

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION INTO)	
COMPLIANCE WITH EXCAVATOR LOCATE)	CASE NO. 2022-00363
REQUESTS PURSUANT TO KRS 367.4909)	
AND KRS 367.4917(7))	

TEXAS GAS TRANSMISSION, LLC RESPONSES
TO COMMISSION'S ORDER OF NOVEMBER 16, 2022

In response to Order 2022-00363 of November 16, 2022, Texas Gas Transmission, LLC provides the following:

- a. Since January 1, 2022, the number of locate requests received in total and broken out into the types of locate requests contained in KRS 367.4909(5);

Emergency locate – 467
Normal locate – 8734
Design Information – 24
Large project request – 0
Unmapped or untonable facility request – 0
Fiber to the premises broadband deployment excavation request – 0
Total – 9225

- b. Since January 1, 2022, the number of second or subsequent requests for the same locate request received in total and broken out into the types of locate requests contained in KRS 367.4909(5);

Emergency locate – 1
Normal locate – 64
Design Information – 0
Large project request – 0
Unmapped or untonable facility request – 0
Fiber to the premises broadband deployment excavation request – 0
Total – 65

- c. Since January 1, 2022, the length of time required to respond to each requestor/excavator in total and broken out into the types of locate requests contained in KRS 367.4909(5). Also, provide information showing whether underground

facilities are marked within the statutory window, and the average time it takes to respond to a locate request;

*Emergency locate – 467 tickets * 2 hrs = 934 hours*

*Normal locate – 8734 tickets * 24 hrs = 209,616 hours*

*Design Information – 24 tickets * 24 hrs = 576 hours*

Large project request – 0

Unmapped or untonable facility request – 0

Fiber to the premises broadband deployment excavation request – 0

Total – 211,126 hours

Underground facilities are marked within the statutory window, and the average time it takes to respond to a locate request is 24 hours.

- d. Since January 1, 2022, the number of times an agreement has been reached with an excavator outside of the statutory time limits required by KRS 367.4909, with the aggregate numbers and broken out into the types of locate requests contained in KRS 367.4909(5);

Emergency locate – 0

Normal locate – 0

Design Information – 0

Large project request – 0

Unmapped or untonable facility request – 0

Fiber to the premises broadband deployment excavation request – 0

Total – 0

- e. Since January 1, 2022, state whether locate requests have been performed by Utility personnel or by a third-party contractor. If the answer is both, provide the number of locate requests performed by Utility personnel and third-party contractors, respectively;

All locate requests have been performed by Texas Gas Transmission, LLC personnel.

- f. State whether records and statistics are kept of the number of underground facilities located accurately versus inaccurately. Provide all records and statistics compiled since January 1, 2022;

All tickets have been performed accurately.

- g. Explain the method used to determine whether an underground facility has been located accurately versus inaccurately; and

Utilities are located by a locator and by probing to determine pipe location. Also, in some circumstances we use vacuum excavation.

- h. State what policies and procedures have been implemented to reduce the number of inaccurately located facilities. Provide information detailing the efficacy of those procedures on reducing the number of inaccurately located underground facilities.

Personnel must validate no conflict by using GIS system and any other available tools such as Google Earth, experience and knowledge of Utility's facilities, alignment sheets, visible activity on the ground, etc. After the location has been verified by map, personnel places a telephone call and speaks to the contact on the One-Call Ticket to further verify that the location is correct, and further confirm that the ticket is not in conflict with Utility's facilities. Personnel must document on the One-Call Ticket the communication with the date, individual's name, company, title, and phone number. If there is any uncertainty of the exact location when reviewing the One-Call ticket location, an on-site visit by personnel must be conducted.

Respectfully submitted on the 14th day of December 2022.



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