

STATE OF NORTH CAROLINA

)

SS:

)

COUNTY OF MECKLENBURG

)

The undersigned, Grady S. Carpenter III, Director Regional Financial Forecasting, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.

Grady S. Carpenter III

Grady S. Carpenter III Affiant

Subscribed and sworn to before me by Grady S. Carpenter III on this 24 day of

February 2023.

Stephen R. Smith
NOTARY PUBLIC

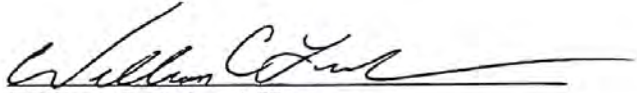
Stephen R Smith
NOTARY PUBLIC
Cabarrus County, NC
My Commission Expires July 27, 2025

My Commission Expires:

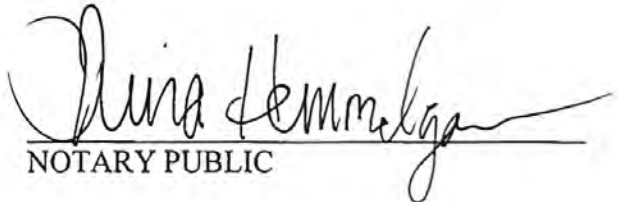
VERIFICATION

STATE OF INDIANA)
) SS:
COUNTY OF HENDRICKS)

The undersigned, William C. Luke, VP Midwest Generation, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


William C. Luke, Affiant

Subscribed and sworn to before me by William C. Luke on this 27th day of February, 2023.


NOTARY PUBLIC



My Commission Expires: 11/12/26

VERIFICATION

STATE OF OHIO)
)
COUNTY OF HAMILTON) **SS:**

The undersigned, Lisa Steinkuhl, Director Rates & Regulatory Planning, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Lisa D Steinkuhl
Lisa Steinkuhl Affiant

Subscribed and sworn to before me by Lisa Steinkuhl on this 28th day of February, 2023.

Emilie Sunderman
NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

KyPSC Case No. 2022-00372

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Duke Energy Kentucky
Case No. 2022-00372
KROGER Second Set Data Requests
Date Received: February 17 2023

KROGER-DR-02-001

REQUEST:

Refer to the Company's response to Kroger DR-01-002.

- a. What is the proposed maintenance expense for East Bend to be included in base rates in the Company's filing?
 - i. Please identify where this expense is documented in the Company's filing.
 - ii. Please explain how the Company determined the proposed maintenance expense to be recovered through base rates and provide any applicable workpapers.

RESPONSE:

- a. Please see Schedule C-2.1 Forecasted period for the proposed maintenance expense for East Bend.
 - i. The proposed maintenance expense for East Bend is recorded in FERC Accounts 510 through 514.
 - ii. The Company determined the proposed maintenance expense to be recovered through base rates by reviewing historical spend and adjusting for any known changes for the forecasted period.

PERSON RESPONSIBLE:

Grady "Tripp" S. Carpenter – i.
William C. Luke – ii.

Duke Energy Kentucky
Case No. 2022-00372
KROGER Second Set Data Requests
Date Received: February 17 2023

KROGER-DR-02-002

REQUEST:

Refer to the Company's response to Kroger DR-01-003.

- a. What is the proposed amount of capital investment for East Bend to be included in rate base in the Company's filing?
 - i. Please identify where this amount is documented in the Company's filing.
 - ii. Please explain how the Company determined the proposed rate base investment, with the return proposed to be recovered through base rates and provide any applicable workpapers.

RESPONSE:

- a. The proposed amount of capital investment for East Bend included in rate base is the gross plant less the accumulated depreciation. Gross plant is on Schedule B-2, page 2 of 2, and accumulated depreciation is on B-3, page 7 of 12.
 - i. The gross plant and accumulated depreciation for East Bend is recorded in FERC Plant Accounts 310 through 317. See the table below:

		13-Month Average
B-2, page 2 of 2	Steam Production Plant	\$956,825,128
B-3 page 7 of 12	Steam Production Plant	<u>439,238,958</u>
		<u><u>\$517,586,170</u></u>

- ii. The Company determined the proposed rate base investment by taking the actual gross plant and accumulated depreciation reserve balances as of the last actual month in the base period and rolled those balances forward using forecasted additions, retirements, and depreciation to calculate the forecasted gross plant and accumulated depreciation reserve balances. See Schedule B-2.3 for the gross plant activity for the base period and the forecast period in this filing.

PERSON RESPONSIBLE: Grady “Tripp” S. Carpenter
Lisa D. Steinkuhl

Duke Energy Kentucky
Case No. 2022-00372
KROGER Second Set Data Requests
Date Received: February 17 2023

KROGER-DR-02-003

REQUEST:

Refer to the Company's response to Kroger DR-01-004.

- a. What is the proposed maintenance expense for Woodsdale to be included in base rates in the Company's filing?
 - i. Please identify where this expense is documented in the Company's filing.
 - ii. Please explain how the Company determined the proposed maintenance expense to be recovered through base rates and provide any applicable workpapers.

RESPONSE:

- a. Please see Schedule C-2.1 Forecasted period for the proposed maintenance expense for Woodsdale.
 - i. The proposed maintenance expense included in this filing can be found in accounts 551, 552, 553, and 554.
 - ii. The Company determined the proposed maintenance expense to be recovered through base rates by reviewing historical spend and adjusting for any known changes for the forecasted period.

PERSON RESPONSIBLE: Grady "Tripp" S. Carpenter – i.
William C. Luke – ii.