

**VERIFICATION**

STATE OF OHIO                    )  
  )  
COUNTY OF HAMILTON        )        **SS:**

The undersigned, Lisa Steinkuhl, Director Rates & Regulatory Planning, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing supplemental data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

  
\_\_\_\_\_  
Lisa Steinkuhl Affiant

Subscribed and sworn to before me by Lisa Steinkuhl on this 7<sup>th</sup> day of February, 2023.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN  
Notary Public  
State of Ohio  
My Comm. Expires  
July 8, 2027

**KyPSC Case No. 2022-00372**  
**TABLE OF CONTENTS**

<b><u>DATA REQUEST</u></b>	<b><u>WITNESS</u></b>	<b><u>TAB NO.</u></b>
STAFF-DR-01-003 SUPPLEMENTAL	Lisa Steinkuhl .....	1
STAFF-DR-01-014 SUPPLEMENTAL	Lisa Steinkuhl .....	2

**Duke Energy Kentucky**  
**Case No. 2022-00372**  
**STAFF First Set Data Requests**  
**Date Received: November 10, 2022**

**FIRST SUPPLEMENTAL STAFF-DR-01-003**

**REQUEST:**

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

**RESPONSE:**

Please see STAFF-DR-01-003 1<sup>ST</sup> Supplemental Attachment which includes detailed revenue and expense for the actual months of March 2022 through December 2022 and the forecasted months of January 2023 through February 2023. The forecasted months will be updated as the actual information becomes available.

**PERSON RESPONSIBLE:** Lisa D. Steinkuhl

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
403002	Depr-Expense	DEPR	403	50,269,945	4,119,392	4,123,609	4,125,424	4,140,515	4,151,034	4,155,331
404200	Amort of Elec Plt - Software	DEPR	404	4,272,502	293,184	289,844	311,879	307,023	447,516	462,453
407115	Meter Amortization	AMORT	407	386,610	38,661	38,661	38,661	38,661	38,661	38,661
407305	Regulatory Debits	AMORT	407	5,781,560	475,353	475,353	475,353	475,353	393,475	557,231
407324	NC & MW Coal As Amort Exp	AMORT	407	10,844,686	202,486	525,500	552,801	558,800	775,714	595,413
407354	DSM Deferral - Electric	OTH	407	2,369,744	172,358	243,725	172,118	548,847	(118,313)	523,273
407407	Carrying Charges	OTH	407	(879,697)	(92,494)	(91,498)	(90,499)	(89,496)	(88,489)	(87,479)
408040	Taxes Property-Allocated	OTHTX	408	14,848	0	0	0	0	0	0
408120	Franchise Tax - Non Electric	OTHTX	408	1	0	0	0	1	0	0
408121	Taxes Property-Operating	OTHTX	408	16,231,859	1,533,412	1,304,976	1,304,976	1,304,976	1,304,976	1,304,976
408150	State Unemployment Tax	OTHTX	408	3,276	302	(72)	38	55	104	84
408151	Federal Unemployment Tax	OTHTX	408	(178)	1,280	968	966	1,266	(699)	(690)
408152	Employer FICA Tax	OTHTX	408	640,055	91,923	71,097	68,242	(77,013)	119,267	72,583
408205	Highway Use Tax	OTHTX	408	0	0	0	0	0	0	0
408470	Franchise Tax	OTHTX	408	8,530	974	974	974	974	974	974
408700	Fed Social Security Tax-Elec	OTHTX	408	(1,000)	8,000	0	0	16,000	0	0
408800	Federal Highway Use Tax-Elec	OTHTX	408	0	0	0	0	0	0	0
408840	Miscellaneous Taxes	OTHTX	408	0	0	0	0	0	0	0
408851	Sales & Use Tax Exp	OTHTX	408	229,246	(1)	(2,621)	(1,300)	74,134	97,872	60,710
408960	Allocated Payroll Taxes	OTHTX	408	1,014,170	57,339	70,858	103,326	63,400	73,726	62,838
409102	SIT Exp-Utility	FIT	409	(415,214)	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)
409104	Current State Income Tax - PY	FIT	409	0	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	FIT	409	2,052,000	171,000	171,000	171,000	171,000	171,000	171,000
409191	Fed Income Tax-Electric-PY	FIT	409	0	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	FIT	409	0	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	FIT	409	0	0	0	0	0	0	0
409197	Current State Inc Tax-Util	FIT	409	0	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	FIT	410	2,253,331	187,778	187,778	187,778	187,778	187,778	187,778
410102	DSIT: Utility: Current Year	FIT	410	2,325,642	193,804	193,804	193,804	193,804	193,804	193,804
410105	DFIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0	0
411050	Accretion Expense ARO	OTH	411	0	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	OTH	411	0	0	0	0	0	0	0
411100	DFIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0	0
411101	DSIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0	0
411102	DFIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0	0
411106	DFIT:Utility Prior year	FIT	411	0	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	FIT	411	0	0	0	0	0	0	0
411603	Gain on Asset Ret Obligation		411	0	0	0	0	0	0	0
411834	NOx Sales Proceeds Native	Fuel	411	(4,345,000)	0	0	(2,000,000)	0	0	0
411835	NOx Sales COGS -Native	Fuel	411	87	0	0	0	87	0	0
426591	I/C - Loss on Sale of AR	CO	426	418,068	31,964	0	62,044	306,830	(57,744)	(9,819)
426891	IC Sale of AR Fees V E	CO	426	619,055	28,208	0	67,757	42,242	42,061	58,978
440000	Residential	REV	440	185,617,423	11,607,297	12,082,416	11,615,288	17,910,941	18,524,367	18,473,401
440990	Residential Unbilled Rev	REV	440	4,934,328	(501,895)	(918,561)	3,090,976	1,815,804	1,902,734	(962,221)
442100	General Service	REV	442	149,629,477	9,179,598	6,414,531	11,212,065	10,340,842	18,309,371	15,156,255
442190	General Service Unbilled Rev	REV	442	5,464,399	729,591	4,063,455	1,478,462	(1,143,387)	614,856	(215,111)
442200	Industrial Service	REV	442	68,900,813	3,972,404	1,969,198	3,954,267	(1,659,601)	14,464,283	8,318,054
442290	Industrial Svc Unbilled Rev	REV	442	2,844,283	471,838	2,930,083	1,310,669	3,317,816	(5,389,169)	27,957
444000	Public St & Highway Lighting	REV	444	1,807,455	126,445	6,442	157,495	308,278	157,099	(277,282)

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
445000	Other Sales to Public Auth	REV	445	23,703,040	1,480,112	810,616	1,737,755	301,033	4,078,750	2,246,766
445090	OPA Unbilled	REV	445	1,357,357	181,945	1,025,391	102,472	1,020,498	(2,024,669)	758,578
447150	Sales For Resale - Outside	REV	447	51,843,617	6,453,862	1,161,650	2,838,263	9,883,465	1,355,895	1,018,215
448000	Interdepartmental Sales-Elec	REV	448	108,235	76,984	3,325	0	0	0	0
449100	Provisions For Rate Refunds	REV	449	(8,879,417)	(261,422)	70,013	(1,642,884)	(2,072,437)	(1,342,898)	366,497
449111	Tax Reform - Residential	REV	449	18,460	9,230	9,230	0	0	0	0
450100	Late Payment Fees	REV	450	0	0	(1,038)	1,038	0	0	0
451100	Misc Service Revenue	REV	451	250,783	26,084	(28,337)	(18,109)	(149,818)	200,541	239,087
454004	Rent - Joint Use	REV	454	34,783	0	0	0	0	0	0
454100	Extra-Facilities	REV	454	349	0	0	42	132	63	51
454200	Pole & Line Attachments	REV	454	36,224	0	0	0	0	0	0
454210	Foreign Pole Revenue	REV	454	50,920	0	0	15,640	14,659	0	4,570
454300	Tower Lease Revenues	REV	454	13,218	281	281	281	281	281	10,656
454400	Other Electric Rents	REV	454	1,013,882	90,796	30,502	46,055	(26,980)	235,762	97,710
456025	RSG Rev - MISO Make Whole	REV	456	4,401,171	37,393	170,522	83,101	312,113	958,955	550,934
456040	Sales Use Tax Coll Fee	REV	456	450	50	50	50	50	50	50
456075	Data Processing Service	REV	456	0	0	0	0	0	0	0
456110	Transmission Charge PTP	REV	456	167,003	16,599	11,336	11,007	14,168	14,481	14,947
456111	Other Transmission Revenues	REV	456	5,698,066	129,258	109,054	158,342	1,738,484	831,989	753,877
456610	Other Electric Revenues	REV	456	0	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	REV	456	49,418	5,058	4,493	3,775	4,464	5,122	4,915
457100	Regional Transmission Service	REV	457	0	0	0	0	0	0	0
457105	Scheduling & Dispatch Revenues	REV	457	172,742	21,172	20,390	18,541	7,670	18,295	20,429
457204	PJM Reactive Rev	REV	457	1,883,266	157,311	156,887	156,938	156,926	155,835	157,101
500000	Suprvsn and Engrg - Steam Oper	PO	500	1,830,794	202,883	199,864	196,839	194,310	210,765	169,285
501110	Coal Consumed-Fossil Steam	Fuel	501	77,976,657	6,885,985	4,444,352	6,032,691	8,522,735	7,226,973	3,207,071
501150	Coal & Other Fuel Handling	PO	501	959,272	67,682	79,543	79,793	82,155	99,799	77,803
501160	Coal Sampling & Testing	PO	501	0	0	0	0	0	0	0
501180	Sale of Fly Ash-Revenues	PO	501	0	0	0	0	0	0	0
501190	Sale of Fly Ash-Expenses	PO	501	1,123,449	51,176	60,864	61,049	71,165	48,528	27,489
501310	Oil Consumed-Fossil Steam	Fuel	501	3,261,399	154,733	184,625	584,268	242,397	128,605	363,894
501350	Oil Handling Expense	PO	501	0	0	0	0	0	0	0
501996	Fuel Expense	Fuel	501	1,595,361	0	0	0	0	0	0
502020	Ammonia-Qualifying	PO	502	1,110,818	112,733	94,533	179,694	232,445	119,906	69,650
502040	Cost of Lime	PO	502	13,077,074	1,396,441	845,059	1,218,077	1,595,631	1,421,439	622,526
502070	Gypsum - Qualifying	PO	502	0	0	0	0	0	0	0
502100	Fossil Steam Exp-Other	PO	502	3,833,953	275,258	299,487	293,639	349,380	456,863	317,179
502410	Steam Oper-Bottom Ash/Fly Ash	PO	502	(4,039)	(2,209)	33	0	1,627	6	2,107
505000	Electric Expenses-Steam Oper	PO	505	837,699	70,272	32,499	52,423	60,062	101,683	52,879
506000	Misc Fossil Power Expenses	PO	506	1,665,855	103,575	79,624	122,874	130,511	77,673	87,853
507000	Steam Power Gen Op Rents	PO	507	0	0	0	0	0	0	0
509030	SO2 Emission Expense	EA	509	135	32	0	0	0	0	0
509210	NOx Emission Expense	EA	509	155	0	0	0	0	0	0
509212	Annual NOx Emission Expense	EA	509	328	83	0	0	0	0	0
510000	Suprvsn and Engrng-Steam Maint	PM	510	1,960,486	155,677	140,294	139,686	131,911	132,359	145,766
510100	Suprvsn & Engrng-Steam Maint R	PM	510	73,744	9,731	1,915	2,023	2,310	2,818	27,349
511000	Maint of Structures-Steam	PM	511	2,911,653	566,836	379,353	713,033	708,893	514,395	862,017

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
512100	Maint of Boiler Plant-Other	PM	512	9,717,962	548,085	996,195	525,733	501,272	403,448	532,882
513100	Maint of Electric Plant-Other	PM	513	2,308,609	341,454	230,299	9,854	243,011	213,867	83,548
514000	Maintenance - Misc Steam Plant	PM	514	1,815,245	149,590	156,053	184,170	209,671	164,436	100,423
514300	Maintenance - Misc Steam Plant	PM	514	0	0	0	0	0	0	0
546000	Suprvsn and Engring-CT Oper	PO	546	255,821	26,463	22,864	25,419	22,456	27,961	28,672
547100	Natural Gas	Fuel	547	7,931,043	312,250	290,095	219	893,000	2,102,900	1,206,684
547150	Natural Gas Handling-CT	PO	547	27,406	2,595	2,609	2,612	2,479	2,084	2,016
547200	Oil	Fuel	547	5,659,515	0	0	0	0	0	0
548100	Generation Expenses-Other CT	PO	548	27,176	2,070	1,977	1,848	1,750	2,123	298
548200	Prime Movers - Generators- CT	PO	548	218,550	4,981	18,012	5,867	17,284	36,209	8,053
549000	Misc-Power Generation Expenses	PO	549	1,091,850	113,056	91,526	100,011	102,997	122,709	135,431
551000	Suprvsn and Engring-CT Maint	PM	551	242,166	20,288	21,417	18,595	18,258	18,415	15,972
552000	Maintenance of Structures-CT	PM	552	178,208	18,577	12,375	12,879	18,746	12,831	7,403
552220	Solar: Maint of Structures	PM	552	0	0	0	0	0	0	0
553000	Maint-Gentg and Elect Equip-CT	PM	553	679,606	142,351	88,298	66,446	76,867	14,002	41,425
554000	Misc Power Generation Plant-CT	PM	554	315,405	28,149	20,798	26,851	44,529	19,296	34,294
555028	Purch Pwr - Non-native - net	PP	555	1,097,869	309,349	0	0	196,501	0	0
555190	Capacity Purchase Expense	PP	555	0	0	0	0	0	0	0
555202	Purch Power-Fuel Clause	PP	555	137,461,892	8,613,988	9,779,771	7,376,676	13,923,927	13,549,414	29,051,643
555211	Purchase - Electricity	PP	555	(636)	0	0	0	0	0	0
556000	System Cnts & Load Dispatching	OPS	556	14,411	0	9	0	0	0	0
557000	Other Expenses-Oper	OPS	557	(2,802,342)	(678,233)	82,421	140,885	676,395	1,272,415	(497,385)
557450	Commissions/Brokerage Expense	OPS	557	65,293	5,547	4,827	3,991	16,619	4,455	4,200
557451	EA & Coal Broker Fees	OPS	557	13,324	0	0	0	2,500	10,000	0
557980	Retail Deferred Fuel Expenses	Fuel	557	(5,917,682)	(1,412,615)	(5,063,626)	2,682,648	(275,616)	(2,516,636)	(15,254,182)
560000	Supervsn and Engrng-Trans Oper	TO	560	3,069	380	377	481	405	274	304
561100	Load Dispatch-Reliability	TO	561	88,028	7,737	6,926	6,827	6,943	6,497	6,892
561200	Load Dispatch-Mnitor&OprTrnSys	TO	561	359,449	34,945	32,300	31,385	31,558	30,198	32,279
561300	Load Dispatch - TransSvc&Sch	TO	561	60,500	4,734	4,346	4,237	4,264	4,067	4,343
561400	Scheduling-Sys Cntrl&Disp Svs	TO	561	1,750,079	219,626	197,368	191,142	132,727	14,784	170,978
561800	ReliabilityPlanning&StdsDev	TO	561	2,048,968	170,327	169,769	170,239	171,368	172,494	172,282
562000	Station Expenses	TO	562	133,147	11,238	9,721	13,992	23,926	12,469	3,319
563000	Overhead Line Expenses-Trans	TO	563	123,944	279	1,940	0	48,960	0	0
565000	Transm of Elec By Others	TO	565	21,613,125	1,845,203	1,438,319	1,626,625	2,076,662	1,747,987	1,926,407
566000	Misc Trans Exp-Other	TO	566	109,878	9,239	12,329	8,084	8,898	7,885	8,170
566100	Misc Trans-Trans Lines Related	TO	566	5,270	748	746	718	644	244	221
569000	Maint of Structures-Trans	TM	569	24,689	919	5,096	431	3,653	1,998	0
569200	Maint of Computer Software	TM	569	65,756	7,113	8,919	7,670	8,533	6,305	6,732
570100	Maint Stat Equip-Other- Trans	TM	570	97,164	9,272	8,440	76,255	(35,239)	8,835	7,504
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	TM	570	144,329	3,891	17,867	27,848	5,572	17,617	10,121
571000	Maint of Overhead Lines-Trans	TM	571	715,708	36,852	36,257	17,886	26,622	77,251	45,197
575700	Market Facilitation-Mntr&Comp	RMO	575	2,123,733	141,665	166,164	148,552	179,900	181,032	177,672
580000	Supervsn and Engring-Dist Oper	DO	580	65,625	5,219	37,773	(26,396)	10,804	12,609	9,172
581004	Load Dispatch-Dist of Elec	DO	581	357,533	31,581	(5,654)	29,187	19,915	34,230	19,574
582100	Station Expenses-Other-Dist	DO	582	81,150	17,898	3,580	18,179	10,842	7,097	3,140

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
583100	Overhead Line Exps-Other-Dist	DO	583	142,414	0	25,686	69,091	27,567	0	2,728
583200	Transf Set Rem Reset Test-Dist	DO	583	109,772	5,606	4,919	5,126	5,947	7,208	36,134
584000	Underground Line Expenses-Dist	DO	584	413,685	25,053	64,626	72,359	61,533	38,796	40,489
586000	Meter Expenses-Dist	DO	586	451,412	56,405	59,628	51,705	47,937	40,546	36,020
587000	Cust Install Exp-Other Dist	DO	587	686,100	66,939	50,471	57,491	59,252	70,207	56,978
588100	Misc Distribution Exp-Other	DO	588	2,182,753	110,015	119,744	111,154	77,487	181,954	92,082
588300	Load Mang-Gen and Control-Dist	DO	588	0	0	0	0	0	0	0
588700	Intcon Study Costs (D)	DO	588	2,959	0	2,959	0	0	0	0
589000	Rents-Dist Oper	DO	589	24,101	0	0	3,275	1,087	1,325	(1,481)
590000	Supervsn and Engrng-Dist Maint	DM	590	101,933	8,578	8,528	8,718	8,226	7,614	9,798
591000	Maintenance of Structures-Dist	DM	591	1,528	0	0	0	0	0	0
592100	Maint Station Equip-Other-Dist	DM	592	79,637	4,772	5,445	6,666	5,721	5,411	6,967
592200	Cir BrkrsTrnsf Meters Rely-Dist	DM	592	252,160	23,856	20,989	32,639	38,666	21,699	33,027
593000	Maint Overhd Lines-Other-Dist	DM	593	4,479,226	242,524	125,509	262,609	658,263	1,477,909	(468,647)
593100	Right-of-Way Maintenance-Dist	DM	593	4,531,537	335,131	406,395	330,797	410,968	345,090	561,476
594000	Maint-Underground Lines-Dist	DM	594	192,810	24,092	4,304	22,029	18,507	15,000	31,556
595100	Maint Line Transfrs-Other-Dist	DM	595	17,411	1,371	1,488	1,584	1,326	1,365	1,527
596000	Maint-StreetLightng/Signal-Dist	DM	596	217,977	14,471	10,803	10,700	13,779	20,348	21,478
597000	Maintenance of Meters-Dist	DM	597	401,141	30,256	31,296	33,976	30,902	39,223	31,145
598100	Main Misc Dist Plt - Other - Dist	DM	598	1,572	0	0	0	0	0	0
901000	Supervision-Cust Accts	CO	901	80,916	10,755	9,371	8,456	9,512	8,146	8,905
902000	Meter Reading Expense	CO	902	211,517	19,817	19,701	17,846	18,442	22,440	16,813
903000	Cust Records & Collection Exp	CO	903	3,209,473	319,473	338,803	330,044	252,883	336,448	265,563
903100	Cust Contracts & Orders-Local	CO	903	353,559	42,158	31,184	31,302	31,220	32,137	14,101
903200	Cust Billing & Acct	CO	903	792,289	97,756	68,945	72,335	71,472	80,157	59,290
903300	Cust Collecting-Local	CO	903	335,473	38,509	29,206	27,081	26,760	31,105	13,383
903400	Cust Receiv & Collect Exp-Edp	CO	903	32,059	3,247	3,337	1,896	2,219	2,350	2,527
903891	IC Collection Agent Revenue	CO	903	(247,675)	(17,545)	0	(18,809)	(37,516)	(22,770)	(21,288)
904000	Uncollectible Accounts	CO	904	(989,727)	0	(32,837)	(10,704)	(10,419)	(26,479)	(26,903)
904001	Bad Debt Expense	CO	904	65,493	176	8,032	6,988	216	57,636	(34,616)
904003	Cust Acctg-Loss On Sale-A/R	CO	904	457,690	0	0	0	0	0	0
904891	IC Loss on Sale of AR with V E (I)	CO	904	0	0	0	0	0	0	0
905000	Misc Customer Accts Expenses	CO	905	105	0	16	6	0	18	0
908000	Cust Asst Exp-Conservation Pro	CSI	908	112	0	0	0	0	0	111
909650	Misc Advertising Expenses	CSI	909	6,021	1,515	0	0	0	0	773
910000	Misc Cust Serv/Inform Exp	CSI	910	232,653	26,480	18,549	12,797	10,782	21,818	13,221
910100	Exp-Rs Reg Prod/Svces-CstAccts	CSI	910	124,297	5,618	9,745	16,077	6,031	10,825	5,165
911000	Supervision	CSI	911	0	0	0	0	0	0	0
912000	Demonstrating & Selling Exp	SE	912	2,100,196	116,865	105,776	113,018	121,637	111,102	121,086
913001	Advertising Expense	SE	913	72,431	4,343	3,175	(273)	2,838	5,886	(17)
920000	A & G Salaries	AGO	920	9,194,271	860,832	593,610	627,375	907,067	632,772	635,170
920100	Salaries & Wages-Proj Supt-NCRC Rec	AGO	920	115	0	34	0	16	12	2
920300	Project Development Labor	AGO	920	0	0	0	0	0	0	0
921100	Employee Expenses	AGO	921	191,126	4,360	30,073	6,205	12,685	17,639	13,295
921101	Employee Exp - NC	AGO	921	11	0	3	0	0	0	1
921110	Relocation Expenses	AGO	921	4	0	2	0	0	0	0
921200	Office Expenses	AGO	921	554,789	63,775	34,640	27,127	17,430	182,904	(97,543)
921300	Telephone And Telegraph Exp	AGO	921	9	1	1	1	1	1	1

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22
921400	Computer Services Expenses	AGO	921	295,669	9,145	10,096	52,008	23,437	22,501	6,810
921540	Computer Rent (Go Only)	AGO	921	119,885	12,435	11,670	12,500	13,298	12,639	11,657
921600	Other	AGO	921	47	0	2	5	7	0	7
921980	Office Supplies & Expenses	AGO	921	2,444,282	208,102	183,607	214,376	185,357	189,958	199,927
922000	Admin Expense Transfer	AGO	922	1	0	0	0	0	0	0
923000	Outside Services Employed	AGO	923	2,068,311	137,297	88,284	104,042	157,500	231,953	47,368
923980	Outside Services Employee &	AGO	923	(3,236)	749	1,903	(774)	(450)	(1,014)	(989)
924000	Property Insurance	AGO	924	4,990	(74)	479	479	(246)	3,407	479
924050	Inter-Co Prop Ins Exp	AGO	924	1,340,488	107,028	107,028	107,028	107,028	107,028	107,028
924980	Property Insurance For Corp.	AGO	924	178,106	14,782	14,782	14,782	14,782	14,782	14,782
925000	Injuries & Damages	AGO	925	182,472	12,263	13,574	13,889	12,589	13,929	11,409
925050	Intercompany Non-Prop Ins Exp	AGO	925	0	0	0	0	0	0	0
925051	Intercompany Gen Liab Expense	AGO	925	277,932	21,832	21,832	21,832	21,832	21,832	21,832
925100	Accrued Inj and Damages	AGO	925	0	0	0	0	0	0	0
925200	Injuries And Damages-Other	AGO	925	5,287	461	484	438	385	450	474
925980	Injuries And Damages For Corp.	AGO	925	13,142	988	988	988	988	988	988
926000	Employee Benefits	AGO	926	3,558,269	522,172	228,829	272,412	(257,846)	320,132	258,942
926430	Employees' Recreation Expense	AGO	926	5	1	1	1	1	1	0
926600	Employee Benefits-Transferred	AGO	926	3,223,225	236,769	212,878	239,316	154,686	190,381	299,738
926999	Non Serv Pension (ASU 2017-07)	AGO	926	805,527	(48,589)	(48,589)	(48,589)	(48,589)	(48,589)	(48,589)
928000	Regulatory Expenses (Go)	AGO	928	14,680	0	0	0	0	688	1,596
928006	State Reg Comm Proceeding	AGO	928	773,064	67,600	67,600	67,600	67,600	58,548	58,548
928053	Travel Expense	AGO	928	0	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	AGO	929	(39,553)	(7,124)	(4,384)	0	0	0	0
929500	Admin Exp Transf	AGO	929	(705,215)	(38,793)	(47,805)	(32,882)	(40,367)	(86,775)	(41,587)
930150	Miscellaneous Advertising Exp	AGO	930	153,842	4,106	13,924	10,829	15,759	4,253	1,817
930200	Misc General Expenses	AGO	930	632,844	18,449	31,128	28,549	54,393	36,474	100,564
930210	Industry Association Dues	AGO	930	45,253	0	0	0	0	0	2,375
930220	Exp of Servicing Securities	AGO	930	143,675	78,580	2,988	3,487	56,105	(24)	(77)
930230	Dues To Various Organizations	AGO	930	81,585	994	1,016	960	1	1,394	9,765
930240	Director'S Expenses	AGO	930	47,977	(1,063)	5,229	27,315	35	5,702	0
930250	Buy/Sell Transf Employee Homes	AGO	930	6,197	0	393	592	603	1,089	825
930600	Leased Circuit Charges - Other	AGO	930	34	34	0	0	0	0	0
930700	Research & Development	AGO	930	2,125	732	721	1,512	(116)	(724)	0
930940	General Expenses	AGO	930	(59,789)	3	7	3	2	130	13
931001	Rents-A&G	AGO	931	47,592	2,897	3,221	4,202	3,683	4,167	3,518
931003	Lease Amortization Expense	AGO	931	0	0	0	0	0	0	0
931008	A&G Rents-IC	AGO	931	1,137,839	68,992	69,056	70,794	70,449	70,912	70,979
935100	Maint General Plant-Elec	AGM	935	45,070	0	720	0	5	0	0
935200	Cust Infor & Computer Control	AGM	935	44	3	1	4	1	21	1



DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET	BUDGET
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
403002	Depr-Expense	DEPR	403	4,181,959	4,183,177	4,185,124	4,206,690	4,348,739	4,348,951
404200	Amort of Elec Plt - Software	DEPR	404	363,748	375,676	387,801	495,919	284,765	252,694
407115	Meter Amortization	AMORT	407	38,661	38,661	38,661	38,661	0	0
407305	Regulatory Debits	AMORT	407	475,353	475,353	475,353	475,353	514,015	514,015
407324	NC & MW Coal As Amort Exp	AMORT	407	584,856	926,454	1,380,760	3,040,568	850,667	850,667
407354	DSM Deferral - Electric	OTH	407	126,076	(62,308)	186,579	577,389	0	0
407407	Carrying Charges	OTH	407	(86,465)	(85,448)	(84,427)	(83,402)	0	0
408040	Taxes Property-Allocated	OTHTX	408	0	0	0	0	7,424	7,424
408120	Franchise Tax - Non Electric	OTHTX	408	0	0	0	0	0	0
408121	Taxes Property-Operating	OTHTX	408	1,217,910	1,304,976	1,304,976	1,198,755	1,573,475	1,573,475
408150	State Unemployment Tax	OTHTX	408	85	2,572	30	78	0	0
408151	Federal Unemployment Tax	OTHTX	408	(796)	(785)	(828)	(860)	0	0
408152	Employer FICA Tax	OTHTX	408	70,832	76,200	76,410	70,514	0	0
408205	Highway Use Tax	OTHTX	408	0	0	0	0	0	0
408470	Franchise Tax	OTHTX	408	974	1,012	974	(274)	0	0
408700	Fed Social Security Tax-Elec	OTHTX	408	(11,000)	0	0	(14,000)	0	0
408800	Federal Highway Use Tax-Elec	OTHTX	408	0	0	0	0	0	0
408840	Miscellaneous Taxes	OTHTX	408	0	0	0	0	0	0
408851	Sales & Use Tax Exp	OTHTX	408	278	(71)	3	242	0	0
408960	Allocated Payroll Taxes	OTHTX	408	47,721	27,526	61,152	125,496	160,394	160,394
409102	SIT Exp-Utility	FIT	409	(34,601)	(34,601)	(34,601)	(34,601)	(34,601)	(34,603)
409104	Current State Income Tax - PY	FIT	409	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	FIT	409	171,000	171,000	171,000	171,000	171,000	171,000
409191	Fed Income Tax-Electric-PY	FIT	409	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	FIT	409	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	FIT	409	0	0	0	0	0	0
409197	Current State Inc Tax-Util	FIT	409	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	FIT	410	187,778	187,778	187,778	187,778	187,778	187,773
410102	DSIT: Utility: Current Year	FIT	410	193,804	193,804	193,804	193,804	193,804	193,798
410105	DFIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	FIT	410	0	0	0	0	0	0
411050	Accretion Expense ARO	OTH	411	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	OTH	411	0	0	0	0	0	0
411100	DFIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0
411101	DSIT: Utility: Curr Year CR	FIT	411	0	0	0	0	0	0
411102	DFIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	FIT	411	0	0	0	0	0	0
411106	DFIT:Utility Prior year	FIT	411	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	FIT	411	0	0	0	0	0	0
411603	Gain on Asset Ret Obligation		411	0	0	0	0	0	0
411834	NOx Sales Proceeds Native	Fuel	411	(2,345,000)	0	0	0	0	0
411835	NOx Sales COGS -Native	Fuel	411	0	0	0	0	0	0
426591	I/C - Loss on Sale of AR	CO	426	(57,831)	61,528	180,923	13,826	(115,016)	1,363
426891	IC Sale of AR Fees V E	CO	426	59,191	69,866	90,665	109,586	23,690	26,811
440000	Residential	REV	440	15,720,676	14,512,662	11,938,112	22,578,516	16,168,372	14,485,375
440990	Residential Unbilled Rev	REV	440	(394,238)	(2,206,649)	4,155,808	1,374,942	(1,861,876)	(560,496)
442100	General Service	REV	442	13,803,375	13,986,058	12,810,496	15,746,097	11,469,186	11,201,603
442190	General Service Unbilled Rev	REV	442	1,841,530	(2,020,027)	960,794	173,954	(905,769)	(113,949)
442200	Industrial Service	REV	442	7,692,224	7,725,365	4,728,938	7,844,990	4,897,732	4,992,959
442290	Industrial Svc Unbilled Rev	REV	442	1,217,765	(1,648,906)	2,620,002	(1,456,368)	(459,750)	(97,654)
444000	Public St & Highway Lighting	REV	444	495,536	210,462	159,507	184,282	134,501	144,690

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	ACTUAL				BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
445000	Other Sales to Public Auth	REV	445	2,308,602	2,478,944	1,509,319	2,813,595	1,936,255	2,001,293
445090	OPA Unbilled	REV	445	550,605	(210,001)	850,572	(680,639)	(211,112)	(6,283)
447150	Sales For Resale - Outside	REV	447	5,279,287	757,091	846,845	19,802,199	1,419,790	1,027,055
448000	Interdepartmental Sales-Elec	REV	448	4,240	1,489	1,196	2,799	9,456	8,746
449100	Provisions For Rate Refunds	REV	449	1,079,595	526,197	1,318,995	(6,921,073)	0	0
449111	Tax Reform - Residential	REV	449	0	0	0	0	0	0
450100	Late Payment Fees	REV	450	0	0	0	0	0	0
451100	Misc Service Revenue	REV	451	(43,503)	588	5,870	(23,286)	20,833	20,833
454004	Rent - Joint Use	REV	454	0	0	150	34,633	0	0
454100	Extra-Facilities	REV	454	(73)	60	31	43	0	0
454200	Pole & Line Attachments	REV	454	0	0	0	0	18,112	18,112
454210	Foreign Pole Revenue	REV	454	16,051	0	0	0	0	0
454300	Tower Lease Revenues	REV	454	281	292	292	292	0	0
454400	Other Electric Rents	REV	454	106,550	46,095	121,734	48,992	108,333	108,333
456025	RSG Rev - MISO Make Whole	REV	456	419,901	449,237	912,675	506,340	0	0
456040	Sales Use Tax Coll Fee	REV	456	50	0	50	50	0	0
456075	Data Processing Service	REV	456	0	0	0	0	0	0
456110	Transmission Charge PTP	REV	456	18,433	11,260	16,092	14,514	12,083	12,083
456111	Other Transmission Revenues	REV	456	749,957	679,132	278,312	269,661	0	0
456610	Other Electric Revenues	REV	456	0	0	0	0	0	0
456970	Wheel Transmission Rev - ED	REV	456	5,054	4,766	3,129	4,558	2,042	2,042
457100	Regional Transmission Service	REV	457	0	0	0	0	0	0
457105	Scheduling & Dispatch Revenues	REV	457	19,759	16,667	14,422	15,397	0	0
457204	PJM Reactive Rev	REV	457	156,979	157,470	157,291	157,028	156,750	156,750
500000	Suprvsn and Engrg - Steam Oper	PO	500	176,428	203,215	170,029	10,694	48,352	48,130
501110	Coal Consumed-Fossil Steam	Fuel	501	5,261,728	0	9,859,318	10,367,413	8,438,776	7,729,615
501150	Coal & Other Fuel Handling	PO	501	70,178	70,285	60,724	110,841	80,051	80,418
501160	Coal Sampling & Testing	PO	501	0	0	0	0	0	0
501180	Sale of Fly Ash-Revenues	PO	501	0	0	0	0	0	0
501190	Sale of Fly Ash-Expenses	PO	501	(6,184)	56,289	38,386	27,383	343,668	343,636
501310	Oil Consumed-Fossil Steam	Fuel	501	431,600	105,517	588,757	477,003	0	0
501350	Oil Handling Expense	PO	501	0	0	0	0	0	0
501996	Fuel Expense	Fuel	501	0	0	0	0	949,697	645,664
502020	Ammonia-Qualifying	PO	502	68,650	2,200	46,217	88,390	49,700	46,700
502040	Cost of Lime	PO	502	746,004	260,337	1,137,684	1,254,376	1,331,100	1,248,400
502070	Gypsum - Qualifying	PO	502	0	0	0	0	0	0
502100	Fossil Steam Exp-Other	PO	502	283,367	283,992	278,216	468,441	263,014	265,117
502410	Steam Oper-Bottom Ash/Fly Ash	PO	502	0	15	0	(5,618)	0	0
505000	Electric Expenses-Steam Oper	PO	505	68,594	54,523	56,996	95,517	95,720	96,531
506000	Misc Fossil Power Expenses	PO	506	113,655	73,999	42,253	554,245	137,622	141,971
507000	Steam Power Gen Op Rents	PO	507	0	0	0	0	0	0
509030	SO2 Emission Expense	EA	509	0	0	0	103	0	0
509210	NOx Emission Expense	EA	509	0	0	0	155	0	0
509212	Annual NOx Emission Expense	EA	509	0	0	0	245	0	0
510000	Suprvsn and Engrng-Steam Maint	PM	510	154,947	179,304	159,150	129,446	245,369	246,577
510100	Suprvsn & Engrng-Steam Maint R	PM	510	1,962	3,298	17,225	2,868	1,116	1,129
511000	Maint of Structures-Steam	PM	511	(1,748,921)	34,241	208,069	(38,155)	355,110	356,782

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	ACTUAL				BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
512100	Maint of Boiler Plant-Other	PM	512	1,203,263	2,769,908	287,012	802,989	515,608	631,567
513100	Maint of Electric Plant-Other	PM	513	92,731	413,410	139,436	327,350	93,944	119,705
514000	Maintenance - Misc Steam Plant	PM	514	128,666	121,820	185,053	347,721	33,708	33,934
514300	Maintenance - Misc Steam Plant	PM	514	0	0	0	0	0	0
546000	Suprvsn and Engring-CT Oper	PO	546	28,664	24,145	17,270	20,607	5,628	5,672
547100	Natural Gas	Fuel	547	214,650	427,850	1,737,590	745,805	0	0
547150	Natural Gas Handling-CT	PO	547	1,958	1,987	1,951	2,001	2,568	2,546
547200	Oil	Fuel	547	35,806	0	0	5,623,709	0	0
548100	Generation Expenses-Other CT	PO	548	3,242	6,257	715	3,820	1,537	1,539
548200	Prime Movers - Generators- CT	PO	548	7,631	4,031	26,250	67,100	11,499	11,633
549000	Misc-Power Generation Expenses	PO	549	94,065	77,019	55,245	104,659	42,867	52,265
551000	Suprvsn and Engring-CT Maint	PM	551	16,792	18,056	12,628	7,793	36,860	37,092
552000	Maintenance of Structures-CT	PM	552	12,368	17,269	23,639	17,501	12,310	12,310
552220	Solar: Maint of Structures	PM	552	0	0	0	0	0	0
553000	Maint-Gentg and Elect Equip-CT	PM	553	138,923	45,163	8,884	(5,476)	54,583	8,140
554000	Misc Power Generation Plant-CT	PM	554	28,320	30,477	16,805	17,863	23,525	24,498
555028	Purch Pwr - Non-native - net	PP	555	60,155	0	0	531,864	0	0
555190	Capacity Purchase Expense	PP	555	0	0	0	0	0	0
555202	Purch Power-Fuel Clause	PP	555	18,915,679	18,395,495	3,597,661	10,589,500	1,941,038	1,727,100
555211	Purchase - Electricity	PP	555	0	(636)	0	0	0	0
556000	System Cnts & Load Dispatching	OPS	556	0	0	0	0	7,201	7,201
557000	Other Expenses-Oper	OPS	557	1,955,517	(972,915)	(2,768,999)	(3,474,978)	1,089,704	372,831
557450	Commissions/Brokerage Expense	OPS	557	4,200	4,200	4,200	700	6,177	6,177
557451	EA & Coal Broker Fees	OPS	557	0	0	0	824	0	0
557980	Retail Deferred Fuel Expenses	Fuel	557	2,915,478	(1,229,306)	9,200,697	7,188,300	(1,948,260)	(204,564)
560000	Supervsn and Engrng-Trans Oper	TO	560	156	110	241	341	0	0
561100	Load Dispatch-Reliability	TO	561	6,599	7,271	5,449	7,747	9,420	9,720
561200	Load Dispatch-Mnitor&OprTrnSys	TO	561	30,907	33,339	26,365	25,004	26,907	24,262
561300	Load Dispatch - TransSvc&Sch	TO	561	4,158	4,497	3,357	3,384	9,489	9,624
561400	Scheduling-Sys Cntrl&Disp Svs	TO	561	157,184	147,259	149,379	169,632	100,000	100,000
561800	ReliabilityPlanning&StdsDev	TO	561	172,096	172,521	172,096	172,442	166,667	166,667
562000	Station Expenses	TO	562	9,528	9,980	5,106	3,246	24,407	6,215
563000	Overhead Line Expenses-Trans	TO	563	1,002	35,909	174	17,973	9,070	8,637
565000	Transm of Elec By Others	TO	565	1,802,023	1,926,407	1,841,237	1,887,193	1,747,531	1,747,531
566000	Misc Trans Exp-Other	TO	566	5,275	5,786	9,457	7,635	13,712	13,408
566100	Misc Trans-Trans Lines Related	TO	566	271	284	251	195	475	473
569000	Maint of Structures-Trans	TM	569	375	5,655	2,507	2,706	858	491
569200	Maint of Computer Software	TM	569	5,682	4,041	(1,438)	620	5,908	5,671
570100	Maint Stat Equip-Other- Trans	TM	570	458	1,348	298	1,979	12,042	5,972
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	TM	570	20,489	12,217	10,776	4,414	8,388	5,129
571000	Maint of Overhead Lines-Trans	TM	571	116,539	90,748	86,705	90,751	46,402	44,498
575700	Market Faciliation-Mntr&Comp	RMO	575	166,468	160,049	155,027	162,728	242,238	242,238
580000	Supervsn and Engring-Dist Oper	DO	580	3,670	3,930	4,818	4,026	0	0
581004	Load Dispatch-Dist of Elec	DO	581	82,330	20,513	20,600	27,050	51,107	27,100
582100	Station Expenses-Other-Dist	DO	582	1,092	9,029	3,453	2,341	2,616	1,883

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET	BUDGET
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
583100	Overhead Line Exps-Other-Dist	DO	583	0	1,394	0	0	7,909	8,039
583200	Transf Set Rem Reset Test-Dist	DO	583	5,451	6,252	5,505	5,852	10,886	10,886
584000	Underground Line Expenses-Dist	DO	584	25,706	33,440	20,628	(15,387)	22,534	23,908
586000	Meter Expenses-Dist	DO	586	32,151	30,293	31,217	32,783	16,334	16,393
587000	Cust Install Exp-Other Dist	DO	587	52,516	62,941	51,792	38,325	57,724	61,464
588100	Misc Distribution Exp-Other	DO	588	183,370	148,837	(5,165)	695,788	258,183	209,304
588300	Load Mang-Gen and Control-Dist	DO	588	0	0	0	0	0	0
588700	Intcon Study Costs (D)	DO	588	0	0	0	0	0	0
589000	Rents-Dist Oper	DO	589	10,175	6,234	2,016	1,470	0	0
590000	Supervsn and Engrng-Dist Maint	DM	590	8,342	8,621	8,645	6,888	8,930	9,045
591000	Maintenance of Structures-Dist	DM	591	0	0	0	0	1,211	317
592100	Maint Station Equip-Other-Dist	DM	592	5,818	3,686	9,690	2,634	15,024	7,803
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	DM	592	16,074	27,276	6,943	14,084	10,495	6,412
593000	Maint Overhd Lines-Other-Dist	DM	593	973,184	283,772	167,363	269,280	241,603	245,857
593100	Right-of-Way Maintenance-Dist	DM	593	399,387	427,171	398,427	298,122	309,287	309,286
594000	Maint-Underground Lines-Dist	DM	594	15,981	9,073	19,773	25,379	4,061	3,055
595100	Maint Line Transfrs-Other-Dist	DM	595	9,212	1,354	(5,753)	1,263	1,336	1,338
596000	Maint-StreetLightng/Signl-Dist	DM	596	7,841	30,594	14,106	40,868	16,658	16,331
597000	Maintenance of Meters-Dist	DM	597	32,181	35,882	34,212	45,274	28,363	28,431
598100	Main Misc Dist Plt - Other - Dist	DM	598	0	0	0	0	786	786
901000	Supervision-Cust Accts	CO	901	7,447	9,094	7,045	3,173	(1,086)	98
902000	Meter Reading Expense	CO	902	14,948	20,535	14,880	23,235	11,430	11,430
903000	Cust Records & Collection Exp	CO	903	194,606	263,061	244,768	197,855	266,757	199,212
903100	Cust Contracts & Orders-Local	CO	903	25,563	25,590	25,321	22,261	36,432	36,290
903200	Cust Billing & Acct	CO	903	70,527	68,843	64,505	41,443	48,674	48,342
903300	Cust Collecting-Local	CO	903	23,720	24,150	23,094	20,487	37,426	40,552
903400	Cust Receiv & Collect Exp-Edp	CO	903	2,976	2,831	2,217	1,899	2,747	3,813
903891	IC Collection Agent Revenue	CO	903	(20,311)	(17,407)	(23,027)	(30,215)	(18,628)	(20,159)
904000	Uncollectible Accounts	CO	904	(826,433)	(21,280)	(18,987)	(15,685)	0	0
904001	Bad Debt Expense	CO	904	2,507	20,366	3,881	307	0	0
904003	Cust Acctg-Loss On Sale-A/R	CO	904	0	(210,157)	462,329	0	126,455	79,063
904891	IC Loss on Sale of AR with V E (I)	CO	904	0	0	0	0	0	0
905000	Misc Customer Accts Expenses	CO	905	1	7	0	57	0	0
908000	Cust Asst Exp-Conservation Pro	CSI	908	1	0	0	0	0	0
909650	Misc Advertising Expenses	CSI	909	3,733	0	0	0	0	0
910000	Misc Cust Serv/Inform Exp	CSI	910	9,208	14,852	36,609	42,988	14,386	10,963
910100	Exp-Rs Reg Prod/Svces-CstAccts	CSI	910	6,076	13,167	(314)	2,101	41,088	8,718
911000	Supervision	CSI	911	0	0	0	0	0	0
912000	Demonstrating & Selling Exp	SE	912	102,087	104,949	112,375	107,940	912,067	71,294
913001	Advertising Expense	SE	913	1,586	2,001	782	13,014	39,096	0
920000	A & G Salaries	AGO	920	436,011	357,617	689,646	1,154,699	1,764,223	535,249
920100	Salaries & Wages-Proj Supt-NCRC Rec	AGO	920	0	35	6	10	0	0
920300	Project Development Labor	AGO	920	0	0	0	0	0	0
921100	Employee Expenses	AGO	921	35,303	28,347	(25,459)	(19,475)	66,663	21,490
921101	Employee Exp - NC	AGO	921	3	0	0	4	0	0
921110	Relocation Expenses	AGO	921	0	0	0	0	1	1
921200	Office Expenses	AGO	921	47,548	20,385	48,689	222,826	(23,606)	10,614
921300	Telephone And Telegraph Exp	AGO	921	1	1	1	0	0	0

DUKE ENERGY KENTUCKY, NC.  
 CASE NO. 2022-00372  
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT  
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	ACTUAL				BUDGET	
				Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23
921400	Computer Services Expenses	AGO	921	44,067	11,012	21,595	57,943	24,060	12,995
921540	Computer Rent (Go Only)	AGO	921	11,729	9,078	11,853	11,354	836	836
921600	Other	AGO	921	5	4	5	2	5	5
921980	Office Supplies & Expenses	AGO	921	215,179	220,704	205,040	216,841	196,602	208,589
922000	Admin Expense Transfer	AGO	922	0	0	0	1	0	0
923000	Outside Services Employed	AGO	923	78,089	142,226	280,075	378,803	343,609	79,065
923980	Outside Services Employee &	AGO	923	477	(1,127)	(1,117)	(894)	0	0
924000	Property Insurance	AGO	924	(246)	479	479	(246)	0	0
924050	Inter-Co Prop Ins Exp	AGO	924	107,028	107,028	107,028	107,028	135,104	135,104
924980	Property Insurance For Corp.	AGO	924	14,782	14,782	14,782	14,782	15,143	15,143
925000	Injuries & Damages	AGO	925	11,329	29,334	10,746	10,596	17,706	25,108
925050	Intercompany Non-Prop Ins Exp	AGO	925	0	0	0	0	0	0
925051	Intercompany Gen Liab Expense	AGO	925	21,832	21,832	21,832	21,832	29,806	29,806
925100	Accrued Inj and Damages	AGO	925	0	0	0	0	0	0
925200	Injuries And Damages-Other	AGO	925	429	440	431	439	428	428
925980	Injuries And Damages For Corp.	AGO	925	988	988	1,714	988	1,268	1,268
926000	Employee Benefits	AGO	926	435,399	451,482	336,724	294,601	376,891	318,531
926430	Employees' Recreation Expense	AGO	926	0	0	0	0	0	0
926600	Employee Benefits-Transferred	AGO	926	105,553	91,866	411,927	353,677	723,408	203,026
926999	Non Serv Pension (ASU 2017-07)	AGO	926	421,805	(50,544)	(50,633)	919,431	(71,499)	(71,499)
928000	Regulatory Expenses (Go)	AGO	928	4,295	2,946	1,382	3,773	0	0
928006	State Reg Comm Proceeding	AGO	928	58,548	58,548	58,548	58,548	75,688	75,688
928053	Travel Expense	AGO	928	0	0	0	0	0	0
929000	Duplicate Chrgrs-Enrgy To Exp	AGO	929	(15,774)	(2,410)	(3,353)	(6,508)	0	0
929500	Admin Exp Transf	AGO	929	(48,890)	(94,220)	(72,992)	(60,660)	(70,122)	(70,122)
930150	Miscellaneous Advertising Exp	AGO	930	5,238	844	7,889	39,811	19,888	29,484
930200	Misc General Expenses	AGO	930	66,118	200,439	(45,514)	58,463	53,066	30,715
930210	Industry Association Dues	AGO	930	0	0	0	0	42,878	0
930220	Exp of Servicing Securities	AGO	930	103	1,656	(16)	873	0	0
930230	Dues To Various Organizations	AGO	930	4,495	0	3,249	8,849	49,299	1,563
930240	Director'S Expenses	AGO	930	0	5,105	0	5,136	259	259
930250	Buy/Sell Transf Employee Homes	AGO	930	0	1,907	57	531	100	100
930600	Leased Circuit Charges - Other	AGO	930	0	0	0	0	0	0
930700	Research & Development	AGO	930	0	0	0	0	0	0
930940	General Expenses	AGO	930	4	30	(15)	(60,338)	186	186
931001	Rents-A&G	AGO	931	4,231	3,010	3,726	6,488	4,047	4,402
931003	Lease Amortization Expense	AGO	931	0	0	0	0	0	0
931008	A&G Rents-IC	AGO	931	73,262	71,188	69,931	68,714	216,781	216,781
935100	Maint General Plant-Elec	AGM	935	0	29,635	(88)	14,798	0	0
935200	Cust Infor & Computer Control	AGM	935	(4)	3	2	12	0	0

**FIRST SUPPLEMENTAL STAFF-DR-01-014**

**REQUEST:**

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

b. For each category identified in Item 14.a., the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

c. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in Item 14.a., with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

d. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in Items 14.a. and 14.b., and a cumulative total of cost incurred to date for each category. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

**RESPONSE:**

a. Please see STAFF-DR-01-014 1<sup>st</sup> Supplemental Attachment 1 (Section A: Expenses incurred to date) for a detailed schedule of actual expenses incurred to date in the categories prescribed in the data request.

b. Objection to the extent this request includes information that is protected under the doctrine of attorney client privilege. Without waiving said objection, please see STAFF-DR-01-014 1<sup>st</sup> Supplemental Attachment 1 (Section A: Expenses incurred to date) for the requested details of actual rate case expenses incurred to date. STAFF-DR-01-014 1<sup>st</sup> Supplemental Attachment 2 - Invoices contains supporting invoice documentation for non-privileged expenses incurred to date. There have been no new supporting contracts and letters of arrangement since the original data request response. All actual costs incurred to date have occurred during the base period.

c. STAFF-DR-01-014 1<sup>st</sup> Supplemental Attachment 1 also includes estimated remaining costs to be incurred (Section B: Itemized estimates of total costs to be incurred) with a total estimated cost to be incurred for this case. Estimates for the generation retirement study, depreciation study, demolition study, rate of return and lead lag study were based on information received from the expert witnesses. The other expenses were estimated by reviewing the actual expenses incurred in the Company's most recent two rate cases filed with this Commission and applying professional judgement and knowledge

of the issues involved in this case. A comparison of the current case estimate with the actual and estimated expenses of the prior two cases is included in the filing on Schedule F-6.

d. Monthly updates of actual costs incurred in conjunction with this rate case will be included along with the monthly financial statements filed with the Commission through the month of the public hearing.

**PERSON RESPONSIBLE:** As to objection, Legal  
As to response, Lisa D. Steinkuhl



Duke Energy Kentucky, Inc.  
 Electric Rate Case Expense  
 Case No. 2022-00372  
 Account 0186107

Document/ Journal Entry No.	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Consultants										Total			
						Accounting	Engineering	Legal	Generation Retirement Study	Depreciation Study	Rate of Return	Demolition Study	Rate Case	Lead Lag Study	Publish Legal Notices		Transport/ Lodging/Meals	Misc.	
<b>A) EXPENSES INCURRED TO DATE</b>																			
<b>May 2022</b>																			
APACR13966	24-May-22	7-Jun-22	Guidant Group   Contractor Staffing	18.75	\$ 135.54										2,541.38		2,541.38		
<b>Total May 2022</b>															2,541.38		2,541.38		
<b>Total Actual Costs to Date</b>						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,541.38	0.00	0.00	0.00	2,541.38
<b>June 2022</b>																			
APACR17806	2-Jun-22	16-Jun-22	Guidant Group   Contractor Staffing	16.00	\$ 135.54										2,168.64		2,168.64		
APACR19137	6-Jun-22	17-Jun-22	Guidant Group   Contractor Staffing	16.50	\$ 135.54										2,236.41		2,236.41		
APACR19619	3-Jun-22	10-Jun-22	Management Applications Consulting   Lead Lag	7.50	\$ 225.00										1,687.50		1,687.50		
APACR19619	3-Jun-22	10-Jun-22	Management Applications Consulting   Lead Lag	N/A	N/A										84.38		84.38		
APACR23349	14-Apr-22	21-Jun-22	Gannett Fleming   Depreciation Consultants	1.50	\$ 295.00				442.50						442.50		442.50		
APACR23349	14-Apr-22	21-Jun-22	Gannett Fleming   Depreciation Consultants	1.50	\$ 125.00				187.50						187.50		187.50		
APACR24430	21-Jun-22	5-Jul-22	Guidant Group   Contractor Staffing	6.00	\$ 135.54										813.24		813.24		
APACR26409	27-Jun-22	11-Jul-22	Guidant Group   Contractor Staffing	10.00	\$ 135.54										1,355.40		1,355.40		
<b>Total June 2022</b>						0.00	0.00	0.00	0.00	630.00	0.00	0.00	0.00	8,345.57	0.00	0.00	0.00	8,975.57	
<b>Total Actual Costs to Date</b>						0.00	0.00	0.00	0.00	630.00	0.00	0.00	0.00	10,886.95	0.00	0.00	0.00	11,516.95	
<b>July 2022</b>																			
400CR4222	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	2.00	\$ 295.00				590.00						590.00		590.00		
400CR4222	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 195.00				97.50						97.50		97.50		
400CR4222	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	2.00	\$ 125.00				250.00						250.00		250.00		
400CR4222	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 125.00				62.50						62.50		62.50		
APACR29917	5-Jul-22	19-Jul-22	Guidant Group   Contractor Staffing	12.00	\$ 135.54										1,626.48		1,626.48		
APACR32038	11-Jul-22	25-Jul-22	Guidant Group   Contractor Staffing	20.50	\$ 135.54										2,778.57		2,778.57		
APACR32541	12-Jul-22	26-Jul-22	Guidant Group   Contractor Staffing	2.00	\$ 79.04							158.08			158.08		158.08		
APACR33011	9-Jul-22	8-Aug-22	Goss Samford   Professional Legal Services	0.80	\$ 270.75			216.60							216.60		216.60		
APACR33011	9-Jul-22	8-Aug-22	Goss Samford   Professional Legal Services	0.10	\$ 237.50			23.75							23.75		23.75		
APACR33862	1-Jul-22	18-Jul-22	Management Applications Consulting   Lead Lag	6.50	\$ 225.00										1,462.50		1,462.50		
APACR33862	1-Jul-22	18-Jul-22	Management Applications Consulting   Lead Lag	N/A	N/A										73.13		73.13		
APACR35039	18-Jul-22	1-Aug-22	Guidant Group   Contractor Staffing	17.25	\$ 135.54										2,338.07		2,338.07		
APACR36909	25-Jul-22	8-Aug-22	Guidant Group   Contractor Staffing	8.00	\$ 135.54										1,084.32		1,084.32		
<b>Total July 2022</b>						0.00	0.00	240.35	0.00	1,000.00	0.00	0.00	158.08	9,363.07	0.00	0.00	0.00	10,761.50	
<b>Total Actual Costs to Date</b>						0.00	0.00	240.35	0.00	1,630.00	0.00	0.00	158.08	20,250.01	0.00	0.00	0.00	22,278.45	
<b>August 2022</b>																			
APACR39959	1-Aug-22		Taft Stettinius & Hollister LLP   Professional Legal Services	0.90	\$ 420.36			378.32							378.32		378.32		
APACR39959	1-Aug-22	15-Aug-22	Guidant Group   Contractor Staffing	6.75	\$ 79.04							533.52			533.52		533.52		
APACR39959	1-Aug-22	15-Aug-22	Guidant Group   Contractor Staffing	28.50	\$ 135.54										3,862.89		3,862.89		
APACR42456	4-Aug-22	10-Aug-22	Management Applications Consulting   Lead Lag	19.50	\$ 225.00										4,387.50		4,387.50		
APACR42456	4-Aug-22	10-Aug-22	Management Applications Consulting   Lead Lag	N/A	N/A										219.38		219.38		
APACR43560	9-Aug-22	23-Aug-22	Guidant Group   Contractor Staffing	6.00	\$ 135.54										813.24		813.24		
APACR45468	15-Aug-22	28-Aug-22	Guidant Group   Contractor Staffing	20.00	\$ 110.02							2,200.40			2,200.40		2,200.40		
APACR45468	15-Aug-22	29-Aug-22	Guidant Group   Contractor Staffing	1.50	\$ 135.54										203.31		203.31		
APACR45471	30-Jun-22	16-Aug-22	Burns McDonnell   Consulting Work	N/A	N/A						27,500.00				27,500.00		27,500.00		
APACR47160	30-Jul-22	2-Sep-22	Burns McDonnell   Consulting Work	N/A	N/A						22,000.00				22,000.00		22,000.00		
APACR48399	23-Aug-22	6-Sep-22	Guidant Group   Contractor Staffing	12.00	\$ 91.02							1,092.24			1,092.24		1,092.24		
APACR48918	23-Aug-22	6-Sep-22	Guidant Group   Contractor Staffing	18.50	\$ 110.02							2,035.37			2,035.37		2,035.37		
APACR48918	23-Aug-22	6-Sep-22	Guidant Group   Contractor Staffing	13.50	\$ 135.54										1,829.79		1,829.79		
APACR49332	22-Aug-22	7-Oct-22	Gannett Fleming   Depreciation Consultants	4.00	\$ 295.00				1,180.00						1,180.00		1,180.00		
APACR49332	22-Aug-22	7-Oct-22	Gannett Fleming   Depreciation Consultants	14.50	\$ 195.00				2,827.50						2,827.50		2,827.50		
APACR49332	22-Aug-22	7-Oct-22	Gannett Fleming   Depreciation Consultants	49.00	\$ 160.00				7,840.00						7,840.00		7,840.00		
APACR49332	22-Aug-22	7-Oct-22	Gannett Fleming   Depreciation Consultants	4.00	\$ 125.00				500.00						500.00		500.00		
APACR49332	22-Aug-22	7-Oct-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 125.00				62.50						62.50		62.50		
APACR50564	29-Aug-22	12-Sep-22	Guidant Group   Contractor Staffing	20.75	\$ 110.02							2,282.92			2,282.92		2,282.92		
APACR50564	29-Aug-22	12-Sep-22	Guidant Group   Contractor Staffing	26.25	\$ 135.54										3,557.93		3,557.93		
DEKINVACCT	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	2.00	\$ 295.00				590.00						590.00		590.00		
DEKINVACCT	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 195.00				97.50						97.50		97.50		
DEKINVACCT	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	2.00	\$ 125.00				250.00						250.00		250.00		
DEKINVACCT	6-Jun-22	1-Jul-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 125.00				62.50						62.50		62.50		
MISCJE001	13-Apr-22	27-Apr-22	Guidant Group   Contractor Staffing	3.00	\$ 135.54										406.62		406.62		
MISCJE001	13-Jun-22	27-Jun-22	Guidant Group   Contractor Staffing	17.50	\$ 135.54										2,371.95		2,371.95		
MISCJE001	19-Jul-22	2-Aug-22	Guidant Group   Contractor Staffing	40.00	\$ 110.02							4,400.80			4,400.80		4,400.80		
MISCJE001	11-Jul-22	25-Jul-22	Guidant Group   Contractor Staffing	33.00	\$ 110.02										3,630.66		3,630.66		
MISCJE001	25-Jul-22	8-Aug-22	Guidant Group   Contractor Staffing	21.00	\$ 110.02										2,310.43		2,310.43		
MISCJE001	1-Aug-22	15-Aug-22	Guidant Group   Contractor Staffing	21.75	\$ 110.02										2,392.94		2,392.94		
0002549154	25-Jul-22	8-Aug-22	Guidant Group   Contractor Staffing	21.00	\$ 110.02										2,310.41		2,310.41		
0002549154	1-Aug-22	15-Aug-22	Guidant Group   Contractor Staffing	21.75	\$ 110.02										2,392.93		2,392.93		
<b>Total August 2022</b>						0.00	0.00	378.32	0.00	13,410.00	0.00	49,500.00	25,582.61	17,652.61	0.00	0.00	0.00	106,523.55	
<b>Total Actual Costs to Date</b>						0.00	0.00	618.67	0.00	15,040.00	0.00	49,500.00	25,740.69	37,902.61	0.00	0.00	0.00	128,802.00	

Duke Energy Kentucky, Inc.  
 Electric Rate Case Expense  
 Case No. 2022-00372  
 Account 0186107

Document/ Journal Entry No.	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Consultants										Total		
						Accounting	Engineering	Legal	Generation Retirement Study	Depreciation Study	Rate of Return	Demolition Study	Rate Case	Lead Lag Study	Publish Legal Notices		Transport/ Lodging/Meals	Misc.
<b>September 2022</b>																		
APACR53610	6-Sep-22	20-Sep-22	Guidant Group   Contractor Staffing	9.50	\$ 43.14								409.84				409.84	
APACR53610	6-Sep-22	20-Sep-22	Guidant Group   Contractor Staffing	12.00	\$ 135.54									1,626.48			1,626.48	
APACR53611	2-Sep-22	9-Sep-22	Management Applications Consulting   Lead Lag	19.00	\$ 225.00									4,275.00			4,275.00	
APACR53611	2-Sep-22	9-Sep-22	Management Applications Consulting   Lead Lag	N/A	N/A									213.75			213.75	
APACR56086	12-Sep-22	26-Sep-22	Guidant Group   Contractor Staffing	7.25	\$ 43.14								312.77				312.77	
APACR56086	12-Sep-22	26-Sep-22	Guidant Group   Contractor Staffing	12.00	\$ 135.54									1,626.48			1,626.48	
APACR58364	23-Aug-22	7-Oct-22	Burns McDonnell   Consulting Work	N/A	N/A						5,500.00						5,500.00	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group   Contractor Staffing	8.25	\$ 43.14								355.91				355.91	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group   Contractor Staffing	22.00	\$ 135.54									2,981.88			2,981.88	
APACR58657	20-Sep-22	4-Oct-22	Guidant Group   Contractor Staffing	1.50	\$ 91.02								136.53				136.53	
APACR60884	26-Sep-22	7-Oct-22	Guidant Group   Contractor Staffing	13.75	\$ 135.54									1,863.68			1,863.68	
APACR60884	31-Aug-22	30-Sep-22	Taft Stettinius & Hollister LLP   Professional Legal Services	N/A	N/A	608.97											608.97	
APACR61312	27-Sep-22	11-Oct-22	Guidant Group   Contractor Staffing	9.74	\$ 43.14								420.18				420.18	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming   Depreciation Consultants	10.50	\$ 295.00				3,097.50								3,097.50	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming   Depreciation Consultants	14.50	\$ 195.00				2,827.50								2,827.50	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming   Depreciation Consultants	35.50	\$ 160.00				5,680.00								5,680.00	
APACR62250	13-Sep-22	28-Oct-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 125.00				62.50								62.50	
<b>Total September 2022</b>						0.00	0.00	608.97	0.00	11,667.50	0.00	5,500.00	1,635.22	12,587.27	0.00	0.00	0.00	31,998.97
<b>Total Actual Costs to Date</b>						0.00	0.00	1,227.64	0.00	26,707.50	0.00	55,000.00	27,375.91	50,489.88	0.00	0.00	0.00	160,800.97
<b>October 2022</b>																		
APACR64597	4-Oct-22	18-Oct-22	Guidant Group   Contractor Staffing	10.00	\$ 43.14								431.40				431.40	
APACR64597	4-Oct-22	18-Oct-22	Guidant Group   Contractor Staffing	2.00	\$ 135.54									271.08			271.08	
APACR66990	10-Oct-22	24-Oct-22	Guidant Group   Contractor Staffing	2.75	\$ 135.54									372.74			372.74	
APACR67474	6-Oct-22	14-Oct-22	Management Applications Consulting   Lead Lag	33.50	\$ 225.00									7,537.50			7,537.50	
APACR67474	6-Oct-22	14-Oct-22	Management Applications Consulting   Lead Lag	N/A	N/A									376.88			376.88	
APACR68225	13-Oct-22	27-Oct-22	Guidant Group   Contractor Staffing	1.50	\$ 58.24								87.36				87.36	
APACR68225	13-Oct-22	27-Oct-22	Guidant Group   Contractor Staffing	9.25	\$ 43.14								399.05				399.05	
APACR69415	17-Oct-22	31-Oct-22	Guidant Group   Contractor Staffing	2.00	\$ 135.54									271.08			271.08	
APACR69415	17-Oct-22	31-Oct-22	Guidant Group   Contractor Staffing	10.00	\$ 43.14								431.41				431.41	
APACR71700	24-Oct-22	7-Nov-22	Guidant Group   Contractor Staffing	6.25	\$ 43.14								269.63				269.63	
APACR71700	24-Oct-22	7-Nov-22	Guidant Group   Contractor Staffing	2.00	\$ 135.54									271.08			271.08	
APACR74707	31-Oct-22	14-Nov-22	Guidant Group   Contractor Staffing	5.50	\$ 135.54									745.47			745.47	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming   Depreciation Consultants	3.00	\$ 160.00				480.00								480.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming   Depreciation Consultants	7.00	\$ 295.00				2,065.00								2,065.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming   Depreciation Consultants	5.50	\$ 195.00				1,072.50								1,072.50	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming   Depreciation Consultants	5.00	\$ 125.00				625.00								625.00	
APACR74707	18-Oct-22	23-Nov-22	Gannett Fleming   Depreciation Consultants	0.50	\$ 125.00				62.50								62.50	
APACR74707	31-Oct-22	14-Nov-22	Guidant Group   Contractor Staffing	9.25	\$ 43.14								399.05				399.05	
<b>Total October 2022</b>						0.00	0.00	0.00	0.00	4,305.00	0.00	0.00	2,017.89	9,845.83	0.00	0.00	0.00	16,168.73
<b>Total Actual Costs to Date</b>						0.00	0.00	1,227.64	0.00	31,012.50	0.00	55,000.00	29,393.79	60,335.71	0.00	0.00	0.00	176,969.70
<b>November 2022</b>																		
APACR78090	7-Nov-22	21-Nov-22	Guidant Group   Contractor Staffing	9.00	\$ 135.54									1,219.86			1,219.86	
APACR78090	7-Nov-22	21-Nov-22	Guidant Group   Contractor Staffing	9.62	\$ 43.14								415.01				415.01	
APACR78703	8-Nov-22	22-Nov-22	Guidant Group   Contractor Staffing	20.30	\$ 110.02								2,233.41				2,233.41	
APACR79199	3-Nov-22	14-Nov-22	Management Applications Consulting   Lead Lag	2.50	\$ 250.00									625.00			625.00	
APACR79199	3-Nov-22	14-Nov-22	Management Applications Consulting   Lead Lag	31.50	\$ 225.00									7,087.50			7,087.50	
APACR79199	3-Nov-22	14-Nov-22	Management Applications Consulting   Lead Lag	3.50	\$ 50.00									175.00			175.00	
APACR79199	3-Nov-22	14-Nov-22	Management Applications Consulting   Lead Lag	N/A	N/A									394.38			394.38	
APACR80206	14-Nov-22	28-Nov-22	Guidant Group   Contractor Staffing	4.00	\$ 135.54									542.16			542.16	
APACR80206	14-Nov-22	28-Nov-22	Guidant Group   Contractor Staffing	33.60	\$ 110.02								3,696.67				3,696.67	
APACR80206	14-Nov-22	28-Nov-22	Guidant Group   Contractor Staffing	4.00	\$ 91.02								364.08				364.08	
APACR80769	15-Nov-22	29-Nov-22	Guidant Group   Contractor Staffing	9.25	\$ 43.14								399.05				399.05	
APACR81711	24-Oct-22	18-Nov-22	Concentric Energy Advisors   Rate of Return	6.00	\$ 290.00				1,740.00								1,740.00	
APACR82815	21-Nov-22	5-Dec-22	Guidant Group   Contractor Staffing	4.00	\$ 110.02								440.08				440.08	
APACR82815	21-Nov-22	5-Dec-22	Guidant Group   Contractor Staffing	26.80	\$ 110.02								2,948.55				2,948.55	
APACR82815	21-Nov-22	5-Dec-22	Guidant Group   Contractor Staffing	2.25	\$ 135.54									304.97			304.97	
APACR83234	22-Nov-22	6-Dec-22	Guidant Group   Contractor Staffing	26.50	\$ 43.14								1,143.21				1,143.21	

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00767411  
**Invoice Date:** 11/07/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	9	\$135.54	CONT_REG	\$1,219.86

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,219.86

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00768130  
**Invoice Date:** 11/07/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	██████████	█	█	██████████	██████████
█	██████████	█	█	██████████	██████████
█	██████████	█	█	██████████	██████████
1-5	Hours_Worked	9.62	\$43.14	CONT_REG	\$415.01

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,660.89

# INVOICE

**Remit To**  
Zempleo, Inc.  
Florida Regional Headquarters - St. Petersburg, FL

**Worker**  
Tracie Otto

**Invoice Nbr:** DUKEIN00768557  
**Invoice Date:** 11/08/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	20.3	\$110.02	CONT_REG	\$2,233.41

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,190.58



**Management Applications Consulting, Inc.**

1103 Rocky Drive, Suite 201  
 Reading, PA 19609-1157

T.I.N. 23-2293083

# Invoice

Date	Invoice #
11/3/2022	20221106

<b>Bill To</b>
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

<b>Ship To</b>
***CONFIDENTIAL*** Reference Duke Energy Kentucky Rate Case

4 Weeks Ended 10/28/22

P/O #	Terms	Project
	Net 45 Days	202205 Duke KY, Lead Lag Study

Hours	Description	Rate	Amount
2.5	Paul M. Normand	250.00	625.00
31.5	Michael J. Morganti	225.00	7,087.50
3.5	Secretarial Services	50.00	175.00
	Subtotal - All Professional Services		7,887.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	394.38

CONFIDENTIAL

<b>Total</b>	<b>\$8,281.88</b>
--------------	-------------------

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00770396  
**Invoice Date:** 11/14/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	4	\$135.54	CONT_REG	\$542.16

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$542.16

# INVOICE

**Remit To**  
Zempleo, Inc.  
Florida Regional Headquarters - St. Petersburg, FL

**Worker**  
Tracie Otto

**Invoice Nbr:** DUKEIN00770283  
**Invoice Date:** 11/14/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	33.6	\$110.02	CONT_REG	\$3,696.67

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$5,280.96



# INVOICE

**Remit To**  
Johnson Service Group, Inc  
Duke Energy Center - Charlotte, NC

**Worker**  
Jan Bulstra

**Invoice Nbr:** DUKEIN00770668  
**Invoice Date:** 11/14/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	4	\$91.02	CONT_REG	\$364.08

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,504.27

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00772309  
**Invoice Date:** 11/15/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	██████████	█	█	██████████	██████████
█	██████████	█	█	██████████	██████████
█	██████████	█	█	██████████	██████████
1-5	Hours_Worked	9.25	\$43.14	CONT_REG	\$399.05

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,596.18

**Invoice**



October 24, 2022  
 Engagement No: 100157.00  
 Invoice No: 0016327

Rocco D'Ascenzo  
 Duke Energy Business Services LLC  
 139 East Fourth Street  
 1303-Main  
 Cincinnati, OH 45202

Engagement 100157.00 2022-Duke Energy - Kentucky Cost of Capital  
**Professional Services from September 1, 2022 to September 30, 2022**

Phase 01 Direct

**Professional Personnel**

		<b>Hours</b>	<b>Rate</b>	<b>Amount</b>	
Analyst		6.00	290.00	1,740.00	
	Totals	6.00		1,740.00	
	<b>Total Labor</b>				<b>1,740.00</b>
			<b>Total this Phase</b>		<b>\$1,740.00</b>
			<b>Total this Invoice</b>		<b>\$1,740.00</b>

**Billings to Date**

	<b>Current</b>	<b>Prior</b>	<b>Total</b>
Labor	1,740.00	0.00	1,740.00
<b>Totals</b>	<b>1,740.00</b>	<b>0.00</b>	<b>1,740.00</b>

For billing inquiries or to request electronic payment instructions,  
 please contact us at: [accounting@ceadvisors.com](mailto:accounting@ceadvisors.com)

Taxpayer ID: [REDACTED]

**Please note, we have no intention of changing our bank details and any request to do so should be treated as suspicious.**

Engagement 100157.00      2022-Duke Energy - Kentucky COC      Invoice 0016327

# Billing Backup

Monday, October 24, 2022

Concentric Energy Advisors, Inc.      Invoice 0016327 Dated 10/24/2022      2:09:40 PM

Engagement 100157.00      2022-Duke Energy - Kentucky Cost of Capital

Phase 01      Direct

**Professional Personnel**

		<b>Hours</b>	<b>Rate</b>	<b>Amount</b>
Analyst				
Gross, Jack	9/1/2022	4.00	290.00	1,160.00
ROE Model updates.				
Gross, Jack	9/2/2022	2.00	290.00	580.00
ROE model updates.				
Totals		6.00		1,740.00
<b>Total Labor</b>				<b>1,740.00</b>

**Total this Phase      \$1,740.00**

**Total this Engagement      \$1,740.00**

**Total this Report      \$1,740.00**

# INVOICE

**Remit To**  
Zempleo, Inc.  
Florida Regional Headquarters - St. Petersburg, FL

**Worker**  
Tracie Otto

**Invoice Nbr:** DUKEIN00773515  
**Invoice Date:** 11/21/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
1-3	Hours_Worked	4	\$110.02	CONT_OVT	\$440.08
1-4	Hours_Worked	26.8	\$110.02	CONT_REG	\$2,948.55

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$4,840.88

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00773071  
**Invoice Date:** 11/21/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2.25	\$135.54	CONT_REG	\$304.97

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$304.97

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00774767  
**Invoice Date:** 11/22/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	26.5	\$43.14	CONT_REG	\$1,143.21

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,596.18

# INVOICE

**Remit To**  
Zempleo, Inc.  
Florida Regional Headquarters - St. Petersburg, FL

**Worker**  
Tracie Otto

**Invoice Nbr:** DUKEIN00775900  
**Invoice Date:** 11/28/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	23.8	\$110.02	CONT_REG	\$2,618.47

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$3,740.68



# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00777187  
**Invoice Date:** 11/29/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	1.25	\$135.54	CONT_REG	\$169.43

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$169.43

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00777303  
**Invoice Date:** 11/29/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	9.95	\$43.14	CONT_REG	\$429.24

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$992.22



Check Payment Information:  
 Gannett Fleming Valuation and Rate Consultants, LLC  
 PO Box 829160, Philadelphia, PA 19182-9160 Federal EIN: 46-4413705  
 ACH/EFT Payment Information:  
 Account Name: [REDACTED] ABA: [REDACTED]  
 Account No.: [REDACTED]  
 Send Remit Info: [REDACTED]@gfnet.com  
 Send Audit Inquiries: GovtContractAudit@gfnet.com  
 All Other Inquires Contact the Project Team

Attention: Rocco O. D'Ascenzo  
 Duke Energy Kentucky LLC  
 139 East Fourth Street/ 1303-Main  
 Cincinnati, OH 45202  
 UNITED STATES

Invoice : 0000016408  
 Invoice Date : 11/30/2022  
 Project : 071780  
 Project Name : Duke Energy KY-ElectDeprSty  
 Bill Term : 01

---

For Professional Services Rendered For 10/1/2022 Through 11/18/2022

Depreciation Study - Electric

		<b>Current</b>
		<b>Billings</b>
000 - Depreciation Study - Electric		12,214.97
	Total :	12,214.97
		<b>Current Billings</b>
		12,214.97
	<b>Amount Due This Bill</b>	US 12,214.97

---

John J Spanos

Project : 071780 - Duke Energy KY-ElectDeprSty

Invoice : 0000016408

**000 - Depreciation Study - Electric**

**Rate Labor**

<i>Class</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Assistant Analyst III	4.00	170.000	680.00
Associate Analyst	1.00	180.000	180.00
John J Spanos	27.50	310.000	8,525.00
Senior Analyst	1.50	200.000	300.00
Senior Technician	8.00	130.000	1,040.00
Support Staff	9.50	130.000	1,235.00
<b>Total Rate Labor</b>	51.50		<b>11,960.00</b>

**Expenses**

<i>Account / Vendor</i>	<i>Cost</i>	<i>Multiplier</i>	<i>Amount</i>
<b>Lodging</b>			
John J Spanos	192.10	1.0000	192.10
<b>Meals and Meals Per Diem</b>			
John J Spanos	40.67	1.0000	40.67
<b>Other Transportation</b>			
John J Spanos	22.20	1.0000	22.20
<b>Total Expenses</b>			<b>254.97</b>

<b>Total Bill Task : 000 - Depreciation Study - Electric</b>	<b>12,214.97</b>
--	------------------

<b>Total Project : 071780 - Duke Energy KY-ElectDeprSty</b>	<b>12,214.97</b>
---	------------------



# Employee Expense Report

## Backup

**Employee:** 07249 - John J Spanos  
**Expense Report:** 364118 - October1expenses  
**Project:** 071780 - Duke Energy KY-ElectDeprSty  
**Backup For:** 000 - Depreciation Study - Electric

**Expense Report Dates:** 10/14/2022 - 11/8/2022  
**Posting Date:** 12/2/2022  
**Client:** 36416616 - Duke Energy Kentucky LLC

**Transaction Details**

Sequence	Date	Category	Project	Task Hierarchy	Location	Receipt	Currency	Quantity	Amount
3	11/6/2022	Project- Tolls	071780	000	Camp Hill PA (West Building)	NR	US		5.80
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
4	11/6/2022	Project- Dinner	071780	000	Camp Hill PA (West Building)	NR	US		7.10
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
4	11/7/2022	Project- Dinner	071780	000	Camp Hill PA (West Building)	NR	US		4.50
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
5	11/7/2022	Project- Rental Car Gas	071780	000	Camp Hill PA (West Building)	3	US		16.40
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
6	11/7/2022	Project- Lunch	071780	000	Camp Hill PA (West Building)	4	US		27.07
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
7	11/7/2022	Project- Lodging	071780	000	Camp Hill PA (West Building)	5	US		192.10
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio							
8	11/7/2022	Project- Breakfast	071780	000	Camp Hill PA (West Building)	5	US		2.00
		Field Visit for Duke Energy Kentucky - Cincinnati, Ohio - food broke out from lodging receipt							
								<b>Total</b>	<b>254.97</b>



**Management Applications Consulting, Inc.**  
 1103 Rocky Drive, Suite 201  
 Reading, PA 19609-1157

T.I.N. [REDACTED]

# Invoice

Date	Invoice #
12/1/2022	20221206

<b>Bill To</b>
Duke Energy Business Services Duke Energy Kentucky, Inc. 139 East 4th Street Cincinnati, OH 45202 Attn: Lisa Steinkuhl, Director Rates

<b>Ship To</b>
***CONFIDENTIAL*** Reference Duke Energy Kentucky Rate Case

4 Weeks Ended 11/25/22

P/O #	Terms	Project	
	Net 45 Days	202205 Duke KY, Lead Lag Study	
Hours	Description	Rate	Amount
2.50	Paul M. Normand	250.00	625.00
16.00	Michael J. Morganti	225.00	3,600.00
0.25	Secretarial Services	50.00	12.50
	Subtotal - All Professional Services		4,237.50
	Misc. Office Expenses @ 5% of Professional Services	5.00%	211.88
<b>CONFIDENTIAL</b>			
<b>Total</b>			<b>\$4,449.38</b>

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00779506  
**Invoice Date:** 12/05/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	12.87	\$43.14	CONT_REG	\$555.21

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,682.46

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00778995  
**Invoice Date:** 12/05/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2.5	\$135.54	CONT_REG	\$338.85

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$338.85



**Invoice**



December 07, 2022  
 Engagement No: 100157.00  
 Invoice No: 0016438

Rocco D'Ascenzo  
 Duke Energy Business Services LLC  
 139 East Fourth Street  
 1303-Main  
 Cincinnati, OH 45202

Engagement 100157.00 2022-Duke Energy - Kentucky Cost of Capital  
**Professional Services from October 1, 2022 to October 31, 2022**

Phase 01 Direct

**Professional Personnel**

	Hours	Rate	Amount	
Senior VP	16.75	680.00	11,390.00	
Assistant VP	19.50	500.00	9,750.00	
Senior Analyst	3.50	340.00	1,190.00	
Analyst	13.50	290.00	3,915.00	
Project Assistant	1.25	80.00	100.00	
Totals	54.50		26,345.00	
<b>Total Labor</b>				<b>26,345.00</b>
		<b>Total this Phase</b>		<b>\$26,345.00</b>
		<b>Total this Invoice</b>		<b>\$26,345.00</b>

**Billings to Date**

	Current	Prior	Total
Labor	26,345.00	1,740.00	28,085.00
<b>Totals</b>	<b>26,345.00</b>	<b>1,740.00</b>	<b>28,085.00</b>

For billing inquiries or to request electronic payment instructions,  
 please contact us at: [accounting@ceadvisors.com](mailto:accounting@ceadvisors.com)

Taxpayer ID: XXXXXXXXXX

**Please note, we have no intention of changing our bank details and any request to do so should be treated as suspicious.**

**Invoice**



December 07, 2022  
 Engagement No: 100187.00  
 Invoice No: 0016410

Duke Energy Corp  
 10 Atlantic St  
 Bridgeport, CT 06604-5512

Engagement 100187.00 2022-Duke - Kentucky Coal Retirement  
**Professional Services from October 1, 2022 to October 31, 2022**

Phase 01 Direct Testimony  
**Professional Personnel**

	<b>Hours</b>	<b>Rate</b>	<b>Amount</b>	
Senior VP	20.25	680.00	13,770.00	
Assistant VP	1.00	500.00	500.00	
Consultant	23.00	370.00	8,510.00	
Senior Analyst	15.00	340.00	5,100.00	
Project Assistant	10.00	80.00	800.00	
Totals	69.25		28,680.00	
<b>Total Labor</b>				<b>28,680.00</b>
				<b>Total this Phase \$28,680.00</b>

<b>Billing Limits</b>	<b>Current</b>	<b>Prior</b>	<b>To-Date</b>	
Total Billings	28,680.00	0.00	28,680.00	
Limit			100,000.00	
Remaining			71,320.00	
				<b>Total this Invoice \$28,680.00</b>

<b>Billings to Date</b>			
	<b>Current</b>	<b>Prior</b>	<b>Total</b>
Labor	28,680.00	0.00	28,680.00
<b>Totals</b>	<b>28,680.00</b>	<b>0.00</b>	<b>28,680.00</b>

For billing inquiries or to request electronic payment instructions,  
 please contact us at: [accounting@ceadvisors.com](mailto:accounting@ceadvisors.com)

Taxpayer ID: [REDACTED]

Please note: we have no intention of changing our bank details and any request to do so should be treated as suspicious.

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00783131  
**Invoice Date:** 12/13/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	8	\$43.14	CONT_REG	\$345.12

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,725.60

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00783694  
**Invoice Date:** 12/13/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2.5	\$135.54	CONT_REG	\$338.85

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$338.85

# INVOICE

**Remit To**  
Johnson Service Group, Inc  
4th & Main Street Building - Cincinnati, OH

**Worker**  
Dallas Bowles

**Invoice Nbr:** DUKEIN00784907  
**Invoice Date:** 12/19/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	9.9	\$43.14	CONT_REG	\$427.09
█	█	█	█	█	█
█	█	█	█	█	█

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$1,294.20

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00784670  
**Invoice Date:** 12/19/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	1.5	\$135.54	CONT_REG	\$203.31

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$203.31

# INVOICE

**Remit To**  
Zempleo, Inc.  
Duke Energy Center - Charlotte, NC

**Worker**  
Abbe Greenfield

**Invoice Nbr:** DUKEIN00789275  
**Invoice Date:** 12/28/2022

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	2	\$135.54	CONT_REG	\$271.08

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$271.08

# INVOICE

**Remit To**  
 Zempleo, Inc.  
 Florida Regional Headquarters - St. Petersburg, FL

**Worker**  
 Tracie Otto

**Invoice Nbr:** DUKEIN00789493  
**Invoice Date:** 12/29/2022

#	Description	Qty	Unit Price	Units	Extended Price
█	█	█	█	█	█
█	█	█	█	█	█
1-4	Hours_Worked	1	\$110.02	CONT_OVT	\$110.02
1-5	Hours_Worked	28.4	\$110.02	CONT_REG	\$3,124.57

---

**Sales Tax:** \$0.00  
**Misc:** \$0.00  
**Total:** \$4,620.84