



**JACKSON ENERGY
COOPERATIVE**

A Touchstone Energy Cooperative 

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

March 13, 2024

Linda C. Bridwell
Executive Director
Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, KY 40602

Ms. Linda Bridwell,

Pursuant to the Commission's Order in Case No. 2014-00047 dated June 20, 2014 and Case No. 2022-00355 dated October 31, 2022 please find enclosed Jackson Energy Cooperative's 2023 Economic Development Rate Contract Report. As shown on the report, we have one EDR contract for 2023.

Sincerely,

April Renner
VP of Corporate Services

Enclosure

ECONOMIC DEVELOPMENT RIDER

2023 Report of Revenues Received and Costs Associated with Serving the Customer

Member Distribution Cooperative: Jackson Energy Cooperative Corporation

EDR Customer: Big Sur Group, Inc. (successor to UMine, LLC)

Jackson Rate Schedule: Schedule 46

Revenues

Jackson Net Demand Charge Revenues Billed	\$11,569
Jackson Energy Charge Revenues Billed	<u>\$497,883</u>
Total Jackson Revenues	<u>\$509,452</u>

Costs

Demand:		
EKPC Billed demand (kW)	12,216 kW	
Net Demand Cost from EKPC		\$14,904
(See attached spreadsheet for calculations)		
Energy:		
EKPC Billed Energy (kWh)	8,550,117 kWh	
Energy Cost from EKPC		<u>\$410,230</u>
(See attached spreadsheet for calculations)		
Total Costs from EKPC		<u>\$425,134</u>

Notes:

The Jackson Net Demand Charge Revenues Billed equals the Schedule 46 demand charges net of interruptible service demand credits and the EDR credit received from EKPC. The Jackson Energy Charge Revenues Billed equals the Schedule 46 energy charges plus Jackson's FAC.

Jackson's costs to serve this EDR customer are reflected in the monthly power invoices received from EKPC. Thus, the Net Demand Cost from EKPC equals EKPC's Rate C demand charges net of interruptible service demand credits and the EDR credit. The Energy Cost from EKPC equals EKPC's Rate C energy charges plus the EKPC FAC.

The marginal costs to serve this customer are reported by EKPC in its annual EDR report; please see the current EKPC EDR report for information related to Big Sur Group, Inc.

ECONOMIC DEVELOPMENT RATE CONTRACT REPORT

UTILITY: Jackson Energy Cooperative Corporation

YEAR: 2023

		<u>Current Reporting Period</u>	<u>Cumulative</u>
1)	Number of EDR Contracts –		
	Total:	1	1
	Existing Customers:	0	0
	New Customers:	1	1
2)	Number of Jobs Created –		
	Total:	5	5
	Existing Customers:	0	0
	New Customers:	5	5
3)	Amount of Capital Investment –		
	Total:	\$3.0M	\$3.0M
	Existing Customers:	\$0	\$0
	New Customers:	\$3.0M	\$3.0M
4)	Consumption –		
		<u>Current Reporting Period</u>	<u>Cumulative</u>
(A)	DEMAND		
	Total:	13,533 kW	13,533 kW
	Existing Customers:	0 kW	0 kW
	New Customers:	13,533 kW	13,533 kW
(B)	ENERGY/CONSUMPTION		
	Total:	8,552,800 kWh	8,552,800 kWh
	Existing Customers:	0 kWh	0 kWh
	New Customers:	8,552,800 kWh	8,552,800 kWh

Cooperative: EKP - Jackson Energy
Customer: Big Sur Group, Inc.

Month	Billed Units		Billed Revenues		
	Demand (kW)	Energy (kWh)	Demand	Energy	FAC
January 2023					
February					
March					
April					
May	1,000	400,000	\$1,365	\$11,916	\$2,754
June	1,000	579,972	\$1,365	\$23,132	\$2,656
July	1,425	962,202	\$1,766	\$38,376	\$6,581
August	1,425	1,158,683	\$1,766	\$46,213	\$12,943
September	1,425	1,144,619	\$1,766	\$45,652	\$11,847
October	1,943	1,427,973	\$2,256	\$56,953	\$15,822
November	1,999	1,420,373	\$2,310	\$56,650	\$11,448
December 2023	1,999	1,456,295	\$2,310	\$58,083	\$9,204
Totals	12,216	8,550,117	\$14,904	\$336,975	\$73,255