

RESPONSE TO THE APACHE GAS TRANSMISSION COMPANY TO THE COMMISSION’S
NOVEMBER 17, 2022, ORDER

Apache Gas Transmission Company, Inc., (the “Company”) is a non-municipal intra-state gas transmission line company and is required to file a response to the Kentucky Public Service Commission’s November 17, 2022, Order in Case No.2022-00363. The Company’s responses are as follows for 811 locate request from January 1, 2022, to November 30, 2022.

- a. Since January 1, 2022, the number of locate requests received in total and broken out into the types of locate requests contained in KRS 367.4909(5).

Answer:

During January 1, 2022, Burkesville Gas Company (the “Company”) personnel have been maintaining its paper records for 811 tickets documents while attempting to learn and utilize the online Positive Response through originally with Kentucky 811 system and since October of this year Kentucky’s own 811 One Call Concept. The information contained herein have been derived from the Company’s paper records. The table below indicates the locate requests received in total and broken out into the types of locate requests.

2022 811 Tickets - Apache Gas Transmission Company, Inc. (member number 0557)								
Type	Normal	Emergency	Design information	Large project	unmapped or untonable	fiber-to-the-premises	second notices	Total
January	6							6
February	2							2
March	4							4
April	5							5
May	1						1	2
June	1							1
July	5							5
August	3							3
September	4							4
October	10							10
November	6							6
Total								48

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b. Since January 1, 2022, the number of second or subsequent requests for the same locate request received in total and broken out into the types of locate requests contained in KRS 367.4909(5).

Answer:

The table above indicates the number of second or subsequent requests for the same locate request received in total and broken out into the types of locate requests.

c. Since January 1, 2022, the length of time required to respond to each requestor/excavator in total and broken out into the types of locate requests contained in KRS 367.4909(5). Also, provide information showing whether underground facilities are marked within the statutory window, and the average time it takes to respond to a locate request.

Answer:

Exhibit A attached indicates the length of time required to respond to each requestor/excavator in total and broken out into the types of locate requests and provide information showing whether underground facilities are marked within the statutory window, and the average time it takes to respond to a locate request. The Company's paper locate requests records do not show a time stamp but only the calendar day. Therefore, each time Exhibit A indicates the number of days to respond that is less than a full day would indicate that the response was made on the same business day that locate request was received. Additionally, since the Company's did not include a time stamp information in Exhibit A assumes that the response to a locate request was made at the end of the business day.

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d. Since January 1, 2022, the number of times an agreement has been reached with an excavator outside of the statutory time limits required by KRS 367.4909, with the aggregate numbers and broken out into the types of locate requests contained in KRS 367.4909(5).

Answer:

No times did the Company need to reach an agreement with an excavator outside of the statutory time limits required by KRS 367.4909.

e. Since January 1, 2022, state whether locate requests have been performed by Utility personnel or by a third-party contractor. If the answer is both, provide the number of locate requests performed by Utility personnel and third-party contractors, respectively.

Answer:

All the Company's locate request were performed by Burkesville Gas Company personnel.

f. State whether records and statistics are kept of the number of underground facilities located accurately versus inaccurately. Provide all records and statistics compiled since January 1, 2022.

Answer:

The Company does not currently keep records or statistics of the number of underground facilities located accurately versus inaccurately,

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g. Explain the method used to determine whether an underground facility has been located accurately versus inaccurately.

Answer:

In the case when the Company has any uncertainty as to the location of its underground assets and such location cannot be reasonably determined, the requestor/excavator is informed that Company personnel will be on the site while the digging is being done.

h. State what policies and procedures have been implemented to reduce the number of inaccurately located facilities. Provide information detailing the efficacy of those procedures on reducing the number of inaccurately located underground facilities.

Answer:

Inaccurately located underground facilities are very rare in instances where underground assets were installed many years ago before tracer wire was used. To reducing the number of inaccurately located underground facilities the Company has considered acquiring other equipment that does require a tracer wire however, such equipment is very expensive and does not always provide reliable results.

APACHE GAS TRANSMISSION COMPANY, INC.

By _____

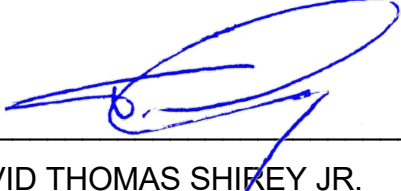

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Exhibit A to Apache Gas Transmission response in CASE NO 2022-00363

2022 811 Tickets - Apache Gas Transmission Company (0557)

	Ticket Number	Business days to time to Respond	Normal	Emergency	Design information	Large project	unmapped or untonable	fiber-to-the-premises	second notices	Marked as appropriate within limit?
1	2201051348	1	X							yes
2	2201051348	N/A							X	yes
3	2201181395	1	X							yes
4	2201191326	1	X							yes
5	2201240344	0.75	X							yes
6	2201261876	0.75	X							yes
7	2201300031	1	X							yes
8	2202040115	0.75								yes
9	2202100055	0.75	X							yes
10	2203011722	1								yes
11	2203031919	1	X							yes
12	2203141545	0.25	X							yes
13	2203160212	0.75	X							yes
14	2204081416	0.75	X							yes
15	2204141330	0.25	X							yes
16	2204211782	0.75	X							yes
17	2204211785	0.75	X							yes
18	2204221589	0.75	X							yes
19	2205101033	0.75	X							yes
20	2205101033	0.75							X	yes
21	2206162021	2	X							yes
22	2207010747	1	X							yes
23	2207081604	1	X							yes
24	2207131900	1	X							yes
25	2207261432	1	X							yes
26	2207280575	0.75	X							yes
	322200001	TEST TICKET TEST TICKET								yes
27	2208171983	1	X							yes
28	2207232201	0.75	X							yes
29	2209121592	2	X							yes
30	2209120135	0.75	X							yes
31	2209191379	0.75	X							yes
32	2209190543	0.75	X							yes
33	222861677	0.75	X							yes
34	222861676	1	X							yes
35	222930677	0.75	X							yes
36	222930675	0.75	X							yes
37	222930597	0.75	X							yes
38	222930501	0.75	X							yes
39	222930506	0.75	X							yes

Exhibit A to Apache Gas Transmission response in CASE NO 2022-00363

2022 811 Tickets - Apache Gas Transmission Company (0557)

40	222930627	0.75	X							yes
41	223001929	1	X							yes
42	223001924	1	X							yes
43	223062198	1	X							yes
44	223251693	0.75	X							yes
45	223251969	0.75	X							yes
46	223251950	0.75	X							yes
47	223320896	0.75	X							yes
48	223320749	1	X							yes
AVERAGE DAYS TO RESPOND FOR ALL TICKETS:						0.85	Days			