COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION INTO COMPLIANCE)	
WITH EXCAVATOR LOCATE REQUESTS)	CASE NO. 2022-00363
PURSUANT TO KRS 367.4909 AND KRS 367.4917(7)	

SHELBY ENERGY COOPERATIVE, INC.'s RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Request 2.a.

Since January 1, 2022, the number of locate requests received in total and broken out into the types of locate requests contained in KRS 367.4909(5).

Response 2.a.

Type of Locate Requests	Number Received 6,411	
Normal		
Emergency	133	
Information Request	7	
Large Project (Not not a KY811 Ticket Type)	199	
Unmapped or Untonable	Not a KY811 Ticket Type	
Fiber-to-the-premises broadband deployment	0	

Request 2.b.

Since January 1, 2022, the number of second or subsequent requests for the same locate request received in total and broken out into the types of locate requests contained in KRS 367.4909(5).

Response 2.b.

Type of Locate Requests	Number of Second or Subsequent Requests Received	
Normal	13	
Emergency	0	
Information Request	0	
Large Project (Not not a KY811 Ticket Type)	2	
Unmapped or Untonable	Not a KY811 Ticket Type	
Fiber-to-the-premises broadband deployment	0	

Request 2.c.

Since January 1, 2022, the length of time required to respond to each requestor/excavator in total and broken out into the types of locate requests contained in KRS 367.4909(5). Also, provide information showing whether underground facilities are marked within the statutory window, and the average time it takes to respond to a locate request.

Response 2.c.

Type of Locate Requests	Average Response Time/Days		
Normal	2.29		
Emergency	0.09		
Information Request	3.19		
Large Project (Not not a KY811 Ticket Type)	2.15		
Unmapped or Untonable	Not a KY811 Ticket Type		
Fiber-to-the-premises broadband deployment	N/A		

Request 2.d.

Since January 1, 2022, the number of times an agreement has been reached with an excavator outside of the statutory time limits required by KRS 367.4909, with the aggregate numbers and broken out into the types of locate requests contained in KRS 367.4909(5).

Response 2.d.

Type of Locate Requests	Number ICB Agreements 289	
Normal		
Emergency	0	
Information Request	0	
Large Project (Not not a KY811 Ticket Type)	19	
Unmapped or Untonable	Not a KY811 Ticket Type	
Fiber-to-the-premises broadband deployment	0	

PSC Request 2.e. Page 1 of 1 Witness: Jack Bragg, Jr.

SHELBY ENERGY COOPERATIVE, INC. PSC CASE NO. 2022-00363 RESPONSE TO COMMISSION'S FIRST REQUEST

Request 2.e.

Since January 1, 2022, state whether locate requests have been performed by Utility personnel or by a third-party contractor. If the answer is both, provide the number of locate requests performed by Utility personnel and third-party contractors, respectively.

Response 2.e.

All locates have been performed by a third-party contractor, USIC Locating Services, LLC (USIC).

PSC Request 2.f. Page 1 of 1 Witness: Jack Bragg, Jr.

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Request 2.f.

State whether records and statistics are kept of the number of underground facilities located accurately versus inaccurately. Provide all records and statistics compiled since January 1, 2022.

Response 2.f.

Locate accuracy is generally only investigated when a facility damage occurs. The data provided below reflects records and statistics of accuracy from damage investigations.

Number of Damages Located Accurately		Number of Damages Located Inaccurat	
	0	1	

PSC Request 2.g. Page 1 of 1 Witness: Jack Bragg, Jr.

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Request 2.g.

Explain the method used to determine whether an underground facility has been located accurately versus inaccurately.

Response 2.g.

The method used is an on-site investigation using a hit kit, measurements, and photos.

PSC Request 2.h. Page 1 of 1 Witness: Jack Bragg, Jr.

SHELBY ENERGY COOPERATIVE, INC. PSC CASE NO. 2022-00363 RESPONSE TO COMMISSION'S FIRST REQUEST

Request 2.h.

State what policies and procedures have been implemented to reduce the number of inaccurately located facilities. Provide information detailing the efficacy of those procedures on reducing the number of inaccurately located underground facilities.

Response 2.h.

Regularly scheduled meetings with USIC to measure performance and improvements.

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PURSUANT TO KRS 367,4909 AND KRS 367,4917	7(7)	

CERTIFICATE

Jack Bragg, Jr., being duly sworn, states that he has supervised the preparation of the response of Shelby Energy Cooperative, Inc. to the Public Service Commission's Request for Information in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Jack Bragg, Jr.

President and CEO

STATE OF KENTUCKY COUNTY OF SHELBY

Subscribed and sworn before me on this 27 day of December, 2022.

Notary Public, KY Stafe at Large

KYNP38593