Western Lewis-Rectorville Water & Gas



OFFICE 8044 KY 3161 Maysville, KY 41056 (606) 742-0014 (606) 742-0015 1-800-230-5740 (606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING SPEECH IMPAIRED PERSONS CALL 711 TTY USERS CALL 1-800-648-6056 NON-TTY USERS CALL 1-800-648-6057 WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



November 1, 2022

Gwen R Pinson Executive Director Public Service Commission Post Office Box 615 211 Sower Boulevard Frankfort, Ky. 40602

RE: Case No. 2022-0358 Western Lewis- Rectorville Water and Gas District (Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective January 1, 2022 Should additional information be needed, please advise.

Sincerely,

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2022-00358

NOTICE OF APPLICATION

REMARKS A

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON SENIOR OFFICE CLERK 8044 KY 3161 MAYSVILLE, KY 41056

government Statistical

- 2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO YHE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

RECO	OVERY RATE CALCULATION		
Y			
Date Filed:			
	November 1, 2022	and the second of the second o	
		•	
		64	
Date Rates to be Effective:			
	January 1, 2022		
Reporting Period is Calendar Quarter Ended:			
Treporting Fellou is Calendar Quarter Ended.			
	September 30, 2022		

Western Lewis-Rectorville Gas

QUARTERLY REPORT OF GAS COST

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$8.1870
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$1.2439)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.9431
Rates to be effective for service rendered from		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$305,710.60
/Sales for the 12 months ended 9/30/2022	\$/Mcf	37,341.00
Expected Gas Cost	\$/Mcf	\$8.1870
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	¥
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0091)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1768)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.1952)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1372
=Actual Adjustment (AA)	\$ Mcf	(\$1.2439)
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	10.000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months er	nded	September 30, 2022			
(1)	(2)	(3) Btu	(4)	(5)	(6) (<u>2</u>) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Symmetry	39,910	1088	37,894	\$7.6600	\$305,710.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
		The state of the s			
Totals			37,894		\$305,710.60
Line loss for 12 months ended and sales of	9/30/2022 37,341	is based on purchases of Mcf.	1.46%	37,894	
(%)	(2)	<u> </u>		<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) / Mcf Purchases (4)	The state of the s	경영 		To great the second	\$305,710.60 37,894
= Average Expected Cost Per Mcf Pur	chased	oolog / Q5)			\$8.0675 37,894.00
x Allowable Mcf Purchases (must not of a Total Expected Gas Cost (to Schedu		sales i .50)			\$305,710.60

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

September 30, 2022

Unit		Jul-22	Aug-22	Sep-22
Mcf		429	432	678
\$		\$3,383.00	\$4,412.00	\$7,048.00
Mcf		408	410	644
)				
\$/Mcf		\$8.2917		\$10.9441
\$/Mcf		\$10.3965	\$10.3965	\$10.3965
\$/Mcf		(\$2.1048)	\$0.3645	\$0.5476
Mcf		336	391	414
\$		(\$707.21)	\$142.52	\$226.71
	* * * .		\$	(\$337.99)
			Mcf	37,341.0
to Sch IC)				(\$0.0091)
	Mcf \$ Mcf \$/Mcf \$/Mcf \$/Mcf Mcf	Mcf \$ Mcf \$/Mcf \$/Mcf \$/Mcf Mcf \$	Mcf \$3,383.00 Mcf \$429 \$ \$3,383.00 Mcf \$408 \$/Mcf \$8.2917 \$/Mcf \$10.3965 \$/Mcf (\$2.1048) Mcf 336 \$ (\$707.21)	Mcf 429 432 \$ \$3,383.00 \$4,412.00 Mcf 408 410 \$/Mcf \$8.2917 \$10.7610 \$/Mcf \$10.3965 \$10.3965 \$/Mcf (\$2.1048) \$0.3645 Mcf 336 391 \$ (\$707.21) \$142.52

	17 TO 18 TO		Purchase	
Najor Trin II, Na Asabil a prilip ki	er menerik i mografik om av halls sjøgs fram underskal i star skriver.	MCF	BTU ***********************************	DTH
7	16cT	1610	1086	1744
0	Nov	5011	LO84	5426
Establishing Million Pages as	Dec	4845	1084	5245
er considerate s	Jan	9315	1683 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888	10, 085
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2	March	4768	1083 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000	5094
202	April	3007	1082. 7	3248
17	May	723	**************************************	782
sepanting distribution of the sepanting	June !	456		493
same en efec	July	429	11.25	
samma valende messen de	aus)	432	1.085.000.000.000, in the commence of the contract of the co	3 156
en sessessions	Sept/	678	1083.	245
to have as weather a second	e i unif to effici to styreto one ou apolitazione e eno fiende casa, no apolitazione	37,894		39,910
t arrecessors to	Sales	and the same and t	THE OF THE OFFICE OF THE OFFIC	
state: .commenced	- 1 Oct	987	n meneral and the second of th	Эт этом веймент байтай байтам от от постои от постои и простои постои и простои и простои и простои и постои и
	& Nov	2551	olari kan manangan kan kan manangan kan manangan kan manangan kan kan kan kan kan kan kan kan kan k	tenkentalan om miljesta kattan manne kananan ilan joora kanan een jersooris oo joo
E de la Cambrida (Spidering) de la	Dec	5610		entrotta kaika ja vääkentääteenää yenenna viikkeenooneen on ye keekka on assa keekka kaika kaas ja
district to the description	/ Jan	6397		MNEEMBergrootseassen State (Makeel State Commission State Commission State Acceptance), 2, 200 - 1
ance insultainessi	Feb	9291	to the two transcriptions on the second of t	Billioda 19 baureada 1998 diskoleren 19 e i e e e enegeniario en esperante in el en income de la comencia en c
7	March	5154		om etakopakan arkingen kan simon jakoko, orazon papa papa inkannonan papa papa inkan kan kan kan kan kan kan k
22	April	4152	HIPT NO. IN THE POSSIBLE AND THE RESIDENCE OF THE POSSIBLE OF	em Marken parki aksaljina sa aksalina anga kana anga kana pagang pantang programa anga sa sa sa sa sa sa sa sa
San Anna Mary y am	May	1621		e. Disantini disani kermiti tata disani sari ta in kensi terdini sakatan makan disani disani saka sini saka saka
great beyong a see	June	437	жен бай жүмүн бай тайын бай жайын тайын жайын бай жүмүн байдан бай жайын бай бай жүмүн бай бай бай бай бай бай	Martina Senthelia Baran (1823 e 1838) e a a viva - montrano Colemanda a societa e se viva e se
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in production to the contract of the contract	aug)	391	TOO MAKE TOO LIGHT REPORT OF THE CONTROL OF THE STATE OF THE SEATON PROPERTY IS IN THE SEATON OF THE SEATON PROPERTY OF THE SEATON PROPER	gelegototo katanilyo i 1790 k. konseto koleko ekotrototokokoko sokokoko kokokokoko kilika ekoko
	Sept!	414		ed majo kentiti titi dikertib. With sedita etisahkan musika situ atau menekan ya masa, 1997.
· production of the second	terier altree - en de destalates (1921 al 1921 al 1921 al 1922).	37,341	1947 No. 1940 - Long Congression of the American State Congress of the Congres	illata viitalaista tuhkinnaateelen een eestela valta viin peheessi. Periora valeelen tukesta valta val

Email: Contact: **Customer Service:** Suite 1400 9811 Katy Freeway Symmetry Energy Solutions, LLC SELLER: Houston, TX 77024 Sales Support Sales.Support@SymmetryEnergy.com

> Western Lewis-Rectorville Water & Gas District Maysville, KY 41056 8044 XY 3161 BUYER:

Contact: Invoice Attention List: wlrwaterandgas2@yahoo.com Pauline Bickley

Email:

camille.brass@symmetryenergy.com

Contact: Camille Brass

Accountant:

Phone: (800) 495-9880

Phone:

(281) 403-2255 (713) 983-2643

Remit To:

Symmetry Energy Solutions, LLC

ABA #: 021000021 Houston, Texas JP Morgan Chase Bank Payment by Wire Transfer to:

Acct #: 100080578

ABA #: 111000614 Houston, Texas JP Morgan Chase Bank Payment by ACH to:

Chase Lockbox Mail all other remittances to:

P.O. Box 301149

Acct #: 100080578

Svc. Addr: Buyer: PO #: Cust. Ref.: Account #: Amount Due: Due Date: Invoice Date: Invoice #: Sales Invoice 08/15/22 08/25/22 WESTERN \$3,382.58 1419497 WATER & GAS DISTRICT LEWIS-RECTORVILLE

Sell Pipeline	Buy / 12 12 12 12 12	
Location		i Dallas,
Period D	Delivery Sta	TX 75303-1149
Dates (\$/MMBt	Start/End Price	
tu) (MMBtu)	ice Volume	
a) Amount (\$)	•	

CURRENT DELIVERY PERIOD - JUL-22

Mun. Deal

Description

\$3,382.58		NT DUE:	TOTAL AMOUNT DUE:			:		
\$47.00 \$3,382.58		Total for Other: slivery Period:	Total for Other: Total for Current Delivery Period:	Total for				
\$47.00	470	0.1000	1 31	Jul-22	Western Lewis-Rector	Sell TCO		Other 17166978 Management Fee
\$597.04		sport Cost:	Total for Transport Cost:					
\$597.04	470	1.2703	1 31	Jul-22	Western Lewis-Rector	Sell TCO	ity	17166978 TCO GTS Commodity
\$50.14	9	sport Fuel:	Total for Transport Fuel:					Transport Cost
\$50.14	9	5.7200	1 31	Jul-22	Western Lewis-Rector	Sell TCO		17166978 TCO GTS Fuel
\$2,688.40	470	Total for Gas Sales:	Total for					Transport Fuel
\$2,688.40	470	5.7200	1 31	Jul-22	Western Lewis-Rector	Sell TCO		17166978 Natural Gas Sales
								Gas Sales

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Payment remittance information can be emailed to ar@symmetryenergy.com

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220811 Stmt Time: 12:53 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 7/2022

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Aeas Vol Energy (Mcf) (Dth	Qty Hea) (E	nt Fetr Stin ITU)	nt Basis Adjustment Type
20220701	20220701	11	12	1,082	A
20220702	20220702	12	13	1,081	A
20220703	20220703	12	13	1,083	A
20220704	20220704	12	12	1,080	A
20220705	20220705	12	13	1,080	A
20220706	20220706	12	13	1,082	\mathbf{A}^{*}
20220707	20220707	11	12	1,081	A
20220708	20220708	.12	. 13	1,081	\mathbf{A}
20220709	20220709	13	14	1,082	
20220710	20220710	12-5	13	1,082	A transfer of the second secon
20220711	20220711	13	14	1,083	A ``
20220712	20220712	12	13	1,082	A
20220713	20220713	13	14	1,081	A
20220714	20220714	14	15	1,082	A Commence of the Commence of
20220715	20220715	12	13	1,082	A
20220746	20220716	12	13	1,081	A
20220717	20220717	12	13	1,086	A
20220718	20220718	13	14.56	1,081	A
20220719	20220719	11	12	1,079	Α
20220720	20220720	. 13. 13. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	. 14	1,084	
20220721	20220721	13	14	1,083	
20220722	20220722	11	12	1,079	A - I - I - I - I - I - I - I - I - I -
20220723	20220723	12	13	1,083	A
20220 72 4	20220724	(15 m) (14 m) (15 m)	12	1,082	\mathbf{A}_{r} . The first section \mathbf{A}_{r}
20220725	20220725	13	14	1,082	A
20220726	20220726	12	13	1,083	A
20220727	20220727	12	13	1,084	A
20220728	-20220728	12, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14	13%	1,085	A
20220729	20220729	13 ************************************	14	1,083	A
20220730	20220730	13	14	1,081 1,082	^
20220731	20220731	12 375	13 406	1,082 1,082	A
Total		3/3	400	1,002	

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220811 Stmt Time: 12:53 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 7/2022

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol Energy ((Mcf) (Dth)	Qty Heat (B	Fctr Stmt I TU)	Basis Adjustment Type
20220701	20220701	Ö	0	0 A	
20220702	20220702	0	0	0 A	
20220703	20220703	0.0	0	0 🏄	
20220704	20220704	0	0	0 A	en de la company de la comp L
20220705	20220705	0 - 1	0	, O A	
20220706	20220706	0	0	0 <i>A</i>	
20220707	20220707	0.0	0	0 /	
20220708	20220708	0	0	0 <i>A</i>	
20220709	20220709		σ		
20220710	20220710	STATE OF THE STATE	. 0	0 A	
20220711	20220711		. 0		
20220712	20220712	0	0	0 /	
20220713	20220713	0	0	0 /	
20220714	20220714	0	0	0 /	
20220715	20220715	o .	.0		
20220716	20220716	0	0	0 <i>A</i>	
20220717	20220717	Ö	0.		
20220718	20220718	0	0	0 /	
20220719	20220719	0	0		
20220721	20220720 20220721	0	0 0 -	0 / 1515 g - 151	\
20220722	20220722	0	0		
20220723	20220723	0	0	150-0119-0620-0118-14-0625-98-1-98	·
20220724	20220724	**************************************	0	ANTO VISTORIA	A
20220725	20220725	0	0	. 0 ,	
20220726	20220726	0	0		A
20220727	20220727	Ō	Ô i		
20220728	20220728	0	0	0 /	A
20220729	20220729	0.00	0	33-2000 (1941 - 1-5000 (1940 - 1940 (1940)	
20220730	20220730	0	0	0 ,	A
20220731	20220731	0	Ö	0.9	
Total		0	0	1,200	

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220811 Stmt Time: 12:53 PM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 7/2022

Location: 808418 Location Name: ORANGEBURG

Beg Flow Date	End Flow Date Meas Vol (Mcf)	Energy C (Dth)	ity Heat (BT	Fctr Strr U) 1	it Basis Adjustment Type
20220701	20220701	2	2	1,089	A
20220702	20220702	2	2	1,089	
20220703	20220703	2	2	1,100	A
20220704	20220704	2	2	1,098	$oldsymbol{A}_{i}$
20220705	20220705	2	2	1,083	A
20220706	20220706	2	2	1,090	A
20220707	20220707	2	2	1,103	A
20220708	20220708	2 -	2	1,084	A
20220709	20220709	2	2	1,092	A
20220710	20220710	2	. 2	1,092	$(\mathbf{A}^{(n)})_{ij}$ for i_i and i_j
20220711	20220711	2	2	1,085	A
20220712	20220712	2	2	1,088	\mathbf{A}^{*} () and \mathbf{A}^{*} () and \mathbf{A}^{*}
20220713	20220713	2	2	1,086	A
20220714	20220714	2	2	1,117	A
20220715	20220715	2	2	1,107	A
20220716	20220716	2	2	1,089	A
20220717	20220717	2	2	1,082	Α
20220718	20220718	2	2	1,082	A
20220719	20220719	2	2	1,095	
20220720	20220720	2	2	1,107	A company of the second
20220721	20220721	2	2	1,112	
20220722	. 20220722	2	2	1,091	A
20220723	20220723	2	2	1,073	A
20220724	20220724	2	2	1,089	A
20220725	20220725	2	2	1,092	A
20220726	20220726	2	2	1,084	A
20220727	20220727	2	2	1,091	
20220728	20220728	2	2	1,103	
20220729	20220729	2	2	1,111	A
20220730	20220730	2	2	1,097	A
20220731	20220731	2	2	1,098	A
Total		54	59	1,094	

10/21/2022

1000

Billing Journal for Period

For Period 198 - August 2022

ute Name Nount Usage	S	ervice Address	Status	Total
e/Units By Charge				
Usage				
89,378.	Wat02	13,819.		
103,197.			L/J	
			1/1/22	
292.	Gas02	44.	20-	
336.				
22,228.	Sew02	1,487.		
23,715.				
127,248.				
	89,378. 103,197. 292. 336. 22,228. 23,715.	### Usage ### Page ### Usage ### Usage ### 89,378. Wat02 ### 103,197. ### 292. Gas02 ### 336. ### 22,228. Sew02 ### 23,715.	### Repair Count Usage ### Page Provided HTML Repair Count Usage ### Usage ### Usage ###	### Review of the state of the

Printed On: 10/21/2022 12:41 PM

Email: 9811 Katy Freeway Suite 1400 Contact: Customer Service: Symmetry Energy Solutions, LLC SELLER: Houston, TX 77024 Sales.Support@SymmetryEnergy.com Sales Support

> Western Lewis-Rectorville Water & Gas Maysville, KY 41056 8044 KY 3161 District BUYER:

Invoice Attention List:

Contact: wlrwaterandgas2@yahoo.com Pauline Bickley

Email:

camille.brass@symmetryenergy.com

Contact: Camille Brass

Accountant:

Phone:

(800) 495-9880

Phone:

(281) 403-2255

(713) 983-2643

ABA #: 021000021 JP Morgan Chase Bank Houston, Texas Payment by Wire Transfer to:

Symmetry Energy Solutions, LLC

Acct #: 100080578

JP Morgan Chase Bank ABA #: 111000614 Houston, Texas Payment by ACH to:

Acct #: 100080578 Mail all other remittances to:

P.O. Box 301149 Chase Lockbox

ENERGY SOLUTIONS

PO #: Cust, Ref.: Svc. Addr: Account #: **Amount Due:** Sales Invoice Due Date: Invoice Date: Invoice #: 09/15/22 09/26/22 \$4,411.93 1503471

Start/End Price Volume LEWIS-RECTORVILLE WATER & GAS DISTRICT

WESTERN

CURRENT DELIVERY PERIOD - AUG-22

Deal

Z CEN

Description

Sell Buy/

Pipeline

Location

Delivery Period

Dates

(\$/MMBtu)

(MMBtu)

Amount (\$)

ä
Sales

\$4,411.93		UNT DUE:	TOTAL AMOUNT DUE:				
\$47.00 \$4,411.93		Total for Other: elivery Period:	Total for Other: Total for Current Delivery Period:	Total for			
\$47.00	470	0.1000	1 31	Aug-22	Western Lewis-Rector	Sell TCO	17166978 Management Fee
							Other
\$597.04		Total for Transport Cost:	Total for Tra				
\$597.04	470	1.2703	1 31	Aug-22	Western Lewis-Rector	Sell TCO	17166978 TCO GTS Commodity
\$68.99	9	Total for Transport Fuel:	Total for Tr				Transport Cost
\$68.99	9	7.8700	1 31	Aug-22	Western Lewis-Rector	Sell TCO	17166978 TCO GTS Fuel
\$3,698.90	470	Total for Gas Sales:	Total f				Transport Fuel
\$3,698.90	470	7.8700	1 31	Aug-22	Western Lewis-Rector	Sell TCO	17166978 Natural Gas Sales

Electronic (Wire/ACH/my/SES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Payment remittance information can be emailed to ar@symmetryenergy.com

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220914 Stmt Time: 9:17 AM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 8/2022

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date			gy Qty Hea Oth) (E	u Foir St TU)	mt Basis Adjustment Type
20220801	20220801	12	12	1,079	A
20220802	20220802	12	13	1,082	A
20220803	20220803	11	12	1,080	A
20220804	20220804	12	14	1,083	A
20220805	20220805	12	13	1,083	A
20220806	20220806	12	13	1,080	${}^{-}\mathbf{A}$
20220807	20220807	12	13	1,081	A
20220808 20220809	20220808	12	13	1,079	A
20220810	20220809 20220810	11	12	1,085	A
20220811	20220810	12 12	13 13	1,083	A
20220812	20220812	12	13	1,084 1,081	A A
20220813	20220813	12	13	1,082	Α
20220814	20220814	12	13	1,080	
20220815	20220815	13	14	1,083	A
20220816	20220816	13	14	1,084	A
20220817	20220817	13	14	1,082	A
20220818	20220818	13	14	1,083	A
20220819	20220819	12	13	1,083	A
20220820	20220820	12	13	1,086	A_{i}
20220821	20220821	12	13	1,081	A
20220822	20220822	13	14	1,081	A
20220823	20220823	13	14	1,086	A
20220824 20220825	20220824	12	13	1,080	A
20220826	20220825 20220826	13	14	1,084	A
20220827	20220827	12	13	1,082	A
20220828	20220828	11 11:	12 12	1,084 1,080	A A
20220829	20220829	13	14	1,080	A
20220830	20220830	12	13	1,083	A
20220831	20220831	13	14	1,081	A
Total	The Market Control of the Control of	378	409	1,082	
- 4	A CONTRACTOR OF THE CONTRACTOR	4			

7 Jan 3

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LibigeoprememintoPoint@usongry

3-3500 450

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220914 Stmt Time: 9:17 AM CST

fage 1 of 3

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

9119/2022 9:17:30

Statement Recipient: Western Lewis

Flow Month: 8/2022

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

4.7

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type	*****
20220801	20220801	0	0	0	A		
20220802	20220802		strong significan	Salver svers i	A	net Care: 2000-114	55000
20220803	20220803			0			
20220804	20220804	0	0	0	Α		
20220805	20220805	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·	0	Α		
20220806	20220806		(304) 357-2383		Α		********
20220807	20220807	0	0	0	A		
20220808	20220808	Ó	_	0	Α		dinanes
20220809	20220809	according to 6	-	0	Α		
20220810	20220810	A CONTRACTOR OF THE CONTRACTOR	ontu 8/2022 0	0	Α		
20220811	20220811	0			Α		
20220812		N-CEVUS RECTO	CONTRACTOR OF THE PARTY OF THE	0	Α		
20220813	20220813	0			4.4	A CONTRACTOR OF THE SECOND SEC	
20220814	20220814	0		0	, A		
20220815	20220815	0		0	A A	700243 (1910) 11	
20220816	20220816		_				
20220817 20220818	20220817 20220818					en Care, No. 1	
20220819	20220819	0		0			
20220819	20220820	0		0	A		
20220821	20220821	-	. 0			en e	
20220822	20220822		Nggang 1,835 - 5, 0 ;		Á		
20220823	20220823				A		
20220824	20220824	0			A		
20220825	20220825	an southern C	0	0	Α	Programme Commission Commission (17)	
20220826	20220826	8490 in	0	0	Α		2028888
20220827	20220827	d) 0	0	A		
20220828 80 (427)	20220828	era etaka mbotk o	O ngganac	0	A		
20220829	20220829	()) 0	0	Α		
20220830	20220830) 0	0	Α		
20220831	20220831) 0	0	Ά		
Total		0	0	1,000	,		

SECTION.

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20220914 Stmt Time: 9:17 AM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 8/2022

Location: 808418 Location Name: ORANGEBURG

Beg Flow Date					
5eg Flow Late	End Flow Date Meas V (Mcf)	ol Energy (Oth	Ony Hea	it Fetr - Si ITU)	mt Basis Adjustment Type
20220801	20220801				
20220802		2	2	1,083	A
	20220802	2	2	1,085	
20220803	20220803	2	2	1,065	A
20220804	20220804	2	2	1,124	A the state of the
20220805	20220805	2	2	1,088	A
20220806	20220806	2	2	1,114	A
20220807	20220807	2	2	1,093	A
20220808	20220808	2	2.	1,058	A
20220809	20220809	2	2		
20220810	100240000000000000000000000000000000000		SPEE EIGEVISCH STANKESEN	1,088	
	20220810	* - 2	2		II.A.
20220811	20220811	2	2	1,108	Α
20220812	20220812	2	2	1,095	A
20220813	20220813	2	2	1,083	A
20220814	20220814	2	2	1,101	A
20220815.	20220815	2	2	1,085	A
20220816	20220816	2	.2	1,101	Α
20220817	20220817	2		ao in dhe da	
20220818	20220818		2	1,095	A
		2	2	1,084	A
20220819	20220819	2	2	1,093	A
20220820	20220820	2	2	1,093	\mathbf{A}_{i}
20220821	20220821	2	2	1,072	A
20220822	20220822	2	2	1,076	A
20220823	20220823	2	2	1,074	A
20220824	20220824	2	2	1,069	A
20220825	20220825	2	2	N. 200 - 200 - 200 A	
20220826	20220826	2	STOROGOUS PERCHANDEN MANUFACTURES	1,089	A
		.js. 4 172 (1327)	2	1,061	
20220827	20220827	2	2	1,079	Α
20220828	20220828	2	2	1,064	A
20220829	20220829	2	2	1,086	A
20220830	20220830	2	2	1,104	A CONTRACTOR OF THE CONTRACTOR
20220831	20220831	2	2	1,086	A
Total	•	54	58	1,086	
	4 4 4			,	

Billing Journal for Period

For Period 199 - September 2022

Account Charge	Route Name Amount Usage		Service Address	Status	Total
Us	sage/Units By Charge				
Charge	Usage				
Water					
Wat01	75,266.	Wat02	11,899.	7	
Total:	87,165.			(Jusus)	
Gas				F 100	
Gas01	341.	Gas02	50.		
Total:	391.				
Sewer					
Sew01	17,593.	Sew02	1,218.		
Total:	18,811.				
Grand Total:	106,367.				

Printed On: 10/21/2022 12:37 PM

Symmetry Energy Solutions, LLC Email: Contact: Sales Support 9811 Katy Freeway SELLER: Phone: (800) 495-9880 Houston, TX 77024 Suite 1400 Customer Service: Sales.Support@SymmetryEnergy.com

Email: wirwaterandgas2@yahoo.com Contact: Pauline Bickley Maysville, KY 41056 8044 KY 3161 Western Lewis-Rectorville Water & Gas District Invoice Attention List:

Symmetry Energy Solutions, LLC Remit To: Payment by Wire Transfer to:

BUYER:

JP Morgan Chase Bank ABA #: 021000021 Houston, Texas

ABA #: 111000614 JP Morgan Chase Bank Houston, Texas

Payment by ACH to:

Email:

camille.brass@symmetryenergy.com

(281) 403-2255

Contact: Camille Brass

Accountant:

... ... Phone:

(713) 983-2643

Mail all other remittances to: Chase Lockbox

> Buyer: PO #:

P.O. Box 301149

allas, TX 75303-1149

Acct #: 100080578

Acct #: 100080578

Cust. Ref.: Svc. Addr: Account #: Amount Due: Due Date: Invoice Date: Invoice #: Sales Invoice 1523105 10/13/22 10/25/22 WESTERN \$7,047.95

WATER & GAS DISTRICT LEWIS-RECTORVILLE

37			1
	N Description		
	sel) Dineline Location	Buy / The Control of	
	Period	Delivery	
	Dates	Start/End	
terapita pangang da Sanata danga	(\$/MMBtu)	Price	
	(MMBtu)	Volume	
	Amount (\$)		

CURRENT DELIVERY PERIOD - SEP-22

	Other 17166978 Management Fee	Transport Cost 17166978 TCO GTS Commodity	Transport Fuel 17166978 TCO GTS Fuel	Gas Sales 17166978 Natural Gas Sales
:	Sell TCO	Sell TCO	Sell TCO	Sell TCO
	Western Lewis-Rector	Western Lewis-Rector	Western Lewis-Rector	Western Lewis-Rector
-1	Sep-22 Total for C	Sep-22	Sep-22	Sep-22
TOTAL AMOUNT DUE:	Sep-22 1 30 0.1000 Total for Other: Total for Current Delivery Period:	1 30 1.2703 Total for Transport Cost:	1 30 8.0300 Total for Transport Fuel:	1 30 Total for
NT DUE:	0.1000 Total for Other: elivery Period:	1.2703 port Cost:	8.0300 port Fuel:	30 8.0300 Total for Gas Sales:
	738	738	14	738 738
\$7,047.95	\$73.80 \$73.80 \$7,047.95	\$937.48 \$937.48	\$110.53 \$110.53	\$5,926.14 \$5,926.14

Electronic (WirelACH/mySES) payment preferred

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account Payment remittance information can be emailed to ar@symmetryenergy.com

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20221019 Stmt Time: 2:12 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 9/2022

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date				at Fctr St BTU)	mt Basis Adjustment Type
20220901	20220901	13	14	1,081	A
20220902	20220902	11	12	1,083	$\mathbf{A}^{(p)}$. The second of
20220903	20220903	12	13	1,083	A
20220904	20220904	77.3	12	1,083	
20220905	20220905	13	14	1,081	A
20220906	20220906	14	15	1,079	${f A}_{i,j}$
20220907	20220907	13	14	1,082	A
20220908	20220908	12	.13	1,081	$(\mathbf{A}_{i})_{i=1}^{n}$
20220909 20220910	20220910	12	13	1,080	A
20220910	20220910	12 - 12 12	13	1,082	A
20220912	20220912	14	13 75	1,081	A
20220913	20220913	13	14	1,081 1,083	A A
20220914	20220914	14	15	1,083	A
20220915	20220915	13	15	1,084	Α
20220916	20220916	13	14	1,004	
20220917	20220917	13	15	1,081	A
20220918	20220918	12	13	1,081	A
20220919	20220919	15	16	1,082	A
20220920	20220920	13	14	1,080	i A
20220921	20220921	6	6	1,083	A
20220922	20220922	-/1 [2	2	1,098	A Company of the Comp
20220923	20220923	4	5	1,080	A
20220924	20220924	4	4	1,082	A
20220925	20220925	2	2	1,069	A
20220926	20220926	10	11	1,079	A
20220927	20220927	18	20	1,081	A
20220928 20220929	20220928	35	38	1,083	A Company of the Comp
20220930	20220929 20220930	31	34	1,082	A
Total	-24 <u>-24</u> 0300	388	23	1,084	A
. 4.41		300	420	1,082	

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20221019 Stmt Time: 2:12 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 9/2022

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date Meas (Mc			n Feir Sti ITU)	mt Basis Adj	ustment Type
20220901	20220901	0	0	0	A	
20220902	20220902	-0	0	0.00	A Comment of the Comm	
20220903	20220903	0	0	0	A	okuva kalenda alembiri alembir
20220904	20220904	0	0	0.0	A	
20220905	20220905	0	0	0	A	RARAMANIAN SE SEGACIT POSICZĄ DOTTA POD A
20220906	20220906	0.	0 /	0	A	
20220907	20220907	0	0	0	A	
20220908	20220908	0	0	0	A	
20220909	20220909	0	0	0	A	OTTO BOOK STATE A STATE OF THE
20220910	20220910	. 0	.0	, 0	\mathbf{A}_{i}	
20220911	20220911	0	0	0	A	ne we we will be a series and the series of
20220912	20220912	0	0	0.	A	
20220913	20220913	0	0	0	Α	manamanan manaman 1. 411. manya 1. 341.
20220914	20220914	0.	2 0 Pin	0	A	
20220915	20220915	0	0	0	Α	
20220916	20220916	0	0.0	0.	A	
20220917	20220917	0	0	0	A	
20220918	20220918	0	0	0	A	
20220919	20220919	0	0	0	A	MANAGAMAKAN ANG PALABATAN ANG
20220920	20220920	0 🦟	0.0		A The special	
20220921	20220921	10	11	1,081	A	er andere er
20220922	20220922	14	15	1,083	A	
20220923	20220923	18	20	1,082	Α	an anggangan an a
20220924	20220924	17	118	1,081	A	
20220925	20220925	16	17	1,081	Α	The Management Assessed States and States an
20220926	20220926	20	22	1,082	A	
20220927	20220927	17	19	1,082	A	ann ann an Aireann an
20220928	20220928	39	42	1,082	(\mathbf{A}_{i}, i)	
20220929	20220929	35	38	1,082	A	истоння в под неводиней на водиней в под неводиней в под 1965 годиней в под 1965 годиней в под 1965 годиней в
20220930	20220930	- 23	24	1,082	(A_{i+1})	
Total		210	227	1,082	- The state of the	anne e e e e e e e e e e e e e e e e e e

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20221019 Stmt Time: 2:12 PM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 9/2022

Location: 808418 Location Name: ORANGEBURG

Beg Flow Date	End Flow Date Meas V (Mcf)		Qty Heat (B	Fctr Stm	it Basis Adjustment Type
20220901	20220901	2	2	1,090	A
20220902	20220902	2	2	1,079	A
20220903	20220903	2	2	1,086	A
20220904	20220904	2	2	1,093	A
20220905	20220905	2	2	1,103	A
20220906	20220906	2	2	1,089	\mathbf{A}
20220907	20220907	2	2	1,100	A
20220908 20220909	20220908	2,000	2	1,096	A
20220910	20220909	2 (7.85) 3.86 (8.85)	2	1,094	A
20220911	20220911	2 2 2	2	1,082 1,096	A
20220912	20220912	2	2	1,089	A Company of the Comp
20220913	20220913	2	2	1,079	A
20220914	20220914	2	2	1,088	A
20220915	20220915	2	2	1,094	A
20220916	20220916	2	2	1,065	A
20220917	20220917	2	2	1,099	A
20220918	20220918	2	2	1,111	A
20220919	20220919	2	2	1,071	A
20220920	20220920	2	2 10000	1(103)	A
20220921	20220921	2	2	1,099	
20220922	20220922 20220923	. 3	3	1,098	A
20220924	20220924	2 2	3 - 2	1,078	A
20220925	20220925	3	3	1,088 1,087	A
20220926	20220926	4	5	1,080	^ /A
20220927	20220927	7	7	1,000	^
20220928	20220928	10	11	1,076	
20220929	20220929	8	8	1,083	A
20220930	20220930	- 6	6	1,079	A
Total		80	87	1,085	

10/21/2022

Billing Journal for Period For Period 200 - October 2022

Route Name	Se	ervice Address	Status	Total
ge/Units By Charge				
Usage				
82,327.	Wat02	9,858.		
92,185.				
			56	
371.	Gas02	43.	•	
414.)				
20,057.	Sew02	1,596.		
21,653.				
114,252.				
	82,327. 92,185. 371. 414.) 20,057. 21,653.	### Manount Usage 10 10 10 10 10 12 13 14 13 14 14 15 15 16 15 16 16 16 16 16 16 16	### Manount Usage ge/Units By Charge Usage 82,327. Wat02 9,858. 92,185. 371. Gas02 43. 414. 20,057. Sew02 1,596. 21,653.	### Manount Usage 1

Printed On: 10/21/2022 1:27 PM

	2023 1st Quarte	er Price Projections	
Prepared for W	estern Lewis Recto	orville by Symmetry En	ergy Solutions
Month	Expected Usage	Total Amount Due	WACOG
Jan-23	8,700	\$67,322.77	\$7.74
Feb-23	6,800	\$53,115.61	\$7.83
Mar-23	5,300	\$38,960.16	\$7.35
Quarter Average	6,933	\$53,132.85	\$7.66