778.43)	\$ 59,622.55	\$ (66,400.98)	8/23/2016	8/28/2017	10/1/2016
75084	KUCF61112	KUCF61112	UG 10261112 Constance 42	\$ 332,564.86		\$ 332,564.86			\$ 803,521.46	\$ 360,637.32	\$ 442,884.14	1/10/2017	3/19/2019	3/1/2017
75084	KIPF08146	KIPF08146	NIP 20708146 Beaver 41 Reb	\$ 25,081.15		\$ 25,081.15			\$ 328,831.49	\$ 200,686.44	\$ 128,145.05	2/16/2017	1/31/2018	3/1/2017
75084	TKY1876	T1876D51	Dayton XTR 1 Rel Rpl - TKY1876	\$ 173,524.34		\$ 173,524.34			\$ 241,994.88	\$ 175,818.00	\$ 66,176.88	11/15/2016	7/31/2018	1/1/2017
75084	KIAF03714	KIAF03714	DA 10703714 Long Branch 4	\$ 9,698.08		\$ 9,698.08			\$ 54,611.29	\$ 56,580.26	\$ (1,968.97)	10/3/2016	3/1/2019	12/1/2016
75084	TKY1727	T1727D51	Wilder XTR 4 Rel Repl - TKY1727	\$ 28,341.75		\$ 28,341.75			\$ 168,882.74	\$ 237,658.00	\$ (68,775.26)	11/15/2016	3/1/2018	2/1/2017
75084	KET135854	KET135854	DET 10135854 Villa 43 348	\$ 1,143,791.33		\$ 1,143,791.33			\$ 1,317,560.00	\$ 350,417.94	\$ 967,142.06	11/4/2016	6/30/2019	12/1/2016
75084	TKY1913	T1913D51	Oakbrook XTR 1 Rel Rpl - TKY1913	\$ 128,858.28		\$ 128,858.28			\$ 199,694.89	\$ 350,616.00	\$ (150,921.11)	4/10/2017	3/1/2019	4/1/2017
75084	KET135851	KET135851	DET 10135851 West End 41	\$ 1,433,062.72		\$ 1,433,062.72			\$ 1,495,074.02	\$ 414,893.11	\$ 1,080,180.91	5/2/2016	6/14/2019	5/1/2016
75084	KUCF48463	KUCF48463	UG 10348463 Decoursey 41	\$ 268,291.93		\$ 268,291.93			\$ 269,336.48	\$ 199,651.38	\$ 69,685.10	2/15/2017	3/1/2019	7/1/2017
75084	KUCF47633	KUCF47633	UG 20447633 Constance 42	\$ 87,158.29		\$ 87,158.29			\$ 1,158,949.55	\$ 328,397.17	\$ 830,552.38	2/22/2017	4/30/2018	3/1/2017
75084	DKY1973	D1973DL1	AM 11028173 York 43 Ln Ext	\$ (33,072.54)		\$ (33,072.54)			\$ 203,920.82	\$ 83,908.12	\$ 120,012.70	8/17/2016	10/31/2017	8/1/2016
75084	KOCF56175	KOCF56175	DET 11556175 Kenton 44 Re	\$ 111,234.10		\$ 111,234.10			\$ 732,428.60	\$ 283,200.78	\$ 449,227.82	1/10/2017	3/31/2018	3/1/2017
75084	KUCF48481	KUCF48481	UG 10348481 Crescent 41	\$ (455.19)		\$ (455.19)			\$ 12,365.52	\$ 16,692.20	\$ (4,326.68)	2/20/2017	4/1/2019	7/1/2017
75084	SG000598F	SG598CDEF	SG DEE Secure Network Infrastructur	\$ 31,334.24		\$ 31,334.24			\$ 142,741.26	\$ 85,620.00	\$ 57,121.26	9/12/2017	4/30/2019	9/1/2017
75084	TKY1914	T1914D51	Longbranch Rel Rpl XTR 1 - TKY1914	\$ 305,748.69		\$ 305,748.69			\$ 307,602.33	\$ 247,959.00	\$ 59,643.33	4/26/2017	6/29/2019	11/1/2017
75084	KIPF03154	KIPF03154	NB 10703154 9001 US 42 Un	\$ 2,702.41		\$ 2,702.41			\$ 61,074.95	\$ 57,736.31	\$ 3,338.64	8/9/2016	2/22/2018	3/1/2017
75084	SG000752F	SG752VSR	DEE DOTS Grid Sim Strat Development	\$ 7,195.97		\$ 7,195.97			\$ 9,566.59	\$ 20,643.00	\$ (11,076.41)	8/8/2017	4/30/2018	9/1/2017
75084	KTMF88913	KTMF88913	INSTALL 22 LIGHTS FOR IDI	\$ 663.56		\$ 663.56			\$ 105,137.08	\$ 60,720.99	\$ 44,416.09	4/19/2017	3/31/2018	7/1/2017
75084	KYRELT	KYRELT02	F6761 Richwood eo 71/75	\$ 8,000.81		\$ 8,000.81			\$ 8,000.81	\$ 1,152,231.00	\$ (1,144,230.19)	9/4/2018	9/4/2019	9/1/2018
75084	KHRF81342	KHRF81342	DOT 7181342 Empire 41 Rel	\$ (39.68)		\$ (39.68)			\$ 742,046.64	\$ 246,600.03	\$ 495,446.61	1/18/2017	12/1/2017	2/1/2017
75084	CP17L7CRK	L7L7CR03	KY Univ Repl TB4 Load Tap Changer	\$ 14,212.55		\$ 14,212.55			\$ 49					

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75085	CUSTCONN	315986B	Customer Connect- Analytics	\$ 111,099.20	\$ 111,099.20	\$ -	0.00%		\$ 155,652.74	\$ 99,396.72	\$ 56,256.02	8/10/2017	9/30/2018	8/1/2017
75085	CUSTCONN	315986C	Customer Connect- CRM	\$ 228,278.22	\$ 228,278.22	\$ -	0.00%		\$ 276,668.68	\$ 267,635.67	\$ 9,033.01	8/10/2017	5/28/2019	8/1/2017
75085	CUSTCONN	315986D	Customer Connect- Prepaid Advantage	\$ 46,460.94	\$ 46,460.94	\$ -	0.00%		\$ 150,413.35	\$ 399,313.16	\$ (248,899.81)	8/10/2017	12/30/2019	8/1/2017
75085	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 17,738.87	\$ 17,738.87	\$ -	0.00%		\$ 62,694.44	\$ 166,907.14	\$ (74,212.70)	8/11/2017	6/30/2020	8/1/2017
75085	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ 148,704.68	\$ 148,704.68	\$ -	0.00%		\$ 238,897.80	\$ 62,909.00	\$ 175,988.80	9/5/2017	10/1/2018	9/1/2017
75085	CUSTCONN	315986HW4	Customer Connect- Hardware Proj 2	\$ 98,591.19	\$ 98,591.19	\$ -	0.00%		\$ 98,591.19	\$ 76,896.00	\$ 21,695.19	8/31/2018	6/1/2019	8/1/2018
75085	FPIT	307482	Customer Mobile App	\$ 26,978.35	\$ 26,978.35	\$ -	0.00%		\$ 41,923.57	\$ 28,598.00	\$ 13,325.57	5/8/2017	6/25/2019	5/1/2017
75085	FPIT	325480C	Watson Explorer (Omnifind Replace)	\$ 7,956.10	\$ 7,956.10	\$ -	0.00%		\$ 23,539.96	\$ 18,496.93	\$ 5,043.03	11/29/2016	5/31/2018	12/1/2016
75085	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 483,815.01	\$ 483,815.01	\$ -	0.00%		\$ 2,715,241.20	\$ 1,159,204.00	\$ 1,556,037.20	2/11/2016	10/31/2018	3/1/2016
75085	FPIT	336593019	New Call Ctr SIP Trunks	\$ 13,526.21	\$ 13,526.21	\$ -	0.00%		\$ 13,526.21	\$ 14,982.00	\$ (1,455.79)	3/14/2018	3/31/2020	3/1/2018
75085	FPIT	344598001	Duke Customer IVR Replacement	\$ 34,715.42	\$ 34,715.42	\$ -	0.00%		\$ 34,715.42	\$ 282,698.00	\$ (247,982.58)	4/10/2018	12/24/2019	4/1/2018
75085	FPIT	344637001	MW Test Data Enhancement	\$ 2.06	\$ 2.06	\$ -	0.00%		\$ 2.06	\$ 2,622.00	\$ (2,619.94)	3/14/2018	12/28/2018	3/1/2018
75085	FPIT	311803CH	Lighting System Integration HW	\$ 995.39	\$ 995.39	\$ -	0.00%		\$ 1,123.26	\$ 3,243.47	\$ (2,120.21)	9/18/2015	3/31/2019	1/1/2016
75085	FPIT	344368	Customer Transformer Mapping Engine	\$ 19,908.20	\$ 19,908.20	\$ -	0.00%		\$ 20,049.47	\$ 22,936.91	\$ (2,887.44)	10/23/2017	3/31/2020	11/1/2017
75085	FPIT	342284C	Outage Detection Platform	\$ 22,990.85	\$ 22,990.85	\$ -	0.00%		\$ 27,731.80	\$ 9,664.27	\$ 18,067.53	9/6/2017	9/1/2017	9/1/2017
75085	FPIT	311803CS	Lighting System Integration Software	\$ 51,626.94	\$ 51,626.94	\$ -	0.00%		\$ 179,973.93	\$ 157,966.53	\$ 22,007.40	9/14/2015	3/31/2019	11/1/2015
75080	FPIT	R6095	Logistics Cycle Times	\$ 9,036.37	\$ 9,036.37	\$ -	0.00%		\$ 73,246.74	\$ 36,719.92	\$ 36,526.82	1/21/2016	12/15/2019	2/1/2016
75080	FPIT	3233260EK	2017 Workstation Refresh	\$ 8,597.40	\$ 8,597.40	\$ -	0.00%		\$ 63,084.11	\$ 43,049.00	\$ 20,035.11	6/2/2017	3/29/2018	6/1/2017
75080	FPIT	307600DEK	BASS Program- Phase 1 Release 3 KY	\$ 49,575.80	\$ 49,575.80	\$ -	0.00%		\$ 49,575.80	\$ 156,838.00	\$ (107,262.20)	12/11/2017	12/15/2019	12/1/2017
75080	FPIT	336593EOC	Install CISCO Switches & Rtrs	\$ 1,705.86	\$ 1,705.86	\$ -	0.00%		\$ 49,471.43	\$ 88,500.00	\$ (39,028.57)	7/7/2017	6/30/2018	7/1/2017
75080	FPIT	323482KY	Replace EPM Tool 2017	\$ 2,041.52	\$ 2,041.52	\$ -	0.00%		\$ 10,617.37	\$ 11,076.27	\$ (458.90)	2/10/2017	4/12/2018	2/1/2017
75080	FPIT	307600007	BASS - Ground Water Sample	\$ 785.68	\$ 785.68	\$ -	0.00%		\$ 785.68	\$ 59,475.00	\$ (58,689.32)	8/14/2018	1/1/2020	11/1/2018
75080	FPIT	NINT1105K	Implement Rates and Regulatory Stra	\$ 1,398.97	\$ 1,398.97	\$ -	0.00%		\$ 230,817.41	\$ 234,263.00	\$ (3,445.59)	8/15/2017	1/31/2020	8/1/2017
75080	FPIT	3541545G1	DXT Spend Governance	\$ 46,258.14	\$ 46,258.14	\$ -	0.00%		\$ 46,258.14	\$ 62,115.00	\$ (15,856.86)	11/26/2018	3/31/2020	11/1/2018
75080	FPIT	354154001	DXT Agile Product Team	\$ 446.05	\$ 446.05	\$ -	0.00%		\$ 446.05	\$ 100,336.00	\$ (99,889.95)	11/13/2018	12/1/2020	11/1/2018
75080	FPIT	R9205	Trading Information Management Cons	\$ 149.19	\$ 149.19	\$ -	0.00%		\$ 6,054.63	\$ 56,252.04	\$ (50,197.41)	3/28/2016	6/30/2017	5/1/2016
75080	FPIT	RF17Q4DEK	2017 Workstation Hardware	\$ (0.11)	\$ (0.11)	\$ 0.11	(0.00)%		\$ 1,345.36	\$ 1,504.00	\$ (158.64)	11/22/2017	12/1/2018	12/1/2017
75080	FPIT	56621	Plantview Reliability Index Module	\$ (122.72)	\$ (122.72)	\$ 122.72	(0.00)%		\$ 5,653.45	\$ 7,144.63	\$ (1,491.18)	5/17/2016	7/31/2017	5/1/2016
75080	FPIT	323326005	Workstation Refresh 2017-2019	\$ 9,241.31	\$ 9,241.31	\$ -	0.00%		\$ 9,241.31	\$ 212,265.00	\$ (203,023.69)	6/19/2018	6/30/2019	7/1/2018
75080	FPIT	323174Q41	Q4 2017 End of Life Server	\$ (0.72)	\$ (0.72)	\$ 0.72	(0.00)%		\$ 8,889.67	\$ 8,685.00	\$ 204.67	10/16/2017	3/31/2018	12/1/2017
75080	FPIT	323326002	2018 Workstation Refresh-Phase 2-Q1	\$ 329,892.34	\$ 329,892.34	\$ -	0.00%		\$ 329,892.34	\$ 86,615.00	\$ 243,277.34	1/17/2018	12/29/2018	2/1/2018
75080	FPIT	359688001	ISOP Spend Governance Non-Project W	\$ 12,680.80	\$ 12,680.80	\$ -	0.00%		\$ 12,680.80	\$ 18,130.00	\$ (5,449.20)	12/13/2018	7/30/2019	12/1/2018
75080	RESBLDKY	KMW150211	Stair Replacement @ Erlanger Ops	\$ 121,551.00	\$ 121,551.00	\$ -	0.00%		\$ 108,851.46	\$ 121,466.00	\$ (12,614.54)	6/24/2015	3/14/2016	7/1/2015
75080	RESBLDKY	KMW170046	Design for replacement of windows	\$ 1,176,914.10	\$ 1,176,914.10	\$ -	0.00%		\$ 3,245,167.12	\$ 3,324,206.00	\$ (79,038.88)	4/5/2017	7/20/2018	4/1/2017
75080	RESBLDKY	KMW180042	Augustine Ops Lighting Replacement	\$ 137,434.02	\$ 137,434.02	\$ -	0.00%		\$ 137,434.02	\$ 137,525.00	\$ (90.98)	3/12/2018	9/6/2018	4/1/2018
75080	RESBLDKY	KMW170198	Vestibule addition	\$ 126.69	\$ 126.69	\$ -	0.00%		\$ 64,096.47	\$ 82,069.00	\$ (17,972.53)	9/5/2017	3/31/2018	9/1/2017
75080	RESBLDKY	KMW170248	Ice Machine Replacement	\$ 36.30	\$ 36.30	\$ -	0.00%		\$ 25,619.15	\$ 30,588.00	\$ (4,968.85)	10/19/2017	3/31/2018	11/1/2017
75080	RESBLDKY	KMW286555	Complete Replace of HVAC System	\$ 16,488.00	\$ 16,488.00	\$ -	0.00%		\$ 16,488.00	\$ 18,857.00	\$ (2,369.00)	8/5/2016	1/28/2017	9/1/2016
75080	RESBLDKY	KMW180109	Warehouse Entry	\$ 128,378.36	\$ 128,378.36	\$ -	0.00%		\$ 128,378.36	\$ 157,515.00	\$ (29,136.64)	5/4/2018	12/6/2018	6/1/2018
75080	RESBLDKY	KMW100007	Water Heater Replacement	\$ 19,280.00	\$ 19,280.00	\$ -	0.00%		\$ 19,280.00	\$ 21,250.00	\$ (1,970.00)	11/14/2018	7/14/2019	12/1/2018
75080	RESBLDKY	KMW477910	Electronic furniture assembly	\$ 2,999.36	\$ 2,999.36	\$ -	0.00%		\$ 2,999.36	\$ 2,615.00	\$ 384.36	6/14/2018	12/14/2018	9/1/2018
75080	RESBLDKY	KMW498659	Envision Center Compressor Replacem	\$ 9,818.02	\$ 9,818.02	\$ -	0.00%		\$ 9,818.02	\$ 10,419.00	\$ (600.98)	8/16/2018	3/15/2019	11/1/2018
75080	FMWAWEKY	315218GLC	315218 Markland Dam Mod. Glenco	\$ (614.03)	\$ (614.03)	\$ 614.03	(0.00)%		\$ 50,566.76	\$ 87,365.45	\$ (36,798.69)	11/3/2016	11/1/2017	12/1/2016
75080	FMWAWEKY	315218VRR	315218 - Markland Dam Mod. Verona	\$ (488.89)	\$ (488.89)	\$ 488.89	(0.00)%		\$ 58,584.49	\$ 106,349.71	\$ (47,765.22)	11/2/2016	11/1/2017	12/1/2016
75080	FMWAWEKY	315218SPR	315218 - Markland Dam Mod. Sparta	\$ 359.63	\$ 359.63	\$ -	0.00%		\$ 139,678.90	\$ 113,451.43	\$ 26,227.47	11/3/2016	11/1/2017	12/1/2016
75080	FMWAWEKY	315218VR2	315218 - Markland Dam Mod. Verona2	\$ (175.14)	\$ (175.14)	\$ 175.14	(0.00)%		\$ 36,723.01	\$ 87,728.00	\$ (51,004.99)	11/3/2016	11/1/2017	12/1/2016
75080	FMWAWEKY	NINT732B	Butler Microwave pre-fab building	\$ 102,992.75	\$ 102,992.75	\$ -	0.00%		\$ 113,193.52	\$ 113,900.00	\$ (706.48)	2/3/2017	11/30/2018	3/1/2017
75080	RESMDKY	KMW18289B	Acquisition of 1 building at 1262 C	\$ 2,733,253.24	\$ 2,733,253.24	\$ -	0.00%		\$ 2,733,253.24	\$ 2,802,750.00	\$ (69,496.76)	10/24/2018	3/31/2019	10/1/2018
75080	RESMDKY	KMW18289A	Acquisition of 6.68 acres at 1262 C	\$ 881,634.27	\$ 881,634.27	\$ -	0.00%		\$ 881,634.27	\$ 934,250.00	\$ (52,615.73)	10/24/2018	3/31/2019	10/1/2018
75080	MWAVE	348643007	CIOPS RFID Asset Tracking DEK	\$ 2,971.59	\$ 2,971.59	\$ -	0.00%		\$ 2,971.59	\$ 59,330.00	\$ (56,358.41)	4/20/2018	3/1/2020	6/1/2018
75080	CAPBUKD	ETSFHCAPK	CAPITAL BUDGET PROJECT KENT	\$ 0.01	\$ 0.01	\$ -	0.00%		\$ 0.01	\$ -	\$ 0.01	7/1/2008	12/31/2050	7/1/2008
75080	CAPBUKD	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$ (62,353.96)	\$ (62,353.96)	\$ 62,353.96	(0.00)%		\$ (62,353.96)	\$ -	\$ (62,353.96)	7/7/2008	12/31/2050	7/1/2008
75080	CAPBUKD	DISOHDK	DEK Distribution Overhead Pool	\$ 8,294.51	\$ 8,294.51	\$ -	0.00%		\$ 8,294.51	\$ -	\$ 8,294.51	7/31/2017	3/31/2026	1/1/2018
75080	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ 24,000.00	\$ 24,000.00	\$ -	0.00%		\$ 161,000.00	\$ -	\$ 161,000.00	9/19/2008	12/31/2050	9/1/2008
75080	FLKY0249G	DUKTKYE18	Fleet Off-Road Vehicles - KY	\$ 73,690.25	\$ 73,690.25	\$ -	0.00%		\$ 73,690.25	\$ 20,000.00	\$ 53,690.25	2/1/2018	12/31/2018	3/1/2018
75080	FLKY0249G	DUKETCKYE	Fleet On-Road Vehicles - Elec-KY	\$ (1,261.88)	\$ (1,261.88)	\$ 1,261.88	(0.00)%		\$ 340,051.79	\$ 40,000.00	\$ 300,051.79	1/19/2017	12/31/2050	3/1/2017
75080	ASSETCPAK	CPADEK	DEK Capital CPA ALLOCATION	\$ 478.46	\$ 478.46	\$ -	0.00%		\$ 478.46	\$ 1.00	\$ 477.46	1/31/2018	12/31/2050	3/1/2018
75080	FPTABLETS	DEKTABLET	Fleet Services Tablet Purchases	\$ 11,551.87	\$ 11,551.87	\$ -	0.00%		\$ 11,551.87	\$ 11,858.00	\$ (306.13)	7/18/2018	11/30/2018	12/1/2018
75081	EB001296	EB001296G	Demin Acid Tank	\$ (1,412.44)	\$ (1,412.44)	\$ 1,412.44	(0.00)%		\$ 1,064,714.72	\$ 348,320.70	\$ 716,394.02	10/19/2015	9/30/2016	11/1/2015
75081	EB021316	EB021316X	2-2 Pulv Roll Wheel repl	\$ 359,630.00	\$ 359,630.00	\$ -	0.00%		\$ 549,204.03	\$ 716,013.49	\$ (166,809.46)	10/6/2017	8/27/2018	10/1/2017
75081	EB021456	EB021456X	SmartGen Installation at East Bend	\$ 20,428.74	\$ 20,428.74	\$ -	0.00%		\$ 4,283,467.29	\$ 4,503,175.79	\$ (219,708.50)	1/9/2015	12/31/2017	1/1/2015
75081	EB021271	EB021271X	Replace F to G Coal Chute	\$ (763.63)	\$ (763.63)	\$ 763.63	(0.00)%		\$ 1,172,343.29	\$ 792,558.10	\$ 379,785.19	8/28/2015	7/7/2016	9/1/2015
75081	EB021489	EB021489X	2-2 Fly Ash Silo to Silo Blowers	\$ (250.97)	\$ (250.97)	\$ 250.97	(0.00)%		\$ 1,306,731.66	\$ 1,072,612.00	\$ 234,119.66	12/8/2014	8/31/2016	12/1/2014
75081	EB020380	EB020380X	Replace 4th Floor HVAC Chillers	\$ 252,580.46	\$ 252,580.46	\$ -	0.00%		\$ 1,845,691.30	\$ 1,720,186.30	\$ 125,505.00	1/24/2017	2/23/2018	1/1/2017
75081	EB020433	EB020433X	HCAD Repl C Conveyor to Surge Bin	\$ 807,705.06	\$ 807,705.06	\$ -	0.00%		\$ 1,063,835.62	\$ 1,346,868.67	\$ (283,033.05)	8/16/2017	8/1/2018	9/1/2017
75081	EB021454	EB021454X	HP Turbine Nozzle Block & Seals	\$ 3,399,640.91	\$ 3,399,640.91	\$ -	0.00%		\$ 4,523,383.64	\$ 4,869,726.75	\$ (346,343.11)	1/24/2017	11/30/2018	2/1/2017
75081	EB020320													

Duke Energy Kentucky Electric
Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75081	EB021281	CEB021281	EB W. Landfill Cell 2 Construction	\$ 273,310.42	\$ 273,310.42	\$ -			\$ 273,310.42	\$ 21,601,631.47	\$ (21,328,321.05)	11/30/2017	5/31/2020	1/1/2018
75081	EB020745	CEB020745	CCP EB Lined Retention Basin - East	\$ 3,044.80	\$ 3,044.80	\$ -			\$ 3,044.80	\$ 12,974,782.23	\$ (12,971,737.43)	11/16/2018	6/30/2020	12/1/2018
75081	EB020557	CEB020557	PSM Ammonia Tank Vapor Barrier	\$ 113,770.78	\$ 113,770.78	\$ -			\$ 113,770.78	\$ 1,268,272.81	\$ (1,154,502.03)	11/20/2018	12/31/2019	12/1/2018
75081	EB012433	EB012433	New East Bend Landfill	\$ 884,203.32	\$ 884,203.32	\$ -			\$ 40,198,389.43	\$ 13,966,995.52	\$ 26,231,393.91	11/19/2013	6/30/2018	12/1/2013
75081	EB021285	EB021285X	Condenser Outer Loop Retube	\$ 2,159,710.18	\$ 2,159,710.18	\$ -			\$ 4,246,548.88	\$ 5,038,518.05	\$ (791,969.17)	1/10/2017	7/1/2018	1/1/2017
75081	EB020608	EB020608X	Ammonia Monitoring System-Deep Dive	\$ 16,703.41	\$ 16,703.41	\$ -			\$ 330,593.09	\$ 189,130.15	\$ 141,462.94	11/14/2016	9/30/2018	12/1/2016
75081	EB020056	EB020056X	Sec Superheat Outlet Header Rep	\$ 5,279,498.05	\$ 5,279,498.05	\$ -			\$ 6,753,515.49	\$ 8,908,328.79	\$ (2,154,813.30)	10/20/2016	12/1/2018	10/1/2016
75081	EB020290	CEB020290	Lined Retention Basin	\$ 7,511,722.03	\$ 7,511,722.03	\$ -			\$ 10,190,909.61	\$ 3,085,662.00	\$ 7,105,247.61	7/11/2016	11/15/2018	8/1/2016
75081	EB020774	EB020774X	Turbine Floor LED Lighting	\$ 25,684.52	\$ 25,684.52	\$ -			\$ 78,535.30	\$ 79,243.31	\$ (708.01)	10/13/2017	3/31/2018	11/1/2017
75081	EB021237	EB021237X	ID Fan VFD Power Cell Rep	\$ 1,030,221.12	\$ 1,030,221.12	\$ -			\$ 1,823,782.58	\$ 1,092,053.63	\$ 731,728.95	5/23/2017	8/26/2018	9/1/2017
75081	EB020043	CEB020043	HCAD G Conveyor Washbox	\$ 260,600.71	\$ 260,600.71	\$ -			\$ 277,217.91	\$ 180,937.22	\$ 96,280.69	11/3/2017	9/1/2018	12/1/2017
75081	EB020763	CEB020763	Crusher & Transfer House LED Light	\$ 21,980.43	\$ 21,980.43	\$ -			\$ 397,292.42	\$ 396,006.40	\$ 1,286.02	9/1/2017	11/30/2018	9/1/2017
75081	EB020807	EB020807X	2-3 CT Motor and Gearbox Replacemen	\$ 225,736.24	\$ 225,736.24	\$ -			\$ 225,736.24	\$ 221,882.41	\$ 3,853.83	3/2/2018	8/30/2018	3/1/2018
75081	EB020639	EB020639X	Replace B Conveyor Belt	\$ 135,175.67	\$ 135,175.67	\$ -			\$ 212,555.31	\$ 185,065.65	\$ 27,489.66	12/15/2017	9/1/2018	12/1/2017
75081	EB020888	EB020888X	Repl MSP AHU Heat Exchanger	\$ 71,995.36	\$ 71,995.36	\$ -			\$ 71,995.36	\$ 73,431.49	\$ (1,436.13)	4/9/2018	9/30/2018	5/1/2018
75081	EB021410	CEB021410	Dry Bottom Ash Conversion	\$ 17,893,408.04	\$ 17,893,408.04	\$ -			\$ 30,814,236.52	\$ 24,439,593.00	\$ 6,374,643.52	10/15/2015	8/30/2018	12/1/2015
75081	EB020673	EB020673X	CEMS Monitor Replacement	\$ 226,730.88	\$ 226,730.88	\$ -			\$ 383,314.51	\$ 495,143.52	\$ (111,829.01)	7/5/2017	10/26/2018	7/1/2017
75081	EB020672	CEB020672	SmartGen EBS UAT DGA	\$ 302,617.61	\$ 302,617.61	\$ -			\$ 339,083.81	\$ 203,942.38	\$ 135,141.43	11/3/2017	11/1/2018	12/1/2017
75081	EB021422	EB021422X	Precipitator Hot Side Rebuild	\$ 24,626,203.97	\$ 24,626,203.97	\$ -			\$ 36,858,102.73	\$ 34,338,949.86	\$ 2,519,152.87	12/4/2015	5/31/2019	1/1/2016
75081	EB021429	EB021429X	HCAD Bunker/Feeder Pipes & Iso Gate	\$ 263,193.60	\$ 263,193.60	\$ -			\$ 286,430.68	\$ 306,277.24	\$ (19,846.56)	8/3/2017	9/1/2019	10/1/2017
75081	EB020642	EB020642X	Replace CBU Counterweight Wire Rope	\$ 484,878.70	\$ 484,878.70	\$ -			\$ 484,878.70	\$ 590,714.68	\$ (105,835.98)	9/20/2017	9/1/2018	1/1/2018
75081	EB020786	EB020786X	Repl Training Bldg Facade	\$ 20,448.40	\$ 20,448.40	\$ -			\$ 28,250.40	\$ 44,778.94	\$ (16,528.54)	10/23/2017	5/30/2018	12/1/2017
75081	EB020797	EB020797X	2-4 CT Motor and Gearbox Repl	\$ 237,792.48	\$ 237,792.48	\$ -			\$ 237,792.48	\$ 245,752.51	\$ (7,960.03)	2/12/2018	8/30/2018	2/1/2018
75081	EB020132	EB020132X	Retire Hydroveroy	\$ (0.00)	\$ (0.00)	\$ -			\$ (0.00)	\$ -	\$ (0.00)	10/13/2017	5/31/2019	11/1/2017
75081	EB021297	EB021297X	Replace Module Demister Trays	\$ 1,346,022.43	\$ 1,346,022.43	\$ -			\$ 1,747,782.83	\$ 1,206,795.28	\$ 540,987.55	5/23/2017	8/2/2018	9/1/2017
75081	EB020810	EB020810X	WSP Pug Mill Mixer Disch Chute	\$ 155,279.83	\$ 155,279.83	\$ -			\$ 155,279.83	\$ 135,490.95	\$ 19,788.88	3/2/2018	5/15/2018	3/1/2018
75081	EB020691	CEB020691	PSM Ammonia Storage Tank Level	\$ 190,556.17	\$ 190,556.17	\$ -			\$ 256,196.16	\$ 181,450.31	\$ 74,745.85	10/16/2017	3/31/2019	12/1/2017
75081	EB020812	EB020812X	South Thickener Tunnel Door (SM18)	\$ 12,897.69	\$ 12,897.69	\$ -			\$ 12,897.69	\$ 12,950.00	\$ (52.31)	8/13/2018	9/15/2018	8/1/2018
75081	EB020917	EB020917X	Replace 2-2 IDF Outlet Expan Joint	\$ 28,072.20	\$ 28,072.20	\$ -			\$ 28,072.20	\$ 28,065.20	\$ 7.00	11/30/2018	12/31/2018	11/1/2018
75081	EB021336	EB021336X	CT Bypass Valve Replacement 2016	\$ (446.91)	\$ (446.91)	\$ -			\$ 410,668.19	\$ 410,058.61	\$ 609.58	10/6/2015	8/1/2016	10/1/2015
75081	EB020760	EB020760X	2-7 CT Gearbox Replacement	\$ 142.91	\$ 142.91	\$ -			\$ 239,154.27	\$ 191,860.68	\$ 47,293.59	8/14/2017	12/31/2017	8/1/2017
75081	EB021448	EB021448X	Replace Boiler Roof Exhaust Fans	\$ 104,196.61	\$ 104,196.61	\$ -			\$ 576,296.44	\$ 582,115.52	\$ (5,819.08)	1/20/2017	6/1/2018	2/1/2017
75081	EB021442	EB021442X	Station Chargers & Batteries	\$ 560,137.61	\$ 560,137.61	\$ -			\$ 672,170.69	\$ 570,807.88	\$ 101,362.81	4/21/2017	7/1/2018	8/1/2017
75081	EB020674	EB020674X	Replace CBU Cantilever Hoist Drive	\$ 686,392.58	\$ 686,392.58	\$ -			\$ 743,360.61	\$ 517,624.69	\$ 225,735.92	10/6/2017	8/26/2018	10/1/2017
75081	EB020758	EB020758X	Replace #2 LP Turbine L-0 Row	\$ 1,271,754.97	\$ 1,271,754.97	\$ -			\$ 1,507,261.70	\$ 2,343,723.09	\$ (836,461.39)	8/31/2017	9/1/2018	10/1/2017
75081	EB020918	EB020918X	Replace 2A3 Mist Elm Valve Cable	\$ 3,500.86	\$ 3,500.86	\$ -			\$ 3,500.86	\$ 6,740.58	\$ (3,239.72)	11/30/2018	12/31/2018	11/1/2018
75081	EB0412X	EB0412X	Repl Boiler Economizer	\$ 2,968,441.98	\$ 2,968,441.98	\$ -			\$ 4,536,180.48	\$ 8,380,214.97	\$ (3,844,034.49)	1/19/2016	12/31/2018	1/1/2016
75081	CGYFEB115	CGYFEB115	CCP EB-115 T6 E. BEND GYPSUM MITIGA	\$ (5,420.97)	\$ (5,420.97)	\$ -			\$ 846,995.87	\$ 1,500,000.00	\$ (653,004.13)	6/4/2015	12/31/2015	8/1/2015
75081	EB020336	EB020336X	Scanner/Igniter Replacement	\$ 513,092.45	\$ 513,092.45	\$ -			\$ 710,912.53	\$ 488,807.31	\$ 222,105.22	9/28/2017	8/15/2018	10/1/2017
75081	EB020298	CEB020298	East Bend SW / PW REROUTE	\$ 16,786,623.23	\$ 16,786,623.23	\$ -			\$ 28,886,141.34	\$ 29,960,739.00	\$ (1,074,597.66)	7/1/2016	5/1/2019	8/1/2016
75081	EB020765	EB020765X	Replace ID Fan VFD Room HVAC	\$ 3,915.12	\$ 3,915.12	\$ -			\$ 112,082.97	\$ 85,728.11	\$ 26,354.86	9/28/2017	3/31/2018	10/1/2017
75081	EB020785	EB020785X	Replace Training Building Roof (SM)	\$ 10,144.37	\$ 10,144.37	\$ -			\$ 53,693.16	\$ 54,227.26	\$ (534.10)	10/23/2017	3/31/2018	12/1/2017
75081	EB020647	CEB020647	SmartGen EastBend Phase II BTLD	\$ 75,924.03	\$ 75,924.03	\$ -			\$ 180,154.10	\$ 103,621.30	\$ 76,532.80	11/1/2017	11/1/2018	12/1/2017
75081	EB020703	EB020703X	HCAD Replace B to C Chute	\$ 437,378.64	\$ 437,378.64	\$ -			\$ 601,831.62	\$ 927,247.14	\$ (325,415.52)	8/16/2017	9/30/2018	9/1/2017
75081	EB020941	EB020941X	Replace F Conveyor Tower Siding	\$ 12,458.40	\$ 12,458.40	\$ -			\$ 12,458.40	\$ 101,553.09	\$ (89,094.69)	11/30/2018	8/15/2019	12/1/2018
75081	EB020800	EB020800X	2-2 Condenser Vac Pump HE	\$ 24,683.68	\$ 24,683.68	\$ -			\$ 24,683.68	\$ 40,301.21	\$ (15,617.53)	2/12/2018	8/31/2018	6/1/2018
75081	EB020090	EB020090X	Boiler Room Vent Fan on Mezzanine	\$ 21,568.39	\$ 21,568.39	\$ -			\$ 676,257.00	\$ 496,509.50	\$ 179,747.50	5/16/2016	12/31/2016	5/1/2016
75081	EB020643	EB020643X	Cellular BDA Installation	\$ 4,309.99	\$ 4,309.99	\$ -			\$ 94,631.64	\$ 50,638.88	\$ 43,992.76	4/21/2017	3/31/2018	4/1/2017
75081	EB020889	EB020889X	Replace B Module Outlet Exp Joint	\$ 57,973.36	\$ 57,973.36	\$ -			\$ 57,973.36	\$ 87,956.73	\$ (29,983.37)	8/13/2018	9/15/2018	8/1/2018
75081	EB020783	EB020783X	WSP Filter Platforms Phase 2	\$ 121,405.59	\$ 121,405.59	\$ -			\$ 356,859.74	\$ 270,754.36	\$ 86,105.38	10/23/2017	3/30/2018	11/1/2017
75081	EB020784	EB020784X	Repl Service Water Bldg Roof (SM)	\$ 92,123.03	\$ 92,123.03	\$ -			\$ 116,655.03	\$ 47,200.18	\$ 69,454.85	10/23/2017	6/30/2018	12/1/2017
75081	EB020902	EB020902X	Rep B Conv Mag Sep Rectifier (SM18)	\$ 10,871.02	\$ 10,871.02	\$ -			\$ 10,871.02	\$ 11,241.03	\$ (370.01)	11/30/2018	12/31/2018	12/1/2018
75081	EB020911	EB020911X	2-6 CT Motor and Gearbox Repl	\$ 227,193.10	\$ 227,193.10	\$ -			\$ 227,193.10	\$ 224,104.86	\$ 3,088.24	9/26/2018	11/30/2018	9/1/2018
75081	EB020900	EB020900X	Repl Gen Air Side Seal Oil CLR SM18	\$ 6,771.25	\$ 6,771.25	\$ -			\$ 6,771.25	\$ 11,925.38	\$ (5,154.13)	11/30/2018	12/31/2018	11/1/2018
75081	EB020801	EB020801X	Replace D Conveyor Belt	\$ 137,502.43	\$ 137,502.43	\$ -			\$ 137,502.43	\$ 132,777.24	\$ 4,725.19	2/12/2018	5/31/2018	3/1/2018
75081	EB020802	EB020802X	Tractor Garage Service Door	\$ 19,154.36	\$ 19,154.36	\$ -			\$ 19,154.36	\$ 30,443.88	\$ (11,289.52)	2/13/2018	6/15/2018	3/1/2018
75081	EB020146	EB020146X	Replace 2nd Layer SCR Catalyst	\$ 404,594.79	\$ 404,594.79	\$ -			\$ 404,594.79	\$ 2,971,507.27	\$ (2,566,912.48)	9/19/2018	9/8/2019	10/1/2018
75081	EB020915	EB020915X	2-2 CW Pump Outlet Expansion Joint	\$ 29,607.13	\$ 29,607.13	\$ -			\$ 41,894.18	\$ 41,894.18	\$ -	10/30/2018	11/30/2018	10/1/2018
75081	EB020919	EB020919X	Replace LBU Fire Protection Piping	\$ 33,088.46	\$ 33,088.46	\$ -			\$ 33,088.46	\$ 61,088.19	\$ (27,999.73)	11/30/2018	12/31/2018	12/1/2018
75081	EB020892	EB020892X	Replace 2-3 IDBF Coupling (SM18)	\$ 24,508.79	\$ 24,508.79	\$ -			\$ 24,508.79	\$ 22,000.00	\$ 2,508.79	8/13/2018	9/15/2018	8/1/2018
75081	EB020908	EB020908X	Replace 2-1 IDF Fan Outlet Exp Joint	\$ 19,988.77	\$ 19,988.77	\$ -			\$ 19,988.77	\$ 19,579.33	\$ 409.44	11/30/2018	12/31/2018	11/1/2018
75081	EB01335X	EB01335X	Repl Condenser Dogbone El	\$ 58,984.85	\$ 58,984.85	\$ -			\$ 58,984.85	\$ 110,497.16	\$ (51,512.31)	5/8/2017	7/1/2018	4/1/2018
75081	EB020792	EB020792X	2-2 WSP Vacuum Pump Repl (SM)	\$ 1,630.05	\$ 1,630.05	\$ -			\$ 40,324.52	\$ 38,531.24	\$ 1,793.28	12/15/2017	2/15/2018	12/1/2017
75081	EB020690	CEB020690	PSM Barrier for pipeline	\$ 155,203.58	\$ 155,203.58	\$ -			\$ 155,203.58	\$ 223,972.13	\$ (68,768.55)	9/14/2018	12/31/2018	10/1/2018
75081	EB020937	EB020937X	Replace Trailer City Network Cable	\$ 11,669.78	\$ 11,669.78	\$ -			\$ 11,669.78					

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start
75082	FPITF	323123DKT	GenVision- FHO Data Analytics	\$ 11,471.08		\$ 11,471.08			\$ 11,471.08	\$ 68,016.00	\$ (56,544.92)	12/21/2017	3/28/2020	1/1/2018
75082	FPITF	337767001	KMS Upgrade	\$ 2,232.59		\$ 2,232.59			\$ 2,232.59	\$ 1,878.00	\$ 354.59	9/25/2018	12/17/2019	10/1/2018
75082	KYSC0001	KYSC0CC	Emerson Ovation Compact Controller	\$ 57,219.26		\$ 57,219.26			\$ 57,219.26	\$ -	\$ 57,219.26	10/30/2018	1/1/2019	11/1/2018
75082	KYSC0001	WAL2EQPT	Walton 2 equipment	\$ 4,768.86		\$ 4,768.86			\$ 910,921.47	\$ 1,335,646.33	\$ (424,724.86)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	KYSCPM	KY solar common cost	\$ (33,164.03)		\$ (33,164.03)			\$ 25,055.80	\$ 1.00	\$ 25,054.80	8/17/2017	12/31/2017	8/1/2017
75082	KYSC0001	WAL1PM	Walton 1 solar owners cost	\$ 135,342.91		\$ 135,342.91			\$ 509,646.43	\$ 575,893.12	\$ (66,246.69)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	WAL2CON	Walton 2 solar construction	\$ (107,499.39)		\$ (107,499.39)			\$ 1,660,987.99	\$ 2,018,869.74	\$ (357,881.75)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	WAL1CON	Walton 1 solar construction	\$ 138,602.45		\$ 138,602.45			\$ 1,968,829.25	\$ 1,994,194.98	\$ (25,365.73)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	CRITCON	Crittenden solar construction	\$ 401,121.45		\$ 401,121.45			\$ 2,717,179.88	\$ 3,190,661.23	\$ (473,481.35)	8/17/2017	12/31/2017	8/1/2017
75082	KYSC0001	CRITEQPT	Crittenden equipment	\$ 5,358.48		\$ 5,358.48			\$ 1,427,435.55	\$ 1,780,384.04	\$ (352,948.49)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	WAL2PM	Walton 2 solar owners cost	\$ 136,901.83		\$ 136,901.83			\$ 479,280.60	\$ 575,723.10	\$ (96,442.50)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	KYSCPT	KY PIT costs	\$ 34,041.22		\$ 34,041.22			\$ 34,041.22	\$ -	\$ 34,041.22	8/17/2017	12/31/2017	1/1/2018
75082	KYSC0001	WAL1EQPT	Walton 1 equipment	\$ 4,768.86		\$ 4,768.86			\$ 1,221,380.33	\$ 1,336,040.76	\$ (114,660.43)	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	CRITPM	Crittenden solar owners cost	\$ 182,643.99		\$ 182,643.99			\$ 795,614.31	\$ 767,424.88	\$ 28,189.43	8/17/2017	12/31/2017	9/1/2017
75082	KYSC0001	WAL2PIT	Walton 2 PIT costs	\$ 2,162.11		\$ 2,162.11			\$ 23,210.84	\$ (21,048.73)	\$ (2,162.11)	8/17/2017	12/31/2017	5/1/2018
75082	KYSC0001	WAL1PIT	Walton 1 PIT costs	\$ 2,162.11		\$ 2,162.11			\$ 2,162.11	\$ 23,217.70	\$ (21,055.59)	8/17/2017	12/31/2017	5/1/2018
75082	KYSC0001	CRITPIT	Crittenden PIT costs	\$ 2,882.82		\$ 2,882.82			\$ 2,882.82	\$ 30,939.49	\$ (28,056.67)	8/17/2017	12/31/2017	5/1/2018
75082	WDC00004	WDC00004X	Install Fuel Oil System - BOP	\$ 37,026,724.02		\$ 37,026,724.02			\$ 39,176,272.54	\$ 25,801,931.95	\$ 13,374,340.59	8/22/2016	7/1/2019	8/1/2016
75082	WDC00015	WDC00015X	Repl all units 4KV Aux Relay	\$ 170.20		\$ 170.20			\$ 169,130.92	\$ 159,521.99	\$ 9,608.93	5/16/2017	12/31/2017	5/1/2017
75082	WDO50009	WDO50009X	WGS U5 Battery Replacement	\$ 5,935.50		\$ 5,935.50			\$ 5,935.50	\$ 23,111.02	\$ (17,175.52)	2/8/2018	9/30/2018	3/1/2018
75082	WDO40012	WDO40012X	WGS U4 Generator Rotor Rewind	\$ 474,619.64		\$ 474,619.64			\$ 1,548,117.36	\$ 1,555,038.42	\$ (6,921.06)	11/13/2017	5/15/2018	11/1/2017
75082	WDO60011	WDO60011X	WGS U6 Battery Replacement	\$ 34,035.77		\$ 34,035.77			\$ 34,035.77	\$ 22,147.81	\$ 11,887.96	2/8/2018	8/30/2018	3/1/2018
75082	WDCM0003	WDCM0003X	WDC - Replace Station UPS	\$ 187,143.73		\$ 187,143.73			\$ 187,143.73	\$ 174,255.39	\$ 12,888.34	1/17/2018	11/18/2018	1/1/2018
75082	WDCM0035	WDCM0035X	WGS-Hot Water Heater Replacement	\$ 23,643.54		\$ 23,643.54			\$ 23,643.54	\$ 17,727.72	\$ 5,915.82	6/26/2018	10/15/2018	7/1/2018
75082	WDCM0042	CWDCM0042	McAfee & Equip Install	\$ 37,573.31		\$ 37,573.31			\$ 37,573.31	\$ 175,341.82	\$ (137,768.51)	10/13/2018	4/30/2019	12/1/2018
				\$ 205,191,811.29	\$ 191,055,742.61	\$ 14,136,068.68	7%							

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	FPIT	338802004	Mobile Durable Team	\$ 73,514.33	\$ 73,514.33	\$ -		\$ 99,026.05	\$ 52,783.00	\$ 46,243.05	\$ -	9/17/2018	5/28/2020	10/1/2018	5/28/2020
75084	FPIT	323850001	Fleet Asset Lifecycle & Mobile Solu	\$ 13,278.31	\$ 13,278.31	\$ -		\$ 29,626.58	\$ 31,846.00	\$ (2,219.42)	\$ -	2/19/2018	2/15/2020	3/1/2018	3/1/2020
75084	FPIT	IT1900019	System Operations Checkout Automati	\$ 18,647.74	\$ 18,647.74	\$ -		\$ 18,647.74	\$ 19,356.00	\$ (708.26)	\$ -	9/11/2019	7/31/2020	9/1/2019	7/23/2020
75084	FPIT	338802003	EAM Platform Optimization	\$ 55,494.88	\$ 55,494.88	\$ -		\$ 72,154.78	\$ 147,321.02	\$ (75,166.24)	\$ -	4/25/2018	5/30/2020	6/1/2018	3/31/2020
75084	FPIT	346954001	ISOP Granular Forecasting	\$ 62,055.44	\$ 62,055.44	\$ -		\$ 96,202.99	\$ 139,345.00	\$ (43,142.01)	\$ -	5/14/2018	9/30/2024	5/1/2018	
75084	FPIT	323326007	Workstation Refresh 2017-2019	\$ 388.72	\$ 388.72	\$ -		\$ 7,848.31	\$ 8,934.00	\$ (1,085.69)	\$ -	11/6/2018	3/31/2019	12/1/2018	3/31/2019
75084	FPIT	338802005	Maximo Durable Team	\$ 141,372.42	\$ 141,372.42	\$ -		\$ 153,832.35	\$ 133,459.00	\$ 20,373.35	\$ -	9/13/2018	5/28/2020	10/1/2018	5/28/2020
75084	FPIT	338802008	EcoSys Durable Team Accounting	\$ 157.56	\$ 157.56	\$ -		\$ 1,564.80	\$ 52,026.00	\$ (50,461.20)	\$ -	9/14/2018	5/29/2019	9/1/2018	5/31/2019
75084	FPIT	IT1900009	Transmission Estimating Tool	\$ 6,659.46	\$ 6,659.46	\$ -		\$ 6,659.46	\$ 75,989.00	\$ (69,329.54)	\$ -	4/1/2019	1/30/2020	4/1/2019	1/4/2020
75084	FPIT	338802006	Smallworld/jmyWorld Durable Team	\$ 343.59	\$ 343.59	\$ -		\$ 343.59	\$ 48,911.00	\$ (48,567.41)	\$ -	9/6/2018	5/28/2020	4/1/2019	11/10/2020
75084	SG000358F	SG358HW19	SG DEE MDM Scale HwRe Phase 4 - 358	\$ 6,198.64	\$ 6,198.64	\$ -		\$ 57,589.79	\$ 30,270.21	\$ 27,319.58	\$ -	5/9/2018	8/18/2019	5/1/2018	9/24/2019
75084	SG000358F	SG358SW2	SG DEE MDM Scale Sftwre Phs 4 - 358	\$ 15,678.13	\$ 15,678.13	\$ -		\$ 34,149.17	\$ 10,496.03	\$ 23,653.14	\$ -	5/7/2018	8/18/2019	5/1/2018	9/24/2019
75084	SG000358F	SG358SVR	DEE MDM Scale	\$ 1,132.97	\$ 1,132.97	\$ -		\$ 1,132.97	\$ 1,504.00	\$ (371.03)	\$ -	9/24/2019	1/31/2020	11/1/2019	3/31/2020
75084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 987.28	\$ 987.28	\$ -		\$ 42,263.06	\$ 44,829.46	\$ (2,566.40)	\$ -	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75084	SG000489F	SG489SW	SG DEE Openway AMI Scale - 489	\$ (52.71)	\$ (52.71)	\$ -		\$ 29,476.16	\$ 22,987.85	\$ 6,488.31	\$ -	11/23/2016	12/31/2018	11/1/2016	3/31/2019
75084	SG000489F	SG489SVR2	DEE Openway Scale	\$ 15,365.70	\$ 15,365.70	\$ -		\$ 15,365.70	\$ 22,338.00	\$ (6,972.30)	\$ -	1/22/2019	3/31/2020	1/1/2019	9/30/2019
75084	SG000489F	SG489SVR3	DEE Openway Scale	\$ 10.33	\$ 10.33	\$ -		\$ 0.00	\$ 1,707.00	\$ (1,696.67)	\$ -	9/25/2019	10/31/2020	10/1/2019	10/26/2020
75084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 0.03	\$ 0.03	\$ -		\$ 0.03	\$ 109,210.00	\$ (109,209.97)	\$ -	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75084	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 89,270.48	\$ 89,270.48	\$ -		\$ 105,093.31	\$ 273,196.00	\$ (168,102.69)	\$ -	4/12/2018	12/17/2020	9/1/2018	5/15/2021
75084	SG000540F	SG540SW3	DEE Vehicle Area Network	\$ 283,466.72	\$ 283,466.72	\$ -		\$ 283,466.72	\$ 23,338.00	\$ 260,128.72	\$ -	4/19/2018	12/17/2020	4/1/2019	5/15/2021
75084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ (239,812.29)	\$ (239,812.29)	\$ -		\$ 21,321,634.40	\$ 23,298,670.00	\$ (1,977,035.60)	\$ -	6/7/2017	2/28/2019	6/1/2017	
75084	SGKAMIMGT	SGKAMIMGT	TBC DEK AMI Mgmt Project	\$ 214,023.48	\$ 214,023.48	\$ -		\$ 1,507,876.72	\$ 603,878.00	\$ 903,998.72	\$ -	1/20/2016	2/1/2023	1/1/2016	
75084	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ 69,772.29	\$ 69,772.29	\$ -		\$ 112,302.23	\$ 110,269.74	\$ 2,032.49	\$ -	7/12/2018	3/31/2021	7/1/2018	3/31/2021
75084	FMDT2017	MDTKE17	Panasonic CF53 Units - Kentucky	\$ 229,245.01	\$ 229,245.01	\$ -		\$ 267,576.44	\$ 87,508.00	\$ 180,068.36	\$ -	12/14/2017	6/1/2020	1/1/2018	5/1/2020
75084	SGITOM5GI	SGWDOMC	SG AMI DOMS S/W Module Capital	\$ 0.05	\$ 0.05	\$ -		\$ 28,994.34	\$ 37,300.00	\$ (8,305.66)	\$ -	12/20/2012	8/29/2015	1/1/2013	1/15/2017
75084	DKY2133	MX2167589	Mt Zion Rblrd Sam Neace - DKY2133	\$ (23,716.35)	\$ (23,716.35)	\$ -		\$ 116,570.08	\$ 80,732.48	\$ 35,837.60	\$ -	9/14/2017	6/1/2020	9/1/2017	4/29/2019
75084	DKY213319	DKY213319	Mt Zion 22.4MVA Bk 2 DS1	\$ 1,485,930.52	\$ 1,485,930.52	\$ -		\$ 1,634,740.20	\$ 3,017,877.00	\$ (1,383,136.80)	\$ -	1/29/2018	3/24/2020	4/1/2018	4/23/2020
75084	DKY2133	MX2167975	Mt Zion Rblrd Weaver Rd - DKY2133	\$ 1,825,726.50	\$ 1,825,726.50	\$ -		\$ 1,959,812.03	\$ 242,159.70	\$ 1,717,652.33	\$ -	10/5/2017	7/29/2021	10/1/2017	1/28/2021
75084	DKY213318	DKY213318	TBC - Mt Zion 138KV Loop TS1	\$ (122,233.80)	\$ (122,233.80)	\$ -		\$ 10,093.87	\$ -	\$ 10,093.87	\$ -	1/29/2018	12/31/2020	4/1/2018	
75084	DKY21333	DKY213331	Bank 1 low-side breaker	\$ 192,764.15	\$ 192,764.15	\$ -		\$ 205,978.85	\$ 357,627.00	\$ (151,648.15)	\$ -	10/24/2018	5/19/2020	11/1/2018	6/4/2020
75084	DKY21330	DKY213320	TBC - TL Pole Replacements	\$ 6,633.06	\$ 6,633.06	\$ -		\$ 6,633.06	\$ 154,917.00	\$ (148,283.94)	\$ -	3/5/2019	12/31/2020	3/1/2019	
75084	DKY1959	D1959DS1	Cov Sub expansion DKY1959	\$ 27,924.94	\$ 27,924.94	\$ -		\$ 317,429.53	\$ 290,451.00	\$ 26,978.53	\$ -	5/16/2017	4/18/2019	7/1/2017	2/1/2019
75084	KYGLPRT	MX7343749	2166 P2 X-fer distribution underbui	\$ 30,218.55	\$ 30,218.55	\$ -		\$ 34,995.33	\$ 18,473.43	\$ 16,521.90	\$ -	2/16/2018	6/1/2019	6/1/2018	4/4/2019
75084	KYGLPRT	KYGLPRT15	GLT P2 Cir 5983 HLP 2 Poles Dist UB	\$ (9,582.55)	\$ (9,582.55)	\$ -		\$ (0.00)	\$ 20,079.00	\$ (20,079.00)	\$ -	2/16/2017	12/31/2020	6/1/2017	
75084	KYGLPRT	MX7360458	Transfer distribution underbuild fo	\$ 10,145.55	\$ 10,145.55	\$ -		\$ 11,247.91	\$ 10,915.73	\$ 332.18	\$ -	2/26/2018	3/31/2021	12/1/2018	3/18/2021
75084	KYGLPRT	MX8766989	Transfer distribution underbuild fo	\$ 2,970.81	\$ 2,970.81	\$ -		\$ 63,526.62	\$ 63,063.25	\$ 463.37	\$ -	7/17/2018	6/1/2019	8/1/2018	2/13/2019
75084	KYGLPRT	MX8520300	Transfer distribution underbuild fo	\$ 54,036.11	\$ 54,036.11	\$ -		\$ 93,035.05	\$ 42,589.04	\$ 50,446.01	\$ -	7/12/2018	6/1/2019	7/1/2018	4/8/2019
75084	KYGLPRT	MX0092935	Transfer distribution underbuild fo	\$ 15,752.73	\$ 15,752.73	\$ -		\$ 15,752.73	\$ 22,024.98	\$ (6,272.25)	\$ -	10/9/2018	9/30/2019	1/1/2019	6/8/2019
75084	KYGLPRT	KYGLPRT06	TBC - GLT P1 Cir6763 22 Pole Replac	\$ 89.61	\$ 89.61	\$ -		\$ 89.61	\$ 396,000.00	\$ (395,910.39)	\$ -	4/30/2018	3/31/2021	11/1/2019	
75084	KYGLPRT03	KYGLPRT03	GLT P1 Cir 966 Repl 5 poles	\$ 4,156.24	\$ 4,156.24	\$ -		\$ 4,156.24	\$ 86,199.78	\$ (82,043.54)	\$ -	4/16/2018	3/31/2021	7/1/2019	7/21/2020
75084	KYGLPRT	MX0763098	TRANSMISSION UNDERBUILD	\$ 8,484.97	\$ 8,484.97	\$ -		\$ 8,484.97	\$ 13,207.09	\$ (4,722.12)	\$ -	12/5/2018	9/30/2019	1/1/2019	4/21/2019
75084	KYGLPRT07	GLT P2 Cir 6763 6 pole Replacements	\$ 186.82	\$ 186.82	\$ -		\$ 186.82	\$ 108,000.00	\$ (107,813.18)	\$ 186.62	\$ -	6/12/2018	3/31/2021	5/1/2019	
75084	KYGLPRT	MX1325365	F5983 X-fer UB for 6 - P2 wood to s	\$ 9,685.21	\$ 9,685.21	\$ -		\$ 9,685.21	\$ 76,917.35	\$ (67,232.14)	\$ -	4/23/2019	3/30/2023	7/1/2019	
75084	DKY2208	D2208RS1	Turfway Sub Site Purch	\$ 222,634.90	\$ 222,634.90	\$ -		\$ 2,573,341.32	\$ 382,562.00	\$ 2,190,779.32	\$ -	5/23/2017	6/1/2017	6/1/2017	2/20/2019
75084	DMAJRIFA	EMR248	Dixie Repl RTU Processor	\$ (135.91)	\$ (135.91)	\$ -		\$ 5,395.17	\$ 5,283.72	\$ 111.45	\$ -	11/9/2016	3/31/2018	11/1/2016	3/31/2017
75084	RELDA	MKRDRYK	Make Ready Kentucky	\$ 556.86	\$ 556.86	\$ -		\$ 402,612.70	\$ 10.00	\$ 402,602.70	\$ -	1/7/2015	12/31/2025	4/1/2015	
75084	ORDFA	OUTOHRKY	Outage Replace OH - Kentucky	\$ 4,706.77	\$ 4,706.77	\$ -		\$ 378,659.98	\$ 10.00	\$ 378,649.98	\$ -	6/13/2015	12/31/2025	2/1/2016	
75084	ORDFA	SKY1905DC	TO CAPTURE 2019 CAPITAL STORM #5	\$ 4,809.63	\$ 4,809.63	\$ -		\$ 4,809.63	\$ -	\$ 4,809.63	\$ -	5/7/2019	3/31/2020	6/1/2019	
75084	ORDFA	SKY1910DC	TO CAPTURE 2019 CAPITAL STORM #10	\$ 788.69	\$ 788.69	\$ -		\$ 788.69	\$ -	\$ 788.69	\$ -	5/7/2019	3/31/2020	12/1/2019	
75084	ORDFA	SKY1904DC	TO CAPTURE 2019 CAPITAL STORM # 4	\$ 7,864.52	\$ 7,864.52	\$ -		\$ 7,864.52	\$ -	\$ 7,864.52	\$ -	5/6/2019	3/31/2020	7/1/2019	
75084	ORDFA	SKY1908DC	TO CAPTURE 2019 CAPITAL STORM #8	\$ 4,355.54	\$ 4,355.54	\$ -		\$ 4,355.54	\$ -	\$ 4,355.54	\$ -	5/7/2019	3/31/2020	8/1/2019	
75084	ORDFA	SKY1909DC	TO CAPTURE 2019 CAPITAL STORM #9	\$ 10,141.48	\$ 10,141.48	\$ -		\$ 10,141.48	\$ -	\$ 10,141.48	\$ -	5/7/2019	3/31/2020	12/1/2019	
75084	ORDFA	SKY1906DC	TO CAPTURE 2019 CAPITAL STORM #6	\$ 17,771.06	\$ 17,771.06	\$ -		\$ 17,771.06	\$ -	\$ 17,771.06	\$ -	5/7/2019	3/31/2020	7/1/2019	
75084	ORDFA	SKY1907DC	TO CAPTURE 2019 CAPITAL STORM #7	\$ 18,643.20	\$ 18,643.20	\$ -		\$ 18,643.20	\$ -	\$ 18,643.20	\$ -	5/7/2019	3/31/2020	8/1/2019	
75084	RELTA	KYRELT1	F6763 DOT Mt Zion Rd-Dixie Hwy	\$ 1,305,995.73	\$ 1,305,995.73	\$ -		\$ 1,810,938.88	\$ 35,000.00	\$ 1,775,938.88	\$ -	7/25/2015	4/13/2020	9/1/2015	3/18/2020
75084	DECCIRFA	P7274	TBC DEC 6892567 Donaldson 41	\$ 2,512.63	\$ 2,512.63	\$ -		\$ 121,946.46	\$ 205,737.82	\$ (83,791.36)	\$ -	1/14/2015	12/31/2020	1/1/2015	
75084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ (31,580.87)	\$ (31,580.87)	\$ -		\$ 133,028.15	\$ 88,334.91	\$ 44,693.24	\$ -	1/14/2015	11/15/2017	1/1/2015	10/27/2017
75084	OLE08FA	OLEKY	Kentucky New Lighting Install - OLE	\$ 17,005.56	\$ 17,005.56	\$ -		\$ 763,732.58	\$ 10.00	\$ 763,722.58	\$ -	8/4/2014	12/31/2020	1/1/2015	
75084	NBFA	NBKVCY	Commerc & Indust Cust Adds-MW-D	\$ 108,895.26	\$ 108,895.26	\$ -		\$ 1,445,592.29	\$ -	\$ 1,445,592.29	\$ -	1/21/2016	12/31/2025	2/1/2016	
75084	NBFA	NBKVRES	Residential Customer Adds-MW-D	\$ 27,235.07	\$ 27,235.07	\$ -		\$ 2,280,954.58	\$ -	\$ 2,280,954.58	\$ -	1/21/2016	12/31/2025	2/1/2016	
75084	AMIKYCS	C9052	AMI Buffington Advance Metering	\$ (40,866.61)	\$ (40,866.61)	\$ -		\$ (0.00)	\$ 75,000.00	\$ (75,000.00)	\$ -	6/29/2016	12/31/2020	6/1/2016	
75084	AMIKYCS	C9051	AMI Dixie Advanced Metering	\$ (9,707.01)	\$ (9,707.01)	\$ -		\$ (0.00)	\$ 17,000.00	\$ (17,000.00)	\$ -	6/29/2016	12/31/2020	6/1/2016	
75084	AMIKYCS	C9049	AMI Florence Advance Metering	\$ (41,159.31)	\$ (41,159.31)	\$ -		\$ 0.00	\$ 80,000.00	\$ (80,000.00)	\$ -	6/29/2016	12/31/2020	6/1/2016	
75084	AMIKYCS	C9050	AMI Villa Advanced Metering	\$ (40,690.35)	\$ (40,690.35)	\$ -		\$ 0.00	\$ 50,000.00						

**Duke Energy Kentucky Electric
 Year 2019**

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	RLFA	KGENSWG	Kentucky Switchgear Repl Program	\$ 12,223.49	\$ 12,223.49	\$ 0.00	0.00%	18.10312	\$ 18,103.12	\$ 100.00	\$ 18,003.12	3/28/2016	12/31/2030	5/1/2018	
75084	SGPMYUF	SGYFA2SW	DEE YFA Ver 2 DER - Software	\$ 0.06	\$ 0.06	\$ 0.00	0.00%	24.96171	\$ 24,961.71	\$ 36,217.00	\$ (11,255.29)	1/8/2016	5/24/2017	1/1/2016	3/7/2017
75084	SG000829F	SG829PT01	Wireless & Optical Test Equipment	\$ (297.39)	\$ (297.39)	\$ 0.00	0.00%	23.01076	\$ 23,010.76	\$ 25,644.65	\$ (2,633.89)	5/23/2018	3/30/2019	6/1/2018	11/21/2018
75084	GLPRFTA	KYGLPR7	GLT P2 Cir 5967 4 Poles	\$ 470.78	\$ 470.78	\$ 0.00	0.00%	104.44225	\$ 104,442.25	\$ 108,000.00	\$ (3,557.75)	9/1/2016	1/30/2017	9/1/2016	1/17/2017
75084	CP17BATK	MX6589455	Donaldson Repl 125VDC Station Batt	\$ (84.74)	\$ (84.74)	\$ 0.00	0.00%	12.95926	\$ 12,959.26	\$ 7,271.16	\$ 5,688.10	12/7/2017	3/31/2019	1/1/2018	2/15/2019
75084	DKY2205	D2205D11	AM 20888790 Oakbrook 41-42 Rconf	\$ 1,009.27	\$ 1,009.27	\$ 0.00	0.00%	49.82395	\$ 49,823.95	\$ 36,809.95	\$ 13,014.00	3/9/2017	7/31/2018	9/1/2017	6/2/2018
75084	CAPFA	CAPAUTOKY	Capacitor Automation - Kentucky	\$ 26.24	\$ 26.24	\$ 0.00	0.00%	2.61033	\$ 2,610.33	\$ 49.00	\$ 2,561.33	1/15/2014	12/31/2020	3/1/2014	
75084	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$ 22,818.93	\$ 22,818.93	\$ 0.00	0.00%	85.18501	\$ 85,185.01	\$ 73,774.00	\$ 11,411.01	12/18/2015	3/31/2020	1/1/2016	12/31/2019
75084	FDITKE	FDITKE	PD KENTUCKY ITH HARDWARE	\$ 512.76	\$ 512.76	\$ 0.00	0.00%	2.83063	\$ 2,830.63	\$ 1.00	\$ 2,829.63	7/1/2010	12/25/2025	5/1/2016	
75084	SGDMSCF	SG3615W	SG DEE DMS Project 10 SW	\$ 156,221.14	\$ 156,221.14	\$ 0.00	0.00%	158.40405	\$ 158,404.05	\$ 266,133.19	\$ (107,729.14)	12/18/2015	5/28/2022	1/1/2016	3/31/2022
75084	SG000336F	SG3365W	SG DEE DMS ADMS - Software	\$ 266,554.07	\$ 266,554.07	\$ 0.00	0.00%	647.48023	\$ 647,480.23	\$ 1,049,863.37	\$ (402,383.14)	9/6/2016	5/28/2024	9/1/2016	
75084	SG000336F	SG3360UA	SG Oracle Utilities Analytics Softw	\$ 99,694.71	\$ 99,694.71	\$ 0.00	0.00%	117.36610	\$ 117,366.10	\$ 155,000.00	\$ (37,633.90)	7/30/2018	5/28/2021	8/1/2018	7/1/2021
75084	SG000336F	SG3365VR2	SG Oracle Utilities Analytics Hardw	\$ 25,392.80	\$ 25,392.80	\$ 0.00	0.00%	25.39280	\$ 25,392.80	\$ 20,696.00	\$ 4,696.80	8/14/2018	6/30/2020	6/1/2019	6/30/2020
75084	SG000436F	SGOTVKY	DEK Cap Cutout Repl-Oil-to-Vac	\$ 6,309.84	\$ 6,309.84	\$ 0.00	0.00%	6.34179	\$ 6,341.79	\$ 83.00	\$ 6,258.79	5/16/2016	12/31/2025	1/1/2017	
75084	SG000601F	SG601SW	DEE ADP Software - 601	\$ 62,000.18	\$ 62,000.18	\$ 0.00	0.00%	81.00224	\$ 81,002.24	\$ 42,090.00	\$ 38,912.24	6/21/2017	3/31/2025	6/1/2017	
75084	SGEAMIOCF	SG305SVRS	SG DEE OpenWay Ops Center Servers	\$ (24,831.01)	\$ (24,831.01)	\$ 0.00	0.00%	0.09	\$ 0.09	\$ 5,323.07	\$ (5,322.98)	9/6/2016	12/31/2020	9/1/2016	
75084	SGEAMIOCF	SG305SW	SG DEE OpenWay Ops Center Software	\$ (141,142.99)	\$ (141,142.99)	\$ 0.00	0.00%	0.14	\$ 0.14	\$ 189,544.12	\$ (189,544.26)	8/1/2016	12/31/2020	8/1/2016	
75084	DKY2199	D2199DL3	AM 21607381 Hebron	\$ 432,404.70	\$ 432,404.70	\$ 0.00	0.00%	442.38391	\$ 442,383.91	\$ 250,919.99	\$ 191,463.92	6/27/2017	7/30/2020	11/1/2017	7/21/2020
75084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$ 1,762,271.12	\$ 1,762,271.12	\$ 0.00	0.00%	1,965.95878	\$ 1,965,958.78	\$ 238,000.64	\$ 1,727,958.14	6/27/2017	7/30/2020	7/1/2017	7/29/2020
75084	DKY2199	D2199DL4	AM 21607440 Hebron	\$ 63,922.01	\$ 63,922.01	\$ 0.00	0.00%	64.68664	\$ 64,686.64	\$ 41,400.28	\$ 23,286.36	6/27/2017	7/30/2020	3/1/2018	7/31/2020
75084	DKY2199	D2199DL1	AM 21606995 Hebron	\$ 168,153.17	\$ 168,153.17	\$ 0.00	0.00%	206.05967	\$ 206,059.67	\$ 65,607.29	\$ 140,452.38	6/27/2017	11/1/2019	12/1/2017	9/28/2019
75084	DKY2016	D2016D51	Donaldson TB 3 - DKY2016	\$ 4,877,816.10	\$ 4,877,816.10	\$ 0.00	0.00%	5,562.47683	\$ 5,562,476.83	\$ 4,019,811.00	\$ 1,542,665.83	7/18/2017	2/28/2020	8/1/2017	3/12/2020
75084	DKY2016	D2016D52	Donaldson TB 4 - DKY2016	\$ 3,012,372.05	\$ 3,012,372.05	\$ 0.00	0.00%	3,505.39992	\$ 3,505,399.92	\$ 3,960,624.00	\$ (455,224.08)	7/18/2017	2/16/2020	8/1/2017	3/12/2020
75084	DKY2016	MX2175246	Donaldson 48 Ln Ext - DKY2016	\$ 175,476.77	\$ 175,476.77	\$ 0.00	0.00%	740.28864	\$ 740,288.64	\$ 162,040.89	\$ 578,247.75	10/12/2017	6/25/2020	10/1/2017	4/23/2020
75084	DKY2016	MX9917129	Donaldson 48 UG Exits Conduit - DKY	\$ 44,560.62	\$ 44,560.62	\$ 0.00	0.00%	199.62174	\$ 199,621.74	\$ 39,264.85	\$ 160,356.89	9/25/2018	12/26/2019	11/1/2018	2/28/2019
75084	DKY2016	MX0265492	TBC De-energize Segment Circuit 41	\$ 28.23	\$ 28.23	\$ 0.00	0.00%	1.24050	\$ 1,240.50	\$ -	\$ 1,240.50	11/9/2018	12/31/2020	12/1/2018	
75084	DKY2016	MX2175719	Donaldson 48 Ln Ext - DKY2016	\$ 23,259.88	\$ 23,259.88	\$ 0.00	0.00%	106.74313	\$ 106,743.13	\$ 147,197.24	\$ (40,454.11)	10/12/2017	6/1/2019	7/1/2018	12/24/2018
75084	DKY2016	MX9916539	Donaldson 46 UG Exits Conduit - DKY	\$ 23,168.08	\$ 23,168.08	\$ 0.00	0.00%	23.52851	\$ 23,528.51	\$ 5,502.55	\$ 18,025.96	9/25/2018	9/1/2019	10/1/2018	5/29/2019
75084	DKY2016	MX9916982	Donaldson 46 UG Exits Conductor - D	\$ 80,754.28	\$ 80,754.28	\$ 0.00	0.00%	80.75428	\$ 80,754.28	\$ 38,743.91	\$ 42,010.37	9/25/2018	11/28/2019	6/1/2019	11/25/2019
75084	DKY2016	MX2800033	Donaldson 42 Exit - DKY2016	\$ 7,529.91	\$ 7,529.91	\$ 0.00	0.00%	7.52991	\$ 7,529.91	\$ 9,341.62	\$ (1,811.71)	5/29/2019	10/29/2020	10/1/2019	9/1/2020
75084	DKY2016	MX2996660	TBC Donaldson Bus Tie - DKY2016	\$ 13,619.39	\$ 13,619.39	\$ 0.00	0.00%	13.61939	\$ 13,619.39	\$ 26,506.01	\$ (12,886.62)	6/13/2019	3/1/2021	8/1/2019	
75084	DKY2016	MX9917170	Donaldson 48 UG Exits Conductor - D	\$ 77,648.85	\$ 77,648.85	\$ 0.00	0.00%	77.64885	\$ 77,648.85	\$ 33,869.48	\$ 43,779.37	9/25/2018	11/28/2019	6/1/2019	11/25/2019
75084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$ 513,368.45	\$ 513,368.45	\$ 0.00	0.00%	1,874.09960	\$ 1,874,099.60	\$ 93.00	\$ 1,874,006.60	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$ 29,842.08	\$ 29,842.08	\$ 0.00	0.00%	145.67882	\$ 145,678.82	\$ 93.00	\$ 145,771.82	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$ 263,177.70	\$ 263,177.70	\$ 0.00	0.00%	454.38769	\$ 454,387.69	\$ 93.00	\$ 454,294.69	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KPOLIR	Non Emerg Pole Replace Insp Based	\$ 28,822.13	\$ 28,822.13	\$ 0.00	0.00%	384.33086	\$ 384,330.86	\$ 93.00	\$ 384,237.86	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPDMCPU	Public Damage UG Capital Replacemnt	\$ 107,220.03	\$ 107,220.03	\$ 0.00	0.00%	53.98335	\$ 53,983.35	\$ 93.00	\$ 53,890.35	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRIOTCO	OH Imprmnt From PQRI Outage Invest	\$ 201,068.07	\$ 201,068.07	\$ 0.00	0.00%	352.05209	\$ 352,052.09	\$ 93.00	\$ 351,959.09	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOLCM	Reactive Pole Replacements	\$ 459,529.59	\$ 459,529.59	\$ 0.00	0.00%	867.36282	\$ 867,362.82	\$ 93.00	\$ 867,269.82	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KPPL	Stub Pole Removal Only	\$ 6,781.79	\$ 6,781.79	\$ 0.00	0.00%	19.75275	\$ 19,752.75	\$ 2.00	\$ 19,750.75	3/29/2017	12/31/2067	12/1/2017	
75084	75084IK	KLPF	Line Patrol Follow Up	\$ 324,555.35	\$ 324,555.35	\$ 0.00	0.00%	1,204.78730	\$ 1,204,787.30	\$ 93.00	\$ 1,204,694.30	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRTR1PH	Single PH Transformer Replace Dry	\$ 26,505.64	\$ 26,505.64	\$ 0.00	0.00%	46.46985	\$ 46,469.85	\$ 93.00	\$ 46,376.85	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRUCSM	UG Primary Small Cable Replacement	\$ 190,770.79	\$ 190,770.79	\$ 0.00	0.00%	315.92513	\$ 315,925.13	\$ 93.00	\$ 315,832.13	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KCMCLUG	Non-Emergency UG Corrective Repl	\$ 38,494.85	\$ 38,494.85	\$ 0.00	0.00%	74.28146	\$ 74,281.46	\$ 93.00	\$ 74,188.46	3/27/2017	12/31/2067	12/1/2017	
75084	75084IK	KSMF	Capital Replacements from SMEI Insp	\$ 2,926.62	\$ 2,926.62	\$ 0.00	0.00%	8.46096	\$ 8,460.96	\$ 93.00	\$ 8,367.96	3/27/2017	12/31/2067	3/1/2018	
75084	75084IK	KCBLDT	UG Cable Replacement Dwrntn Network	\$ 66,740.56	\$ 66,740.56	\$ 0.00	0.00%	80.87869	\$ 80,878.69	\$ 93.00	\$ 80,785.69	3/24/2017	12/31/2067	10/1/2018	
75084	75084IK	KRRR	Recloser Replacements	\$ 664,417.24	\$ 664,417.24	\$ 0.00	0.00%	1,129.24629	\$ 1,129,246.29	\$ 96.00	\$ 1,129,150.29	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRIOTCU	UG Imprmnt From PQRI Outage Invest	\$ 27,415.02	\$ 27,415.02	\$ 0.00	0.00%	51.39068	\$ 51,390.68	\$ 93.00	\$ 51,297.68	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCIPOH	C&I Customer Additions OH	\$ 1,197,905.17	\$ 1,197,905.17	\$ 0.00	0.00%	3,287.22663	\$ 3,287,226.63	\$ 93.00	\$ 3,287,133.63	3/24/2017	12/31/2067	8/1/2017	
75084	75084IK	KRXR	Transformer Retrofit	\$ 135,948.86	\$ 135,948.86	\$ 0.00	0.00%	361.08537	\$ 361,085.37	\$ 84.00	\$ 361,001.37	3/27/2017	12/31/2067	1/1/2018	
75084	75084IK	KCMCEUG	Emergency UG Corrective Replacement	\$ 93,308.17	\$ 93,308.17	\$ 0.00	0.00%	222.58666	\$ 222,586.66	\$ 93.00	\$ 222,493.66	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KRF5	Circuit Sectionalization	\$ 63,822.60	\$ 63,822.60	\$ 0.00	0.00%	197.84818	\$ 197,848.18	\$ 95.00	\$ 197,753.18	3/27/2017	12/31/2067	2/1/2018	
75084	75084IK	MX8683892	Declared Circuit - Donaldson (55) 5	\$ 16,072.55	\$ 16,072.55	\$ 0.00	0.00%	19.95021	\$ 19,950.21	\$ 49,876.34	\$ (29,926.13)	9/27/2018	2/28/2022	12/1/2018	10/26/2021
75084	75084IK	KDLS	Dline Switch Replacements	\$ 74,559.53	\$ 74,559.53	\$ 0.00	0.00%	137.87169	\$ 137,871.69	\$ 70.00	\$ 137,801.69	3/27/2017	12/31/2067	2/1/2018	
75084	75084IK	MX0920154	MXCONV-Declared Circuits Kenton 46	\$ 309,410.46	\$ 309,410.46	\$ 0.00	0.00%	613.45457	\$ 613,454.57	\$ 118,477.70	\$ 494,976.87	3/14/2018	7/9/2020	6/1/2018	12/30/2019
75084	75084IK	KRSOH	Residential Cust Adds Single Fam OH	\$ 885,953.12	\$ 885,953.12	\$ 0.00	0.00%	2,553.83000	\$ 2,553,830.00	\$ 93.00	\$ 2,553,737.00	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KSTMoh	OH Capital Replacement Due to Storm	\$ 40,220.77	\$ 40,220.77	\$ 0.00	0.00%	123.52064	\$ 123,520.64	\$ 93.00	\$ 123,427.64	3/27/2017	12/31/2067	12/1/2017	
75084	75084IK	KRTP1PH	Single PH Transformer Replac Leaker	\$ 5,809.18	\$ 5,809.18	\$ 0.00	0.00%	8.14158	\$ 8,141.58	\$ 93.00	\$ 8,048.58	3/27/2017	12/31/2067	7/1/2018	
75084	75084IK	KPDMCAP	Public Damage OH Capital Replacemnt	\$ 268,159.45	\$ 268,159.45	\$ 0.00									

Duke Energy Kentucky Electric Year 2019

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IK	KMCOWP	Primary OH Wire Corr Replacement	\$ 8,135.75	\$	\$ 8,135.75		\$	\$ 8,596.36	\$ 93.00	\$ 8,503.36	3/27/2017	12/31/2067		11/1/2018
75084	75084IK	MX998915	URD Wilder 41	\$ 456.91	\$	\$ 456.91		\$	\$ 16,397.44	\$ -	\$ 16,397.44	4/27/2018	7/29/2023	5/1/2018	
75084	75084IK	MX998916	Transformer Replacement Kenton 41	\$ 5.39	\$	\$ 5.39		\$	\$ 236.08	\$ -	\$ 236.08	3/26/2018	10/29/2023	5/1/2018	
75084	75084IK	KRGR	Regulator replacements	\$ 22,221.59	\$	\$ 22,221.59		\$	\$ 42,146.83	\$ -	\$ 42,146.83	7/27/2017	12/31/2067	11/1/2017	
75084	75084IK	MX9214707	SOG Circuit Segmentation Batavia 4	\$ (84.02)	\$	\$ (84.02)		\$	\$ (0.00)	\$ -	\$ (0.00)	12/13/2018	3/31/2020	12/1/2018	
75084	75084IK	KSVDTUG	Instl/Repl Pump W Stop Valve in Vau	\$ (30,839.04)	\$	\$ (30,839.04)		\$	\$ -	\$ -	\$ -	12/7/2017	3/31/2068	8/1/2018	
75084	75084IK	KROC	OH Deteriorated Conductor Replace	\$ 21,661.95	\$	\$ 21,661.95		\$	\$ 22,430.02	\$ -	\$ 22,430.02	7/11/2018	12/31/2067	11/1/2018	
75084	75084IK	KET135853	DET 10135853 Hands 44 310	\$ 734,839.29	\$	\$ 734,839.29		\$	\$ 1,459,936.75	\$ 656,630.49	\$ 803,306.26	11/7/2016	9/28/2020	12/1/2016	11/3/2019
75084	75084IK	MX2140942	UG LINE EXT - 1730 LAKELAND PARK DR	\$ 60,575.37	\$	\$ 60,575.37		\$	\$ 76,167.38	\$ 56,759.24	\$ 19,408.14	12/13/2017	1/5/2018	1/1/2018	5/8/2019
75084	75084IK	MX8285098	INFRASTRUCTURE FOR SUBDIVISION D	\$ 2,178.48	\$	\$ 2,178.48		\$	\$ 15,489.93	\$ 14,166.09	\$ 1,323.84	5/9/2018	6/1/2019	5/1/2018	1/20/2019
75084	75084IK	MX1281917	INFRASTRUCTURE FOR SUBDIVISION D	\$ 911.24	\$	\$ 911.24		\$	\$ 9,209.92	\$ 8,191.98	\$ 1,017.94	11/3/2017	1/31/2019	4/1/2018	12/19/2018
75084	75084IK	MX0090259	MXCONV-Transformer Retrofit YORK 42	\$ 1,652.24	\$	\$ 1,652.24		\$	\$ 32,610.26	\$ 42,782.63	\$ (10,172.37)	4/18/2018	6/1/2018	6/1/2018	11/9/2018
75084	75084IK	MX7691568	Circuit Segmentation Self Healing	\$ 55,601.21	\$	\$ 55,601.21		\$	\$ 63,486.56	\$ 48,280.72	\$ 15,205.84	5/25/2018	7/1/2019	6/1/2018	8/13/2019
75084	75084IK	MX9579446	JT- E - Arcadia Highlands Phase 4	\$ 11,784.57	\$	\$ 11,784.57		\$	\$ 10,850.57	\$ 12,695.07	\$ (1,844.50)	8/24/2018	8/30/2019	9/1/2018	7/14/2019
75084	75084IK	MX7740641	JT, E-AOSTA VALLEY PH. 6	\$ 883.83	\$	\$ 883.83		\$	\$ 14,035.52	\$ 19,174.35	\$ (5,138.83)	4/11/2018	6/1/2019	4/1/2018	12/27/2018
75084	75084IK	MX7691570	Circuit Segmentation Self Healing B	\$ 5,283.85	\$	\$ 5,283.85		\$	\$ 38,966.87	\$ 44,183.81	\$ (5,216.94)	6/26/2018	7/30/2019	7/1/2018	5/29/2019
75084	75084IK	MX0090254	MXCONV-Transformer Retrofit LIMABUR	\$ 1,525.22	\$	\$ 1,525.22		\$	\$ 26,343.81	\$ 52,534.55	\$ (26,190.74)	4/17/2018	6/1/2019	6/1/2018	11/22/2018
75084	75084IK	MX7691569	Circuit Segmentation Self Healing	\$ 56,212.30	\$	\$ 56,212.30		\$	\$ 85,715.61	\$ 39,899.12	\$ 45,816.49	6/25/2018	12/29/2019	7/1/2018	10/31/2019
75084	75084IK	MX7691571	Circuit Segmentation Self Healing B	\$ 19,593.59	\$	\$ 19,593.59		\$	\$ 50,791.67	\$ 58,415.00	\$ (7,623.33)	6/27/2018	7/30/2019	7/1/2018	6/11/2019
75084	75084IK	MX7743111	INFRASTRUCTURE FOR SUBDIVISION D	\$ 1,884.34	\$	\$ 1,884.34		\$	\$ 17,843.74	\$ 26,179.83	\$ (8,336.09)	3/26/2018	11/24/2018	5/1/2018	11/26/2018
75084	75084IK	MX7691573	Circuit Segmentation Self Healing W	\$ 20,518.51	\$	\$ 20,518.51		\$	\$ 50,840.20	\$ 48,785.98	\$ 2,054.22	6/19/2018	7/30/2019	7/1/2018	8/18/2019
75084	75084IK	MX7691572	Circuit Segmentation Self Healing B	\$ 2,067.62	\$	\$ 2,067.62		\$	\$ 37,391.19	\$ 43,667.13	\$ (6,275.94)	6/29/2018	8/14/2019	7/1/2018	5/12/2019
75084	75084IK	MX8683121	Declared Circuit - Limaburg (189) 1	\$ 19,739.67	\$	\$ 19,739.67		\$	\$ 23,448.67	\$ 8,916.15	\$ 14,532.52	9/27/2018	9/13/2019	12/1/2018	5/27/2019
75084	75084IK	MX7880714	JT, E-WALTON POINTE PHASE 3	\$ 31,036.61	\$	\$ 31,036.61		\$	\$ 28,843.61	\$ 24,220.88	\$ 4,622.73	4/11/2018	7/31/2019	6/1/2018	7/21/2019
75084	75084IK	MX7972270	MAJOR IMPROVE DIST RELIABILITY LINE	\$ 43,239.10	\$	\$ 43,239.10		\$	\$ 139,355.48	\$ 87,518.40	\$ 51,837.08	7/24/2018	9/2/2019	5/10/2018	5/10/2019
75084	75084IK	MX7997177	JT, E-TUSCANY PHASE B SECTION 1	\$ 51,432.66	\$	\$ 51,432.66		\$	\$ 33,906.66	\$ 78,395.14	\$ (44,488.48)	4/12/2018	7/30/2019	6/1/2018	6/2/2019
75084	75084IK	MX8684198	Declared Circuit - Hebron (152) 152	\$ 35,013.48	\$	\$ 35,013.48		\$	\$ 38,073.35	\$ 19,210.12	\$ 18,863.23	9/27/2018	9/13/2019	12/1/2018	9/17/2019
75084	75084IK	MX8684354	INFRASTRUCTURE FOR SUBDIVISION D	\$ 15,825.53	\$	\$ 15,825.53		\$	\$ 32,306.13	\$ 17,816.00	\$ 14,490.13	1/4/2019	6/22/2019	3/1/2018	3/19/2019
75084	75084IK	MX7838790	JT, E-ASHLEY OAKS SUBDIVISION	\$ 13,427.87	\$	\$ 13,427.87		\$	\$ 12,362.62	\$ 9,052.39	\$ 3,310.23	4/11/2018	11/29/2019	6/1/2018	6/30/2019
75084	75084IK	MX1948881	SAWGRASS SUBDIVISION PHASE A	\$ 34.39	\$	\$ 34.39		\$	\$ 36,960.85	\$ 36,830.14	\$ 130.71	11/3/2017	3/31/2019	1/1/2018	9/24/2018
75084	75084IK	MX8735624	JT-E- HARMONY PH.D PT.1	\$ 20,894.26	\$	\$ 20,894.26		\$	\$ 18,798.01	\$ 22,271.65	\$ (3,473.64)	8/3/2018	4/18/2019	8/1/2018	6/10/2019
75084	75084IK	MX8684114	TBC - Declared Circuit - Hebron (15	\$ 19,707.70	\$	\$ 19,707.70		\$	\$ 22,343.36	\$ 3,958.41	\$ 18,384.95	9/27/2018	12/31/2020	12/1/2018	
75084	75084IK	MX2163149	TED BUSHELMAN BLVD	\$ 164,873.29	\$	\$ 164,873.29		\$	\$ 258,945.24	\$ 96,365.48	\$ 162,579.76	12/13/2017	1/19/2018	2/1/2018	5/21/2018
75084	75084IK	MX0090256	MXCONV-Transformer Retrofit SILVER	\$ 259.89	\$	\$ 259.89		\$	\$ 49,283.37	\$ 120,339.21	\$ (71,055.84)	9/17/2018	6/1/2019	9/1/2018	1/25/2019
75084	75084IK	MX7708497	JT, E-RESERVE AT MEADOWOOD	\$ 13,511.23	\$	\$ 13,511.23		\$	\$ 33,988.95	\$ 50,046.70	\$ (16,057.75)	3/20/2018	6/28/2019	5/1/2018	5/28/2019
75084	75084IK	MX6839574	COMMERCIAL PRIMARY/SECONDARY/SVC	\$ (1,286.64)	\$	\$ (1,286.64)		\$	\$ 199,297.45	\$ 168,944.61	\$ 30,352.84	10/24/2018	7/1/2019	11/1/2018	2/28/2019
75084	75084IK	MX0004925	INFRASTRUCTURE FOR SUBDIVISION D	\$ 29,004.54	\$	\$ 29,004.54		\$	\$ 24,790.54	\$ 32,901.06	\$ (8,110.52)	10/24/2018	11/29/2019	11/1/2018	7/29/2019
75084	75084IK	MX8215200	JT, E-AUDUBON FOREST SUBDIVISION	\$ 33,150.26	\$	\$ 33,150.26		\$	\$ 29,393.26	\$ 24,640.12	\$ 4,753.14	5/1/2018	12/1/2019	12/1/2018	7/30/2019
75084	75084IK	MX9481816	INFRASTRUCTURE FOR SUBDIVISION D	\$ 20,639.57	\$	\$ 20,639.57		\$	\$ 19,177.57	\$ 12,428.57	\$ 6,749.00	9/26/2018	8/31/2019	9/1/2018	6/24/2019
75084	75084IK	MX8684039	Declared Circuit - Oakbrook (210) 2	\$ 21,280.95	\$	\$ 21,280.95		\$	\$ 25,417.96	\$ 11,313.35	\$ 14,104.61	9/27/2018	9/13/2019	12/1/2018	7/23/2019
75084	75084IK	MX8452464	TBC - D-LINE PORTION: SOGOakbrookDon	\$ 1,032.58	\$	\$ 1,032.58		\$	\$ 1,032.58	\$ 32,988.48	\$ (31,065.90)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452468	TBC D-LINE PORTION: SOGOakbrookDona	\$ 1,021.47	\$	\$ 1,021.47		\$	\$ 1,021.47	\$ 33,590.87	\$ (32,569.40)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX1845281	TBC - DLINE PORTION: SEGMENT OF CIR	\$ 8,263.47	\$	\$ 8,263.47		\$	\$ 8,263.47	\$ 32,769.79	\$ (24,506.32)	3/8/2019	12/31/2020	5/1/2019	
75084	75084IK	MX8452467	TBC - D-LINE PORTION: SOGOakbrookDon	\$ 1,997.65	\$	\$ 1,997.65		\$	\$ 1,997.65	\$ 33,965.74	\$ (31,968.09)	1/16/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452447	D-LINE PORTION: SOG Dixie Mt Zion 31	\$ 567.12	\$	\$ 567.12		\$	\$ 567.12	\$ 34,181.52	\$ (33,614.40)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8755128	Det. Conductor - Constance (41) 424	\$ 1,841,896.16	\$	\$ 1,841,896.16		\$	\$ 1,841,896.16	\$ 712,968.40	\$ 1,128,927.76	12/17/2018	9/28/2020	1/1/2019	8/10/2020
75084	75084IK	MX1249090	JT-E-ALEXANDER CIRCLE	\$ 25,990.28	\$	\$ 25,990.28		\$	\$ 25,990.28	\$ 31,214.31	\$ (5,224.03)	1/21/2019	2/24/2020	4/1/2019	2/9/2020
75084	75084IK	MX1816336	INFRASTRUCTURE FOR SUBDIVISION D	\$ 184,534.62	\$	\$ 184,534.62		\$	\$ 184,534.62	\$ 226,516.58	\$ (41,981.96)	4/8/2019	1/21/2020	5/1/2019	12/11/2019
75084	75084IK	MX6746469	ELEC - C/I; - 501 MAIN, COVINGTON -	\$ 144,825.04	\$	\$ 144,825.04		\$	\$ 144,825.04	\$ 118,838.80	\$ 25,986.24	10/15/2018	9/30/2019	1/1/2019	7/17/2019
75084	75084IK	MX2906469	JT-E-ALDERBROOK PH 3 PART A	\$ (1,409.28)	\$	\$ (1,409.28)		\$	\$ (1,409.28)	\$ 59,798.22	\$ (61,207.50)	7/31/2019	6/30/2020	8/1/2019	5/27/2020
75084	75084IK	MX1234300	JT-E-ARCADIA POD A - PHASE 1	\$ 20,071.96	\$	\$ 20,071.96		\$	\$ 20,071.96	\$ 17,217.55	\$ 2,854.41	1/16/2019	10/23/2019	6/1/2019	9/19/2019
75084	75084IK	MX4306278	JT-E-Aosta Valley - Ph 7 - Part 1	\$ (3,653.00)	\$	\$ (3,653.00)		\$	\$ (3,653.00)	\$ 31,136.62	\$ (34,789.62)	10/21/2019	9/15/2020	12/1/2019	8/5/2020
75084	75084IK	MX0494866	MXCONV-Transformer Retrofit KENTON	\$ 591.53	\$	\$ 591.53		\$	\$ 591.53	\$ 96,102.31	\$ (95,510.78)	11/18/2019	3/25/2021	11/1/2019	2/23/2021
75084	75084IK	MX2263766	DEN,RESIDENTIAL PRIMARY/SECONDARY/	\$ 26,805.01	\$	\$ 26,805.01		\$	\$ 26,805.01	\$ 42,978.64	\$ (16,173.63)	4/30/2019	6/18/2020	10/1/2019	6/9/2020
75084	75084IK	MX8452449	TBC - D-LINE PORTION: SEGMENTATION	\$ 3,044.68	\$	\$ 3,044.68		\$	\$ 3,044.68	\$ 35,683.15	\$ (32,638.47)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452457	TBC - D-LINE PORTION: SOGHandsWhiteT	\$ 1,322.84	\$	\$ 1,322.84		\$	\$ 1,322.84	\$ 37,813.26	\$ (36,490.42)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX2906128	JT-E-WESTBROOK ESTATES PH 3	\$ (1,865.00)	\$	\$ (1,865.00)		\$	\$ (1,865.00)	\$ 9,038.61	\$ (10,903.61)	8/8/2019	7/4/2021	8/1/2019	6/16/2021
75084	75084IK	MX9317640	JT-E- TUSCANY - PHASE C SECTION 12	\$ 99,632.32	\$	\$ 99,632.32		\$	\$ 99,632.32	\$ 130,235.55	\$ (30,603.23)	8/1/2018	12/17/2019	1/1/2019	9/15/2019
75084	75084IK	MX6405659	JT, E- EVERGREEN APARTMENTS	\$ 33,091.43	\$	\$ 33,091.43		\$	\$ 33,091.43	\$ 16,371.21	\$ 16,720.22	1/9/2018	11/28/2019	5/1/2019	9/9/2019
75084	75084IK	MX8452469	TBC - D-LINE PORTION: SOGOakbrookDon	\$ 1,379.03	\$	\$ 1,379.03		\$	\$ 1,379.03	\$ 35,375.69	\$ (33,996.66)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452443	TBC D-LINE PORTION: SEGMENTATION OF	\$ 108.85	\$	\$ 108.85		\$	\$ 108.85	\$	\$ 108.85	12/10/2018	12/31/2020	1/1/2019	
75084	75084IK	MX2210676	JT-E-TUSCANY PH C - SEC 15/16	\$ 41,297.68	\$	\$ 41,297.68		\$	\$ 41,297.68	\$ 40,594.49	\$ 703.19	4/23/2019	1/13/2020	8/1/2019	12/10/2019
75084	75084IK	KRTLFCM	CD - Upgd Live Front Trsfr Reactive	\$ 47,872.99	\$	\$ 47,872.99		\$	\$ 47,872.99	\$ 97.00	\$ 47,775.99	3/21/2			

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IK	MX1576657	Verona 41 Inst 4- 1ph Automated Cap	\$ 94,196.56	\$	\$ 94,196.56		\$	\$ 94,196.56	\$ 76,863.06	\$ 17,333.50	4/18/2019	9/28/2021	4/1/2019	8/17/2021
75084	75084IK	CRULCGCM	CD - UG Cable Repl LG Reactive	\$ 5,778.56	\$	\$ 5,778.56		\$	\$ 5,778.56	\$ 97.00	\$ 5,681.56	3/21/2019	3/31/2068	9/1/2019	
75084	75084IK	MX3072339	JT-E-Tuscany PH C Sec 10, 13,14	\$ 68,577.66	\$	\$ 68,577.66		\$	\$ 68,577.66	\$ 139,577.83	\$ (71,000.17)	7/11/2019	5/31/2020	8/1/2019	4/21/2020
75084	75084IK	KRUCSMCM	CD - UG Cable Repl Reactive	\$ 270,841.37	\$	\$ 270,841.37		\$	\$ 270,841.37	\$ 97.00	\$ 270,744.37	3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX3169670	POLE REPLACE - KY LANDSLIDE	\$ 51,402.43	\$	\$ 51,402.43		\$	\$ 51,402.43	\$ 41,789.69	\$ 9,612.74	6/28/2019	1/29/2020	6/1/2019	1/13/2020
75084	75084IK	MX1568931	JT-E-TIMBER CREEK SUB - PH 1	\$ 17,843.08	\$	\$ 17,843.08		\$	\$ 17,843.08	\$ 60,373.53	\$ (42,530.45)	4/8/2019	7/29/2020	7/1/2019	6/4/2020
75084	75084IK	MX8452466	TBC D-LINE PORTION:SOGOakbrookDo	\$ 2,099.64	\$	\$ 2,099.64		\$	\$ 2,099.64	\$ 28,505.75	\$ (26,406.11)	1/21/2019	3/1/2021	1/1/2019	
75084	75084IK	MX8452459	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ 887.98	\$	\$ 887.98		\$	\$ 887.98	\$ 32,996.50	\$ (32,108.52)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX4982531	EMERGENT UG EXIT WORK DKY21133 CIRCI	\$ 31,150.20	\$	\$ 31,150.20		\$	\$ 31,150.20	\$ 66,711.02	\$ (35,560.82)	12/5/2019	3/17/2020	12/1/2019	4/5/2020
75084	75084IK	MX4267853	COMMERCIAL PRIMARY/SECONDARY/SVC	\$ 45,120.40	\$	\$ 45,120.40		\$	\$ 45,120.40	\$ 108,693.37	\$ (63,572.97)	11/25/2019	4/23/2020	11/1/2019	4/8/2020
75084	75084IK	MX2873686	JT-E-TRAEMORE PH B	\$ (11,523.00)	\$	\$ (11,523.00)		\$	\$ (11,523.00)	\$ 81,367.57	\$ (92,890.57)	6/6/2019	8/11/2020	7/1/2019	7/12/2020
75084	75084IK	MX8452456	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ 2,130.82	\$	\$ 2,130.82		\$	\$ 2,130.82	\$ 38,023.53	\$ (35,892.71)	1/17/2019	12/31/2020	1/1/2019	
75084	75084IK	MX1072643	Wildcat Run Phase 4 - Part 3	\$ 16,772.62	\$	\$ 16,772.62		\$	\$ 16,772.62	\$ 25,695.51	\$ (8,922.89)	1/7/2019	2/3/2020	1/1/2019	12/25/2019
75084	75084IK	MX8452471	TBC D-LINE PORTION:SOGOakbrookDona	\$ 1,129.64	\$	\$ 1,129.64		\$	\$ 1,129.64	\$ 31,085.43	\$ (29,955.79)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX2864348	JT-E-ARCADIA PH I	\$ (5,582.00)	\$	\$ (5,582.00)		\$	\$ (5,582.00)	\$ 39,368.30	\$ (44,950.30)	6/7/2019	9/7/2020	7/1/2019	8/5/2020
75084	75084IK	MX2320502	INFRASTRUCTURE FOR SUBDIVISION D	\$ 32,408.41	\$	\$ 32,408.41		\$	\$ 32,408.41	\$ 44,965.71	\$ (12,557.30)	4/26/2019	1/15/2020	5/1/2019	12/25/2019
75084	75084IK	MX9977953	CABLE UG REPLACE SMALL	\$ 84,344.07	\$	\$ 84,344.07		\$	\$ 84,344.07	\$ 289,037.30	\$ (204,693.23)	4/1/2019	3/26/2020	5/1/2019	4/26/2020
75084	75084IK	MX8452470	D-LINE PORTION:SOGOakbrookDonaldson	\$ 732.81	\$	\$ 732.81		\$	\$ 732.81	\$ 31,552.49	\$ (30,819.68)	1/16/2019	12/31/2020	1/1/2019	
75084	75084IK	MX4595811	TMG - TEMP SERVICE FOR COMM - AMAZC	\$ (47,750.71)	\$	\$ (47,750.71)		\$	\$ (47,750.71)	\$ 67,513.70	\$ (115,264.41)	11/27/2019	5/14/2020	12/1/2019	4/27/2020
75084	75084IK	MX1429119	I07 chambers	\$ 184,193.02	\$	\$ 184,193.02		\$	\$ 184,193.02	\$ 103,354.18	\$ 80,838.84	3/7/2019	11/1/2019	3/1/2019	7/30/2019
75084	75084IK	MX0494865	MXCONV-Transformer Retrofit HANDS	\$ 737.68	\$	\$ 737.68		\$	\$ 737.68	\$ 209,984.34	\$ (209,246.66)	11/18/2019	12/29/2022	11/1/2019	
75084	75084IK	MX8452461	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ 1,839.23	\$	\$ 1,839.23		\$	\$ 1,839.23	\$ 37,951.33	\$ (36,112.10)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX0532482	DEN,RESIDENTIAL ELECTRIC,TAPESTRY A	\$ 187,651.62	\$	\$ 187,651.62		\$	\$ 187,651.62	\$ 158,085.63	\$ 29,565.99	3/28/2019	10/30/2019	4/1/2019	9/15/2019
75084	75084IK	MX1469801	TBC D-LINE PORTION: SEGMENTATION O	\$ 6,148.60	\$	\$ 6,148.60		\$	\$ 6,148.60	\$ 35,524.80	\$ (29,376.20)	4/15/2019	3/1/2021	5/1/2019	
75084	75084IK	MX2168034	Mt Zion UG Exits - DKY2133	\$ 2,254.72	\$	\$ 2,254.72		\$	\$ 2,254.72	\$ 63,516.30	\$ (61,261.58)	12/17/2019	8/29/2020	12/1/2019	8/20/2020
75084	75084IK	KMHR	Manhole Lid Retrofit Replacement	\$ 802.63	\$	\$ 802.63		\$	\$ 802.63	\$ -	\$ 802.63	7/27/2017	12/31/2067	12/1/2019	
75084	75084IK	MX1816539	INFRASTRUCTURE FOR ARCADIA PHASE M	\$ 9,952.30	\$	\$ 9,952.30		\$	\$ 9,952.30	\$ 38,855.28	\$ (28,902.98)	5/14/2019	6/2/2020	7/1/2019	4/29/2020
75084	75084IK	MX1349088	INFRASTRUCTURE FOR SUBDIVISION D	\$ 44,354.03	\$	\$ 44,354.03		\$	\$ 44,354.03	\$ 37,826.78	\$ 6,527.25	2/22/2019	2/27/2020	2/1/2019	2/2/2020
75084	75084IK	MX1127586	INFRASTRUCTURE FOR ARBOR SPRINGS	\$ 1,239.98	\$	\$ 1,239.98		\$	\$ 1,239.98	\$ 8,730.50	\$ (7,490.52)	1/16/2019	5/31/2020	2/1/2019	4/27/2020
75084	75084IK	MX3045963	Declared Circuit - Donaldson 41 - 2	\$ 4,168.76	\$	\$ 4,168.76		\$	\$ 4,168.76	\$ 628,843.53	\$ (624,674.77)	9/9/2019	2/27/2031	11/1/2019	
75084	75084IK	MX2449322	JT-E-NORTH WALTON POINTE PH 4	\$ 14,195.04	\$	\$ 14,195.04		\$	\$ 14,195.04	\$ 15,882.20	\$ (1,687.16)	5/6/2019	4/26/2020	5/1/2019	3/8/2020
75084	75084IK	MX8452448	TBC - D-LINE PORTION: SEGMENTATION A	\$ 2,744.50	\$	\$ 2,744.50		\$	\$ 2,744.50	\$ 31,737.33	\$ (28,992.83)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX9955971	TMG-COMMERCIAL PRIMARY - 2505 TED E	\$ 165,266.02	\$	\$ 165,266.02		\$	\$ 165,266.02	\$ 142,956.61	\$ 22,309.41	12/19/2018	5/24/2019	1/1/2019	6/2/2019
75084	75084IK	MX0322031	LOAD GROWTH, LOAD TRANSFER AND TIE	\$ (6,518.71)	\$	\$ (6,518.71)		\$	\$ (6,518.71)	\$ 118,358.51	\$ (124,877.22)	6/4/2019	11/28/2019	6/1/2019	11/14/2019
75084	75084IK	MX3835592	MPO - 91 BANNER RD - COMM PERM EL	\$ (17,089.15)	\$	\$ (17,089.15)		\$	\$ (17,089.15)	\$ 50,873.74	\$ (67,962.89)	10/21/2019	9/3/2020	10/1/2019	8/27/2020
75084	75084IK	MX0706061	INFRASTRUCTURE FOR SUBDIVISION D	\$ 19,811.53	\$	\$ 19,811.53		\$	\$ 19,811.53	\$ 24,386.62	\$ (4,575.09)	12/19/2018	3/15/2020	10/1/2019	3/11/2020
75084	75084IK	MX8176166	JFS - PERM ELEC - LOGISTICS PARK 75	\$ 144,080.68	\$	\$ 144,080.68		\$	\$ 144,080.68	\$ 110,224.02	\$ 33,856.66	6/4/2019	12/19/2019	7/1/2019	12/19/2019
75084	75084IK	MX2180887	INFRASTRUCTURE FOR Canterng Hills	\$ 12,401.35	\$	\$ 12,401.35		\$	\$ 12,401.35	\$ 18,427.86	\$ (6,026.51)	5/20/2019	4/8/2020	6/1/2019	4/8/2020
75084	75084IK	MX2467744	TMG - COM PRIM/SEC/SVC - CVG CARGO	\$ 59,441.72	\$	\$ 59,441.72		\$	\$ 59,441.72	\$ 59,589.57	\$ (147.85)	5/8/2019	11/21/2019	7/1/2019	11/17/2019
75084	75084IK	MX1281268	JT-E-ARCADIA POA A - PHASE 2	\$ 33,370.59	\$	\$ 33,370.59		\$	\$ 33,370.59	\$ 23,673.14	\$ 9,697.45	1/25/2019	12/25/2019	8/1/2019	12/3/2019
75084	75084IK	KRNUUG	Removal of non-utilized infrastruc	\$ 3.36	\$	\$ 3.36		\$	\$ 3.36	\$ -	\$ 3.36	7/24/2018	3/31/2068	8/1/2019	
75084	75084IK	MX2210518	INFRASTRUCTURE FOR WHITESTONE LIN	\$ 11,059.30	\$	\$ 11,059.30		\$	\$ 11,059.30	\$ 16,781.72	\$ (5,722.42)	5/8/2019	5/21/2020	5/1/2019	3/29/2020
75084	75084IK	MX3267506	TJB RESIDENTIAL PRIMARY/SECONDARY/S	\$ 4,633.81	\$	\$ 4,633.81		\$	\$ 4,633.81	\$ 33,975.33	\$ (29,341.52)	11/8/2019	3/26/2020	12/1/2019	4/29/2020
75084	75084IK	MX4307495	JT-E-Steephchase Sec 18	\$ (7,642.00)	\$	\$ (7,642.00)		\$	\$ (7,642.00)	\$ 75,393.15	\$ (83,035.15)	10/21/2019	1/3/2021	11/1/2019	
75084	SG000440F	SGRFSKY	DEK Sectionalization	\$ 11,135.65	\$	\$ 11,135.65		\$	\$ 71,632.51	\$ 83.00	\$ 71,549.51	5/16/2016	12/31/2025	1/1/2017	
75084	DKY2017	D2017DL5	RUSD Donaldson Hwy Retire - DKY2017	\$ (10,308.85)	\$	\$ (10,308.85)		\$	\$ 2,783.18	\$ 12,270.87	\$ (9,487.69)	4/25/2017	4/30/2023	12/1/2017	
75084	DKY2017	D2017DL3	AM 21113304 Davidson Hwy - DKY2017	\$ 139,885.35	\$	\$ 139,885.35		\$	\$ 142,887.95	\$ 204,529.81	\$ (61,641.86)	4/17/2017	12/18/2020	7/1/2017	10/26/2020
75084	DKY2017	D2017DL1	TBC AM 21113152 Donaldson Hwy	\$ 2,128,151.21	\$	\$ 2,128,151.21		\$	\$ 2,201,654.81	\$ -	\$ 2,201,654.81	4/17/2017	3/31/2021	4/1/2017	
75084	DKY2017	D2017DL4	RUSD Donaldson Retire Erlanger Road	\$ 82.92	\$	\$ 82.92		\$	\$ 82.92	\$ 94,106.30	\$ (94,023.38)	4/25/2017	4/30/2021	3/1/2019	5/10/2021
75084	DKY2017	MX1131512	MXCONV-Donaldson 43 Instl UG Conduit	\$ 2,125,084.15	\$	\$ 2,125,084.15		\$	\$ 2,125,084.15	\$ 2,636,453.11	\$ (511,368.96)	11/9/2018	9/28/2020	4/1/2019	9/22/2020
75084	DKY2017	MXA113380	MXCONV-Donaldson Instl UG Cable DKY	\$ 310,146.17	\$	\$ 310,146.17		\$	\$ 310,146.17	\$ 1,304,605.52	\$ (994,459.35)	4/9/2019	11/26/2020	4/1/2019	10/19/2020
75084	DKY2017	D2017DL2	TBC RUSD Donaldson Install UG	\$ 664,739.55	\$	\$ 664,739.55		\$	\$ 664,739.55	\$ -	\$ 664,739.55	4/25/2017	3/31/2021	11/1/2019	
75084	DKY2019	MX2240021	Buffington 43 Ln Ext - DKY2019	\$ 29,679.78	\$	\$ 29,679.78		\$	\$ 47,908.52	\$ 108,589.89	\$ (60,681.37)	10/18/2017	3/31/2021	1/1/2018	3/16/2021
75084	DKY2019	MX2239929	Buffington 43 UB Pt 2 - DKY2019	\$ 137,038.63	\$	\$ 137,038.63		\$	\$ 147,785.10	\$ 84,712.23	\$ (63,072.87)	10/18/2017	3/30/2020	1/1/2018	4/6/2020
75084	DKY2019	MX2239981	TBC-Dixie 46 Ln Ext - DKY2019	\$ (12,271.62)	\$	\$ (12,271.62)		\$	\$ 781.08	\$ 183,148.71	\$ (182,367.63)	10/18/2017	6/30/2020	1/1/2018	
75084	DKY2019	MX2239971	Dixie 45 Ln Ext - DKY2019	\$ 16,680.25	\$	\$ 16,680.25		\$	\$ 42,884.15	\$ 145,406.88	\$ (102,522.73)	10/18/2017	3/31/2021	1/1/2018	3/14/2021
75084	DKY2019	MX1269760	Buffington 43 UG - DKY2019	\$ 12,141.07	\$	\$ 12,141.07		\$	\$ 19,270.46	\$ 20,243.51	\$ (973.05)	3/19/2018	5/1/2021	4/1/2018	3/29/2021
75084	DKY2019	D2019DL2	TBC AM 21269675 Rblnd Industrial Rd	\$ 424.25	\$	\$ 424.25		\$	\$ 30,355.15	\$ -	\$ 30,355.15	5/9/2017	12/31/2020	5/1/2017	
75084	DKY2019	D2019DL3	TBC AM 21269760 Rblnd Industrial Rd	\$ 184.83	\$	\$ 184.83		\$	\$ 13,223.56	\$ -	\$ 13,223.56	5/9/2017	12/31/2020	7/1/2017	
75084	DKY2019	MX2240623	Buffington 42 UB Trnsfr - DKY2019	\$ 14,895.97	\$	\$ 14,895.97		\$	\$ 25,729.62	\$ 11,669.98	\$ (14,059.64)	10/18/2017	10/29/2020	1/1/2018	10/19/2020
75084	DKY2019	D2019DL1	Dixie 45 46 Exits - DKY2019	\$ 376,692.28	\$	\$ 376,692.28		\$	\$ 397,876.07	\$ 263,109.52	\$ 134,766.55	5/9/2017	11/29/2019	7/1/2017	10/3/2019
75084	DKY2019	MX0840788	Dixie 45-46 Station Exits Overhead	\$ 76,966.36	\$	\$ 76,966.36		\$	\$ 76,966.36	\$ 38,462.25	\$ 38,504.11	3/22/2019	12/29/2019	6/1/2019	12/27/2019
75084	DKY2019	MX1269037	Dixie 45-46 Conduit												

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Budget End	Date Actual Start	Date Actual End
75084	SG000438F	SGSELFKY	DEK Segmentation & Automation	\$ 271,078.55	\$ 271,078.55	\$		\$	345,056.68	\$ 1.00	\$ 345,055.68	11/27/2017	12/31/2025	12/1/2017	
75084	SG000438F	SG438LIC	SG DEK YFA Device Licenses	\$ 58,596.20	\$ 58,596.20	\$		\$	103,661.30	\$ 8,250.00	\$ 95,411.30	6/11/2018	3/31/2020	7/1/2018	6/30/2020
75084	SG000438F	SG438DOTS	Distribution Operator Training Sim	\$ 6,132.01	\$ 6,132.01	\$		\$	6,132.01	\$ 1.00	\$ 6,131.01	10/31/2019	9/30/2021	10/1/2019	3/31/2022
75084	75084HW	KHWYR	Highway Relocations Reimb	\$ (15,411.39)	\$ (15,411.39)	\$		\$	90,133.52	\$ 80.00	\$ 90,053.52	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	MX9624173	RI-71/-71 & KY 536 Inneerchange	\$ 24.40	\$ 24.40	\$		\$	2,640.42	\$ 142,487.26	\$ (139,846.84)	9/6/2018	1/14/2021	9/1/2018	1/19/2021
75084	75084HW	KCOU	Make Ready Other Util Attachments	\$ 93,301.61	\$ 93,301.61	\$		\$	587,605.84	\$ 91.00	\$ 587,514.84	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	KCRFN	Customer Requested Mods Nonreimb	\$ 36,961.17	\$ 36,961.17	\$		\$	77,593.45	\$ 80.00	\$ 77,513.45	3/24/2017	12/31/2067	6/1/2018	
75084	75084HW	KCRFR	Customer Requested Mods Reimb	\$ (29,967.75)	\$ (29,967.75)	\$		\$	(41,876.08)	\$ 98.00	\$ (41,974.08)	3/24/2017	12/31/2067	11/1/2017	
75084	75084HW	KHWYN	Highway Relocations Nonreimb	\$ 287,297.52	\$ 287,297.52	\$		\$	428,492.60	\$ 80.00	\$ 428,412.60	3/24/2017	12/31/2067	10/1/2017	
75084	75084HW	MX9612876	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 953.28	\$ 953.28	\$		\$	5,831.79	\$ 132,976.53	\$ (127,144.74)	8/28/2018	1/30/2021	9/1/2018	1/27/2021
75084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 715,240.24	\$ 715,240.24	\$		\$	751,456.56	\$ 228.31	\$ 751,228.25	11/28/2017	3/18/2021	12/1/2017	2/21/2021
75084	75084HW	MX7090228	RI-6th St Beautification, underground	\$ 1,571.80	\$ 1,571.80	\$		\$	11,126.33	\$ 150,507.84	\$ (139,381.51)	4/10/2018	3/31/2022	4/1/2018	5/22/2022
75084	75084HW	MX7090285	RI-6th St Beautification, overhead	\$ 44,542.54	\$ 44,542.54	\$		\$	56,642.53	\$ 155,930.40	\$ (99,287.87)	4/10/2018	3/31/2022	4/1/2018	3/9/2022
75084	75084HW	MX9060418	I-71 /I-75 & KY 536 Interchange (D	\$ 1,412.89	\$ 1,412.89	\$		\$	34,556.86	\$ 68,431.55	\$ (33,874.69)	7/12/2018	9/30/2020	7/1/2018	7/26/2020
75084	75084HW	KMOC	Other Capital Modifications	\$ 42,713.52	\$ 42,713.52	\$		\$	50,897.79	\$ 80.00	\$ 50,817.79	3/24/2017	12/31/2067	7/1/2018	
75084	75084HW	MX8360139	MXCONV-RI-North Bend Road at World	\$ (69,813.02)	\$ (69,813.02)	\$		\$	(9,688.89)	\$ 59,842.81	\$ (69,531.70)	5/7/2018	6/1/2019	5/1/2018	1/16/2019
75084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 66,150.52	\$ 66,150.52	\$		\$	172,216.46	\$ 83,155.24	\$ 89,061.22	11/30/2017	6/1/2019	12/1/2017	5/21/2019
75084	75084HW	MX7752157	RI-Amsterdam Rd Road Improvement	\$ 399,081.57	\$ 399,081.57	\$		\$	399,876.47	\$ 163,902.06	\$ 235,974.41	11/6/2018	9/2/2019	11/1/2018	7/28/2019
75084	75084HW	MX1298730	RELO; 123 W 4TH; OVATION SITE A - P	\$ 18,708.25	\$ 18,708.25	\$		\$	18,708.25	\$ 44,193.76	\$ (25,485.51)	3/27/2019	11/28/2019	4/1/2019	12/30/2019
75084	75084HW	MX2513722	RI - PARK POINTE RELOCATION; AMSTER	\$ 214,646.66	\$ 214,646.66	\$		\$	214,646.66	\$ 429,103.61	\$ (214,456.95)	7/29/2019	3/1/2021	8/1/2019	3/3/2021
75084	75084HW	MX2483019	RI-Reconstruction of the I-75/71 Ri	\$ 102,827.86	\$ 102,827.86	\$		\$	102,827.86	\$ 383,026.87	\$ (280,199.01)	5/6/2019	6/17/2021	5/1/2019	6/14/2021
75084	75084HW	MX1072194	Wendell H. Ford Blvd. Utility Reloc	\$ (110,022.72)	\$ (110,022.72)	\$		\$	(110,022.72)	\$ 144,128.97	\$ (254,151.69)	2/6/2019	11/15/2019	5/1/2019	10/9/2019
75084	75084HW	MX2388911	RSC - Design - 602 Altamont Ave	\$ 210,767.70	\$ 210,767.70	\$		\$	210,767.70	\$ 81,750.88	\$ 129,016.82	7/23/2019	2/13/2020	8/1/2019	3/26/2020
75084	75084HW	MX2481408	RI-Reconstruction of the (-75/71 Ri	\$ 229,401.27	\$ 229,401.27	\$		\$	229,401.27	\$ 343,628.23	\$ (114,226.96)	5/6/2019	2/25/2021	5/1/2019	2/2/2021
75084	75084HW	MX2481659	RI-Reconstruction of the I-75/71	\$ 15,803.74	\$ 15,803.74	\$		\$	15,803.74	\$ 522,132.65	\$ (506,328.91)	5/6/2019	2/25/2021	6/1/2019	1/27/2021
75084	75084HW	MX0791880	JFS - JOHN R GREEN - PHASE 1	\$ 51,464.86	\$ 51,464.86	\$		\$	51,464.86	\$ 174,890.10	\$ (123,425.24)	2/11/2019	2/27/2020	2/1/2019	2/23/2020
75084	75084HW	MX3659710	RELO; 123 W 4TH; OVATION SITE A - P	\$ (172,547.75)	\$ (172,547.75)	\$		\$	(172,547.75)	\$ 83,683.41	\$ (256,231.16)	9/18/2019	3/30/2020	12/1/2019	8/20/2020
75084	75084HW	MX2906263	OH CABLE CLEARS ISSUES REPLACE	\$ 3,024.56	\$ 3,024.56	\$		\$	3,024.56	\$ 57,085.10	\$ (54,060.54)	6/24/2019	5/13/2020	11/1/2019	4/21/2020
75084	75084HW	MX3300657	MT.ZION @ HEMPSTEAD - CONDUIT & C	\$ 21,695.31	\$ 21,695.31	\$		\$	21,695.31	\$ 62,826.31	\$ (41,131.00)	7/11/2019	11/1/2019	7/1/2019	11/17/2019
75084	75084HW	MX1096567	Exhibit A DEK 1212MCI054SDEK, MAKE-	\$ (21,720.43)	\$ (21,720.43)	\$		\$	(21,720.43)	\$ 49,290.40	\$ (71,010.83)	8/23/2019	2/23/2020	8/1/2019	1/26/2020
75084	75084HW	MX2288324	HANDS PK @ CRYSTAL LAKE DR, RELOCAT	\$ 4.46	\$ 4.46	\$		\$	4.46	\$ 159,886.58	\$ (159,882.12)	10/3/2019	10/12/2020	10/10/2019	8/12/2020
75084	75084HW	MX1276918	KY 536 - Mt.ZION Rd. (CABLE WORK)	\$ 4,194.28	\$ 4,194.28	\$		\$	4,194.28	\$ 225,364.83	\$ (221,170.55)	2/4/2019	12/24/2020	2/1/2019	10/28/2020
75084	75084HW	MX3147077	HW Crossing Removal - DKYHW2672	\$ 68.65	\$ 68.65	\$		\$	68.65	\$ 436.56	\$ (367.91)	6/26/2019	8/1/2020	8/1/2019	10/6/2020
75084	75084HW	MX1277017	KY 536 - Mt. ZION Rd. (CONDUIT WORK	\$ 3,841.38	\$ 3,841.38	\$		\$	3,841.38	\$ 132,813.99	\$ (128,972.61)	2/4/2019	11/12/2020	2/1/2019	11/1/2020
75084	75084HW	MX2423627	KY 17 S/O GLEASON RD, RELOCATION HIG	\$ 106,725.91	\$ 106,725.91	\$		\$	106,725.91	\$ 90,074.95	\$ 16,650.96	10/2/2019	3/16/2020	10/1/2019	4/1/2020
75084	75084HW	MX1276812	KY 536 (OH WORK)	\$ 175,685.07	\$ 175,685.07	\$		\$	175,685.07	\$ 137,747.11	\$ 37,937.96	2/4/2019	1/30/2021	2/1/2019	1/27/2021
75084	75084HW	SGD0M53F	SGDM53SW DEE DMS 3 S Upgrade - Software	\$ 16,316.91	\$ 16,316.91	\$		\$	242,695.68	\$ 210,242.00	\$ 32,453.68	11/19/2015	1/31/2021	9/1/2016	12/31/2019
75084	KECF20154	KECF20154	DEC 8920154 Kenton 46	\$ (30,813.58)	\$ (30,813.58)	\$		\$	507.46	\$ 150,467.62	\$ (149,960.16)	10/23/2015	12/31/2020	9/1/2016	
75084	CP185UBK	MX8667739	Marshall TB1 replace X0,1,2,3 Bushi	\$ 6,744.98	\$ 6,744.98	\$		\$	12,606.49	\$ 9,204.03	\$ 3,402.46	6/5/2018	3/30/2020	8/1/2018	1/14/2020
75084	CP185UBK	MX8693329	CAPITAL Richwood TB2 replace H2, X2	\$ 104.56	\$ 104.56	\$		\$	7,481.32	\$ 9,907.33	\$ (2,426.01)	6/8/2018	3/31/2021	10/1/2018	8/16/2020
75084	CP185UBK	MX8693627	CAPITAL Richwood TB3 replace X3 Bus	\$ 3,952.17	\$ 3,952.17	\$		\$	6,387.89	\$ 3,280.81	\$ 3,107.08	6/8/2018	3/31/2022	10/1/2018	8/31/2022
75084	CP185UBK	MX0093848	CAPITAL Kenton TB3 replace one bad	\$ (500.22)	\$ (500.22)	\$		\$	(0.00)	\$ 466.04	\$ (466.04)	10/9/2018	12/31/2019	11/1/2018	
75084	CP185UBK	MX0106047	CAPITAL White Tower TB1 replace two	\$ 861.77	\$ 861.77	\$		\$	1,958.27	\$ 882.31	\$ 1,075.96	10/10/2018	3/31/2020	11/1/2018	10/24/2019
75084	CP185UBK	MX8593684	CAPITAL Bellevue TB1 repl 13kV Arre	\$ (3.20)	\$ (3.20)	\$		\$	997.00	\$ 856.83	\$ 140.17	6/1/2018	10/1/2019	6/1/2018	3/4/2019
75084	CP185UBK	MX0076115	CAPITAL Dixie TB2 replace one bad f	\$ 847.21	\$ 847.21	\$		\$	1,371.05	\$ 466.04	\$ 905.01	10/8/2018	3/31/2020	10/1/2018	10/24/2019
75084	CP185UBK	MX0077066	CAPITAL Crescent TB2 replace one ba	\$ 731.45	\$ 731.45	\$		\$	1,331.76	\$ 447.05	\$ 884.71	10/9/2018	3/31/2020	11/1/2018	10/24/2019
75084	CP185UBK	MX0090746	CAPITAL Bellevue TB1 replace one ba	\$ 176.09	\$ 176.09	\$		\$	776.40	\$ 447.05	\$ 329.35	10/9/2018	3/31/2020	11/1/2018	11/26/2019
75084	CP185UBK	MX0089995	CAPITAL Buffington TB7 replace one	\$ 544.78	\$ 544.78	\$		\$	1,254.02	\$ 540.75	\$ 713.27	10/9/2018	3/31/2020	11/1/2018	6/5/2019
75084	CP185UBK	MX0089985	CAPITAL Claryville TB1 replace one	\$ (1.76)	\$ (1.76)	\$		\$	771.64	\$ 466.04	\$ 305.60	10/9/2018	3/31/2019	11/1/2018	3/12/2019
75084	CP185UBK	MX1432670	CAPITAL Alexandria South TB1 replac	\$ 6,884.29	\$ 6,884.29	\$		\$	6,884.29	\$ 73,242.45	\$ (66,358.16)	2/12/2019	3/31/2020	6/1/2019	1/7/2020
75084	CP185UBK	MX1450766	CAPITAL Constance TB2 replace HS Ar	\$ 3,536.46	\$ 3,536.46	\$		\$	3,536.46	\$ 3,795.57	\$ (259.11)	2/12/2019	3/31/2022	3/1/2019	
75084	CP185UBK	MX1464046	CAPITAL Richwood TB2 replace HS & L	\$ 1,985.16	\$ 1,985.16	\$		\$	1,985.16	\$ 3,468.26	\$ (1,483.10)	2/12/2019	3/31/2021	3/1/2019	8/16/2020
75084	CP185UBK	MX1488550	CAPITAL Wilder TB4 replace X0, X1,	\$ 17,815.43	\$ 17,815.43	\$		\$	17,815.43	\$ 17,460.92	\$ 354.51	2/12/2019	3/31/2022	3/1/2019	
75084	CP185UBK	MX1434007	CAPITAL Altas TB1 replace HS LA's	\$ 2,406.99	\$ 2,406.99	\$		\$	2,406.99	\$ 2,618.11	\$ (211.12)	2/12/2019	3/31/2021	4/1/2019	7/15/2020
75084	CP185UBK	MX1464324	CAPITAL Richwood TB3 replace HS Arr	\$ 1,534.61	\$ 1,534.61	\$		\$	1,534.61	\$ 2,837.22	\$ (1,302.61)	2/12/2019	3/31/2022	6/1/2019	8/31/2022
75084	CP185UBK	MX1543301	CAPITAL Wilder TB1 replace X1, X2,	\$ 21,316.56	\$ 21,316.56	\$		\$	21,316.56	\$ 20,594.56	\$ 722.00	2/14/2019	3/31/2021	9/1/2019	3/14/2021
75084	CP185UBK	MX1488496	CAPITAL Wilder TB1 replace H & X &	\$ 6,053.48	\$ 6,053.48	\$		\$	6,053.48	\$ 5,761.61	\$ 291.87	2/12/2019	3/31/2021	3/1/2019	3/14/2021
75084	TKY2204	T2204D51	Buffington Rcfgr 4. 5 - TKY2204	\$ 864,368.80	\$ 864,368.80	\$		\$	950,427.89	\$ 2,109,259.00	\$ (1,158,831.11)	5/2/2018	2/20/2021	6/1/2018	3/30/2021
75084	KARF51805	KARF51805	LAR 10851805 Wilder 44	\$ 817,142.44	\$ 817,142.44	\$		\$	917,627.57	\$ 313,344.88	\$ 604,282.69	7/26/2016	3/31/2020	9/1/2016	12/17/2019
75084	TLRKY	TLRKY24	FIF 2 P1 poles CA9-18 and CA9-922	\$ 130,410.48	\$ 130,410.48	\$		\$	130,410.48	\$ 143,159.00	\$ (12,748.52)	6/12/2019	10/16/2019	6/1/2019	10/2/2019
75084	TKY1791	T1791D51	Villa TB2 and Bus 2 Swgr Rpl - TKY1	\$ 354,212.77	\$ 354,212.77	\$		\$	954,908.28	\$ 2,193,964.25	\$ (1,239,055.97)	5/17/2017	7/14/2020	7/1/2017	8/24/2020
75084	TKY1791	T1791T51	Villa 69KV Bus 1 CCVT Rpl - TKY1791	\$ 1,109,361.68	\$ 1,109,361.68	\$		\$	1,410,158.18	\$ 814,297.47	\$ 595,860.71	7/25/2020	8/1/2020	8/1/2017	8/24/2020
75084	TKY1791	MX4426283	Villa Distribution Layout - TKY1791	\$ 16,922.											

Duke Energy Kentucky Electric
 Year 2019

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IL	KSMCELL	Outdoor Lighting Small Cell Regulat	\$ 11,005.31	\$ 11,005.31	\$ -			\$ 11,005.31	\$ -	\$ 11,005.31	9/20/2017	4/1/2067	3/1/2019	
75084	75084IL	KBANNER	DEK Streetlight Electric Banners	\$ 1,376.74	\$ 1,376.74	\$ -			\$ 1,376.74	\$ -	\$ 1,376.74	9/20/2017	4/1/2067	9/1/2019	
75084	75084IL	MX0211957	TRANSPORT DR UPS BUILDING INSTALL	\$ 8,841.44	\$ 8,841.44	\$ -			\$ 8,841.44	\$ 36,637.07	\$ (27,795.63)	4/12/2019	3/30/2020	4/1/2019	4/5/2020
75084	75084IL	MX2019094	JFS - STREET LIGHT PROJECT -CITY OF	\$ (86,393.56)	\$ (86,393.56)	\$ -			\$ (86,393.56)	\$ 49,935.78	\$ (136,329.34)	6/6/2019	3/31/2021	6/1/2019	
75084	75084IL	MX0047542	AREA LIGHT PRIVATE REMOVE/INSTALL	\$ 224,581.65	\$ 224,581.65	\$ -			\$ 224,581.65	\$ 141,991.50	\$ 82,590.15	11/6/2018	12/29/2019	1/1/2019	12/11/2019
75084	75084IL	MX9473912	SMILE BLDG LIGHTING ERLANGER	\$ 38,642.21	\$ 38,642.21	\$ -			\$ 38,642.21	\$ 142,289.25	\$ (103,647.04)	3/25/2019	9/30/2019	4/1/2019	9/29/2019
75084	75084IL	MX2753298	MANHATTAN HARBOUR 17 STREETLIGHTS	\$ 128,311.93	\$ 128,311.93	\$ -			\$ 128,311.93	\$ 109,328.27	\$ 18,983.66	6/21/2019	2/13/2020	7/1/2019	1/14/2020
75084	SG000468F	SG468MDM	SG DEK Next Gen Cellular	\$ 332,811.45	\$ 332,811.45	\$ -			\$ 429,570.90	\$ 1,684,462.49	\$ (1,254,891.59)	10/10/2017	3/31/2026	1/1/2018	8/24/2022
75084	KIAF05495	KIA705495	DA 10705495 Alexandria So	\$ (35.66)	\$ (35.66)	\$ -			\$ 5,898.08	\$ 53,637.18	\$ (47,739.10)	1/4/2017	3/1/2019	4/1/2017	1/8/2019
75084	KECF20153	KEC920153	DC 8920153 Bellevue 42	\$ 354,035.08	\$ 354,035.08	\$ -			\$ 369,924.62	\$ 298,274.18	\$ 71,650.44	10/23/2015	3/31/2020	9/1/2016	1/7/2020
75084	75084VM	VDHAZPGKY	VDHAZPGKY	\$ 325,847.23	\$ 325,847.23	\$ -			\$ 678,779.45	\$ -	\$ 678,778.45	5/25/2017	12/31/2050	1/1/2018	
75084	75084VM	VDREMVCCKY	VDREMVCCKY	\$ 679,759.88	\$ 679,759.88	\$ -			\$ 919,732.58	\$ 1.00	\$ 919,731.58	5/25/2017	12/30/2050	1/1/2018	
75084	SG000586F	SGDLSKY	RUSD DEK D-Line Switch Replacement	\$ (25,399.23)	\$ (25,399.23)	\$ -			\$ 272,301.65	\$ 94.00	\$ 272,207.65	12/19/2016	12/31/2025	5/1/2017	
75084	DKY2134	D2134DL2	AM 21801679 Oakbrook 42	\$ 1,784,825.09	\$ 1,784,825.09	\$ -			\$ 1,806,779.96	\$ 529,469.63	\$ 1,277,310.33	7/25/2017	12/31/2019	3/1/2018	3/19/2020
75084	SG000794F	SG794DES	DEK Land Mobile Radio Design	\$ (56,438.41)	\$ (56,438.41)	\$ -			\$ 1,232.61	\$ 154,508.56	\$ (153,275.95)	6/15/2018	3/1/2025	6/1/2018	2/28/2021
75084	SG000435F	SGCAPATKY	DEK Cap Automation	\$ 61,136.68	\$ 61,136.68	\$ -			\$ 81,539.09	\$ 83.00	\$ 81,456.09	5/16/2016	12/31/2025	1/1/2017	
75084	SG000435F	MX1848370	TBC MXC ONV-Capacitor Automation HAN	\$ 2,243.59	\$ 2,243.59	\$ -			\$ 2,243.59	\$ 116,060.84	\$ (113,817.25)	5/1/2019	9/1/2022	6/1/2019	
75084	SG000439F	SGGENSWKY	DEK Switchgear Upgrades-Automation	\$ 8,824.87	\$ 8,824.87	\$ -			\$ 12,613.32	\$ 83.00	\$ 12,530.32	5/16/2016	12/31/2025	1/1/2017	
75084	SG000744F	SG744MTR	DEK GridWAN	\$ 8,997.90	\$ 8,997.90	\$ -			\$ 11,160.62	\$ 248,821.93	\$ (237,661.31)	5/25/2018	12/31/2021	7/1/2018	
75084	SG000744F	SG744BLK	DEK GridWAN	\$ 113,243.04	\$ 113,243.04	\$ -			\$ 114,890.50	\$ 248,821.93	\$ (133,931.43)	5/25/2018	3/31/2031	11/1/2018	
75084	FARCOSSW	ARCOSSSW	ARCOS System Outage Project	\$ 16,492.90	\$ 16,492.90	\$ -			\$ 130,895.26	\$ 129,249.00	\$ 1,646.26	6/10/2018	7/1/2022	7/1/2018	3/31/2022
75084	TOUTKY	OUT69KY	KY T-line Emergency Repl on 69KV	\$ 20,214.39	\$ 20,214.39	\$ -			\$ 81,602.95	\$ 6.00	\$ 81,596.95	1/17/2017	12/31/2050	1/1/2017	
75084	TOUTKY	TOUTKY01	Servc rest P1 Due to high winds on	\$ 63,719.92	\$ 63,719.92	\$ -			\$ 216,726.66	\$ 18,000.00	\$ 198,726.66	2/9/2018	11/1/2018	3/21/2021	
75084	TOUTKY	TOUTKY03	Auto Damage 6761 Pole 5G-328 Stub P	\$ (5,999.57)	\$ (5,999.57)	\$ -			\$ 7,130.23	\$ 18,000.00	\$ (10,869.77)	4/9/2018	9/1/2019	5/1/2018	2/27/2019
75084	TOUTKY	MX1476595	F966 X-fer UB for 2 - P1 wood to st	\$ 734.20	\$ 734.20	\$ -			\$ 734.20	\$ 2,794.53	\$ (2,060.33)	2/7/2019	7/30/2021	12/1/2019	6/3/2021
75084	TOUTKY	MX1040009	F6785 P1 Pole replace 36BN-350	\$ 6,232.23	\$ 6,232.23	\$ -			\$ 6,232.23	\$ 9,054.07	\$ (2,821.84)	1/2/2019	9/1/2019	1/1/2019	5/20/2019
75084	TOUTKY	TOUTKY06	2019 Storm #5 restorations for 5966	\$ (22.51)	\$ (22.51)	\$ -			\$ (22.51)	\$ -	\$ (22.51)	3/21/2019	6/1/2020	6/1/2019	
75084	TOUTKY	TOUTKY05	F5967 Autodamage 1 P1 pole replace	\$ 38,503.50	\$ 38,503.50	\$ -			\$ 38,503.50	\$ 55,812.00	\$ (17,308.50)	3/7/2019	1/18/2020	3/1/2019	6/29/2019
75084	PRTF A	KYPRTF2	PRTOH P1 Cir 6763 HLP626	\$ 215.36	\$ 215.36	\$ -			\$ 11,653.16	\$ 27,000.00	\$ (15,346.84)	12/22/2016	3/31/2021	4/1/2018	
75084	DKY2198	MX7274805	Constance 41 LN Ext PME at sub - DK	\$ 253,435.70	\$ 253,435.70	\$ -			\$ 259,297.64	\$ 92,830.61	\$ 166,467.03	3/20/2018	2/24/2020	6/1/2018	2/23/2020
75084	DKY2198	MX7274731	Constance 41 Ln Ext Cable - DKY2198	\$ 1,528,514.84	\$ 1,528,514.84	\$ -			\$ 1,634,730.11	\$ 762,323.62	\$ 872,406.49	3/20/2018	3/30/2020	8/1/2018	1/28/2020
75084	DKY2198	MX7274526	Constance 41 Ln Ext P1 - DKY2198	\$ 1,033,417.99	\$ 1,033,417.99	\$ -			\$ 1,645,440.47	\$ 951,049.63	\$ 694,390.84	3/20/2018	9/1/2019	4/1/2018	7/27/2018
75084	DKY2198	MX7274611	Constance 41-43 LN Ext Pt III - DKY2	\$ 3,427,774.80	\$ 3,427,774.80	\$ -			\$ 3,495,416.11	\$ 186,281.75	\$ 3,309,134.36	3/20/2018	12/29/2018	3/1/2018	12/5/2019
75084	DKY2198	MX7274670	Constance 41-43 LN Ext Pt III - DKY	\$ 1,048,489.76	\$ 1,048,489.76	\$ -			\$ 1,391,992.53	\$ 778,204.80	\$ 613,787.73	3/20/2018	9/1/2019	4/1/2018	8/4/2019
75084	DKY2198	DKY219802	Constance 41-43 Feeder Exit Reloc	\$ 74,559.34	\$ 74,559.34	\$ -			\$ 74,559.34	\$ 176,913.00	\$ (102,353.66)	2/4/2019	1/25/2020	2/1/2019	1/9/2020
75084	DKY2198	MX9545158	Constance Remove Existing OH - DKY2	\$ 98,420.02	\$ 98,420.02	\$ -			\$ 98,420.02	\$ 177,911.29	\$ (79,491.27)	8/22/2018	6/29/2022	11/1/2019	6/16/2022
75084	SG000432F	SGRUCKY	DEK Cable Replacement	\$ 2,515.45	\$ 2,515.45	\$ -			\$ 2,613.95	\$ 83.00	\$ 2,530.95	5/16/2016	12/31/2025	1/1/2017	
75084	TKY1901	T1901TS1	Buffington TB1 Rpl - TKY1901	\$ 2,057,552.71	\$ 2,057,552.71	\$ -			\$ 2,325,806.63	\$ 2,785,992.00	\$ (460,185.37)	12/14/2017	3/3/2020	2/1/2018	2/15/2020
75084	TKY1901	TKY190101	Rpl TPU Relays for TB7	\$ 95,940.98	\$ 95,940.98	\$ -			\$ 142,175.02	\$ 451,134.00	\$ (308,958.98)	7/30/2018	6/7/2021	7/1/2018	7/7/2021
75084	TKY1901	T1901DS1	Buffington Swgr Rpl - TKY1901	\$ 2,317,577.41	\$ 2,317,577.41	\$ -			\$ 2,775,964.04	\$ 3,344,657.00	\$ (568,692.96)	12/4/2017	1/14/2020	4/1/2018	2/15/2020
75084	TKY1901	MX3850173	TBC Buffington 43 UGFE Rpl - T	\$ 7,022.69	\$ 7,022.69	\$ -			\$ 7,022.69	\$ -	\$ 7,022.69	8/29/2019	3/1/2021	10/1/2019	
75084	TKY1901	MX3850088	Buffington 41 UGFE Rpl - TKY1901	\$ 95,945.28	\$ 95,945.28	\$ -			\$ 95,945.28	\$ 12,112.08	\$ 83,833.20	8/29/2019	3/30/2020	10/1/2019	2/11/2020
75084	TKY1901	MX3850163	Buffington 42 UGFE Rpl - TKY1901	\$ 51,623.42	\$ 51,623.42	\$ -			\$ 51,623.42	\$ -	\$ 51,623.42	8/29/2019	3/31/2022	9/1/2019	
75084	TKY2272	T2227TL2	F5967 Decoursey Pole Repl TL	\$ 6,007.27	\$ 6,007.27	\$ -			\$ 18,264.49	\$ 6,725,687.00	\$ (6,707,422.51)	4/30/2018	10/13/2025	9/1/2018	
75084	TKY2227	T2227TL1	F5967 Claryville Pole Repl TL	\$ 222,852.35	\$ 222,852.35	\$ -			\$ 227,888.81	\$ 7,186,714.00	\$ (6,958,825.19)	4/30/2018	11/8/2025	9/1/2018	
75084	TKY2227	TKY222702	F5967 Hwy 177 Decoursey Sub	\$ 3,133.75	\$ 3,133.75	\$ -			\$ 3,133.75	\$ -	\$ 3,133.75	4/29/2019	10/3/2025	7/1/2019	
75084	TKY2227	TKY222701	F5967 Licking River Crossing Marsh	\$ 6,953.57	\$ 6,953.57	\$ -			\$ 6,953.57	\$ -	\$ 6,953.57	4/29/2019	10/3/2025	10/1/2019	
75084	SG000792F	SG792SW	SG DEE Gen Liab Claim Analytic - 792	\$ 31,646.15	\$ 31,646.15	\$ -			\$ 35,388.81	\$ 22,428.18	\$ 12,960.63	7/25/2018	3/31/2020	7/1/2018	2/29/2020
75084	KECF20155	KEC920155	DEC 8920155 Oakbrook 41	\$ 57,226.55	\$ 57,226.55	\$ -			\$ 69,950.20	\$ 18,342.29	\$ 51,607.91	10/26/2015	10/20/2020	9/1/2016	10/7/2020
75084	ICPRJ0DSTR	ICCONSTR	Interconnection Capital Project	\$ 509.23	\$ 509.23	\$ -			\$ 509.23	\$ 1.00	\$ 508.23	9/28/2017	9/30/2030	10/1/2017	
75084	ICPRJ0DSTR	ICCONSTR	Interconnection Capital Project	\$ 6,554.86	\$ 6,554.86	\$ -			\$ 6,554.86	\$ 1.00	\$ 6,553.86	9/28/2017	9/30/2030	10/1/2017	
75084	SG000795F	SG795SW	SG DEE Auto Mter Provisioning - 795	\$ 9,513.39	\$ 9,513.39	\$ -			\$ 10,811.34	\$ 13,121.00	\$ (2,309.66)	7/3/2018	2/15/2020	10/1/2018	3/31/2020
75084	KYTOOLF	TKYTOOLF	Transmission Capital Tool Purchases	\$ 14,240.63	\$ 14,240.63	\$ -			\$ 168,022.87	\$ 100.00	\$ 167,922.87	11/16/2017	12/31/2050	11/1/2017	
75084	SG990113F	SGCOWOSKY	SG-Sec OH Wire Cor Replcmnt DMWKY	\$ 23,434.76	\$ 23,434.76	\$ -			\$ 72,932.00	\$ 1.00	\$ 72,931.00	4/3/2017	12/31/2050	3/1/2018	
75084	CP177BRK	177B17	Kentucky Univ Repl Bk4 Bush	\$ (276.84)	\$ (276.84)	\$ -			\$ 17,112.84	\$ 15,322.35	\$ 1,790.49	3/23/2017	3/31/2019	10/1/2017	7/31/2018
75084	CP177BRK	MX6575892	Empire Repl H1, H2, H3 bushings on	\$ 7,409.05	\$ 7,409.05	\$ -			\$ 7,409.05	\$ 10,697.21	\$ (3,288.16)	12/7/2017	3/31/2021	11/1/2019	8/4/2020
75084	SG000770F	SG770MAS	2018 MAS Radio	\$ 94,847.73	\$ 94,847.73	\$ -			\$ 152,505.32	\$ 112,986.00	\$ 39,519.32	2/13/2018	3/31/2019	2/1/2018	
75084	SG000797F	SG797SVRS	SG DEE FND Upgrade - 797	\$ 2,445.23	\$ 2,445.23	\$ -			\$ 6,433.18	\$ 2,476.00	\$ 3,957.18	8/14/2018	7/6/2020	9/1/2018	6/11/2020
75084	SG000797F	SG797SW	SG DEE FND Upgrade - 797	\$ 20,653.69	\$ 20,653.69	\$ -			\$ 23,280.21	\$ 18,436.00	\$ 4,844.21	8/14/2018	7/6/2020	9/1/2018	6/11/2020
75084	SG000437F	SGHYDRKY	DEK Recloser Replacements	\$ 1,023.86	\$ 1,023.86	\$ -			\$ 2,948.66	\$ 83.00	\$ 2,865.66	5/16/2016	12/31/2025	10/1/2016	
75084	ETERRASRC	E-TERRASR	Modeling Tool e-terrasource	\$ 51,961.28	\$ 51,961.28	\$ -			\$ 72,632.56	\$ 264,721.28	\$ (192,088.72)	8/9/2018	11/30/2019	8/1/2018	1/15/2020
75084	DEMERKY	MX7048752	Covington Repl Cooling Fans TB1	\$ 749.91	\$ 749.91	\$ -			\$ 13,116.32	\$ 7,451.28	\$ 5,665.04	1/23/2018	3/31/2020	1/1/2018	10/26/2019
75084	DEMERKY	MX1490615	CAPITAL Villa TB1 replace XO, X1, X	\$ 6,843.60	\$ 6,843.60	\$ -			\$ 6,843.60	\$ 9,790.92	\$ (2,947.32)	2/12/2019	3/31/2021	6/1/2019	12/30/2020
75084	DEMERKY	BUFF45	Buffinton Repl Bk45 CT's	\$ 65,1											

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	M180077	M18007704	Oakbrook Substation	\$ 839,724.55	\$	\$ 839,724.55		\$	\$ 841,545.00	\$ 6,995,209.00	\$ (6,153,664.00)	11/8/2018	2/6/2021	12/1/2018	2/9/2021
75084	M180077	M18007705	138KV Oakbrook to Aero Line	\$ 71,394.60	\$	\$ 71,394.60		\$	\$ 71,809.41	\$ 1,813,500.00	\$ (1,741,698.59)	11/8/2018	2/5/2021	12/1/2018	2/11/2021
75084	M180077	M18007703	138KV F23983 Woodspoint to Aero	\$ 359.90	\$	\$ 359.90		\$	\$ 774.71	\$ -	\$ 774.71	11/8/2018	12/27/2020	12/1/2018	
75084	M180077	M18007701	Woodspoint Substation	\$ 33,228.91	\$	\$ 33,228.91		\$	\$ 33,390.94	\$ -	\$ 33,390.94	11/8/2018	2/19/2021	12/1/2018	
75084	M180077	M18007708	138KV F6782 D-Line to Woodspoint	\$ 2.21	\$	\$ 2.21		\$	\$ 2.21	\$ -	\$ 2.21	2/6/2019	2/6/2021	8/1/2019	
75084	M180077	MX4580155	Oakbrook D-Flow Relo - M180077	\$ 26,697.31	\$	\$ 26,697.31		\$	\$ 26,697.31	\$ 80,415.64	\$ (53,718.33)	10/30/2019	10/4/2020	11/1/2019	8/30/2020
75084	M180077	M18007707	Buffington Relay Upgrade for 6763	\$ 91,679.25	\$	\$ 91,679.25		\$	\$ 91,679.25	\$ 284,384.67	\$ (192,705.42)	1/28/2019	10/18/2020	3/1/2019	8/20/2020
75084	KHRF44679	KHRF44679	RI 9744679 6th St e/o Cra	\$ 1,030.98	\$	\$ 1,030.98		\$	\$ (0.00)	\$ -	\$ (0.00)	2/5/2016	3/31/2020	2/1/2016	
75084	DKY2131	D2131D1L3	AM 21798304 Hands 45	\$ 444.56	\$	\$ 444.56		\$	\$ 19,535.11	\$ 217,039.47	\$ (197,504.36)	7/25/2017	7/16/2020	11/1/2017	7/16/2020
75084	DKY2131	D2131D1L1	AM 21797163 Hands 45 - DKY2131	\$ 486,575.48	\$	\$ 486,575.48		\$	\$ 66,303.54	\$ 378,745.87	\$ 227,557.67	7/25/2017	12/14/2019	10/1/2017	11/24/2019
75084	DKY2131	D2131D1L2	AM 21798154 Kenton 42	\$ 866.82	\$	\$ 866.82		\$	\$ 866.82	\$ 179,482.88	\$ (178,616.06)	7/25/2017	11/26/2020	4/1/2019	10/7/2020
75084	TKY2188	MX9749639	TBC Augustine F5985 12KV Rbld UB	\$ 1,392.36	\$	\$ 1,392.36		\$	\$ 7,741.92	\$ -	\$ 7,741.92	9/7/2018	12/31/2020	11/1/2018	
75084	TKY2188	T2188D51	Augustine_instl22_4MVA XTR - TKY2	\$ 284,672.13	\$	\$ 284,672.13		\$	\$ 3,214,001.92	\$ 2,593,925.42	\$ 620,076.50	7/6/2017	2/15/2019	7/1/2017	1/27/2019
75084	SG00359F	SG359S9W	SG SADM Software - 359	\$ 21,453.66	\$	\$ 21,453.66		\$	\$ 29,200.81	\$ 227,863.84	\$ (198,663.03)	9/27/2018	12/1/2022	9/1/2018	
75084	SG00359F	SG359HW	SG SADM Hardware - 359	\$ 79.68	\$	\$ 79.68		\$	\$ 79.68	\$ 11,355.38	\$ (11,275.70)	9/28/2018	12/1/2022	1/1/2019	
75084	SG00359F	SG359S9W2	SG SADM Software - 359	\$ 59,665.21	\$	\$ 59,665.21		\$	\$ 59,665.21	\$ 227,863.84	\$ (168,198.63)	8/15/2019	12/1/2022	9/1/2019	
75084	SG00359F	SG359S9ND	SG SADM SW New Device Driver - 359	\$ 0.07	\$	\$ 0.07		\$	\$ 0.07	\$ -	\$ 0.07	9/28/2018	5/1/2020	7/1/2019	
75084	DKY2132	DKY213201	Longbranch EKPC 138KV Loop TS	\$ 153,041.93	\$	\$ 153,041.93		\$	\$ 162,402.38	\$ 1,583,233.98	\$ (1,420,831.60)	6/21/2018	7/5/2021	9/1/2018	8/4/2021
75084	DKY2132	DKY213202	Longbranch Inst XFMR 2 DS	\$ 275,215.99	\$	\$ 275,215.99		\$	\$ 275,215.99	\$ 3,128,772.08	\$ (2,853,556.09)	6/21/2018	8/9/2021	2/1/2019	9/8/2021
75084	DKY2132	DKY213203	Longbranch EKPC CIR 6785 TL	\$ 3,906.57	\$	\$ 3,906.57		\$	\$ 3,906.57	\$ 127,025.26	\$ (123,118.69)	6/21/2018	9/7/2021	5/1/2019	8/4/2021
75084	TKY1904	TKY190402	Blackwell F6761 Rel Rpl	\$ 10,233.09	\$	\$ 10,233.09		\$	\$ 10,598.14	\$ -	\$ 10,598.14	8/30/2018	12/8/2025	12/1/2018	
75084	TKY1904	TKY190401	Buffington F6761 Rel Rpl	\$ 15,329.96	\$	\$ 15,329.96		\$	\$ 15,329.96	\$ -	\$ 15,329.96	8/30/2018	6/20/2025	1/1/2019	
75084	SGAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$ 0.06	\$	\$ 0.06		\$	\$ 51,858.36	\$ 250,000.00	\$ (198,141.64)	6/17/2014	2/20/2016	6/1/2014	3/31/2015
75084	SGETOASF	SGETOAS	SG TOA Replacement Software	\$ 112,108.68	\$	\$ 112,108.68		\$	\$ 599,889.38	\$ 208,124.00	\$ 351,765.38	4/6/2015	3/31/2020	5/1/2015	10/20/2019
75084	TKY1453	T1453D1L	Dixie 41-42 UG Exits TKY1453	\$ (12,045.52)	\$	\$ (12,045.52)		\$	\$ 214,199.38	\$ 66,147.36	\$ 148,052.02	7/6/2017	5/4/2019	8/1/2017	8/3/2018
75084	KILF64406	KILF64406	UG 10564406 West End 41	\$ 75,677.45	\$	\$ 75,677.45		\$	\$ 404,905.77	\$ 462,121.21	\$ (57,215.44)	7/1/2016	5/28/2017	8/1/2016	4/12/2017
75084	TKY1611	T1611D51	Augustine Swgr Repl - TKY1611	\$ 499,818.74	\$	\$ 499,818.74		\$	\$ 917,956.31	\$ 1,219,379.00	\$ (301,422.69)	3/23/2017	4/30/2019	6/1/2017	6/4/2019
75084	TKY1611	MX1490565	Augustine Bus 5 Rep - TKY1611	\$ 12,198.23	\$	\$ 12,198.23		\$	\$ 12,198.23	\$ 2.67	\$ 12,195.56	2/12/2019	12/30/2019	3/1/2019	5/26/2019
75084	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$ 33,102.21	\$	\$ 33,102.21		\$	\$ 256,048.65	\$ 282,613.00	\$ (26,564.35)	8/17/2016	4/4/2019	11/1/2016	3/18/2019
75084	DKY2018	D2018D51	Dixie BK 4 - DKY2018 - DKY2018	\$ 291,936.50	\$	\$ 291,936.50		\$	\$ 2,514,646.84	\$ 3,407,443.00	\$ (892,796.16)	6/7/2017	4/23/2019	8/1/2017	5/1/2019
75084	DKY2018	D2018T1L1	Dixie 6764 Line Relo TL - DKY2018	\$ 94.87	\$	\$ 94.87		\$	\$ 19,080.79	\$ 135,025.00	\$ (115,944.21)	6/7/2017	3/1/2019	11/1/2017	2/21/2019
75084	DKY2018	D2018T51	Dixie 69KV Loop - DKY2018	\$ 36,960.60	\$	\$ 36,960.60		\$	\$ 491,682.04	\$ 1,145,705.00	\$ (654,022.96)	6/7/2017	4/23/2019	7/1/2017	5/1/2019
75084	DKY2018	MX9533906	Dixie Bank 4 Bus Duct Tie - DKY2018	\$ 2,240.33	\$	\$ 2,240.33		\$	\$ 17,999.26	\$ 5,192.15	\$ 12,807.11	8/24/2018	9/1/2019	9/1/2018	5/1/2019
75084	DKY2151	D2151D1L1	AM 20710413 Crittenden Gen Intrc	\$ (364.06)	\$	\$ (364.06)		\$	\$ 123,651.86	\$ 75,335.28	\$ 48,316.58	2/14/2017	7/31/2018	3/1/2017	3/15/2018
75084	DKY1912	D1912D51	Covington Xtr 2 - RUSD - DKY1912	\$ 3,411.90	\$	\$ 3,411.90		\$	\$ 3,035,951.10	\$ 2,776,527.30	\$ 259,423.80	8/19/2016	9/1/2017	9/1/2016	8/19/2018
75084	AMKY0960	H2111	Kenton Sub 13KV Bus 31 - AMKY0960	\$ 316,800.00	\$	\$ 316,800.00		\$	\$ 1,463,350.98	\$ 823,726.00	\$ 639,624.98	2/18/2014	2/16/2019	3/1/2014	4/9/2019
75084	AMKY0960	MX0792827	TBC Kenton Station Exits - AMKY	\$ 28,251.00	\$	\$ 28,251.00		\$	\$ 28,251.00	\$ -	\$ 28,251.00	12/7/2018	12/31/2020	1/1/2019	
75084	TKY2009	T2009D51	Kenton TB3 Rpl - TKY2009	\$ 566,620.78	\$	\$ 566,620.78		\$	\$ 2,016,603.88	\$ 1,962,535.00	\$ 54,068.88	4/27/2017	4/20/2019	6/1/2017	4/9/2019
75084	SG000726F	SG726VSR5	SG DEE AMI BlueCat Scale - 726	\$ 0.01	\$	\$ 0.01		\$	\$ 821.15	\$ 2,783.00	\$ (1,961.85)	6/29/2017	3/28/2018	7/1/2017	5/23/2018
75084	KHRF51720	KHRF51720	RI 11851720 Rice Pike	\$ 86.27	\$	\$ 86.27		\$	\$ 319,526.75	\$ 75,014.92	\$ 244,511.83	4/13/2017	5/1/2018	4/1/2017	7/4/2018
75084	SG000790F	SG790TMRG	SG DEE TUG Systems Target Manager	\$ 14,739.62	\$	\$ 14,739.62		\$	\$ 36,879.11	\$ 33,758.02	\$ 3,121.09	4/17/2018	9/30/2019	4/1/2018	9/11/2019
75084	SG000790F	SG790VISU	SG DEE TUG Target Visualization	\$ 5,387.98	\$	\$ 5,387.98		\$	\$ 16,728.18	\$ 26,181.24	\$ (9,453.06)	4/17/2018	7/30/2019	4/1/2018	9/11/2019
75084	DKY2127	DKY212701	Verona New 69KV V structure - DKY21	\$ 943,566.04	\$	\$ 943,566.04		\$	\$ 1,336,108.08	\$ 762,368.00	\$ 573,740.08	1/25/2018	10/15/2019	4/1/2018	11/15/2019
75084	DKY2127	DKY212703	Verona F6761 Loop TL - DKY2127	\$ 207,806.66	\$	\$ 207,806.66		\$	\$ 337,648.07	\$ 860,984.00	\$ (523,335.93)	1/25/2018	10/15/2019	4/1/2018	11/15/2019
75084	DKY2127	DKY212702	Verona BK 2 - DKY2127	\$ 1,470,866.40	\$	\$ 1,470,866.40		\$	\$ 1,671,731.49	\$ 2,299,493.00	\$ (627,761.51)	1/25/2018	10/15/2019	4/1/2018	11/15/2019
75084	DKY2127	MX1674974	Verona BK2 - DKY2127	\$ 33,422.36	\$	\$ 33,422.36		\$	\$ 33,422.36	\$ 24,632.09	\$ 8,790.27	5/16/2019	9/12/2019	5/1/2019	11/15/2019
75084	TEMERKY	MX8442100	CAPITAL Wilder CB 832 replace (6) B	\$ (414.99)	\$	\$ (414.99)		\$	\$ 43,783.57	\$ 35,418.31	\$ 8,365.26	5/17/2018	3/31/2019	9/1/2018	1/17/2019
75084	TEMERKY	MX8897771	CAPITAL Buffington repl 125VDC Batt	\$ 3,576.08	\$	\$ 3,576.08		\$	\$ 37,491.00	\$ 43,032.50	\$ (5,541.50)	6/28/2018	3/31/2019	9/1/2018	5/6/2019
75084	TEMERKY	MX8430902	CAPITAL Wilder CB 830 replace 6 Bus	\$ (492.66)	\$	\$ (492.66)		\$	\$ 56,716.84	\$ 35,418.31	\$ 21,298.53	5/17/2018	3/31/2019	9/1/2018	1/29/2019
75084	TEMERKY	MX8898156	CAPITAL Buffington repl 125VDC Batt	\$ 3,560.76	\$	\$ 3,560.76		\$	\$ 37,475.68	\$ 40,659.11	\$ (3,183.43)	6/28/2018	3/31/2019	9/1/2018	5/6/2019
75084	TEMERKY	MX7600673	CAPITAL Wilder Repl Main Battery Ba	\$ (374.98)	\$	\$ (374.98)		\$	\$ 33,648.97	\$ 41,644.35	\$ (7,995.38)	3/12/2018	3/31/2019	8/1/2018	12/26/2018
75084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$ 261,638.73	\$	\$ 261,638.73		\$	\$ 347,050.29	\$ 382,562.00	\$ (35,511.71)	5/18/2017	10/27/2019	7/1/2017	10/8/2018
75084	KHRF55669	KHRF55669	RI 10355669 Washington St	\$ (13,232.26)	\$	\$ (13,232.26)		\$	\$ 131,284.56	\$ 101,560.50	\$ 29,724.06	7/22/2016	7/28/2017	8/1/2016	6/20/2017
75084	KHRF97697	KHRF97697	DOT 7297697 Covington 43	\$ (15,776.30)	\$	\$ (15,776.30)		\$	\$ 37,914.68	\$ 39,491.86	\$ (1,577.18)	7/7/2016	1/1/2018	7/1/2016	10/10/2017
75084	KUCFC61112	KUCFC61112	UG 10261112 Constance 42	\$ 873.02	\$	\$ 873.02		\$	\$ 804,394.48	\$ 360,637.32	\$ 443,757.16	1/10/2017	3/19/2019	3/1/2017	8/10/2018
75084	KETF35854	KETF35854	DET 10135854 Villa 43 348	\$ 110,425.32	\$	\$ 110,425.32		\$	\$ 1,427,985.32	\$ 350,417.94	\$ 1,077,567.38	11/4/2016	6/30/2019	12/1/2016	3/12/2019
75084	KETF35851	KETF35851	DET 10135851 West End 41	\$ 47,152.60	\$	\$ 47,152.60		\$	\$ 1,542,226.62	\$ 414,893.11	\$ 1,127,333.51	5/2/2016	6/14/2019	5/1/2016	5/25/2019
75084	KUCFC48463	KUCFC48463	UG 10348463 Decoursey 41	\$ 32,573.71	\$	\$ 32,573.71		\$	\$ 301,910.19	\$ 199,651.38	\$ 102,258.81	2/15/2017	3/1/2019	7/1/2017	3/31/2019
75084	SG000598F	SG598CDFEQ	SG DEE Secure Network Infrastructur	\$ 5,576.20	\$	\$ 5,576.20		\$	\$ 148,317.46	\$ 85,620.00	\$ 62,697.46	9/12/2017	4/30/2019	9/1/2017	4/30/2019
75084	TKY1914	T1914D51	Longbranch Rel Rpl XTR 1 - TKY1914	\$ 10,304.79	\$	\$ 10,304.79		\$	\$ 317,907.12	\$ 247,959.00	\$ 69,948.12	4/26/2017	6/29/2019	11/1/2017	1/22/2019
75084	KYRELT	KYRELT02	F6761 Richmond eo 71/75	\$ (554,606.93)	\$	\$ (554,606.93)		\$	\$ (546,606.12)	\$ 1,152,231.00	\$ (1,698,837.12)	9/4/2018	9/4/2019	9/1/2018	8/10/2019
75084	CP17LTCR	17LTCR03	KY Univ Repl TB4 Load Tap Changer	\$ (889.25)	\$	\$ (889.25)		\$	\$						

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75084	KFSF45125	KFS845125	RFS 11845125 Claryville 42	\$ 113,283.65	\$ 113,283.65	\$ -		\$ 113,283.65	\$ 87,341.66	\$ 25,941.99		6/28/2017	2/27/2020	2/1/2019	2/12/2020
75084	M18009501	M18009501	Kenton XTR 1 Rpl	\$ 186,306.14	\$ 186,306.14	\$ -		\$ 186,306.14	\$ 2,336,966.00	\$ (2,150,659.86)		3/7/2019	12/29/2023	3/1/2019	
75084	SG000764F	SG764BLK1	DEK 2019-2020 Microwave Upgrades	\$ 478,392.87	\$ 478,392.87	\$ -		\$ 478,392.87	\$ 217,462.26	\$ 260,930.61		2/25/2019	3/31/2028	4/1/2019	
75084	SG000764F	SG764MAT1	DEK 2019-2020 Microwave Upgrades	\$ 43,692.41	\$ 43,692.41	\$ -		\$ 43,692.41	\$ 217,462.26	\$ (173,769.85)		2/25/2019	3/31/2028	4/1/2019	
75084	TKY1999	TKY199903	Constance Bus 51 Swgr CB Rpl	\$ 92,959.58	\$ 92,959.58	\$ -		\$ 92,959.58	\$ 2,390,612.00	\$ (2,297,652.42)		7/6/2018	6/21/2024	2/1/2019	
75084	TKY1999	TKY199902	Constance 69KV TLS	\$ 16,695.75	\$ 16,695.75	\$ -		\$ 16,695.75	\$ -	\$ 16,695.75		7/6/2018	6/10/2024	2/1/2019	
75084	TKY1999	TKY199904	Constance 138KV switches	\$ 2.03	\$ 2.03	\$ -		\$ 2.03	\$ -	\$ 2.03		3/7/2019	5/25/2021	3/1/2019	
75084	M190055	M19005501	Beaver Cambium Radio Upgrades	\$ 143,416.78	\$ 143,416.78	\$ -		\$ 143,416.78	\$ 245,834.00	\$ (102,417.22)		6/6/2019	3/10/2020	6/1/2019	3/5/2020
75084	M190055	M19005503	Cold Spring Cambium Upgrade	\$ 69,780.43	\$ 69,780.43	\$ -		\$ 69,780.43	\$ 114,679.00	\$ (44,898.57)		6/6/2019	4/14/2020	6/1/2019	4/30/2020
75084	M190055	M19005502	Blackwell Cambium Radio Upgrade	\$ 80,190.14	\$ 80,190.14	\$ -		\$ 80,190.14	\$ 117,617.00	\$ (37,426.86)		6/6/2019	4/13/2020	6/1/2019	4/15/2020
75084	DKY2125	DKY212501	New 69KV V structure	\$ 32,979.24	\$ 32,979.24	\$ -		\$ 32,979.24	\$ 904,914.56	\$ (871,935.32)		2/22/2019	2/15/2022	3/1/2019	3/16/2022
75084	DKY2125	DKY212502	Grant Metering	\$ 10,888.59	\$ 10,888.59	\$ -		\$ 10,888.59	\$ 918,433.00	\$ (907,544.41)		2/22/2019	10/8/2021	8/1/2019	7/7/2021
75084	DKY2125	DKY212503	Dry Ridge BK 2	\$ 40,890.45	\$ 40,890.45	\$ -		\$ 40,890.45	\$ 1,629,020.00	\$ (1,588,129.55)		2/22/2019	2/15/2022	4/1/2019	3/16/2022
75084	DKY2125	DKY212504	Dry Ridge F3568 Loop TL	\$ 8,844.95	\$ 8,844.95	\$ -		\$ 8,844.95	\$ 166,179.80	\$ (157,334.85)		2/22/2019	2/15/2022	6/1/2019	3/16/2022
75084	SG000909F	SMODEMKY	DEK Modem Replacement	\$ 3,899.57	\$ 3,899.57	\$ -		\$ 3,899.57	\$ 1.00	\$ 3,898.57		12/14/2018	12/31/2068	3/1/2019	
75084	SG990124F	SGRKRKY	SG - Transformer Retrofit DMWKY	\$ 3,290.58	\$ 3,290.58	\$ -		\$ 3,290.58	\$ 1.00	\$ 3,289.58		4/6/2017	12/31/2050	2/1/2019	
75084	DKYHW2672	MX3147286	TBC Hebron 43 45 UG Cable - DKYHW26	\$ 308.93	\$ 308.93	\$ -		\$ 308.93	\$ 1,796.56	\$ (1,487.63)		6/26/2019	7/1/2021	8/1/2019	
75084	DKYHW2672	MX3147011	Hebron OH Work - DKYHW2672	\$ 308.93	\$ 308.93	\$ -		\$ 308.93	\$ 227,039.51	\$ (226,730.58)		6/26/2019	12/29/2021	8/1/2019	11/21/2021
75084	DKYHW2672	MX3146693	Hebron Pole Inst - DKYHW2672	\$ 155,147.94	\$ 155,147.94	\$ -		\$ 155,147.94	\$ 63,734.56	\$ 91,413.38		6/26/2019	9/28/2020	7/1/2019	7/22/2020
75084	DKYHW2672	MX3147246	Hebron 41 42 UG Cable - DKYHW2672	\$ 651.17	\$ 651.17	\$ -		\$ 651.17	\$ 464,106.03	\$ (463,454.86)		6/26/2019	9/29/2020	8/1/2019	10/7/2020
75084	DKYHW2672	MX3147307	Hebron 41 42 OH Relo - DKYHW2672	\$ 1,716.28	\$ 1,716.28	\$ -		\$ 1,716.28	\$ 40,647.45	\$ (38,931.17)		6/26/2019	10/13/2020	8/1/2019	10/19/2020
75084	M190226	M19022601	138 kv F23983 Woodspoint to Aero	\$ 244,990.84	\$ 244,990.84	\$ -		\$ 244,990.84	\$ 5,133,016.00	\$ (4,888,025.16)		10/8/2019	3/4/2023	11/1/2019	
75084	M1902700	M19027001	Emergency - Replace Limaburg TB 1 A	\$ 913,816.94	\$ 913,816.94	\$ -		\$ 913,816.94	\$ 1,081,592.00	\$ (167,775.06)		10/24/2019	3/15/2020	10/1/2019	3/20/2020
75084	DKY2447	MX1425456	Constance 43 LN Ext DKY2447	\$ 10,560.52	\$ 10,560.52	\$ -		\$ 10,560.52	\$ 1,616,077.20	\$ (1,605,516.68)		6/17/2019	10/18/2021	9/1/2019	10/17/2021
75084	SG000723F	SG723SVR	DEE AMI Operations Project	\$ 6,943.75	\$ 6,943.75	\$ -		\$ 6,943.75	\$ 1.00	\$ 6,942.75		12/20/2019	12/31/2025	12/1/2019	8/26/2020
75084	SG000842F	SG842RRC	DEK Reclousure Control Replacement	\$ 560,071.29	\$ 560,071.29	\$ -		\$ 560,071.29	\$ 1,062,774.00	\$ (502,702.71)		10/16/2018	3/31/2024	3/1/2019	
75084	SGGIPMGTF	SGGIPMGTF	SG GIP Management Allocation	\$ 605.58	\$ 605.58	\$ -		\$ 605.58	\$ -	\$ 605.58		3/20/2019	12/31/2030	4/1/2019	
75084	M180378	M18037801	Richwood BK 4 - Install	\$ 8,216.63	\$ 8,216.63	\$ -		\$ 8,216.63	\$ 2,360,214.13	\$ (2,351,997.50)		9/12/2019	7/21/2023	10/1/2019	
75084	M180378	M18037802	Richwood BK 4 - Mod Xmission Structu	\$ 1,907.10	\$ 1,907.10	\$ -		\$ 1,907.10	\$ 523,888.35	\$ (521,981.25)		9/16/2019	8/4/2023	10/1/2019	
75084	TOT00003	WEBFG	WebFG Replacement	\$ 486.08	\$ 486.08	\$ -		\$ 486.08	\$ 79,688.00	\$ (79,201.92)		10/18/2019	3/31/2022	10/1/2019	4/14/2022
75084	M190087	M19008701	Emergent - Circuit 6763 Replace ABS	\$ 8,064.67	\$ 8,064.67	\$ -		\$ 8,064.67	\$ 340,853.09	\$ (332,788.42)		7/10/2019	9/30/2020	8/1/2019	9/16/2020
75084	SG000983F	SG983TMT2	SG DEE TMT Phase II	\$ 4,525.56	\$ 4,525.56	\$ -		\$ 4,525.56	\$ 44,390.63	\$ (39,865.07)		8/14/2019	11/2/2021	9/1/2019	1/1/2022
75084	SG000719F	SG7195SV	SG DEE Auto Net Metering Solu - 719	\$ 7,610.30	\$ 7,610.30	\$ -		\$ 7,610.30	\$ 8,535.73	\$ (925.43)		8/27/2018	3/31/2020	5/1/2019	3/7/2020
75084	M190153	M19015301	GLT F6763 Rpl - Limaburg to Oakbroo	\$ 10,893.87	\$ 10,893.87	\$ -		\$ 10,893.87	\$ 647,545.95	\$ (636,652.08)		10/3/2019	1/5/2021	10/1/2019	10/8/2020
75084	M190153	M19015302	GLT F6763 Rpl Oakbrook to Swi#406	\$ 6,477.94	\$ 6,477.94	\$ -		\$ 6,477.94	\$ 2,661,488.14	\$ (2,655,010.20)		10/4/2019	2/6/2021	11/1/2019	10/8/2020
75084	M190153	M19015304	GLT F6763 Rpl - Empire to Dixie	\$ 2,644.57	\$ 2,644.57	\$ -		\$ 2,644.57	\$ 307,070.00	\$ (304,425.43)		10/4/2019	5/14/2021	11/1/2019	6/6/2021
75084	M190153	M19015303	GLT F6763 Rpl - Swi #406 to Empire	\$ 4,333.06	\$ 4,333.06	\$ -		\$ 4,333.06	\$ 714,261.00	\$ (709,927.94)		10/4/2019	5/21/2021	10/1/2019	5/25/2021
75084	M190153	M19015305	GLT F6761 Rpl - Swi #387 to Buffing	\$ 3,433.67	\$ 3,433.67	\$ -		\$ 3,433.67	\$ 687,406.00	\$ (683,972.33)		10/4/2019	1/15/2021	10/1/2019	2/6/2021
75084	M190153	M19015306	GLT F6763 Rpl - Swi#387 to Buffingt	\$ 2,068.00	\$ 2,068.00	\$ -		\$ 2,068.00	\$ 501,611.81	\$ (499,543.81)		10/4/2019	2/7/2021	11/1/2019	2/4/2021
75084	M18055301	M18055301	Woodspoint Sub Purc Site	\$ 9,510.81	\$ 9,510.81	\$ -		\$ 9,510.81	\$ 1,597,931.00	\$ (1,588,420.19)		10/29/2018	12/31/2020	1/1/2019	
75084	DKY2637	MX1425791	TBC Limaburg 41 & 43 Reco CVG DKY26	\$ 3,855.49	\$ 3,855.49	\$ -		\$ 3,855.49	\$ -	\$ 3,855.49		10/2/2019	12/27/2023	11/1/2019	
75084	DKY2618	MX3629351	Areo Sub Exits - DKY2618	\$ 379.71	\$ 379.71	\$ -		\$ 379.71	\$ 164,617.64	\$ (164,237.93)		9/23/2019	3/31/2021	10/1/2019	12/29/2020
75084	SG000838F	SG838BRTR	DEK EOL Power Supplies	\$ 44,102.49	\$ 44,102.49	\$ -		\$ 44,102.49	\$ 81,484.00	\$ (37,381.51)		1/22/2019	3/31/2022	4/1/2019	
75084	SG990022F	SRRRKY	SG - Reclousure Replacements DMWKY	\$ 11,054.97	\$ 11,054.97	\$ -		\$ 11,054.97	\$ 1.00	\$ 11,053.97		4/4/2017	12/31/2050	3/1/2019	
75084	SG000685F	MX0000778	2020 DEK TUG 25998217 JACKSON RD PH	\$ 5,212.43	\$ 5,212.43	\$ -		\$ 5,212.43	\$ -	\$ 5,212.43		9/16/2019	10/18/2030	9/1/2019	
75084	SG000685F	MX0000476	2021 TUG 2606514 N TALBOT AVE PHASE	\$ 7,760.17	\$ 7,760.17	\$ -		\$ 7,760.17	\$ -	\$ 7,760.17		5/31/2019	10/20/2022	7/1/2019	
75084	SG000685F	MX0000477	2020 TUG 26065214 N TALBOT AVE PHAS	\$ 2,711.41	\$ 2,711.41	\$ -		\$ 2,711.41	\$ -	\$ 2,711.41		5/31/2019	11/10/2022	8/1/2019	
75084	SG000685F	MX0000782	2020 DEK TUG 25998217 JACKSON RD PH	\$ 5,527.89	\$ 5,527.89	\$ -		\$ 5,527.89	\$ -	\$ 5,527.89		9/16/2019	11/15/2030	9/1/2019	
75084	SG000685F	MX0000780	2020 DEK TUG 25998217 JACKSON RD PH	\$ 6,304.85	\$ 6,304.85	\$ -		\$ 6,304.85	\$ -	\$ 6,304.85		9/16/2019	10/18/2030	9/1/2019	
75084	SG000685F	MX0000632	TBC 2020 TUG 25990991 Tonya Dr Ins	\$ 833.53	\$ 833.53	\$ -		\$ 833.53	\$ -	\$ 833.53		6/19/2019	9/1/2022	8/1/2019	
75084	SG000685F	MX0000704	2020 TUG 25998562 GREENBRIAR AVE PH	\$ 13,904.71	\$ 13,904.71	\$ -		\$ 13,904.71	\$ -	\$ 13,904.71		9/16/2019	10/7/2030	9/1/2019	
75084	M18038801	M18038801	Aero Dist Substation	\$ 505,782.08	\$ 505,782.08	\$ -		\$ 505,782.08	\$ 6,981,494.00	\$ (6,475,711.92)		3/27/2019	3/1/2021	4/1/2019	3/16/2021
75084	M190271	M19027101	Emergency- Replace Augustine TB 3	\$ 808,287.65	\$ 808,287.65	\$ -		\$ 808,287.65	\$ 764,123.00	\$ 44,164.65		10/30/2019	3/29/2020	11/1/2019	4/22/2020
75084	TOT00002	MWEMESKY	Midwest EMS Replacement Project	\$ 126,951.10	\$ 126,951.10	\$ -		\$ 126,951.10	\$ 679,701.48	\$ (552,750.38)		7/22/2019	3/30/2023	9/1/2019	
75084	SG001006F	SG10065SV	DEK FISR Pre-Scale - Software	\$ 1,782.57	\$ 1,782.57	\$ -		\$ 1,782.57	\$ 384,800.00	\$ (383,017.43)		10/22/2019	3/31/2022	10/1/2019	2/9/2022
75084	SG990033F	SPOURKY	SG-Emergy Pole Replace Insp DMWKY	\$ 155,850.24	\$ 155,850.24	\$ -		\$ 155,850.24	\$ 1.00	\$ 155,849.24		4/3/2017	12/31/2050	10/1/2019	
75084	M190167	M19016702	Claryville 2019 DMVPN Upgrade	\$ 41.76	\$ 41.76	\$ -		\$ 41.76	\$ 85,223.00	\$ (85,181.24)		8/13/2019	3/31/2021	8/1/2019	4/29/2020
75084	M190167	M19016703	Thomas More 2019 DMVPN Upgrade	\$ 14.05	\$ 14.05	\$ -		\$ 14.05	\$ -	\$ 14.05		8/13/2019	3/12/2021	8/1/2019	
75084	M190167	M19016701	Limaburg 2019 DMVPN Upgrade	\$ 24.76	\$ 24.76	\$ -		\$ 24.76	\$ 9,857.93	\$ (9,833.17)		8/13/2019	8/1/2020	8/1/2019	4/9/2020
75084	M190167	M19016704	Villa 2019 DMVPN Upgrade	\$ 1.32	\$ 1.32	\$ -		\$ 1.32	\$ -	\$ 1.32		8/13/2019	3/12/2021	8/1/2019	
75084	DKY2210	D2210DL1	AM 21520192 Donaldson 45	\$ 209,185.11	\$ 209,185.11	\$ -		\$ 209,185.11	\$ 503,139.50	\$ (293,954.39)		6/15/2017	8/15/2020	5/1/2019	8/12/2020
75084	DKY2210	MX4120786	TBC Donaldson 47 UG Conduit SOG - D	\$ 722.83	\$ 722.83	\$ -		\$ 722.83	\$ -	\$ 722.83		9/23/2019	12/31/2020	12/1/2019	8/25/2020
75084	DKY2210	MX4121529	Donaldson 43 Reco SOG - DKY2210	\$ 2,059.68	\$ 2,059.68	\$ -		\$ 2,059.68	\$ 101,138.50	\$ (99,078.82)		9/23/2019	3/31/2021	1	

Duke Energy Kentucky Electric
 Year 2019

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	SG990086F	SPOLOTTHY	SG-Oth UOP Repl Thru Pol Insp DMWKY	\$ 662.86	\$ 662.86	\$ 0.00	0.00%	0.00%	\$ 662.86	\$ 1.00	\$ 661.86	4/4/2017	12/31/2020	4/1/2019	
75085	CUSTCONN	315986A	Customer Connect - Core	\$ 1,655,866.18	\$ 2,245,133.60	\$ 1,655,866.18	73.8%	0.00%	\$ 2,245,133.60	\$ 3,313,201.21	\$ (1,068,067.61)	8/10/2017	12/5/2020	8/1/2017	7/6/2022
75085	CUSTCONN	315986B	Customer Connect- Analytics	\$ (40.82)	\$ (40.82)	\$ 0.00	0.00%	0.00%	\$ 155,611.92	\$ 99,396.72	\$ 56,215.20	8/10/2017	9/30/2018	8/1/2017	9/30/2018
75085	CUSTCONN	315986C	Customer Connect- Release 2	\$ 123,826.45	\$ 430,981.16	\$ 123,826.45	28.7%	0.00%	\$ 430,981.16	\$ 267,635.67	\$ 163,345.49	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75085	CUSTCONN	315986D	Customer Connect- Release 3	\$ 124,020.57	\$ 276,026.84	\$ 124,020.57	44.9%	0.00%	\$ 276,026.84	\$ 399,313.16	\$ (123,286.32)	8/10/2017	12/31/2019	8/1/2017	12/31/2019
75085	CUSTCONN	315986E	Customer Connect- Universal Bill	\$ 135,305.12	\$ 135,305.12	\$ 0.00	0.00%	0.00%	\$ 228,054.43	\$ 166,907.14	\$ 61,147.29	8/11/2019	9/1/2020	8/1/2017	9/1/2020
75085	CUSTCONN	315986HW1	Customer Connect- Hardware Proj 1	\$ 182.65	\$ 239,080.45	\$ 182.65	0.08%	0.00%	\$ 239,080.45	\$ 62,909.00	\$ 176,171.45	9/5/2017	10/1/2018	9/1/2017	10/1/2018
75085	CUSTCONN	315986HW4	Customer Connect- Hardware Proj 2	\$ 92,633.49	\$ 191,224.68	\$ 92,633.49	48.4%	0.00%	\$ 191,224.68	\$ 76,896.00	\$ 114,328.68	8/31/2018	6/1/2019	8/1/2018	8/1/2019
75085	CUSTCONN	315986HW5	Customer Connect- Hardware Proj 3	\$ 90,537.95	\$ 90,537.95	\$ 0.00	0.00%	0.00%	\$ 90,537.95	\$ 61,250.00	\$ 29,287.95	9/3/2019	6/1/2020	9/1/2019	6/15/2020
75085	FPIT	PCTA481AU	PCTA481AU CDP Authenticated Site	\$ 220.74	\$ 2,715,461.94	\$ 220.74	0.00%	0.00%	\$ 2,715,461.94	\$ 1,159,204.00	\$ 1,556,257.94	2/11/2016	10/31/2018	3/1/2016	10/31/2018
75085	FPIT	342284C	Outage Detection Platform	\$ 45,172.80	\$ 72,924.01	\$ 45,172.80	62.0%	0.00%	\$ 72,924.01	\$ 9,664.27	\$ 63,259.74	9/6/2017	4/30/2020	9/1/2017	4/30/2020
75085	FPIT	344368	Customer Transformer Mapping Engine	\$ 102,832.11	\$ 128,041.28	\$ 102,832.11	80.3%	0.00%	\$ 128,041.28	\$ 22,936.91	\$ 105,104.37	10/23/2017	3/31/2020	11/1/2017	3/31/2020
75085	FPIT	307482	Customer Mobile App	\$ 3,220.26	\$ 47,151.33	\$ 3,220.26	6.8%	0.00%	\$ 47,151.33	\$ 28,598.00	\$ 18,553.33	5/8/2017	6/25/2019	6/1/2017	6/25/2019
75085	FPIT	344598001	Duke Customer IVR Replacement	\$ 164,666.61	\$ 203,776.55	\$ 164,666.61	81.3%	0.00%	\$ 203,776.55	\$ 282,698.00	\$ (78,921.45)	4/10/2018	2/12/2020	4/1/2018	1/30/2020
75085	FPIT	336593019	New Call Ctr SIP Trunks	\$ 7,517.78	\$ 21,043.99	\$ 7,517.78	35.7%	0.00%	\$ 21,043.99	\$ 14,982.00	\$ 6,061.99	3/14/2018	3/1/2020	3/1/2018	3/31/2020
75085	FPIT	307482001	Customer Mobile App - Phase 2	\$ 34,356.56	\$ 34,356.56	\$ 0.00	0.00%	0.00%	\$ 34,356.56	\$ 40,467.00	\$ (6,110.44)	12/28/2018	3/31/2020	1/1/2019	3/20/2020
75085	FPIT	344637001	MW Test Data Enhancement	\$ (1.99)	\$ 0.07	\$ (1.99)	0.00%	0.00%	\$ 0.07	\$ 2,622.00	\$ (2,621.93)	3/14/2018	12/28/2018	3/1/2018	12/28/2018
75080	FPIT	307600DEK	BASS Program- Phase 1 Release 3 KY	\$ 1,187.53	\$ 50,763.33	\$ 1,187.53	2.3%	0.00%	\$ 50,763.33	\$ 156,838.00	\$ (106,074.67)	12/11/2017	2/15/2019	4/1/2018	1/15/2019
75080	FPIT	336593E0C	Install CISCO Switches & Rtrs	\$ (389.97)	\$ 49,081.46	\$ (389.97)	0.8%	0.00%	\$ 49,081.46	\$ 88,500.00	\$ (39,418.54)	7/7/2017	6/30/2018	7/1/2017	5/31/2018
75080	FPIT	3541545G1	DXT Spend Governance	\$ 112,384.59	\$ 158,642.73	\$ 112,384.59	71.5%	0.00%	\$ 158,642.73	\$ 62,115.00	\$ 96,527.73	11/26/2018	3/31/2020	1/1/2018	3/17/2020
75080	FPIT	323326002	2018 Workstation Refresh-Phase 2-Q1	\$ 1,047.22	\$ 330,939.56	\$ 1,047.22	0.3%	0.00%	\$ 330,939.56	\$ 86,615.00	\$ 244,324.56	1/17/2018	12/29/2018	2/1/2018	12/31/2018
75080	FPIT	323326005	Workstation Refresh 2017-2019	\$ 4,875.56	\$ 14,116.87	\$ 4,875.56	34.5%	0.00%	\$ 14,116.87	\$ 212,265.00	\$ (198,148.13)	6/19/2018	6/30/2019	7/1/2018	3/31/2019
75080	FPIT	359140001	ISOP Data Management	\$ 24,369.97	\$ 24,369.97	\$ 0.00	0.00%	0.00%	\$ 24,369.97	\$ 169,292.00	\$ (144,922.03)	12/19/2018	3/29/2023	1/1/2019	
75080	FPIT	354154001	DXT Agile Product Team	\$ 101,783.79	\$ 102,229.84	\$ 101,783.79	99.6%	0.00%	\$ 102,229.84	\$ 100,336.00	\$ 1,893.84	11/13/2018	3/31/2020	12/1/2018	3/31/2020
75080	FPIT	348527007	My Duke Replacement	\$ 128,197.02	\$ 128,197.02	\$ 0.00	0.00%	0.00%	\$ 128,197.02	\$ 103,515.00	\$ 24,682.02	10/2/2019	3/31/2020	10/1/2019	2/15/2020
75080	FPIT	354299001	Outage Map Refresh	\$ 37,919.84	\$ 37,919.84	\$ 0.00	0.00%	0.00%	\$ 37,919.84	\$ 41,964.72	\$ (4,044.88)	10/2/2019	4/30/2020	10/1/2019	4/30/2020
75080	FPIT	CY190HW13	IT-OT ANA Workstream HW	\$ 58,407.81	\$ 58,407.81	\$ 0.00	0.00%	0.00%	\$ 58,407.81	\$ 2,784,426.00	\$ (2,726,018.19)	12/5/2019	10/28/2022	12/1/2019	10/18/2022
75080	FPIT	307600007	BASS - Ground Water Sample	\$ 50,258.91	\$ 50,258.91	\$ 0.00	0.00%	0.00%	\$ 50,444.59	\$ 59,475.00	\$ (8,430.41)	8/14/2018	2/8/2020	11/1/2018	2/15/2020
75080	FPIT	CY190SW13	IT-OT ANA Workstream SW	\$ 12,235.00	\$ 12,235.00	\$ 0.00	0.00%	0.00%	\$ 12,235.00	\$ 885,364.00	\$ (873,129.00)	12/5/2019	10/28/2022	12/1/2019	10/18/2022
75080	FPIT	323326008	Workstation Refresh 2017-2019	\$ 65,394.47	\$ 65,394.47	\$ 0.00	0.00%	0.00%	\$ 65,394.47	\$ 70,972.00	\$ (5,577.53)	12/19/2018	3/3/2020	1/1/2019	3/3/2020
75080	FPIT	359688001	ISOP Spend Governance Non-Project W	\$ 236.79	\$ 12,917.59	\$ 236.79	1.8%	0.00%	\$ 12,917.59	\$ 18,130.00	\$ (5,212.41)	12/13/2018	7/30/2019	12/1/2018	7/31/2019
75080	RESBLDKY	KMW170248	Ice Machine Replacement	\$ (492.41)	\$ (492.41)	\$ 0.00	0.00%	0.00%	\$ 25,126.74	\$ 30,588.00	\$ (5,461.26)	10/19/2017	3/31/2018	11/1/2017	3/28/2018
75080	RESBLDKY	KMW100007	Water Heater Replacement	\$ 11.74	\$ 19,291.74	\$ 11.74	0.06%	0.00%	\$ 19,291.74	\$ 21,250.00	\$ (1,958.26)	11/14/2018	7/14/2019	12/1/2018	3/14/2019
75080	RESBLDKY	KMW190104	Augustine Complete Roofing Replace	\$ 1,257,992.84	\$ 1,257,992.84	\$ 0.00	0.00%	0.00%	\$ 1,257,992.84	\$ 1,284,525.00	\$ (26,532.16)	4/23/2019	4/30/2020	5/1/2019	2/26/2020
75080	RESBLDKY	KMW190160	Erlanger Operations Center Complete	\$ 1,371,640.04	\$ 1,371,640.04	\$ 0.00	0.00%	0.00%	\$ 1,371,640.04	\$ 1,386,095.00	\$ (14,454.96)	7/3/2019	4/29/2020	7/1/2019	3/31/2020
75080	RESBLDKY	KMW190103	Erlanger Ops Center Paving P-3	\$ 288,101.83	\$ 288,101.83	\$ 0.00	0.00%	0.00%	\$ 288,101.83	\$ 73,343.00	\$ 214,758.83	5/1/2019	1/29/2020	5/1/2019	1/31/2020
75080	RESBLDKY	KMW190074	Erlanger HVAC System Replacement	\$ 7,477.35	\$ 7,477.35	\$ 0.00	0.00%	0.00%	\$ 7,477.35	\$ 7,694.00	\$ (216.65)	3/7/2019	12/3/2019	3/1/2019	7/17/2019
75080	RESBLDKY	KMW190359	Erlanger Transformer Replacement	\$ 7,343.69	\$ 7,343.69	\$ 0.00	0.00%	0.00%	\$ 7,343.69	\$ 7,528.00	\$ (184.31)	8/2/2019	3/29/2020	12/1/2019	1/30/2020
75080	RESBLDKY	KMW000182	Complete Furniture Assembly	\$ 10,308.87	\$ 10,308.87	\$ 0.00	0.00%	0.00%	\$ 10,308.87	\$ 9,791.00	\$ 517.87	4/9/2019	10/12/2019	6/1/2019	8/20/2019
75080	RESBLDKY	KMW190198	1 Furniture Assembly for Erlanger O	\$ 5,350.01	\$ 5,350.01	\$ 0.00	0.00%	0.00%	\$ 5,350.01	\$ 5,432.00	\$ (81.99)	5/7/2019	11/7/2019	6/1/2019	9/6/2019
75080	RESBLDKY	KMW000106	Electronic furniture assembly	\$ 3,040.84	\$ 3,040.84	\$ 0.00	0.00%	0.00%	\$ 3,040.84	\$ 2,604.00	\$ 436.84	1/11/2019	7/17/2019	3/1/2019	5/8/2019
75080	RESBLDKY	KMW190234	HVAC Replacement	\$ 10,395.94	\$ 10,395.94	\$ 0.00	0.00%	0.00%	\$ 10,395.94	\$ 16,961.00	\$ (6,565.06)	5/29/2019	10/30/2019	10/1/2019	10/19/2019
75080	FMWAWEKY	NINT732B	Butler Microwave pre-fab building	\$ 10,624.48	\$ 123,818.00	\$ 10,624.48	8.6%	0.00%	\$ 123,818.00	\$ 113,900.00	\$ 9,918.00	2/3/2017	11/30/2018	3/1/2017	11/1/2018
75080	RESMDKY	KMW18289B	Acquisition of 1 building at 1262 C	\$ 5,025.07	\$ 2,738,278.31	\$ 5,025.07	0.18%	0.00%	\$ 2,738,278.31	\$ 2,802,750.00	\$ (64,471.69)	10/24/2018	3/31/2019	10/1/2018	3/19/2019
75080	RESMDKY	KMW18289A	Acquisition of 6.68 acres at 1262 C	\$ 5,796.00	\$ 887,430.27	\$ 5,796.00	0.65%	0.00%	\$ 887,430.27	\$ 934,250.00	\$ (46,819.73)	10/24/2018	3/31/2019	10/1/2018	3/19/2019
75080	MWAVE	348643007	CLOPS RFID Asset Tracking DEK	\$ (2,918.72)	\$ 52.87	\$ (2,918.72)	5,624.1%	0.00%	\$ 52.87	\$ 59,330.00	\$ (58,927.13)	4/20/2018	3/1/2020	6/1/2018	4/1/2020
75080	MWAVE	336593050	Open Gear Jurisdictional	\$ (164.62)	\$ 0.00	\$ (164.62)	0.00%	0.00%	\$ 0.00	\$ 31,991.00	\$ (31,991.00)	7/26/2018	8/15/2019	8/1/2018	
75080	CAPBUK	DISOHDK	DEK Distribution Overhead Pool	\$ 122.55	\$ 8,417.06	\$ 122.55	1.5%	0.00%	\$ 8,417.06	\$ -	\$ 8,417.06	7/31/2017	3/31/2026	1/1/2018	
75080	FLKY0249G	DUKTYE19	Fleet Off-Road Vehicles - KY	\$ 350,857.41	\$ 350,857.41	\$ 0.00	0.00%	0.00%	\$ 350,857.41	\$ 20,000.00	\$ 330,857.41	1/11/2019	12/31/2050	3/1/2019	
75080	ASSETCPAK	CPADEK	DEK Capital CPA ALLOCATION	\$ (470.71)	\$ 7.75	\$ (470.71)	0.02%	0.00%	\$ 7.75	\$ 1.00	\$ 6.75	1/31/2018	12/31/2050	3/1/2018	
75080	DIGSIGN	DIGSI	Digital Signs	\$ 3,242.71	\$ 3,242.71	\$ 0.00	0.00%	0.00%	\$ 3,242.71	\$ 150,000.00	\$ (146,757.29)	1/25/2019	1/1/2020	3/1/2019	1/15/2020
75080	SG001010F	SG101021L	DEK LMR - Ohio/Kentucky - Erlanger	\$ 337,702.87	\$ 337,702.87	\$ 0.00	0.00%	0.00%	\$ 337,702.87	\$ 5,597,208.53	\$ (5,259,505.66)	11/1/2019	3/31/2024	11/1/2019	
75080	SG001010F	SG101021O	DEK LMR - Ohio/Kentucky - Erlanger	\$ 64,916.22	\$ 64,916.22	\$ 0.00	0.00%	0.00%	\$ 64,916.22	\$ 1,399,302.13	\$ (1,334,385.91)	11/1/2019	3/31/2024	11/1/2019	
75080	M RTP2019	355813001	2019 Kentucky Optical EOL Replaceme	\$ 96,587.28	\$ 96,587.28	\$ 0.00	0.00%	0.00%	\$ 96,587.28	\$ 81,990.00	\$ 14,597.28	12/19/2018	3/30/2020	4/1/2019	3/31/2020
75080	GENERIC	INCENTIVE	Incentive True-up	\$ (270.66)	\$ (270.66)	\$ 0.00	0.00%	0.00%	\$ (270.66)	\$ -	\$ (270.66)	11/22/2019	12/31/2050	11/1/2019	
75080	TOOLFA2	TOOLKTY	TOOLS & EQUIPMENT	\$ 1,212.81	\$ 1,212.81	\$ 0.00	0.00%	0.00%	\$ 1,212.81	\$ 100.00	\$ 1,112.81	1/20/2017	12/31/2050	9/1/2019	
75080	SG001011F	SG100921O	DEK LMR - Ohio/Kentucky - Erlanger	\$ 2.20	\$ 2.20	\$ 0.00	0.00%	0.00%	\$ 2.20	\$ 1,399,302.13	\$ (1,399,299.93)	9/24/2019	3/10/2021	10/1/2019	
75080	SG001011F	SG100921L	DEK LMR - Ohio/Kentucky - Erlanger	\$ 3.06	\$ 3.06	\$ 0.00	0.00%	0.00%	\$ 3.06	\$ 5,597,208.53	\$ (5,597,205.47)	9/24/2019	3/10/2021	10/1/2019	
75081	PCTA1T31	PCTA131J	PGO Long Range Planning Tool	\$ (27.35)	\$ 969.28	\$ (27.35)	2.8%	0.00%	\$ 969.28	\$ 60,069.00	\$ (59,099.72)	6/19/2014	10/30/2015	6/1/2014	6/16/2015
75081	FPIT</														

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081	EB020941	EB020941X	Replace F Conveyor Tower Siding	\$ 67,486.21	\$ 67,486.21	\$ -	0%	0%	\$ 79,944.61	\$ 101,553.09	\$ (21,608.48)	11/30/2018	8/15/2019	12/1/2018	9/1/2019
75081	EB020800	EB020800X	2-2 Condenser Vac Pump HE	\$ 1,400.34	\$ 1,400.34	\$ -	0%	0%	\$ 26,084.02	\$ 40,301.21	\$ (14,217.19)	2/12/2018	6/30/2019	6/1/2018	9/1/2018
75081	EB020902	EB020902X	Rep B Conv Mag Sep Rectifier (SM18)	\$ (23.25)	\$ (23.25)	\$ -	0%	0%	\$ 10,847.77	\$ 11,241.03	\$ (393.26)	11/30/2018	12/31/2018	12/1/2018	2/28/2019
75081	EB020146	EB020146X	Replace 2nd Layer SCR Catalyst	\$ 2,158,882.33	\$ 2,158,882.33	\$ -	0%	0%	\$ 2,563,477.12	\$ 2,971,507.27	\$ (408,030.15)	9/19/2018	9/8/2019	10/1/2018	8/3/2019
75081	EB020919	EB020919X	Replace LBU Fire Protection Piping	\$ 24,771.61	\$ 24,771.61	\$ -	0%	0%	\$ 57,860.07	\$ 61,088.19	\$ (3,228.12)	11/30/2018	12/31/2018	12/1/2018	2/28/2019
75081	EB020690	CEB020690	PSM Barrier for pipeline	\$ 16,948.56	\$ 16,948.56	\$ -	0%	0%	\$ 172,152.14	\$ 223,972.13	\$ (51,819.99)	9/14/2018	12/31/2018	10/1/2018	3/21/2019
75081	EB020937	EB020937X	Replace Trailer City Network Cable	\$ 1,545.18	\$ 1,545.18	\$ -	0%	0%	\$ 13,214.96	\$ 28,964.93	\$ (15,749.97)	11/30/2018	12/31/2018	12/1/2018	2/28/2019
75081	EB020939	EB020939X	Replace G Conveyor Belt	\$ 59,360.31	\$ 59,360.31	\$ -	0%	0%	\$ 109,599.42	\$ 103,455.80	\$ 6,143.62	12/27/2018	6/30/2019	12/1/2018	8/3/2019
75081	EB020906	EB020906X	Replace LBU HVACs	\$ 7,434.64	\$ 7,434.64	\$ -	0%	0%	\$ 59,396.64	\$ 76,830.69	\$ (17,434.05)	9/26/2018	7/30/2019	12/1/2018	8/14/2019
75081	EB020945	EB020945X	2-10 CT Motor and Gearbox Repl	\$ 199,574.27	\$ 199,574.27	\$ -	0%	0%	\$ 217,341.67	\$ 229,420.39	\$ (12,078.72)	11/30/2018	7/1/2019	12/1/2018	6/13/2019
75081	EB020957	EB020957X	2-1 Pulv Roll Wheel Repl	\$ 956,386.94	\$ 956,386.94	\$ -	0%	0%	\$ 956,386.94	\$ 673,327.74	\$ 283,059.20	3/8/2019	8/30/2019	2/1/2019	8/9/2019
75081	EB020804	CEB020804	PSM Thermal - East	\$ 304,813.02	\$ 304,813.02	\$ -	0%	0%	\$ 304,813.02	\$ 323,743.94	\$ (18,930.92)	3/11/2019	12/31/2019	3/1/2019	8/3/2019
75081	EB021151	EB021151X	CBU Headboat Phone Cable Repl	\$ 59,594.47	\$ 59,594.47	\$ -	0%	0%	\$ 59,594.47	\$ 67,480.86	\$ (7,886.39)	11/12/2019	2/29/2020	11/1/2019	3/2/2020
75081	EB020740	EB020740X	Replace Vertimill Heat Exchanger	\$ 387,406.64	\$ 387,406.64	\$ -	0%	0%	\$ 387,406.64	\$ 3,785,702.06	\$ (3,398,295.42)	6/26/2019	6/30/2021	8/1/2019	6/30/2021
75081	EB020960	EB020960X	Trailer City Fence Install (SM19)	\$ 23,918.20	\$ 23,918.20	\$ -	0%	0%	\$ 23,918.20	\$ 16,681.45	\$ 7,236.75	1/24/2019	8/31/2019	3/1/2019	8/10/2019
75081	EB020676	EB020676X	Replace 480V Head Boat Power Feed	\$ 123,180.94	\$ 123,180.94	\$ -	0%	0%	\$ 123,180.94	\$ 201,016.65	\$ (77,835.71)	8/16/2019	1/15/2020	9/1/2019	3/6/2020
75081	EB020952	EB020952X	2-3 IDF Outlet Exp Joint Repl	\$ 35,167.78	\$ 35,167.78	\$ -	0%	0%	\$ 35,167.78	\$ 33,385.43	\$ 1,782.35	12/13/2018	8/31/2019	3/1/2019	8/3/2019
75081	EB020827	EB020827X	Repl WSP Instrument Air Dryer(SM19)	\$ 40,162.28	\$ 40,162.28	\$ -	0%	0%	\$ 40,162.28	\$ 44,198.89	\$ (4,036.61)	1/24/2019	1/1/2020	2/1/2019	12/1/2019
75081	EB1912	CEBVLV019	2019 Misc Valve Blanket	\$ 494,421.81	\$ 494,421.81	\$ -	0%	0%	\$ 494,421.81	\$ 426,371.54	\$ 68,050.27	1/16/2019	2/1/2019	3/1/2019	3/31/2019
75081	EB1912	CEBVLV20	2020 Misc Valve Blanket	\$ 221,902.10	\$ 221,902.10	\$ -	0%	0%	\$ 221,902.10	\$ 584,721.92	\$ (362,819.82)	11/12/2019	3/31/2021	12/1/2019	
75081	EB021125	EB021125X	Replace 2-2 Boiler Room Sump Pump	\$ 77,732.80	\$ 77,732.80	\$ -	0%	0%	\$ 77,732.80	\$ 77,035.98	\$ 696.82	7/16/2019	10/31/2019	8/1/2019	12/5/2019
75081	EB020948	EB020948X	Purchase JLG Lift	\$ 71,361.60	\$ 71,361.60	\$ -	0%	0%	\$ 71,361.60	\$ 71,664.26	\$ (302.66)	1/11/2019	2/28/2019	2/1/2019	4/11/2019
75081	EB020813	CEB020813	SmartGen EBS XFMR IR Monitoring	\$ 59,501.35	\$ 59,501.35	\$ -	0%	0%	\$ 59,501.35	\$ 114,305.77	\$ (54,804.42)	3/18/2019	12/31/2022	7/1/2019	
75081	EB021153	EB021153X	2-1 Pug Mill Gearbox Replacement	\$ 7,022.06	\$ 7,022.06	\$ -	0%	0%	\$ 7,022.06	\$ 54,374.41	\$ (47,352.35)	11/21/2019	2/29/2020	11/1/2019	2/21/2020
75081	EB020635	EB020635X	Repl FGD Building West Wall Siding	\$ 900,738.47	\$ 900,738.47	\$ -	0%	0%	\$ 900,738.47	\$ 900,477.45	\$ 261.02	6/10/2019	3/1/2020	7/1/2019	2/29/2020
75081	EB020953	EB020953X	Rep 2-1 CW Pump Inlet-Outlet Exp Jnt	\$ 54,968.83	\$ 54,968.83	\$ -	0%	0%	\$ 54,968.83	\$ 41,623.05	\$ 13,345.78	1/11/2019	6/30/2019	2/1/2019	8/3/2019
75081	EB020350	EB020350X	Underground Fuel Oil Day Tank (EF)	\$ 22,050.29	\$ 22,050.29	\$ -	0%	0%	\$ 22,050.29	\$ 4,265,539.18	\$ (4,243,488.89)	11/25/2019	2/21/2022	12/1/2019	3/25/2022
75081	EB021120	CEB021120	FHO Cybersecurity ASA - Replacement	\$ 23,795.74	\$ 23,795.74	\$ -	0%	0%	\$ 23,795.74	\$ 71,687.19	\$ (47,891.45)	4/22/2019	3/31/2020	5/1/2019	9/24/2019
75081	EB021265	EB021265X	FGD to WSP Exp Prcs Pipe Repl (EF)	\$ 265,148.20	\$ 265,148.20	\$ -	0%	0%	\$ 265,148.20	\$ 4,122,675.36	\$ (3,857,527.16)	10/15/2019	12/30/2020	10/1/2019	1/22/2021
75081	EB020566	CEB020566	PSM Safe Havens - East Bend U2	\$ 421,424.78	\$ 421,424.78	\$ -	0%	0%	\$ 421,424.78	\$ 542,839.75	\$ (121,414.97)	9/5/2019	8/30/2021	9/1/2019	9/24/2021
75081	EB020950	EB020950X	Install H2S Monitoring System	\$ 712,624.08	\$ 712,624.08	\$ -	0%	0%	\$ 712,624.08	\$ -	\$ 712,624.08	2/6/2019	12/31/2019	2/1/2019	12/13/2019
75081	EB021118	EB021118X	L-1 LPB Rotor Blade Row (Ins Reimb)	\$ (885,198.85)	\$ (885,198.85)	\$ -	0%	0%	\$ (885,198.85)	\$ (902,895.08)	\$ (17,696.23)	7/23/2019	12/15/2019	7/1/2019	8/3/2019
75081	EB021118	EB021118X	Replace L-1 LPB Rotor Blade Row	\$ 1,745,488.56	\$ 1,745,488.56	\$ -	0%	0%	\$ 1,745,488.56	\$ 1,738,276.49	\$ 7,212.07	5/6/2019	2/28/2020	5/1/2019	8/3/2019
75081	EB020701	EB020701X	LBU Dust Mitigation	\$ 5,733.92	\$ 5,733.92	\$ -	0%	0%	\$ 5,733.92	\$ 1,656,005.53	\$ (1,650,271.61)	9/13/2019	2/28/2022	11/1/2019	3/18/2022
75081	EB020671	EB020671X	SmartGen EBS Visual Camera Monit	\$ 203,180.99	\$ 203,180.99	\$ -	0%	0%	\$ 203,180.99	\$ 217,916.29	\$ (14,735.30)	10/15/2019	3/31/2020	10/1/2019	3/31/2020
75081	EB020951	CEB020951	NERC-CIP 003 v7	\$ 32,240.94	\$ 32,240.94	\$ -	0%	0%	\$ 32,240.94	\$ 31,477.62	\$ 763.32	12/12/2018	3/31/2020	7/1/2019	3/31/2020
75081	EB020820	EB020820X	Replace F Conveyor Hoods	\$ 77,776.47	\$ 77,776.47	\$ -	0%	0%	\$ 77,776.47	\$ 129,734.98	\$ (51,958.51)	7/9/2019	12/31/2019	7/1/2019	3/11/2020
75081	EB020392	EB020392X	HCAD Repl Crusher to F Conv Chute	\$ 58,135.03	\$ 58,135.03	\$ -	0%	0%	\$ 58,135.03	\$ 1,154,709.74	\$ (1,096,574.71)	12/18/2019	3/7/2021	12/1/2019	2/20/2021
75081	EB021450	EB021450X	Replace CRW Tank	\$ 463,603.45	\$ 463,603.45	\$ -	0%	0%	\$ 463,603.45	\$ 986,809.52	\$ (523,206.07)	10/15/2019	6/22/2021	10/1/2019	2/19/2021
75081	EB020685	EB020685X	FGD Breaker Replacement Phase 3	\$ 102,077.87	\$ 102,077.87	\$ -	0%	0%	\$ 102,077.87	\$ 656,853.33	\$ (554,775.46)	12/5/2019	6/22/2021	12/1/2019	2/19/2021
75081	EB021309	EB021309X	2-3 Pulv Roll Wheel Repl 2020	\$ 204,801.05	\$ 204,801.05	\$ -	0%	0%	\$ 204,801.05	\$ 901,595.47	\$ (696,794.42)	12/18/2019	5/11/2021	12/1/2019	2/21/2021
75081	EB021130	EB021130X	Replace Fly Ash Common Exhauster	\$ 42,176.35	\$ 42,176.35	\$ -	0%	0%	\$ 42,176.35	\$ 42,656.41	\$ (480.06)	8/15/2019	11/1/2020	8/1/2019	11/20/2019
75081	EB020787	EB020787X	Replace 9 Fire Hydrants	\$ 84,822.75	\$ 84,822.75	\$ -	0%	0%	\$ 84,822.75	\$ 80,996.43	\$ 3,826.32	5/28/2019	11/15/2019	6/1/2019	11/14/2019
75081	EB020901	EB020901X	WSP 25T1 6.9KV Transformer Repl	\$ 166,740.39	\$ 166,740.39	\$ -	0%	0%	\$ 166,740.39	\$ 139,429.55	\$ 27,310.84	12/27/2018	7/30/2021	5/1/2019	8/18/2021
75081	EB021143	EB021143X	L-1 LPB Rotor Blade Row (Gen Side)	\$ 3,027,852.18	\$ 3,027,852.18	\$ -	0%	0%	\$ 3,027,852.18	\$ 1,738,276.49	\$ 1,289,575.69	10/15/2019	2/11/2020	10/1/2019	2/26/2020
75081	EB021143	EB021143X	Insurance reimbursement EBO21143X	\$ (1,960,970.74)	\$ (1,960,970.74)	\$ -	0%	0%	\$ (1,960,970.74)	\$ (1,900,000.00)	\$ (60,970.74)	12/6/2019	2/11/2020	12/1/2020	2/26/2020
75081	EB021123	EB021123X	2-1 WSP Cake Transfer Belt	\$ 13,458.46	\$ 13,458.46	\$ -	0%	0%	\$ 13,458.46	\$ 23,521.36	\$ (10,062.90)	5/1/2019	8/30/2019	5/1/2019	8/4/2019
75081	EB021149	EB021149X	Repl LPB L-0 Blade Row (Turb End)	\$ 933,571.62	\$ 933,571.62	\$ -	0%	0%	\$ 933,571.62	\$ 986,531.28	\$ (52,959.66)	10/31/2019	2/12/2020	10/1/2019	2/26/2020
75081	EB020297	CEB020297	CCP East Bend East FGD Pond Rtrmt	\$ 4,950.94	\$ 4,950.94	\$ -	0%	0%	\$ 4,950.94	\$ -	\$ 4,950.94	4/26/2016	12/31/2019	1/1/2019	1/15/2020
75081	EB021155	EB021155X	Repl Lower Absorber Building Roof	\$ 97,108.37	\$ 97,108.37	\$ -	0%	0%	\$ 97,108.37	\$ 281,446.53	\$ (184,338.16)	12/20/2019	2/28/2020	12/1/2019	5/24/2020
75081	EB021127	EB021127X	Repl WSP Mixer Feed Scale (SM19)	\$ 14,075.87	\$ 14,075.87	\$ -	0%	0%	\$ 14,075.87	\$ 31,103.83	\$ (17,027.96)	8/16/2019	1/31/2020	9/1/2019	3/31/2020
75081	EB021116	EB021116X	Repl WSP Mixer Disch Belt (19)	\$ 23,075.42	\$ 23,075.42	\$ -	0%	0%	\$ 23,075.42	\$ 23,832.31	\$ (756.89)	5/1/2019	8/30/2019	5/1/2019	8/4/2019
75081	EB020954	EB020954X	Rep 2-2 CW Pump Inlet Exp Jnt	\$ 21,072.37	\$ 21,072.37	\$ -	0%	0%	\$ 21,072.37	\$ 23,565.92	\$ (2,493.55)	1/11/2019	6/30/2019	2/1/2019	8/3/2019
75081	EB020973	EB020973X	2-9 CT Motor and Gearbox Repl	\$ 253,854.17	\$ 253,854.17	\$ -	0%	0%	\$ 253,854.17	\$ 220,901.81	\$ 32,952.36	2/20/2019	9/30/2019	3/1/2019	9/17/2019
75081	EB021114	EB021114X	WSP Live Bottom Silo Exp Joint (19)	\$ 9,062.10	\$ 9,062.10	\$ -									

Duke Energy Kentucky Electric
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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75082	KYSC0001	WALLPIT	Walton 1 PIT costs	\$ 10,212.37	\$ 10,212.37	\$ 10,212.37			\$ 12,374.48	\$ 23,217.70	\$ (10,843.22)	8/17/2017	12/31/2017	5/1/2018	3/15/2018
75082	KYSC0001	CRITPIT	Crittenden PIT costs	\$ 13,616.49	\$ 13,616.49	\$ 13,616.49			\$ 16,499.31	\$ 30,939.49	\$ (14,440.18)	8/17/2017	12/31/2017	5/1/2018	3/15/2018
75082	WDC00004	WDC00004X	Install Fuel Oil System - BOP	\$ (11,372,110.86)	\$ (11,372,110.86)	\$ (11,372,110.86)			\$ 27,804,161.68	\$ 25,801,931.95	\$ 2,002,229.73	8/22/2016	7/1/2019	8/1/2016	7/5/2019
75082	WDC00004	WDC000044	Install Fuel Oil System U4	\$ 4,263,438.12	\$ 4,263,438.12	\$ 4,263,438.12			\$ 4,263,438.12	\$ 4,645,924.95	\$ (382,486.83)	3/29/2019	8/27/2019	4/1/2019	8/31/2019
75082	WDC00004	WDC000045	Install Fuel Oil System U5	\$ 4,247,858.92	\$ 4,247,858.92	\$ 4,247,858.92			\$ 4,247,858.92	\$ 4,645,892.78	\$ (398,033.86)	3/29/2019	7/27/2019	4/1/2019	7/31/2019
75082	WDC00004	WDC000046	Install Fuel Oil System U6	\$ 4,247,858.83	\$ 4,247,858.83	\$ 4,247,858.83			\$ 4,247,858.83	\$ 4,645,924.95	\$ (398,066.12)	3/29/2019	8/27/2019	4/1/2019	7/31/2019
75082	WDC00004	WDC000043	Install Fuel Oil System U3	\$ 4,261,397.63	\$ 4,261,397.63	\$ 4,261,397.63			\$ 4,261,397.63	\$ 4,645,924.95	\$ (384,527.32)	3/29/2019	8/27/2019	4/1/2019	8/27/2019
75082	WDC00004	WDC000041	Install Fuel Oil System U1	\$ 4,245,697.41	\$ 4,245,697.41	\$ 4,245,697.41			\$ 4,245,697.41	\$ 4,645,423.16	\$ (399,725.75)	3/29/2019	6/30/2019	4/1/2019	7/5/2019
75082	WDC00004	WDC000042	Install Fuel Oil System U2	\$ 4,264,097.85	\$ 4,264,097.85	\$ 4,264,097.85			\$ 4,264,097.85	\$ 4,645,423.16	\$ (381,325.31)	3/29/2019	7/22/2019	4/1/2019	8/23/2019
75082	WDCM0042	CWDCM0042	McAfee & Equip Install	\$ 150,816.32	\$ 150,816.32	\$ 150,816.32			\$ 188,389.63	\$ 175,341.82	\$ 13,047.81	10/13/2018	4/30/2019	12/1/2018	6/25/2019
75082	WDC01240	WDC01240X	U3 & U4 SFC	\$ 1,273,370.53	\$ 1,273,370.53	\$ 1,273,370.53			\$ 1,273,370.53	\$ 1,423,897.08	\$ (150,526.55)	2/8/2019	12/31/2019	2/1/2019	2/15/2020
75082	WD010037X	WD010037X	U1 Generator Rotor Rewind	\$ 1,160,397.05	\$ 1,160,397.05	\$ 1,160,397.05			\$ 1,160,397.05	\$ 1,574,479.63	\$ (414,082.58)	8/8/2019	2/8/2020	8/1/2019	2/20/2020
75082	WDC01239	WDC01239X	U5 & U6 SFC	\$ 1,165,717.93	\$ 1,165,717.93	\$ 1,165,717.93			\$ 1,165,717.93	\$ 1,432,798.68	\$ (267,080.75)	2/8/2019	2/19/2020	2/1/2019	1/15/2020
75082	WD020019	WD020019X	WD02 Turbine Section Replacement	\$ 2,079,231.63	\$ 2,079,231.63	\$ 2,079,231.63			\$ 2,079,231.63	\$ 3,635,292.47	\$ (1,556,060.84)	1/22/2019	8/31/2019	2/1/2019	8/8/2019
75082	WD020019	WD020019I	WD02 Turbine outage Insurance reimb	\$ (595,543.55)	\$ (595,543.55)	\$ (595,543.55)			\$ (595,543.55)	\$ (489,000.00)	\$ (106,543.55)	4/26/2019	8/31/2019	4/1/2019	8/8/2019
75082	WD050001	WD050001X	U5 Dual Channel Synchronizer	\$ 46,960.36	\$ 46,960.36	\$ 46,960.36			\$ 46,960.36	\$ 44,997.46	\$ 1,962.90	2/19/2019	2/28/2020	8/1/2019	1/15/2020
75082	WDC01238X	WDC01238X	U1 & U2 SFC	\$ 1,117,993.66	\$ 1,117,993.66	\$ 1,117,993.66			\$ 1,117,993.66	\$ 1,423,897.08	\$ (305,903.42)	2/8/2019	1/1/2020	2/1/2019	2/19/2020
75082	WD020001	WD020001X	U2 Dual Channel Synchronizer	\$ 43,103.34	\$ 43,103.34	\$ 43,103.34			\$ 43,103.34	\$ 45,681.51	\$ (2,578.17)	2/19/2019	2/27/2020	8/1/2019	2/19/2020
75082	WD060001	WD060001X	U6 Dual Channel Synchronizer	\$ 52,774.65	\$ 52,774.65	\$ 52,774.65			\$ 52,774.65	\$ 44,620.42	\$ 8,154.23	2/19/2019	2/1/2020	8/1/2019	1/15/2020
75082	WD040013X	WD040013X	U4 125V DC Battery Replacement	\$ 27,664.52	\$ 27,664.52	\$ 27,664.52			\$ 27,664.52	\$ 28,471.98	\$ (807.46)	2/19/2019	7/30/2019	5/1/2019	8/9/2019
75082	WD020017	WD020017X	U2 125V DC Battery Replacement	\$ 15,853.41	\$ 15,853.41	\$ 15,853.41			\$ 15,853.41	\$ 28,660.13	\$ (12,806.72)	1/31/2019	9/30/2020	5/1/2019	7/6/2019
75082	WDCM0051	WDCM0051X	Station Discharge Lift Station Cont	\$ 14,161.85	\$ 14,161.85	\$ 14,161.85			\$ 14,161.85	\$ 35,857.39	\$ (21,695.54)	11/25/2019	12/31/2020	12/1/2019	3/3/2021
75082	WD040008	WD040008X	WDC U4 Comp Caulking & R17 Blades	\$ 374,980.31	\$ 374,980.31	\$ 374,980.31			\$ 374,980.31	\$ 377,155.29	\$ (2,174.98)	7/22/2019	1/18/2020	9/1/2019	2/18/2020
75082	WD020015X	WD020015X	U2 Generator Rotor Rewind	\$ 1,714,495.80	\$ 1,714,495.80	\$ 1,714,495.80			\$ 1,714,495.80	\$ 1,612,021.66	\$ 102,474.14	1/14/2019	7/30/2019	1/1/2019	7/5/2019
75082	WDC00048	CWDC00048	NERC-CIP 003 V7 Tough Notebook	\$ 25,307.53	\$ 25,307.53	\$ 25,307.53			\$ 25,307.53	\$ 30,670.19	\$ (5,362.66)	12/7/2018	3/31/2020	10/1/2019	3/31/2020
75082	WD010005X	WD010005X	U1 Dual Channel Synchronizer	\$ 51,215.51	\$ 51,215.51	\$ 51,215.51			\$ 51,215.51	\$ 45,777.40	\$ 5,438.11	2/19/2019	2/19/2020	8/1/2019	2/19/2020
75082	WDC00059	WDC00059X	FIRE PROT, WDC, CO2 Compliance	\$ 202,501.61	\$ 202,501.61	\$ 202,501.61			\$ 202,501.61	\$ 229,689.39	\$ (27,187.78)	9/25/2019	3/25/2020	10/1/2019	3/13/2020
75082	WD030001X	WD030001X	U3 Dual Channel Synchronizer	\$ 47,199.91	\$ 47,199.91	\$ 47,199.91			\$ 47,199.91	\$ 45,333.19	\$ 1,866.72	2/19/2019	2/1/2020	8/1/2019	1/30/2020
75082	WD050010X	WD050010X	CTS "A" Phase Iso-phase Replacement	\$ 173,924.95	\$ 173,924.95	\$ 173,924.95			\$ 173,924.95	\$ 217,632.82	\$ (43,707.87)	12/18/2018	8/10/2019	3/1/2019	6/28/2019
75082	WD040002X	WD040002X	U4 Dual Channel Synchronizer	\$ 19,392.32	\$ 19,392.32	\$ 19,392.32			\$ 19,392.32	\$ 45,353.81	\$ (25,961.49)	2/19/2019	2/8/2020	10/1/2019	2/15/2020
75082	WDC00058	CWDC00058	FHO Cybersecurity ASA - Replacement	\$ 9,152.91	\$ 9,152.91	\$ 9,152.91			\$ 9,152.91	\$ 19,947.31	\$ (10,794.40)	8/30/2019	3/31/2020	9/1/2019	1/31/2020
75082	WD030009	WD030009X	U3 125V DC Battery Replacement	\$ 15,854.74	\$ 15,854.74	\$ 15,854.74			\$ 15,854.74	\$ 28,625.74	\$ (12,771.00)	2/19/2019	10/30/2019	5/1/2019	8/9/2019
75082	WD010039	WD010039X	U1 125V DC Battery Replacement	\$ 25,215.28	\$ 25,215.28	\$ 25,215.28			\$ 25,215.28	\$ 28,632.25	\$ (3,416.97)	1/31/2019	7/19/2019	3/1/2019	7/6/2019
				\$ 170,084,618.89	\$ 145,520,280.95	\$ 24,564,337.94	14%								

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75084	FENABLES	ENABLETDG	ENABLETDG Clearing Project	\$ 1.31		\$ 1.31			\$ 0.00	\$ 801,485.44	\$ (801,485.44)	5/12/2015	10/1/2018	5/1/2015	2/28/2019
75084	FENABLES	MOBS	Enable Mobility Software	\$ (5.79)		\$ (5.79)			\$ 883,408.68	\$ 932,343.00	\$ (48,934.32)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084	FPIT	338802004	Mobile Durables Team	\$ 13,361.13		\$ 13,361.13			\$ 112,387.18	\$ 52,783.00	\$ 59,604.18	9/17/2018	5/28/2020	10/1/2018	5/28/2020
75084	FPIT	IT1900019	System Operations Checkout Automati	\$ 1,905.49		\$ 1,905.49			\$ 20,553.23	\$ 19,356.00	\$ 1,197.23	9/11/2019	7/31/2020	9/1/2019	7/23/2020
75084	FPIT	338802003	EAM Platform Optimization	\$ 887.89		\$ 887.89			\$ 73,042.67	\$ 147,321.02	\$ (74,278.35)	4/25/2018	5/30/2020	6/1/2018	3/31/2020
75084	FPIT	346954001	I SOP Granular Forecasting	\$ 84,689.45		\$ 84,689.45			\$ 180,892.44	\$ 139,345.00	\$ 41,547.44	5/14/2018	9/30/2024	5/1/2018	
75084	FPIT	LTHITAMMO	LTH - IT Telecom Asset Managemt	\$ 7,813.84		\$ 7,813.84			\$ 6,983.00	\$ (89,017.16)	\$ (82,034.16)	7/28/2020	12/30/2021	10/1/2020	9/30/2021
75084	FPIT	IT1900073	EAM 2020 Mobile Durable Team	\$ 69,686.17		\$ 69,686.17			\$ 69,686.17	\$ 36,572.00	\$ 33,114.17	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75084	FPIT	3494725W1	Multi-Investment of Service Suite	\$ 17,546.87		\$ 17,546.87			\$ 17,546.87	\$ 36,419.00	\$ (18,872.13)	3/6/2020	11/29/2020	3/1/2020	11/29/2020
75084	FPIT	338802005	Maximo Durable Team	\$ 2,376.04		\$ 2,376.04			\$ 156,208.39	\$ 33,459.00	\$ 122,749.39	9/13/2018	5/28/2020	10/1/2018	5/28/2020
75084	FPIT	IT205W08D	ITOA 2020 Product Enhancements	\$ 29,261.45		\$ 29,261.45			\$ 29,261.45	\$ 34,187.00	\$ (4,925.55)	3/26/2020	3/1/2022	3/1/2020	1/8/2022
75084	FPIT	IT1900074	EAM 2020 Maximo Durable Team	\$ 41,152.43		\$ 41,152.43			\$ 41,152.43	\$ 229,288.00	\$ (188,135.57)	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75084	FPIT	338802HW3	EAM Platform Optimization	\$ 7.36		\$ 7.36			\$ 7.36	\$ 59,872.00	\$ (59,864.64)	4/25/2018	10/31/2019	7/1/2020	3/31/2020
75084	FPIT	NE2000001	FSO Back-up Site CIP Implementation	\$ 13,859.63		\$ 13,859.63			\$ 13,859.63	\$ 26,829.00	\$ (12,969.37)	4/17/2020	10/29/2020	4/1/2020	10/31/2020
75084	FPIT	IT1900009	Transmission Estimating Tool	\$ 189.31		\$ 189.31			\$ 6,848.77	\$ 75,989.00	\$ (69,140.23)	4/1/2019	1/30/2020	4/1/2019	1/4/2020
75084	FPIT	338802006	Small-world/myWorld Durable Team	\$ (332.62)		\$ (332.62)			\$ 10.97	\$ 48,911.00	\$ (48,900.03)	9/6/2018	5/28/2020	3/1/2019	11/10/2020
75084	FPIT	349472HW1	Multi-investment of Service Suite	\$ 5,095.72		\$ 5,095.72			\$ 5,095.72	\$ 13,125.00	\$ (8,029.28)	3/6/2020	11/29/2020	4/1/2020	11/29/2020
75084	FPIT	349472002	Bentley Subscription License	\$ 1,158,823.56		\$ 1,158,823.56			\$ 1,158,823.56	\$ 1,182,335.00	\$ (23,511.44)	3/9/2020	8/28/2020	3/1/2020	4/1/2020
75084	SG000358F	SG358HW19	SG DEE MDM Scale HWre Phase 4 - 358	\$ (12.67)		\$ (12.67)			\$ 57,577.12	\$ 30,270.21	\$ 27,306.91	5/9/2018	8/18/2019	5/1/2018	9/24/2019
75084	SG000358F	SG358SVR2	DEE MDM Sciae	\$ 1,868.27		\$ 1,868.27			\$ 1,868.27	\$ 1,378.00	\$ 490.27	4/16/2020	8/31/2020	4/1/2020	7/31/2020
75084	SG000358F	SG358SVR	DEE MDM Scale	\$ 1,424.37		\$ 1,424.37			\$ 2,557.34	\$ 1,504.00	\$ 1,053.34	9/24/2019	1/31/2020	11/1/2019	3/31/2020
75084	SG000489F	SG489SVRS	SG DEE Openway Scale Servers	\$ 0.09		\$ 0.09			\$ 42,263.15	\$ 44,829.46	\$ (2,566.31)	4/24/2017	12/31/2018	5/1/2017	3/31/2019
75084	SG000489F	SG489SVR2	DEE Openway Scale	\$ 282.69		\$ 282.69			\$ 15,648.39	\$ 22,338.00	\$ (6,689.61)	1/22/2019	3/31/2020	1/1/2019	9/30/2019
75084	SG000489F	SG489SV2	DEE Openway Scale	\$ 6,453.16		\$ 6,453.16			\$ 6,453.16	\$ 2,881.00	\$ 3,572.16	2/3/2020	10/31/2020	1/1/2020	10/26/2020
75084	SG000489F	SG489SVR3	DEE Openway Scale	\$ 5,003.81		\$ 5,003.81			\$ 5,014.14	\$ 1,707.00	\$ 3,307.14	9/25/2019	10/31/2020	10/1/2019	10/26/2020
75084	SG000489F	SG489SVR4	DEE Openway Scale	\$ 5.45		\$ 5.45			\$ 5.45	\$ 634.00	\$ (628.55)	1/29/2020	10/31/2020	3/1/2020	
75084	SG000540F	SG540SW	DEE Vehicle Area Network	\$ 0.03		\$ 0.03			\$ 0.06	\$ 109,210.00	\$ (109,209.94)	4/13/2017	12/17/2020	4/1/2017	7/16/2018
75084	SG000540F	SG540HW	DEE Vehicle Area Network	\$ 16,365.08		\$ 16,365.08			\$ 121,458.39	\$ 273,196.00	\$ (151,737.61)	4/12/2018	12/17/2020	9/1/2018	5/15/2021
75084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 1,534,259.57		\$ 1,534,259.57			\$ 22,855,893.97	\$ 23,298,670.00	\$ (442,776.03)	6/7/2017	2/28/2019	6/1/2017	
75084	SGKAMIF	SGKAMIMGT	TBC DEK AMI Mgmt Project	\$ (1,507,876.72)		\$ (1,507,876.72)			\$ 0.00	\$ 603,878.00	\$ (603,878.00)	1/20/2016	2/1/2023	1/1/2016	
75084	SG000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ (742.15)		\$ (742.15)			\$ 111,560.08	\$ 110,289.74	\$ 1,270.34	7/12/2018	3/31/2021	7/1/2018	3/31/2021
75084	FMDT2017	MDTKE17	Panasonic CF53 Units - Kentucky	\$ (20,287.16)		\$ (20,287.16)			\$ 247,289.28	\$ 87,508.08	\$ 159,781.20	12/14/2017	6/1/2020	1/1/2018	5/1/2020
75084	SGIT0005GI	SGWDOMC	SG AMI DOMS S/W Module Capital	\$ 0.05		\$ 0.05			\$ 28,994.39	\$ 37,300.00	\$ (8,305.61)	12/20/2012	8/29/2015	1/1/2013	1/15/2017
75084	DKY2133	DKY213319	Mt Zion 22.4MVA Bk 2 DS1	\$ 1,249,122.43		\$ 1,249,122.43			\$ 2,883,862.63	\$ 3,017,877.00	\$ (134,014.37)	1/29/2018	3/24/2020	4/1/2018	4/23/2020
75084	DKY2133	MX2167975	Mt Zion Rbl'd Weaver Rd - DKY2133	\$ (171,540.49)		\$ (171,540.49)			\$ 1,788,271.54	\$ 242,159.70	\$ 1,546,111.84	10/5/2017	7/29/2021	10/1/2017	1/28/2021
75084	DKY2133	DKY213318	TBC - Mt Zion 138kV Loop T51	\$ (10,093.87)		\$ (10,093.87)			\$ 0.00	\$ 0.00	\$ 0.00	1/29/2018	12/31/2020	4/1/2018	
75084	DKY21331	DKY213321	Bank 1 low-side breaker	\$ 154,301.45		\$ 154,301.45			\$ 360,280.30	\$ 357,627.00	\$ 2,653.30	10/24/2018	5/19/2020	11/1/2018	6/4/2020
75084	DKY2133	DKY213320	TBC - TL Pole Replacements	\$ (6,633.06)		\$ (6,633.06)			\$ 0.00	\$ 154,917.00	\$ (154,917.00)	3/5/2019	12/31/2020	3/1/2019	
75084	KYGLPRT	MX7343749	2166 P2 X-fer distribution underbui	\$ 1,796.46		\$ 1,796.46			\$ 36,791.79	\$ 18,473.43	\$ 18,318.36	2/16/2018	6/1/2019	6/1/2018	4/4/2019
75084	KYGLPRT	MX7360458	Transfer distribution underbuild fo	\$ 254.99		\$ 254.99			\$ 11,502.90	\$ 10,915.73	\$ 587.17	2/26/2018	3/1/2021	12/1/2018	3/18/2021
75084	KYGLPRT	MX8766989	Transfer distribution underbuild fo	\$ (2,605.04)		\$ (2,605.04)			\$ 60,921.58	\$ 63,063.25	\$ (2,141.67)	7/17/2018	6/1/2019	8/1/2018	2/13/2019
75084	KYGLPRT	MX8520300	Transfer distribution underbuild fo	\$ 12,315.33		\$ 12,315.33			\$ 105,350.38	\$ 42,589.04	\$ 62,761.34	7/12/2018	6/1/2019	7/1/2018	4/8/2019
75084	KYGLPRT	MX1200896	F966 X-fer UB for 5 - P1 wood to st	\$ 18,224.94		\$ 18,224.94			\$ 18,224.94	\$ 10,353.15	\$ 7,871.79	5/10/2019	9/28/2020	1/1/2020	8/26/2020
75084	KYGLPRT06	TBC - GLT P1 Cir6763 22 Pole Replac	\$ (89.61)		\$ (89.61)				\$ (0.00)	\$ 396,000.00	\$ (396,000.00)	4/30/2018	3/31/2021	1/1/2019	
75084	KYGLPRT	MX7360495	Transfer distribution underbuild fo	\$ 15,492.28		\$ 15,492.28			\$ 15,492.28	\$ 48,380.24	\$ (32,887.96)	2/26/2018	7/29/2021	1/1/2020	7/20/2021
75084	KYGLPRT03	GLT P1 Cir 966 Repl 5 poles	\$ 83,095.67		\$ 83,095.67				\$ 87,251.91	\$ 86,199.78	\$ 1,052.13	4/16/2018	3/31/2021	7/1/2019	7/21/2020
75084	KYGLPRT	MX7109799	T-EMERGENCY GLT TR UB F5985 Transfer	\$ 15,718.61		\$ 15,718.61			\$ 15,718.61	\$ 10,286.94	\$ 5,431.67	6/10/2020	2/28/2022	7/1/2020	12/7/2021
75084	KYGLPRT	MX5944931	TBC GLT F6763 (M19015301) Tran UB	\$ 21,107.76		\$ 21,107.76			\$ 21,107.76	\$ 21,608.00	\$ (500.24)	2/27/2020	7/1/2022	3/1/2020	
75084	KYGLPRT	KYGLPRT07	GLT P2 Cir 966 6 pole Replacements	\$ (186.82)		\$ (186.82)			\$ 0.00	\$ 108,000.00	\$ (108,000.00)	6/12/2018	3/31/2021	5/1/2019	
75084	KYGLPRT05	GLT P2 Cir 966 Repl 1 Pole	\$ 83,612.35		\$ 83,612.35				\$ 83,612.35	\$ 96,243.40	\$ (12,631.05)	4/30/2018	7/29/2020	3/1/2020	7/7/2020
75084	KYGLPRT	MX1325365	F5983 X-fer UB for 6 - P2 wood to s	\$ 58.48		\$ 58.48			\$ 9,743.69	\$ 76,917.35	\$ (67,173.66)	4/23/2019	3/30/2023	7/1/2019	
75084	RELDF	MKRDDYK	Make Ready Kentucky	\$ 4,023.48		\$ 4,023.48			\$ 406,636.18	\$ 10.00	\$ 406,626.18	1/7/2015	12/31/2025	4/1/2015	
75084	ORDFA	SKY2009DC	TO CAPTURE 2020 CAPITAL STORM #9	\$ 16,329.83		\$ 16,329.83			\$ 16,329.83	\$ 13,973.46	\$ 2,356.37	7/14/2020	3/31/2021	11/1/2020	
75084	ORDFA	SKY2001DC	TO CAPTURE 2020 CAPITAL STORM #1	\$ 11,692.22		\$ 11,692.22			\$ 11,692.22	\$ -	\$ 11,692.22	5/7/2019	12/31/2020	1/1/2020	
75084	ORDFA	SKY2008DC	TO CAPTURE 2020 CAPITAL STORM #8	\$ 5,175.35		\$ 5,175.35			\$ 5,175.35	\$ 4,180.51	\$ 994.84	7/14/2020	3/31/2021	8/1/2020	
75084	ORDFA	SKY1910DC	TO CAPTURE 2019 CAPITAL STORM #10	\$ 8,185.73		\$ 8,185.73			\$ 8,974.42	\$ -	\$ 8,974.42	5/7/2019	3/31/2020	12/1/2019	
75084	ORDFA	SKY2002DC	TO CAPTURE 2020 CAPITAL STORM #2	\$ 112,401.31		\$ 112,401.31			\$ 112,401.31	\$ -	\$ 112,401.31	5/7/2019	12/31/2020	4/1/2020	
75084	ORDFA	SKY1911DC	TO CAPTURE 2019 CAPITAL STORM #11	\$ 15.47		\$ 15.47			\$ 15.47	\$ -	\$ 15.47	5/7/2019	3/31/2020	1/1/2020	
75084	ORDFA	SKY2004DC	TO CAPTURE 2020 CAPITAL STORM #4	\$ 14,807.31		\$ 14,807.31			\$ 14,807.31	\$ 12,207.31	\$ 2,600.00	12/11/2019	12/31/2020	7/1/2020	
75084	ORDFA	SKY1905DC	TO CAPTURE 2019 CAPITAL STORM #9	\$ 10,807.69		\$ 10,807.69			\$ 20,949.17	\$ -	\$ 20,949.17	5/7/2019	3/31/2020	12/1/2019	
75084	ORDFA	SKY2006DC	TO CAPTURE 2020 CAPITAL STORM #6	\$ 27,194.15		\$ 27,194.15			\$ 27,194.15	\$ 25,222.56	\$ 1,971.59	12/13/2019	12/31/2020	7/1/2020	
75084	ORDFA	SKY2007DC	TO CAPTURE 2020 CAPITAL STORM #7	\$ 2,935.30		\$ 2,935.30			\$ 2,935.30	\$ -	\$ 2,935.30	7/14/2020	3/31/2021	8/1/2020	
75084	ORDFA	SKY2003DC	TO CAPTURE 2020 CAPITAL STORM #3	\$ 9,267.71		\$ 9,267.71			\$ 9,267.71	\$ -	\$ 9,267.71	5/7/2019	12/31/2020	6/1/2020	
75084	RELTF	KYRELT1	F6763 DOT Mt Zion Rd-Dixie Hwy	\$ 939,070.99		\$ 939,070.99			\$ 2,750,009.87	\$ 35,000.00	\$ 2,715,009.87	7/25/2015	4/13/2020	9/1/2015	3/18/2020
75084	DECCIRFA	P7274	TBC DEC 6892567 Donaldson 41	\$ (121,946.46)		\$ (121,946.46)			\$ 0.00	\$ 205,737.82	\$ (205,737.82)	1/14/2015	12/31/2020	1/1/2015	
75084	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$											

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75084	GLPRTF	KYGLPR11	F5967 Repl HL867 to HL872 and HL876	\$ (39,980.43)	\$ (39,980.43)	\$	752.44	\$	\$ 752.44	\$ 220,579.00	\$ (219,826.56)	11/14/2016	6/30/2021	5/1/2017	
75084	CAPFA	OTVSRYK	Cap Oil to Vac Switch Repl KY	\$ 3,318.68	\$ 3,318.68	\$	26,890.12	\$	\$ 26,890.12	\$ 100,000.00	\$ (73,109.88)	12/22/2010	12/31/2050	8/1/2011	
75084	VMTDFA	GGARKY	TVM Reactive Cap - DEK	\$ 27,251.44	\$ 27,251.44	\$	27,251.44	\$	\$ 27,251.44	\$ 2.00	\$ 27,249.44	10/16/2019	12/31/2050	3/1/2020	
75084	VMTDFA	TVMBLVKY	TVM NonNERC Cap - DEK	\$ 209,179.16	\$ 209,179.16	\$	209,179.16	\$	\$ 209,179.16	\$ 2.00	\$ 209,177.16	10/16/2019	12/31/2050	3/1/2020	
75084	VMDDTFA	VCMCMCKY	R/W CKT MAINT CAP KENTUCKY	\$ (843.00)	\$ (843.00)	\$	2,231,479.15	\$	\$ 2,231,479.15	\$ 1.00	\$ 2,231,478.15	1/25/2012	12/31/2050	2/1/2012	
75084	SGAMF	SG3445W	SG DEE Distrib System Health - SW	\$ (1,094.63)	\$ (1,094.63)	\$	84,090.38	\$	\$ 84,090.38	\$ 73,774.00	\$ 10,316.38	12/18/2015	3/31/2020	1/1/2016	12/31/2019
75084	SGDMSCF	SG3615W	SG DEE DMS Project 10 SW	\$ 177,955.02	\$ 177,955.02	\$	336,359.07	\$	\$ 336,359.07	\$ 266,133.19	\$ 70,225.88	12/18/2015	5/28/2022	1/1/2016	3/31/2022
75084	SG000336F	SG3365W	SG DEE DMS ADMS - Software	\$ 321,437.59	\$ 321,437.59	\$	968,917.82	\$	\$ 968,917.82	\$ 1,049,863.37	\$ (80,945.55)	9/6/2016	5/28/2024	9/1/2016	
75084	SG000336F	SG3360UA	SG Oracle Utilities Analytics Softw	\$ 31,129.69	\$ 31,129.69	\$	148,495.79	\$	\$ 148,495.79	\$ 155,000.00	\$ (6,504.21)	7/30/2018	5/28/2021	8/1/2018	7/1/2021
75084	SG000336F	SG3365VR2	SG Oracle Utilities Analytics Hardw	\$ 26,524.98	\$ 26,524.98	\$	51,917.78	\$	\$ 51,917.78	\$ 20,696.00	\$ 31,221.78	8/14/2018	6/30/2020	6/1/2019	6/30/2020
75084	SG000601F	SG6015W	DEE ADP Software - 601	\$ 111,659.88	\$ 111,659.88	\$	192,662.12	\$	\$ 192,662.12	\$ 42,090.00	\$ 150,572.12	6/21/2017	3/31/2025	6/1/2017	
75084	SGEAMIOCF	SG3055VRS	SG DEE OpenWay Ops Center Servers	\$ (0.21)	\$ (0.21)	\$	5,323.07	\$	\$ (0.12)	\$ 5,323.07	\$ (5,323.19)	9/6/2016	12/31/2020	9/1/2016	
75084	SGEAMIOCF	SG3055W	SG DEE OpenWay Ops Center Software	\$ 0.33	\$ 0.33	\$	0.19	\$	\$ 0.19	\$ 189,544.12	\$ (189,543.93)	8/1/2016	12/31/2020	8/1/2016	
75084	DKY2199	D2199DL3	AM 21607381 Hebron	\$ 138,481.73	\$ 138,481.73	\$	580,865.64	\$	\$ 580,865.64	\$ 250,919.99	\$ 329,945.65	6/27/2017	7/30/2020	11/1/2017	7/21/2020
75084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$ 119,801.08	\$ 119,801.08	\$	2,085,759.86	\$	\$ 2,085,759.86	\$ 238,000.64	\$ 1,847,759.22	6/27/2017	7/30/2020	7/1/2017	7/29/2020
75084	DKY2199	D2199DL4	AM 21607440 Hebron	\$ 7,599.10	\$ 7,599.10	\$	72,285.74	\$	\$ 72,285.74	\$ 41,400.28	\$ 30,885.46	6/27/2017	7/30/2020	3/1/2018	7/31/2020
75084	DKY2199	D2199DL1	AM 21606995 Hebron	\$ (17,772.44)	\$ (17,772.44)	\$	188,287.23	\$	\$ 188,287.23	\$ 65,607.29	\$ 122,679.94	6/27/2017	11/1/2019	12/1/2019	9/28/2019
75084	DKY2016	D2016D51	Donaldson TB - DKY2016	\$ 61,964.21	\$ 61,964.21	\$	5,624,441.04	\$	\$ 5,624,441.04	\$ 4,019,811.00	\$ 1,604,630.04	7/18/2017	2/28/2020	8/1/2017	3/12/2020
75084	DKY2016	D2016D52	Donaldson TB4 - DKY2016	\$ 110,941.57	\$ 110,941.57	\$	3,616,341.49	\$	\$ 3,616,341.49	\$ 3,960,624.00	\$ (344,282.51)	7/18/2017	2/16/2020	8/1/2017	3/12/2020
75084	DKY2016	MX2175246	Donaldson 48 Ln Ext - DKY2016	\$ (9,964.60)	\$ (9,964.60)	\$	730,324.04	\$	\$ 730,324.04	\$ 162,400.89	\$ 568,283.15	10/12/2017	6/25/2020	10/1/2017	4/23/2020
75084	DKY2016	MX9917129	Donaldson 48 UG Exits Conduit - DKY	\$ 2,635.11	\$ 2,635.11	\$	202,256.85	\$	\$ 202,256.85	\$ 39,264.85	\$ 162,992.00	9/25/2018	12/26/2019	11/1/2018	2/28/2019
75084	DKY2016	MX0265492	TBC De-energize Segment Circuit 41	\$ (1,240.50)	\$ (1,240.50)	\$	0.00	\$	\$ 0.00	\$	\$ 0.00	11/9/2018	12/31/2020	12/1/2018	
75084	DKY2016	MX2175719	Donaldson 46 Ln Ext - DKY2016	\$ (7,170.09)	\$ (7,170.09)	\$	99,573.04	\$	\$ 99,573.04	\$ 147,197.24	\$ (47,624.20)	10/12/2017	6/1/2019	7/1/2018	12/24/2018
75084	DKY2016	MX9916982	Donaldson 46 UG Exits Conductor - D	\$ (6,573.42)	\$ (6,573.42)	\$	74,180.86	\$	\$ 74,180.86	\$ 38,743.91	\$ 35,436.95	9/25/2018	11/28/2019	6/1/2019	11/25/2019
75084	DKY2016	MX2800033	Donaldson 48 UG Exits - DKY2016	\$ 25,815.44	\$ 25,815.44	\$	33,345.35	\$	\$ 33,345.35	\$ 9,341.62	\$ 24,003.73	5/29/2019	10/29/2020	10/1/2019	9/1/2020
75084	DKY2016	MX2969660	TBC Donaldson Bus Tie - DKY2016	\$ (13,619.39)	\$ (13,619.39)	\$	(0.00)	\$	\$ (0.00)	\$ 26,506.01	\$ (26,506.01)	6/13/2019	3/1/2021	8/1/2019	
75084	DKY2016	MX9917170	Donaldson 48 UG Exits Conductor - D	\$ (8,975.06)	\$ (8,975.06)	\$	68,673.79	\$	\$ 68,673.79	\$ 33,869.48	\$ 34,804.31	9/25/2018	11/28/2019	6/1/2019	11/25/2019
75084	DKY2016	MX4849834	Donaldson 46 - Circuit Tie to Donal	\$ 48,358.10	\$ 48,358.10	\$	48,358.10	\$	\$ 48,358.10	\$ 52,620.61	\$ (4,262.51)	11/26/2019	6/29/2020	1/1/2020	4/27/2020
75084	75084IK	KOUTUG	Outage Related UG Cap Replacements	\$ 525,523.19	\$ 525,523.19	\$	2,399,622.79	\$	\$ 2,399,622.79	\$ 93.00	\$ 2,399,529.79	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOTT	Pothed Termination	\$ 355.28	\$ 355.28	\$	137,594.80	\$	\$ 137,594.80	\$ 93.00	\$ 137,501.80	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCOH	Non-Emergency OH Corrective Replace	\$ 249,252.41	\$ 249,252.41	\$	103,573.59	\$	\$ 103,573.59	\$ 93.00	\$ 103,480.59	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCEOH	Emergency OH Corrective Replacement	\$ 324,347.62	\$ 324,347.62	\$	778,735.31	\$	\$ 778,735.31	\$ 93.00	\$ 778,642.31	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KPOLUR	Non Emerg Pole Replace Insp Based	\$ 87,253.80	\$ 87,253.80	\$	471,584.66	\$	\$ 471,584.66	\$ 93.00	\$ 471,491.66	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPDMCPU	Public Damage UG Capital Replacemnt	\$ 155,791.49	\$ 155,791.49	\$	209,774.84	\$	\$ 209,774.84	\$ 93.00	\$ 209,681.84	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRIOTCO	OH Imprmnt From PQRI Outage Invest	\$ 72,696.77	\$ 72,696.77	\$	424,748.86	\$	\$ 424,748.86	\$ 93.00	\$ 424,655.86	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOLCM	Reactive Pole Replacements	\$ 402,249.53	\$ 402,249.53	\$	1,269,612.35	\$	\$ 1,269,612.35	\$ 93.00	\$ 1,269,519.35	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KPPL	Stub Pole Removal Only	\$ 9,175.49	\$ 9,175.49	\$	28,928.24	\$	\$ 28,928.24	\$ 2.00	\$ 28,926.24	3/29/2017	12/31/2067	12/1/2017	
75084	75084IK	KCAPAUTO	Capacitor Automation Upgrade	\$ 197,688.53	\$ 197,688.53	\$	626,259.49	\$	\$ 626,259.49	\$ 93.00	\$ 626,166.49	3/24/2017	12/31/2067	1/1/2018	
75084	75084IK	KLPF	Line Patrol Follow Up	\$ 157,842.93	\$ 157,842.93	\$	1,362,630.23	\$	\$ 1,362,630.23	\$ 93.00	\$ 1,362,537.23	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRTR1PH	Single PH Transformer Replace Dry	\$ 4,083.80	\$ 4,083.80	\$	50,553.65	\$	\$ 50,553.65	\$ 93.00	\$ 50,460.65	3/27/2017	12/31/2067	9/1/2017	
75084	75084IK	KRUCSM	UG Primary Small Cable Replacement	\$ 5,340.69	\$ 5,340.69	\$	321,265.82	\$	\$ 321,265.82	\$ 93.00	\$ 321,172.82	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KCMCEUG	Non-Emergency UG Corrective Repl	\$ 27,639.53	\$ 27,639.53	\$	101,920.99	\$	\$ 101,920.99	\$ 93.00	\$ 101,827.99	3/27/2017	12/31/2067	12/1/2017	
75084	75084IK	KSMF	Capital Replacements from SMEI Insp	\$ (543.53)	\$ (543.53)	\$	7,917.43	\$	\$ 7,917.43	\$ 93.00	\$ 7,824.43	3/27/2017	12/31/2067	3/1/2018	
75084	75084IK	KCLDNT	UG Cable Replacement Dwrntn Network	\$ (116.02)	\$ (116.02)	\$	80,762.67	\$	\$ 80,762.67	\$ 93.00	\$ 80,669.67	3/24/2017	12/31/2067	10/1/2018	
75084	75084IK	KRRR	Recloser Replacements	\$ 46,941.74	\$ 46,941.74	\$	1,176,188.03	\$	\$ 1,176,188.03	\$ 96.00	\$ 1,176,092.03	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRIOTCU	UG Imprmnt From PQRI Outage Invest	\$ 3,202.34	\$ 3,202.34	\$	54,593.02	\$	\$ 54,593.02	\$ 93.00	\$ 54,500.02	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCIPOH	C&I Customer Additions OH	\$ 789,258.83	\$ 789,258.83	\$	4,076,485.46	\$	\$ 4,076,485.46	\$ 93.00	\$ 4,076,392.46	3/24/2017	12/31/2067	8/1/2017	
75084	75084IK	KPOLER	Emergency Pole Replace Insp Based	\$ (604.39)	\$ (604.39)	\$	29,729.30	\$	\$ 29,729.30	\$ 93.00	\$ 29,636.30	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRXR	Transformer Retrofit	\$ 14,178.75	\$ 14,178.75	\$	375,264.12	\$	\$ 375,264.12	\$ 84.00	\$ 375,180.12	3/27/2017	12/31/2067	1/1/2018	
75084	75084IK	KCMCEUG	Emergency UG Corrective Replacement	\$ 160,904.63	\$ 160,904.63	\$	383,491.29	\$	\$ 383,491.29	\$ 93.00	\$ 383,398.29	3/24/2017	12/31/2067	10/1/2017	
75084	75084IK	KRFS	Circuit Sectionalization	\$ (14,799.73)	\$ (14,799.73)	\$	183,048.45	\$	\$ 183,048.45	\$ 95.00	\$ 182,953.45	3/27/2017	12/31/2067	2/1/2018	
75084	75084IK	MX8683892	Declared Circuit - Donaldson (55) 5	\$ 2,027.01	\$ 2,027.01	\$	21,977.22	\$	\$ 21,977.22	\$ 49,876.34	\$ (27,899.12)	9/27/2018	2/28/2022	12/1/2018	10/26/2021
75084	75084IK	KDLS	Dline Switch Replacements	\$ 23,436.00	\$ 23,436.00	\$	161,307.69	\$	\$ 161,307.69	\$ 70.00	\$ 161,237.69	3/27/2017	12/31/2067	2/1/2018	
75084	75084IK	MX0920154	MXCONV-Declared Circuits Kenton 46	\$ (242,076.36)	\$ (242,076.36)	\$	371,378.21	\$	\$ 371,378.21	\$ 118,477.70	\$ 252,900.51	3/14/2018	7/9/2020	6/1/2018	12/30/2019
75084	75084IK	KRSOH	Residential Cust Adds Single Fam OH	\$ 1,382,765.56	\$ 1,382,765.56	\$	3,936,595.56	\$	\$ 3,936,595.56	\$ 93.00	\$ 3,936,502.56	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KRTP1PH	Single PH Transformer Replac Leaker	\$ 48,401.21	\$ 48,401.21	\$	56,542.79	\$	\$ 56,542.79	\$ 93.00	\$ 56,449.79	3/27/2017	12/31/2067	7/1/2018	
75084	75084IK	KPDMCAP	Public Damage OH Capital Replacemnt	\$ 167,491.56	\$ 167,491.56	\$	594,789.72	\$	\$ 594,789.72	\$ 80.00	\$ 594,709.72	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	KOTV	Cap Oil to Vac Changeout	\$ 31,334.08	\$ 31,334.08	\$	74,470.11	\$	\$ 74,470.11	\$ 93.00	\$ 74,377.11	3/27/2017	12/31/2067	2/1/2018	
75084	75084IK	KOUTOH	Outage Related OH Cap Replacements	\$ 649,203.19	\$ 649,203.19	\$	1,854,350.63	\$	\$ 1,854,350.63	\$ 93.00	\$ 1,854,257.63	3/27/2017	12/31/2067	8/1/2017	
75084	75084IK	MX0675382	Westpack Customer Station	\$ (0.54)	\$ (0.54)	\$	1,423.15	\$	\$ 1,423.15	\$ 10,800.23	\$ (9,377.08)	12/15/2017	6/29/2023	3/1/2018	
75084	75084IK	KRUCSEC	UG Sec/Service Cable Replacement	\$ 82,698.02	\$ 82,698.02	\$	184,913.23	\$	\$ 184,913.23	\$ 93.00	\$ 184,820.23	3/27/2017	12/31/2067	4/1/2018	
75084	75084IK	KRUPOH	Residential Customer Upgrade OH	\$ 273,467.81	\$ 273,467.81	\$	881,749.80								

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75084	75084IK	KCMCOWS	Secondary OH Wire Corr Replacement	\$ 6,578.61	\$ 6,578.61	\$ -			\$ 12,319.81	\$ 93.00	\$ 12,226.81	3/27/2017	12/31/2067		4/1/2018
75084	75084IK	KCMCOWP	Primary OH Wire Corr Replacement	\$ 2,776.56	\$ 2,776.56	\$ -			\$ 11,279.92	\$ 93.00	\$ 11,279.92	3/27/2017	12/31/2067		11/1/2018
75084	75084IK	MX9998915	URD Wilder 41	\$ 38.27	\$ 38.27	\$ -			\$ 16,435.71	\$ -	\$ 16,435.71	4/27/2018	7/29/2023		5/1/2018
75084	75084IK	KRGR	Regulator replacements	\$ 1,097.23	\$ 1,097.23	\$ -			\$ 43,244.06	\$ -	\$ 43,244.06	7/27/2017	12/31/2067		11/1/2017
75084	75084IK	KSVDTUG	Instl/Repl Pump W Stop Valve in Vau	\$ (568.70)	\$ (568.70)	\$ -			\$ (568.70)	\$ -	\$ (568.70)	12/7/2017	3/31/2068		8/1/2018
75084	75084IK	KROC	OH Deteriorated Conductor Replace	\$ (6,359.95)	\$ (6,359.95)	\$ -			\$ 16,070.07	\$ -	\$ 16,070.07	7/11/2018	12/31/2067		11/1/2018
75084	75084IK	KET135853	DET 10135853 Hands 44 310	\$ 111,940.17	\$ 111,940.17	\$ -			\$ 1,571,876.92	\$ 656,630.49	\$ 915,246.43	11/7/2016	9/28/2020	12/1/2016	11/3/2019
75084	75084IK	MX8285098	INFRASTRUCTURE FOR SUBDIVISION D	\$ (24.75)	\$ (24.75)	\$ -			\$ 15,465.18	\$ 14,166.09	\$ 1,299.09	5/9/2018	6/1/2019	5/1/2018	1/20/2019
75084	75084IK	MX0705683	TDISC UPGRADE OF CAPACITORS BY ADDI	\$ (911.48)	\$ (911.48)	\$ -			\$ 23,010.40	\$ 63,278.29	\$ (40,267.89)	3/20/2018	7/31/2018	6/1/2018	11/24/2018
75084	75084IK	MX1281917	INFRASTRUCTURE FOR SUBDIVISION D	\$ (8.76)	\$ (8.76)	\$ -			\$ 9,201.16	\$ 8,193.98	\$ 1,009.18	11/3/2017	1/31/2019	4/1/2018	12/19/2018
75084	75084IK	MX0090259	MXCONV-Transformer Retrofit YORK 42	\$ (235.00)	\$ (235.00)	\$ -			\$ 32,375.26	\$ 42,782.63	\$ (10,407.37)	4/18/2018	12/28/2018	6/1/2018	11/9/2018
75084	75084IK	MX7691568	Circuit Segmentation Self Healing	\$ (43.22)	\$ (43.22)	\$ -			\$ 63,443.34	\$ 48,280.72	\$ 15,162.62	5/25/2018	7/1/2019	6/1/2018	8/13/2019
75084	75084IK	MX9579446	JT- E - Arcadia Highlands Phase 4	\$ 2.35	\$ 2.35	\$ -			\$ 10,852.92	\$ 12,695.07	\$ (1,842.15)	8/24/2018	8/30/2019	9/1/2018	7/14/2019
75084	75084IK	MX0924912	MXCONV-JT- E TRIPLE CROWN SUBD SEC	\$ (90.14)	\$ (90.14)	\$ -			\$ 46,540.62	\$ 213,849.76	\$ (167,309.14)	11/3/2017	3/1/2018	11/1/2017	5/7/2018
75084	75084IK	MX7740641	JT, E-AOSTA VALLEY PH. 6	\$ (27.62)	\$ (27.62)	\$ -			\$ 14,007.90	\$ 19,174.35	\$ (5,166.45)	4/11/2018	6/1/2019	4/1/2018	12/27/2018
75084	75084IK	MX7691570	Circuit Segmentation Self Healing B	\$ 216.40	\$ 216.40	\$ -			\$ 39,183.27	\$ 44,183.81	\$ (5,000.54)	6/26/2018	7/30/2019	7/1/2018	5/29/2019
75084	75084IK	MX0090254	MXCONV-Transformer Retrofit LIMABUR	\$ (179.32)	\$ (179.32)	\$ -			\$ 26,164.49	\$ 52,534.55	\$ (26,370.06)	4/17/2018	6/1/2019	6/1/2018	11/22/2018
75084	75084IK	MX7691569	Circuit Segmentation Self Healing	\$ (890.79)	\$ (890.79)	\$ -			\$ 84,824.82	\$ 39,899.12	\$ 44,925.70	6/25/2018	12/29/2019	7/1/2018	10/31/2019
75084	75084IK	MX1236245	INFRASTRUCTURE FOR SUBDIVISION D	\$ (102.59)	\$ (102.59)	\$ -			\$ 46,814.04	\$ 30,202.98	\$ 16,611.06	11/3/2017	6/1/2018	11/1/2017	7/12/2018
75084	75084IK	MX1655106	INFRASTRUCTURE FOR SUBDIVISION D	\$ (45.77)	\$ (45.77)	\$ -			\$ 22,570.37	\$ 12,941.13	\$ 9,629.24	11/3/2017	5/18/2018	1/1/2018	6/15/2018
75084	75084IK	MX7691571	Circuit Segmentation Self Healing B	\$ 49.71	\$ 49.71	\$ -			\$ 50,841.38	\$ 58,415.00	\$ (7,573.62)	6/27/2018	7/30/2019	7/1/2018	6/11/2019
75084	75084IK	MX7691573	Circuit Segmentation Self Healing W	\$ 1,881.77	\$ 1,881.77	\$ -			\$ 52,721.97	\$ 48,785.98	\$ 3,935.99	6/19/2018	7/30/2019	7/1/2018	8/18/2019
75084	75084IK	MX7691572	Circuit Segmentation Self Healing B	\$ 19.01	\$ 19.01	\$ -			\$ 37,410.20	\$ 43,667.13	\$ (6,256.93)	6/29/2018	8/14/2019	7/1/2018	5/12/2019
75084	75084IK	MX8683121	Declared Circuit - Limaburg (189) 1	\$ 30.55	\$ 30.55	\$ -			\$ 23,479.22	\$ 8,916.15	\$ 14,563.07	9/27/2018	9/13/2019	12/1/2018	5/27/2019
75084	75084IK	MX0169713	MXCONV-Circuit Sectionalization Bea	\$ (1,298.54)	\$ (1,298.54)	\$ -			\$ 26,257.51	\$ 100,852.40	\$ (74,594.89)	11/3/2017	6/30/2018	3/1/2018	8/21/2018
75084	75084IK	MX0090253	MXCONV-Transformer Retrofit KENTON	\$ (378.62)	\$ (378.62)	\$ -			\$ 47,099.62	\$ 66,741.76	\$ (19,642.14)	4/18/2018	6/1/2019	6/1/2018	1/21/2019
75084	75084IK	MX2345743	JT, E-EAGLE RIDGE PH. 2 PT. 2	\$ (22.43)	\$ (22.43)	\$ -			\$ 8,521.79	\$ 13,650.65	\$ (5,128.86)	12/18/2017	8/31/2018	12/1/2017	8/2/2018
75084	75084IK	MX7880714	JT, E-WALTON POINTE PHASE 3	\$ 5.46	\$ 5.46	\$ -			\$ 28,849.07	\$ 24,220.88	\$ 4,628.19	4/11/2018	7/31/2019	6/1/2018	7/21/2019
75084	75084IK	MX7972270	MAJOR IMPROVE DIST RELIABILITY LINE	\$ (7,521.96)	\$ (7,521.96)	\$ -			\$ 131,833.52	\$ 87,518.40	\$ 44,315.12	7/24/2018	9/2/2019	8/1/2018	5/10/2019
75084	75084IK	MX1675871	INFRASTRUCTURE FOR SUBDIVISION D	\$ (61.56)	\$ (61.56)	\$ -			\$ 25,172.19	\$ 28,275.00	\$ (3,102.81)	11/3/2017	3/1/2018	12/1/2017	6/12/2018
75084	75084IK	MX8684198	Declared Circuit - Hebron (152) 152	\$ (797.67)	\$ (797.67)	\$ -			\$ 37,275.68	\$ 14,209.12	\$ 23,066.56	9/27/2018	9/13/2019	12/1/2018	9/17/2019
75084	75084IK	MX6843545	INFRASTRUCTURE FOR SUBDIVISION D	\$ 2.65	\$ 2.65	\$ -			\$ 32,308.78	\$ 17,816.00	\$ 14,492.78	1/4/2018	6/22/2019	3/1/2018	3/19/2019
75084	75084IK	MX7838790	JT, E-ASHLEY OAKS SUBDIVISION	\$ 0.16	\$ 0.16	\$ -			\$ 12,362.78	\$ 9,052.39	\$ 3,310.39	4/11/2018	11/29/2019	6/1/2018	6/30/2019
75084	75084IK	MX8735624	JT- E- HARMONY PH.D PT.1	\$ 5.42	\$ 5.42	\$ -			\$ 18,803.43	\$ 22,271.65	\$ (3,468.22)	8/3/2018	4/18/2019	8/1/2018	6/10/2019
75084	75084IK	MX8684114	TBC - Declared Circuit - Hebron (15	\$ (22,343.36)	\$ (22,343.36)	\$ -			\$ 0.00	\$ 3,958.41	\$ (3,958.41)	9/27/2018	12/31/2020	12/1/2018	
75084	75084IK	MX2163149	TED BUSHELMAN BLVD	\$ (451.64)	\$ (451.64)	\$ -			\$ 258,493.60	\$ 96,365.48	\$ 162,128.12	12/13/2017	1/19/2018	2/1/2018	5/21/2018
75084	75084IK	MX1691827	INFRASTRUCTURE FOR SUBDIVISION D	\$ (26.42)	\$ (26.42)	\$ -			\$ 11,151.38	\$ 12,916.08	\$ (1,764.70)	11/3/2017	7/2/2018	11/1/2017	9/4/2018
75084	75084IK	MX0090256	MXCONV-Transformer Retrofit SILVER	\$ (328.28)	\$ (328.28)	\$ -			\$ 48,955.09	\$ 120,339.21	\$ (71,384.12)	9/17/2018	6/1/2019	9/1/2018	1/25/2019
75084	75084IK	MX6839574	COMMERCIAL PRIMARY/SECONDARY/SVC	\$ (1,429.81)	\$ (1,429.81)	\$ -			\$ 197,867.64	\$ 168,944.61	\$ 28,923.03	10/24/2018	7/1/2019	11/1/2018	2/28/2019
75084	75084IK	MX9481816	INFRASTRUCTURE FOR SUBDIVISION D	\$ 3.71	\$ 3.71	\$ -			\$ 19,181.28	\$ 12,428.57	\$ 6,752.71	9/26/2018	8/31/2019	9/1/2018	6/24/2019
75084	75084IK	MX8684039	Declared Circuit - Oakbrook (210) 2	\$ 1,260.05	\$ 1,260.05	\$ -			\$ 26,678.01	\$ 11,313.35	\$ 15,364.66	9/27/2018	9/13/2019	12/1/2018	7/23/2019
75084	75084IK	MX8452464	TBC - D-LINE PORTION:SOGOakbrookDon	\$ (1,032.58)	\$ (1,032.58)	\$ -			\$ 0.00	\$ 32,098.48	\$ (32,098.48)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452468	TBC D-LINE PORTION:SOGOakbrookDona	\$ (1,021.47)	\$ (1,021.47)	\$ -			\$ 0.00	\$ 33,590.87	\$ (33,590.87)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX1845281	TBC - D-LINE PORTION: SEGMENT OF CIR	\$ (8,263.47)	\$ (8,263.47)	\$ -			\$ (0.00)	\$ 32,769.79	\$ (32,769.79)	3/8/2019	12/31/2020	5/1/2019	
75084	75084IK	MX8452467	TBC - D-LINE PORTION:SOGOakbrookDon	\$ (1,997.65)	\$ (1,997.65)	\$ -			\$ (0.00)	\$ 33,965.74	\$ (33,965.74)	1/16/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452447	D-LINE PORTION:SOG Dixie Mt Zion 31	\$ (567.12)	\$ (567.12)	\$ -			\$ (0.00)	\$ 34,181.52	\$ (34,181.52)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8755128	Det. Conductor - Constance (41) 424	\$ 291,369.50	\$ 291,369.50	\$ -			\$ 2,133,265.66	\$ 712,968.40	\$ 1,420,297.26	12/17/2018	9/28/2020	1/1/2019	8/10/2020
75084	75084IK	MX1249090	JT-E-ALEXANDER CIRCLE	\$ (2,375.55)	\$ (2,375.55)	\$ -			\$ 23,614.73	\$ 31,214.31	\$ (7,599.58)	1/21/2019	2/24/2020	4/1/2019	2/9/2020
75084	75084IK	MX1816336	INFRASTRUCTURE FOR SUBDIVISION D	\$ (5,162.12)	\$ (5,162.12)	\$ -			\$ 179,372.50	\$ 226,516.58	\$ (47,144.08)	4/8/2019	1/21/2020	5/1/2019	12/11/2019
75084	75084IK	MX2866326	KENTUCKY 2019 LINE PATROL OH REPLAC	\$ 383.97	\$ 383.97	\$ -			\$ 383.97	\$ 8,023.11	\$ (7,639.14)	9/9/2020	11/29/2022	10/1/2020	
75084	75084IK	MX6746469	ELEC - C/I - 501 MAIN, COVINGTON -	\$ 1,044.05	\$ 1,044.05	\$ -			\$ 145,869.09	\$ 118,838.80	\$ 27,030.29	10/15/2018	9/30/2019	1/1/2019	7/17/2019
75084	75084IK	MX2906469	JT-E-ALDERBROOK PH 3 PART A	\$ 50,649.34	\$ 50,649.34	\$ -			\$ 49,240.06	\$ 59,798.22	\$ (10,558.16)	7/31/2019	6/30/2020	8/1/2019	5/27/2020
75084	75084IK	K5BDUG	New Customer Work - Res Subdiv Infr	\$ 282,402.40	\$ 282,402.40	\$ -			\$ 282,402.40	\$ -	\$ 282,402.40	9/26/2019	4/1/2028	1/1/2020	
75084	75084IK	MX4306278	JT-E-Aosta Valley - Ph 7 - Part 1	\$ 42,136.83	\$ 42,136.83	\$ -			\$ 38,483.83	\$ 31,136.62	\$ 7,347.21	10/21/2019	9/15/2020	12/1/2019	8/5/2020
75084	75084IK	MX3500363	JT-E-SANCTUARY VILLAGE PH 1	\$ 123,611.71	\$ 123,611.71	\$ -			\$ 123,611.71	\$ 392,484.74	\$ (268,873.03)	8/8/2019	11/23/2020	2/1/2020	11/16/2020
75084	75084IK	MX0494866	MXCONV-Transformer Retrofit KENTON	\$ 81,699.66	\$ 81,699.66	\$ -			\$ 82,291.19	\$ 96,102.31	\$ (13,811.12)	11/18/2019	3/25/2021	11/1/2019	2/23/2021
75084	75084IK	MX2263766	DEN.RESIDENTIAL PRIMARY/SECONDARY/	\$ 27,971.08	\$ 27,971.08	\$ -			\$ 54,776.09	\$ 42,978.64	\$ 11,797.45	4/30/2019	6/18/2020	10/1/2019	6/9/2020
75084	75084IK	MX8452449	TBC - D-LINE PORTION: SEGMENTATION	\$ (3,044.68)	\$ (3,044.68)	\$ -			\$ (0.00)	\$ 35,683.15	\$ (35,683.15)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452457	TBC - D-LINE PORTION:SOGHandsWhiteT	\$ (1,322.84)	\$ (1,322.84)	\$ -			\$ (0.00)	\$ 37,813.26	\$ (37,813.26)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	KELT3PH	End of Life Pad Transfr 3PH Non Leak	\$ 585,898.31	\$ 585,898.31	\$ -			\$ 585,898.31	\$ -	\$ 585,898.31	1/9/2020	12/31/2067	2/1/2020	
75084	75084IK	MXG405659	JT, E- EVERGREEN APARTMENTS	\$ 9.02	\$ 9.02	\$ -			\$ 33,100.45	\$ 16,371.21	\$ 16,729.24	1/9/2018	11/28/2019	5/1/2019	9/9/2019
75084	75084IK	MX8452469	TBC - D-LINE PORTION:SOGOakbrookDon	\$ (1,379.03)	\$ (1,379.03)	\$ -			\$ (0.00)	\$ 35,375.69	\$ (35,375.69)	1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX8452443	TBC D-LINE PORTION: SEGMENTATION OF	\$ (108.85)	\$ (108.85)	\$ -			\$ 0.00	\$ -	\$ 0.00	12/10/2018	12/31/2020	1/1/2019	
75084	75084IK	MX2210676	JT-E-TUSCANV PH C - SEC 15/16	\$ (4,130.85)	\$ (4,130.85)	\$ -			\$ 37,166.83	\$ 40,594.49	\$ (3,427.66)	4/23/2019	1/13/2020	8/1/2019	

**Duke Energy Kentucky Electric
 Year 2020**

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IK	MX8452460	TBC - D-LINE PORTION:SOGHandsWhiteT	\$ (1,188.58)	\$	1,188.58		\$ 0.00	\$ 35,892.40	\$ (35,892.40)		1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX2800852	TMG, COM. INSTALL PRIM/SEC/SVC - 23	\$ 10,001.63	\$	10,001.63		\$ 46,722.59	\$ 52,468.31	\$ (5,745.72)		9/6/2019	3/19/2020	10/1/2019	4/2/2020
75084	75084IK	MX7481259	Newport Levee fxfmr Tie CAK-4378 to	\$ 7,847.14	\$	7,847.14		\$ 8,878.17	\$ 3,356.67	\$ 5,521.50		10/22/2019	4/16/2020	12/1/2019	3/30/2020
75084	75084IK	MX2178128	INFRASTRUCTURE FOR JT-E-TUSCANY P	\$ (225.91)	\$	225.91		\$ 32,905.96	\$ 31,359.33	\$ 1,546.63		12/30/2019	12/30/2019	5/1/2019	12/16/2019
75084	75084IK	MX2168625	CABLE UG OTHER TESTED REPLACE SMALL	\$ 151.81	\$	151.81		\$ 1,083.09	\$ 53,872.40	\$ (52,789.31)		3/11/2019	6/29/2021	5/1/2019	6/28/2021
75084	75084IK	MX3602527	JT-E-WHITESSTONE LINKS SECTION 5	\$ 10,929.85	\$	10,929.85		\$ 19,577.37	\$ 13,063.75	\$ 6,513.62		8/7/2019	5/21/2020	8/1/2019	3/29/2020
75084	75084IK	KRRRCM	CD - Reel Elec Repl - Reactive	\$ 46,428.53	\$	46,428.53		\$ 150,605.02	\$ 95.00	\$ 150,510.02		3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX1576657	Verona 41 Inst 4- 1ph Automated Cap	\$ 2,736.95	\$	2,736.95		\$ 96,933.51	\$ 76,863.06	\$ 20,070.45		4/18/2019	9/28/2021	4/1/2019	8/17/2021
75084	75084IK	KRNUIF	Removal of non-utilized infrastruc	\$ 888.01	\$	888.01		\$ 888.01	\$ -	\$ 888.01		12/13/2017	3/31/2068	7/1/2020	
75084	75084IK	KRULGCM	CD - UG Cable Repl LG Reactive	\$ 3,270.37	\$	3,270.37		\$ 9,048.93	\$ 97.00	\$ 8,951.93		3/21/2019	3/31/2068	9/1/2019	
75084	75084IK	MX1378817	TMG- COMMERCIAL PRIM/SEC - CVG- CON	\$ 363,589.55	\$	363,589.55		\$ 363,589.55	\$ 386,380.64	\$ (22,791.09)		10/31/2019	7/9/2020	1/1/2020	6/30/2020
75084	75084IK	MX7103196	35 W PIKE EMERGENCY TRANSFORMER REF	\$ 20,219.83	\$	20,219.83		\$ 20,219.83	\$ 7,421.26	\$ 12,798.57		6/11/2020	10/20/2020	6/1/2020	10/11/2020
75084	75084IK	MX3072339	JT-E-Tuscany PH C Sec 10, 13,14	\$ 16,704.58	\$	16,704.58		\$ 85,282.24	\$ 139,577.83	\$ (54,295.59)		7/11/2019	5/31/2020	8/1/2019	4/21/2020
75084	75084IK	KRUCSCM	CD - UG Cable Repl Reactive	\$ 170,903.96	\$	170,903.96		\$ 441,745.33	\$ 97.00	\$ 441,648.33		3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX3169670	POLE REPLACE - KY LANDSLIDE	\$ (29,682.45)	\$	29,682.45		\$ 21,719.98	\$ 41,789.69	\$ (20,069.71)		6/28/2019	1/29/2020	6/1/2019	1/13/2020
75084	75084IK	MX1568931	JT-E-TIMBER CREEK SUB - PH 1	\$ 37,396.12	\$	37,396.12		\$ 55,239.20	\$ 60,373.53	\$ (5,134.33)		4/8/2019	7/29/2020	7/1/2019	6/4/2020
75084	75084IK	MX6785518	RLM; 411 W 6TH; COVINGTON42; COMME	\$ 20,853.98	\$	20,853.98		\$ 20,853.98	\$ 75,386.32	\$ (54,532.34)		9/15/2020	3/31/2021	12/1/2020	4/5/2021
75084	75084IK	MX3255123	TMG - COM. PRIM/SEC/SVC - 4706 AERO	\$ 112,658.25	\$	112,658.25		\$ 112,658.25	\$ 65,098.74	\$ 47,559.51		9/6/2019	1/21/2021	9/1/2020	1/12/2021
75084	75084IK	MX8452466	TBC D-LINE PORTION:SOGOakbrookDo	\$ (2,099.64)	\$	2,099.64		\$ 0.00	\$ 28,505.75	\$ (28,505.75)		1/21/2019	3/1/2021	1/1/2019	
75084	75084IK	MX8452459	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ (887.98)	\$	887.98		\$ 0.00	\$ 32,996.50	\$ (32,996.50)		1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX2168562	PROACTIVE REPLACEMENT SECTIONS OF C	\$ 17,614.45	\$	17,614.45		\$ 17,614.45	\$ 109,689.05	\$ (92,074.60)		9/25/2020	9/28/2021	9/1/2020	8/1/2021
75084	75084IK	MX4982531	EMERGENT UG EXIT WORK DKY2133 CIRCL	\$ 96,131.59	\$	96,131.59		\$ 127,281.79	\$ 66,711.02	\$ 60,570.77		12/5/2019	3/17/2020	12/1/2019	4/5/2020
75084	75084IK	MX4267853	COMMERCIAL PRIMARY/SECONDARY/SVC	\$ 21,637.38	\$	21,637.38		\$ 66,757.78	\$ 108,693.37	\$ (41,935.59)		11/25/2019	4/23/2020	11/1/2019	4/8/2020
75084	75084IK	MX2873686	JT-E-TREMORE PH B	\$ 85,896.76	\$	85,896.76		\$ 74,373.76	\$ 81,367.57	\$ (6,993.81)		6/6/2019	8/11/2020	7/1/2019	7/12/2020
75084	75084IK	MX8452456	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ (2,130.82)	\$	2,130.82		\$ (0.00)	\$ 38,023.53	\$ (38,023.53)		1/17/2019	12/31/2020	1/1/2019	
75084	75084IK	MX1072643	Wildcat Run Phase 4 - Part 3	\$ (1,828.93)	\$	1,828.93		\$ 14,943.69	\$ 25,695.51	\$ (10,751.82)		1/7/2019	2/3/2020	1/1/2019	12/25/2019
75084	75084IK	MX8452471	TBC D-LINE PORTION:SOGOakbrookDona	\$ (1,129.64)	\$	1,129.64		\$ 0.00	\$ 31,085.43	\$ (31,085.43)		1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX2864348	JT-E-ARCADIA PH I	\$ 34,970.08	\$	34,970.08		\$ 29,388.08	\$ 39,368.30	\$ (9,980.22)		6/7/2019	9/7/2020	7/1/2019	8/5/2020
75084	75084IK	MX2320502	INFRASTRUCTURE FOR SUBDIVISION D	\$ (7,678.19)	\$	7,678.19		\$ 24,730.22	\$ 44,965.71	\$ (20,235.49)		4/26/2019	1/15/2020	5/1/2019	12/25/2019
75084	75084IK	MX6660111	JT-E-SANCTUARY VILLAGE PHASE 1, PAR	\$ (5,598.50)	\$	5,598.50		\$ (5,598.50)	\$ 91,842.81	\$ (97,441.31)		12/18/2020	6/27/2021	12/1/2020	5/31/2021
75084	75084IK	MX9977953	CABLE UG REPLACE SMALL	\$ 14,250.22	\$	14,250.22		\$ 98,594.29	\$ 289,037.30	\$ (190,443.01)		4/1/2019	3/26/2020	5/1/2019	4/26/2020
75084	75084IK	MX8452470	D-LINE PORTION:SOGOakbrookDonaldson	\$ (732.81)	\$	732.81		\$ -	\$ 31,552.49	\$ (31,552.49)		1/16/2019	12/31/2020	1/1/2019	
75084	75084IK	MX1187308	Deteriorated Conductor - White Towe	\$ 27,179.58	\$	27,179.58		\$ 27,179.58	\$ 130,833.25	\$ (103,653.67)		8/5/2020	11/11/2021	8/1/2020	11/2/2021
75084	75084IK	MX4559811	TEMP - TEMP SERVICE FOR COMM - AMAZ	\$ 74,937.72	\$	74,937.72		\$ 27,187.01	\$ 67,513.70	\$ (40,326.69)		11/27/2019	5/14/2020	12/1/2019	4/27/2020
75084	75084IK	MX0705679	TBC MXCONV-Capacitor Automation CRE	\$ 9,283.29	\$	9,283.29		\$ 9,283.29	\$ 76,143.90	\$ (66,860.61)		4/9/2018	9/1/2022	4/1/2020	
75084	75084IK	MX8234316	CAK-32 SWITCHGEAR MANUAL OTHER REF	\$ 51,817.93	\$	51,817.93		\$ 51,817.93	\$ 50,357.01	\$ 1,460.92		8/28/2019	3/25/2021	9/1/2020	12/30/2020
75084	75084IK	MX7196196	JT-E-STEEPLECHASE SEC 18, PH 2/3	\$ 55,527.87	\$	55,527.87		\$ 55,527.87	\$ 50,107.77	\$ 5,420.10		8/5/2020	1/20/2021	9/1/2020	12/23/2020
75084	75084IK	MX1429119	107 chambers	\$ 14,717.88	\$	14,717.88		\$ 198,910.90	\$ 103,354.18	\$ 95,556.72		3/7/2019	11/1/2019	3/1/2019	7/30/2019
75084	75084IK	MX0494865	MXCONV-Transformer Retrofit HANDS	\$ 8.29	\$	8.29		\$ 745.97	\$ 209,984.34	\$ (209,238.37)		11/18/2019	12/29/2022	11/1/2019	
75084	75084IK	MX8452461	TBC - D-LINE PORTION:SOGHHandsWhiteT	\$ (1,839.23)	\$	1,839.23		\$ 0.00	\$ 37,951.33	\$ (37,951.33)		1/21/2019	12/31/2020	1/1/2019	
75084	75084IK	MX4318557	TBC CONDUCTOR OH NEUTRAL REPLACE	\$ 1,944.50	\$	1,944.50		\$ 1,944.50	\$ 10,533.78	\$ (8,589.28)		12/9/2020	4/1/2022	12/1/2020	
75084	75084IK	MX0532482	DEN,RESIDENTIAL ELECTRIC,TAPESTRY A	\$ 9,350.16	\$	9,350.16		\$ 197,001.78	\$ 158,085.63	\$ 38,916.15		3/28/2019	10/30/2019	4/1/2019	9/15/2019
75084	75084IK	MX1469801	TBC D-LINE PORTION: SEGMENTATION O	\$ (6,148.60)	\$	6,148.60		\$ (0.00)	\$ 35,524.80	\$ (35,524.80)		4/15/2019	3/1/2021	5/1/2019	
75084	75084IK	KGENSWCM	CD - UG SWGR Repl Reactive	\$ 131.74	\$	131.74		\$ 131.74	\$ 93.00	\$ 38.74		3/21/2019	3/31/2068	5/1/2020	
75084	75084IK	MX2168034	Mt Zion UG Exits - DKY2133	\$ 122,027.45	\$	122,027.45		\$ 124,282.17	\$ 63,516.30	\$ 60,765.87		12/17/2019	8/29/2020	12/1/2019	8/20/2020
75084	75084IK	KMHR	Manhole Lid Retrofit Replacement	\$ 542.77	\$	542.77		\$ 1,345.40	\$ -	\$ 1,345.40		7/27/2017	12/1/2067	12/1/2019	
75084	75084IK	MX1816539	INFRASTRUCTURE FOR ARCADIA PHASE M	\$ 29,526.48	\$	29,526.48		\$ 39,478.78	\$ 38,855.28	\$ 623.50		5/14/2019	6/2/2020	7/1/2019	4/29/2020
75084	75084IK	MX4746421	JT-E-NORTH WALTON POINTE PH 5	\$ 45,578.39	\$	45,578.39		\$ 45,578.39	\$ 56,430.23	\$ (10,851.84)		2/6/2020	11/29/2020	2/1/2020	11/18/2020
75084	75084IK	MX1349088	INFRASTRUCTURE FOR SUBDIVISION D	\$ 742.54	\$	742.54		\$ 45,096.57	\$ 37,826.78	\$ 7,269.79		2/22/2019	2/27/2020	2/1/2019	2/2/2020
75084	75084IK	MX5851830	TRANSFORMER UG THREE PHASE END OF	\$ 30,784.10	\$	30,784.10		\$ 30,784.10	\$ 50,887.03	\$ (20,102.93)		3/20/2020	3/30/2021	11/1/2020	4/4/2021
75084	75084IK	MX5723882	MPO - 10 BEACON DR - COMM UPGRADE	\$ 18,333.61	\$	18,333.61		\$ 18,333.61	\$ 21,317.63	\$ (2,984.02)		3/10/2020	8/9/2020	3/1/2020	7/2/2020
75084	75084IK	KRXRCM	CD - Transf Retrofit - Reactive	\$ 1,467.02	\$	1,467.02		\$ 1,467.02	\$ 84.00	\$ 1,383.02		3/21/2019	3/31/2068	1/1/2020	
75084	75084IK	MX5977198	Limaburg 43 Ln Ext to CVG Conrac Bl	\$ 381,897.88	\$	381,897.88		\$ 381,897.88	\$ 391,628.46	\$ (9,730.58)		8/18/2020	9/28/2021	11/1/2020	9/19/2021
75084	75084IK	MX1172586	INFRASTRUCTURE FOR ARBOR SPRINGS	\$ 4,902.15	\$	4,902.15		\$ 6,142.13	\$ 8,730.50	\$ (2,588.37)		1/16/2019	5/31/2020	2/1/2019	4/27/2020
75084	75084IK	MX3953015	JT-E-Enclave at South Ridge - Ph 2	\$ 27,020.51	\$	27,020.51		\$ 27,020.51	\$ 23,971.81	\$ 3,048.70		9/17/2019	10/25/2020	1/1/2020	8/24/2020
75084	75084IK	MX8452455	TBC D-LINE PORTION:SOGHHandsWhiteTow	\$ 833.68	\$	833.68		\$ 833.68	\$ 76,145.04	\$ (75,311.36)		12/23/2019	10/1/2022	1/1/2020	
75084	75084IK	MX3045963	Declared Circuit - Donaldson 41 - 2	\$ 136,471.44	\$	136,471.44		\$ 140,640.20	\$ 628,843.53	\$ (488,203.33)		9/9/2019	2/27/2031	11/1/2019	
75084	75084IK	MX2449322	JT-E-NORTH WALTON POINTE PH 4	\$ 3,495.04	\$	3,495.04		\$ 17,690.08	\$ 15,882.20	\$ 1,807.88		5/6/2019	4/26/2020	5/1/2019	3/8/2020

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75084	75084IK	MX2180887	INFRASTRUCTURE FOR Canterling Hills	\$ 4,994.98	\$	\$ 4,994.98			\$ 17,396.33	\$ 18,427.86	\$ (1,031.53)	5/20/2019	4/8/2020	6/1/2019	4/8/2020
75084	75084IK	MX2467744	TMG - COM PRIM/SEC/SVC - CVG CARGO	\$ 16,347.21	\$	\$ 16,347.21			\$ 75,788.93	\$ 59,589.57	\$ 16,199.36	5/8/2019	11/21/2019	7/1/2019	11/17/2019
75084	75084IK	MX1281268	JT-E-ARCADIA POD A - PHASE 2	\$ (2,198.80)	\$	\$ (2,198.80)			\$ 31,171.79	\$ 23,673.14	\$ 7,498.65	1/25/2019	12/25/2019	8/1/2019	12/3/2019
75084	75084IK	MX2210518	INFRASTRUCTURE FOR WHITESTONE LIN	\$ 5,273.60	\$	\$ 5,273.60			\$ 16,332.90	\$ 16,781.72	\$ (448.82)	5/8/2019	5/21/2020	5/1/2019	3/29/2020
75084	75084IK	MX3267506	TJB RESIDENTIAL PRIMARY/SECONDARY/S	\$ 928.33	\$	\$ 928.33			\$ 5,562.14	\$ 33,975.33	\$ (28,413.19)	11/8/2019	3/26/2020	12/1/2019	4/29/2020
75084	75084IK	MX4307495	JT-E-Steplechase Sec 18	\$ 7,642.00	\$	\$ 7,642.00			\$ -	\$ 75,393.15	\$ (75,393.15)	10/21/2019	1/3/2021	11/1/2019	
75084	75084IK	MX8234251	CAK-30 SWITCHGEAR MANUAL OTHER REF	\$ 54,853.57	\$	\$ 54,853.57			\$ 54,853.57	\$ 46,975.83	\$ 7,877.74	8/28/2019	11/28/2020	4/1/2020	10/13/2020
75084	75084IK	KPOLRNF	Pole Reinforcements	\$ 10,746.03	\$	\$ 10,746.03			\$ 10,746.03	\$ 93.00	\$ 10,653.03	3/27/2017	12/31/2021	10/1/2020	
75084	SG0000440F	SGRFSKY	DEK Sectionalization	\$ 414.04	\$	\$ 414.04			\$ 72,046.55	\$ 83.00	\$ 71,963.55	5/16/2016	12/31/2025	1/1/2017	
75084	DKY2017	D2017DL5	RUSD Donaldson Hwy Retire - DKY2017	\$ 96,351.06	\$	\$ 96,351.06			\$ 99,134.24	\$ 12,270.87	\$ 86,863.37	4/25/2017	4/30/2023	12/1/2017	
75084	DKY2017	D2017DL3	AM 21113304 Davidson Hwy - DKY2017	\$ 36,854.74	\$	\$ 36,854.74			\$ 179,742.69	\$ 204,529.81	\$ (24,787.12)	4/17/2017	12/18/2020	7/1/2017	10/26/2020
75084	DKY2017	D2017DL1	TBC AM 21113152 Donaldson Hwy	\$ (2,201,654.81)	\$	\$ (2,201,654.81)			\$ 0.00	\$	\$ 0.00	4/17/2017	3/31/2021	4/1/2017	
75084	DKY2017	D2017DL4	RUSD Donaldson Retire Erlanger Road	\$ 59,050.30	\$	\$ 59,050.30			\$ 59,133.22	\$ 94,106.30	\$ (34,973.08)	4/25/2017	4/30/2021	3/1/2019	5/10/2021
75084	DKY2017	MX1113152	MXCONV-Donaldson 43 Instl UG Condui	\$ 5,823,454.74	\$	\$ 5,823,454.74			\$ 7,948,538.89	\$ 2,636,453.11	\$ 5,312,085.78	11/9/2018	9/28/2020	4/1/2019	9/22/2020
75084	DKY2017	MXA113380	MXCONV-Donaldson Instl UG Cable DKY	\$ 1,905,124.79	\$	\$ 1,905,124.79			\$ 2,215,270.96	\$ 1,304,605.52	\$ 910,665.44	4/9/2019	11/26/2020	4/1/2019	10/19/2020
75084	DKY2017	D2017DL2	TBC RUSD Donaldson Install UG	\$ (664,739.55)	\$	\$ (664,739.55)			\$ 0.00	\$	\$ 0.00	4/25/2017	3/31/2021	11/1/2019	
75084	DKY2019	MX2240021	Buffington 43 Ln Ext - DKY2019	\$ 355,975.80	\$	\$ 355,975.80			\$ 403,884.32	\$ 108,589.89	\$ 295,294.43	10/18/2017	3/31/2021	1/1/2018	3/16/2021
75084	DKY2019	MX2239929	Buffington 43 UB Pt 2 - DKY2019	\$ (3,828.97)	\$	\$ (3,828.97)			\$ 143,956.13	\$ 84,712.23	\$ 59,243.90	10/18/2017	3/30/2020	1/1/2018	4/6/2020
75084	DKY2019	MX2239881	TBC-Dixie 46 Ln Ext - DKY2019	\$ (781.08)	\$	\$ (781.08)			\$ 0.00	\$ 183,148.71	\$ (183,148.71)	10/18/2017	6/30/2020	1/1/2018	
75084	DKY2019	MX2239971	Dixie 45 Ln Ext - DKY2019	\$ 10,118.02	\$	\$ 10,118.02			\$ 53,002.17	\$ 145,406.88	\$ (92,404.71)	10/18/2017	3/31/2021	1/1/2018	3/14/2021
75084	DKY2019	MX1269760	Buffington 43 UG - DKY2019	\$ 58,551.52	\$	\$ 58,551.52			\$ 77,821.98	\$ 20,243.51	\$ 57,578.47	3/19/2018	5/1/2021	4/1/2018	3/29/2021
75084	DKY2019	D2019DL2	TBC AM 21269675 Rbld Industrial Rd	\$ (30,355.15)	\$	\$ (30,355.15)			\$ (0.00)	\$ -	\$ (0.00)	5/9/2017	12/31/2020	5/1/2017	
75084	DKY2019	D2019DL3	TBC AM 21269760 Rbld Industrial Rd	\$ (13,223.56)	\$	\$ (13,223.56)			\$ (0.00)	\$ -	\$ (0.00)	5/9/2017	12/31/2020	7/1/2017	
75084	DKY2019	MX2240623	Buffington 42 UB Trnsfr - DKY2019	\$ 217,694.71	\$	\$ 217,694.71			\$ 243,424.33	\$ 11,669.98	\$ 231,754.35	10/18/2017	10/29/2020	1/1/2018	10/19/2020
75084	DKY2019	D2019DL1	Dixie 45 46 Exits - DKY2019	\$ (45,203.70)	\$	\$ (45,203.70)			\$ 352,672.37	\$ 263,109.52	\$ 89,562.85	5/9/2017	11/29/2019	7/1/2017	10/3/2019
75084	DKY2019	MX0840788	Dixie 45-46 Station Exits Overhead	\$ (2,216.04)	\$	\$ (2,216.04)			\$ 74,750.32	\$ 38,462.25	\$ 36,288.07	3/22/2019	12/29/2019	6/1/2019	12/22/2019
75084	DKY2019	MX1269037	Dixie 45-46 Conduit - DKY2019	\$ 1,918.27	\$	\$ 1,918.27			\$ 474,560.71	\$ 299,781.46	\$ 174,779.25	3/21/2019	3/30/2020	7/1/2019	2/22/2020
75084	TKY1935	T1935D51	Hebron XTR Rel Rpl - TKY1935	\$ 124,487.46	\$	\$ 124,487.46			\$ 765,133.40	\$ 807,940.13	\$ (42,806.73)	7/13/2017	6/30/2020	11/1/2017	7/2/2020
75084	TKY1695	T1695T52	Kenton F966 Rel Repl - TKY1695	\$ 230,794.36	\$	\$ 230,794.36			\$ 387,727.01	\$ 352,819.06	\$ 34,908.01	10/7/2016	2/15/2021	12/1/2016	3/17/2021
75084	TKY1695	T1695T51	Buffington F966 CB Rel Repl - TKY16	\$ 598,227.11	\$	\$ 598,227.11			\$ 2,757,833.20	\$ 1,153,424.00	\$ 1,604,409.20	10/7/2016	4/5/2020	10/1/2016	3/27/2020
75084	TKY1695	T1695T53	Villa F966 Rel Repl - TKY1695	\$ 3,509.82	\$	\$ 3,509.82			\$ 0.00	\$ 356,799.00	\$ (356,799.00)	10/7/2016	12/31/2020	12/1/2016	
75084	KUCF61121	KUCF61121	TBC UG 10261121 Villa 44	\$ 31.77	\$	\$ 31.77			\$ 1,783.02	\$ 131,529.73	\$ (129,746.71)	4/11/2017	7/1/2021	6/1/2017	
75084	SG0000459F	SG459F801	2018 Midwest Fiber Activation	\$ 1,207.39	\$	\$ 1,207.39			\$ 23,641.45	\$ 37,132.00	\$ (13,490.55)	2/8/2018	3/1/2023	2/1/2018	
75084	SG0000459F	SG459F802	2018 Midwest Fiber Activation	\$ 1,066.45	\$	\$ 1,066.45			\$ 8,069.07	\$ 37,132.00	\$ (29,062.93)	2/8/2018	3/1/2023	2/1/2018	
75084	SG0000459F	SG459BUFF	DEK Fiber Buffington to Verona	\$ 127,859.49	\$	\$ 127,859.49			\$ 3,062,536.06	\$ 2,073,294.06	\$ 989,242.00	2/28/2019	7/30/2020	4/1/2019	6/27/2020
75084	SG0000232F	SG2235W	DEE Transmission Health & Risk Mgt	\$ 96,880.60	\$	\$ 96,880.60			\$ 521,775.45	\$ 1,016,638.00	\$ (494,862.55)	4/13/2017	2/28/2023	5/1/2017	
75084	SG0000732F	SG732BTR	SG DEK Battery Replacement	\$ (1,176.29)	\$	\$ (1,176.29)			\$ 75,426.49	\$ 33,850.00	\$ 41,576.49	10/11/2017	3/31/2026	2/1/2018	
75084	SG0000732F	SG732TR01	DEK Towers & Shelters - Verona	\$ 1,289,424.41	\$	\$ 1,289,424.41			\$ 1,325,747.93	\$ 968,336.20	\$ 357,411.73	9/11/2018	9/30/2021	9/1/2018	4/15/2021
75084	SG0000732F	SG732TR02	DEK Tower & Shelter - Verona 2	\$ 10,951.36	\$	\$ 10,951.36			\$ 15,658.39	\$ 968,336.00	\$ (952,677.61)	1/23/2019	3/31/2022	2/1/2019	
75084	SG0000732F	SG732TR03	Communication Tower , Shelter and S	\$ 500.71	\$	\$ 500.71			\$ 500.71	\$ 1,519,055.00	\$ (1,518,554.29)	10/30/2020	3/31/2023	12/1/2020	
75084	SG0000776F	SG7760PS	Transport Terminal Optical EOL	\$ (2,003.81)	\$	\$ (2,003.81)			\$ 42,034.34	\$ 371,480.00	\$ (329,445.66)	2/14/2018	3/31/2023	3/1/2018	
75084	SG0000776F	SG776MTR	Transport Terminal Optical EOL	\$ (19,682.84)	\$	\$ (19,682.84)			\$ 326,096.59	\$ 1.00	\$ 326,095.59	2/15/2018	3/31/2028	3/1/2018	
75084	SG0000438F	SGSELFKY	DEK Segmentation & Automation	\$ 707,898.10	\$	\$ 707,898.10			\$ 1,052,954.78	\$ 1.00	\$ 1,052,953.78	11/27/2017	12/31/2025	12/1/2017	
75084	SG0000438F	SG438LIC	SG DEK YFA Device Licenses	\$ 7,316.60	\$	\$ 7,316.60			\$ 110,977.90	\$ 8,250.00	\$ 102,727.90	6/11/2018	3/31/2020	7/1/2018	6/30/2020
75084	SG0000438F	SG438DOTS	Distribution Operator Training Sim	\$ 10,043.08	\$	\$ 10,043.08			\$ 16,175.09	\$ 1.00	\$ 16,174.09	10/31/2019	9/30/2021	10/1/2019	3/31/2022
75084	75084HW	KHWYR	Highway Relocations Reimb	\$ (1,027.02)	\$	\$ (1,027.02)			\$ 89,106.50	\$ 80.00	\$ 89,026.50	3/24/2017	12/31/2027	8/1/2017	
75084	75084HW	MX9624173	Ri-I-71/-I-75 & KY 536 Inneerchange	\$ 107,193.93	\$	\$ 107,193.93			\$ 109,834.35	\$ 142,487.26	\$ (32,652.91)	9/6/2018	1/14/2021	9/1/2018	1/19/2021
75084	75084HW	KCOU	Make Ready Other Util Attachments	\$ (366,682.01)	\$	\$ (366,682.01)			\$ 220,923.83	\$ 91.00	\$ 220,832.83	3/24/2017	12/31/2027	8/1/2017	
75084	75084HW	KCRFN	Customer Requested Mods Nonreimb	\$ 55,797.88	\$	\$ 55,797.88			\$ 133,391.33	\$ 80.00	\$ 133,311.33	3/24/2017	12/31/2027	6/1/2018	
75084	75084HW	KCRFR	Customer Requested Mods Reimb	\$ 13,530.67	\$	\$ 13,530.67			\$ (28,345.41)	\$ 98.00	\$ (28,443.41)	3/24/2017	12/31/2027	11/1/2017	
75084	75084HW	KHWYH	Highway Relocations Nonreimb	\$ 155,546.04	\$	\$ 155,546.04			\$ 584,038.64	\$ 80.00	\$ 583,958.64	3/24/2017	12/31/2027	10/1/2017	
75084	75084HW	MX9612876	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 113,755.66	\$	\$ 113,755.66			\$ 119,587.45	\$ 132,976.53	\$ (13,389.08)	8/28/2018	1/30/2021	9/1/2018	1/27/2021
75084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 418,688.45	\$	\$ 418,688.45			\$ 1,170,145.01	\$ 228.31	\$ 1,169,916.70	11/28/2017	3/18/2021	12/1/2017	2/21/2021
75084	75084HW	MX7090228	Ri-6th St Beautification, undergrou	\$ 213,438.26	\$	\$ 213,438.26			\$ 224,564.59	\$ 150,507.84	\$ 74,056.75	4/10/2018	3/31/2022	4/1/2018	5/22/2022
75084	75084HW	MX7090285	Ri-6th St Beautification, overhead	\$ 145,602.92	\$	\$ 145,602.92			\$ 202,245.45	\$ 155,930.40	\$ 46,315.05	4/10/2018	3/31/2022	4/1/2018	3/9/2022
75084	75084HW	MX9064108	I-71/-I-75 & KY 536 Interchange (D	\$ 26,062.80	\$	\$ 26,062.80			\$ 60,616.66	\$ 68,431.55	\$ (7,814.89)	7/12/2018	9/30/2020	7/1/2018	7/26/2020
75084	75084HW	KMOC	Other Capital Modifications	\$ 68,593.75	\$	\$ 68,593.75			\$ 119,491.54	\$ 80.00	\$ 119,411.54	3/24/2017	12/31/2027	7/1/2018	
75084	75084HW	MX6295185	Ri-Ky 338 Reconstruction & Sidewalk	\$ (314.40)	\$	\$ (314.40)			\$ 87,457.37	\$ 62,118.25	\$ 25,339.12	3/23/2018	2/1/2018	6/24/2018	
75084	75084HW	MX8360139	MXCONV-Ri-North Bend Road at World	\$ (1,377.11)	\$	\$ (1,377.11)			\$ (1,066.00)	\$ 59,842.81	\$ (70,908.81)	5/7/2018	6/1/2019	5/1/2018	1/16/2019
75084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 4,744.00	\$	\$ 4,744.00			\$ 176,960.46	\$ 83,155.24	\$ 93,805.22	11/30/2017	6/1/2019	12/1/2017	5/21/2019
75084	75084HW	MX6342340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ (519.71)	\$	\$ (519.71)			\$ 143,198.41	\$ 109,582.18	\$ 33,616.23	11/28/2017	7/1/2018	12/1/2017	7/25/2018
75084	75084HW	MX7752157	Ri-Amsterdam Rd Road Improvement	\$ 423.47	\$	\$ 423.47			\$ 400,299.94	\$ 163,902.06	\$ 236,397.88	11/6/2018	9/2/2019	11/1/2018	7/28/2019
75084	75084HW	MX1298730	RELO; 123 W 4TH; OVATION SITE A - P	\$ (6,963.24)	\$	\$ (6,963.24)			\$ 11,745.01	\$ 44,193.76	\$ (32,448.75)				

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75084	75084HW	MX5847868	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 276,003.96	\$ 276,003.96	\$ -	0.00%	100.00%	\$ 276,003.96	\$ 199,520.97	\$ 76,482.99	4/2/2020	6/24/2021	4/1/2020	5/9/2021
75084	75084HW	MX2593985	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 14.01	\$ 14.01	\$ -	0.00%	100.00%	\$ 14.01	\$ -	\$ 14.01	8/9/2019	1/30/2021	9/1/2020	1/27/2021
75084	75084HW	MX0791880	JFS - JOHN R GREEN - PHASE 1	\$ (7,087.23)	\$ (7,087.23)	\$ -	0.00%	100.00%	\$ 44,377.63	\$ 174,890.10	\$ (130,512.47)	2/11/2019	2/27/2020	2/1/2019	2/23/2020
75084	75084HW	MX5776890	TJB, CLEARANCE ISSUES, CONST REQUIR	\$ 16,581.51	\$ 16,581.51	\$ -	0.00%	100.00%	\$ 16,581.51	\$ 67,088.95	\$ (50,507.44)	3/6/2020	9/24/2020	5/1/2020	9/3/2020
75084	75084HW	MX3659710	RELO; 123 W 4TH; OVATION SITE A - P	\$ 203,567.16	\$ 203,567.16	\$ -	0.00%	100.00%	\$ 31,019.41	\$ 83,683.41	\$ (52,664.00)	9/18/2019	3/30/2020	12/1/2019	8/20/2020
75084	75084HW	MX2906263	OH CABLE CLEAR ISSUES REPLACE	\$ 35,681.11	\$ 35,681.11	\$ -	0.00%	100.00%	\$ 38,705.67	\$ 57,085.10	\$ (18,379.43)	6/24/2019	5/31/2020	11/1/2019	4/21/2020
75084	75084HW	MX7501803	MAKE-READY, 2003MCI0269DEK JOINT USE	\$ (82,822.56)	\$ (82,822.56)	\$ -	0.00%	100.00%	\$ (82,822.56)	\$ 67,158.37	\$ (149,980.93)	7/27/2020	8/29/2021	8/1/2020	7/21/2021
75084	75084HW	MX7793948	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 175,429.94	\$ 175,429.94	\$ -	0.00%	100.00%	\$ 175,429.94	\$ 361,208.66	\$ (185,778.72)	8/17/2020	8/5/2021	9/1/2020	6/29/2021
75084	75084HW	MX2156340	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 418.39	\$ 418.39	\$ -	0.00%	100.00%	\$ 418.39	\$ 1,044.91	\$ (626.52)	4/24/2019	3/31/2022	10/1/2020	3/9/2022
75084	75084HW	MX3300657	MT ZION @ HEMPSTEAD - CONDUIT & C	\$ (3,165.31)	\$ (3,165.31)	\$ -	0.00%	100.00%	\$ 18,530.00	\$ 62,826.31	\$ (44,296.31)	7/11/2019	11/5/2019	7/1/2019	11/17/2019
75084	75084HW	MX1096567	Exhibit A DEK 1812MCI054SDEK, MAKE,	\$ (68.50)	\$ (68.50)	\$ -	0.00%	100.00%	\$ (21,788.93)	\$ 49,290.40	\$ (71,079.33)	8/23/2019	2/23/2020	8/1/2019	1/26/2020
75084	75084HW	MX4550664	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 48,644.06	\$ 48,644.06	\$ -	0.00%	100.00%	\$ 48,644.06	\$ 244,472.16	\$ (195,828.10)	1/16/2020	11/26/2021	2/1/2020	9/20/2021
75084	75084HW	MX6153497	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 19,421.30	\$ 19,421.30	\$ -	0.00%	100.00%	\$ 19,421.30	\$ 18,714.91	\$ 706.39	3/19/2020	8/13/2020	3/1/2020	8/4/2020
75084	75084HW	MX2288324	HANDS PK @ CRYSTAL LAKE DR, RELOCAT	\$ 175,322.59	\$ 175,322.59	\$ -	0.00%	100.00%	\$ 175,322.05	\$ 159,886.58	\$ 15,440.47	10/3/2019	10/12/2020	10/1/2019	8/12/2020
75084	75084HW	MX4705742	TMG - CVG / VAULT 12 - PRIMARY METE	\$ (3,075.03)	\$ (3,075.03)	\$ -	0.00%	100.00%	\$ (3,075.03)	\$ 53,974.14	\$ (57,049.17)	5/4/2020	1/28/2021	6/1/2020	1/11/2021
75084	75084HW	MX1276918	KY 536 - Mt. ZION RD. (CABLE WORK)	\$ 102,234.67	\$ 102,234.67	\$ -	0.00%	100.00%	\$ 106,428.95	\$ 225,364.83	\$ (118,935.88)	2/4/2019	12/24/2020	2/1/2019	10/28/2020
75084	75084HW	MX6240781	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 728.11	\$ 728.11	\$ -	0.00%	100.00%	\$ 728.11	\$ 160,184.27	\$ (159,456.16)	4/2/2020	6/30/2022	4/1/2020	7/18/2022
75084	75084HW	MX6058319	RI-Reconstruction of the I-75/71 RI	\$ 80,808.12	\$ 80,808.12	\$ -	0.00%	100.00%	\$ 80,808.12	\$ 66,415.04	\$ 14,393.08	3/11/2020	9/28/2020	4/1/2020	9/1/2020
75084	75084HW	MX3147077	HW Crossing Removal - DKYHW2672	\$ (68.66)	\$ (68.66)	\$ -	0.00%	100.00%	\$ (0.01)	\$ 436.56	\$ (436.57)	6/26/2019	8/1/2020	8/1/2019	10/6/2020
75084	75084HW	MX1277017	KY 536 - Mt. ZION RD. (CONDUIT WORK	\$ 13,824.11	\$ 13,824.11	\$ -	0.00%	100.00%	\$ 17,665.49	\$ 132,813.99	\$ (115,148.50)	2/4/2019	11/12/2020	2/1/2019	11/1/2020
75084	75084HW	MX2423627	KY 17 S/O GLEASON RD, RELOCATION HIG	\$ (3,747.56)	\$ (3,747.56)	\$ -	0.00%	100.00%	\$ 102,978.35	\$ 90,074.95	\$ 12,903.40	10/2/2019	3/16/2020	10/1/2019	4/1/2020
75084	75084HW	MX5357416	305 Main St. Bromley KY DOT Pole r	\$ 7,834.14	\$ 7,834.14	\$ -	0.00%	100.00%	\$ 7,834.14	\$ 21,429.18	\$ (13,595.04)	1/24/2020	6/4/2020	2/1/2020	5/19/2020
75084	75084HW	MX1276812	KY 536 (OH WORK)	\$ (23,796.28)	\$ (23,796.28)	\$ -	0.00%	100.00%	\$ 151,888.79	\$ 137,747.11	\$ 14,141.68	2/4/2019	1/30/2021	2/1/2019	1/27/2021
75084	75084HW	MX3504426	ST JOSEPH LN, SIDEWALK PROJECT	\$ 16,894.68	\$ 16,894.68	\$ -	0.00%	100.00%	\$ 16,894.68	\$ 44,173.09	\$ (27,278.41)	11/5/2019	5/31/2020	11/1/2019	5/20/2020
75084	75084HW	MX6706663	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 40,898.08	\$ 40,898.08	\$ -	0.00%	100.00%	\$ 40,898.08	\$ 24,806.40	\$ 16,091.68	5/7/2020	3/1/2021	6/1/2020	1/19/2021
75084	75084HW	MX7240607	KYTC AA HIGHWAY AT GLENRIDGE INTERS	\$ 22,560.37	\$ 22,560.37	\$ -	0.00%	100.00%	\$ 22,560.37	\$ 30,819.59	\$ (8,259.22)	6/29/2020	12/3/2020	7/1/2020	11/26/2020
75084	75084HW	MX4815423	HILLVIEW DRIVE PAVEMENT/STORM,RELC	\$ 7,855.19	\$ 7,855.19	\$ -	0.00%	100.00%	\$ 7,855.19	\$ 18,753.81	\$ (8,898.62)	1/9/2020	7/2/2020	3/1/2020	6/15/2020
75084	75084HW	MX7541330	MAKE-READY, 2007MCI0336DEK JOINT US	\$ (50,251.14)	\$ (50,251.14)	\$ -	0.00%	100.00%	\$ (50,251.14)	\$ 39,389.70	\$ (89,640.84)	12/1/2020	7/14/2021	12/1/2020	7/14/2021
75084	75084HW	MX6385455	KY 536 - Mt. Zion (Temp work)	\$ 11,976.60	\$ 11,976.60	\$ -	0.00%	100.00%	\$ 11,976.60	\$ 22,151.38	\$ (10,174.78)	4/14/2020	9/13/2020	4/1/2020	7/22/2020
75084	75084HW	MX5788435	TMG - COMMERCIAL RELOCATION - 7370	\$ 30,161.49	\$ 30,161.49	\$ -	0.00%	100.00%	\$ 30,161.49	\$ 109,410.30	\$ (79,248.81)	3/6/2020	12/20/2020	7/1/2020	11/30/2020
75084	75084HW	KECF20154	DEC 8920154 Kenton 46	\$ (507.46)	\$ (507.46)	\$ -	0.00%	100.00%	\$ 0.00	\$ 150,467.62	\$ (150,467.62)	10/23/2015	12/31/2020	9/1/2016	
75084	CP185UBK	MX8693329	CAPITAL Richmond TB2 replace H2, X2	\$ 4,990.39	\$ 4,990.39	\$ -	0.00%	100.00%	\$ 12,471.71	\$ 9,907.33	\$ 2,564.38	6/8/2018	3/31/2021	10/1/2018	8/16/2020
75084	CP185UBK	MX8693627	CAPITAL Richmond TB3 replace X3 Bus	\$ 2,392.81	\$ 2,392.81	\$ -	0.00%	100.00%	\$ 8,280.70	\$ 5,499.89	\$ 2,780.81	6/8/2018	3/31/2022	10/1/2018	8/31/2022
75084	CP185UBK	MX1464046	CAPITAL Richmond TB2 replace HS & L	\$ 7,045.97	\$ 7,045.97	\$ -	0.00%	100.00%	\$ 9,031.13	\$ 3,468.26	\$ 5,562.87	2/12/2019	3/31/2021	3/1/2019	8/16/2020
75084	CP185UBK	MX1488550	CAPITAL Wilder TB4 replace X0, X1,	\$ 3,904.44	\$ 3,904.44	\$ -	0.00%	100.00%	\$ 21,719.87	\$ 17,460.92	\$ 4,258.95	2/12/2019	3/31/2022	3/1/2019	
75084	CP185UBK	MX1434007	CAPITAL Altas TB1 replace HS LA's	\$ 4,250.88	\$ 4,250.88	\$ -	0.00%	100.00%	\$ 6,657.87	\$ 2,618.11	\$ 4,039.76	2/12/2019	3/31/2021	4/1/2019	7/15/2020
75084	CP185UBK	MX1543301	CAPITAL Wilder TB1 replace X1, X2,	\$ 28,981.76	\$ 28,981.76	\$ -	0.00%	100.00%	\$ 50,298.32	\$ 20,594.56	\$ 29,703.76	2/14/2019	3/31/2021	3/1/2019	3/14/2021
75084	CP185UBK	MX1488496	CAPITAL Wilder TB1 replace H & X &	\$ 3,144.37	\$ 3,144.37	\$ -	0.00%	100.00%	\$ 9,197.85	\$ 5,761.61	\$ 3,436.24	2/12/2019	3/31/2021	3/1/2019	3/14/2021
75084	TKY2204	T2204D51	Buffington Rcnfr 4 - TKY2204	\$ 1,348,213.95	\$ 1,348,213.95	\$ -	0.00%	100.00%	\$ 2,298,641.84	\$ 2,109,259.00	\$ 189,382.84	5/2/2018	2/20/2021	6/1/2018	3/30/2021
75084	TKY2204	MX8413578	Buffington TX Feed to Buss Circuits	\$ 17,942.37	\$ 17,942.37	\$ -	0.00%	100.00%	\$ 17,942.37	\$ 90.80	\$ 17,037.57	10/13/2020	5/1/2021	10/1/2020	3/1/2021
75084	TKY2204	MX8400391	Buffington Cable & Term Pole Re-Buil	\$ 128,266.48	\$ 128,266.48	\$ -	0.00%	100.00%	\$ 128,266.48	\$ 47,097.51	\$ 81,168.97	10/13/2020	3/4/2021	11/1/2020	3/1/2021
75084	KARF51805	KARF51805	LAR 10851805 Wilder 44	\$ 123,157.29	\$ 123,157.29	\$ -	0.00%	100.00%	\$ 1,040,784.86	\$ 313,344.88	\$ 727,439.98	7/26/2016	3/1/2020	9/1/2016	12/17/2019
75084	TKY1791	T1791D51	Villa TB2 and Bus 2 Swgr Rpl - TKY1	\$ 1,256,046.03	\$ 1,256,046.03	\$ -	0.00%	100.00%	\$ 2,210,954.31	\$ 2,193,964.25	\$ 16,990.06	5/17/2017	7/14/2020	7/1/2017	8/24/2020
75084	TKY1791	T1791T51	Villa 69KV Bus 1 CVCT Rpl - TKY1791	\$ (584,506.99)	\$ (584,506.99)	\$ -	0.00%	100.00%	\$ 825,651.19	\$ 814,297.47	\$ 11,353.72	5/17/2017	7/25/2020	8/1/2017	8/24/2020
75084	TKY1791	T1791D1L	AM 22674175 Villa 41.	\$ 157,451.25	\$ 157,451.25	\$ -	0.00%	100.00%	\$ 157,451.25	\$ 112,128.90	\$ 45,322.35	11/2/2017	8/31/2020	3/1/2020	8/20/2020
75084	TKY1791	MX4426283	Villa Distribution Layout - TKY1791	\$ 316.19	\$ 316.19	\$ -	0.00%	100.00%	\$ 17,238.81	\$ 4,514.62	\$ 12,724.19	10/16/2019	2/13/2020	11/1/2019	2/24/2020
75084	TKY1791	T1791D1L	AM 22674438 Villa 42.	\$ (59.26)	\$ (59.26)	\$ -	0.00%	100.00%	\$ (59.26)	\$ -	\$ (59.26)	11/2/2017	8/31/2020	1/1/2020	6/9/2020
75084	TKY2128	T2128TL1	F966 Rcnfrg Villa Loop TL - TKY2128	\$ 47,154.88	\$ 47,154.88	\$ -	0.00%	100.00%	\$ 180,852.93	\$ 167,889.26	\$ 12,963.67	5/30/2017	7/17/2020	2/1/2018	8/10/2020
75084	TKY2128	T2128T51	Villa-Inst 69 kv Ring Bus - TKY2128	\$ 1,242,918.09	\$ 1,242,918.09	\$ -	0.00%	100.00%	\$ 4,362,563.64	\$ 4,352,926.57	\$ 9,637.07	5/30/2017	7/17/2020	8/1/2017	8/10/2020
75084	75084IL	KSLNOLE	Non Ole Street Light Replacements	\$ 5,416.78	\$ 5,416.78	\$ -	0.00%	100.00%	\$ 44,717.58	\$ 58.00	\$ 44,659.58	3/28/2017	4/1/2067	2/1/2018	
75084	75084IL	KCAL	Area Light New Installs	\$ 291,553.50	\$ 291,553.50	\$ -	0.00%	100.00%	\$ 567,152.51	\$ 98.00	\$ 567,054.51	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KLEDSL	LED Street Light Retrofit	\$ 3,655.34	\$ 3,655.34	\$ -	0.00%	100.00%	\$ 236,982.00	\$ 58.00	\$ 236,924.00	3/28/2017	4/1/2067	12/1/2017	
75084	75084IL	KSLRPL	Street Light Replacements	\$ 167,073.91	\$ 167,073.91	\$ -	0.00%	100.00%	\$ 363,822.16	\$ 58.00	\$ 363,764.16	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KALRPL	Area Light Replacements	\$ 58,599.71	\$ 58,599.71	\$ -	0.00%	100.00%	\$ 98,795.81	\$ 58.00	\$ 98,737.81	3/28/2017	4/1/2067	10/1/2017	
75084	75084IL	KRUL	UG Cable Lighting Replacements	\$ 3,394.99	\$ 3,394.99	\$ -	0.00%	100.00%	\$ 5,676.72	\$ 91.00	\$ 5,585.72	3/28/2017	4/1/2067	5/1/2018	
75084	75084IL	MX1977699	BBB, Notre Dame Academy Lighti	\$ 76,113.05	\$ 76,113.05	\$ -	0.00%	100.00%	\$ 163,253.77	\$ 61,644.58	\$ 101,609.19	11/15/2017	4/3/2018	12/1/2017	6/3/2018
75084	75084IL	KSMCELL	Outdoor Lighting Small Cell Regultd	\$ 1,711.63	\$ 1,711.63	\$ -	0.00%	100.00%	\$ 12,716.94	\$ -	\$ 12,716.94	9/20/2017	4/1/2067	3/1/2019	
75084	75084IL	KBANNER	DEK Streetlight Electric Banners	\$ 629.85	\$ 629.85	\$ -	0.00%	100.00%	\$ 2,006.59	\$ -	\$ 2,006.59	9/20/2017	4/1/2067	9/1/2019	
75084	75084IL	MX4010060	WILDER FIRE STATION & PARK AREA	\$ 19,163.83	\$ 19,163.83										

Duke Energy Kentucky Electric
 Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	DKY2134	D2134D12	AM 21801679 Oakbrook 42	\$ 300,701.66	\$ 300,701.66	\$	0.00	\$	2,107,481.62	\$ 529,469.63	\$ 1,578,011.99	7/25/2017	12/31/2019	3/1/2018	3/19/2020
75084	SG000794F	SG794DE5	DEK Land Mobile Radio Design	\$ 29,489.71	\$ 29,489.71	\$	0.00	\$	30,722.32	\$ 154,508.56	\$ (123,786.24)	6/15/2018	3/1/2025	6/1/2018	2/28/2021
75084	SG000435F	SGCAPATKY	DEK Cap Automation	\$ 1,395.51	\$ 1,395.51	\$	0.00	\$	82,934.60	\$ 83.00	\$ 82,851.60	5/16/2016	12/31/2025	1/1/2017	
75084	SG000439F	SGGENSWKY	DEK Switchgear Upgrades-Automation	\$ 888.41	\$ 888.41	\$	0.00	\$	13,501.73	\$ 83.00	\$ 13,418.73	5/16/2016	12/31/2025	1/1/2017	
75084	SG000439F	MX9412214	20BN-1300 - SWITCHGEAR MANUAL DTHE	\$ 2,546.91	\$ 2,546.91	\$	0.00	\$	2,546.91	\$ 103,867.86	\$ (101,320.95)	12/13/2019	1/28/2022	7/1/2020	1/11/2022
75084	SG000439F	MX4279797	SWITCHGEAR AUTO - 20BN-BK-1063	\$ 43,510.67	\$ 43,510.67	\$	0.00	\$	43,510.67	\$ 123,669.03	\$ (80,158.36)	12/13/2019	1/29/2021	9/1/2020	1/10/2021
75084	SG000744F	SG744MTR	DEK GridWAN	\$ 648.37	\$ 648.37	\$	0.00	\$	11,808.99	\$ 248,821.93	\$ (237,012.94)	5/25/2018	12/31/2021	7/1/2018	
75084	SG000744F	SG744BLK	DEK GridWAN	\$ 50,457.19	\$ 50,457.19	\$	0.00	\$	165,347.69	\$ 248,821.93	\$ (83,474.24)	5/25/2018	3/31/2021	11/1/2018	
75084	FARCOSSSW	ARCOSSW	ARCOS System Outage Project	\$ 9,031.09	\$ 9,031.09	\$	0.00	\$	139,926.35	\$ 129,249.00	\$ 10,677.35	6/10/2018	3/31/2022	7/1/2018	3/31/2022
75084	FARCOSSSW	ARCOS21	ARCOS Renewal	\$ 118,653.62	\$ 118,653.62	\$	0.00	\$	118,653.62	\$ 118,654.00	\$ (0.38)	12/16/2020	9/30/2021	12/1/2020	4/25/2021
75084	TOUTKY	OUT69KY	KY T-line Emergency Repl on 69KV	\$ 82,539.43	\$ 82,539.43	\$	0.00	\$	164,142.38	\$ 6.00	\$ 164,136.38	1/17/2017	12/31/2050	1/1/2017	
75084	TOUTKY	TOUTKY01	Servc rest P1 Due to high winds on	\$ 970,036.04	\$ 970,036.04	\$	0.00	\$	1,186,762.70	\$ 18,000.00	\$ 1,168,762.70	2/9/2018	2/19/2021	11/1/2018	3/21/2021
75084	TOUTKY	MX1476595	F966 X-fer UB for 2 - P1 wood to st	\$ 731.84	\$ 731.84	\$	0.00	\$	1,466.04	\$ 2,794.53	\$ (1,328.49)	2/7/2019	7/30/2021	12/1/2019	6/3/2021
75084	TOUTKY	MX1040009	F6785 P1 Pole replace 36BN-350	\$ 254.61	\$ 254.61	\$	0.00	\$	6,486.84	\$ 9,054.07	\$ (2,567.23)	1/2/2019	9/1/2019	1/1/2019	5/20/2019
75084	TOUTKY	MX8024108	F5967 I-275 crossing failure and re	\$ 2,506.14	\$ 2,506.14	\$	0.00	\$	2,506.14	\$ -	\$ 2,506.14	9/8/2020	3/31/2021	9/1/2020	12/28/2020
75084	TOUTKY	TOUTKY06	2019 Storm #5 restorations for 5966	\$ 22.51	\$ 22.51	\$	0.00	\$	(0.00)	\$ -	\$ (0.00)	3/21/2019	12/31/2020	6/1/2019	
75084	PRTFA	KYPRTF2	PRTOH P1 Cir 6763 HLP626	\$ (11,653.16)	\$ (11,653.16)	\$	0.00	\$	(0.00)	\$ 27,000.00	\$ (27,000.00)	12/22/2016	3/31/2021	4/1/2018	
75084	DKY2198	MX72474805	Constance 41 LN Ext PME at sub - DK	\$ (1,060.60)	\$ (1,060.60)	\$	0.00	\$	258,237.04	\$ 92,830.61	\$ 165,406.43	3/20/2018	2/24/2020	6/1/2018	2/23/2020
75084	DKY2198	MX7724731	Constance 41 Ln Ext Cable - DKY2198	\$ (293,490.63)	\$ (293,490.63)	\$	0.00	\$	1,341,239.48	\$ 762,323.62	\$ 578,915.86	3/20/2018	3/30/2020	8/1/2018	1/28/2020
75084	DKY2198	MX7724526	Constance 41 Ln Ext Pt I - DKY2198	\$ 23,914.47	\$ 23,914.47	\$	0.00	\$	1,669,354.94	\$ 951,049.63	\$ 718,305.31	3/20/2018	9/1/2019	4/1/2018	7/27/2018
75084	DKY2198	MX7724611	Constance 41-43 LN Ext Pt II - DKY2	\$ (13,871.27)	\$ (13,871.27)	\$	0.00	\$	3,481,544.84	\$ 186,281.75	\$ 3,295,263.09	3/20/2018	12/29/2019	3/1/2018	18/5/2019
75084	DKY2198	MX7724670	Constance 41-43 LN Ext Pt III - DKY	\$ (1,263.84)	\$ (1,263.84)	\$	0.00	\$	1,390,728.69	\$ 778,204.80	\$ 612,523.89	3/20/2018	9/1/2019	4/1/2018	8/4/2019
75084	DKY2198	MX9545158	Constance Remove Existing OH - DKY2	\$ 91,235.72	\$ 91,235.72	\$	0.00	\$	189,655.74	\$ 177,911.29	\$ 11,744.45	8/22/2018	6/29/2022	11/1/2019	6/16/2022
75084	SG000432F	SGRUCKY	DEK Cable Replacement	\$ 31,917.35	\$ 31,917.35	\$	0.00	\$	34,531.30	\$ 83.00	\$ 34,448.30	5/16/2016	12/31/2025	1/1/2017	
75084	TKY1901	T1901TS1	Buffington TB1 Rpl - TKY1901	\$ (2,461.18)	\$ (2,461.18)	\$	0.00	\$	2,323,345.45	\$ 2,785,992.00	\$ (462,646.55)	12/14/2017	3/31/2019	2/1/2018	2/15/2020
75084	TKY1901	TKY190101	Rpl TPU Relays for TB7	\$ 175,000.82	\$ 175,000.82	\$	0.00	\$	131,175.84	\$ 451,134.00	\$ (333,958.16)	7/30/2018	6/7/2021	7/1/2018	7/7/2021
75084	TKY1901	T1901D51	Buffington Swgr Rpl - TKY1901	\$ 165,687.48	\$ 165,687.48	\$	0.00	\$	2,941,651.52	\$ 3,344,657.00	\$ (403,005.48)	12/4/2017	1/14/2020	4/1/2018	2/15/2020
75084	TKY1901	MX3850173	TBC Buffington 43 UGFE Rpl - T	\$ (7,022.69)	\$ (7,022.69)	\$	0.00	\$	0.00	\$ -	\$ 0.00	8/29/2019	3/1/2021	10/1/2019	
75084	TKY1901	MX3850088	Buffington 41 UGFE Rpl - TKY1901	\$ 1,616.99	\$ 1,616.99	\$	0.00	\$	97,562.27	\$ 12,112.08	\$ 85,450.19	8/29/2019	3/30/2020	10/1/2019	2/11/2020
75084	TKY1901	MX3850163	Buffington 42 UGFE Rpl - TKY1901	\$ 580.81	\$ 580.81	\$	0.00	\$	52,204.23	\$ -	\$ 52,204.23	8/29/2019	3/31/2022	9/1/2019	
75084	TKY2227	T2227TL2	F5967 Decoursey Pole Repl TL	\$ (7,785.75)	\$ (7,785.75)	\$	0.00	\$	10,478.74	\$ 6,725,687.00	\$ (6,715,208.26)	4/30/2018	10/13/2025	9/1/2018	
75084	TKY2227	T2227TL1	F5967 Claryville Pole Repl TL	\$ (217,574.67)	\$ (217,574.67)	\$	0.00	\$	10,314.14	\$ 7,186,714.00	\$ (7,176,399.86)	4/30/2018	11/8/2025	9/1/2018	
75084	TKY2227	TKY222702	F5967 Hwy 177 Decoursey Sub	\$ (3,014.42)	\$ (3,014.42)	\$	0.00	\$	119.33	\$ -	\$ 119.33	4/29/2019	10/3/2025	7/1/2019	
75084	TKY2227	TKY222701	F5967 Licking River Crossing Marsh	\$ (6,744.34)	\$ (6,744.34)	\$	0.00	\$	209.23	\$ -	\$ 209.23	4/29/2019	10/3/2025	10/1/2019	
75084	SG000792F	SG792SW	SG DEE Gen Liab Claim Analytic - 792	\$ 900.23	\$ 900.23	\$	0.00	\$	36,289.04	\$ 22,428.18	\$ 13,860.86	7/25/2018	3/31/2020	7/1/2018	2/29/2020
75084	KCF20155	KEC920155	DEC 8920155 Oakbrook 41	\$ 23,005.97	\$ 23,005.97	\$	0.00	\$	92,956.17	\$ 18,342.29	\$ 74,613.88	10/26/2015	10/20/2020	9/1/2016	10/7/2020
75084	ICPRIDSTR	ICCONSTRD	Interconnection Capital Project	\$ 9,170.40	\$ 9,170.40	\$	0.00	\$	15,725.26	\$ 1.00	\$ 15,724.26	9/28/2017	9/30/2030	10/1/2017	
75084	SG000795F	SG795SW	SG DEE Auto Mtr Provisioning - 795	\$ 189.99	\$ 189.99	\$	0.00	\$	11,001.33	\$ 13,121.00	\$ (2,119.67)	7/3/2018	2/15/2020	10/1/2018	3/31/2020
75084	SG000442F	SGPILCKY	DEK PILC Reactive	\$ 429.91	\$ 429.91	\$	0.00	\$	114,555.35	\$ 83.00	\$ 114,472.35	5/16/2016	12/31/2025	1/1/2017	
75084	KYTODLF	KYTODLF	Transmission Capital Tool Purchases	\$ (4,377.97)	\$ (4,377.97)	\$	0.00	\$	163,644.90	\$ 100.00	\$ 163,544.90	11/16/2017	12/31/2050	11/1/2017	
75084	SG990113F	SGCMCOWSKY	SG-Sec OH Wire Cor Replmnt DMWKY	\$ (567.99)	\$ (567.99)	\$	0.00	\$	72,364.01	\$ 1.00	\$ 72,363.01	4/3/2017	12/31/2050	3/1/2018	
75084	CP17TBRK	17TB15	Constance Repl BK1 Bush	\$ 42,971.42	\$ 42,971.42	\$	0.00	\$	50,127.40	\$ 49,552.50	\$ 574.90	3/23/2017	3/31/2019	10/1/2017	6/2/2020
75084	CP17TBRK	MX6575892	Empire Repl H1, H2, H3 bushings on	\$ 9,326.99	\$ 9,326.99	\$	0.00	\$	16,736.04	\$ 10,697.21	\$ 6,038.83	12/7/2017	3/31/2021	11/1/2019	8/4/2020
75084	SG000770F	SG770MAS	2018 MAS Radio	\$ 72,281.08	\$ 72,281.08	\$	0.00	\$	224,786.40	\$ 112,986.00	\$ 111,800.40	2/13/2018	3/31/2019	2/1/2018	
75084	SG000797F	SG797SVRS	SG DEE FND Upgrade - 797	\$ 378.49	\$ 378.49	\$	0.00	\$	6,811.67	\$ 2,476.00	\$ 4,335.67	8/14/2018	7/6/2020	9/1/2018	6/11/2020
75084	SG000797F	SG797SW	SG DEE FND Upgrade - 797	\$ 3,556.31	\$ 3,556.31	\$	0.00	\$	26,836.52	\$ 18,436.00	\$ 8,400.52	8/14/2018	7/6/2020	9/1/2018	6/11/2020
75084	SG000437F	SGHYDRKY	DEK Recloser Replacements	\$ 57,191.35	\$ 57,191.35	\$	0.00	\$	60,140.01	\$ 83.00	\$ 60,057.01	5/16/2016	12/31/2025	10/1/2016	
75084	DEMERRYK	MX7048752	Covington Repl Cooling Fans TB1	\$ (252.31)	\$ (252.31)	\$	0.00	\$	12,864.01	\$ 7,451.28	\$ 5,412.73	1/23/2018	3/31/2020	1/1/2018	10/26/2019
75084	DEMERRYK	MX1490615	CAPITAL Villa TB1 replace XO, X1, X	\$ 25,301.03	\$ 25,301.03	\$	0.00	\$	32,144.63	\$ 9,790.92	\$ 22,353.71	2/12/2019	3/31/2021	6/1/2019	12/30/2020
75084	DEMERRYK	MXA085468	CAPITAL Donaldson replace Phase B T	\$ 26,619.58	\$ 26,619.58	\$	0.00	\$	26,619.58	\$ 21,685.42	\$ 4,934.16	1/16/2020	3/31/2021	8/1/2020	2/1/2021
75084	DEMERRYK	BUFF45	Buffington Repl BK45 CT's	\$ (826.83)	\$ (826.83)	\$	0.00	\$	64,366.79	\$ 61,273.46	\$ 3,093.33	9/6/2019	6/30/2020	9/1/2019	12/31/2019
75084	DEMERRYK	MX1565883	CAPITAL Cold Spring Circuit 49 repl	\$ (29,060.16)	\$ (29,060.16)	\$	0.00	\$	(0.00)	\$ 29,561.40	\$ (29,561.40)	2/14/2019	12/31/2020	2/1/2019	
75084	DEMERRYK	MX4792376	CAPITAL Claryville Cir 43 Phase C V	\$ 23,503.29	\$ 23,503.29	\$	0.00	\$	23,503.29	\$ 19,798.10	\$ 3,705.19	12/4/2019	3/31/2021	1/1/2020	5/10/2020
75084	DEMERRYK	MX3926129	CAPITAL Florence TB4 replace 1 pump	\$ 1,224.18	\$ 1,224.18	\$	0.00	\$	1,224.18	\$ 12,973.90	\$ (11,749.72)	9/5/2019	3/31/2021	1/1/2020	
75084	DEMERRYK	MX7213742	CAPITAL Dixie TB2 replace 3 Fans	\$ 3,597.73	\$ 3,597.73	\$	0.00	\$	3,597.73	\$ 11,462.04	\$ (7,864.31)	6/24/2020	3/31/2021	9/1/2020	1/24/2021
75084	DEMERRYK	MX3310258	CAPITAL White Tower replace 3 Singl	\$ (679.40)	\$ (679.40)	\$	0.00	\$	34,745.00	\$ 31,090.41	\$ 3,654.59	7/11/2019	3/30/2020	7/1/2019	10/19/2019
75084	DEMERRYK	MX4946544	CAPITAL Alexandria South TB1 replac	\$ 2,714.24	\$ 2,714.24	\$	0.00	\$	2,714.24	\$ 7,569.04	\$ (4,854.80)	12/4/2019	3/31/2022	8/1/2020	
75084	DEMERRYK	MX6022220	CAPITAL Marshall Cir 41 replace Lig	\$ 1,194.74	\$ 1,194.74	\$	0.00	\$	1,194.74	\$ 9,579.60	\$ (8,384.86)	3/6/2020	3/31/2021	3/1/2020	6/19/2020
75084	DEMERRYK	MX7213708	CAPITAL Crescent TB1 replace Fan	\$ 2,995.52	\$ 2,995.52	\$	0.00	\$	2,995.52	\$ 10,299.59	\$ (7,304.07)	6/22/2020	9/30/2021	10/1/2020	4/7/2021
75084	DEMERRYK	MX5091197	CAPITAL Alexandria South replace st	\$ 1,846.59	\$ 1,846.59	\$	0.00	\$	1,846.59	\$ 10,303.01	\$ (8,456.42)	12/17/2019	3/31/2021	6/1/2020	8/24/2020
75084	DEMERRYK	MX7213764	CAPITAL White Tower TB1 replace 2 F	\$ 2,454.94	\$ 2,454.94	\$	0.00	\$	2,454.94	\$ 10,630.25	\$ (8,175.31)	6/22/2020	3/31/2021	9/1/2020	1/20/2021
75084	DEMERRYK	MX5713838	CAPITAL Beaver TB1 & Cir 41 replace	\$ 13,578.31	\$ 13,578.31	\$	0.00	\$	13,578.31	\$ 23,036.02	\$ (9,457.71)	2/5/2020	3/31/2021	2/1/2020	5/13/2020
75084	SG000444F	SGRTRKY	DEK Upgrade Livefront Transformers	\$ 60,290.2											

Duke Energy Kentucky Electric

Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	M180077	M1800701	Woodpoint Substation	\$ (33,390.94)	\$	(33,390.94)		\$	0.00	\$ -	\$ 0.00	11/8/2018	2/19/2021	12/1/2018	
75084	M180077	M1800708	138kV F6782 Florence to Woodpoint	\$ (2.21)	\$	(2.21)		\$	0.00	\$ -	\$ 0.00	2/6/2019	2/6/2021	8/1/2019	
75084	M180077	MX4580155	Oakbrook D-Line Relo - M180077	\$ 51,489.79	\$	51,489.79		\$	78,187.10	\$ 80,415.64	\$ (2,228.54)	10/30/2019	10/4/2020	11/1/2019	8/30/2020
75084	M180077	M1800707	Buffington Relay Upgrade for 6763	\$ 193,247.96	\$	193,247.96		\$	284,927.21	\$ 284,384.67	\$ 542.54	1/28/2019	10/18/2020	3/1/2019	8/20/2020
75084	DKY2131	D21310L3	AM 217998304 Hands 45	\$ 495,859.94	\$	495,859.94		\$	515,395.05	\$ 217,039.47	\$ 298,355.58	7/25/2017	7/16/2020	11/1/2017	7/16/2020
75084	DKY2131	D21310L1	AM 21797163 Hands 45 - DKY2131	\$ (7,955.40)	\$	(7,955.40)		\$	598,348.14	\$ 378,745.87	\$ 219,602.27	7/25/2017	12/14/2019	10/1/2017	11/24/2019
75084	DKY2131	MX5764593	Kenton 42 - Highway Crossing	\$ 4,136.02	\$	4,136.02		\$	4,136.02	\$ 93,286.16	\$ (89,150.14)	5/6/2020	3/31/2023	10/1/2020	
75084	DKY2131	MX2583979	Hands 45 UG Cable Install - DKY2131	\$ 120,893.10	\$	120,893.10		\$	120,893.10	\$ 192,217.89	\$ (71,324.79)	6/11/2019	11/26/2020	2/1/2020	10/28/2020
75084	DKY2131	D21310L2	AM 21798154 Kenton 42	\$ 217,024.92	\$	217,024.92		\$	217,891.74	\$ 179,482.88	\$ 38,408.86	7/25/2017	11/26/2020	4/1/2019	10/7/2020
75084	TKY2188	TKY19401	TBC Augustine F5985 12kV Rblid UB	\$ (7,741.92)	\$	(7,741.92)		\$	(0.00)	\$ -	\$ (0.00)	9/7/2018	12/31/2020	11/1/2018	
75084	TKY2188	T2188D51	Augustine Instl 22.4MVA XTR - TKY2	\$ 8,742.97	\$	8,742.97		\$	3,222,744.89	\$ 2,593,925.42	\$ 628,819.47	7/6/2017	2/15/2019	7/1/2017	1/27/2019
75084	SG00359F	SG359SW	SG SADM Software - 359	\$ 3,250.28	\$	3,250.28		\$	32,451.09	\$ 227,863.84	\$ (195,412.75)	9/27/2018	12/1/2022	9/1/2018	
75084	SG00359F	SG359HW	SG SADM Hardware - 359	\$ 0.26	\$	0.26		\$	79.94	\$ 11,355.38	\$ (11,275.44)	9/28/2018	12/1/2022	1/1/2019	
75084	SG00359F	SG359SW2	SG SADM Software - 359	\$ 4,210.61	\$	4,210.61		\$	63,875.82	\$ 227,863.84	\$ (163,988.02)	8/15/2019	12/1/2022	9/1/2019	
75084	SG00359F	SG359NDD	SG SADM SW New Device Driver - 359	\$ (0.07)	\$	(0.07)		\$	-	\$ -	\$ -	9/28/2018	5/1/2020	7/1/2019	
75084	DKY2132	DKY213201	Longbranch EKPC 138kV Loop T5	\$ 502,935.37	\$	502,935.37		\$	665,337.75	\$ 1,583,233.98	\$ (917,896.23)	6/21/2018	7/5/2021	9/1/2018	8/4/2021
75084	DKY2132	DKY213202	Longbranch Instl XFMR 2 DS	\$ 1,581,309.31	\$	1,581,309.31		\$	1,856,525.30	\$ 3,128,772.08	\$ (1,272,246.78)	6/21/2018	8/9/2021	2/1/2019	9/8/2021
75084	DKY2132	DKY213203	Longbranch EKPC CIR 6785 TL	\$ 6,551.74	\$	6,551.74		\$	10,458.31	\$ 127,025.26	\$ (116,566.95)	6/21/2018	9/7/2021	5/1/2019	8/4/2021
75084	DKY2132	MX8763054	Longbranch 43-44 UG - DKY2132	\$ 67,603.91	\$	67,603.91		\$	67,603.91	\$ 71,912.58	\$ (4,308.67)	7/5/2018	3/31/2023	6/1/2020	
75084	DKY2132	MX8762998	Longbranch 44 Part 1 - DKY2132	\$ 36,321.94	\$	36,321.94		\$	36,321.94	\$ 93,589.52	\$ (57,267.58)	12/7/2018	6/29/2022	6/1/2020	5/30/2022
75084	DKY2132	MX9015414	Longbranch 44 Part 2 - DKY2132	\$ 143,048.64	\$	143,048.64		\$	143,048.64	\$ 527,718.36	\$ (384,669.72)	12/7/2018	11/29/2022	6/1/2020	12/18/2022
75084	DKY2132	MX8762834	Longbranch 43 - DKY2132	\$ 26,749.31	\$	26,749.31		\$	26,749.31	\$ 8,841.68	\$ 17,907.63	7/5/2018	1/29/2021	6/1/2020	12/30/2020
75084	TKY1904	TKY190401	Buffington F6761 Rel Rpl	\$ 570.26	\$	570.26		\$	15,900.22	\$ -	\$ 15,900.22	8/30/2018	6/20/2025	1/1/2019	
75084	SGAMIDMS	SGADM533	SG Upgrade Alstom DMS to ver 3.3	\$ 0.24	\$	0.24		\$	136,474.33	\$ 68,579.00	\$ 67,895.33	12/18/2014	7/20/2016	12/1/2014	7/15/2016
75084	SGAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$ 0.06	\$	0.06		\$	51,858.42	\$ 250,000.00	\$ (198,141.58)	6/17/2014	2/20/2016	6/1/2014	3/31/2015
75084	SGETOASF	SGTOASF	SG TOA Replacement Software	\$ 1,661.62	\$	1,661.62		\$	561,551.00	\$ 208,124.00	\$ 353,427.00	4/6/2015	3/31/2020	5/1/2015	10/20/2019
75084	KHRF51813	KHRF51813	RI 10451813 5310 Madison	\$ 5.66	\$	5.66		\$	61,666.34	\$ 45,244.52	\$ 16,421.82	8/15/2017	12/1/2016	1/19/2016	1/29/2018
75084	KHRF53148	KHRF53148	DOT 20653148 Ky 236 Mt Zion	\$ 479.76	\$	479.76		\$	682,561.09	\$ 265,402.16	\$ 417,158.93	2/13/2017	3/31/2018	3/1/2017	5/3/2018
75084	TKY1611	MX1490565	Augustine Bus S Rep - TKY1611	\$ (269.75)	\$	(269.75)		\$	11,928.48	\$ 2.67	\$ 11,925.81	2/12/2019	12/30/2019	3/1/2019	5/26/2019
75084	DKY2018	D2018D51	Dixie BK 4 - DKY2018 - DKY2018	\$ 14,259.70	\$	14,259.70		\$	2,528,906.54	\$ 3,407,443.00	\$ (878,536.46)	6/7/2017	4/23/2019	8/1/2017	5/1/2019
75084	DKY2018	D2018T11	Dixie 6764 Line Relo TL - DKY2018	\$ 5.83	\$	5.83		\$	19,086.62	\$ 135,025.00	\$ (115,938.38)	6/7/2017	3/1/2019	11/1/2017	2/21/2019
75084	DKY2018	D2018T51	Dixie 69Kv Loop - DKY2018	\$ 23,201.17	\$	23,201.17		\$	514,883.21	\$ 1,145,705.00	\$ (630,821.79)	6/7/2017	4/23/2019	7/1/2017	5/1/2019
75084	DKY2018	MX9533906	Dixie Bank 4 Bus Duct Tie - DKY2018	\$ 0.02	\$	0.02		\$	17,999.28	\$ 5,192.15	\$ 12,807.13	8/24/2018	9/1/2019	11/1/2018	5/1/2019
75084	DKY2151	D2151D1L1	AM 20710413 Crittenden Gen Intrc	\$ (3.09)	\$	(3.09)		\$	123,648.77	\$ 75,335.28	\$ 48,313.49	2/14/2017	7/31/2018	3/1/2017	3/15/2018
75084	DKY1912	D1912D51	Covington Xtr 2 - RUSD - DKY1912	\$ 4,439.50	\$	4,439.50		\$	3,040,390.60	\$ 2,776,527.30	\$ 263,863.30	8/19/2016	9/1/2017	9/1/2016	8/19/2018
75084	AMKY0960	H2111	Kenton Sub 13kV Bus 3l - AMKY0960	\$ 28,979.83	\$	28,979.83		\$	1,492,330.81	\$ 823,726.00	\$ 668,604.81	2/18/2014	2/16/2019	3/1/2014	4/9/2019
75084	AMKY0960	MX0792827	TBC Kenton Station Exits - AMKY	\$ (28,251.00)	\$	(28,251.00)		\$	-	\$ -	\$ -	12/7/2018	12/31/2020	1/1/2019	
75084	DKY2150	D2150D1L1	AM 20709498 Verona 42 Rblid	\$ 8.93	\$	8.93		\$	302,463.88	\$ 129,954.31	\$ 172,509.57	2/14/2017	3/31/2018	2/1/2017	2/16/2018
75084	SG000726F	SG7265VRS	SG DEE AMI BlueCat Scale - 726	\$ 0.01	\$	0.01		\$	821.16	\$ 2,783.00	\$ (1,961.84)	6/29/2017	3/28/2018	7/1/2017	5/23/2018
75084	KHRF51720	KHRF51720	RI 11851720 Rice Pike	\$ (330.01)	\$	(330.01)		\$	319,196.74	\$ 75,014.92	\$ 244,181.82	4/13/2017	5/1/2018	4/1/2017	7/4/2018
75084	DKY2127	DKY212701	Verona New 69kV V structure - DKY21	\$ 3,068.16	\$	3,068.16		\$	1,339,176.24	\$ 726,368.00	\$ 612,808.24	1/25/2018	10/15/2019	4/1/2018	11/15/2019
75084	DKY2127	DKY212702	Verona BK 2 - DKY2127	\$ 371.88	\$	371.88		\$	1,672,103.37	\$ 2,299,493.00	\$ (627,389.63)	1/25/2018	10/15/2019	4/1/2018	11/15/2019
75084	DKY2127	MX1674974	Verona BK2 - DKY2127	\$ 324.70	\$	324.70		\$	33,747.06	\$ 24,632.09	\$ 9,114.97	5/16/2019	9/12/2019	5/1/2019	11/15/2019
75084	TEMERKY	MX7515375	CAPITAL Wilder Cir 2166 replace Pha	\$ 9,422.95	\$	9,422.95		\$	9,422.95	\$ 16,087.25	\$ (6,664.30)	7/21/2020	3/31/2021	7/1/2020	11/10/2020
75084	TEMERKY	MX8656881	CAPITAL Silver Grove Cir 5983 Phase	\$ 9,066.64	\$	9,066.64		\$	9,066.64	\$ 17,032.91	\$ (7,966.27)	11/6/2020	3/31/2021	11/1/2020	2/15/2021
75084	DKY2217	D2217R51	Petersburg Sub Site - DKY2217	\$ 378.87	\$	378.87		\$	347,429.16	\$ 382,562.00	\$ (35,132.84)	5/18/2017	10/27/2019	7/1/2017	10/8/2019
75084	KHRF55669	KHRF55669	RI 10355669 Washington St	\$ 159.33	\$	159.33		\$	131,443.89	\$ 101,560.50	\$ 29,883.39	7/22/2016	7/28/2017	8/1/2016	6/20/2017
75084	KHRF82804	KHRF82804	RI 10082804 15 Spiral Dr	\$ (35.24)	\$	(35.24)		\$	(6,813.67)	\$ 59,622.55	\$ (66,436.22)	8/23/2016	8/28/2017	10/1/2016	1/4/2018
75084	KUCF61112	KUCF61112	UG 10261112 Constance 42	\$ (1,739.68)	\$	(1,739.68)		\$	802,654.80	\$ 360,637.32	\$ 442,017.48	1/10/2017	3/19/2019	3/1/2017	8/10/2018
75084	KIPF08146	KIPF08146	NB 20708146 Beaver 41 Reb	\$ (184.88)	\$	(184.88)		\$	328,646.61	\$ 200,686.44	\$ 127,960.17	2/16/2017	1/31/2018	3/1/2017	12/6/2017
75084	KETF35854	KETF35854	DET 10135854 Villa 43 348	\$ (7,350.95)	\$	(7,350.95)		\$	1,420,634.37	\$ 350,417.94	\$ 1,070,216.43	11/4/2016	6/30/2019	12/1/2016	3/12/2019
75084	KETF35851	KETF35851	DET 10135851 West End 41	\$ 247,084.77	\$	247,084.77		\$	1,789,311.39	\$ 414,893.11	\$ 1,374,418.28	5/2/2016	6/14/2019	5/1/2016	5/25/2019
75084	KUCF48463	KUCF48463	UG 10348463 Decoursey 41	\$ 5,003.97	\$	5,003.97		\$	306,914.16	\$ 199,651.38	\$ 107,262.78	2/15/2017	3/1/2019	7/1/2017	3/31/2019
75084	KUCF47633	KUCF47633	UG 20447633 Constance 42	\$ (322.82)	\$	(322.82)		\$	1,158,626.73	\$ 328,397.17	\$ 830,229.56	2/22/2017	4/30/2018	3/1/2017	7/17/2018
75084	DKY1973	D1973D1L	AM 11028173 York 43 Ln Ext	\$ 160.39	\$	160.39		\$	204,081.21	\$ 83,908.12	\$ 120,173.09	8/17/2016	10/31/2017	8/1/2016	9/14/2017
75084	KOCFS6175	KOCFS6175	DET 11556175 Kenton 44 Re	\$ (497.15)	\$	(497.15)		\$	731,931.45	\$ 283,200.78	\$ 448,730.67	1/10/2017	3/31/2018	3/1/2017	5/5/2018
75084	KUCF48481	KUCF48481	UG 10348481 Crescent 41	\$ 3.16	\$	3.16		\$	12,368.68	\$ 16,692.20	\$ (4,323.52)	2/20/2017	4/1/2019	7/1/2017	9/21/2017
75084	SG000598F	SG598CDEQ	SG DEE Secure Network Infrastructur	\$ 0.06	\$	0.06		\$	148,317.52	\$ 85,620.00	\$ 62,697.52	9/12/2017	4/30/2019	9/1/2017	4/30/2019
75084	KIPF03154	KIPF03154	NB 10703154 9001 US 42 Un	\$ (24.71)	\$	(24.71)		\$	61,050.24	\$ 57,736.31	\$ 3,313.93	8/9/2016	2/22/2018	3/1/2017	10/12/2017
75084	KYRELT	KYRELT02	F6761 Richwood eo 71/75	\$ 550,564.48	\$	550,564.48		\$	3,958.36	\$ 1,152,231.00	\$ (1,148,272.64)	9/4/2018	9/4/2019	9/1/2018	8/10/2019
75084	KHRF81342	KHRF81342	DOT 7181342 Empire 41 Rel	\$ 0.57	\$	0.57		\$	742,047.21	\$ 246,600.03	\$ 495,447.18	1/18/2017	12/1/2017	2/1/2017	3/19/2018
75084	M180463	M180463	EMERGENT - Cold Spring Circuit 49 -	\$ 28,339.25	\$	28,339.25		\$	50,940.87	\$ 48,795.63	\$ 2,145.24	7/23/2018	5/8/2019	8/1/2018	2/28/2019
75084	M180346	M180346	Emergent - Circuit #5962 10 Pole re	\$ 1,128.39											

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75084	KFSF45125	KFS845125	RFS 11845125 Claryville 42	\$ 38,410.05	\$ 38,410.05	\$ -			\$ 151,693.70	\$ 87,341.66	\$ 64,352.04	6/28/2017	2/27/2020	2/1/2019	2/12/2020
75084	M18009501	M18009501	Kenton XTR 1 Rpl	\$ (31,533.32)	\$ 154,772.82	\$ (186,306.14)			\$ 154,772.82	\$ 2,336,966.00	\$ (2,182,193.18)	3/7/2019	12/29/2023	3/1/2019	
75084	M20025501	M20025501	Emgt - Decoursey Retire MTU	\$ 25.07	\$ 25.07	\$ -			\$ 25.07	\$ -	\$ 25.07	10/1/2020	2/20/2021	10/1/2020	3/30/2021
75084	SG000764F	SG764BLK1	DEK 2019-2020 Microwave Upgrades	\$ 545,619.32	\$ 545,619.32	\$ -			\$ 1,024,012.19	\$ 217,462.26	\$ 806,549.93	2/25/2019	3/31/2028	4/1/2019	
75084	SG000764F	SG764MAT1	DEK 2019-2020 Microwave Upgrades	\$ 208,742.47	\$ 208,742.47	\$ -			\$ 252,434.88	\$ 217,462.26	\$ 34,972.62	2/25/2019	3/31/2028	10/1/2019	
75084	TKY1999	TKY199903	Constance Bus 1 Swgr CB Rpl	\$ 1,045.84	\$ 1,045.84	\$ -			\$ 94,005.42	\$ 2,390,612.00	\$ (2,296,606.58)	7/6/2018	6/21/2024	2/1/2019	
75084	TKY1999	TKY199902	Constance 69KV TLS	\$ 187.85	\$ 187.85	\$ -			\$ 16,883.60	\$ -	\$ 16,883.60	7/6/2018	6/10/2024	2/1/2019	
75084	TKY1999	TKY199904	Constance 138kv switches	\$ (2.03)	\$ (2.03)	\$ -			\$ (0.00)	\$ -	\$ (0.00)	3/7/2019	5/25/2021	3/1/2019	
75084	M19005501	M19005501	Beaver Cambium Radio Upgrades	\$ 51,813.73	\$ 51,813.73	\$ -			\$ 195,230.51	\$ 245,834.00	\$ (50,603.49)	6/6/2019	3/10/2020	6/1/2019	3/5/2020
75084	M19005502	M19005502	Cold Spring Cambium Upgrade	\$ 21,851.06	\$ 21,851.06	\$ -			\$ 91,631.49	\$ 114,679.00	\$ (23,047.51)	6/6/2019	4/14/2020	6/1/2019	4/30/2020
75084	M19005503	M19005503	Blackwell Cambium Radio Upgrade	\$ 26,358.78	\$ 26,358.78	\$ -			\$ 106,548.92	\$ 117,617.00	\$ (11,068.08)	6/6/2019	4/13/2020	6/1/2019	4/15/2020
75084	DKY212501	DKY212501	New 69KV V structure	\$ 105,498.81	\$ 105,498.81	\$ -			\$ 138,478.05	\$ 904,914.56	\$ (766,436.51)	2/22/2019	2/15/2022	3/1/2019	3/16/2022
75084	DKY212502	DKY212502	Grant Metering	\$ 98,620.79	\$ 98,620.79	\$ -			\$ 109,509.38	\$ 918,433.00	\$ (808,923.62)	2/22/2019	10/8/2021	8/1/2019	7/7/2021
75084	DKY2125	MX8804068	Remove cable for Grant CAP Bank - D	\$ 13.43	\$ 13.43	\$ -			\$ 13.43	\$ -	\$ 13.43	11/30/2020	3/18/2021	12/1/2020	3/14/2021
75084	DKY2125	MX6297880	Dry Ridge Pole Repl UB - DKY2125	\$ 40.26	\$ 40.26	\$ -			\$ 40.26	\$ 64,542.37	\$ (64,502.11)	4/3/2020	10/19/2021	12/1/2020	10/13/2021
75084	DKY2125	DKY212503	Dry Ridge BK 2	\$ 330,994.62	\$ 330,994.62	\$ -			\$ 371,885.07	\$ 1,629,020.00	\$ (1,257,134.93)	2/22/2019	2/15/2022	4/1/2019	3/16/2022
75084	DKY212504	DKY212504	Dry Ridge F3568 Loop TL	\$ 31,506.04	\$ 31,506.04	\$ -			\$ 40,350.99	\$ 166,179.80	\$ (125,828.81)	2/22/2019	2/15/2022	6/1/2019	3/16/2022
75084	SG000909F	SMODEMKY	DEK Modem Replacement	\$ 117,254.49	\$ 117,254.49	\$ -			\$ 121,154.06	\$ 1.00	\$ 121,153.06	12/14/2018	12/31/2068	3/1/2019	
75084	DKYHW2672	MX3147286	TBC Hebron 43 45 UG Cable - DKYHW26	\$ (130.21)	\$ (130.21)	\$ -			\$ 178.72	\$ 1,796.56	\$ (1,617.84)	6/26/2019	7/1/2021	8/1/2019	
75084	DKYHW2672	MX3147011	Hebron OH Work - DKYHW2672	\$ 7,658.46	\$ 7,658.46	\$ -			\$ 7,967.39	\$ 227,039.51	\$ (219,072.12)	6/26/2019	12/29/2021	8/1/2019	11/21/2021
75084	DKYHW2672	MX3146693	Hebron Pole Inst - DKYHW2672	\$ (171,413.28)	\$ (171,413.28)	\$ -			\$ (16,265.34)	\$ 63,734.56	\$ (79,999.90)	6/26/2019	9/28/2020	7/1/2019	7/22/2020
75084	DKYHW2672	MX3147246	Hebron 41 42 UG Cable - DKYHW2672	\$ (654.90)	\$ (654.90)	\$ -			\$ (3.73)	\$ 464,106.03	\$ (464,109.76)	6/26/2019	9/29/2020	8/1/2019	10/7/2020
75084	DKYHW2672	MX3147307	Hebron 41 42 OH Relo - DKYHW2672	\$ (1,881.92)	\$ (1,881.92)	\$ -			\$ (165.64)	\$ 40,647.45	\$ (40,813.09)	6/26/2019	10/13/2020	8/1/2019	10/19/2020
75084	M190226	MX7488872	D-Const Rec Woodspoint-Aero - M190	\$ 5,127.67	\$ 5,127.67	\$ -			\$ 5,127.67	\$ 184,107.64	\$ (178,979.97)	7/20/2020	6/29/2023	9/1/2020	
75084	M19022601	M19022601	138 KV F23983 Woodspoint to Aero	\$ 3,365,429.61	\$ 3,365,429.61	\$ -			\$ 3,610,420.45	\$ 5,133,016.00	\$ (1,522,595.55)	10/8/2019	3/4/2023	11/1/2019	
75084	M19022602	M19022602	F23983 T Line RLE	\$ 4,666,248.88	\$ 4,666,248.88	\$ -			\$ 4,666,248.88	\$ 7,486,323.00	\$ (2,820,074.12)	10/8/2019	1/6/2023	9/1/2020	
75084	M190226	MX7488796	Woodspoint UB Rebuild - M190226	\$ 30,838.75	\$ 30,838.75	\$ -			\$ 30,838.75	\$ 35,997.90	\$ (5,159.15)	7/20/2020	9/28/2021	1/1/2020	8/8/2021
75084	M190226	MX7488839	D-Const UG Transfers - M190226	\$ 66.36	\$ 66.36	\$ -			\$ 66.36	\$ 5,697.77	\$ (5,631.41)	7/20/2020	6/29/2023	9/1/2020	
75084	M20019101	M20019101	EMR - Hands Remov MTU & Inst SPCC	\$ 35,756.56	\$ 35,756.56	\$ -			\$ 35,756.56	\$ 40,455.00	\$ (4,698.44)	5/29/2020	12/4/2021	7/1/2020	4/4/2021
75084	M19029701	M19029701	5967 Rblcl Claryville to HL 864	\$ 362,898.20	\$ 362,898.20	\$ -			\$ 362,898.20	\$ 6,743,234.00	\$ (6,380,335.80)	11/11/2020	7/18/2023	11/1/2020	
75084	SG000564F	GS64LC&I	DEK Large CI Follow On Project	\$ 3,168.05	\$ 3,168.05	\$ -			\$ 3,168.05	\$ 121,743.00	\$ (118,574.95)	10/9/2020	10/31/2021	11/1/2020	12/1/2021
75084	M19027001	M19027001	Emergency - Replace Limaburg TB 1 A	\$ (421,033.35)	\$ (421,033.35)	\$ -			\$ 492,783.59	\$ 1,081,592.00	\$ (588,808.41)	10/24/2019	3/15/2020	10/1/2019	3/20/2020
75084	DKY2447	MX1424546	Constance 43 LN Ext DKY2447	\$ 1,209,615.85	\$ 1,209,615.85	\$ -			\$ 1,220,176.37	\$ 1,616,077.20	\$ (395,900.83)	6/17/2019	10/18/2021	9/1/2019	10/17/2021
75084	SG000723F	SG723SV	DEE AMI Operations Tool	\$ 18,118.02	\$ 18,118.02	\$ -			\$ 18,118.02	\$ 38,014.00	\$ (19,895.98)	1/15/2020	7/30/2022	4/1/2020	7/31/2022
75084	SG000723F	SG723SVR	DEE AMI Operations Project	\$ 86.63	\$ 86.63	\$ -			\$ 7,030.38	\$ 1.00	\$ 7,029.38	12/20/2019	12/31/2025	12/1/2019	8/26/2020
75084	SG000493F	SG943MAIF	Advanced Reliability Metrics	\$ 4,399.64	\$ 4,399.64	\$ -			\$ 4,399.64	\$ 50,359.00	\$ (45,959.36)	6/29/2020	3/31/2022	7/1/2020	1/15/2022
75084	SG000842F	SG842ZRCR	DEK Reclosure Control Replacement	\$ 149,652.67	\$ 149,652.67	\$ -			\$ 709,723.96	\$ 1,062,774.00	\$ (353,050.04)	10/16/2018	3/31/2024	3/1/2019	
75084	SGGIPMGTF	SGGIPMGTF	SG GIP Management Allocation	\$ (605.58)	\$ (605.58)	\$ -			\$ 0.00	\$ -	\$ 0.00	3/20/2019	12/31/2030	4/1/2019	
75084	M180378	M18037801	Richwood BK 4 - Install	\$ 300,562.11	\$ 300,562.11	\$ -			\$ 308,778.74	\$ 2,360,214.13	\$ (2,051,435.39)	9/12/2019	7/21/2023	10/1/2019	
75084	M180378	M18037802	Richwood BK 4 - Mod Xmission Structu	\$ 113,985.84	\$ 113,985.84	\$ -			\$ 115,892.94	\$ 523,888.35	\$ (407,995.41)	9/16/2019	8/4/2023	10/1/2019	
75084	M180378	M18037803	F6761 Loop	\$ 2,985.13	\$ 2,985.13	\$ -			\$ 2,985.13	\$ -	\$ 2,985.13	9/12/2019	7/10/2023	6/1/2020	
75084	TOT00003	WEBFG	WebFG Replacement	\$ 14,665.80	\$ 14,665.80	\$ -			\$ 15,151.88	\$ 79,688.00	\$ (64,536.12)	10/18/2019	3/31/2022	10/1/2019	4/14/2022
75084	M190087	MX6297484	T-Emergent F6763 (T-DPN M19008701)	\$ 29,066.28	\$ 29,066.28	\$ -			\$ 29,066.28	\$ 31,313.21	\$ (2,246.93)	4/7/2020	9/28/2021	5/1/2020	8/30/2021
75084	M19008701	M19008701	Emergent - Circuit 6763 Replace ABS	\$ 300,087.94	\$ 300,087.94	\$ -			\$ 308,152.61	\$ 340,853.09	\$ (32,700.48)	7/10/2019	9/30/2020	8/1/2019	9/26/2020
75084	SG000983F	SG983TMT2	SG DEE TMT Phase II	\$ 16,646.67	\$ 16,646.67	\$ -			\$ 21,172.23	\$ 44,390.63	\$ (23,218.40)	8/14/2019	11/2/2021	9/1/2019	1/1/2022
75084	SG000719F	SG719SW	SG DEE Auto Net Metering Solu - 719	\$ 153.11	\$ 153.11	\$ -			\$ 7,763.41	\$ 8,535.73	\$ (772.32)	8/27/2018	3/31/2020	5/1/2019	3/7/2020
75084	M180604	M18060412	Kentucky University Install SPCC pe	\$ 83,884.35	\$ 83,884.35	\$ -			\$ 83,884.35	\$ 101,095.00	\$ (17,210.65)	3/4/2020	2/12/2021	3/1/2020	2/18/2021
75084	M180604	M18060406	Constance Install SPCC per oil cont	\$ 127,790.81	\$ 127,790.81	\$ -			\$ 127,790.81	\$ 143,249.00	\$ (15,458.19)	3/4/2020	1/9/2021	3/1/2020	2/10/2021
75084	M180604	M18060410	Florence Install SPCC per oil conta	\$ 68,996.12	\$ 68,996.12	\$ -			\$ 68,996.12	\$ 80,275.00	\$ (11,278.88)	3/4/2020	2/7/2021	3/1/2020	1/25/2021
75084	M180604	M18060414	Richwood Install SPCC per oil conta	\$ 129,277.01	\$ 129,277.01	\$ -			\$ 129,277.01	\$ 114,181.00	\$ 15,096.01	3/4/2020	10/16/2020	3/1/2020	11/10/2020
75084	M180604	M18060409	Empire Install SPCC per oil contain	\$ 38,255.69	\$ 38,255.69	\$ -			\$ 38,255.69	\$ 42,308.00	\$ (4,052.31)	3/4/2020	2/7/2021	3/1/2020	12/24/2020
75084	M180604	M18060403	Bellevue Install SPCC per oil conta	\$ 78,540.51	\$ 78,540.51	\$ -			\$ 78,540.51	\$ 77,953.00	\$ 587.51	3/4/2020	3/9/2021	3/1/2020	3/30/2021
75084	M180604	M18060405	Cold Spring Install SPCC per oil co	\$ 106,417.42	\$ 106,417.42	\$ -			\$ 106,417.42	\$ 112,751.00	\$ (6,333.58)	3/4/2020	1/16/2021	3/1/2020	1/28/2021
75084	M180604	M18060416	York Install SPCC per oil containme	\$ 72,471.42	\$ 72,471.42	\$ -			\$ 72,471.42	\$ 64,758.00	\$ 7,713.42	3/4/2020	10/30/2020	3/1/2020	11/30/2020
75084	M180604	M18060404	Blackwell Install SPCC per oil cont	\$ 19,870.76	\$ 19,870.76	\$ -			\$ 19,870.76	\$ 23,068.00	\$ (3,197.24)	3/4/2020	2/16/2021	5/1/2020	3/30/2021
75084	M18060401	M18060401	Alexandria South Install SPCC per o	\$ 54,747.04	\$ 54,747.04	\$ -			\$ 54,747.04	\$ 54,013.00	\$ 734.04	3/4/2020	10/6/2020	3/1/2020	11/18/2020
75084	M18060411	M18060411	Hebron Install SPCC per oil contain	\$ 113,556.37	\$ 113,556.37	\$ -			\$ 113,556.37	\$ 114,896.00	\$ (1,339.63)	3/4/2020	1/31/2021	3/1/2020	1/13/2021
75084	M180604	M18060417	Erlanger Gas Install SPCC per oil c	\$ 32,250.05	\$ 32,250.05	\$ -			\$ 32,250.05	\$ 57,836.00	\$ (25,585.95)	3/4/2020	2/7/2021	3/1/2020	2/22/2021
75084	M180604	M18060402	Atlas Install SPCC per oil containm	\$ 54,826.29	\$ 54,826.29	\$ -			\$ 54,826.29	\$ 64,467.00	\$ (9,640.71)	3/4/2020	11/13/2020	3/1/2020	12/21/2020
75084	M180604	M18060407	Crittenden Install SPCC per oil con	\$ 58,519.89	\$ 58,519.89	\$ -			\$ 58,519.89	\$ 65,942.00	\$ (7,422.11)	3/4/2020	1/22/2021	3/1/2020	2/9/2021
75084	M180604	M18060408	Dry Ridge Install SPCC per oil cont	\$ 36,389.24	\$ 36,389.24	\$ -			\$ 36,389.24	\$ 50,943.00	\$ (14,553.76)	3/4/2020	2/2/2021	3/1/2020	3/30/2021
75084	M19015301	M19015301	GLT F6763 Rpl - Limaburg to Oakbroo	\$ 635,428.59	\$ 635,428.59	\$ -			\$ 646,322.46	\$ 647,545.95	\$ (1,223.49)	10/3/2020	1/5/2021	10/1/2019	10/8/2020

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75084	DKY2618	MX5358828	Permanent Primary Service - DKY2618	\$ 244,187.73	\$ -	\$ 244,187.73			\$ 244,187.73	\$ 326,336.30	\$ (82,148.57)	1/16/2020	3/31/2023	10/1/2020	
75084	DKY2618	MX6293511	Areo Sub Exits - DKY2618	\$ 321,220.97	\$ -	\$ 321,220.97			\$ 321,600.68	\$ 164,617.64	\$ 156,983.04	9/23/2019	3/31/2021	10/1/2019	12/29/2020
75084	DKY2618	MX5358777	Amazon Dist Conduits - DKY2618	\$ 427,297.18	\$ -	\$ 427,297.18			\$ 427,297.18	\$ 574,515.35	\$ (147,218.17)	1/16/2020	11/29/2020	4/1/2020	11/17/2020
75084	M1901941	M1901941	Turfway Sub	\$ 1,028.21	\$ -	\$ 1,028.21			\$ -	\$ -	\$ 1,028.21	12/8/2020	6/19/2028	12/1/2020	
75084	SG000838F	SG8388TR	DEK EOL Power Supplies	\$ 32,674.47	\$ -	\$ 32,674.47			\$ 76,776.96	\$ 81,484.00	\$ (4,707.04)	1/22/2019	3/31/2022	4/1/2019	
75084	SG001017F	SG1017SW	DEE FND Hardening	\$ 406.42	\$ -	\$ 406.42			\$ 406.42	\$ 3,132.00	\$ (2,725.58)	7/29/2020	12/30/2020	8/1/2020	2/28/2021
75084	SG001041F	SG1041SW	DEE ADP SOG Automation Tool	\$ 7,252.48	\$ -	\$ 7,252.48			\$ 7,252.48	\$ 32,007.13	\$ (24,754.65)	6/8/2020	12/31/2021	6/1/2020	3/31/2022
75084	M2000039	M20003903	NIKU Cambium Radio Upgrade	\$ 112,324.34	\$ -	\$ 112,324.34			\$ 112,324.34	\$ 117,150.00	\$ (4,825.66)	3/23/2020	3/1/2020	3/1/2020	1/1/2021
75084	M2000039	M20003904	Hebron Cambium Radio Upgrade	\$ 35,342.96	\$ -	\$ 35,342.96			\$ 35,342.96	\$ 120,284.00	\$ (84,941.04)	3/23/2020	8/30/2021	3/1/2020	7/8/2021
75084	M2000039	M20003901	Atlas Cambium Radio Upgrade	\$ 4,957.61	\$ -	\$ 4,957.61			\$ 4,957.61	\$ 232,638.00	\$ (227,680.39)	3/23/2020	1/29/2022	3/1/2020	3/3/2022
75084	M2000039	M20003905	Dry Ridge Cambium Radio Upgrade	\$ 10,507.77	\$ -	\$ 10,507.77			\$ 10,507.77	\$ 193,637.00	\$ (183,129.23)	3/23/2020	6/27/2022	3/1/2020	3/3/2022
75084	M2000039	M20003902	Florence Cambium Radio Upgrade	\$ 36,820.60	\$ -	\$ 36,820.60			\$ 36,820.60	\$ 109,147.00	\$ (72,326.40)	3/23/2020	7/10/2021	3/1/2020	7/26/2021
75084	SG990022F	SRRRKY	SG - Reclosure Replacements DMWKY	\$ 32,009.68	\$ -	\$ 32,009.68			\$ 43,064.65	\$ 1.00	\$ (11,054.97)	4/4/2017	12/31/2050	3/1/2019	
75084	SG990022F	MX1525938	SG-RECLUSER REPLACEMENT AS A PROGR	\$ 2,472.69	\$ -	\$ 2,472.69			\$ 2,472.69	\$ 40,804.39	\$ (38,331.70)	2/24/2020	7/29/2021	4/1/2020	6/29/2021
75084	SG000685F	MX0000778	2020 DEK TUG 25998217 JACKSON RD PH	\$ 45.71	\$ -	\$ 45.71			\$ 5,258.14	\$ -	\$ 5,258.14	9/16/2019	10/18/2030	9/1/2019	
75084	SG000685F	MX0000476	2021 TUG 2606514 N TALBOT AVE PHASE	\$ 101.01	\$ -	\$ 101.01			\$ 7,861.18	\$ -	\$ 7,861.18	5/31/2019	10/20/2022	7/1/2019	
75084	SG000685F	MX0000477	2020 TUG 26065214 N TALBOT AVE PHAS	\$ 37.65	\$ -	\$ 37.65			\$ 2,749.06	\$ -	\$ 2,749.06	5/31/2019	11/10/2022	8/1/2019	
75084	SG000685F	SG685TUGK	DEK TUG Easement/ROW Blanket	\$ 134,461.53	\$ -	\$ 134,461.53			\$ 134,461.53	\$ 400,000.00	\$ (265,538.47)	10/22/2019	3/31/2026	1/1/2020	
75084	SG000685F	MX0000782	2020 DEK TUG 25998217 JACKSON RD PH	\$ 48.46	\$ -	\$ 48.46			\$ 5,576.35	\$ -	\$ 5,576.35	9/16/2019	11/15/2030	9/1/2019	
75084	SG000685F	MX0000780	2020 DEK TUG 25998217 JACKSON RD PH	\$ 55.29	\$ -	\$ 55.29			\$ 6,360.14	\$ -	\$ 6,360.14	9/16/2019	10/18/2030	9/1/2019	
75084	SG000685F	MX0000632	TBC 2020 TUG 25990991 Tonya Dr Ins	\$ 14.22	\$ -	\$ 14.22			\$ 847.75	\$ -	\$ 847.75	6/19/2019	9/1/2022	8/1/2019	
75084	SG000685F	MX0000704	2020 TUG 25998562 GREENBRIAR AVE PH	\$ 121.94	\$ -	\$ 121.94			\$ 14,026.65	\$ -	\$ 14,026.65	9/16/2019	10/7/2030	9/1/2019	
75084	M18038801	M18038801	Aero Dist Substation	\$ 9,643,212.24	\$ 9,643,212.24	\$ -			\$ 10,148,994.32	\$ 6,981,494.00	\$ 3,167,500.32	3/27/2019	3/1/2021	4/1/2019	3/16/2021
75084	M20032701	M20032701	Emgt - Grant Retire MTUs	\$ 25,223.73	\$ -	\$ 25,223.73			\$ 25,223.73	\$ -	\$ 25,223.73	12/8/2020	5/28/2021	12/1/2020	6/12/2021
75084	SG000949F	SG949MTLD	DEE Maintain Load & Generation	\$ 8,711.88	\$ -	\$ 8,711.88			\$ 8,711.88	\$ 13,378.00	\$ (4,666.12)	8/17/2020	4/30/2022	8/1/2020	3/15/2022
75084	M1902711	M19027101	Emergency- Replace Augustine TB 3	\$ (699,886.25)	\$ -	\$ (699,886.25)			\$ 108,401.40	\$ 764,123.00	\$ (655,721.60)	10/30/2019	3/29/2020	11/1/2019	4/22/2020
75084	M1902331	MX4865782	F5983 Lafarge to Silver Grove X-fer	\$ 416.17	\$ -	\$ 416.17			\$ 416.17	\$ 25,682.58	\$ (25,266.41)	11/26/2019	3/31/2022	9/1/2020	3/1/2022
75084	M1902033	MX4864988	F5983 Dayton to Lafarge X-fer UB fo	\$ 428.40	\$ -	\$ 428.40			\$ 428.40	\$ 222,076.86	\$ (221,648.46)	11/26/2019	1/29/2023	12/1/2020	11/9/2022
75084	TOT000022	MWEMSKY2	DEK EMS Replacement Project	\$ 4,098.88	\$ -	\$ 4,098.88			\$ 4,098.88	\$ 1,646,591.00	\$ (1,642,492.12)	12/17/2020	12/31/2024	12/1/2020	
75084	TOT000022	MWEMSKY	Midwest EMS Replacement Project	\$ 299,282.68	\$ -	\$ 299,282.68			\$ 426,233.78	\$ 679,701.48	\$ (253,467.70)	7/22/2019	3/30/2023	9/1/2019	
75084	SG000724F	SG724SW	DEE MDM Technical Health	\$ 12,133.68	\$ -	\$ 12,133.68			\$ 22,747.00	\$ -	\$ 10,613.32	6/24/2021	6/24/2021	8/1/2020	9/30/2021
75084	SG001006F	SG1006SW	DEK FISR Pre-Scale - Software	\$ 287,595.40	\$ -	\$ 287,595.40			\$ 289,377.97	\$ 384,800.00	\$ (95,422.03)	10/22/2019	3/31/2022	10/1/2019	2/9/2022
75084	M2003300	M20033001	GLT F5966 Rpl Poles, Insp Year 2019	\$ 325,091.49	\$ -	\$ 325,091.49			\$ 325,091.49	\$ 192,628.03	\$ 132,463.46	10/1/2020	2/12/2021	10/1/2020	3/15/2021
75084	M2002900	M20029001	F5983 KY SD1 Relocation	\$ 10,321.18	\$ -	\$ 10,321.18			\$ 10,321.18	\$ 90,543.00	\$ (80,221.82)	9/15/2020	11/8/2021	9/1/2020	12/6/2021
75084	SG990033F	SPOURKY	SG-Emergy Pole Replace Insp DMWKY	\$ 62,509.23	\$ -	\$ 62,509.23			\$ 218,359.47	\$ 1.00	\$ (155,850.24)	4/3/2017	12/31/2050	10/1/2019	
75084	M200038	M20003801	F6763 KYTC Relocation Mt Zion Road	\$ 40,803.36	\$ -	\$ 40,803.36			\$ 40,803.36	\$ 517,592.97	\$ (476,789.61)	4/15/2020	8/21/2021	4/1/2020	9/2/2021
75084	M20002801	M20002801	Emergent - Thomas More Replace Regu	\$ 37,990.22	\$ -	\$ 37,990.22			\$ 37,990.22	\$ 80,504.00	\$ (42,513.78)	3/19/2020	12/18/2020	4/1/2020	11/21/2020
75084	M20005602	M20005602	GLT 5967 Rpl Poles ABS 436 White T	\$ 12,000.00	\$ -	\$ 12,000.00			\$ 12,000.00	\$ -	\$ 12,000.00	12/21/2020	2/25/2024	12/1/2020	
75084	M20005601	M20005601	GLT 5967 Rpl Poles Wilder Sub ABS	\$ 37,150.60	\$ -	\$ 37,150.60			\$ 37,150.60	\$ 480,208.00	\$ (443,057.40)	12/21/2020	1/26/2024	12/1/2020	
75084	M20005603	M20005603	GLT 5967 Rpl Poles White Tower Sub	\$ 12,000.00	\$ -	\$ 12,000.00			\$ 12,000.00	\$ -	\$ 12,000.00	12/21/2020	2/18/2024	12/1/2020	
75084	M19016702	M19016702	Claryville 2019 DMVPN Upgrade	\$ 20,500.41	\$ -	\$ 20,500.41			\$ 20,542.17	\$ 85,223.00	\$ (64,680.83)	8/13/2019	3/31/2021	8/1/2019	4/29/2020
75084	M19016705	M19016705	Thomas More 2019 DMVPN Upgrade 2	\$ 10,701.22	\$ -	\$ 10,701.22			\$ 10,701.22	\$ 11,371.09	\$ (669.87)	1/28/2020	7/1/2022	1/1/2020	4/30/2020
75084	M19016701	M19016701	Limaburg 2019 DMVPN Upgrade	\$ 9,851.62	\$ -	\$ 9,851.62			\$ 9,876.38	\$ 9,857.93	\$ 18.45	8/13/2019	8/1/2020	8/1/2019	4/9/2020
75084	M19016706	M19016706	Villa 2019 DMVPN Upgrade 2	\$ 302.92	\$ -	\$ 302.92			\$ 302.92	\$ 85,275.00	\$ (84,972.08)	1/28/2020	2/8/2027	1/1/2020	
75084	DKY2210	D2210DL1	AM 21520192 Donaldson 45	\$ 991,216.42	\$ -	\$ 991,216.42			\$ 1,200,401.53	\$ 503,139.50	\$ 697,262.03	6/15/2017	8/15/2020	5/1/2019	8/12/2020
75084	DKY2210	MX4120786	TBC Donaldson 47 UG Conduit SOG - D	\$ (722.83)	\$ -	\$ (722.83)			\$ -	\$ -	\$ -	9/23/2019	12/31/2020	12/1/2019	
75084	DKY2210	MX4121529	Donaldson 43 Reco SOG - DKY2210	\$ 193,346.58	\$ -	\$ 193,346.58			\$ 195,406.26	\$ 101,138.50	\$ 94,267.76	9/23/2019	3/31/2021	12/1/2019	3/15/2021
75084	DKY2210	MX4127002	Donaldson 47 UG Cable SOG - DKY2210	\$ 55,174.60	\$ -	\$ 55,174.60			\$ 56,505.02	\$ 24,685.12	\$ 31,819.90	9/23/2019	9/13/2020	12/1/2019	8/25/2020
75084	DKY2210	MX4120786	Donaldson 45/47 Ext	\$ 32,579.73	\$ -	\$ 32,579.73			\$ 32,579.73	\$ 13,831.50	\$ 18,748.23	1/16/2020	6/4/2020	2/1/2020	6/9/2020
75084	M190259	MX4517175	F6782 X-fer UB for 8 wood to steel	\$ 1,753.18	\$ -	\$ 1,753.18			\$ 1,753.18	\$ 88,243.07	\$ (86,489.89)	11/26/2019	10/13/2022	7/1/2020	10/16/2022
75084	M190259	MX4420788	GLT F6782 Fz Relocation to Donaldson (M1	\$ 44,378.12	\$ -	\$ 44,378.12			\$ 44,378.12	\$ 50,005.65	\$ (5,627.53)	2/28/2020	9/28/2021	8/1/2020	8/25/2021
75084	M20014801	M20014801	F6761 Mt Zion Road Relocation	\$ 38,256.44	\$ -	\$ 38,256.44			\$ 38,256.44	\$ 844,710.61	\$ (806,454.17)	5/19/2020	8/13/2021	5/1/2020	9/2/2021
75084	KYGLT2001	KYGLT2001	GLT F965 Rpl Poles	\$ 2,924.61	\$ -	\$ 2,924.61			\$ 2,924.61	\$ 694,336.00	\$ (691,411.39)	9/9/2020	8/29/2023	9/1/2020	
75084	DKY2645	MX1975019	Wilder 43 Ln Ext- DKY2645	\$ 9,544.33	\$ -	\$ 9,544.33			\$ 11,344.90	\$ 369,283.68	\$ (357,938.78)	7/25/2019	3/31/2023	10/1/2019	
75084	SG001069F	SG1069GDQ	DEE Grid Data Quality GDQ	\$ 195.46	\$ -	\$ 195.46			\$ 195.46	\$ 195,874.00	\$ (195,678.54)	10/26/2020	3/31/2024	11/1/2020	1/31/2023
75084	SG001042F	SG1042SW	DEE Openway License Extension	\$ 17,025.36	\$ -	\$ 17,025.36			\$ 17,025.36	\$ 16,841.00	\$ 184.36	7/28/2020	10/30/2020	9/1/2020	12/31/2020
75084	MDTMTR20	TB8KDC	CF54 TOUGHBOOK	\$ 8,189.20	\$ -	\$ 8,189.20			\$ 8,189.20	\$ 8,631.00	\$ (441.80)	3/10/2020	11/30/2020	7/1/2020	8/25/2020
75084	MDTMTR20	MDTDEKXTR	Install Win 7 Panasonic Toughbooks	\$ (2.30)	\$ -	\$ (2.30)			\$ 16,647.45	\$ 27,874.00	\$ (11,226.55)	10/11/2019	6/30/2020	10/1/2019	3/31/2020
75084	MDTMTR20	TBKGETDEK	Toughbook and Getacs	\$ 26,747.25	\$ -	\$ 26,747.25			\$ 26,747.25	\$ 68,173.00	\$ (41,425.75)	3/16/2020	3/31/2021	6/1/2020	3/31/2022
75084	DKY2451	MX1425894	Hebron 45 LN Ext DKY2451	\$ 25,838.39	\$ -	\$ 25,838.39			\$ 30,076.61	\$ 325,392.17	\$ (295,315.56)	10/2/2019	3/22/2022	12/1/2019	3/15/2022
75084	DKY2451	MX7616715	Hebron 45 Recloser Install - SOG -	\$ 1,211.86	\$ -	\$ 1,211.86			\$ 1,211.86	\$ 42,104.37	\$ (40,892.51)	10/14/2020	3/22/2022	10/1/2020	3/15/2022
75084	SG000791F	SG791SVR	SG DEE Oracle Upgrade Servers	\$ (2.48)	\$ -	\$ (2.48)			\$ 0.00	\$ 37,212.15	\$ (37,212.15)	8/7/2018	5/31/2020	5/1/2019	2/10/2020
75084	SG001057F	SG1057SW	DEE Customer Mapping Engine	\$ 5,355.59	\$ -	\$ 5,355.59			\$ 5,355.59	\$ 150,716.00	\$ (145,360.41)	8/27/2020	10/31/2023	9/1/2020	12/15/2022
75084	SG001057F	SG1057SVR													

Duke Energy Kentucky Electric
 Year 2020

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	SG000946F	SG946CONN	Establish T&D Connectivity SW	\$ 6,329.57	\$ 6,329.57	\$ -	0.00%	3.00%	\$ 6,329.57	\$ 33,939.00	\$ (27,609.43)	7/27/2020	1/3/2022	8/1/2020	3/31/2022
75084	SG001043F	SG10435W	DEE FND License Extension	\$ 28,018.27	\$ 28,018.27	\$ -	0.00%	2.25%	\$ 28,018.27	\$ 27,900.00	\$ 118.27	7/29/2020	10/30/2020	9/1/2020	12/31/2020
75084	SG000940F	SG9405VR	DEE EDM5 Platform Upgrade	\$ 16,801.11	\$ 16,801.11	\$ -	0.00%	0.80%	\$ 16,801.11	\$ 13,545.00	\$ 3,256.11	4/24/2020	12/18/2020	5/1/2020	2/7/2021
75084	M190224A	MX4877019	F2166 Covington to Newport Steel X-	\$ 3,151.03	\$ 3,151.03	\$ -	0.00%	0.03%	\$ 3,151.03	\$ 33,025.21	\$ (29,874.18)	11/27/2019	7/29/2022	10/1/2020	6/9/2022
75084	M190224A	MX4876167	F2166 West End to Covington X-fer U	\$ 1,496.29	\$ 1,496.29	\$ -	0.00%	0.01%	\$ 1,496.29	\$ 25,239.31	\$ (23,743.02)	11/27/2019	11/29/2021	12/1/2020	8/9/2021
75084	FTDITKEPD	TCPLRFKY	Copperleaf Software module	\$ 10,093.02	\$ 10,093.02	\$ -	0.00%	0.47%	\$ 10,093.02	\$ 10,299.00	\$ (205.98)	5/28/2020	6/30/2021	6/1/2020	6/30/2021
75084	M190190	M19019001	Taylor Mill Sub PT II	\$ 2,342,504.31	\$ 2,342,504.31	\$ -	0.00%	10.30%	\$ 2,350,958.28	\$ 2,350,000.00	\$ 958.28	8/20/2019	2/13/2021	8/1/2019	3/11/2021
75084	SG001076F	SG1076OCT	DEE Capital Investment Planning	\$ 85,038.97	\$ 85,038.97	\$ -	0.00%	0.37%	\$ 85,038.97	\$ 231,176.00	\$ (146,137.03)	11/11/2020	3/31/2023	12/1/2020	
75084	75084RR	KMODEM	Proactive Replace Smart Dev Modem	\$ 49,422.68	\$ 49,422.68	\$ -	0.00%	0.21%	\$ 49,422.68	\$ 50,000.00	\$ (577.32)	12/7/2017	3/31/2068	4/1/2020	
75084	75084RR	KNANC	Neighborhood Area Ntwk Replacements	\$ 12,664.91	\$ 12,664.91	\$ -	0.00%	0.05%	\$ 54,861.18	\$ -	\$ 54,861.18	3/27/2017	4/1/2067	5/1/2019	
75084	SG001001F	SG10015W	DEE IoT Platform Assessment POC	\$ 1,593.29	\$ 1,593.29	\$ -	0.00%	0.01%	\$ 1,593.29	\$ 27,663.60	\$ (26,070.31)	9/11/2020	12/31/2022	9/1/2020	
75084	TLRKY20	TLRKY2001	FIF 1 P2 Stub Pole replace Cir 596	\$ 16,994.70	\$ 16,994.70	\$ -	0.00%	0.07%	\$ 16,994.70	\$ 26,014.08	\$ (9,019.38)	3/17/2020	9/7/2020	5/1/2020	9/17/2020
75084	SG000520F	MX0494881	MXCONV-Transformer Retrofitt DAYTON	\$ 153,918.59	\$ 153,918.59	\$ -	0.00%	0.65%	\$ 153,918.59	\$ 148,626.35	\$ 5,292.24	3/12/2020	3/25/2021	7/1/2020	2/23/2021
75084	RES75084	KMW200501	Augustine Overhead Door Replacement	\$ (7,053.99)	\$ (7,053.99)	\$ -	0.00%	-0.03%	\$ (7,053.99)	\$ 6,676.00	\$ (13,729.99)	11/10/2020	8/30/2021	12/1/2020	
75084	RES75084	KMW200390	Augustine Heater Replacement	\$ 35,055.60	\$ 35,055.60	\$ -	0.00%	0.14%	\$ 35,055.60	\$ 29,118.00	\$ 5,937.60	9/9/2020	8/1/2021	11/1/2020	1/29/2021
75085	CUSTCONN	315986A	Customer Connect - Core	\$ 1,936,858.56	\$ 1,936,858.56	\$ -	0.00%	8.42%	\$ 4,181,992.16	\$ 3,313,201.21	\$ 868,790.95	8/10/2017	12/5/2022	8/1/2017	7/6/2022
75085	CUSTCONN	315986C	Customer Connect - Release 2	\$ 7,122.36	\$ 7,122.36	\$ -	0.00%	0.03%	\$ 438,103.52	\$ 267,635.67	\$ 170,467.85	8/10/2017	5/28/2019	8/1/2017	6/18/2019
75085	CUSTCONN	315986D	Customer Connect - Release 3	\$ 570.01	\$ 570.01	\$ -	0.00%	0.00%	\$ 276,596.85	\$ 399,313.16	\$ (122,716.31)	8/10/2017	12/30/2019	8/1/2017	12/31/2019
75085	CUSTCONN	315986E	Customer Connect - Universal Bill	\$ 120,055.26	\$ 120,055.26	\$ -	0.00%	0.53%	\$ 348,109.69	\$ 166,907.14	\$ 181,202.55	8/11/2017	9/1/2020	8/1/2017	9/1/2020
75085	CUSTCONN	315986HW5	Customer Connect - Hardware Proj 3	\$ 18,320.55	\$ 18,320.55	\$ -	0.00%	0.08%	\$ 108,858.50	\$ 61,250.00	\$ 47,608.50	9/3/2019	6/1/2020	9/1/2019	6/15/2020
75085	CUSTCONN	315986HW6	Customer Connect - Hardware Proj 4	\$ 83,307.24	\$ 83,307.24	\$ -	0.00%	0.35%	\$ 83,307.24	\$ 30,625.00	\$ 52,682.24	3/12/2020	3/15/2021	3/1/2020	6/1/2021
75085	FPIT	342284C	Outage Detection Platform	\$ 5,277.70	\$ 5,277.70	\$ -	0.00%	0.02%	\$ 78,201.71	\$ 9,664.27	\$ 68,537.44	9/6/2017	4/30/2020	9/1/2017	4/30/2020
75085	FPIT	344368	Customer Transformer Mapping Engine	\$ (66,871.07)	\$ (66,871.07)	\$ -	0.00%	-0.28%	\$ 61,170.21	\$ 22,936.91	\$ 38,233.30	10/23/2017	3/31/2020	11/1/2017	3/31/2020
75085	FPIT	344598001	Duke Customer IVR Replacement	\$ 13,591.61	\$ 13,591.61	\$ -	0.00%	0.06%	\$ 217,368.16	\$ 282,698.00	\$ (65,329.84)	4/10/2018	2/12/2020	4/1/2018	1/30/2020
75085	FPIT	336593019	New Call Ctr SIP Trunks	\$ 72.82	\$ 72.82	\$ -	0.00%	0.00%	\$ 21,116.81	\$ 14,982.00	\$ 6,134.81	3/14/2018	3/31/2020	3/1/2018	3/31/2020
75085	FPIT	307482001	Customer Mobile App - Phase 2	\$ 180.46	\$ 180.46	\$ -	0.00%	0.00%	\$ 34,537.02	\$ 40,467.00	\$ (5,929.98)	12/28/2018	3/31/2020	1/1/2019	3/20/2020
75085	FPIT	307482002	Customer Mobile App - Phase 3	\$ 4,357.38	\$ 4,357.38	\$ -	0.00%	0.02%	\$ 4,357.38	\$ 37,822.00	\$ (33,464.62)	12/19/2019	11/5/2022	1/1/2020	3/31/2022
75085	FPIT	344368001	Customer to Transformer Mapping HW	\$ 72,192.91	\$ 72,192.91	\$ -	0.00%	0.30%	\$ 72,192.91	\$ 79,114.00	\$ (6,921.09)	11/6/2020	3/31/2020	11/1/2020	3/31/2020
75085	FPIT	CC1900003	Street Light Repair Request SW	\$ 42,433.34	\$ 42,433.34	\$ -	0.00%	0.18%	\$ 42,433.34	\$ 53,252.24	\$ (10,818.90)	2/28/2020	3/31/2021	7/1/2020	3/31/2021
75080	FPIT	3541545G1	DXT Spend Governance	\$ 13,150.18	\$ 13,150.18	\$ -	0.00%	0.06%	\$ 171,792.91	\$ 62,115.00	\$ 109,677.91	11/26/2018	3/31/2020	11/1/2018	3/17/2020
75080	FPIT	359140001	ISOP Data Management	\$ 46,956.41	\$ 46,956.41	\$ -	0.00%	0.19%	\$ 71,326.38	\$ 169,292.00	\$ (97,965.62)	12/19/2018	3/29/2023	1/1/2019	
75080	FPIT	354154001	DXT Agile Product Team	\$ 41,926.26	\$ 41,926.26	\$ -	0.00%	0.18%	\$ 144,156.10	\$ 100,336.00	\$ 43,820.10	11/13/2018	3/31/2020	12/1/2018	3/31/2020
75080	FPIT	CC1900002	Vegetation Management Communication	\$ 20,276.16	\$ 20,276.16	\$ -	0.00%	0.08%	\$ 20,276.16	\$ 34,275.00	\$ (13,998.84)	1/24/2020	10/31/2021	3/1/2020	10/31/2021
75080	FPIT	348527007	My Duke Replacement	\$ 9,415.86	\$ 9,415.86	\$ -	0.00%	0.04%	\$ 137,612.88	\$ 103,515.00	\$ 34,097.88	10/2/2019	3/31/2020	10/1/2019	2/15/2020
75080	FPIT	CC1900004	Federal Government Affairs Map	\$ 9,334.09	\$ 9,334.09	\$ -	0.00%	0.04%	\$ 9,334.09	\$ 5,865.00	\$ 3,469.09	2/10/2020	7/15/2020	2/1/2020	7/31/2020
75080	FPIT	CC2000005	Planned Outages Portal SW	\$ 3,198.20	\$ 3,198.20	\$ -	0.00%	0.01%	\$ 3,198.20	\$ 48,524.00	\$ (45,325.80)	10/20/2020	2/28/2022	10/1/2020	3/10/2022
75080	FPIT	3074825W2	Customer Mobile App - Phase 3	\$ 20,590.41	\$ 20,590.41	\$ -	0.00%	0.09%	\$ 20,590.41	\$ 60,515.00	\$ (39,924.59)	4/13/2020	3/15/2022	4/1/2020	3/31/2022
75080	FPIT	349395006	ITOT OT SIEM Phase 2 HW Workstream	\$ 17,733.21	\$ 17,733.21	\$ -	0.00%	0.07%	\$ 17,733.21	\$ 64,242.00	\$ (46,508.79)	4/3/2020	10/28/2022	5/1/2020	10/18/2022
75080	FPIT	CC1900001	Customer Analytics Engine	\$ 27,924.32	\$ 27,924.32	\$ -	0.00%	0.12%	\$ 27,924.32	\$ 55,612.00	\$ (27,687.68)	1/27/2020	3/31/2022	2/1/2020	3/31/2022
75080	FPIT	354299001	Outage Map Refresh	\$ 3,107.26	\$ 3,107.26	\$ -	0.00%	0.01%	\$ 41,027.10	\$ 41,964.72	\$ (937.62)	10/2/2019	4/30/2020	10/1/2019	4/30/2020
75080	FPIT	CS2000002	Web Outage Reporting Platform	\$ 23,125.11	\$ 23,125.11	\$ -	0.00%	0.09%	\$ 23,125.11	\$ 12,300.00	\$ 10,825.11	4/16/2020	1/31/2021	4/1/2020	1/1/2021
75080	FPIT	CV190HW13	IT-OT ANA Workstream HW	\$ 295,640.19	\$ 295,640.19	\$ -	0.00%	1.24%	\$ 354,048.00	\$ 2,784,426.00	\$ (2,430,378.00)	12/5/2019	10/28/2022	12/1/2019	10/18/2022
75080	FPIT	307600007	BASS - Ground Water Sample	\$ 454.42	\$ 454.42	\$ -	0.00%	0.00%	\$ 51,499.01	\$ 59,475.00	\$ (7,975.99)	8/14/2018	2/8/2020	11/1/2018	2/15/2020
75080	FPIT	CV190SW13	IT-OT ANA Workstream SW	\$ 2,726.73	\$ 2,726.73	\$ -	0.00%	0.01%	\$ 14,961.73	\$ 885,364.00	\$ (870,402.27)	12/5/2019	10/28/2022	12/1/2019	10/18/2022
75080	FPIT	CS1900001	Voice of the Customer Engagement Pl	\$ 8,491.12	\$ 8,491.12	\$ -	0.00%	0.04%	\$ 8,491.12	\$ 27,483.00	\$ (18,991.88)	1/29/2020	3/31/2022	2/1/2020	3/31/2022
75080	FPIT	CC2000003	SiteCore JSS Front End Modernizatio	\$ 13,051.80	\$ 13,051.80	\$ -	0.00%	0.05%	\$ 13,051.80	\$ 57,443.00	\$ (44,391.20)	6/25/2020	5/30/2022	8/1/2020	5/31/2022
75080	FPIT	CV190SW16	ITOT ANA Workstream Tufin SW	\$ 41,967.92	\$ 41,967.92	\$ -	0.00%	0.18%	\$ 41,967.92	\$ 50,484.00	\$ (8,516.08)	11/30/2020	10/28/2022	12/1/2020	10/18/2022
75080	FPIT	SE2000001	End of life replacement for Firewal	\$ 8,519.17	\$ 8,519.17	\$ -	0.00%	0.04%	\$ 8,519.17	\$ 25,952.00	\$ (17,432.83)	4/17/2020	3/31/2021	5/1/2020	3/31/2021
75080	FPIT	IT2000004	Adapt 2 SW	\$ 159,537.26	\$ 159,537.26	\$ -	0.00%	0.68%	\$ 159,537.26	\$ 153,514.00	\$ 6,023.26	3/3/2020	10/30/2021	3/1/2020	10/31/2021
75080	FPIT	323326008	Workstation Refresh 2017-2019	\$ 58.42	\$ 58.42	\$ -	0.00%	0.00%	\$ 65,452.89	\$ 70,972.00	\$ (5,519.11)	12/19/2018	3/3/2020	1/1/2019	3/3/2020
75080	FPIT	354154002	Durable Team - DXT	\$ 6,502.27	\$ 6,502.27	\$ -	0.00%	0.03%	\$ 6,502.27	\$ 41,369.00	\$ (34,866.73)	3/5/2020	9/28/2020	3/1/2020	9/30/2020
75080	RESBLDKY	KMW190104	Augustine Complete Roofing Replace	\$ 648.50	\$ 648.50	\$ -	0.00%	0.00%	\$ 1,258,641.34	\$ 1,284,525.00	\$ (25,883.66)	4/23/2019	4/30/2020	5/1/2019	2/26/2020
75080	RESBLDKY	IMW200055	Erlanger Ops Ctr-EV Charging Statio	\$ 44,305.77	\$ 44,305.77	\$ -	0.00%	0.19%	\$ 44,305.77	\$ 50,657.00	\$ (6,351.23)	5/20/2020	2/28/2021	8/1/2020	1/8/2021
75080	RESBLDKY	KMW200162	Erlanger Ops Center LED Lighting	\$ 104,282.04	\$ 104,282.04	\$ -	0.00%	0.44%	\$ 104,282.04	\$ 117,892.00	\$ (13,609.96)	10/8/2020	3/31/2021	11/1/2020	3/31/2021
75080	RESBLDKY	KMW190160	Erlanger Operations Center Complete	\$ 289.40	\$ 289.40	\$ -	0.00%	0.00%	\$ 1,371,929.44	\$ 1,386,095.00	\$ (14,165.56)	7/3/2019	4/29/2020	7/1/2019	3/31/2020
75080	RESBLDKY	KMW200218	Erlanger Crew Room HVAC Replacement	\$ 7,464.72	\$ 7,464.72	\$ -	0.00%	0.03%	\$ 7,464.72	\$ 8,708.00	\$ (1,243.28)	6/3/2020	3/15/2021	7/1/2020	7/1/2020
75080	RESBLDKY	KMW200113	Erlanger Ops Pit to stand assemble	\$ 15,088.13	\$ 15,088.13	\$ -	0.00%	0.06%	\$ 15,088.13	\$ 13,225.00	\$ 1,863.13	3/6/2020	9/13/2020	7/1/2020	9/24/2020
75080	RESBLDKY	KMW200089	Augustine Ops Outdoor Lighting	\$ 49,188.65	\$ 49,188.65	\$ -	0.00%	0.21%	\$ 49,188.65	\$ 78,603.00	\$ (29,414.35)	8/3/2020	3/31/2021	10/1/2020	3/17/2021
75080	RESBLDKY	KMW200027	Erlanger Exhaust Replacement	\$ 1,401.84	\$ 1,401.84	\$ -	0.00%	0.01%	\$ 1,401.84	\$ 7,269.00	\$ (5,867.16)	2/5/2020	10/30/2020	2/1/2020	5/19/2020
75080	RESBLDKY	KMW190251	Erlanger Transformer Screenwall Rep	\$ 27,215.17	\$ 27,215.17	\$ -	0.00%	0.11%	\$ 27,215.17	\$ 33,851.00	\$ (6,635.83)	1/15/2020	10/3/2020	1/1/2020	9/19/2020
75080	RESBLDKY	KMW200161	Erlanger Ops Center Façade	\$ 207,690.52	\$ 207,690										

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75080	DVW2020	400019001	SD-WAN Pilot at multiple Midwest Lo	\$ 13,133.93	\$ 13,133.93	\$ -		\$	13,133.93	19,737.00	(6,603.07)	6/23/2020	3/15/2021	7/1/2020	3/17/2021
75080	GENERIC	INCENTIVE	Incentive True-up	\$ 693,771.86	\$ 693,771.86	\$ -		\$	693,501.20	-	693,501.20	11/22/2019	12/31/2050	11/1/2019	
75080	TOOLFA2	BKYTOOL	Tool & Equipment Purchases - DEK	\$ 7,231.72	\$ 7,231.72	\$ -		\$	7,231.72	50,000.00	(42,768.28)	2/20/2020	12/31/2050	4/1/2020	
75080	TOOLFA2	TOOLKTY	TOOLS & EQUIPMENT	\$ 7,185.75	\$ 7,185.75	\$ -		\$	8,398.56	100.00	8,298.56	1/20/2017	12/31/2050	9/1/2019	
75080	SG001011F	SG100291L	DEK LMR - Ohio/Kentucky - Erlanger	\$ 0.01	\$ 0.01	\$ -		\$	3.07	5,597,208.53	(5,597,205.46)	9/24/2019	3/10/2021	10/1/2019	
75081	FPITF	3231230EK	GenVision- FHO Data Analytics	\$ 10,596.95	\$ 10,596.95	\$ -		\$	38,342.41	11,446.00	26,896.41	12/20/2017	3/28/2020	1/1/2018	10/31/2020
75081	FPITF	307600001	BASS-DMR Deployments Fossil/Hydro	\$ 179.38	\$ 179.38	\$ -		\$	49,900.32	12,302.00	37,598.32	12/21/2017	1/31/2020	1/1/2018	1/31/2020
75081	FPITF	IT2000019	Mobile Component Assessment Applica	\$ 9,042.45	\$ 9,042.45	\$ -		\$	9,042.45	12,415.00	(3,372.55)	6/9/2020	7/30/2022	6/1/2020	7/31/2022
75081	FPITF	NP1900002	FHO/Renewables TCA Solution Project	\$ 9,904.57	\$ 9,904.57	\$ -		\$	38,139.49	18,581.00	19,558.49	6/5/2019	4/2/2020	6/1/2019	4/1/2020
75081	FPITF	IT2000050	NERC GADS Reporting Platform	\$ 2,426.89	\$ 2,426.89	\$ -		\$	2,426.89	6,625.00	(4,198.11)	7/22/2020	12/30/2021	8/1/2020	12/20/2021
75081	FPITF	IT1900022	TWI Welding Qualifier Appl	\$ 1,696.09	\$ 1,696.09	\$ -		\$	1,696.09	3,096.00	(1,399.91)	8/15/2019	8/29/2020	1/1/2020	7/27/2020
75081	FPITF	IT1909HW22	TWI Welding Qualifier Application	\$ 14.08	\$ 14.08	\$ -		\$	14.08	660.00	(645.92)	8/20/2019	8/29/2020	3/1/2020	7/27/2020
75081	EB021409	EB021409X	U2 Lime Injection System	\$ 4,081,567.59	\$ 4,081,567.59	\$ -		\$	21,295,919.09	20,857,179.62	438,739.47	5/16/2016	4/30/2020	5/1/2016	6/24/2020
75081	EB020768	CEB020768	PSM Remote Safe Havens	\$ 9,379.96	\$ 9,379.96	\$ -		\$	1,091,231.17	1,090,039.97	1,191.20	9/14/2017	3/31/2020	9/1/2017	3/1/2020
75081	EB021281	EB021281	EB W. Landfill Cell 2 Construction	\$ 911,682.04	\$ 911,682.04	\$ -		\$	16,944,581.96	21,601,631.47	(4,657,049.51)	11/30/2017	4/30/2020	1/1/2018	5/5/2020
75081	EB020745	CEB020745	CCP EB Lined Retention Basin - East	\$ 624,824.70	\$ 624,824.70	\$ -		\$	10,280,726.31	12,974,782.23	(2,694,055.92)	11/16/2018	6/30/2020	12/1/2018	3/30/2020
75081	EB020557	CEB020557	PSM Ammonia Tank Vapor Barrier	\$ 233,106.92	\$ 233,106.92	\$ -		\$	1,370,874.94	1,394,964.77	(24,089.83)	11/20/2018	8/31/2020	12/1/2018	3/30/2020
75081	EB020290	CEB020290	Lined Retention Basin	\$ (279,598.93)	\$ (279,598.93)	\$ -		\$	10,324,587.68	3,085,662.00	7,238,925.68	7/11/2016	11/15/2018	8/1/2016	2/28/2019
75081	EB020298	CEB020298	East Bend SW / PW REROUTE	\$ (1,288,623.32)	\$ (1,288,623.32)	\$ -		\$	29,882,379.24	29,960,739.00	(78,359.76)	7/1/2016	8/1/2016	6/30/2019	
75081	EB020804	CEB020804	PSM Thermal - East ;	\$ 1,799.40	\$ 1,799.40	\$ -		\$	306,612.42	323,743.94	(17,131.52)	3/11/2019	12/31/2019	3/1/2019	8/3/2019
75081	EB020740	EB020740X	Replace Vertimill Heat Exchanger	\$ 3,378,702.45	\$ 3,378,702.45	\$ -		\$	3,766,109.09	3,785,702.06	(19,592.97)	6/26/2019	6/30/2021	8/30/2019	6/30/2021
75081	EB020676	EB020676X	Replace 480V Head Boat Power Feed	\$ 9,036.34	\$ 9,036.34	\$ -		\$	132,217.28	201,016.65	(68,799.37)	8/16/2019	1/15/2020	9/1/2019	3/6/2020
75081	EB020827X	EB020827X	Repl WSP Instrument Air Dryer(SM19)	\$ 115.88	\$ 115.88	\$ -		\$	40,278.16	44,198.89	(3,920.73)	1/24/2019	1/1/2020	2/1/2019	12/1/2019
75081	EB1912	CEBVLV019	2019 Misc Valve Blanket	\$ 398.86	\$ 398.86	\$ -		\$	494,820.67	426,371.54	68,449.13	1/16/2019	3/31/2020	2/1/2019	3/31/2020
75081	EB1912	CEBVLV21	2021 Misc Valve Blanket	\$ 222,356.51	\$ 222,356.51	\$ -		\$	222,356.51	586,829.72	(364,473.21)	12/14/2020	3/31/2022	12/1/2020	
75081	EB1912	CEBVLV20	2020 Misc Valve Blanket	\$ 355,636.63	\$ 355,636.63	\$ -		\$	577,538.73	584,721.92	(7,183.19)	11/12/2019	3/31/2021	12/1/2019	
75081	EB020766	EB020766X	Replace 2-2 Flame Scanners	\$ 125,001.57	\$ 125,001.57	\$ -		\$	125,001.57	136,706.39	(11,704.82)	2/26/2020	2/15/2021	3/1/2020	2/20/2021
75081	EB020680	EB020680X	Evergreen Upgrade	\$ 1,168,039.05	\$ 1,168,039.05	\$ -		\$	1,168,039.05	4,926,682.82	(3,758,643.77)	9/28/2020	12/31/2021	10/1/2020	3/25/2022
75081	EB020813	CEB020813	SmartGen EBS XFMR IR Monitoring	\$ 26,170.40	\$ 26,170.40	\$ -		\$	85,671.75	114,305.77	(28,634.02)	3/18/2019	12/31/2022	7/1/2019	
75081	EB021379X	EB021379X	Replace GEN/GSU/JUAT Prot Relays	\$ 185,592.60	\$ 185,592.60	\$ -		\$	185,592.60	1,263,954.92	(1,078,362.32)	5/5/2020	2/28/2022	5/1/2020	3/25/2022
75081	EB020635X	EB020635X	Repl FGD Building West Wall Siding	\$ (261.02)	\$ (261.02)	\$ -		\$	900,477.45	900,477.45	-	6/10/2019	3/31/2020	7/1/2019	2/29/2020
75081	EB020350X	EB020350X	Underground Fuel Oil Day Tank (EF)	\$ 1,879,061.93	\$ 1,879,061.93	\$ -		\$	1,901,112.22	4,265,539.18	(2,364,426.96)	11/25/2019	2/21/2022	12/1/2019	3/25/2022
75081	EB021265	EBS01265X	FGD to WSP Up Prcs Pipe Repl (EF	\$ 3,348,652.71	\$ 3,348,652.71	\$ -		\$	3,613,800.91	4,122,675.36	(508,874.45)	10/15/2019	12/30/2020	10/1/2019	1/22/2021
75081	EB021600	EB021600X	2-2 CT Motor and Gearbox Repl	\$ 60,646.97	\$ 60,646.97	\$ -		\$	60,646.97	317,922.86	(257,275.89)	12/29/2020	7/9/2021	12/1/2020	7/13/2021
75081	EB021162X	EB021162X	Economizer Expansion Joint	\$ 12,252.72	\$ 12,252.72	\$ -		\$	12,252.72	164,533.23	(152,280.51)	12/18/2019	2/28/2022	1/1/2020	2/1/2022
75081	EB020566	CEB020566	PSM Safe Havens - East Bend U2	\$ 216,438.30	\$ 216,438.30	\$ -		\$	637,863.08	542,839.75	95,023.33	9/5/2019	8/30/2021	9/1/2019	9/24/2021
75081	EB021161X	EB021161X	SCR Expansion Joints	\$ 29,601.16	\$ 29,601.16	\$ -		\$	29,601.16	390,055.54	(360,454.38)	12/18/2019	2/28/2022	1/1/2020	2/1/2022
75081	EB021160X	EB021160X	Stack Expansion Joint	\$ 303,746.31	\$ 303,746.31	\$ -		\$	303,746.31	275,706.10	28,040.21	12/18/2019	3/31/2021	1/1/2020	2/20/2021
75081	EB021079X	EB021079X	Replace Cooling Tower Bypass Valves	\$ 335,048.06	\$ 335,048.06	\$ -		\$	335,048.06	314,430.84	20,617.22	12/20/2019	12/30/2020	2/1/2020	2/20/2021
75081	EB020890X	EB020890X	Generator Stator Rewind	\$ 2,671,181.64	\$ 2,671,181.64	\$ -		\$	2,671,181.64	13,504,143.66	(10,832,962.02)	8/6/2020	2/28/2022	8/1/2020	3/25/2022
75081	EB020701X	EB020701X	LBU Dust Mitigation	\$ 375,872.27	\$ 375,872.27	\$ -		\$	381,606.19	1,656,005.53	(1,274,399.34)	9/13/2019	2/28/2022	11/1/2019	3/18/2022
75081	EB021307X	EB021307X	2-6 Pulv Roll Wheel Repl	\$ 444,024.25	\$ 444,024.25	\$ -		\$	444,024.25	1,197,370.95	(753,346.70)	12/29/2020	12/31/2021	12/1/2020	3/25/2022
75081	EB020671X	EB020671X	SmartGen EBS Visual Camera Monit	\$ 32,401.91	\$ 32,401.91	\$ -		\$	235,582.90	217,916.29	17,666.61	10/15/2019	3/31/2020	10/1/2019	3/31/2020
75081	EB021156X	EB021156X	Install 2-3 ID Fan #2 LO Pump Cable	\$ 17,063.15	\$ 17,063.15	\$ -		\$	17,063.15	25,684.31	(8,621.16)	12/6/2019	5/15/2020	1/1/2020	4/30/2020
75081	EB020951	CEB020951	NERC-CIP 003 V7	\$ (17,500.00)	\$ (17,500.00)	\$ -		\$	14,740.94	31,477.62	(16,736.68)	12/12/2018	3/31/2020	7/1/2019	3/31/2020
75081	EB021386	EB021386X	LPA Turbine L-O & L-1 Blades	\$ 4,224,080.82	\$ 4,224,080.82	\$ -		\$	4,224,080.82	4,773,416.17	(549,335.35)	3/11/2020	2/16/2021	3/1/2020	2/20/2021
75081	EB020820	EB020820X	Replace E Conveyor Hoods	\$ 36,252.22	\$ 36,252.22	\$ -		\$	114,028.69	129,734.98	(15,706.29)	7/9/2019	12/31/2019	7/1/2019	3/11/2020
75081	EB020879X	EB020879X	Repl 2-4 CT Fan Brkr Arc Flash Mitg	\$ 34,971.73	\$ 34,971.73	\$ -		\$	34,971.73	155,881.11	(120,909.38)	12/18/2020	12/31/2021	12/1/2020	3/25/2022
75081	EB020392	EB020392X	HCAD Repl Crusher to F Conv Chute	\$ 523,210.34	\$ 523,210.34	\$ -		\$	581,345.37	1,154,709.74	(573,364.37)	12/18/2019	3/7/2021	12/1/2019	2/20/2021
75081	EB021450	EB021450X	Replace CRW Tank	\$ 619,861.54	\$ 619,861.54	\$ -		\$	1,083,464.99	986,809.52	96,655.47	10/15/2019	6/22/2021	10/1/2019	2/19/2021
75081	EB020818	EB020818X	FGD Biocide System H2S Mitigation	\$ 152,479.02	\$ 152,479.02	\$ -		\$	152,479.02	203,174.91	(50,695.89)	7/1/2020	9/30/2022	7/1/2020	9/15/2022
75081	EB020685	EB020685X	FGD Breaker Replacement Phase 3	\$ 456,657.68	\$ 456,657.68	\$ -		\$	558,735.55	656,853.33	(98,117.78)	12/5/2019	6/22/2021	12/1/2019	2/19/2021
75081	EB020698X	EB020698X	3A Lime Conveyor Belt Replacement	\$ 172,756.05	\$ 172,756.05	\$ -		\$	172,756.05	195,732.70	(22,976.65)	6/30/2020	2/15/2021	7/1/2020	2/19/2021
75081	EB021309X	EB021309X	2-3 Pulv Roll Wheel Repl 2020	\$ 583,437.04	\$ 583,437.04	\$ -		\$	788,238.09	901,595.47	(113,357.38)	12/18/2019	5/11/2021	12/1/2019	2/21/2021
75081	EB021133X	EB021133X	Replace East Turbine Bay Door	\$ 10,508.11	\$ 10,508.11	\$ -		\$	10,508.11	10,796.96	(288.85)	9/6/2019	12/30/2020	1/1/2020	1/2/2021
75081	EB021598X	EB021598X	LPA and LPB L-2 Blade Replacement	\$ 490,909.50	\$ 490,909.50	\$ -		\$	490,909.50	4,499,980.22	(4,009,070.72)	12/18/2020	2/28/2022	12/1/2020	3/25/2022
75081	EB021589	8SFYTOOLS	Entp												

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	FPIT	346954001	ISOP Granular Forecasting	\$ 80,195.79	\$ 80,195.79	\$ 0.00	0.00%		\$ 261,088.23	\$ 139,345.00	\$ 121,743.23	5/14/2018	9/30/2024	5/1/2018	
75084	FPIT	LTHITAMO	LTH - IT Telecom Asset Managemt	\$ 52,419.20	\$ 52,419.20	\$ 0.00	0.00%		\$ 60,233.04	\$ 96,831.00	\$ (36,597.96)	7/28/2020	12/30/2022	10/3/2020	9/30/2022
75084	FPIT	IT1900073	EAM 2020 Mobile Durable Team	\$ 11,134.16	\$ 11,134.16	\$ 0.00	0.00%		\$ 80,820.33	\$ 36,572.00	\$ 44,248.33	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75084	FPIT	IT205W08D	ITOA 2020 Product Enhancements	\$ 24,182.32	\$ 24,182.32	\$ 0.00	0.00%		\$ 53,443.77	\$ 34,187.00	\$ 19,256.77	3/1/2020	3/1/2022	3/1/2020	1/8/2022
75084	FPIT	IT1900074	EAM 2020 Maximo Durable Team	\$ 931.63	\$ 931.63	\$ 0.00	0.00%		\$ 42,084.06	\$ 229,288.00	\$ (187,203.94)	1/20/2020	5/30/2021	1/1/2020	6/8/2021
75084	FPIT	338802HW3	EAM Platform Optimization	\$ (7.36)	\$ (7.36)	\$ 0.00	0.00%		\$ -	\$ 59,872.00	\$ (59,872.00)	4/25/2018	7/1/2020	3/31/2020	
75084	FPIT	349472513	JuMP Application	\$ 4,863.33	\$ 4,863.33	\$ 0.00	0.00%		\$ 4,863.33	\$ 4,400.08	\$ 463.25	2/8/2021	7/30/2022	6/1/2021	10/1/2022
75084	FPIT	349472005	ESRI Subscription License Agreement	\$ 182,663.78	\$ 182,663.78	\$ 0.00	0.00%		\$ 182,663.78	\$ 1,153,589.00	\$ (970,925.22)	12/15/2020	5/30/2021	1/1/2021	4/1/2022
75084	FPIT	3494725W6	EAM-SC next gen mobile platform SW	\$ 16,535.14	\$ 16,535.14	\$ 0.00	0.00%		\$ 16,535.14	\$ 24,420.00	\$ (7,884.86)	12/15/2020	7/29/2022	1/1/2021	9/27/2022
75084	FPIT	338802006	Smallworld/myWorld Durable Team	\$ (10.97)	\$ (10.97)	\$ 0.00	0.00%		\$ 0.00	\$ 48,911.00	\$ (48,911.00)	9/6/2018	5/28/2020	4/1/2019	11/10/2020
75084	FPIT	349472010	New Smallworld storage servers	\$ 2,675.80	\$ 2,675.80	\$ 0.00	0.00%		\$ 2,675.80	\$ 17,389.00	\$ (14,713.20)	12/29/2020	3/31/2022	2/1/2021	3/31/2022
75084	FPIT	349472016	Autodesk Subscription Agreement	\$ 23,570.51	\$ 23,570.51	\$ 0.00	0.00%		\$ 23,570.51	\$ 23,607.00	\$ (36.49)	10/29/2021	3/20/2022	11/1/2021	3/20/2022
75084	FPIT	IT2100088	OAM - Oracle Access HW	\$ 666.32	\$ 666.32	\$ 0.00	0.00%		\$ 666.32	\$ 107.00	\$ 559.32	8/26/2021	3/1/2022	11/1/2021	03/31/2022
75084	FPIT	IT2100120	OSI Pi Software License Renewal	\$ 30,024.90	\$ 30,024.90	\$ 0.00	0.00%		\$ 30,024.90	\$ 30,225.00	\$ (200.10)	12/17/2021	6/29/2022	12/1/2021	03/31/2022
75084	SGK00489F	SG489SVR3	DEE Openway Scale	\$ 5.37	\$ 5.37	\$ 0.00	0.00%		\$ 5,019.51	\$ 1,707.00	\$ 3,312.51	9/25/2019	10/31/2020	10/1/2019	10/26/2020
75084	SGK00489F	SG489SVR4	DEE Openway Scale	\$ (5.45)	\$ (5.45)	\$ 0.00	0.00%		\$ (0.00)	\$ 634.00	\$ (634.00)	1/29/2020	10/31/2020	3/1/2020	
75084	SGK000540F	SG540SW	DEE Vehicle Area Network	\$ 21,276.73	\$ 21,276.73	\$ 0.00	0.00%		\$ 142,735.12	\$ 273,196.00	\$ (130,460.88)	4/12/2018	12/17/2020	9/1/2018	5/15/2021
75084	SGK000540F	SG540HW	DEE Vehicle Area Network	\$ 21,276.73	\$ 21,276.73	\$ 0.00	0.00%		\$ 22,856,337.40	\$ 23,298,670.00	\$ (442,332.60)	6/7/2017	2/28/2019	6/1/2017	
75084	SGKAMIF	SG169MTRS	SG KY AMI Electric Meters - 169	\$ 443.43	\$ 443.43	\$ 0.00	0.00%		\$ 111,560.01	\$ 110,269.74	\$ 1,290.27	7/12/2018	3/31/2021	7/1/2018	3/31/2021
75084	SGK000781F	SG781SW	SG DEE PPM PIMS Phase 2 Build Out	\$ (0.07)	\$ (0.07)	\$ 0.00	0.00%		\$ 1,678,737.24	\$ 242,159.70	\$ 1,436,577.54	10/5/2017	7/29/2021	10/1/2017	1/28/2021
75084	DKY2133	MX2167975	Mt Zion Rblld Weaver Rd - DKY2133	\$ (109,534.30)	\$ (109,534.30)	\$ 0.00	0.00%		\$ 11,348.18	\$ 10,915.73	\$ 432.45	2/26/2018	3/31/2021	12/1/2018	3/18/2021
75084	KYGLPRT	MX7360458	Transfer distribution underbuild fo	\$ (154.72)	\$ (154.72)	\$ 0.00	0.00%		\$ 60,862.66	\$ 48,380.24	\$ 12,482.42	2/26/2018	7/29/2021	1/1/2020	7/20/2021
75084	KYGLPRT	MX7360495	Transfer distribution underbuild fo	\$ 45,370.38	\$ 45,370.38	\$ 0.00	0.00%		\$ 19,490.91	\$ 8,501.81	\$ 10,989.10	6/10/2020	2/28/2022	7/1/2020	12/7/2021
75084	KYGLPRT	MX1079979	T-EMERGENE GLT_TR_UB F5985 Transfer	\$ 2,738.61	\$ 2,738.61	\$ 0.00	0.00%		\$ 9,538.14	\$ 76,917.35	\$ (67,379.21)	4/23/2019	3/30/2023	7/1/2019	
75084	KYGLPRT	MX1079885	GLT F5985 TLine OHGLPR138 3 poles	\$ 19,490.91	\$ 19,490.91	\$ 0.00	0.00%		\$ 408,041.70	\$ 10.00	\$ 408,031.70	1/7/2015	12/31/2025	4/1/2015	
75084	KYGLPRT	MX1325365	F5983 X-Fer UB for 6 - P2 wood to s	\$ (205.55)	\$ (205.55)	\$ 0.00	0.00%		\$ 20,706.03	\$ 18,008.29	\$ 2,697.74	5/4/2021	3/31/2022	12/1/2021	3/30/2022
75084	RELDFX	MKRDKYK	Make Ready Kentucky	\$ 1,405.52	\$ 1,405.52	\$ 0.00	0.00%		\$ 6,333.74	\$ -	\$ 6,333.74	12/7/2020	3/31/2022	6/1/2021	
75084	ORDFA	SKY2109DC	TC CAPTURE 2021 CAPITAL STORM #9	\$ 20,706.03	\$ 20,706.03	\$ 0.00	0.00%		\$ 2,035.35	\$ -	\$ 2,035.35	12/7/2020	10/1/2022	7/1/2021	
75084	ORDFA	SKY2104DC	TC CAPTURE 2021 CAPITAL STORM #4	\$ 6,333.74	\$ 6,333.74	\$ 0.00	0.00%		\$ 14,513.82	\$ 12,207.31	\$ 2,306.51	12/11/2019	12/31/2020	7/1/2020	
75084	ORDFA	SKY2103DC	TC CAPTURE 2021 CAPITAL STORM #3	\$ 3,667.28	\$ 3,667.28	\$ 0.00	0.00%		\$ 3,667.28	\$ -	\$ 3,667.28	12/7/2020	3/31/2022	3/1/2021	
75084	ORDFA	SKY2108DC	TBC TO CAPTURE 2021 CAPITAL STOR	\$ 2,143.60	\$ 2,143.60	\$ 0.00	0.00%		\$ 2,143.60	\$ -	\$ 2,143.60	5/4/2021	10/1/2022	10/1/2021	
75084	ORDFA	SKY2105DC	TC CAPTURE 2021 CAPITAL STORM #5	\$ 6,794.48	\$ 6,794.48	\$ 0.00	0.00%		\$ 5,176.57	\$ 1,617.91	\$ 3,558.66	12/7/2020	3/31/2022	6/1/2021	9/30/2021
75084	OLE08FA	OLEKY	Kentucky New Lighting Install - OLE	\$ 6,512.77	\$ 6,512.77	\$ 0.00	0.00%		\$ 776,804.59	\$ 10.00	\$ 776,794.59	8/4/2014	12/31/2020	1/1/2015	
75084	SGCSFA	SKYTYT37	SG DEK Self Healing Team 37 Capital	\$ (12,134.90)	\$ (12,134.90)	\$ 0.00	0.00%		\$ 50,746.65	\$ 29,984.55	\$ 20,762.10	4/21/2014	4/30/2015	5/1/2014	1/31/2015
75084	SGK000430F	SG430C	Aero Pkwy Inststt OH	\$ (14,149.35)	\$ (14,149.35)	\$ 0.00	0.00%		\$ 24,961.83	\$ 36,217.00	\$ (11,255.17)	1/8/2016	5/24/2017	1/1/2016	3/7/2017
75084	SGPMYUF	SGYFA25W	DEE YFA Ver 2 DER - Software	\$ 0.06	\$ 0.06	\$ 0.00	0.00%		\$ (0.00)	\$ 220,579.00	\$ (220,579.00)	11/14/2016	6/30/2021	5/1/2017	
75084	GLPRTFA	KYGLPR11	F5967 Repl HL867 to HL872 and HL876	\$ (752.44)	\$ (752.44)	\$ 0.00	0.00%		\$ 27,337.24	\$ 2.00	\$ 27,335.24	10/16/2019	12/31/2050	3/1/2020	
75084	VMTDFA	GGARKY	TVM Reactive Cap - DEK	\$ 85.80	\$ 85.80	\$ 0.00	0.00%		\$ 209,314.89	\$ 2.00	\$ 209,312.89	10/16/2019	12/31/2050	3/1/2020	
75084	VMTDFA	TVMBLVKKY	TVM NonNERC Cap - DEK	\$ 135.73	\$ 135.73	\$ 0.00	0.00%		\$ 336,359.07	\$ 0.00	\$ 336,359.07	12/18/2015	5/28/2022	1/1/2016	3/31/2022
75084	SGDMSCF	SG361SW	SG DEE DMS Project 10 SW	\$ (336,359.07)	\$ (336,359.07)	\$ 0.00	0.00%		\$ (969,274.34)	\$ (969,274.34)	\$ 0.00	9/6/2016	5/28/2024	9/1/2016	
75084	SGK000336F	SG336OUA	SG Oracle Utilities Analytics Softw	\$ 7,252.95	\$ 7,252.95	\$ 0.00	0.00%		\$ 155,748.74	\$ 155,000.00	\$ 748.74	7/30/2018	5/28/2021	8/1/2018	7/1/2021
75084	SGK000610F	SG601SW	DEE ADP Software - 601	\$ (192,510.73)	\$ (192,510.73)	\$ 0.00	0.00%		\$ 151.39	\$ 42,090.00	\$ (41,938.61)	6/21/2017	3/31/2025	6/1/2017	
75084	DKY2199	D2199DL3	AM 21607381 Hebron	\$ (39,592.24)	\$ (39,592.24)	\$ 0.00	0.00%		\$ 541,273.40	\$ 250,919.99	\$ 290,353.41	6/27/2017	7/30/2020	11/1/2017	7/21/2020
75084	DKY2199	D2199DL2	AM 21607299 Hebron - DKY2199	\$ (162.15)	\$ (162.15)	\$ 0.00	0.00%		\$ 2,085,597.71	\$ 238,000.64	\$ 1,847,597.07	6/27/2017	7/30/2020	7/1/2017	7/29/2020
75084	KOUTUG	KOUTUG	Outage Related UG Cap Replacements	\$ 311,080.68	\$ 311,080.68	\$ 0.00	0.00%		\$ 2,710,703.47	\$ 93.00	\$ 2,710,610.47	3/27/2017	12/31/2067	8/1/2017	
75084	KCMCOH	KCMCOH	Non-Emergency OH Corrective Replace	\$ 69,539.49	\$ 69,539.49	\$ 0.00	0.00%		\$ 173,113.08	\$ 93.00	\$ 173,020.08	3/24/2017	12/31/2067	10/1/2017	
75084	KCMCEOH	KCMCEOH	Emergency OH Corrective Replacement	\$ 348,444.10	\$ 348,444.10	\$ 0.00	0.00%		\$ 1,127,179.41	\$ 93.00	\$ 1,127,086.41	3/24/2017	12/31/2067	10/1/2017	
75084	KPOLUR	KPOLUR	Non Emerg Pole Replace Insp Based	\$ 802,399.87	\$ 802,399.87	\$ 0.00	0.00%		\$ 1,273,984.53	\$ 93.00	\$ 1,273,891.53	3/27/2017	12/31/2067	8/1/2017	
75084	KPDMCPU	KPDMCPU	Public Damage UG Capital Replacemnt	\$ 159,173.37	\$ 159,173.37	\$ 0.00	0.00%		\$ 368,948.21	\$ 93.00	\$ 368,855.21	3/27/2017	12/31/2067	9/1/2017	
75084	KRIOTCO	KRIOTCO	OH Imprmnt From PQRI Outage Invest	\$ 9,490.18	\$ 9,490.18	\$ 0.00	0.00%		\$ 434,239.04	\$ 93.00	\$ 434,146.04	3/27/2017	12/31/2067	8/1/2017	
75084	KPOLCM	KPOLCM	Corrective Pole Replacements	\$ 322,337.55	\$ 322,337.55	\$ 0.00	0.00%		\$ 1,591,949.90	\$ 93.00	\$ 1,591,856.90	3/27/2017	12/31/2067	9/1/2017	
75084	KPPL	KPPL	Stub Pole Removal Only	\$ 7,594.57	\$ 7,594.57	\$ 0.00	0.00%		\$ 36,522.81	\$ 2.00	\$ 36,520.81	3/29/2017	12/31/2067	12/1/2017	
75084	KCAPAUTO	KCAPAUTO	Capacitor Automation Upgrade	\$ 1,284,240.20	\$ 1,284,240.20	\$ 0.00	0.00%		\$ 1,910,499.69	\$ 93.00	\$ 1,910,406.69	3/24/2017	12/31/2067	1/1/2018	
75084	KLPF	KLPF	Line Patrol Follow Up	\$ 121,244.06	\$ 121,244.06	\$ 0.00	0.00%		\$ 1,483,874.29	\$ 93.00	\$ 1,483,781.29	3/27/2017	12/31/2067	8/1/2017	
75084	KRTR1PH	KRTR1PH	Single PH Transformer Replace Dry	\$ 9,042.48	\$ 9,042.48	\$ 0.00	0.00%		\$ 59,596.13	\$ 93.00	\$ 59,503.13	3/27/2017	12/31/2067	9/1/2017	
75084	KCMCUG	KCMCUG	Non-Emergency UG Corrective Repl	\$ 51,050.76	\$ 51,050.76	\$ 0.00	0.00%		\$ 152,971.75	\$ 93.00	\$ 152,878.75	3/27/2017	12/31/2067	12/1/2017	
75084	KSMF	KSMF	Capital Replacements from SMEI Insp	\$ 7,587.89	\$ 7,587.89	\$ 0.00	0.00%		\$ 15,505.32	\$ 93.00	\$ 15,412.32	3/27/2017	12/31/2067	3/1/2018	
75084	KRRR	KRRR	Recloser Replacements	\$ 18,817.61	\$ 18,817.61	\$ 0.00	0.00%		\$ 1,195,005.64	\$ 96.00	\$ 1,194,909.64	3/27/2017	12/31/2067	8/1/2017	
75084	KRIOTCU	KRIOTCU	UG Imprmnt From PQRI Outage Invest	\$ 10,386.79	\$ 10,386.79	\$ 0.00	0.00%		\$ 64,979.81	\$ 93.00	\$ 64,886.81	3/27/2017	12/31/2067	10/1/2017	
75084	KCIPOH	KCIPOH	C&I Customer Additions OH	\$ 716,226.43	\$ 716,226.43	\$ 0.00	0.00%		\$ 4,792,711.89	\$ 93.00	\$ 4,792,618.89	3/24/2017	12/31/2067	8/1/2017	
75084	KRXR	KRXR	Transformer Retrofit	\$ 61,184.41	\$ 61,184.41	\$ 0.00	0.00%		\$ 436,448.53	\$ 84.00	\$ 436,364.53	3/27/2017	12/31/2067	1/1/2018	
75084	KCMCEUG	KCMCEUG	Emergency UG Corrective Replacement	\$ 99,540.98	\$ 99,540.98	\$ 0.00	0.00%		\$ 483,032.27	\$ 93.00	\$ 482,939.27	3/24/2017	12/31/2067	10/1/2017	
75084	MX8683892	MX8683892	Declared Circuit - Donaldson (55) 5	\$ 66,147.76	\$ 66,147.76	\$ 0.00	0.00%		\$ 88,124.98	\$ 49,876.34	\$ 38,248.64	9/27/2018	2/28/2022	12/1/2018	10/26/2021
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Duke Energy Kentucky Electric
Year 2021

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IK	KRTXO	Overhead Transformer Replacement	\$ 115,123.99	\$ 115,123.99	\$ -	0%		\$ 191,722.72	\$ 93.00	\$ 191,629.72	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCEDT	Emerg DTUG Corrective Replacements	\$ (388.13)	\$ (388.13)	\$ -	0%		\$ 219,995.78	\$ 93.00	\$ 219,902.78	3/24/2017	12/31/2067	6/1/2018	
75084	75084IK	KRTP3PH	Three PH Transformer Replace Leaker	\$ 21,987.66	\$ 21,987.66	\$ -	0%		\$ 177,179.49	\$ 95.00	\$ 177,084.49	3/27/2017	12/31/2067	4/1/2018	
75084	75084IK	KRT3PH	Three PH Transformer Replace Dry	\$ 26,051.15	\$ 26,051.15	\$ -	0%		\$ 56,764.11	\$ 95.00	\$ 56,669.11	3/27/2017	10/1/2017		
75084	75084IK	KRCR	Capacitor Replacements & Assoc UOP	\$ 115,910.04	\$ 115,910.04	\$ -	0%		\$ 538,804.01	\$ 90.00	\$ 538,714.01	3/27/2017	12/31/2067	10/1/2017	
75084	75084IK	KCMCOWS	Secondary OH Wire Corr Replacement	\$ 9,210.76	\$ 9,210.76	\$ -	0%		\$ 21,530.57	\$ 93.00	\$ 21,437.57	3/27/2017	4/1/2018		
75084	75084IK	KCMCOWP	Primary OH Wire Corr Replacement	\$ 11,518.75	\$ 11,518.75	\$ -	0%		\$ 22,891.67	\$ 93.00	\$ 22,798.67	3/27/2017	12/31/2067	11/1/2018	
75084	75084IK	MX9998915	URD Wilder 41	\$ 17.11	\$ 17.11	\$ -	0%		\$ 16,452.82	\$ -	\$ 16,452.82	4/27/2018	7/29/2023	5/1/2018	
75084	75084IK	KROC	OH Deteriorated Conductor Replace	\$ 129,844.07	\$ 129,844.07	\$ -	0%		\$ 145,914.14	\$ -	\$ 145,914.14	7/11/2018	12/31/2067	11/1/2018	
75084	75084IK	MX0924912	MXCONV-JT- E TRIPLE CROWN SUBD SEC	\$ (1,599.72)	\$ (1,599.72)	\$ -	0%		\$ 44,940.90	\$ 213,849.76	\$ (168,908.86)	11/3/2017	3/1/2018	11/1/2017	5/7/2018
75084	75084IK	MX0705495	INSTALLATION OF SELF HEALING NEWWOF	\$ (3,016.65)	\$ (3,016.65)	\$ -	0%		\$ 55,099.60	\$ 55,214.64	\$ (115.04)	2/14/2018	6/1/2019	3/1/2018	1/8/2019
75084	75084IK	MX6839574	COMMERCIAL PRIMARY/SECONDARY/SVC	\$ (17,722.99)	\$ (17,722.99)	\$ -	0%		\$ 180,144.65	\$ 168,944.61	\$ 11,200.04	10/24/2018	7/1/2019	11/1/2018	2/28/2019
75084	75084IK	MX8215200	JT, E-AUDUBON FOREST SUBDIVISION	\$ (1.81)	\$ (1.81)	\$ -	0%		\$ 29,391.45	\$ 24,640.12	\$ 4,751.33	5/1/2018	12/1/2019	12/1/2018	7/30/2019
75084	75084IK	MX8755128	Det. Conductor - Constance (41) 424	\$ 2,973.67	\$ 2,973.67	\$ -	0%		\$ 2,136,239.33	\$ 712,968.40	\$ 1,423,270.93	12/17/2018	9/28/2020	1/1/2019	8/10/2020
75084	75084IK	MX2866326	KENTUCKY 2019 LINE PATROL OH REPLAC	\$ 0.54	\$ 0.54	\$ -	0%		\$ 384.51	\$ 8,023.11	\$ (7,638.60)	9/9/2020	11/29/2022	10/1/2020	
75084	75084IK	MX5977890	Florence 46 Ln Ext to Aero	\$ 22,421.54	\$ 22,421.54	\$ -	0%		\$ 22,421.54	\$ 12,338.21	\$ 10,083.33	1/27/2021	3/1/2023	1/1/2021	
75084	75084IK	KSBDUG	New Customer Work - Res Subdiv Infr	\$ 602,592.43	\$ 602,592.43	\$ -	0%		\$ 884,994.83	\$ -	\$ 884,994.83	9/26/2019	4/1/2028	1/1/2020	
75084	75084IK	MX3500363	JT-E-SANCTUARY VILLAGE PH 1	\$ (12,609.62)	\$ (12,609.62)	\$ -	0%		\$ 111,002.09	\$ 392,484.74	\$ (281,482.65)	8/8/2019	11/23/2020	2/1/2020	
75084	75084IK	MX0494866	MXCONV-Transformer Retrofit KENTON	\$ 6,366.04	\$ 6,366.04	\$ -	0%		\$ 88,657.23	\$ 96,102.31	\$ (7,445.08)	11/18/2019	3/25/2021	11/1/2019	2/23/2021
75084	75084IK	KELT3PH	End of Life Pad Transfr 3PH Non Leak	\$ 1,078,298.02	\$ 1,078,298.02	\$ -	0%		\$ 1,664,196.33	\$ -	\$ 1,664,196.33	1/9/2020	12/31/2067	2/1/2020	
75084	75084IK	MX2906128	JT-E-WESTBROOK ESTATES PH 3	\$ 8,219.71	\$ 8,219.71	\$ -	0%		\$ 6,354.71	\$ 9,038.61	\$ (2,683.90)	8/8/2019	7/4/2021	8/1/2019	6/16/2021
75084	75084IK	KRTLFCM	CD - Upgd Live Front Trsrfr Reactive	\$ 122,112.32	\$ 122,112.32	\$ -	0%		\$ 192,552.74	\$ 97.00	\$ 192,455.74	3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX6321718	Longbranch 44 Part 3 - DKY2747	\$ 475,741.97	\$ 475,741.97	\$ -	0%		\$ 476,186.57	\$ 356,874.67	\$ 119,311.90	12/10/2020	1/29/2023	12/1/2020	2/13/2023
75084	75084IK	KPOLOTH	Oth UOP Repl Found Thru Pole Insp	\$ 9,503.14	\$ 9,503.14	\$ -	0%		\$ 9,503.14	\$ 93.00	\$ 9,410.14	3/27/2017	12/31/2067	7/1/2021	
75084	75084IK	MX5265943	MPO - 101 4TH W - PERM ELEC	\$ (14,093.94)	\$ (14,093.94)	\$ -	0%		\$ 236,096.03	\$ 170,265.46	\$ 65,830.57	3/2/2020	3/22/2021	7/1/2020	3/19/2021
75084	75084IK	MX7473884	Oakbrook 42 Ln Ext DKY2769	\$ 109,305.14	\$ 109,305.14	\$ -	0%		\$ 145,815.15	\$ 81,317.73	\$ 64,497.42	9/16/2020	12/29/2022	10/1/2020	10/17/2022
75084	75084IK	MX5068175	PIG - 300 Richard Knock Blvd; Beaver	\$ (1,046.33)	\$ (1,046.33)	\$ -	0%		\$ 80,767.77	\$ 65,923.97	\$ 14,843.80	10/5/2020	3/7/2021	10/1/2020	2/9/2021
75084	75084IK	MX0604532	Transformer Retrofit HANDS 43	\$ 144,167.72	\$ 144,167.72	\$ -	0%		\$ 144,167.72	\$ 119,596.25	\$ 24,571.47	4/22/2021	1/27/2022	7/1/2021	1/18/2022
75084	75084IK	MX7890293	UPGRADE TO EXISTING SERVICE COMMER	\$ 359,353.06	\$ 359,353.06	\$ -	0%		\$ 359,707.38	\$ 243,913.75	\$ 115,793.63	11/17/2020	11/24/2022	11/1/2020	10/30/2022
75084	75084IK	KRFSCM	CD - Circ Sect - Reactive	\$ 4,646.92	\$ 4,646.92	\$ -	0%		\$ 4,646.92	\$ 89.00	\$ 4,557.92	3/21/2019	3/31/2068	5/1/2021	
75084	75084IK	MX7134076	2005CBT0779DEK DUKE TO REPLACE DUKI	\$ 84,512.19	\$ 84,512.19	\$ -	0%		\$ 84,512.19	\$ 61,014.73	\$ 23,497.46	1/13/2021	7/29/2021	1/1/2021	7/14/2021
75084	75084IK	MX8021723	JT-E-WESTBROOK ESTATES PH 2	\$ 59,874.56	\$ 59,874.56	\$ -	0%		\$ 59,874.56	\$ 55,186.91	\$ 4,687.65	2/2/2021	8/10/2021	3/1/2021	7/27/2021
75084	75084IK	MX2168625	CABLE UG OTHER TESTED REPLACE SMALL	\$ 78,611.44	\$ 78,611.44	\$ -	0%		\$ 79,694.53	\$ 53,872.40	\$ 25,822.13	3/11/2019	6/29/2021	5/1/2019	6/28/2021
75084	75084IK	MX8107799	Deteriorated Conductor - HEBRON (15)	\$ 48,590.97	\$ 48,590.97	\$ -	0%		\$ 48,590.97	\$ 43,703.13	\$ 4,887.84	3/3/2021	3/16/2022	3/1/2021	3/16/2022
75084	75084IK	MX2084151	Deteriorated Conductor - Claryville	\$ 371,629.99	\$ 371,629.99	\$ -	0%		\$ 371,629.99	\$ 244,553.23	\$ 127,076.76	3/24/2021	3/30/2022	4/1/2021	3/8/2022
75084	75084IK	MX4866781	Deteriorated Conductor - Claryville	\$ 400,675.11	\$ 400,675.11	\$ -	0%		\$ 400,675.11	\$ 254,760.91	\$ 145,914.20	3/24/2021	2/28/2022	4/1/2021	2/13/2022
75084	75084IK	MX0291269	COMMERCIAL SERVICE FOR SOLAR/WIND/	\$ 224,660.18	\$ 224,660.18	\$ -	0%		\$ 224,660.18	\$ 288,352.06	\$ (63,691.88)	5/26/2021	2/16/2023	6/1/2021	
75084	75084IK	KRRRCM	CD - Recl Elec Repl - Reactive	\$ 105,561.86	\$ 105,561.86	\$ -	0%		\$ 256,166.88	\$ 95.00	\$ 256,071.88	3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX1576657	Verona 41 Inst 4 - 1ph Automated Cap	\$ 26,487.38	\$ 26,487.38	\$ -	0%		\$ 123,420.89	\$ 76,863.06	\$ 46,557.83	4/18/2019	9/28/2021	4/1/2019	
75084	75084IK	MX1006763	Mt Zion - correct circuits config-	\$ 17,447.65	\$ 17,447.65	\$ -	0%		\$ 17,447.65	\$ 11,641.06	\$ 5,806.59	5/20/2021	2/28/2023	6/1/2021	
75084	75084IK	KRNUJF	Removal of non-utilized infrastruc	\$ 5,752.67	\$ 5,752.67	\$ -	0%		\$ 6,640.68	\$ -	\$ 6,640.68	12/13/2017	3/31/2068	7/1/2020	
75084	75084IK	KRUCCLGM	CD - UG Cable Repl LG Reactive	\$ 28,917.36	\$ 28,917.36	\$ -	0%		\$ 37,966.29	\$ 97.00	\$ 37,869.29	3/21/2019	3/31/2068	9/1/2019	
75084	75084IK	MX9852485	12000 Old Lexington Pike Line Ext	\$ 223,010.51	\$ 223,010.51	\$ -	0%		\$ 223,010.51	\$ 151,333.27	\$ 71,677.24	3/15/2021	3/31/2022	7/1/2021	2/20/2022
75084	75084IK	MX8566565	ZKH - 101 ANDREWS WAY - SD1 - WILDE	\$ (99,102.80)	\$ (99,102.80)	\$ -	0%		\$ (99,102.80)	\$ 56,317.69	\$ (155,420.49)	7/23/2021	10/27/2022	8/1/2021	10/11/2022
75084	75084IK	MX7103196	35 W PIKE EMERGENCY TRANSFORMER REF	\$ (224.43)	\$ (224.43)	\$ -	0%		\$ 19,995.40	\$ 7,421.26	\$ 12,574.14	6/11/2020	10/20/2020	6/1/2020	10/11/2020
75084	75084IK	KRUCSCM	CD - UG Cable Repl Reactive	\$ 426,805.21	\$ 426,805.21	\$ -	0%		\$ 868,550.54	\$ 97.00	\$ 868,453.54	3/21/2019	3/31/2068	6/1/2019	
75084	75084IK	MX6785518	RLM; 411 W 6TH; COVINGTON42; COMME	\$ 62,526.19	\$ 62,526.19	\$ -	0%		\$ 83,380.17	\$ 75,386.32	\$ 7,993.85	9/15/2020	3/31/2021	12/1/2020	4/5/2021
75084	75084IK	MX0883845	RETROFITTING OVERHEAD TRANSFORMER	\$ 2,219.28	\$ 2,219.28	\$ -	0%		\$ 2,219.28	\$ 2,493.70	\$ (274.42)	5/12/2021	10/31/2021	6/1/2021	10/12/2021
75084	75084IK	MX8250982	Deteriorated Conductor - Crittenden	\$ 501,267.53	\$ 501,267.53	\$ -	0%		\$ 501,267.53	\$ 496,269.57	\$ 4,997.96	3/24/2021	12/1/2022	4/1/2021	11/30/2022
75084	75084IK	MX3255123	TMG - COM. PRIM/SEC/SVC - 4706 AERO	\$ (9,775.23)	\$ (9,775.23)	\$ -	0%		\$ 102,883.02	\$ 65,098.74	\$ 37,784.28	9/6/2019	1/21/2021	9/1/2020	1/12/2021
75084	75084IK	MX2168652	PROACTIVE REPLACEMENT SECTIONS OF C	\$ 106,151.60	\$ 106,151.60	\$ -	0%		\$ 123,766.05	\$ 109,689.05	\$ 14,077.00	9/25/2020	9/28/2021	9/1/2020	8/1/2021
75084	75084IK	MX8940536	UG CABLE REPLACE SMALL - PROACTIVE	\$ 18,576.14	\$ 18,576.14	\$ -	0%		\$ 18,576.14	\$ 71,645.53	\$ (53,069.39)	2/10/2021	8/26/2021	2/1/2021	8/1/2021
75084	75084IK	MX8022852	PERM ELEC SERV;COMM/INDUST;OTHER;(\$ (2,317.85)	\$ (2,317.85)	\$ -	0%		\$ (2,317.85)	\$ 23,793.81	\$ (26,111.66)	6/4/2021	8/8/2022	6/1/2021	9/18/2022
75084	75084IK	MX8373261	JT-E-Sawgrass Ph C, Part 1	\$ 76,643.00	\$ 76,643.00	\$ -	0%		\$ 76,643.00	\$ 64,179.94	\$ 12,463.06	7/20/2021	2/2/2022	8/1/2021	12/19/2021
75084	75084IK	MX0305398	KSL; BOONE COUNTY HIGHSCHOOL; 8330	\$ 17,409.06	\$ 17,409.06	\$ -	0%		\$ 17,409.06	\$ 51,653.96	\$ (34,244.90)	7/30/2021	2/3/2022	8/1/2021	1/30/2022
75084	75084IK	MX6660111	JT-E-SANCTUARY VILLAGE PHASE 1, PAR	\$ 92,513.94	\$ 92,513.94	\$ -	0%		\$ 86,915.44	\$ 91,842.81	\$ (4,927.37)	12/18/2020	6/27/2022	12/1/2020	5/31/2021
75084	75084IK	MX4866850	Deteriorated Conductor - Claryville	\$ 20,760.86	\$ 20,760.86	\$ -	0%		\$ 20,760.86	\$ 27,702.32	\$ (6,941.46)	5/7/2021	2/24/2022	5/1/2021	11/3/2021
75084	75084IK	MX1187308	Deteriorated Conductor - White Towe	\$ 185,907.28	\$ 185,907.28	\$ -	0%		\$ 213,086.86	\$ 130,833.25	\$ 82,253.61	8/5/2020	11/11/2021	8/1/2020	11/2/2021
75084	75084IK	MX4559811	TMPG - TEMP SERVICE FOR COMM - AMAZC	\$ (67.37)	\$ (67.37)	\$ -	0%		\$ 27,119.64	\$ 67,513.70	\$ (40,394.06)	11/27/2019	5/14/2020	12/1/2019	4/27/2020
75084	75084IK	MX8234316	CAK-32 SWITCHGEAR MANUAL OTHER REF	\$ 808.06	\$ 808.06	\$ -	0%		\$ 52,625.99	\$ 50,357.01	\$ 2,268.98	8/28/2019	3/25/2021	9/1/2020	12/30/2020
75084	75084IK	MX7196196	JT-E-STEEPLECHASE SEC 18, PH 2/3	\$ (1,100.44)	\$ (1,100.44)	\$ -	0%		\$ 54,427.43	\$ 55,017.77	\$ (590.34)	8/5/2020	1/20/2021	9/1/2020	12/23/2020
75084	75084IK	MX4318557	TBC CONDUCTOR OH NEUTRAL REPLACE	\$ (1,944.50)	\$ (1,944.50)	\$ -	0%		\$ (0.00)	\$ 10,533.78	\$ (10,533.78)	12/9/2020	4/1/2022	12/1/2020	
75084	75084IK	KGENSWCM	CD - UG SWGR Repl Reactive	\$ 38,576.28</											

Duke Energy Kentucky Electric

Year 2021

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084IK	MX4519392	JT - E - Park Pointe	\$ 202,580.28	\$ 202,580.28	\$ 0.00	0%		\$ 194,060.00	\$ 164,587.57	\$ 29,472.43	3/25/2020	7/8/2021	3/1/2020	6/27/2021
75084	75084IK	MX1977350	Oakbrook 42 DKY2769 - Part 2 Recond	\$ 3,823.82	\$ 3,823.82	\$ 0.00	0%		\$ 3,823.82	\$ 58,673.78	\$ (54,849.96)	8/13/2021	3/3/2023	10/3/2021	
75084	75084IK	MX0817561	Limaburg 43 - PILC Replacement	\$ 414,328.08	\$ 414,328.08	\$ 0.00	0%		\$ 414,328.08	\$ 353,340.80	\$ 60,987.28	8/26/2021	1/1/2022	9/1/2021	12/20/2021
75084	75084IK	MX7275238	JT-E-SANCTUARY VILLAGE PH 1, PART 3	\$ 109,271.92	\$ 109,271.92	\$ 0.00	0%		\$ 109,271.92	\$ 98,255.74	\$ 11,016.18	11/18/2021	3/1/2022	9/8/2021	
75084	75084IK	MX4412975	Deteriorated Conductor (Wilder 42)	\$ 68,117.03	\$ 68,117.03	\$ 0.00	0%		\$ 99,678.44	\$ 55,117.03	\$ 44,561.41	7/2/2020	12/15/2022	7/1/2020	11/23/2022
75084	75084IK	MX7682127	Mt Zion WORK NEEDED TO FINISH FP - D	\$ 7,016.95	\$ 7,016.95	\$ 0.00	0%		\$ 21,543.19	\$ 13,030.02	\$ 8,513.17	9/4/2020	6/29/2021	9/1/2020	6/16/2021
75084	75084IK	KSCDL	Sys Capacity Distrib Load Transfers	\$ 1,767.06	\$ 1,767.06	\$ 0.00	0%		\$ 1,767.06	\$ 93.00	\$ 1,674.06	3/27/2017	12/31/2067	7/1/2021	
75084	75084IK	MX8105481	JT-E-ARCADIA PH K & L	\$ 92,466.34	\$ 92,466.34	\$ 0.00	0%		\$ 92,466.34	\$ 83,663.70	\$ 8,802.64	1/19/2021	7/29/2021	2/1/2021	7/14/2021
75084	75084IK	MX6321063	Longbranch 44 PT 2	\$ 301,287.47	\$ 301,287.47	\$ 0.00	0%		\$ 301,287.47	\$ 218,837.74	\$ 82,449.73	4/6/2021	2/16/2023	4/1/2021	1/16/2023
75084	75084IK	MX9815429	KSL: 7900 FOUNDATION DR: BUFFINGTON S	(170,568.35)	(170,568.35)	\$ 0.00	0%		(170,568.35)	164,557.11	(3,156.23)	11/15/2021	4/28/2022	11/1/2021	4/1/2022
75084	75084IK	MX4154470	OPEN LOOP - CABLE UG REPLACE SMALL-	\$ 8,855.48	\$ 8,855.48	\$ 0.00	0%		\$ 8,855.48	\$ 63,412.35	\$ (54,556.87)	10/6/2021	2/7/2023	12/1/2021	
75084	75084IK	MX7154409	NEW-Circuit Sectionalization Bellw	\$ 48,280.91	\$ 48,280.91	\$ 0.00	0%		\$ 87,521.85	\$ 91,889.28	\$ (4,367.43)	6/16/2020	2/28/2021	8/1/2020	1/12/2021
75084	75084IK	MX1793644	Transformer Retrofit - Crescent 43	\$ 2,286.88	\$ 2,286.88	\$ 0.00	0%		\$ 2,286.88	\$ 53,485.55	\$ (51,198.67)	9/13/2021	3/30/2023	11/1/2021	
75084	75084IK	MX1572579	INFRASTRUCTURE FOR ARCADIA VINEYAR S	(4,453.10)	(4,453.10)	\$ 0.00	0%		\$ 29,209.71	\$ 24,189.95	\$ 5,019.76	4/29/2019	11/18/2020	6/1/2020	11/16/2020
75084	75084IK	MX8701723	JT-E-ALEXANDRIA FLATS, SEC 1	(5,080.19)	(5,080.19)	\$ 0.00	0%		(5,080.19)	\$ 75,038.83	\$ (80,119.02)	8/24/2021	11/1/2022	8/1/2021	9/21/2022
75084	75084IK	MX2493908	KEG - 472 CHAMBERS - STEEPLCHASE S	\$ 74,478.11	\$ 74,478.11	\$ 0.00	0%		\$ 74,478.11	\$ 72,361.34	\$ 2,116.77	12/9/2019	6/24/2021	2/1/2021	6/2/2021
75084	75084IK	MX6404515	JT-E-Tuscany PH C, Sec 17,19,20	(6,987.59)	(6,987.59)	\$ 0.00	0%		\$ 55,068.70	\$ 63,761.47	\$ (8,692.77)	6/24/2020	2/16/2021	6/1/2020	2/8/2021
75084	75084IK	MX5872280	TRANSFORMER UG THREE PHASE END OF	\$ 20,053.15	\$ 20,053.15	\$ 0.00	0%		\$ 55,367.26	\$ 50,562.79	\$ 4,804.47	3/31/2020	3/30/2021	12/1/2020	4/4/2021
75084	75084IK	MX4307999	JT-E-NORTHERN LIGHTS SUBDIVISION S	\$ 24,634.56	\$ 24,634.56	\$ 0.00	0%		\$ 23,720.81	\$ 19,320.82	\$ 4,399.99	10/15/2019	8/3/2021	5/1/2020	7/11/2021
75084	75084IK	MX1261517	RLM: 1431 DIXIE: MULTIFAMILY PRIMAR	\$ 43,925.42	\$ 43,925.42	\$ 0.00	0%		\$ 43,925.42	\$ 48,426.64	\$ (4,501.22)	9/22/2021	7/27/2022	10/1/2021	6/13/2022
75084	75084IK	MX7465108	JT-E-Sanctuary Village Ph 1, Part 5	\$ 62,945.76	\$ 62,945.76	\$ 0.00	0%		\$ 62,945.76	\$ 60,324.99	\$ 2,620.77	2/8/2021	11/31/2021	3/1/2021	9/8/2021
75084	75084IK	MX8234251	CAK-30 SWITCHGEAR MANUAL OTHER REF	(2,115.56)	(2,115.56)	\$ 0.00	0%		\$ 52,738.01	\$ 46,975.83	\$ 5,762.18	8/28/2019	11/28/2020	4/1/2020	10/13/2020
75084	SG000440F	SGRFSKY	DEK Sectionalization	\$ 2,473.25	\$ 2,473.25	\$ 0.00	0%		\$ 74,519.80	\$ 83.00	\$ 74,436.80	5/16/2016	12/31/2025	1/1/2017	
75084	DKY2017	D2017D15	RUSD Donaldson Hwy Retire - DKY2017	(80,416.11)	(80,416.11)	\$ 0.00	0%		\$ 18,718.13	\$ 12,270.87	\$ 6,447.26	4/25/2017	4/30/2023	12/1/2017	
75084	DKY2017	D2017D13	AM 2113304 Davidson Hwy - DKY2017	(19,246.80)	(19,246.80)	\$ 0.00	0%		\$ 160,495.89	\$ 204,529.81	\$ (44,033.92)	4/17/2017	12/18/2020	7/1/2017	10/26/2020
75084	DKY2017	D2017D14	RUSD Donaldson Retire Erlanger Road	(53,938.98)	(53,938.98)	\$ 0.00	0%		\$ 5,194.24	\$ 94,106.30	\$ (88,912.06)	4/25/2017	4/30/2021	3/1/2019	5/10/2021
75084	DKY2017	MX1113152	MXCONV-Donaldson 43 Instl UG Condui	\$ 159,204.73	\$ 159,204.73	\$ 0.00	0%		\$ 8,107,743.62	\$ 2,636,453.11	\$ 5,471,290.51	11/9/2018	9/28/2020	4/1/2019	9/22/2020
75084	DKY2017	MXA113380	MXCONV-Donaldson Instl UG Cable DKY	\$ 255,503.49	\$ 255,503.49	\$ 0.00	0%		\$ 2,470,774.45	\$ 1,304,605.52	\$ 1,166,168.93	4/9/2019	11/26/2020	4/1/2019	10/19/2020
75084	DKY2019	MX2240221	Buffington 43 Ln Ext - DKY2019	\$ 9,639.82	\$ 9,639.82	\$ 0.00	0%		\$ 413,524.14	\$ 108,589.89	\$ 304,934.25	10/18/2017	3/31/2021	1/1/2018	3/16/2021
75084	DKY2019	MX2239971	Dixie 45 Ln Ext - DKY2019	(50,366.37)	(50,366.37)	\$ 0.00	0%		\$ 2,635.80	\$ 145,406.88	\$ (142,771.08)	10/18/2017	3/31/2021	1/1/2018	3/14/2021
75084	DKY2019	MX1269760	Buffington 43 UG - DKY2019	\$ 376,306.72	\$ 376,306.72	\$ 0.00	0%		\$ 454,128.70	\$ 20,243.51	\$ 433,885.19	3/19/2018	5/1/2021	4/1/2018	3/29/2021
75084	TKY1695	T1695T52	Kenton F966 Rel Repl - TKY1695	\$ 122,320.75	\$ 122,320.75	\$ 0.00	0%		\$ 510,047.76	\$ 352,819.00	\$ 157,228.76	10/7/2016	2/15/2021	12/1/2016	3/17/2021
75084	KUCF61121	KUCF61121	TBC UG 16061121 Villa 44	(1,783.02)	(1,783.02)	\$ 0.00	0%		(0.00)	\$ 131,529.73	(131,529.73)	4/11/2017	7/1/2021	6/1/2017	
75084	SG000223F	SG2235W	DEE Transmission Health & Risk Mgt	\$ 95,572.95	\$ 95,572.95	\$ 0.00	0%		\$ 617,348.40	\$ 1,016,639.00	\$ (399,290.60)	4/13/2017	2/28/2023	5/1/2017	
75084	SG000732F	SG732TR01	DEK Towers & Shelters - Verona	\$ 232,246.51	\$ 232,246.51	\$ 0.00	0%		\$ 1,557,994.44	\$ 968,336.20	\$ 589,658.24	9/11/2018	9/30/2021	9/1/2018	4/15/2021
75084	SG000732F	SG732TR04	DEK Twr,Sheltr,PwrSup, Spartz MW	\$ 4,532.34	\$ 4,532.34	\$ 0.00	0%		\$ 4,532.34	\$ 1,519,055.00	\$ (1,514,522.66)	2/5/2021	3/31/2024	2/1/2021	
75084	SG000732F	SG732TR02	DEK Tower & Shelter - Verona 2	\$ 4,398.77	\$ 4,398.77	\$ 0.00	0%		\$ 20,057.16	\$ 968,336.00	\$ (948,278.84)	1/23/2019	3/31/2022	2/1/2019	
75084	SG000732F	SG732TR03	Communication Tower , Shelter and 5	\$ 51,162.11	\$ 51,162.11	\$ 0.00	0%		\$ 51,662.82	\$ 1,519,055.00	\$ (1,467,392.18)	10/30/2020	3/31/2023	12/1/2020	
75084	SG000732F	SG732TR05	Comm Towers,Shelters-Ryland Heights	\$ 3,050.43	\$ 3,050.43	\$ 0.00	0%		\$ 3,050.43	\$ 1,519,055.00	\$ (1,516,004.57)	3/11/2021	3/31/2025	5/1/2021	
75084	SG000732F	SG732TR06	Communication Tower, Shelter and 5y	1,130,237.03	1,130,237.03	\$ 0.00	0%		\$ 1,130,237.03	\$ 1,777,260.00	\$ (647,022.97)	6/10/2021	11/15/2022	6/1/2021	11/30/2022
75084	SG000438F	SGSELFKY	DEK Segmentation & Automation	\$ 426,264.83	\$ 426,264.83	\$ 0.00	0%		\$ 1,479,219.61	\$ 1.00	\$ 1,479,218.61	11/27/2017	12/31/2025	12/1/2017	
75084	SG000438F	MX7372069	Villa 43 K95-22 INSTALL SEG SHT 112	\$ 65,498.63	\$ 65,498.63	\$ 0.00	0%		\$ 65,498.63	\$ 54,576.55	\$ 10,922.08	4/12/2021	2/13/2022	6/1/2021	2/15/2022
75084	SG000438F	MX1277606	Longbranch 44 PT 2 - Recl 1 Mount Z	\$ 60,759.59	\$ 60,759.59	\$ 0.00	0%		\$ 60,759.59	\$ 47,359.32	\$ 13,400.27	10/28/2021	1/29/2023	11/1/2021	1/26/2023
75084	SG000438F	SG438DOTS	Distribution Operator Training Sim	\$ 50.92	\$ 50.92	\$ 0.00	0%		\$ 16,226.01	\$ 1.00	\$ 16,225.01	10/31/2019	9/30/2021	10/1/2019	3/31/2022
75084	SG000438F	MX1278018	Longbranch 44 PT 2 - Recl 2 Mount Z	\$ 63,122.06	\$ 63,122.06	\$ 0.00	0%		\$ 63,122.06	\$ 46,682.63	\$ 16,639.43	10/28/2021	1/29/2023	11/1/2021	1/26/2023
75084	SG000438F	MX1278081	Longbranch 44 PT 2 - Recl 3 Mount Z	\$ 15,554.72	\$ 15,554.72	\$ 0.00	0%		\$ 15,554.72	\$ 46,603.90	\$ (31,049.18)	10/28/2021	1/29/2023	11/1/2021	
75084	75084HW	KHWHY	Highway Relocations Reimb	(32,703.72)	(32,703.72)	\$ 0.00	0%		\$ 56,402.78	\$ 80.00	\$ 56,322.78	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	MX9624173	Ri-I-71/I-75 & KY 536 Inneerchange	(16,434.33)	(16,434.33)	\$ 0.00	0%		\$ 93,400.02	\$ 142,487.26	\$ (49,087.24)	9/6/2018	1/14/2021	9/1/2018	1/19/2021
75084	75084HW	KCOU	Make Ready Other Util Attachments	\$ 477,101.92	\$ 477,101.92	\$ 0.00	0%		\$ 698,025.75	\$ 91.00	\$ 697,934.75	3/24/2017	12/31/2067	8/1/2017	
75084	75084HW	KCRFN	Customer Requested Mods Nonreimb	\$ 54,604.53	\$ 54,604.53	\$ 0.00	0%		\$ 187,995.86	\$ 80.00	\$ 187,915.86	3/24/2017	12/31/2067	6/1/2018	
75084	75084HW	KCRFR	Customer Requested Mods Reimb	\$ 38,378.61	\$ 38,378.61	\$ 0.00	0%		\$ 10,033.20	\$ 98.00	\$ 9,935.20	3/24/2017	12/31/2067	11/1/2017	
75084	75084HW	KHWHY	Highway Relocations Nonreimb	\$ 376,039.31	\$ 376,039.31	\$ 0.00	0%		\$ 960,077.95	\$ 80.00	\$ 959,997.95	3/24/2017	12/31/2067	10/1/2017	
75084	75084HW	MX9612876	RELOCATION HIGHWAY DOT SPECIFIC PRO S	\$ 9,786.30	\$ 9,786.30	\$ 0.00	0%		\$ 129,373.75	\$ 132,976.53	\$ (3,602.78)	8/28/2018	1/30/2021	9/1/2018	1/27/2021
75084	75084HW	MX1661647	RELOCATION HIGHWAY DOT SPECIFIC PRO S	(73,126.92)	(73,126.92)	\$ 0.00	0%		\$ 1,097,018.09	\$ 228.31	\$ 1,096,789.78	11/28/2017	3/18/2021	12/1/2017	2/21/2021
75084	75084HW	MX7090228	RI-6th St Beautification, underground	(126,071.29)	(126,071.29)	\$ 0.00	0%		\$ 98,493.30	\$ 150,507.84	\$ (52,014.54)	4/10/2018	3/31/2022	4/1/2018	5/22/2022
75084	75084HW	MX7090285	RI-6th St Beautification, overhead	(136,821.47)	(136,821.47)	\$ 0.00	0%		\$ 65,423.98	\$ 155,930.40	\$ (90,506.42)	4/10/2018	3/31/2022	4/1/2018	3/9/2022
75084	75084HW	KMOCDC	Other Capital Modifications	\$ 25,959.93	\$ 25,959.93	\$ 0.00	0%		\$ 145,451.47	\$ 80.00	\$ 145,371.47	3/24/2017	12/31/2067	7/1/2018	
75084	75084HW	MX6295870	RELOCATION HIGHWAY DOT SPECIFIC PRO S	\$ 4,356.78	\$ 4,356.78	\$ 0.00	0%		\$ 181,317.24	\$ 83,155.24	\$ 98,162.00	11/30/2017	6/1/2021	12/1/2017	5/21/2019
75084	75084HW	MX6277290	RELOCATION HIGHWAY DOT SPECIFIC PRO S	\$ 15,058.64	\$ 15,058.64	\$ 0.00	0%		\$ 20,161.03	\$ 0.00	\$ 20,161.03	4/2/2020	9/3/2023	4/1/2020	
75084	75084HW	MX2513722	RI - PARK POINTE RELOCATION: AMSTER	\$ 85,087.07	\$ 85,087.07	\$ 0.00	0%		\$ 562,343.35	\$ 429,103.61	\$ 133,239.74	7/29/2			

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	75084HW	MX1096567	Exhibit A DEK 1812MCI054SDEK, MAKE-	\$ 5,277.68	\$	\$ 5,277.68			\$ (16,511.25)	\$ 49,290.40	\$ (65,801.65)	8/23/2019	2/23/2020	8/1/2019	1/26/2020
75084	75084HW	MX4550664	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 29,544.65	\$	\$ 29,544.65			\$ 78,188.71	\$ 244,472.16	\$ (166,283.45)	1/16/2020	11/26/2021	2/1/2020	9/20/2021
75084	75084HW	MX2288324	HANDS PK @ CRYSTAL LAKE DR, RELOCAT	\$ 2,390.30	\$	\$ 2,390.30			\$ 177,717.35	\$ 159,886.58	\$ 17,830.77	10/3/2019	10/10/2020	10/1/2019	8/1/2020
75084	75084HW	MX4705742	TMG - CVG / VAULT 12 - PRIMARY METE	\$ (10,984.13)	\$	\$ (10,984.13)			\$ (14,059.16)	\$ 53,974.14	\$ (68,033.30)	5/4/2020	10/28/2020	6/1/2020	1/11/2021
75084	75084HW	MX0630129	WILBERS LN RECONSTRUCTION	\$ 73,454.88	\$	\$ 73,454.88			\$ 73,454.88	\$ 78,840.75	\$ (5,385.87)	6/9/2021	3/23/2022	7/1/2021	3/6/2022
75084	75084HW	MX2506273	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 4,315.16	\$	\$ 4,315.16			\$ 4,315.16	\$ 173,052.30	\$ (168,737.14)	10/7/2021	7/28/2022	10/1/2021	6/13/2022
75084	75084HW	MX1276918	KY 536 - Mt. ZION RD. (CABLE WORK)	\$ (12,230.47)	\$	\$ (12,230.47)			\$ 94,198.48	\$ 225,364.83	\$ (131,166.35)	2/4/2019	12/4/2020	2/1/2019	10/28/2020
75084	75084HW	MX6240781	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 283,878.02	\$	\$ 283,878.02			\$ 284,606.13	\$ 160,184.27	\$ 124,421.86	4/2/2020	6/30/2022	4/1/2020	7/18/2022
75084	75084HW	MX3147077	HW Crossing Removal - DKYHW2672	\$ 182.30	\$	\$ 182.30			\$ 182.29	\$ 436.56	\$ (254.27)	6/26/2019	8/1/2020	8/1/2019	10/6/2020
75084	75084HW	MX1277017	KY 536 - Mt. ZION RD. (CONDUIT WORK	\$ (360.12)	\$	\$ (360.12)			\$ 17,305.37	\$ 132,508.62	\$ (115,508.62)	2/4/2019	11/12/2020	2/1/2019	11/1/2020
75084	75084HW	MX0523594	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ (0.01)	\$	\$ (0.01)			\$ (0.01)	\$ 17,873.77	\$ (17,873.78)	4/9/2021	10/28/2021	4/1/2021	9/19/2021
75084	75084HW	MX1276812	KY 536 (OH WORK)	\$ (6,095.56)	\$	\$ (6,095.56)			\$ 145,793.23	\$ 137,747.11	\$ 8,046.12	2/4/2019	1/30/2021	2/1/2019	1/27/2021
75084	75084HW	MX6706663	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ (7,759.18)	\$	\$ (7,759.18)			\$ 33,138.90	\$ 24,806.40	\$ 8,332.50	5/7/2020	3/1/2021	6/1/2020	1/19/2021
75084	75084HW	MX7240607	KYTC AA HIGHWAY AT GLENRIDGE INTERS	\$ (2,673.22)	\$	\$ (2,673.22)			\$ 19,887.15	\$ 30,819.59	\$ (10,932.44)	6/29/2020	12/3/2020	7/1/2020	11/26/2020
75084	75084HW	MX1072480	CHAPMAN LN STREET RECONSTRUCTION	\$ 65,493.66	\$	\$ 65,493.66			\$ 65,493.66	\$ 60,940.85	\$ 4,552.81	8/18/2021	2/20/2022	9/1/2021	2/20/2022
75084	75084HW	MX0880544	Aero Parkway Turn lane Relocation	\$ (38,856.35)	\$	\$ (38,856.35)			\$ (38,856.35)	\$ 82,588.18	\$ (121,444.53)	5/13/2021	12/30/2021	6/1/2021	11/1/2021
75084	75084HW	MX7541330	MAKE-READY, 2007MCI0336DEK JOINT US	\$ 36,034.05	\$	\$ 36,034.05			\$ (14,217.09)	\$ 39,389.70	\$ (53,606.79)	12/1/2020	7/14/2021	12/1/2020	7/14/2021
75084	75084HW	MX0692287	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 498.67	\$	\$ 498.67			\$ 498.67	\$ 31,915.46	\$ (31,416.79)	4/26/2021	9/23/2021	5/1/2021	9/19/2021
75084	75084HW	MX2120706	TMG- 614 MADISON AVE.-INSTALL - CO	\$ (69,056.84)	\$	\$ (69,056.84)			\$ (69,056.84)	\$ 70,608.08	\$ (139,664.92)	10/8/2021	5/5/2022	10/1/2021	5/4/2022
75084	75084HW	MX9147524	Mt. Zion Road Transmission Underbui	\$ 86,114.61	\$	\$ 86,114.61			\$ 86,114.61	\$ 79,912.70	\$ 6,201.91	1/19/2021	5/16/2022	4/1/2021	3/16/2022
75084	75084HW	MX1478604	RELOCATION HIGHWAY DOT SPECIFIC PRO	\$ 2,209.24	\$	\$ 2,209.24			\$ 2,209.24	\$ 14,375.21	\$ (12,165.97)	6/29/2021	6/23/2022	7/1/2021	6/21/2022
75084	75084HW	MX1330863	DKY2927 WESTERN AVE STABILIZATION P	\$ 13,986.74	\$	\$ 13,986.74			\$ 13,986.74	\$ 118,278.11	\$ (104,291.37)	12/9/2021	6/9/2022	12/1/2021	05/22/2022
75084	CP18SUBK	MX1488550	CAPITAL Wilder TB4 replace X0, X1,	\$ 68.39	\$	\$ 68.39			\$ 21,788.26	\$ 17,460.92	\$ 4,327.34	2/12/2019	3/31/2022	3/1/2019	
75084	CP18SUBK	MX1543301	CAPITAL Wilder TB1 replace X1, X2,	\$ 3,020.24	\$	\$ 3,020.24			\$ 53,318.56	\$ 20,594.56	\$ 32,724.00	2/14/2019	3/31/2021	9/1/2019	3/14/2021
75084	TKY2204	T2204D51	Buffington Rcfgr 4_5 - TKY2204	\$ 190,887.56	\$	\$ 190,887.56			\$ 2,489,529.40	\$ 2,109,259.00	\$ 380,270.40	5/2/2018	2/20/2021	6/1/2018	3/30/2021
75084	TKY2204	MX8413578	Buffington TX Feed to Buss Circuits	\$ (77.83)	\$	\$ (77.83)			\$ 17,864.54	\$ 904.80	\$ 16,959.74	10/13/2020	5/1/2021	10/1/2020	3/1/2021
75084	TKY2204	MX8400391	Buffington Cable & Term Pole Re-Bui	\$ (49,627.63)	\$	\$ (49,627.63)			\$ 78,638.85	\$ 47,097.51	\$ 31,541.34	10/13/2020	3/4/2021	11/1/2020	3/1/2021
75084	KARF51805	KARF51805	LAR 10851805 Wilder 44	\$ (27,587.74)	\$	\$ (27,587.74)			\$ 1,013,197.12	\$ 313,344.88	\$ 699,852.24	7/26/2016	3/31/2020	9/1/2016	12/17/2019
75084	TKY1791	T1791S1	Villa 69KV Bus 1 CVPT Rpl - TKY1791	\$ 1,705.95	\$	\$ 1,705.95			\$ 827,357.14	\$ 814,297.47	\$ 13,059.67	5/17/2017	7/25/2020	8/1/2017	8/24/2020
75084	75084IL	KSLNOLE	Non Ole Street Light Replacements	\$ (2,316.48)	\$	\$ (2,316.48)			\$ 42,401.10	\$ 58.00	\$ 42,343.10	3/28/2017	4/1/2067	2/1/2018	
75084	75084IL	KCAL	Area Light New Installs	\$ 446,818.75	\$	\$ 446,818.75			\$ 1,013,971.26	\$ 98.00	\$ 1,013,873.26	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KLEDSL	LED Street Light Retrofit	\$ (166,346.35)	\$	\$ (166,346.35)			\$ 70,635.65	\$ 58.00	\$ 70,577.65	3/28/2017	4/1/2067	12/1/2017	
75084	75084IL	KSLRPL	Street Light Replacements	\$ 273,410.01	\$	\$ 273,410.01			\$ 637,232.17	\$ 58.00	\$ 637,174.17	3/28/2017	4/1/2067	8/1/2017	
75084	75084IL	KALRPL	Area Light Replacements	\$ 43,094.05	\$	\$ 43,094.05			\$ 141,889.86	\$ 58.00	\$ 141,831.86	3/28/2017	4/1/2067	10/1/2017	
75084	75084IL	KRUL	UG Cable Lighting Replacements	\$ 13,937.92	\$	\$ 13,937.92			\$ 19,614.64	\$ 91.00	\$ 19,523.64	3/28/2017	4/1/2067	5/1/2018	
75084	75084IL	MX6293181	Florence Lighting Upgrade Phase 1	\$ 176,234.22	\$	\$ 176,234.22			\$ (45,108.53)	\$ 240,125.13	\$ (285,233.66)	3/12/2018	1/30/2019	4/1/2018	3/4/2019
75084	75084IL	MX6486641	Florence Lighting Upgrade Phase 3	\$ 48,835.71	\$	\$ 48,835.71			\$ (14,606.60)	\$ 66,900.04	\$ (81,506.64)	3/12/2018	9/28/2018	5/1/2018	1/29/2019
75084	75084IL	MX6643892	MAIN ST BROMLEY STREET LIGHTING	\$ 82,298.35	\$	\$ 82,298.35			\$ 82,298.35	\$ 51,229.60	\$ 31,068.75	5/21/2020	1/27/2022	6/1/2021	1/9/2022
75084	75084IL	MX4108382	6TH & SCOTT ST UG CONVERSION ST LIG	\$ 77,315.96	\$	\$ 77,315.96			\$ 232,732.02	\$ 106,128.95	\$ 126,603.07	6/16/2020	3/30/2021	10/1/2020	3/16/2021
75084	75084IL	MX9863276	CRESCENT SPRINGS INSTALL PART 2	\$ 18,477.41	\$	\$ 18,477.41			\$ 74,032.27	\$ 51,273.61	\$ 22,758.66	5/12/2020	2/25/2021	5/1/2020	2/22/2021
75084	75084IL	MX2173036	LED Conversion - Villa Hills, KY P	\$ 128,821.22	\$	\$ 128,821.22			\$ 128,821.22	\$ 237,221.08	\$ (108,399.86)	7/15/2021	5/26/2022	10/1/2021	5/16/2022
75084	75084IL	MX7650909	OVATION MUSIC VENUE LIGHTING 4TH &	\$ 3,860.96	\$	\$ 3,860.96			\$ (150.94)	\$ 40,107.76	\$ (40,258.70)	8/27/2020	3/18/2021	10/1/2020	3/1/2021
75084	75084IL	MX2174696	LED Conversion - Villa Hills, KY Pa	\$ 202,201.92	\$	\$ 202,201.92			\$ 202,201.92	\$ 150,836.84	\$ 51,365.08	7/15/2021	2/24/2022	10/1/2021	2/21/2022
75084	75084IL	MX9409958	C5 75/71 NORTHERN KENTUCKY LOGISTIC	\$ 255,678.41	\$	\$ 255,678.41			\$ 255,678.41	\$ 187,589.23	\$ 68,089.18	3/16/2021	1/2/2022	5/1/2021	10/26/2021
75084	75084IL	KPPLLT	Purple Light Replace	\$ 24,366.43	\$	\$ 24,366.43			\$ -	\$ 24,366.43	\$ -	4/16/2021	12/31/2069	7/1/2021	
75084	75084IL	KCSL	Street Light New Installs	\$ 105.31	\$	\$ 105.31			\$ 105.31	\$ 97.00	\$ 8.31	3/28/2017	4/1/2067	1/1/2021	
75084	SG000468F	SG468MDM	SG DEK Next Gen Cellular	\$ 87,840.54	\$	\$ 87,840.54			\$ 833,828.58	\$ 1,684,462.49	\$ (850,633.91)	10/10/2017	3/31/2026	1/1/2018	8/24/2022
75084	75084VM	VDHAZPGKY	VDHAZPGKY	\$ 28,759.26	\$	\$ 28,759.26			\$ 952,974.34	\$ 1.00	\$ 952,973.34	5/25/2017	12/31/2050	1/1/2050	
75084	75084VM	VDREMVCKY	VDREMVCKY	\$ 507,127.71	\$	\$ 507,127.71			\$ 1,678,032.05	\$ 1.00	\$ 1,678,031.05	5/25/2017	12/30/2050	1/1/2018	
75084	75084VM	VDHAZL2KY	VDHAZL2KY	\$ 219,703.70	\$	\$ 219,703.70			\$ 219,703.70	\$ 1.00	\$ 219,702.70	12/22/2020	12/31/2050	2/1/2021	
75084	75084VM	VDEXTCKY	VDEXTCKY	\$ 6,930.81	\$	\$ 6,930.81			\$ 6,930.81	\$ -	\$ 6,930.81	7/13/2017	12/31/2050	1/1/2021	
75084	SG000586F	SGDLISKY	RUSD DEK D-Line Switch Replacement	\$ 60,798.52	\$	\$ 60,798.52			\$ 325,210.71	\$ 94.00	\$ 325,116.71	12/19/2016	12/31/2025	5/1/2017	
75084	DKY2134	D2134D1	AM 21801679 Oakbrook 42	\$ 172,829.64	\$	\$ 172,829.64			\$ 2,280,311.26	\$ 529,469.63	\$ 1,750,841.63	7/25/2017	12/31/2019	3/1/2018	3/19/2020
75084	SG000794F	SG794DES	DEK Land Mobile Radio Design	\$ 1,604.27	\$	\$ 1,604.27			\$ 32,326.59	\$ 154,508.56	\$ (122,181.97)	6/15/2018	3/1/2025	6/1/2018	2/28/2021
75084	SG000794F	SG794ETOS	DEE LMR Project 1 Cores	\$ 8,015.84	\$	\$ 8,015.84			\$ 8,015.84	\$ 11,229.12	\$ (3,213.28)	12/17/2020	3/31/2024	1/1/2021	
75084	SG000439F	MX9412214	208N-1300 - SWITCHGEAR MANUAL OTHE	\$ 194,478.14	\$	\$ 194,478.14			\$ 197,025.05	\$ 103,867.86	\$ 93,157.19	12/13/2019	1/28/2022	7/1/2020	1/11/2022
75084	SG000439F	MX9412328	208N-1298 - SWITCHGEAR MANUAL OTHE	\$ 104,272.02	\$	\$ 104,272.02			\$ 104,272.02	\$ 75,779.98	\$ 28,492.04	12/13/2019	1/28/2022	8/1/2021	1/9/2022
75084	SG000439F	MX4279797	SWITCHGEAR AUTO - 208N-BK-1063												

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75084	TKY2227	TKY222701	F5967 Licking River Crossing Marsh	\$ (209.23)	\$ (209.23)	\$ (209.23)			\$ (0.00)	\$ -	\$ (0.00)	4/29/2019	10/3/2020	10/1/2019	
75084	SG000792F	SG7925W	SG DEE Gen Liab Claim Analytic - 792	\$ 0.05	\$ 0.05	\$ 0.05			\$ 36,289.09	\$ 22,428.18	\$ 13,860.91	7/25/2018	3/31/2020	7/1/2018	2/29/2020
75084	ICPRJDSTR	ICCONSTR	Interconnection Capital Project	\$ (517.47)	\$ (517.47)	\$ (517.47)			\$ (8.24)	\$ 1.00	\$ (9.24)	9/28/2017	9/30/2030	10/1/2017	
75084	ICPRJDSTR	ICCONSTR	Interconnection Capital Project	\$ (15,745.55)	\$ (15,745.55)	\$ (15,745.55)			\$ (20.29)	\$ 1.00	\$ (21.29)	9/28/2017	9/30/2030	10/1/2017	
75084	SG000770F	SG770M	2018 MAS Radio	\$ 39,305.55	\$ 39,305.55	\$ 39,305.55			\$ 264,091.95	\$ 112,986.00	\$ 151,105.95	2/13/2018	3/31/2019	2/1/2018	
75084	SG000437F	SGHYDRKY	DEK Recloser Replacements	\$ 229,102.06	\$ 229,102.06	\$ 229,102.06			\$ 289,242.07	\$ 83.00	\$ 289,159.07	5/16/2016	12/31/2025	10/1/2016	
75084	DEMERKY	MXA085468	CAPITAL Donaldson replace Phase B T	\$ 1,816.19	\$ 1,816.19	\$ 1,816.19			\$ 28,435.77	\$ 21,685.42	\$ 6,750.35	1/16/2020	3/31/2021	8/1/2020	2/1/2021
75084	DEMERKY	MX1264996	CAPITAL Florence TB2 replace Fan	\$ 965.18	\$ 965.18	\$ 965.18			\$ 965.18	\$ 5,509.56	\$ (4,544.38)	6/11/2021	3/31/2022	7/1/2021	
75084	DEMERKY	MX1264572	CAPITAL Limaburg TB3 replace High S	\$ 4,470.81	\$ 4,470.81	\$ 4,470.81			\$ 4,470.81	\$ 6,241.33	\$ (1,770.52)	6/11/2021	9/15/2021	7/1/2021	2/6/2022
75084	DEMERKY	MX1265720	CAPITAL Bellevue TB2 replace Fan	\$ 2,159.64	\$ 2,159.64	\$ 2,159.64			\$ 2,159.64	\$ 5,537.71	\$ (3,378.07)	6/11/2021	3/31/2022	10/1/2021	3/6/2022
75084	DEMERKY	MX9649956	CAPITAL Clayville Cir 42 replace L	\$ 4,264.63	\$ 4,264.63	\$ 4,264.63			\$ 4,264.63	\$ 10,152.45	\$ (5,887.82)	2/2/2021	3/31/2022	2/1/2021	8/1/2021
75084	DEMERKY	MX3926129	CAPITAL Florence TB4 replace 1 pump	\$ (1,224.18)	\$ (1,224.18)	\$ 0.00			\$ 0.00	\$ 12,973.90	\$ (12,973.90)	9/5/2019	3/31/2021	1/1/2020	
75084	DEMERKY	MX1296858	CAPITAL Beaver TB1 replace Fuses &	\$ 13,514.46	\$ 13,514.46	\$ 13,514.46			\$ 13,514.46	\$ 11,201.12	\$ 2,313.34	6/14/2021	3/31/2022	6/1/2021	9/12/2022
75084	DEMERKY	MX9649988	CAPITAL Beaver TB1 replace Fan	\$ 1,161.61	\$ 1,161.61	\$ 1,161.61			\$ 1,161.61	\$ 10,246.29	\$ (9,084.68)	2/2/2021	3/31/2022	3/1/2021	8/1/2021
75084	DEMERKY	MX1593217	CAPITAL Villa TB 1 replace Radiator	\$ 1,914.63	\$ 1,914.63	\$ 1,914.63			\$ 1,914.63	\$ 69,980.49	\$ (68,065.86)	7/14/2021	3/31/2022	10/1/2021	
75084	DEMERKY	MX9649979	CAPITAL Buffington TB7 replace Fan	\$ 1,135.50	\$ 1,135.50	\$ 1,135.50			\$ 1,135.50	\$ 10,246.29	\$ (9,110.79)	2/2/2021	3/31/2022	3/1/2021	8/1/2021
75084	DEMERKY	MX4946544	CAPITAL Alexandria South TB1 replac	\$ 1.76	\$ 1.76	\$ 1.76			\$ 2,716.00	\$ 7,569.04	\$ (4,853.04)	12/4/2019	3/31/2022	8/1/2020	
75084	DEMERKY	MX2831125	CAPITAL White Tower CB 223 replace	\$ 12,181.40	\$ 12,181.40	\$ 12,181.40			\$ 12,181.40	\$ 6,546.64	\$ 5,634.76	11/2/2021	3/31/2023	11/1/2021	
75084	DEMERKY	MX1106016	CAPITAL Florence TB1 replace Fan	\$ 971.11	\$ 971.11	\$ 971.11			\$ 10,273.00	\$ (9,301.89)	\$ 9,301.89	5/28/2021	3/31/2022	7/1/2021	11/3/2021
75084	DEMERKY	MX8409811	CAPITAL Augustine TB1 replace Fan	\$ 4,216.14	\$ 4,216.14	\$ 4,216.14			\$ 4,216.14	\$ 10,252.58	\$ (6,036.44)	10/28/2020	9/28/2021	3/1/2021	8/1/2021
75084	DEMERKY	MX7213708	CAPITAL Crescent TB1 replace Fan	\$ 0.37	\$ 0.37	\$ 0.37			\$ 2,995.89	\$ 10,299.59	\$ (7,303.70)	6/22/2020	9/30/2021	10/1/2020	4/7/2021
75084	DEMERKY	MX3062206	CAPITAL Crittenden TB 2 replace 3 H	\$ 479.74	\$ 479.74	\$ 479.74			\$ 479.74	\$ 10,342.05	\$ (9,862.31)	11/22/2021	2/28/2023	11/1/2021	
75084	DEMERKY	MX1266781	CAPITAL Crescent TB3 replace Fan	\$ 1,193.51	\$ 1,193.51	\$ 1,193.51			\$ 1,193.51	\$ 5,507.91	\$ (4,314.40)	6/11/2021	3/31/2022	7/1/2021	11/1/2021
75084	DEMERKY	MX1267112	CAPITAL Crescent TB2 replace Fan	\$ 947.30	\$ 947.30	\$ 947.30			\$ 947.30	\$ 5,503.46	\$ (4,556.16)	6/11/2021	3/31/2022	7/1/2021	11/1/2021
75084	DEMERKY	MX9642139	CAPITAL Thomas More TB1 replace Fan	\$ 1,238.94	\$ 1,238.94	\$ 1,238.94			\$ 1,238.94	\$ 10,260.54	\$ (9,021.60)	2/2/2021	3/31/2022	4/1/2021	8/1/2021
75084	DEMERKY	MX3192862	CAPITAL White Tower Cir 42 replace	\$ 108.35	\$ 108.35	\$ 108.35			\$ 108.35	\$ 4,853.76	\$ (4,745.41)	12/13/2021	3/31/2023	12/1/2021	
75084	DEMERKY	MX9641894	CAPITAL Augustine TB5 replace Fan	\$ 1,117.03	\$ 1,117.03	\$ 1,117.03			\$ 1,117.03	\$ 1,302.47	\$ (185.44)	2/2/2021	3/31/2022	2/1/2021	06/13/2021
75084	KCTFOOL	KCTOOL	TOOLS BLANKET	\$ 281,299.10	\$ 281,299.10	\$ 281,299.10			\$ 578,324.26	\$ 1.00	\$ 578,323.26	7/27/2018	4/1/2069	11/1/2018	
75084	DKY2020	D2020D1	TBC AM 20868748 Bellevue 43 Ribd RU	\$ (856.61)	\$ (856.61)	\$ (856.61)			\$ (0.00)	\$ -	\$ (0.00)	3/7/2017	8/28/2021	4/1/2017	
75084	DKY2020	MX9210067	Bellevue 43 REC - Kyles Ln - SOG -	\$ 302,498.67	\$ 302,498.67	\$ 302,498.67			\$ 302,498.67	\$ 171,956.20	\$ 130,542.47	1/4/2021	2/17/2022	1/1/2021	2/15/2022
75084	DKY2020	MX9210584	Wildier 42 Row Rem - SOG DKY2020	\$ 8,237.78	\$ 8,237.78	\$ 8,237.78			\$ 8,237.78	\$ 13,934.41	\$ (5,696.63)	1/4/2021	8/4/2022	8/1/2021	7/27/2022
75084	KUCF48388	KUC48388	TBC UG 10348388 Richmond 43	\$ (5,928.30)	\$ (5,928.30)	\$ (5,928.30)			\$ (0.00)	\$ -	\$ (0.00)	4/11/2017	9/30/2021	6/1/2017	
75084	KUCF48397	KUC48397	RUC 10348397 Cable repla	\$ (36,476.23)	\$ (36,476.23)	\$ (36,476.23)			\$ 165,424.06	\$ 99,264.17	\$ 66,159.89	6/7/2017	3/1/2019	10/1/2017	1/27/2019
75084	DKY1931	D1931D1	TBC AM 10895849 General Dr Part 2	\$ (18,443.24)	\$ (18,443.24)	\$ (18,443.24)			\$ (0.00)	\$ -	\$ (0.00)	7/29/2016	8/1/2021	5/1/2017	
75084	DKY1931	MX0240701	Augustine 4E - General Drive OH to	\$ 22,717.36	\$ 22,717.36	\$ 22,717.36			\$ 22,717.36	\$ 283,263.19	\$ (260,545.83)	3/16/2021	1/29/2023	3/1/2021	
75084	M17011101	M17011101	Litton Sub Prog Purch	\$ 1,690,781.68	\$ 1,690,781.68	\$ 1,690,781.68			\$ 1,746,789.35	\$ 1,873,674.00	\$ (126,884.65)	8/20/2018	2/5/2022	8/1/2018	10/9/2021
75084	M1800777	M1800777	Aero Substation - New Sub	\$ 41,295.70	\$ 41,295.70	\$ 41,295.70			\$ 8,076,299.81	\$ 9,181,543.00	\$ (1,105,243.19)	11/8/2018	2/27/2021	11/1/2018	3/16/2021
75084	M1800774	M1800774	Oakbrook Substation	\$ 42,017.59	\$ 42,017.59	\$ 42,017.59			\$ 5,671,528.06	\$ 6,995,209.00	\$ (1,323,680.94)	11/8/2018	2/6/2021	12/1/2018	2/9/2021
75084	M1800705	M1800705	138kv Oakbrook to Aero Line	\$ (19,897.20)	\$ (19,897.20)	\$ (19,897.20)			\$ 1,606,960.38	\$ 1,813,508.00	\$ (206,547.62)	11/8/2018	2/5/2021	12/1/2018	2/11/2021
75084	M180077	MX8402985	Oakbrook D-Line Re-Relo - M180077	\$ 93,188.13	\$ 93,188.13	\$ 93,188.13			\$ 93,188.13	\$ 55,571.97	\$ 37,616.16	10/12/2020	10/29/2021	3/1/2021	10/10/2021
75084	DKY2131	MX5764593	Kenton 42 - Highway Crossing	\$ 9,873.88	\$ 9,873.88	\$ 9,873.88			\$ 14,009.90	\$ 93,286.16	\$ (79,276.26)	5/6/2020	3/31/2023	10/1/2020	
75084	DKY2131	MX0767161	Decoursey 41 - Sawmill Dr - Relocat	\$ 63,991.12	\$ 63,991.12	\$ 63,991.12			\$ 63,991.12	\$ 42,490.40	\$ 21,500.72	4/30/2021	9/28/2021	5/1/2021	9/27/2021
75084	DKY2131	MX2583979	Hands 45 UG Cable Install - DKY2131	\$ 11,223.28	\$ 11,223.28	\$ 11,223.28			\$ 132,116.38	\$ 192,217.89	\$ (60,101.51)	6/11/2019	11/26/2020	2/1/2020	10/28/2020
75084	DKY2131	D2131D1	AM 21798154 Kenton 42	\$ (25,850.29)	\$ (25,850.29)	\$ (25,850.29)			\$ 192,041.45	\$ 179,482.88	\$ 12,558.57	7/25/2017	11/26/2020	4/1/2019	10/7/2020
75084	DKY2131	MX0761831	EMGT - Relocate UG Conduit Sawmill	\$ 111,234.61	\$ 111,234.61	\$ 111,234.61			\$ 111,234.61	\$ 14,250.84	\$ 96,983.77	5/5/2021	8/26/2021	5/1/2021	8/22/2021
75084	TKY2188	T2188D5	Augustine_Instl 22_4MVA XTR - TKY2	\$ 44.27	\$ 44.27	\$ 44.27			\$ 3,222,789.16	\$ 2,593,925.42	\$ 628,863.74	7/6/2017	2/15/2019	7/1/2017	1/27/2019
75084	SG00359F	SG3595W	SG SADM Software - 359	\$ (32,451.09)	\$ (32,451.09)	\$ (32,451.09)			\$ (0.00)	\$ 227,863.84	\$ (227,863.84)	9/27/2018	12/1/2022	9/1/2018	
75084	SG00359F	SG3595W	SG SADM Software - 359	\$ (63,870.90)	\$ (63,870.90)	\$ (63,870.90)			\$ 4.92	\$ 227,863.84	\$ (227,858.92)	8/15/2019	12/1/2022	9/1/2019	
75084	DKY2132	DKY213201	Longbranch EKPC 138kv Loop TS	\$ 554,835.57	\$ 554,835.57	\$ 554,835.57			\$ 1,220,173.32	\$ 1,583,233.98	\$ (363,060.66)	6/21/2018	7/5/2021	9/1/2018	8/4/2021
75084	DKY2132	DKY213202	Longbranch Inst XFMR 2 DS	\$ 1,805,418.21	\$ 1,805,418.21	\$ 1,805,418.21			\$ 3,661,943.51	\$ 3,128,772.08	\$ 533,171.43	6/21/2018	8/9/2021	2/1/2019	9/8/2021
75084	DKY2132	DKY213203	Longbranch EKPC CIR 6785 TL	\$ 109,452.50	\$ 109,452.50	\$ 109,452.50			\$ 119,910.81	\$ 127,025.26	\$ (7,114.45)	6/21/2018	9/7/2021	5/1/2019	8/4/2021
75084	DKY2132	MX8763054	Longbranch 43-44 UG - DKY2132	\$ 506,513.71	\$ 506,513.71	\$ 506,513.71			\$ 574,117.62	\$ 71,912.58	\$ 502,205.04	7/5/2018	3/31/2023	6/1/2020	
75084	DKY2132	MX8762998	Longbranch 44 Part 1 - DKY2132	\$ 95,621.47	\$ 95,621.47	\$ 95,621.47			\$ 131,943.41	\$ 93,589.52	\$ 38,353.89	12/7/2018	6/29/2022	6/1/2020	5/30/2022
75084	DKY2132	MX9015414	Longbranch 44 Part 2 - DKY2132	\$ 62,005.57	\$ 62,005.57	\$ 62,005.57			\$ 205,054.21	\$ 527,718.36	\$ (322,664.15)	12/7/2018	11/29/2022	6/1/2020	12/18/2022
75084	DKY2132	MX8762834	Longbranch 43 - DKY2132	\$ 6,345.26	\$ 6,345.26	\$ 6,345.26			\$ 33,094.57	\$ 8,841.68	\$ 24,252.89	7/5/2018	1/29/2021	6/1/2020	12/30/2020
75084	MWAVEKEYL	NINT21568	Cisco Data Network	\$ (1,865.39)	\$ (1,865.39)	\$ (1,865.39)			\$ 7,598.09	\$ 10,183.90	\$ (2,584.91)	2/20/2017	3/31/2018	7/1/2017	3/6/2018
75084	TEMERKY	MX96500													

Duke Energy Kentucky Electric
Year 2021

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	DKY2125	DKY212504	Dry Ridge F3568 Loop TL	\$ 273,975.96	\$ 273,975.96	\$ -			\$ 314,326.95	\$ 166,179.80	\$ 148,147.15	2/22/2019	2/15/2022	6/1/2019	3/16/2022
75084	DKY2125	MX9769240	Dry Ridge Sub Expansion - Fall 2021	\$ 6,986.66	\$ 6,986.66	\$ -			\$ 6,986.66	\$ 2,060.15	\$ 4,926.51	3/8/2021	7/2/2022	4/1/2021	2/2/2022
75084	SG990124F	SGRXRKY	SG - Transformer Retrofit DMWKY	\$ 29,141.34	\$ 29,141.34	\$ -			\$ 32,431.92	\$ 1.00	\$ 32,430.92	4/6/2017	12/31/2050	2/1/2019	
75084	DKYHW2672	MX3147286	TBC Hebron 43 45 UG Cable - DKYHW26	\$ (178.72)	\$ (178.72)	\$ -			\$ (0.00)	\$ 1,796.56	\$ (1,796.56)	6/26/2019	7/1/2021	8/1/2019	
75084	DKYHW2672	MX3147011	Hebron OH Work - DKYHW2672	\$ (35,257.80)	\$ (35,257.80)	\$ -			\$ (27,290.41)	\$ 227,039.51	\$ (254,329.92)	6/26/2019	12/29/2021	8/1/2019	11/21/2021
75084	DKYHW2672	MX3147246	Hebron 41 42 UG Cable - DKYHW2672	\$ 5,730.47	\$ 5,730.47	\$ -			\$ 5,726.74	\$ 464,106.03	\$ (458,379.29)	6/26/2019	9/29/2020	8/1/2019	10/7/2020
75084	M190226	MX7488872	D-Const Reco Woodspoint-Aero - M190	\$ 6,774.13	\$ 6,774.13	\$ -			\$ 11,901.80	\$ 184,107.64	\$ (172,205.84)	7/20/2020	6/29/2023	9/1/2020	
75084	M190226	M19022601	138 KV F2393 Woodspoint to Aero	\$ 5,553,039.37	\$ 5,553,039.37	\$ -			\$ 9,163,459.82	\$ 5,133,016.00	\$ 4,030,443.82	10/8/2019	3/4/2023	11/1/2019	
75084	M190226	M19022602	F23983 T Line RLE	\$ 1,920,071.52	\$ 1,920,071.52	\$ -			\$ 6,586,320.40	\$ 7,486,323.00	\$ (900,002.60)	10/8/2019	1/6/2023	1/1/2020	
75084	M190226	MX7488796	Woodspoint UB Rebuild - M190226	\$ 95,882.45	\$ 95,882.45	\$ -			\$ 126,721.20	\$ 35,997.90	\$ 90,723.30	7/20/2020	9/28/2021	9/1/2020	8/8/2021
75084	M190226	MX7488839	D-Const UG Transfers - M190226	\$ 3,041.75	\$ 3,041.75	\$ -			\$ 3,108.11	\$ 5,697.77	\$ (2,589.66)	7/20/2020	6/29/2023	9/1/2020	
75084	M20019101	M20019101	EMR - Hands Remov MTU & Inst SPCC	\$ 2,019.72	\$ 2,019.72	\$ -			\$ 37,776.28	\$ 40,455.00	\$ (2,678.72)	5/29/2020	12/4/2021	7/1/2020	4/4/2021
75084	M19029701	M19029701	S967 Rbld Claryville to HL 864	\$ (34,518.18)	\$ (34,518.18)	\$ -			\$ 328,380.02	\$ 6,743,234.00	\$ (6,414,853.98)	11/11/2020	7/18/2023	11/1/2020	
75084	M19029701	M19029702	F5967 Line RLE	\$ 251.03	\$ 251.03	\$ -			\$ 251.03	\$ 307,328.00	\$ (307,076.97)	11/11/2020	12/31/2022	3/1/2021	
75084	SG000564F	SG564LC&I	DEK Large CI Follow On Project	\$ 71,284.39	\$ 71,284.39	\$ -			\$ 74,452.44	\$ 121,743.00	\$ (47,290.56)	10/9/2020	10/31/2021	11/1/2020	12/1/2021
75084	DKY2447	MX1424546	Constance 43 LN Ext DKY2447	\$ 352,550.65	\$ 352,550.65	\$ -			\$ 1,572,727.02	\$ 1,616,077.20	\$ (43,350.18)	6/17/2019	10/18/2021	9/1/2019	10/17/2021
75084	SG000723F	SG7235W	DEE AMI Operations Tool	\$ 23,248.03	\$ 23,248.03	\$ -			\$ 41,366.05	\$ 38,014.00	\$ 3,352.05	1/15/2020	7/30/2022	4/1/2020	7/31/2022
75084	SG000493F	SG943MRC	Advanced Reliability Metrics	\$ 23,054.39	\$ 23,054.39	\$ -			\$ 27,454.03	\$ 50,359.00	\$ (22,904.97)	6/29/2020	3/31/2022	7/1/2020	1/15/2022
75084	SG000842F	SG842RCR	DEK Reclosure Control Replacement	\$ 49,124.45	\$ 49,124.45	\$ -			\$ 758,848.41	\$ 1,062,774.00	\$ (303,925.59)	10/16/2018	3/31/2024	3/1/2019	
75084	M180378	M18037801	Richwood BK 4 - Install	\$ 38,985.81	\$ 38,985.81	\$ -			\$ 347,764.55	\$ 2,360,214.13	\$ (2,012,449.58)	9/12/2019	7/21/2023	10/1/2019	
75084	M180378	M18037802	Richwood BK 4 - Mod Xmission Structu	\$ 7,052.34	\$ 7,052.34	\$ -			\$ 122,945.28	\$ 523,888.35	\$ (400,943.07)	9/16/2019	8/4/2023	10/1/2019	
75084	M180378	M18037803	F6761 Loop	\$ 3.10	\$ 3.10	\$ -			\$ 2,988.23	\$ -	\$ 2,988.23	9/12/2019	7/10/2023	6/1/2020	
75084	TOT00003	WEBFG	WebFG Replacement	\$ 6,625.29	\$ 6,625.29	\$ -			\$ 21,777.17	\$ 79,688.00	\$ (57,910.83)	10/18/2019	3/31/2022	10/1/2019	4/14/2022
75084	M190087	MX6297484	T-Emergent F6763 (T-DPN M19008701)	\$ 29,143.68	\$ 29,143.68	\$ -			\$ 58,209.96	\$ 31,313.21	\$ 26,896.75	4/7/2020	9/28/2021	5/1/2020	8/30/2021
75084	SG000983F	SG983TMT2	SG DEE TMT Phase II	\$ 8,338.72	\$ 8,338.72	\$ -			\$ 29,510.95	\$ 44,390.63	\$ (14,879.68)	8/14/2019	9/1/2021	9/1/2019	1/1/2022
75084	M180604	M18060412	Kentucky University Install SPCC pe	\$ 5,889.80	\$ 5,889.80	\$ -			\$ 89,774.15	\$ 101,095.00	\$ (11,320.85)	3/4/2020	2/12/2021	3/1/2020	2/18/2021
75084	M180604	M18060410	Florence Install SPCC per oil conta	\$ 1,546.08	\$ 1,546.08	\$ -			\$ 70,542.20	\$ 80,275.00	\$ (9,732.80)	3/4/2020	2/7/2021	3/1/2020	1/25/2021
75084	M180604	M18060403	Bellevue Install SPCC per oil conta	\$ 22,862.79	\$ 22,862.79	\$ -			\$ 101,403.30	\$ 77,953.00	\$ 23,450.30	3/4/2020	2/9/2021	3/1/2020	3/30/2021
75084	M180604	M18060405	Cold Spring Install SPCC per oil co	\$ 1,304.31	\$ 1,304.31	\$ -			\$ 107,721.73	\$ 112,751.00	\$ (5,029.27)	3/4/2020	1/16/2021	3/1/2020	1/28/2021
75084	M180604	M18060404	Blackwell Install SPCC per oil cont	\$ 5,441.75	\$ 5,441.75	\$ -			\$ 25,312.51	\$ 23,068.00	\$ 2,244.51	3/4/2020	2/16/2021	5/1/2020	3/30/2021
75084	M180604	M18060411	Hebron Install SPCC per oil contain	\$ 3,498.94	\$ 3,498.94	\$ -			\$ 117,055.31	\$ 114,896.00	\$ 2,159.31	3/4/2020	3/1/2021	3/1/2020	1/13/2021
75084	M180604	M18060408	Dry Ridge Install SPCC per oil cont	\$ (566.16)	\$ (566.16)	\$ -			\$ 35,823.08	\$ 50,943.00	\$ (15,119.92)	3/4/2020	2/2/2021	3/1/2020	3/30/2021
75084	M190153	M19015301	GLT F6763 Rpl - Limaburg to Oakbroo	\$ 10,899.60	\$ 10,899.60	\$ -			\$ 657,222.06	\$ 647,545.95	\$ 9,676.11	10/3/2019	1/5/2021	10/1/2019	10/8/2020
75084	M190153	MX5967380	GLT TRANS UB F6763 (M19015301)	\$ 4,563.54	\$ 4,563.54	\$ -			\$ 48,789.80	\$ 43,758.15	\$ 5,031.65	6/2/2020	12/29/2020	6/1/2020	12/28/2020
75084	M190153	M19015302	GLT F6763 Rpl Oakbrook to Swi#406	\$ 19,006.96	\$ 19,006.96	\$ -			\$ 2,517,359.27	\$ 2,661,488.14	\$ (144,128.87)	10/4/2019	2/6/2021	11/1/2019	10/8/2020
75084	M190153	M19015304	GLT F6763 Rpl - Empire to Dixie	\$ 328,754.96	\$ 328,754.96	\$ -			\$ 387,163.93	\$ 307,070.00	\$ 80,093.93	10/4/2019	5/14/2021	11/1/2019	6/6/2021
75084	M190153	M19015303	GLT F6763 Rpl - Swi #406 to Empire	\$ 704,971.35	\$ 704,971.35	\$ -			\$ 744,460.96	\$ 714,261.00	\$ 30,199.96	10/4/2019	5/21/2021	10/1/2019	5/25/2021
75084	M190153	MX6488060	Transfer D-Line UB on F6763 GLT F67	\$ 105,810.59	\$ 105,810.59	\$ -			\$ 107,474.93	\$ 12,313.06	\$ 95,161.87	4/22/2020	11/29/2021	8/1/2020	12/14/2021
75084	M190153	MX6012113	T-GLT F6763 (T-DPN M19015302) Trans	\$ 148,334.35	\$ 148,334.35	\$ -			\$ 231,761.35	\$ 95,593.85	\$ 136,167.50	3/4/2020	2/13/2022	5/1/2020	3/14/2022
75084	M190153	M19015305	GLT F6761 Rpl - Swi #387 to Buffing	\$ 92,567.16	\$ 92,567.16	\$ -			\$ 504,947.71	\$ 687,406.00	\$ (182,458.29)	10/4/2019	1/15/2021	10/1/2019	2/6/2021
75084	M190153	MX6489239	Transfer D-Line UB on F6763 GLT F67	\$ 23,398.85	\$ 23,398.85	\$ -			\$ 25,151.82	\$ 21,388.36	\$ 3,763.46	4/22/2020	8/5/2021	8/1/2020	7/19/2021
75084	M190153	M19015306	GLT F6763 Rpl - Swi#387 to Buffing	\$ (38,361.48)	\$ (38,361.48)	\$ -			\$ 721,434.59	\$ 501,611.81	\$ 219,822.78	10/4/2019	2/7/2021	11/1/2019	2/4/2021
75084	M190153	MX6489978	Transfer D-Line UB on F6763 GLT F67	\$ 32,175.59	\$ 32,175.59	\$ -			\$ 49,203.70	\$ 48,959.54	\$ 244.16	4/22/2020	5/1/2021	8/1/2020	3/14/2021
75084	M190153	MX6014189	Transfer D-Line UB on F6763 GLT F67	\$ 8,536.29	\$ 8,536.29	\$ -			\$ 29,152.19	\$ 18,427.27	\$ 10,724.92	3/4/2020	3/31/2021	4/1/2020	3/14/2021
75084	DKY2637	MX1425791	TBC Limaburg 41 & 43 Reco CVG DKY26	\$ (5,934.36)	\$ (5,934.36)	\$ -			\$ (0.00)	\$ -	\$ (0.00)	10/2/2019	12/27/2023	11/1/2019	
75084	M210374	M21037401	Limaburg-Oakbrook RLE	\$ 2,104.87	\$ 2,104.87	\$ -			\$ 2,104.87	\$ 160,173.00	\$ (158,068.13)	8/4/2021	3/10/2024	8/1/2021	
75084	M210374	M21037402	Hebron-Route 237 RLE	\$ 21,530.49	\$ 21,530.49	\$ -			\$ 21,530.49	\$ 2,253,809.00	\$ (2,232,278.51)	8/4/2021	3/10/2024	8/1/2021	
75084	DKY2618	MX5358828	Permanent Primary Service - DKY2618	\$ 1,270,959.79	\$ 1,270,959.79	\$ -			\$ 1,515,147.52	\$ 326,336.30	\$ 1,188,811.22	1/16/2020	3/31/2023	10/1/2020	
75084	DKY2618	MX3629351	Areo Sub Exits - DKY2618	\$ 24,597.49	\$ 24,597.49	\$ -			\$ 346,198.17	\$ 164,617.64	\$ 181,580.53	9/23/2019	3/31/2021	10/1/2019	12/29/2020
75084	DKY2618	MX0541691	Primary Service 2 - Amazon - DKY261	\$ (57,133.80)	\$ (57,133.80)	\$ -			\$ (57,133.80)	\$ 42,750.10	\$ (99,883.90)	5/18/2021	12/29/2021	5/1/2021	12/14/2021
75084	DKY2618	MX5358777	Amazon Dist Conduits - DKY2618	\$ (533.71)	\$ (533.71)	\$ -			\$ 426,763.47	\$ 574,515.35	\$ (147,751.88)	1/16/2020	11/29/2020	4/1/2020	11/17/2020
75084	DKY2618	MX9992812	Primary Service 2 - Amazon - DKY261	\$ 265,599.10	\$ 265,599.10	\$ -			\$ 265,599.10	\$ 156,473.13	\$ 109,125.97	1/1/2021	11/29/2022	3/1/2021	
75084	M19019401	M19019401	Turfsub Power	\$ 2,395.81	\$ 2,395.81	\$ -			\$ 3,424.02	\$ -	\$ 3,424.02	12/8/2020	6/19/2028	12/1/2020	
75084	SG000838F	SG8388TR	DEK EOL Sub Supplies	\$ 81,797.69	\$ 81,797.69	\$ -			\$ 158,574.65	\$ 81,484.00	\$ 77,090.65	1/22/2019	3/31/2022	4/1/2019	
75084	SG001017F	SG10175W	DEE FND Hardening	\$ (406.42)	\$ (406.42)	\$ -			\$ (0.00)	\$ 3,132.00	\$ (3,132.00)	7/29/2020	12/30/2020	8/1/2020	2/28/2021
75084	SG001041F	SG10415W	DEE ADP SOG Automation Tool	\$ 27,368.55	\$ 27,368.55	\$ -			\$ 34,621.03	\$ 32,007.13	\$ 2,613.90	6/8/2020	12/31/2021	6/1/2020	3/31/2022
75084	M2000309	M20003903	NKU Cambium Radio Upgrade	\$ 367.42	\$ 367.42	\$ -			\$ 112,691.76	\$ 117,150.00	\$ (4,458.24)	3/23/2020	12/8/2020	3/1/2020	1/1/2021
75084	M2000309	M20003904	Hebron Cambium Radio Upgrade	\$ 88,056.51	\$ 88,056.51	\$ -			\$ 123,399.47	\$ 120,284.00	\$ 3,115.47	3/23/2020	8/30/2021	3/1/2020	7/8/2021
75084	M2000309	M20003901	Atlas Cambium Radio Upgrade	\$ 114,365.96	\$ 114,365.96	\$ -			\$ 119,323.57	\$ 232,638.00	\$ (113,314.43)	3/23/2020	1/29/2022	3/1/2020	3/3/2022
75084	M2000309	M20003905	Dry Ridge Cambium Radio Upgrade	\$ 117,528.11	\$ 117,528.11	\$ -			\$ 128,035.88	\$ 193,637.00	\$ (65,601.12)	3/23/2020	6/27/2022	3/1/2020	3/3/2022
75084	M2000309	M20003902	Florence Cambium Radio Upgrade	\$ 86,754.34	\$ 86,754.34	\$ -			\$ 123,574.94	\$ 109,147.00	\$ 14,427.94	3/23/2020	7/10/2021	3/1/2020	7/26/2021
75084	DKY213502	DKY213502	Taylor Mill Sub Install	\$ 20,768.24	\$ 20,768.24	\$ -			\$ 20,768.24	\$ 6,087,134.00	\$ (6,066,365.76)	6/4/2021	1/18/2025	6/1/2021	
75084															

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	TOT00002	MWEMSKY2	DEK EMS Replacement Project	\$ 304,438.21	\$	\$ 304,438.21			\$ 308,537.09	\$ 1,646,591.00	\$ (1,338,053.91)	12/17/2020	12/31/2024	12/1/2020	
75084	TOT00002	MWEMSKY2	Midwest EMS Replacement Project	\$ (426,233.78)	\$	\$ (426,233.78)			\$ -	\$ 679,701.48	\$ (679,701.48)	7/22/2019	3/30/2023	9/1/2019	
75084	SG000724F	SG7245W	DEE MDM Technical Health	\$ 4,939.40	\$	\$ 4,939.40			\$ 17,073.08	\$ 22,747.00	\$ (5,673.92)	8/19/2020	6/24/2021	8/1/2020	9/30/2021
75084	SG001006F	SG10065W	DEK FISR Pre-Scale - Software	\$ 29,051.90	\$	\$ 29,051.90			\$ 318,429.87	\$ 384,800.00	\$ (66,370.13)	10/22/2019	3/31/2022	10/1/2019	2/9/2022
75084	M200330	M20033001	GLT F5966 Rpl Poles, Insp Year 2019	\$ (130,096.89)	\$	\$ (130,096.89)			\$ 194,994.60	\$ 192,628.03	\$ 2,366.57	10/1/2020	2/12/2021	10/1/2020	3/15/2021
75084	M200290	M20029001	F5983 KY SD1 Relocation	\$ 17,715.01	\$	\$ 17,715.01			\$ 28,036.19	\$ 90,543.00	\$ (62,506.81)	9/15/2020	11/8/2021	9/1/2020	12/6/2021
75084	SG990033F	SPOUJKY	SG-Emergy Pole Replace Insp DMWKY	\$ 10,597.73	\$	\$ 10,597.73			\$ 228,957.20	\$ 1.00	\$ 228,956.20	4/3/2017	12/31/2050	10/1/2019	
75084	M200038	M20003801	F6763 KYTC Relocation Mt Zion Road.	\$ 624,984.62	\$	\$ 624,984.62			\$ 665,787.98	\$ 517,592.97	\$ 148,195.01	4/15/2020	8/21/2021	4/1/2020	9/2/2021
75084	M200056	M20005602	GLT 5967 Rpl Poles ABS 436 White T	\$ (11,134.36)	\$	\$ (11,134.36)			\$ 865.64	\$ -	\$ 865.64	12/21/2020	2/25/2024	12/1/2020	
75084	M200056	M20005601	GLT 5967 Rpl Poles Wilder Sub ABS	\$ 40,916.64	\$	\$ 40,916.64			\$ 78,067.24	\$ 480,208.00	\$ (402,140.76)	12/21/2020	1/26/2024	12/1/2020	
75084	M200056	M20005603	GLT 5967 Rpl Poles White Tower Sub	\$ (7,300.87)	\$	\$ (7,300.87)			\$ 4,699.13	\$ -	\$ 4,699.13	12/21/2020	2/18/2024	12/1/2020	
75084	M200056	M20005604	GLT 5967 Rpl Poles, Insp Year 2016	\$ 889.91	\$	\$ 889.91			\$ 889.91	\$ 114,396.00	\$ (113,506.09)	12/21/2020	12/10/2023	2/1/2021	
75084	SG001081F	SG10815W	DEK SCADA DMS Upgrade	\$ 1,144,219.17	\$	\$ 1,144,219.17			\$ 1,144,219.17	\$ 1,215,071.00	\$ (70,851.83)	5/14/2021	4/30/2022	5/1/2021	5/20/2022
75084	M190167	M19016706	Villa 2019 DMVPN Upgrade 2	\$ 0.69	\$	\$ 0.69			\$ 303.61	\$ 85,275.00	\$ (84,971.39)	1/28/2020	2/8/2027	1/1/2020	
75084	DKY2210	D22100L1	AM 21520192 Donaldson 45	\$ (12,375.62)	\$	\$ (12,375.62)			\$ 1,188,025.91	\$ 503,139.50	\$ 684,886.41	6/15/2017	8/15/2020	5/1/2017	8/12/2020
75084	DKY2210	MX0043268	Donaldson 45 - Follow up work for f	\$ 23,112.53	\$	\$ 23,112.53			\$ 23,112.53	\$ 7,418.92	\$ 15,693.61	3/3/2021	8/19/2021	3/1/2021	7/21/2021
75084	DKY2210	MX4121529	Donaldson 43 Reco SOG - DKY2210	\$ 1,385.27	\$	\$ 1,385.27			\$ 196,791.53	\$ 101,138.50	\$ 95,653.03	9/23/2019	3/31/2021	12/1/2019	3/15/2021
75084	M190259	MX4517175	F6782 X-fer UB for 8 wood to steel	\$ 59,150.28	\$	\$ 59,150.28			\$ 60,903.46	\$ 88,243.07	\$ (27,339.61)	11/26/2019	10/13/2022	7/1/2020	10/16/2022
75084	M190259	MX4420788	GLT F6782 Florence to Donaldson (M1	\$ 55,571.98	\$	\$ 55,571.98			\$ 99,950.10	\$ 50,005.65	\$ 49,944.45	2/28/2020	8/1/2020	8/25/2021	
75084	M210251	M21025101	Grant Cambium Radio	\$ 18,505.19	\$	\$ 18,505.19			\$ 18,505.19	\$ 128,087.00	\$ (109,581.81)	7/20/2021	2/7/2023	7/1/2021	1/19/2023
75084	M2003810	M20038101	EMR - Buffington TB 45 ETM	\$ 36,468.31	\$	\$ 36,468.31			\$ 36,468.31	\$ 71,511.00	\$ (35,042.69)	1/19/2021	11/9/2021	3/1/2021	12/15/2021
75084	M200335	M20033501	Hands Rpl ABS 837 and ABS 839	\$ 510,866.51	\$	\$ 510,866.51			\$ 510,866.51	\$ 455,488.10	\$ 55,378.41	2/3/2021	3/22/2022	2/1/2021	3/17/2022
75084	M200148	M20014801	F6761 Mt Zion Road Relocation	\$ 848,883.15	\$	\$ 848,883.15			\$ 887,139.59	\$ 844,710.61	\$ 42,428.98	5/19/2020	8/13/2021	5/1/2020	9/2/2021
75084	M200148	M20014801	F6761 Mt Zion Road Relocation	\$ 848,883.15	\$	\$ 848,883.15			\$ 887,139.59	\$ 844,710.61	\$ 42,428.98	5/19/2020	8/13/2021	5/1/2020	9/2/2021
75084	M2010280	M20102801	EMERGENT - HANDS SUBSTATION REPLAC	\$ 13,778.45	\$	\$ 13,778.45			\$ 13,778.45	\$ 105,658.00	\$ (91,879.55)	5/12/2021	6/17/2022	6/1/2021	7/15/2022
75084	M20670045A	MX9919641	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 709.27	\$	\$ 709.27			\$ 709.27	\$ 16,446.47	\$ (15,737.20)	8/6/2021	3/30/2024	8/1/2021	
75084	M20670045A	MX1701464	0670045A: Buffington 45 K117-660 RE	\$ 33.31	\$	\$ 33.31			\$ 33.31	\$ -	\$ 33.31	10/21/2021	2/2/2023	10/1/2021	
75084	M20670045A	MX1701461	0670045A: Buffington 45 K116-472 IN	\$ 1,122.20	\$	\$ 1,122.20			\$ 1,122.20	\$ 44,901.57	\$ (43,779.37)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670045A	MX9919640	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 866.73	\$	\$ 866.73			\$ 866.73	\$ 15,598.73	\$ (14,732.00)	8/6/2021	2/2/2023	8/1/2021	2/5/2023
75084	M20670045A	MX9919639	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 1,438.82	\$	\$ 1,438.82			\$ 1,438.82	\$ 21,366.89	\$ (19,928.07)	8/6/2021	2/2/2023	8/1/2021	2/5/2023
75084	M20670045A	MX1701463	0670045A: Buffington 45 K117-114 IN	\$ 1,541.59	\$	\$ 1,541.59			\$ 1,541.59	\$ 44,985.64	\$ (43,444.05)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670045A	MX1393380	0670045A: Buffington 45 K106-490 IN	\$ 1,425.76	\$	\$ 1,425.76			\$ 1,425.76	\$ 45,129.26	\$ (43,703.50)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670045A	MX1701462	0670045A: Buffington 45 K117-112 IN	\$ 2,006.57	\$	\$ 2,006.57			\$ 2,006.57	\$ 44,552.10	\$ (42,545.53)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670045A	MX1393381	0670045A: Buffington 45 K117-177 IN	\$ 1,678.69	\$	\$ 1,678.69			\$ 1,678.69	\$ 43,388.09	\$ (41,709.40)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670045A	MX1701457	0670045A: Buffington 45 BNK-5624 RE	\$ 22.72	\$	\$ 22.72			\$ 22.72	\$ -	\$ 22.72	10/21/2021	2/2/2023	10/1/2021	
75084	M20670045A	MX1701456	0670045A: Buffington 45 BNK-5621 RE	\$ 22.72	\$	\$ 22.72			\$ 22.72	\$ -	\$ 22.72	10/21/2021	2/2/2023	10/1/2021	
75084	KYGLT200	KYGLT2001	GLT F965 Rpl Poles	\$ 40,269.03	\$	\$ 40,269.03			\$ 43,193.64	\$ 694,336.00	\$ (651,142.36)	9/9/2020	8/29/2023	9/1/2020	
75084	KYGLT20	MX7817789	GLT TR_UB F1881 (OHGLT2002) Transfe	\$ 20,648.93	\$	\$ 20,648.93			\$ 20,648.93	\$ 10,615.16	\$ 10,033.77	9/24/2020	9/28/2021	2/1/2021	7/28/2021
75084	KYGLT20	MX8204271	GLT TR_UB F965 T-Line KYGLT2001 Tra	\$ 1,947.33	\$	\$ 1,947.33			\$ 1,947.33	\$ 25,351.75	\$ (23,404.42)	9/24/2020	9/28/2023	3/1/2021	
75084	KYGLT20	MX8203329	GLT TR_UB F6785 T-Line OHGLT2010	\$ 6,999.09	\$	\$ 6,999.09			\$ 6,999.09	\$ 36,544.94	\$ (29,545.85)	10/21/2020	12/29/2022	1/1/2021	12/18/2022
75084	KYGLT20	KYGLT2002	GLT F5962 Rpl Poles	\$ 7,329.62	\$	\$ 7,329.62			\$ 7,329.62	\$ 28,842.00	\$ (21,512.38)	12/1/2020	8/27/2021	3/1/2021	7/20/2021
75084	M23040041A	MX0319572	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 1,346.58	\$	\$ 1,346.58			\$ 1,346.58	\$ 12,341.72	\$ (10,995.14)	8/6/2021	3/30/2024	8/1/2021	
75084	M23040041A	MX0319569	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 664.25	\$	\$ 664.25			\$ 664.25	\$ 24,404.92	\$ (23,740.67)	8/10/2021	3/30/2024	8/1/2021	
75084	M23040041A	MX0319571	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 621.35	\$	\$ 621.35			\$ 621.35	\$ 16,389.15	\$ (15,767.80)	8/10/2021	3/30/2024	8/1/2021	
75084	M23040041A	MX0319570	SUB OPT-UPGRADE OF CAPACITORS BY A	\$ 684.86	\$	\$ 684.86			\$ 684.86	\$ 16,201.61	\$ (15,516.75)	8/10/2021	3/30/2024	8/1/2021	
75084	M20670041A	MX1393377	0670041A: Buffington 41 K106-57 INS	\$ 1,164.01	\$	\$ 1,164.01			\$ 1,164.01	\$ 45,214.57	\$ (44,050.56)	11/16/2021	2/2/2023	11/1/2021	2/5/2023
75084	M20670041A	MX1701488	0670041A: Buffington 41 K106-544 IN	\$ 1,661.72	\$	\$ 1,661.72			\$ 1,661.72	\$ 45,212.76	\$ (43,551.04)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670041A	MX1393379	0670041A: Buffington 41 K106-470 IN	\$ 1,226.90	\$	\$ 1,226.90			\$ 1,226.90	\$ 51,507.07	\$ (50,280.17)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670041A	MX1701450	0670041A: Buffington 41 K107-316 IN	\$ 672.47	\$	\$ 672.47			\$ 672.47	\$ 82,843.09	\$ (82,170.62)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670041A	MX1701469	0670041A: Buffington 41 K116-9 REPR	\$ 33.31	\$	\$ 33.31			\$ 33.31	\$ -	\$ 33.31	10/21/2021	2/28/2023	10/1/2021	
75084	M20670041A	MX1701449	0670041A: Buffington 41 K106-488 IN	\$ 2,045.88	\$	\$ 2,045.88			\$ 2,045.88	\$ 40,620.48	\$ (38,574.60)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	M20670041A	MX1701487	0670041A: Buffington 41 26BN-218 IN	\$ 1,867.08	\$	\$ 1,867.08			\$ 1,867.08	\$ 43,932.67	\$ (42,065.59)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	M200382	M20038201	EMR - Bellevue TB 2 ETM	\$ 17,076.88	\$	\$ 17,076.88			\$ 17,076.88	\$ 54,602.00	\$ (37,525.12)	1/19/2021	10/21/2022	3/1/2021	8/5/2022
75084	DKY2645	MX1975019	Wilder 43 Ln Ext- DKY2645	\$ 52,630.44	\$	\$ 52,630.44			\$ 63,975.34	\$ 369,283.68	\$ (305,308.34)	7/25/2019	3/31/2023	10/1/2019	
75084	DKY2645	MX9064744	Wilder 43 Rt9 Overhead Work - SOG D	\$ 12,564.56	\$	\$ 12,564.56			\$ 12,564.56	\$ 32,129.26	\$ (19,564.70)	6/28/2021	3/16/2023	6/1/2021	
75084	DKY2645	MX1975744	Wilder 43 Ln Ext Rt 9 to Central -	\$ 18,843.70	\$	\$ 18,843.70			\$ 18,843.70	\$ 292,340.20	\$ (273,496.50)	10/9/2020	3/30/2023	6/1/2021	
75084	SG001069F	SG1069GDO	DEE Grid Data Quality GDQ	\$ (131.27)	\$	\$ (131.27)			\$ 64.19	\$ 195,874.00	\$ (195,809.81)	10/26/2020	3/31/2024	11/1/2020	1/31/2023
75084	M1803870	M18038701	Cold Spring TB 9 LS Upgd	\$ 160,144.68	\$	\$ 160,144.68			\$ 160,144.68	\$ 814,576.06	\$ (654,431.38)	2/16/2021	1/16/2023	3/1/2021	
75084	SG001042F	SG10425W	DEE Openway License Extension	\$ (147.18)	\$	\$ (147.18)			\$ 16,878.18	\$ 16,841.00	\$ 37.18	7/28/2020	10/30/2020	9/1/2020	12/31/2020
75084	M1902990	M19029901	F5967 Rblid Pole HL736 to HL 661	\$ 34,245.48	\$	\$ 34,245.48			\$ 34,245.48	\$ 25,354,607.12	\$ (25,320,361.64)	6/7/2021	2/13/2026	7/1/2021	
75084	EAMHBPBU	349472009	New EAM 2021 Mobile Durable Team	\$ 3,468.48	\$	\$ 3,468.48			\$ 3,468.48	\$ 39,130.00	\$ (35,661.52)	1/13/2021	5/30/2022	2/1/2021	8/15/2022
75084	EAMHBPBU	349472008	EAM 2021 Maximo Durable Team	\$ 16,418.75	\$	\$ 16,418.75			\$ 16,418.75	\$ 84,630.00	\$ (68,2				

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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	20670044A	MX1701451	0670044A: Buffington 44 K105-368 IN	\$ 2,209.99	\$ 2,209.99	\$ -	0%		\$ 2,209.99	\$ 44,442.98	\$ (42,232.99)	10/1/2021	2/2/2023	10/1/2021	2/5/2023
75084	DKY2754	MX6322062	Thomas More 41 Ln Ext DKY2754	\$ 32,925.51	\$ 32,925.51	\$ -	0%		\$ 32,925.51	\$ 619,257.84	\$ (586,332.33)	1/7/2021	3/1/2023	3/1/2021	
75084	DKY2451	MX1425894	Hebron 45 LN Ext DKY2451	\$ 459,722.06	\$ 459,722.06	\$ -	0%		\$ 489,798.67	\$ 325,392.17	\$ 164,406.50	10/2/2019	3/22/2022	12/1/2019	3/15/2022
75084	DKY2451	MX7616715	Hebron 45 Recloser Install - SOG -	\$ 55,896.38	\$ 55,896.38	\$ -	0%		\$ 57,108.24	\$ 42,104.37	\$ 15,003.87	10/14/2020	3/22/2022	10/1/2020	3/15/2022
75084	22410044A	MX7372047	2410044A: Florence 44 31BN-1326 INS	\$ 2,542.19	\$ 2,542.19	\$ -	0%		\$ 2,542.19	\$ 43,984.74	\$ (41,442.55)	10/22/2021	11/29/2022	10/1/2021	
75084	22410044A	MX7372048	2410044A: Florence 44 BNK-2793 INST	\$ 1,328.64	\$ 1,328.64	\$ -	0%		\$ 1,328.64	\$ 48,817.22	\$ (47,488.58)	10/22/2021	11/29/2022	10/1/2021	
75084	22410044A	MX7372045	2410044A: Florence 44 25BN-725 INST	\$ 2,222.06	\$ 2,222.06	\$ -	0%		\$ 2,222.06	\$ 44,697.77	\$ (42,475.71)	10/21/2021	3/30/2024	10/1/2021	
75084	22410044A	MX1701448	2410044A: Florence 44 BNK-6116 REPR	\$ 38.59	\$ 38.59	\$ -	0%		\$ 38.59	\$ -	\$ 38.59	10/22/2021	3/30/2024	11/1/2021	
75084	22410044A	MX2158204	SUB OPT - TRANSFORMER UG 3-PHASE EN	\$ 14,944.89	\$ 14,944.89	\$ -	0%		\$ 14,944.89	\$ 20,181.62	\$ (5,236.73)	9/1/2021	3/30/2024	12/1/2021	
75084	SG001057F	SG10575W	DEE Customer Mapping Engine	\$ 38,042.34	\$ 38,042.34	\$ -	0%		\$ 43,397.93	\$ 150,716.00	\$ (107,318.07)	8/27/2020	10/31/2023	9/1/2020	12/15/2022
75084	SG001057F	SG10575VR	DEE Customer Mapping Engine	\$ 1,508.86	\$ 1,508.86	\$ -	0%		\$ 13,122.25	\$ 7,291.00	\$ 5,831.25	8/26/2020	10/31/2023	12/1/2020	12/15/2022
75084	20670047A	MX1701467	0670047A: Buffington 47 K116-195 IN	\$ 1,751.99	\$ 1,751.99	\$ -	0%		\$ 1,751.99	\$ 44,567.74	\$ (42,815.75)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	20670047A	MX1393384	0670047A: Buffington 47 K116-611 IN	\$ 903.44	\$ 903.44	\$ -	0%		\$ 903.44	\$ 47,387.16	\$ (46,483.72)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20670047A	MX1393385	0670047A: Buffington 47 K116-25 INS	\$ 1,964.85	\$ 1,964.85	\$ -	0%		\$ 1,964.85	\$ 44,274.37	\$ (42,309.52)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20670047A	MX1701466	0670047A: Buffington 47 K107-318 RE	\$ 33.31	\$ 33.31	\$ -	0%		\$ 33.31	\$ -	\$ 33.31	10/21/2021	2/2/2023	10/1/2021	
75084	20670047A	MX1393383	0670047A: Buffington 47 K116-210 IN	\$ 1,830.13	\$ 1,830.13	\$ -	0%		\$ 1,830.13	\$ 45,647.76	\$ (43,817.63)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20670047A	MX1701468	0670047A: Buffington 47 K116-409 IN	\$ 2,105.29	\$ 2,105.29	\$ -	0%		\$ 2,105.29	\$ 43,947.82	\$ (41,842.53)	10/22/2021	2/2/2023	10/1/2021	2/5/2023
75084	20670047A	MX1393382	0670047A: Buffington 47 26BN-58 INS	\$ 1,527.80	\$ 1,527.80	\$ -	0%		\$ 1,527.80	\$ 43,289.81	\$ (41,762.01)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20420044A	MX7372056	0420044A: Constance 44 21BN-396 INS	\$ 1,786.96	\$ 1,786.96	\$ -	0%		\$ 1,786.96	\$ 44,441.08	\$ (42,654.12)	10/22/2021	6/15/2023	10/1/2021	
75084	20420044A	MX7372055	0420044A: Constance 44 21BN-625 INS	\$ 1,751.53	\$ 1,751.53	\$ -	0%		\$ 1,751.53	\$ 41,260.05	\$ (39,508.52)	10/22/2021	6/15/2023	12/1/2021	
75084	20420044A	MX7372054	0420044A: Constance 44 21BN-635 I	\$ 3,583.98	\$ 3,583.98	\$ -	0%		\$ 3,583.98	\$ 43,253.22	\$ (39,669.24)	10/22/2021	6/15/2023	10/1/2021	
75084	M190086	M19008601	Emergent - Circuit 6763 Replace ABS	\$ (5,071.04)	\$ (5,071.04)	\$ -	0%		\$ 232,593.08	\$ 228,764.57	\$ 3,828.51	8/30/2019	9/26/2020	9/1/2019	9/26/2020
75084	M190086	MX6298727	T-Emergent F6763 (T-DPN M19008601)	\$ 12,835.39	\$ 12,835.39	\$ -	0%		\$ 17,327.91	\$ 1,862.48	\$ 15,465.43	5/12/2020	6/1/2020	6/1/2020	3/16/2021
75084	M190157	M19015701	GLT - F5966 Rpl Poles, Insp Year 20	\$ (14,788.89)	\$ (14,788.89)	\$ -	0%		\$ (0.00)	\$ 25,034.00	\$ (25,034.00)	10/10/2019	6/30/2021	1/1/2020	
75084	M210391	M21039101	Emergent - Bellevue Substation Repl	\$ 1,056,698.58	\$ 1,056,698.58	\$ -	0%		\$ 1,056,698.58	\$ 1,501,567.00	\$ (444,868.42)	8/19/2021	3/22/2022	8/1/2021	4/20/2022
75084	M190220	M19022001	Emergent Repl ABS 817 F15268 T-Line	\$ 720.27	\$ 720.27	\$ -	0%		\$ 313,062.14	\$ 311,345.37	\$ 1,716.77	9/25/2019	5/1/2020	10/1/2019	6/30/2020
75084	DKY2214	MX1424737	Constance 43 SG DKY2214	\$ 309,280.46	\$ 309,280.46	\$ -	0%		\$ 311,216.84	\$ 122,686.92	\$ 188,529.92	7/25/2019	6/6/2021	9/1/2019	9/28/2021
75084	DKY2633	MX1423978	Verona 41 Eads Rd Reco - SOG - DKY2	\$ 256,131.48	\$ 256,131.48	\$ -	0%		\$ 288,117.38	\$ 204,868.11	\$ 83,249.27	10/5/2020	5/26/2022	11/1/2020	5/25/2022
75084	M2004121	M20041210	EMR - Mt Zion Rpl Reg	\$ 70,698.98	\$ 70,698.98	\$ -	0%		\$ 70,698.98	\$ 95,107.25	\$ (24,408.27)	1/28/2021	6/1/2021	2/1/2021	6/5/2021
75084	M190298	M19029801	F5967 Rblid HL 864 to HL 801	\$ 43,943.62	\$ 43,943.62	\$ -	0%		\$ 43,943.62	\$ 23,140,666.42	\$ (23,096,722.80)	6/7/2021	7/4/2023	6/1/2021	
75084	M190298	M19029803	F5967 Rblid HL801 - HL746 - HL736	\$ 5,917.95	\$ 5,917.95	\$ -	0%		\$ 5,917.95	\$ 998,899.36	\$ (992,981.41)	6/7/2021	3/13/2023	8/1/2021	
75084	SG000551F	SG551N0K	Nokia Network Services Platform	\$ 2,035.01	\$ 2,035.01	\$ -	0%		\$ 12,228.52	\$ 17,998.00	\$ (5,769.48)	12/7/2020	3/30/2023	12/1/2020	
75084	SG000502F	SG5025W	SG DEE Device Entry Alert Sys - 502	\$ (9.99)	\$ (9.99)	\$ -	0%		\$ 12,296.05	\$ 69,968.07	\$ (57,672.02)	8/31/2018	12/31/2020	1/1/2019	9/30/2020
75084	DKY2722	MX9365045	Villa 43 Ln Ext to Thom More 41 - D	\$ 12,012.52	\$ 12,012.52	\$ -	0%		\$ 12,012.52	\$ 837,596.92	\$ (825,584.40)	1/7/2021	5/1/2022	3/1/2021	
75084	SG001145	SG001145	DEE Power Monitoring & Mgmt System	\$ 4,436.25	\$ 4,436.25	\$ -	0%		\$ 4,436.25	\$ 5,173.00	\$ (736.75)	7/8/2021	11/30/2022	7/1/2021	6/18/2022
75084	M200326	M20032601	Emrgt - Hands Flood Mitigation	\$ 43,172.30	\$ 43,172.30	\$ -	0%		\$ 43,172.30	\$ 168,205.24	\$ (125,032.94)	2/16/2021	11/20/2023	2/1/2021	
75084	DKY2753	MX6321825	Covington 44 Ln Ext to Augustine 42	\$ 16,434.59	\$ 16,434.59	\$ -	0%		\$ 16,434.59	\$ 9,307.46	\$ 7,127.13	1/7/2021	8/30/2021	2/1/2021	8/9/2021
75084	20550041A	MX7372065	SUB OPT - INSTALLATION OF SELF HEAL	\$ 628.36	\$ 628.36	\$ -	0%		\$ 628.36	\$ 41,759.97	\$ (41,131.61)	8/23/2021	2/2/2023	9/1/2021	2/5/2023
75084	20550041A	MX7372067	0550041A: Donaldson 41 26BN-246 INS	\$ 1,220.46	\$ 1,220.46	\$ -	0%		\$ 1,220.46	\$ 45,568.45	\$ (44,347.99)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20550041A	MX7372063	0550041A: Donaldson 41 K116-982 IN	\$ 1,209.53	\$ 1,209.53	\$ -	0%		\$ 1,209.53	\$ 47,524.19	\$ (46,314.66)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20550041A	MX1701486	0550041A: Donaldson 41 26BN-1086 IN	\$ 1,747.99	\$ 1,747.99	\$ -	0%		\$ 1,747.99	\$ 44,820.84	\$ (43,072.85)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20550041A	MX7372064	0550041A: Donaldson 41 BNK-1184 INS	\$ 1,109.05	\$ 1,109.05	\$ -	0%		\$ 1,109.05	\$ 44,050.59	\$ (42,941.54)	10/21/2021	2/2/2023	10/1/2021	2/5/2023
75084	20550041A	MX7372068	0550041A: Donaldson 41 26BN-616 INS	\$ 1,732.80	\$ 1,732.80	\$ -	0%		\$ 1,732.80	\$ 41,285.61	\$ (39,552.81)	10/22/2021	2/2/2023	11/1/2021	2/5/2023
75084	SG000946F	SG946CONN	Establish T&D Connectivity SW	\$ 6,797.39	\$ 6,797.39	\$ -	0%		\$ 13,126.96	\$ 33,939.00	\$ (20,812.04)	7/27/2020	1/3/2022	8/1/2020	3/31/2022
75084	22410047A	MX7372051	2410047A: Florence 47 BNK-2806 INST	\$ 2,233.85	\$ 2,233.85	\$ -	0%		\$ 2,233.85	\$ 55,988.65	\$ (53,754.80)	10/22/2021	3/30/2024	10/1/2021	
75084	22410047A	MX1473566	2410047A: Florence 47 BNK-8073 INST	\$ 1,595.55	\$ 1,595.55	\$ -	0%		\$ 1,595.55	\$ 304,316.79	\$ (302,721.24)	10/21/2021	3/30/2024	12/1/2021	
75084	DV2021	400051013	CIP-012 Ohio/KY	\$ 16,643.86	\$ 16,643.86	\$ -	0%		\$ 16,643.86	\$ 91,312.00	\$ (74,668.14)	6/18/2021	3/31/2024	6/1/2021	
75084	22100042A	MX1701485	TBC 2100042A: Oakbrook 42 Btw 25BN	\$ 1,253.43	\$ 1,253.43	\$ -	0%		\$ 1,253.43	\$ 43,167.24	\$ (41,913.81)	10/21/2021	3/31/2023	12/1/2021	
75084	22100042A	MX1701482	2100042A: Oakbrook 42 20BN-22 INSTA	\$ 1,011.34	\$ 1,011.34	\$ -	0%		\$ 1,011.34	\$ 44,819.16	\$ (43,807.82)	10/21/2021	6/15/2023	12/1/2021	
75084	22100042A	MX1701483	TBC 2100042A: Oakbrook 42 25BN-264	\$ 826.17	\$ 826.17	\$ -	0%		\$ 826.17	\$ 41,130.11	\$ (40,303.94)	10/21/2021	3/31/2023	12/1/2021	
75084	SG001043F	SG10435W	DEE FND License Extension	\$ (242.19)	\$ (242.19)	\$ -	0%		\$ 27,776.08	\$ 27,900.00	\$ (123.92)	7/29/2020	10/30/2020	9/1/2020	12/31/2020
75084	SG000940F	SG940SVR	DEE EDMS Platform Upgrade	\$ (85.54)	\$ (85.54)	\$ -	0%		\$ 16,715.57	\$ 13,545.00	\$ 3,170.57	4/24/2020	12/18/2020	5/1/2020	2/7/2021
75084	M190244	MX4877019	F2166 Covington to Newport Steel X-	\$ 20,095.33	\$ 20,095.33	\$ -	0%		\$ 23,246.36	\$ 33,025.21	\$ (9,778.85)	11/27/2019	7/29/2022	10/1/2020	6/9/2022
75084	M190244	MX4876167	F2166 West End to Covington X-fer U	\$ 58,198.93	\$ 58,198.93	\$ -	0%		\$ 59,695.22	\$ 25,239.31	\$ 34,455.91	11/27/2019	11/29/2021	12/1/2020	8/9/2021
75084	M200376	M20037601	Emr - Cir 5967 Rpl Hwy Crossing	\$ 2,272,080.96	\$ 2,272,080.96	\$ -	0%		\$ 2,272,080.96	\$ 2,354,434.00	\$ (82,353.04)	12/3/2020			

Duke Energy Kentucky Electric

Year 2021

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084	21520042A	MX1089667	SUB OPT Hebron 42 Reco Part 1 - 215	\$ 37,553.10	\$	\$ 37,553.10		\$	\$ 37,553.10	\$ 591,554.32	\$ (554,001.22)	11/2/2021	3/31/2025	11/1/2021	
75084	21520042A	MX7891216	SUB OPT -REPLACEMENT OF EXISTING RE	\$ 1,192.00	\$	\$ 1,192.00		\$	\$ 1,192.00	\$ 5,005.02	\$ (3,813.02)	11/4/2021	8/29/2024	11/1/2021	
75084	21520042A	MX7891191	SUB OPT -REPLACEMENT OF EXISTING RE	\$ 1,409.12	\$	\$ 1,409.12		\$	\$ 1,409.12	\$ 4,968.19	\$ (3,559.07)	10/20/2021	8/29/2024	11/1/2021	
75084	21520042A	MX7891217	SUB OPT -REPLACEMENT OF EXISTING RE	\$ 1,356.35	\$	\$ 1,356.35		\$	\$ 1,356.35	\$ -	\$ 1,356.35	11/22/2021	8/29/2024	11/1/2021	
75084	M2101413	M21014301	EMERGENT - REPL CLARYVILLE TB 3	\$ 733,984.47	\$	\$ 733,984.47		\$	\$ 733,984.47	\$ 1,960,120.00	\$ (1,226,135.53)	9/3/2021	4/3/2022	9/1/2021	3/17/2022
75084	M2100951	M2100951	Villa TB 1 ETM Rpl	\$ 17,575.43	\$	\$ 17,575.43		\$	\$ 17,575.43	\$ 61,096.00	\$ (43,520.57)	3/9/2021	12/7/2021	3/1/2021	12/28/2021
75084	M210258	M21025801	EMR Cir 15268 Rpl I-275 Hwy Crossi	\$ 596.74	\$	\$ 596.74		\$	\$ 596.74	\$ -	\$ 596.74	5/13/2021	6/10/2023	6/1/2021	
75084	M180439	M18043901	5967 Rblid Pt 1 Swi 602_Decoursey	\$ 838.44	\$	\$ 838.44		\$	\$ 838.44	\$ -	\$ 838.44	4/26/2019	7/20/2027	5/1/2021	
75084	DKY2748	MX6322098	Aero to CVG South Ln Ext	\$ 48,417.78	\$	\$ 48,417.78		\$	\$ 48,417.78	\$ 30,547.85	\$ 17,869.93	7/8/2021	12/2/2021	7/1/2021	11/28/2021
75084	DKY2748	MX1561891	Aero to CVG South Ln Ext - New Gear	\$ 27,529.06	\$	\$ 27,529.06		\$	\$ 27,529.06	\$ 727,870.64	\$ (700,341.58)	7/8/2021	11/29/2022	8/1/2021	
75084	M210146	M21014601	Emergent - Wilder TB 3 Install Powe	\$ 328,768.72	\$	\$ 328,768.72		\$	\$ 328,768.72	\$ 377,777.00	\$ (49,008.28)	3/18/2021	6/28/2022	3/1/2021	5/22/2022
75084	20550044A	RWT055A	ROW - Donaldson - H9320550044	\$ 1,086.82	\$	\$ 1,086.82		\$	\$ 1,086.82	\$ 5,000.00	\$ (3,913.18)	6/16/2021	3/31/2023	7/1/2021	
75084	20550044A	MX1473561	0550044A; Donaldson 44 26BN-1308 RE	\$ 580.60	\$	\$ 580.60		\$	\$ 580.60	\$ 45,686.85	\$ (45,106.25)	10/21/2021	6/15/2023	12/1/2021	
75084	23040043A	MX0319574	SUB OPT -UPGRADE OF CAPACITORS BY A	\$ 1,413.95	\$	\$ 1,413.95		\$	\$ 1,413.95	\$ 24,462.80	\$ (23,048.85)	8/6/2021	3/30/2024	8/1/2021	
75084	23040043A	MX7891230	SUB OP 2022 RECL RPL, KNK-5686, WHI	\$ 683.42	\$	\$ 683.42		\$	\$ 683.42	\$ 14,973.99	\$ (14,290.57)	11/15/2021	3/30/2024	12/1/2021	
75084	M190300	M19030001	F5967 Rblid HL 661 to Decoursey	\$ 30,431.95	\$	\$ 30,431.95		\$	\$ 30,431.95	\$ 17,596,346.92	\$ (17,565,914.97)	6/7/2021	7/7/2025	7/1/2021	
75084	22410045A	MXA701477	TBC 2410045A: Florence 45 25BN-507	\$ 1,974.22	\$	\$ 1,974.22		\$	\$ 1,974.22	\$ 72,821.71	\$ (70,847.49)	10/22/2021	3/30/2024	10/1/2021	
75084	22410045A	MX0002522	2023 Sub Opt TUG - Pheasant Dr - Ea	\$ 571.33	\$	\$ 571.33		\$	\$ 571.33	\$ -	\$ 571.33	12/13/2021	3/30/2024	12/1/2021	
75084	22410045A	MX1701479	TBC 2410045A: Florence 45 Btw 25BN	\$ 1,010.27	\$	\$ 1,010.27		\$	\$ 1,010.27	\$ 43,634.32	\$ (42,624.05)	10/21/2021	3/30/2024	12/1/2021	
75084	22410045A	MX0002524	2023 Sub Opt TUG - Pheasant Dr - We	\$ 4,399.59	\$	\$ 4,399.59		\$	\$ 4,399.59	\$ -	\$ 4,399.59	12/13/2021	3/30/2024	12/1/2021	
75084	RE575084	KMW200501	Augustine Overhead Door Replacement	\$ 7,053.99	\$	\$ 7,053.99		\$	\$ (0.00)	\$ 6,676.00	\$ (6,676.00)	11/10/2020	8/30/2021	12/1/2020	
75084	RE575084	KMW200390	Augustine Heater Replacement	\$ (13,000.00)	\$	\$ (13,000.00)		\$	\$ 22,055.60	\$ 29,118.00	\$ (7,062.40)	9/9/2020	8/1/2021	11/1/2020	1/29/2021
75084	SG1140M21	SG1140M21	DEK EOL Modem Replacements	\$ 24,720.64	\$	\$ 24,720.64		\$	\$ 24,720.64	\$ 64,493.00	\$ (39,772.36)	12/17/2021	7/31/2022	12/1/2021	
75084	20670043A	MX2158161	SUB OPT - TRANSFORMER UG 3-PHASE EN	\$ 16,814.13	\$	\$ 16,814.13		\$	\$ 16,814.13	\$ 19,560.85	\$ (2,746.72)	9/1/2021	2/2/2023	12/1/2021	2/5/2023
75084	20670043A	MX2158154	SUB OPT - TRANSFORMER UG 3-PHASE EN	\$ 16,699.69	\$	\$ 16,699.69		\$	\$ 16,699.69	\$ 21,526.42	\$ (4,826.73)	9/1/2021	2/2/2023	12/1/2021	02/05/2022
75084	M210323	M21032301	EMR - Circuit 965 Replace ABS 346	\$ 8,087.40	\$	\$ 8,087.40		\$	\$ 8,087.40	\$ 139,856.00	\$ (131,768.60)	11/12/2021	8/29/2022	12/1/2021	8/29/2022
75084	M210102	M21010201	Wilder SPCC Install	\$ 4,898.46	\$	\$ 4,898.46		\$	\$ 4,898.46	\$ 70,505.00	\$ (65,606.54)	8/24/2021	2/28/2022	8/1/2021	12/15/2021
75084	M210428	M21042801	Buffington Substation - Disconnect	\$ 6,876.26	\$	\$ 6,876.26		\$	\$ 6,876.26	\$ 104,596.00	\$ (97,719.74)	10/12/2021	8/5/2022	11/1/2021	07/29/2022
75084	M180375	M18037502	Litton Sub- Ext Xmission	\$ 662.29	\$	\$ 662.29		\$	\$ 662.29	\$ -	\$ 662.29	10/29/2021	6/28/2024	12/1/2021	
75084	M180375	M18037501	Litton Sub-construct Sub	\$ 441.04	\$	\$ 441.04		\$	\$ 441.04	\$ 8,574,167.00	\$ (8,573,725.96)	10/29/2021	6/28/2024	11/1/2021	
75085	CUSTCONN	315986A	Customer Connect - Core	\$ 937,668.64	\$	\$ 937,668.64		\$	\$ 5,119,660.80	\$ 3,313,201.21	\$ 1,806,459.59	8/10/2017	1/5/2022	8/1/2017	7/6/2022
75085	CUSTCONN	315986E	Customer Connect - Universal Bill	\$ 69.98	\$	\$ 69.98		\$	\$ 348,179.67	\$ 166,907.14	\$ 181,272.53	8/11/2017	9/1/2020	8/1/2017	9/1/2020
75085	CUSTCONN	315986F	Customer Connect - R6-8 Scope	\$ 393,249.39	\$	\$ 393,249.39		\$	\$ 393,249.39	\$ 76,898.00	\$ 316,351.39	3/30/2021	6/30/2021	4/1/2021	7/6/2022
75085	CUSTCONN	315986HW7	Customer Connect - Hardware Proj 5	\$ 41,079.11	\$	\$ 41,079.11		\$	\$ 41,079.11	\$ 89,586.00	\$ (48,506.89)	4/21/2021	12/31/2021	4/1/2021	12/31/2021
75085	CUSTCONN	315986HW6	Customer Connect - Hardware Proj 4	\$ 17,234.06	\$	\$ 17,234.06		\$	\$ 100,541.30	\$ 30,625.00	\$ 69,916.30	3/12/2020	3/15/2021	3/1/2020	6/1/2021
75085	CUSTCONN	315986HW8	Customer Connect - Hardware Proj 6	\$ 28,821.85	\$	\$ 28,821.85		\$	\$ 28,821.85	\$ 96,250.00	\$ (67,428.15)	9/27/2021	6/30/2022	10/1/2021	9/15/2022
75085	FPIT	307482002	Customer Mobile App - Phase 3	\$ 99.89	\$	\$ 99.89		\$	\$ 4,457.27	\$ 37,822.00	\$ (33,364.73)	12/19/2019	3/15/2022	1/1/2020	3/31/2022
75085	FPIT	CS2100007	Verint License Purchase	\$ 14,495.76	\$	\$ 14,495.76		\$	\$ 14,495.76	\$ 25,285.00	\$ (10,789.24)	7/20/2021	12/29/2021	9/1/2021	12/31/2021
75085	FPIT	344637001	MW Test Data Enhancement	\$ (0.07)	\$	\$ (0.07)		\$	\$ 0.00	\$ 2,622.00	\$ (2,622.00)	3/14/2018	12/28/2018	3/1/2018	12/28/2018
75085	FPIT	CS2100008	Nuance IVR Enhancements	\$ 4,085.34	\$	\$ 4,085.34		\$	\$ 4,085.34	\$ 5,958.00	\$ (1,872.66)	7/16/2021	8/1/2022	8/1/2021	8/31/2022
75085	FPIT	CC1900003	Street Light Repair Request SW	\$ 20,393.49	\$	\$ 20,393.49		\$	\$ 62,826.83	\$ 53,252.24	\$ 9,574.59	2/28/2020	3/31/2021	7/1/2020	3/31/2021
75085	FPIT	CS2100009	Avaya License Purchase #2	\$ 15,471.55	\$	\$ 15,471.55		\$	\$ 15,471.55	\$ 26,941.90	\$ (11,469.45)	7/27/2021	11/29/2021	9/1/2021	12/31/2021
75085	FPIT	CS2100005	Infrastructure for 24/7 Intouch	\$ 2,809.33	\$	\$ 2,809.33		\$	\$ 2,809.33	\$ 2,789.00	\$ 20.33	5/27/2021	1/31/2022	6/1/2021	2/28/2022
75085	FPIT	CS2100006	Upland Right Answer License Purchas	\$ 5,582.46	\$	\$ 5,582.46		\$	\$ 5,582.46	\$ 8,574.00	\$ (2,991.54)	6/16/2021	7/1/2022	7/1/2021	1/31/2022
75085	FPIT	CS2100003	Aspect License purchase	\$ 8,347.36	\$	\$ 8,347.36		\$	\$ 8,347.36	\$ 8,343.00	\$ 4.36	4/26/2021	8/29/2021	6/1/2021	9/30/2021
75085	FPIT	CS2100004	Avaya License Purchase	\$ 31,772.05	\$	\$ 31,772.05		\$	\$ 31,772.05	\$ 32,036.00	\$ (263.95)	5/12/2021	9/28/2021	5/1/2021	9/30/2021
75080	FPIT	NINT1105K	Implement Rates and Regulatory Stra	\$ (230,817.41)	\$	\$ (230,817.41)		\$	\$ (0.00)	\$ 234,263.00	\$ (234,263.00)	8/15/2017	1/31/2022	8/1/2017	3/31/2022
75080	FPIT	32317404I	Q4 2017 End of Life Server	\$ (200.11)	\$	\$ (200.11)		\$	\$ 8,689.56	\$ 8,685.00	\$ 4.56	10/16/2017	3/31/2018	12/1/2017	3/31/2018
75080	FPIT	359140001	ISOP Data Management	\$ 47,546.10	\$	\$ 47,546.10		\$	\$ 118,872.48	\$ 169,292.00	\$ (50,419.52)	12/19/2018	3/29/2023	1/1/2019	
75080	FPIT	CC1900002	Vegetation Management Communication	\$ 31,200.44	\$	\$ 31,200.44		\$	\$ 51,476.60	\$ 34,275.00	\$ 17,201.60	1/24/2020	10/31/2021	3/1/2020	10/31/2021
75080	FPIT	CC2000005	Planned Outages Portal SW	\$ 46,820.72	\$	\$ 46,820.72		\$	\$ 50,018.92	\$ 48,524.00	\$ 1,494.92	10/20/2020	2/28/2022	10/1/2020	3/10/2022
75080	FPIT	3074825W2	Customer Mobile App - Phase 3	\$ 32,950.23	\$	\$ 32,950.23		\$	\$ 53,540.64	\$ 60,515.00	\$ (6,974.36)	4/13/2020	3/15/2022	4/1/2020	3/31/2022
75080	FPIT	349395006	ITOT OT SIEM Phase 2 HW Workstream	\$ 10,593.38	\$	\$ 10,593.38		\$	\$ 28,326.59	\$ 64,242.00	\$ (35,915.41)	4/3/2020	10/28/2022	5/1/2020	10/18/2022
75080	FPIT	CC1900001	Customer Analytics Engine	\$ 29,219.02	\$	\$ 29,219.02		\$	\$ 57,143.34	\$ 56,612.00	\$ 5,531.34	1/27/2020	3/31/2022	2/1/2020	3/31/2022
75080	FPIT	CS2000002	Web Outage Reporting Platform	\$ (109.85)	\$	\$ (109.85)		\$	\$ 23,015.26	\$ 12,300.00	\$ 10,715.26	4/16/2020	1/31/2021	4/1/2020	1/1/2021
75080	FPIT	CY190HW13	IT-OT ANA Workstream HW	\$ 2,039,604.73	\$	\$ 2,039,604.73		\$	\$ 2,393,652.73	\$ 2,784,426.00	\$ (390,773.27)	12/5/2019	10/28/2022	12/1/2019	10/18/2022
75080	FPIT	IT2000010	EnCompass Client/Server Version 4.1	\$ 3,140.00	\$	\$ 3,140.00		\$	\$ 3,140.00	\$ 3,839.00	\$ (699.00)	3/17/2020	7/30/2020	4/1/2020	8/1/2020
75080	FPIT	400055002	Chatbot Channels	\$ 12,797.35	\$	\$ 12,797.35		\$	\$ 12,797.35	\$ 12,437.00	\$ 360.35	12/8/2020	3/31/2022</		

Duke Energy Kentucky Electric

Year 2021

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75080	RESBLDKY	KMW190103	Erlanger Ops Center Paving P-3	\$ (24,984.70)	\$ (24,984.70)				\$ 263,117.13	\$ 73,344.00	\$ 189,774.13	5/1/2019	1/29/2020	5/1/2019	1/31/2020
75080	RESBLDKY	KMW3CEB80	Erlanger Ops Center Renovation	\$ 23,897.48	\$ 23,897.48				\$ 23,897.48	\$ 9,223,169.00	\$ (9,199,271.52)	2/3/2021	11/08/2023	2/1/2021	
75080	RESBLDKY	KMW200218	Erlanger Crew Room HVAC Replacement	\$ (1,087.52)	\$ (1,087.52)				\$ 6,377.20	\$ 8,708.00	\$ (2,330.80)	6/3/2020	3/15/2021	7/1/2020	7/1/2020
75080	RESBLDKY	KMW200113	Erlanger Ops Sit to stand assemble	\$ (2,067.54)	\$ (2,067.54)				\$ 13,020.59	\$ 13,225.00	\$ (204.41)	3/6/2020	7/1/2020	7/1/2020	9/24/2020
75080	RESBLDKY	KMW200089	Augustine Ops Outdoor Lighting	\$ 9,744.23	\$ 9,744.23				\$ 58,932.88	\$ 78,603.00	\$ (19,670.12)	8/3/2020	3/31/2021	10/1/2020	3/17/2021
75080	RESBLDKY	KMW200027	Erlanger Exhaust Replacement	\$ (250.30)	\$ (250.30)				\$ 1,151.54	\$ 7,269.00	\$ (6,117.46)	2/5/2020	10/30/2020	2/10/2020	5/19/2020
75080	RESBLDKY	KMW190074	Erlanger HVAC System Replacement	\$ (1,079.36)	\$ (1,079.36)				\$ 6,397.99	\$ 7,694.00	\$ (1,296.01)	3/7/2019	12/3/2019	3/1/2019	7/17/2019
75080	RESBLDKY	KMW190251	Erlanger Transformer Screenwall Rep	\$ (1,006.51)	\$ (1,006.51)				\$ 26,208.66	\$ 33,851.00	\$ (7,642.34)	1/15/2020	10/3/2020	1/1/2020	9/19/2020
75080	RESBLDKY	KMW200161	Erlanger Ops Center Façade	\$ (391.65)	\$ (391.65)				\$ 207,298.87	\$ 251,411.00	\$ (44,112.13)	9/15/2020	6/29/2021	10/1/2020	4/30/2021
75080	RESBLDKY	KMW190359	Erlanger Transformer Replacement	\$ (1,381.30)	\$ (1,381.30)				\$ 5,962.39	\$ 7,528.00	\$ (1,565.61)	8/2/2019	3/29/2020	12/1/2019	1/30/2020
75080	RESBLDKY	KMW3F3417	Fire Main Replacement	\$ 99,319.68	\$ 99,319.68				\$ 99,319.68	\$ 130,480.00	\$ (31,160.32)	9/20/2021	3/31/2022	9/1/2021	3/21/2022
75080	RESBLDKY	KMW000182	Complete Furniture Assembly	\$ (443.35)	\$ (443.35)				\$ 9,865.52	\$ 9,791.00	\$ 74.52	4/9/2019	10/12/2019	6/1/2019	8/20/2019
75080	RESBLDKY	KMW000106	Electronic furniture assembly	\$ (489.83)	\$ (489.83)				\$ 2,551.01	\$ 2,604.00	\$ (52.99)	1/11/2019	7/17/2019	3/1/2019	5/8/2019
75080	RESBLDKY	KMW200266	Erlanger Ice Machine Replacement	\$ (1,408.52)	\$ (1,408.52)				\$ 9,491.02	\$ 11,664.00	\$ (2,172.98)	7/7/2020	3/15/2021	9/1/2020	12/1/2020
75080	RESBLDKY	KMW211076	HVAC Replacement	\$ 485.61	\$ 485.61				\$ 485.61	\$ 12,463.00	\$ (11,977.39)	12/2/2021	4/7/2022	12/1/2021	05/24/2022
75080	CAPBUDK	GPACRUAL	Midwest Vacation Accrual	\$ 44,618.99	\$ 44,618.99				\$ 44,618.99	\$ 1.00	\$ 44,617.99	3/18/2021	3/31/2051	3/1/2021	
75080	FLKY0249G	DKETKYE21	Fleet On-Road Vehicles-Elec-KY	\$ 9,106.53	\$ 9,106.53				\$ 9,106.53	\$ 1.00	\$ 9,105.53	1/25/2021	12/31/2021	11/1/2021	3/31/2022
75080	FLKY0249G	DUKTYKE20	Fleet Off-Road Vehicles - KY	\$ (81,623.00)	\$ (81,623.00)				\$ 21,049.55	\$ 100,000.00	\$ (78,950.45)	11/7/2019	12/31/2020	12/1/2020	3/31/2021
75080	FLKY0249G	DKETKYE20	DKETKYE19	\$ 87,540.67	\$ 87,540.67				\$ 273,504.65	\$ 1.00	\$ 273,503.65	3/2/2020	12/31/2020	12/1/2020	3/31/2021
75080	ASSETCPAK	CPADEK	DEK Capital CPA ALLOCATION	\$ 5,926.93	\$ 5,926.93				\$ 6,738.89	\$ 1.00	\$ 6,737.89	1/31/2018	12/31/2050	3/1/2018	
75080	SG001010F	SG101021L	DEK LMR - Ohio/Kentucky - Erlanger	\$ 452,523.50	\$ 452,523.50				\$ 1,541,980.61	\$ 5,597,208.53	\$ (4,055,227.92)	11/1/2019	3/31/2024	11/1/2019	
75080	SG001010F	SG101021O	DEK LMR - Ohio/Kentucky - Erlanger	\$ 138,078.09	\$ 138,078.09				\$ 357,389.40	\$ 1,399,302.13	\$ (1,041,912.73)	11/1/2019	3/31/2024	11/1/2019	
75080	SG001010F	SG101082T	DEM LMR Towers and Shelters	\$ 73,051.42	\$ 73,051.42				\$ 85,146.45	\$ 1,777,260.00	\$ (1,692,113.55)	4/24/2020	6/1/2020	6/1/2020	9/3/2021
75080	CAMERA20	CAMERADEK	Security Cameras	\$ (40,464.91)	\$ (40,464.91)				\$ 344,689.12	\$ 300,000.00	\$ 44,689.12	1/21/2020	12/31/2025	4/1/2020	
75080	MRTPT2020	400019004	Cambium Work for Kentucky	\$ 16,699.96	\$ 16,699.96				\$ 31,399.91	\$ 15,407.00	\$ 15,992.91	11/10/2020	10/31/2021	10/31/2021	
75080	DVW2020	400019001	SD-WAN Pilot at multiple Midwest Lo	\$ 13,721.19	\$ 13,721.19				\$ 26,855.12	\$ 19,737.00	\$ 7,118.12	6/23/2020	3/15/2021	7/1/2020	3/17/2021
75080	GENERIC	INCENTIVE	Incentive True-up	\$ (194,417.63)	\$ (194,417.63)				\$ 499,083.57	\$ -	\$ 499,083.57	11/22/2019	11/1/2019	11/1/2019	
75080	DVW2021	400052001	2021 Cisco EOL Device Replacement	\$ 84,738.99	\$ 84,738.99				\$ 84,738.99	\$ 1,367,991.00	\$ (1,283,252.01)	1/6/2021	3/31/2022	2/1/2021	6/30/2022
75080	TOOLF2A	BKYTOOL	Tool & Equipment Purchases - DEK	\$ 55,589.31	\$ 55,589.31				\$ 62,821.03	\$ 50,000.00	\$ 12,821.03	2/20/2020	12/31/2050	4/1/2020	
75080	MRTPT2021	400052002	Space Link satellite technology - KY	\$ 6,504.99	\$ 6,504.99				\$ 6,504.99	\$ 29,783.00	\$ (23,278.01)	7/6/2021	6/30/2022	9/1/2021	6/30/2022
75081	PCFAIT218	AIT218085	FSO Forecasting Consolidation	\$ 562.13	\$ 562.13				\$ (0.00)	\$ 37,846.81	\$ (37,846.81)	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75081	PCFAIT218	AIT218088H	FSO Forecasting Consolidation	\$ 13.43	\$ 13.43				\$ 0.00	\$ 1,518.46	\$ (1,518.46)	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75081	PFIT	IT2000019	Mobile Component Assessment Applica	\$ 17,850.70	\$ 17,850.70				\$ 26,893.15	\$ 12,415.00	\$ 14,478.15	6/9/2020	7/31/2021	6/1/2020	7/31/2022
75081	PFIT	IT2000050	NERC GADS Reporting Platform	\$ 6,459.84	\$ 6,459.84				\$ 8,886.73	\$ 6,625.00	\$ 2,261.73	7/22/2020	12/30/2021	8/1/2020	12/20/2021
75081	PFIT	IT1900022	TWI Welding Qualifier Appl	\$ 14.03	\$ 14.03				\$ 1,710.12	\$ 3,096.00	\$ (1,385.88)	8/15/2019	8/29/2020	1/1/2020	7/27/2020
75081	PFIT	IT190HW22	TWI Welding Qualifier Application	\$ (14.08)	\$ (14.08)				\$ 0.00	\$ 660.00	\$ (660.00)	8/20/2019	8/29/2020	3/1/2020	7/27/2020
75081	EBO21409	EBO21409X	U2 Lime Injection System	\$ 3,807.04	\$ 3,807.04				\$ 21,299,726.13	\$ 20,857,179.62	\$ 442,546.51	5/16/2016	4/30/2020	5/1/2016	6/24/2020
75081	EBO20740	EBO20740X	Replace Vertimill Heat Exchanger	\$ 452,082.50	\$ 452,082.50				\$ 4,218,191.59	\$ 3,785,702.06	\$ 432,489.53	6/26/2019	6/30/2021	8/1/2019	6/30/2021
75081	EBO20676	EBO20676X	Replace 480V Head Boat Power Feed	\$ (9,193.46)	\$ (9,193.46)				\$ 123,023.82	\$ 201,016.65	\$ (77,992.83)	8/16/2019	1/15/2020	9/1/2019	3/6/2020
75081	EB1912	CEBVLV21	2021 Misc Valve Blanket	\$ 486,768.52	\$ 486,768.52				\$ 709,125.03	\$ 586,829.72	\$ 122,295.31	12/14/2020	3/31/2022	12/1/2020	
75081	EB1912	CEBVLV20	2020 Misc Valve Blanket	\$ 13,173.58	\$ 13,173.58				\$ 590,712.31	\$ 584,721.92	\$ 5,990.39	11/12/2019	3/31/2021	12/1/2019	
75081	EBO20680	EBO20680X	Evergreen Upgrade	\$ 3,606,817.83	\$ 3,606,817.83				\$ 4,774,856.88	\$ 4,926,682.82	\$ (151,825.94)	9/28/2020	12/31/2021	10/1/2020	3/25/2022
75081	EBO20813	CEB020813	SmartGen EBS XFMR IR Monitoring	\$ 356.78	\$ 356.78				\$ 86,028.53	\$ 114,305.77	\$ (28,277.24)	3/18/2019	12/31/2022	7/1/2019	
75081	EBO21379	EBO21379X	Replace GEN/GSU/JAT Prot Relays	\$ 1,043,853.94	\$ 1,043,853.94				\$ 1,229,446.54	\$ 1,263,954.92	\$ (34,508.38)	5/5/2020	2/28/2022	5/1/2020	3/25/2022
75081	EBO20350	EBO20350X	Underground Fuel Oil Day Tank (EF)	\$ 2,405,635.00	\$ 2,405,635.00				\$ 4,306,747.22	\$ 4,265,539.18	\$ 41,208.04	11/25/2019	2/21/2022	12/1/2019	3/25/2022
75081	EBS01265	EBS01265X	FGD to WSP Ug Prcs Pipe Repl (EF	\$ 12,082.11	\$ 12,082.11				\$ 3,625,883.02	\$ 4,122,675.36	\$ (496,792.34)	10/15/2019	12/30/2020	10/1/2019	1/22/2021
75081	EBO21600	EBO21600X	2-2 CT Motor and Gearbox Repl	\$ 285,619.45	\$ 285,619.45				\$ 346,266.42	\$ 317,922.86	\$ 28,343.56	12/29/2020	7/9/2021	12/1/2020	7/13/2021
75081	EBO21162	EBO21162X	Economizer Expansion Joint	\$ 185,311.40	\$ 185,311.40				\$ 197,564.12	\$ 164,533.23	\$ 33,030.89	12/18/2019	2/28/2022	1/1/2020	2/1/2022
75081	EBO20566	CEB020566	PSM Safe Havens - East Bend U2	\$ 32,700.23	\$ 32,700.23				\$ 670,563.31	\$ 542,839.75	\$ 127,723.56	9/5/2019	8/30/2021	9/1/2019	9/24/2021
75081	EBO21161	EBO21161X	SCR Expansion Joints	\$ 311,238.73	\$ 311,238.73				\$ 340,839.89	\$ 390,055.54	\$ (49,215.65)	12/18/2019	2/28/2022	1/1/2020	2/1/2022
75081	EBO21754	EBO21754X	Transformer 2A Cooling Fans Rep	\$ 3,975.53	\$ 3,975.53				\$ 3,975.53	\$ 4,703.06	\$ (727.53)	5/7/2021	12/31/2021	6/1/2021	2/15/2022
75081	EBO21160	EBO21160X	Stack Expansion Joint	\$ 1,102.90	\$ 1,102.90				\$ 304,849.21	\$ 275,706.10	\$ 29,143.11	12/18/2019	3/31/2021	1/1/2020	2/20/2021
75081	EBO20890	EBO20890X	Generator Stator Rewind	\$ 10,944,518.00	\$ 10,944,518.00				\$ 13,615,699.64	\$ 13,504,143.66	\$ 111,555.98	8/6/2020	2/28/2022	8/1/2020	3/25/2022
75081	EBO20701	EBO20701X	LBU Dnd Mitigation	\$ 1,285,224.61	\$ 1,285,224.61				\$ 1,666,830.80	\$ 1,656,005.53	\$ 10,825.27	9/13/2019	2/28/2022	11/1/2019	3/18/2022
75081	EBO21307	EBO21307X	2-6 Pulv Roll Wheel Repl	\$ 670,456.92	\$ 670,456.92				\$ 1,114,481.17	\$ 1,197,370.95	\$ (82,889.78)	12/29/2020	12/31/2021	12/1/2020	3/25/2022
75081	EBO21371	EBO21371X	SMARTGEN-EBS U2 T/G VIB MONITOR EOL	\$ 428.86	\$ 428.86				\$ 428.86	\$ 34,661.94	\$ (34,233.08)	5/20/2021	12/31/2023	6/1/2021	
75081	EBO21752	EBO21752X	Turbine Ventilating Valve Sv-2	\$ 93,714.44	\$ 93,714.44				\$ 93,714.44	\$ 68,851.40	\$ 24,863.04	5/18/2021	12/30/2021	5/1/2021	3/26/2022
75081	EBO21386	EBO21386X	LPA Turbine L-O & L-1 Blades	\$ 1,398.31	\$ 1,398.31				\$ 4,225,479.13	\$ 4,773,416.17	\$ (547,937.04)	3/11/2020	2/16/2021	3/1/2020	2/20/2021
75081	EBO21787	EBO21787X	WSP Cake Transfer Conveyor Belt Rep</												

Duke Energy Kentucky, Inc.

Calculation of Capital Construction Project Slippage Factor

Source: Schedule 27a - Construction Projects
 (in millions)

Year	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2017	\$ 150	\$ 154	\$ 5	3%	97%
2018	\$ 205	\$ 191	\$ (14)	-7%	107%
2019	\$ 170	\$ 146	\$ (25)	-17%	117%
2020	\$ 125	\$ 150	\$ 25	17%	83%
2021	\$ 96	\$ 108	\$ 12	11%	89%
5-Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 5 years)					99%

Note:

Budgets pulled from previously published Regulated O&M and Capital Reports (ROCRs)

Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022

STAFF-DR-01-028

REQUEST:

Describe in detail how the base period capitalization rate was determined. If different rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

RESPONSE:

For the actual months (March 2022 through August 2022) during the base period, labor is charged directly to expense or capital as deemed appropriate at that time. Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

For the forecasted months (September 2022 through February 2023) of the base period, labor is budgeted directly to expense or capital as was deemed appropriate at the time the budget was developed. Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

The Company does not anticipate any changes to the capitalization rate.

PERSON RESPONSIBLE: Danielle L. Weatherston
Grady “Tripp” S. Carpenter

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

STAFF-DR-01-029

REQUEST:

Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

RESPONSE:

Please see the following attachments:

2019: STAFF-DR-01-029 Attachment 1.

2020: STAFF-DR-01-029 Attachment 2.

2021: STAFF-DR-01-029 Attachment 3.

PERSON RESPONSIBLE: Huyen C. Dang

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of January 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	46,867,000		2.648 x	40.37% =	0.01069		
Long-Term Debt	550,110,636	47.99% x	4.334 x	59.63% =	0.01240	2.31	43.42
Preferred Stock	0	0.00% x	0.00 x	59.63% =	0.00000		
Common Equity	<u>596,223,651</u>	<u>52.01% x</u>	9.73 x	59.63% =	<u>0.03016</u>	<u>3.01</u>	<u>56.58</u>
Total Capitalization	<u><u>1,146,334,287</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05325</u></u>	<u><u>5.32</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>116,091,686</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of February 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	32,664,000		2.698 x	26.45% =	0.00714		
Long-Term Debt	550,076,349	47.63% x	4.338 x	73.55% =	0.01520	2.23	37.29
Preferred Stock	0	0.00% x	0.00 x	73.55% =	0.00000		
Common Equity	<u>604,704,676</u>	<u>52.37% x</u>	9.73 x	73.55% =	<u>0.03746</u>	<u>3.75</u>	<u>62.71</u>
Total Capitalization	<u><u>1,154,781,025</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05980</u></u>	<u><u>5.98</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>123,501,650</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of March 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	39,322,000		2.689 x	29.93% =	0.00805		
Long-Term Debt	550,083,677	47.43% x	4.346 x	70.07% =	0.01444	2.25	38.59
Preferred Stock	0	0.00% x	0.00 x	70.07% =	0.00000		
Common Equity	<u>609,681,030</u>	<u>52.57% x</u>	9.73 x	70.07% =	<u>0.03582</u>	<u>3.58</u>	<u>61.41</u>
Total Capitalization	<u><u>1,159,764,707</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05831</u></u>	<u><u>5.83</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>131,371,343</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of April 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	44,822,000		2.658 x	35.77% =	0.00951		
Long-Term Debt	549,684,364	47.11% x	4.347 x	64.23% =	0.01315	2.27	40.75
Preferred Stock	0	0.00% x	0.00 x	64.23% =	0.00000		
Common Equity	<u>617,073,633</u>	<u>52.89% x</u>	9.73 x	64.23% =	<u>0.03304</u>	<u>3.30</u>	<u>59.25</u>
Total Capitalization	<u><u>1,166,757,997</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05570</u></u>	<u><u>5.57</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>125,319,229</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of May 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	45,006,000		2.680 x	41.45% =	0.01111		
Long-Term Debt	549,697,140	47.17% x	4.344 x	58.55% =	0.01200	2.31	43.50
Preferred Stock	0	0.00% x	0.00 x	58.55% =	0.00000		
Common Equity	<u>615,620,413</u>	<u>52.83% x</u>	9.73 x	58.55% =	<u>0.03008</u>	<u>3.00</u>	<u>56.50</u>
Total Capitalization	<u><u>1,165,317,553</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05319</u></u>	<u><u>5.31</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>108,583,485</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of June 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	54,658,000		2.676 x	59.85% =	0.01602		
Long-Term Debt	549,709,894	47.02% x	4.330 x	40.15% =	0.00817	2.42	54.02
Preferred Stock	0	0.00% x	0.00 x	40.15% =	0.00000		
Common Equity	<u>619,475,358</u>	<u>52.98% x</u>	9.73 x	40.15% =	<u>0.02069</u>	<u>2.06</u>	<u>45.98</u>
Total Capitalization	<u><u>1,169,185,252</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04488</u></u>	<u><u>4.48</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>91,321,388</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of July 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,842,000		2.628 x	81.75% =	0.02148		
Long-Term Debt	549,606,322	46.88% x	4.324 x	18.25% =	0.00370	2.52	72.83
Preferred Stock	0	0.00% x	0.00 x	18.25% =	0.00000		
Common Equity	<u>622,815,183</u>	<u>53.12% x</u>	9.73 x	18.25% =	<u>0.00943</u>	<u>0.94</u>	<u>27.17</u>
Total Capitalization	<u><u>1,172,421,505</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.03461</u></u>	<u><u>3.46</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>85,428,489</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of August 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,429,000		2.559 x	78.95% =	0.02020		
Long-Term Debt	589,596,630	48.40% x	4.293 x	21.05% =	0.00437	2.46	70.09
Preferred Stock	0	0.00% x	0.00 x	21.05% =	0.00000		
Common Equity	<u>628,482,984</u>	<u>51.60% x</u>	9.73 x	21.05% =	<u>0.01056</u>	<u>1.05</u>	<u>29.91</u>
Total Capitalization	<u><u>1,218,079,614</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.03513</u></u>	<u><u>3.51</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>87,937,956</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of September 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	57,225,000		2.321 x	64.37% =	0.01494		
Long-Term Debt	589,618,345	48.31% x	4.260 x	35.63% =	0.00733	2.23	55.61
Preferred Stock	0	0.00% x	0.00 x	35.63% =	0.00000		
Common Equity	<u>630,810,516</u>	<u>51.69% x</u>	9.73 x	35.63% =	<u>0.01791</u>	<u>1.78</u>	<u>44.39</u>
Total Capitalization	<u><u>1,220,428,861</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04018</u></u>	<u><u>4.01</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>88,903,971</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of October 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	54,630,000		2.216 x	55.03% =	0.01219		
Long-Term Debt	758,783,985	54.47% x	4.077 x	44.97% =	0.00999	2.22	52.86
Preferred Stock	0	0.00% x	0.00 x	44.97% =	0.00000		
Common Equity	<u>634,148,328</u>	<u>45.53% x</u>	9.73 x	44.97% =	<u>0.01991</u>	<u>1.98</u>	<u>47.14</u>
Total Capitalization	<u><u>1,392,932,313</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04209</u></u>	<u><u>4.20</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>99,272,842</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of November 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	19,030,000		2.038 x	15.79% =	0.00322		
Long-Term Debt	658,771,599	50.93% x	3.979 x	84.21% =	0.01707	2.03	33.61
Preferred Stock	0	0.00% x	0.00 x	84.21% =	0.00000		
Common Equity	<u>634,665,143</u>	<u>49.07% x</u>	9.73 x	84.21% =	<u>0.04019</u>	<u>4.01</u>	<u>66.39</u>
Total Capitalization	<u><u>1,293,436,742</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06048</u></u>	<u><u>6.04</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>120,530,291</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of December 2019**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	41,487,000		1.806 x	31.74% =	0.00573		
Long-Term Debt	658,782,595	50.70% x	3.942 x	68.26% =	0.01364	1.94	37.24
Preferred Stock	0	0.00% x	0.00 x	68.26% =	0.00000		
Common Equity	<u>640,506,603</u>	<u>49.30% x</u>	9.73 x	68.26% =	<u>0.03273</u>	<u>3.27</u>	<u>62.76</u>
Total Capitalization	<u><u>1,299,289,198</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05210</u></u>	<u><u>5.21</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>130,697,633</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month January 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	68,039,000		1.817 x	56.15% =	0.01020		
Long-Term Debt	658,806,822	50.53% x	3.943 x	43.85% =	0.00874	1.89	47.25
Preferred Stock	0	0.00% x	0.00 x	43.85% =	0.00000		
Common Equity	<u>645,093,594</u>	<u>49.47% x</u>	9.73 x	43.85% =	<u>0.02110</u>	<u>2.11</u>	<u>52.75</u>
Total Capitalization	<u><u>1,303,900,416</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04004</u></u>	<u><u>4.00</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>121,171,129</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month February 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	79,360,000		1.729 x	69.14% =	0.01195		
Long-Term Debt	658,828,153	50.18% x	3.935 x	30.86% =	0.00609	1.80	54.71
Preferred Stock	0	0.00% x	0.00 x	30.86% =	0.00000		
Common Equity	<u>654,042,353</u>	<u>49.82% x</u>	9.73 x	30.86% =	<u>0.01495</u>	<u>1.49</u>	<u>45.29</u>
Total Capitalization	<u><u>1,312,870,506</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.03299</u></u>	<u><u>3.29</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>114,782,147</u></u>						

DEK-Electric
Computation of AFUDC Rate
By Order No. 561 Method
For the Month March 2020

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	75,278,000		1.699 x	69.07% =	0.01173		
Long-Term Debt	658,852,382	49.93% x	3.928 x	30.93% =	0.00607	1.78	54.27
Preferred Stock	0	0.00% x	0.00 x	30.93% =	0.00000		
Common Equity	<u>660,740,900</u>	<u>50.07% x</u>	9.73 x	30.93% =	<u>0.01506</u>	<u>1.50</u>	<u>45.73</u>
Total Capitalization	<u><u>1,319,593,282</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.03286</u></u>	<u><u>3.28</u></u>	<u><u>100.00</u></u>

CWIP (W)

108,991,618

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month April 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	73,478,000		1.705 x	75.41% =	0.01286		
Long-Term Debt	658,876,611	49.83% x	4.004 x	24.59% =	0.00491	1.78	59.93
Preferred Stock	0	0.00% x	0.00 x	24.59% =	0.00000		
Common Equity	<u>663,425,862</u>	<u>50.17% x</u>	9.73 x	24.59% =	<u>0.01200</u>	<u>1.19</u>	<u>40.07</u>
Total Capitalization	<u><u>1,322,302,473</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.02977</u></u>	<u><u>2.97</u></u>	<u><u>100.00</u></u>

CWIP (W)

97,444,061

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month May 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	84,371,000		1.170 x	88.13% =	0.01031		
Long-Term Debt	658,900,840	49.72% x	3.871 x	11.87% =	0.00228	1.26	69.61
Preferred Stock	0	0.00% x	0.00 x	11.87% =	0.00000		
Common Equity	<u>666,196,880</u>	<u>50.28% x</u>	9.25 x	11.87% =	<u>0.00552</u>	<u>0.55</u>	<u>30.39</u>
Total Capitalization	<u><u>1,325,097,719</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01811</u></u>	<u><u>1.81</u></u>	<u><u>100.00</u></u>

CWIP (W)

95,730,563

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month June 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	88,015,000		0.598 x	88.44% =	0.00529		
Long-Term Debt	658,925,068	49.60% x	3.770 x	11.56% =	0.00216	0.75	58.59
Preferred Stock	0	0.00% x	0.00 x	11.56% =	0.00000		
Common Equity	<u>669,538,474</u>	<u>50.40% x</u>	9.25 x	11.56% =	<u>0.00539</u>	<u>0.53</u>	<u>41.41</u>
Total Capitalization	<u><u>1,328,463,542</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01284</u></u>	<u><u>1.28</u></u>	<u><u>100.00</u></u>

CWIP (W)

99,520,922

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month July 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	73,371,000		0.251 x	77.35% =	0.00194		
Long-Term Debt	658,949,297	48.55% x	3.737 x	22.65% =	0.00411	0.61	36.31
Preferred Stock	0	0.00% x	0.00 x	22.65% =	0.00000		
Common Equity	<u>698,334,042</u>	<u>51.45% x</u>	9.25 x	22.65% =	<u>0.01078</u>	<u>1.07</u>	<u>63.69</u>
Total Capitalization	<u><u>1,357,283,339</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01683</u></u>	<u><u>1.68</u></u>	<u><u>100.00</u></u>

CWIP (W)

94,858,226

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month August 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	82,416,000		0.234 x	86.50% =	0.00202		
Long-Term Debt	658,973,526	48.33% x	3.720 x	13.50% =	0.00243	0.45	41.28
Preferred Stock	0	0.00% x	0.00 x	13.50% =	0.00000		
Common Equity	<u>704,484,739</u>	<u>51.67% x</u>	9.25 x	13.50% =	<u>0.00645</u>	<u>0.64</u>	<u>58.72</u>
Total Capitalization	<u><u>1,363,458,264</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01090</u></u>	<u><u>1.09</u></u>	<u><u>100.00</u></u>

CWIP (W)

95,282,261

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month September 2020**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S)	95,353,000		0.198 x	91.28% =	0.00181		
Long-Term Debt	658,966,688	48.15% x	3.716 x	8.72% =	0.00156	0.34	45.33
Preferred Stock	0	0.00% x	0.00 x	8.72% =	0.00000		
Common Equity	<u>709,493,741</u>	<u>51.85% x</u>	9.25 x	8.72% =	<u>0.00418</u>	<u>0.41</u>	<u>54.67</u>
Total Capitalization	<u><u>1,368,460,429</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00755</u></u>	<u><u>0.75</u></u>	<u><u>100.00</u></u>

CWIP (W)

104,457,178

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month October 2020**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S)	65,590,000		0.160 x	57.77% =	0.00092		
Long-Term Debt	728,776,359	50.63% x	3.363 x	42.23% =	0.00719	0.81	29.56
Preferred Stock	0	0.00% x	0.00 x	42.23% =	0.00000		
Common Equity	<u>710,729,085</u>	<u>49.37% x</u>	9.25 x	42.23% =	<u>0.01929</u>	<u>1.93</u>	<u>70.44</u>
Total Capitalization	<u><u>1,439,505,443</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.02740</u></u>	<u><u>2.74</u></u>	<u><u>100.00</u></u>

CWIP (W)

113,536,134

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month November 2020**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	39,104,000		0.203 x	31.57% =	0.00064		
Long-Term Debt	728,788,878	50.60% x	3.364 x	68.43% =	0.01165	1.23	28.28
Preferred Stock	0	0.00% x	0.00 x	68.43% =	0.00000		
Common Equity	<u>711,530,058</u>	<u>49.40% x</u>	9.25 x	68.43% =	<u>0.03127</u>	<u>3.12</u>	<u>71.72</u>
Total Capitalization	<u><u>1,440,318,936</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04356</u></u>	<u><u>4.35</u></u>	<u><u>100.00</u></u>

CWIP (W)

123,851,831

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month December 2020**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	48,755,000		0.214 x	47.16% =	0.00101		
Long-Term Debt	728,784,494	50.47% x	3.360 x	52.84% =	0.00896	1.00	29.33
Preferred Stock	0	0.00% x	0.00 x	52.84% =	0.00000		
Common Equity	<u>715,137,495</u>	<u>49.53% x</u>	9.25 x	52.84% =	<u>0.02421</u>	<u>2.41</u>	<u>70.67</u>
Total Capitalization	<u><u>1,443,921,988</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.03418</u></u>	<u><u>3.41</u></u>	<u><u>100.00</u></u>

CWIP (W)

103,374,833

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month January 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	67,359,000		0.249 x	91.09% =	0.00227		
Long-Term Debt	728,796,137	50.36% x	3.358 x	8.91% =	0.00151	0.38	48.72
Preferred Stock	0	0.00% x	0.00 x	8.91% =	0.00000		
Common Equity	<u>718,236,890</u>	<u>49.64% x</u>	9.25 x	8.91% =	<u>0.00409</u>	<u>0.40</u>	<u>51.28</u>
Total Capitalization	<u><u>1,447,033,027</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00787</u></u>	<u><u>0.78</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>73,947,008</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month February 2021**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	70,667,000		0.239 x	96.05% =	0.00230		
Long-Term Debt	728,975,045	50.02% x	3.305 x	3.95% =	0.00065	0.30	63.83
Preferred Stock	0	0.00% x	0.00 x	3.95% =	0.00000		
Common Equity	<u>728,524,520</u>	<u>49.98% x</u>	9.25 x	3.95% =	<u>0.00183</u>	<u>0.17</u>	<u>36.17</u>
Total Capitalization	<u><u>1,457,499,565</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00478</u></u>	<u><u>0.47</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>73,576,207</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of March 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	74,724,000		0.200 x	95.96% =	0.00192		
Long-Term Debt	728,998,723	49.79% x	3.372 x	4.04% =	0.00068	0.26	59.09
Preferred Stock	0	0.00% x	0.00 x	4.04% =	0.00000		
Common Equity	<u>735,210,398</u>	<u>50.21% x</u>	9.25 x	4.04% =	<u>0.00188</u>	<u>0.18</u>	<u>40.91</u>
Total Capitalization	<u><u>1,464,209,121</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00448</u></u>	<u><u>0.44</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>77,867,871</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month April 2021**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,092,000		0.191 x	86.95% =	0.00166		
Long-Term Debt	729,022,401	49.62% x	3.374 x	13.05% =	0.00218	0.38	38.38
Preferred Stock	0	0.00% x	0.00 x	13.05% =	0.00000		
Common Equity	<u>740,303,668</u>	<u>50.38% x</u>	9.25 x	13.05% =	<u>0.00608</u>	<u>0.61</u>	<u>61.62</u>
Total Capitalization	<u><u>1,469,326,069</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00992</u></u>	<u><u>0.99</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>79,461,424</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month May 2021**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	69,523,000		0.138 x	84.38% =	0.00116		
Long-Term Debt	729,046,079	49.52% x	3.374 x	15.62% =	0.00261	0.38	34.55
Preferred Stock	0	0.00% x	0.00 x	15.62% =	0.00000		
Common Equity	<u>743,091,819</u>	<u>50.48% x</u>	9.25 x	15.62% =	<u>0.00729</u>	<u>0.72</u>	<u>65.45</u>
Total Capitalization	<u><u>1,472,137,898</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01106</u></u>	<u><u>1.10</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>82,396,229</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month June 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	74,245,000		0.152 x	82.93% =	0.00126		
Long-Term Debt	729,069,757	49.41% x	3.372 x	17.07% =	0.00284	0.41	34.17
Preferred Stock	0	0.00% x	0.00 x	17.07% =	0.00000		
Common Equity	<u>746,406,332</u>	<u>50.59% x</u>	9.25 x	17.07% =	<u>0.00799</u>	<u>0.79</u>	<u>65.83</u>
Total Capitalization	<u><u>1,475,476,090</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01209</u></u>	<u><u>1.20</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>89,525,724</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month July 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S)	32,701,000		0.162 x	34.50% =	0.00056		
Long-Term Debt	729,093,435	47.71% x	3.418 x	65.50% =	0.01068	1.12	26.11
Preferred Stock	0	0.00% x	0.00 x	65.50% =	0.00000		
Common Equity	<u>799,067,167</u>	<u>52.29% x</u>	9.25 x	65.50% =	<u>0.03168</u>	<u>3.17</u>	<u>73.89</u>
Total Capitalization	<u><u>1,528,160,603</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04292</u></u>	<u><u>4.29</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>94,780,800</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month August 2021**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	25,835,000		0.161 x	25.67% =	0.00041		
Long-Term Debt	729,117,113	47.54% x	3.368 x	74.33% =	0.01190	1.23	25.47
Preferred Stock	0	0.00% x	0.00 x	74.33% =	0.00000		
Common Equity	<u>804,579,831</u>	<u>52.46% x</u>	9.25 x	74.33% =	<u>0.03607</u>	<u>3.60</u>	<u>74.53</u>
Total Capitalization	<u><u>1,533,696,944</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04838</u></u>	<u><u>4.83</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>100,643,968</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month September 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	26,350,000		0.122 x	26.79% =	0.00033		
Long-Term Debt	729,140,791	47.37% x	3.367 x	73.21% =	0.01168	1.20	25.21
Preferred Stock	0	0.00% x	0.00 x	73.21% =	0.00000		
Common Equity	<u>810,213,009</u>	<u>52.63% x</u>	9.25 x	73.21% =	<u>0.03564</u>	<u>3.56</u>	<u>74.79</u>
Total Capitalization	<u><u>1,539,353,800</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04765</u></u>	<u><u>4.76</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>98,350,381</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month October 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	<u>%</u>	<u>RATIO</u>
Short-Term Debt(S)	30,059,000		0.139 x	33.22% =	0.00046		
Long-Term Debt	729,164,469	47.29% x	3.366 x	66.78% =	0.01063	1.11	25.46
Preferred Stock	0	0.00% x	0.00 x	66.78% =	0.00000		
Common Equity	<u>812,600,482</u>	<u>52.71% x</u>	9.25 x	66.78% =	<u>0.03256</u>	<u>3.25</u>	<u>74.54</u>
Total Capitalization	<u><u>1,541,764,951</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04365</u></u>	<u><u>4.36</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>90,490,852</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month of November 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION RATIO</u>	<u>COST RATES</u>	<u>S/W</u>	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u>	<u>RATE TO BE USED GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S)	19,901,000		0.145 x	21.60% =	0.00031		
Long-Term Debt	729,179,760	47.24% x	3.366 x	78.40% =	0.01247	1.28	25.10
Preferred Stock	0	0.00% x	0.00 x	78.40% =	0.00000		
Common Equity	<u>814,253,887</u>	<u>52.76% x</u>	9.25 x	78.40% =	<u>0.03826</u>	<u>3.82</u>	<u>74.90</u>
Total Capitalization	<u><u>1,543,433,647</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.05104</u></u>	<u><u>5.10</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>92,121,400</u></u>						

**DEK-Electric
 Computation of AFUDC Rate
 By Order No. 561 Method
 For the Month December 2021**

	<u>AMOUNT</u>	<u>CAPITALIZATION RATIO</u>	<u>COST RATES</u>	<u>S/W</u>	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u>	<u>RATE TO BE USED GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S)	69,006,000		0.142 x	70.54% =	0.00100		
Long-Term Debt	729,200,534	47.10% x	3.341 x	29.46% =	0.00464	0.56	28.00
Preferred Stock	0	0.00% x	0.00 x	29.46% =	0.00000		
Common Equity	<u>818,949,975</u>	<u>52.90% x</u>	9.25 x	29.46% =	<u>0.01442</u>	<u>1.44</u>	<u>72.00</u>
Total Capitalization	<u><u>1,548,150,509</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.02006</u></u>	<u><u>2.00</u></u>	<u><u>100.00</u></u>
CWIP (W)	<u><u>97,820,499</u></u>						

**Duke Energy Kentucky
Case No. 2022-00372
STAFF First Set Data Requests
Date Received: November 10, 2022**

PUBLIC STAFF-DR-01-030

REQUEST:

State whether any changes have been made to the utility's internal accounting manuals, directives, and policies and procedures since the utility's most recent rate case. If so, provide each item that was changed and identify the changes.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)

Please see STAFF-DR-01-030 Confidential Attachment.

PERSON RESPONSIBLE: Danielle L. Weatherston

**CONFIDENTIAL PROPRIETARY TRADE
SECRET**

**STAFF-DR-030
CONFIDENTIAL ATTACHMENT**

FILED UNDER SEAL