COLUMBIA GAS OF KENTUCKY, INC. RESPONSE TO STAFF'S FIRST REQUEST FOR INFORMATION DATED NOVEMBER 18, 2022

- 1. Refer to the Direct Testimony of Jeffery Gore, page 6, lines 1-8 and Attachment JTG-1, SMRP Form 3.0, page 2 of 2.
 - a. Explain why capital amounts included in rate base for base rates should be included in the Safety Modification and Replacement Program (SMRP) rates.
 - b. Provide a calculation of the SMRP rates, in the same format as Attachment JTG-
 - 1, which excludes capital spending before January 1, 2023.

Response:

a. Capital cost recovery included in base rates should not be included in SMRP rates, but capital cost recovery of SMRP projects not included in base rates should be included in SMRP rates. The proposed SMRP rates only provide recovery for eligible SMRP costs that are *not* included in base rates. In fact, that

is precisely what Kentucky law¹ specifies. The Commission's statutory authority regarding recovery of costs for investment in natural gas pipeline replacement programs is KRS 278.509, which states:

"Notwithstanding any other provision of law to the contrary, upon application by a regulated utility, the commission may allow recovery of costs for investment in natural gas pipeline replacement programs which are not recovered in the existing rates of a regulated utility. No recovery shall be allowed unless the costs shall have been deemed by the commission to be fair, just, and reasonable."

The purpose of this statute, enacted in 2005, was to encourage natural gas utilities to more aggressively replace aging pipeline infrastructure by reducing regulatory lag for the recovery of costs. The cost recovery requested in Case No. 2022-00342 is for the recovery of natural gas pipeline replacement program costs not included in existing rates.

Columbia's existing rates were last approved in Case No. 2021-00183.² A portion of Columbia's pipeline replacement program costs were included in the base rates established in Case No. 2021-00183, but not the total cost of its 2022 pipeline replacement program. The SMRP amount not included in base rates should be included in the SMRP rates as Columbia has proposed.

² Case No. 2021-00183, The Electronic Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates; Approval of Tariff Revisions; Issuance of a Certificate of Public Convenience and Necessity; and Other Relief (Ky. PSC Dec. 28, 2021).

¹ See KRS 278.509 (which is included in its entirety below this reference).

The 2022 capital additions for SMRP eligible investments were specifically identified in Case No. 2021-00183, as noted in the Direct Testimony of Columbia witness Gore and Attachment JTG-2 included in the original filing of the instant proceeding (Case No. 2022-00342). As part of the base rate case, Columbia's SMRP Rider rate was set to \$0.00. The 2022 SMRP capital additions (as part of the forecasted test year) were included in rate base using a 13-month average balance calculation. The use of the 13-month average balance calculation is pursuant to the requirements for utilization of a forecasted test year in a rate case, set forth in Kentucky Administrative Regulation 807 5:001 Section 16(6)(c). The capitalization and net investment rate base currently included in Columbia's base rates is the 13month average for the forecasted period of the 2021-00183 rate case, which was calendar year 2022. Calendar year 2022 pipeline replacement projects are no longer part of a forecasted period, rather these are included as actual costs in Case No. 2022-00342. Therefore, it is appropriate to include the recovery of the portion of the costs not included in the 13-month average, as it is not included in the existing base rates, and recovery is necessary to align with KRS 278.509. The "rollin" of SMRP investments and resetting the rate of the SMRP Rider to \$0.00 was consistent with the approach used in all of Columbia's prior cases³ and consistent

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³ Case No. 2013-00167, Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates for Gas Service (Ky. PSC Dec. 13, 2013); Case No. 2016-00162, Application of Columbia Gas of Kentucky, Inc. for an Increase in Base Rates (Ky. PSC Dec. 22, 2016).

with the intentions expressed in Case No. 2009-00141, wherein the Commission first approved Columbia's Rider AMRP.⁴ Rider AMRP was the forerunner to Rider SMRP, the tariff mechanism for recovery of eligible pipeline replacement program costs.

Also consistent with past cases, forecasted pipeline replacement program additions through the end of the forecasted rate year were only partially included in the base rates authorized by the final Order in the base rate case because the forecasted test period uses a 13-month average of spend instead of the actual projected spend in the test year. Following past precedent, the pipeline replacement program cost recovery not included in Columbia's base rates are appropriately included in this filing. The cost recovery in base rates is limited to the forecasted 2022 pipeline replacement cost spend that was included as a 13-month average in the forecasted test year. The pipeline replacement cost recovery not included in Columbia's existing base rates is the difference between the projected 2022 program spend and the 13-month average included in base rates.

To summarize, the base rates per Case No. 2021-00183 include cost recovery on all SMRP investments made prior to 2022. Further, it only includes cost recovery on

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⁴ Case No. 2009-00141, *Application of Columbia Gas of Kentucky, Inc. for an Adjustment in Rates* (Ky. PSC Oct. 26, 2009).

the 13-month average balance of estimated 2022 SMRP investments, not the cost recovery for the full amount of 2022 SMRP investments.

Columbia's proposed rates follow past precedent of the Commission. The inclusion of the difference between the cost recovery of test period SMRP investments included in base rates and the cost recovery of the actual SMRP investments in a succeeding SMRP filing was most recently approved by the Commission in Case No. 2017-00413.⁵ The circumstances regarding the treatment of SMRP investments are nearly identical between that case (which followed Columbia's 2016 rate case) and Columbia's current case (which follows its 2021 rate case), as follows:

2016 Rate Case (Case No. 2016-00162). The 2016 rate case involved a calendar year 2017 Forecasted Test Period, the 2017 SMRP investments rolled into base rates, and the SMRP rider rate set to \$0. The subsequent SMRP filing (Case No. 2017-00413) included 1) the difference between base rate cost recovery for test year SMRP investments and actual cost recovery of test period SMRP investments, and 2) calendar year 2018 planned pipeline replacement program value at year end. For reference, 2022-00342 PSC Set 1 No 1 Attachment A is a copy of the 2017 AMRP filing. The 2018

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⁵ Case No. 2017-00413, In the Matter of Columbia Gas of Kentucky, Inc. 2017 Accelerated Main Replacement Program Filing (Ky. PSC Dec. 22, 2017).

Beginning Plant Balance as noted on AMRP Form 2.0 reflects the 2017 eligible investments included in the cost recovery calculation. Further Form 2.2 details the calculation by gas plant account of the difference between the investment values utilized in the determination of base rates and the actual 2017 AMRP investments.

2021 Rate Base (Case No. 2021-00183). The 2021 rate case involved a calendar year 2022 Forecasted Test Period, the 2022 SMRP investments rolled into base rates, and the SMRP rider rate set to \$0. The subsequent SMRP filing (Case No. 2022-0342) includes 1) the difference between base rate cost recovery for test year SMRP investments and actual cost recovery of test period SMRP investments, and 2) calendar year 2023 planned pipeline replacement program value at 13-month average. The change in valuation for the future year investments is pursuant to the Commission's Order in Case No. 2020-00327.6

In conclusion, the inclusion of cost recovery for the difference between the base rate recovery and the cost recovery based on actual 2022 SMRP spend is

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⁶ Case No. 2020-00327, Electronic 2021 Safety Modification and Replacement Program Filing of Columbia Gas of Kentucky, Inc. (Ky. PSC April 30, 2021).

supported by statute and is consistent with Orders of the Commission in Columbia's prior cases.

b. Please refer to 2022-00342 PSC Set 1 No 1 Attachment B.

Case No. 2017-00413

290 W. Nationwide Blvd. Columbus, Ohio 43215

Direct: 614.460.5558 Fax: 614.460.8403 bwancheck@nisource.com



October 13, 2017

Ms. Gwen Pinson Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P. 0. Box 615 Frankfort, KY 40602

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PUBLIC SERVICE

COMMISSION

Re: Columbia Gas of Kentucky, Inc. 2017 Accelerated Main Replacement Program Filing

Dear Ms. Pinson:

Pursuant to the Commission's Order dated December 22, 2016 in Case No. 2016-00162, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses for filing with the Commission, an original and ten (10) copies of Columbia's 2018 annual forecasted data submitted pursuant to the requirements of the Accelerated Main Replacement Program ("AMRP") Rider contained in Columbia's tariff. By updating the rider, Columbia proposes to increase its current rates to tariff customers effective January 2, 2018 (the beginning of Columbia's January 2018 billing cycle) as follows:

Rate GSR, Rate SVGTS — Residential Service	\$2.00
Rate GSO, Rate GDS, Rate SVGTS — Commercial or Industrial	\$7.42
Rate IUS, Rate IUDS	\$62.46
Rate IS, Rate DS ¹ , Rate SAS	\$370.37

1 Excluding customers subject to Flex Provisions of Rate Schedule DS

Please feel free to contact me at bwancheck@nisource.com or 614-460-5558 if there are any questions.

Sincerely,

Brooke E. Wanebeck (grc)

Attorney for

COLUMBIA GAS OF KENTUCKY, INC.

Case No. 2017-00413

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program ("AMRP") Forecasted Period Ending December 31, 2018 Table of Contents

Form Number	<u>Description</u>
1.0	AMRP Rates by Rate Schedule
1.1	Revenue Requirement
1.2	Cost of Capital
2.0	Plant Additions and Depreciation
2.1	Tax Depreciation
2.2	Unrecovered Rate Case AMRP Plant
3.0	O&M Savings
4.0	Billing Determinants

AMRP Form 1.0

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program ("AMRP") AMRP Rider by Rate Schedule

Line No.	Rate Schedule (1)	Base Revenue as Approved PSC Case No. 2016-00162 (2)	Allocation Percent (1) (3)	Revenue Requirement (4)	Billing Determinant # of Bills ⁽²⁾ (5)	Monthly AMRP <u>Rider</u> (6)
1	Rate GSR, Rate SVGTS - Residential Service	\$51,773,587	64.996%	\$2,907,871	1,451,390	\$2.00
2	Rate GSO, Rate GDS, Rate SVGTS - Com. or Ind. Service	\$22,237,376	27.917%	\$1,248,966	168,269	\$7.42
3	Rate IUS, Rate IUDS	\$26,686	0.034%	\$1,499	24	\$62.46
4	Rate IS, Rate DS ⁽³⁾ , Rate SAS	\$5,618,358	7.053%	\$315,556	852	\$370.37
5	TOTAL	\$79,656,007	100.000%	\$4,473,892	1,620,535	

Notes

⁽¹⁾ Allocation percent is based on the overall base revenue distribution approved in PSC Case No. 2016-00162

⁽²⁾ Billing Determinants based on projected twelve months ending December 31, 2018 bills

⁽³⁾ Excluding customers subject to the Flex Provisions of Rate Schedule DS.

AMRP Form 1.1

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program ("AMRP") Forecasted AMRP Revenue Requirement for 2018

Line No.		AMRP Investment December 31, 2018	Reference
	Return on Investment Rate Base	(1)	(2)
1	Net AMRP Investment-Property, Plant and Equipment	32,131,874	Form 2.0
2	Cost of Removal	3,135,916	Form 2.0
3	Accumulated Reserve for Depreciation	3,402,307	Form 2.0 + Form 2.2
4	Net PP&E	38,670,097	
5	Deferred Taxes on Liberalized Depreciation	(5,811,433)	Form 2.1
6	Net Rate Base	32,858,664	Line 4 + Line 5
7	Authorized Rate of Return, Adjusted for Income Taxes	10.79%	Form 1.2
8	Required Return on AMRP Related Investment	3,546,883	Line 6 * Line 7
	Operating Expenses		
9	Depreciation	491,793	Form 2.0
10	Property Tax (1)	426,711	Line 1 * 1.328%
11	O&M Savings FERC Account 887		Form 3.0
12	PSC Assessment (2)	8,505	(Sum Line 8 to 11) * (.1901%/(11901%))
13	Total Operating Expenses	927,009	Sum Lines 9 to 12
14	Total Annual Revenue Requirement	4,473,892	Line 8 + Line 13

⁽¹⁾ Property taxes estimated using an effective rate of 1.328% (2) PSC Assessment estimated using a rate of .1901%

AMRP Form 1.2 Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program Cost of Capital

Line <u>No.</u>	<u>Capital Structure</u> (1)	Ratio (2)	<u>Cost</u> (3)	Weighted <u>Cost</u> (4)	Pre-Tax @ Effect tax of 38.90% (5)
1 2 3	Short term Debt Long term Debt Equity	1.26% 46.32% <u>52.42%</u>	2.500% 5.640% 9.500%	0.03% 2.61% <u>4.98%</u>	0.03% 2.61% <u>8.15%</u>
4	Total	100.00%		7.62%	10.79%

AMRP Form 2.0 Page 1 of 1

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program 2018 Plant Additions and Depreciation

Line <u>No.</u>	<u>Description</u> (1)	Account Number (2)	2018 Beginning Plant Balance ⁽¹⁾ (3)	Depr Rates (4)	Depr on Beginning <u>Balance</u> (5)=(3)*(4)	2018 Additions & Retirements (6)	Current Year Depr on <u>Adds/(Ret)</u> (7)=(4)*(6)*50%	2018 Ending Plant <u>Balance</u> (8)=(6)+(3)
	Additions							
1	Mains	376	7,725,759	1.65%	127,475	15,340,000	126,555	23,065,759
2	Plant Regulators	378	-	2.20%	-	-	-	-
3	Service Lines	380	3,993,330	3.80%	151,747	7,511,000	142,709	11,504,330
4	Meter Installations	382	55,001	2.08%	1,144	1,086,000	11,294	1,141,001
5	House Regulators	383	100,000	2.25%	2,250	63,000	709	163,000
6	GPS Devices	387	210,921	3.13%	6,602			210,921
7	Total Additions		12,085,011		289,218	24,000,000	281,267	36,085,011
	Retirements							
1	Mains	376	(342,407)	1.65%	(5,650)	(1,088,487)	(8,980)	(1,430,894)
2	Plant Regulators	378	(1,928)	2.20%	(42)	-		(1,928)
3	Service Lines	380	(937,178)	3.80%	(35,613)	(1,374,911)	(26,123)	(2,312,090)
4	Meter Installations	382	(9,946)	2.08%	(207)	(196,416)	(2,043)	(206, 362)
5	House Regulators	383	(1,143)	2.25%	(26)	(720)	(8)	(1,863)
6	GPS Devices	387		3.13%			-	-
7	Total Retirements		(1,292,602)		(41,538)	(2,660,535)	(37,154)	(3,953,137)
8	Total Plant		10,792,409		247,680	21,339,465	244,113	32,131,874
9	Cost of Removal							
10	Mains	376	214.333			372,968		587,301
11	Plant Regulators	378	1,875			-		1,875
12	Service Lines	380	1,059,084			1,438,351		2,497,435
13	Meter Installations	382	140			49,104		49.244
14	House Regulators	383	24			36		60
15	GPS Devices	387	-			-		-
16	Total Cost of Removal		1,275,456			1,860,460	,	3,135,916

Notes:

⁽¹⁾ See Form 2.2 for detail of 2017 AMRP eligible capital additions.

AMRP Form 2.1 Page 1 of 5

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Accelerated Main Replacement Program

Ln. <u>No.</u>		<u>Year</u> (2)	2017 <u>Additions</u> (3) (\$)	2018 <u>Additions</u> (4) (\$)	Annual Tax <u>Depreciation</u> (5) (\$)	Cost of Removal (6) (\$)	Book Depreciation (7) (\$)	Difference (8) (\$)	Deferred Tax @ [1] 38.9% (9) (\$)	Accumulated Deferred Income <u>Taxes-Fed NOL</u> (10) (\$)	ADIT Normalization Adjustment (11) (\$)	Accumulated Deferred Inc. Taxes (12) (\$)
1	1 Total Plant Additions		12,085,011	24,000,000								
2		•					•					
3	0.03750	1	8,409,007		8,409,007	1.275.456	59,037	9.625.426	3,434,014	(153,827)	-	3,280,187
4	0.07219	2	275,710	15,157,201	15,432,911	1,860,460	491,793	16,801,578	6,003,055	(473,451)	(2,998,358)	5,811,433
5	0.06677	3	255,009	663,233	918,242		19,673	898,569	412,771	-	-	6,224,204
6	0.06177	4	235,913	613,437	849,350		19,673	829,677	381,229	-	-	6,605,433
7	0.05713	5	218,192	567,501	785,693		19,673	766,020	352,083	-	-	6,957,516
8	0.05285	6	201,846	524,872	726,718		19,673	707,045	325,081	•	-	7,282,597
9	0.04888	7	186,684	485,550	672,234		19,673	652,561	300,135	-	-	7,582,732
10	0.04522	8	172,706	449,077	621,783		19,673	602,110	277,036	-		7,859,768
11	0.04462	9	170,413	415,451	585,864		19,673	566,191	260,755	-		8,120,523
12	0.04461	10	170,376	409,939	580,315		19,673	560,642	258,246	-	-	8,378,770
13	0.04462	11	170,413	409,847	580,260		19,673	560,587	258,223	-	-	8,636,993
14	0.04461	12	170,376	409,939	580,315		19,673	560,642	258,246	-	-	8,895,239
15	0.04462	13	170,413	409,847	580,260		19,673	560,587	258,223	-	-	9,153,462
16	0.04461	14	170,376	409,939	580,315		19,673	560,642	258,246		-	9,411,708
17	0.04462	15	170,413	409,847	580,260		19,673	560,587	258,223	•	-	9,669,931
18	0.04461	16	170,376	409,939	580,315		19,673	560,642	258,246	-	-	9,928,178
19	0.04462	17	170,413	409,847	580,260		19,673	560,587	258,223	-	-	10,186,401
20	0.04461	18	170,376	409,939	580,315		19,673	560,642	258,246	-	-	10,444,647
21	0.04462	19	170,413	409,847	580,260		19,673	560,587	258,223	-	-	10,702,870
22	0.04461	20	170,376	409,939	580,315		19,673	560,642	258,246	-	-	10,961,116
23	0.02231	21	85,207	409,847	495,054		19,673	475,381	217,886	-	-	11,179,002
24		22	-	204,969	204,969		19,673	185,296	84,968	-	-	11,263,971
25												
26			12,085,008	24,000,007	36,085,015	3,135,916	944,290					

Notes:

^[1] Includes adjustment for state disallowance on 2017 and 2018 bonus tax depreciation as calculated on Form 2.1 pages 4 and 5.

AMRP Form 2.1 Page 2 of 5

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Accelerated Main Replacement Program

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (1)	<u>Year</u> (2)	2017 <u>Additions</u> (3) (\$)	2018 <u>Additions</u> (4) (\$)	Annual Tax <u>Depreciation</u> (5) (\$)	Cost of Removal (6) (\$)	Book <u>Depreciation</u> (7) (\$)	Difference (8) (\$)	Deferred Tax @ 38.9% (9) (\$)	Accumulated Deferred Income Taxes-Fed NOL (10) (\$)	ADIT Normalization Adjustment (11) (\$)	Accumulated Deferred Inc. Taxes (12) (\$)
1	AMRP Plant Additio	ns [1]	11,719,089	22,851,000								
2	Composite Tax Ra	te [2]	68.909%	62.691%			•					
3	0.03750	1	8,212,123		8,212,123	1,273,417	56,545	9,428,995	3,667,879	(149,170)		3.518,709
4	0.07219	2	263,032	14,645,140	14,908,172	1,811,319	472,120	16,247,371	6,320,228	(450,784)	(2.854.812)	6,533,341
5	0.06677	3	243,283	615,461	858,744	.,,	-	858,744	334,051	-	-	6,867,392
6	0.06177	4	225,065	569,252	794,317		-	794,317	308,989	-	-	7,176,381
7	0.05713	5	208,159	526,624	734,783		-	734,783	285,831	-	-	7,462,212
8	0.05285	6	192,564	487,066	679,630		~	679,630	264,376	-	-	7,726,588
9	0.04888	7	178,099	450,576	628,675		-	628,675	244,555	-	-	7,971,143
10	0.04522	8	164,764	416,730	581,494		-	581,494	226,201	-	-	8,197,344
11	0.04462	9	162,577	385,526	548,103		-	548,103	213,212	-	-	8,410,556
12	0.04461	10	162,541	380,411	542,952		-	542,952	211,208	-	-	8,621,764
13	0.04462	11	162,577	380,326	542,903		-	542,903	211,189	-		8,832,953
14	0.04461	12	162,541	380,411	542,952		-	542,952	211,208	-	-	9,044,161
15	0.04462	13	162,577	380,326	542,903		-	542,903	211,189	-	-	9,255,350
16	0.04461	14	162,541	380,411	542,952		-	542,952	211,208	-	-	9,466,558
17	0.04462	15	162,577	380,326	542,903		-	542,903	211,189		-	9,677,747
18	0.04461	16	162,541	380,411	542,952		-	542,952	211,208	-	-	9,888,955
19	0.04462	17	162,577	380,326	542,903		-	542,903	211,189	-	-	10,100,144
20	0.04461	18	162,541	380,411	542,952		-	542,952	211,208	-	-	10,311,352
21	0.04462	19	162,577	380,326	542,903		-	542,903	211,189	-	-	10,522,541
22	0.04461	20	162,541	380,411	542,952		-	542,952	211,208	-	-	10,733,749
23	0.02231	21	81,289	380,326	461,615		-	461,615	179,568	-	-	10,913,317
24		22		190,205	190,205		-	190,205	73,990	-	-	10,987,307
25					-		-	-	-	-	N -	10,987,307
26			11,719,084	22,850,998	34,570,088	3,084,737	528,665					

Notes:
[1] Plant additions eligible for repairs tax deduction.
[2] Composite rate including repairs (35.22%) and mixed services 263A (4.01%) and bonus tax (50% for 2017 and 40% for 2018) deductions.

AMRP Form 2.1 Page 3 of 5

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Accelerated Main Replacement Program

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (1)	<u>Year</u> (2)	2017 <u>Additions</u> (3) (\$)	2018 <u>Additions</u> (4) (\$)	Annual Tax <u>Depreciation</u> (5) (\$)	Cost of Removal (6) (\$)	Book <u>Depreciation</u> (7) (\$)	Difference (8) (\$)	Deferred Tax @ 38.9% (9) (\$)	Accumulated Deferred Income Taxes-Fed NOL (10) (\$)	ADIT Normalization Adjustment (11) (\$)	Accumulated Deferred Inc. Taxes (12) (\$)
1	1 Plant Additions [1]		365,922	1,149,000								
2	Tax MSC 263A	%	52.005%	42.406%			•					
3	0.03750	1	196,884		196,884	2,039	2,492	196,431	76,412	(4,658)		71,754
4	0.07219	2	12,678	512,061	524,739	49,140	19,673	554,206	215,586	(22,666)	(143,546)	121,127
5	0.06677	3	11,726	47,772	59,498		19,673	39,825	15,492	-	-	136,619
6	0.06177	4	10,848	44,185	55,033		19,673	35,360	13,755	-	-	150,374
7	0.05713	5	10,033	40,877	50,910		19,673	31,237	12,151	-		162,525
8	0.05285	6	9,282	37,806	47,088		19,673	27,415	10,664	-	-	173,189
9	0.04888	7	8,585	34,974	43,559		19,673	23,886	9,292	-	-	182,481
10	0.04522	8	7,942	32,347	40,289		19,673	20,616	8,020	-	-	190,501
11	0.04462	9	7,836	29,925	37,761		19,673	18,088	7,036	-	-	197,537
12	0.04461	10	7,835	29,528	37,363		19,673	17,690	6,881	-		204,418
13	0.04462	11	7,836	29,521	37,357		19,673	17,684	6,879	-	-	211,297
14	0.04461	12	7,835	29,528	37,363		19,673	17,690	6,881	-	-	218,178
15	0.04462	13	7,836	29,521	37,357		19,673	17,684	6,879	-		225,057
16	0.04461	14	7,835	29,528	37,363		19,673	17,690	6,881		-	231,938
17	0.04462	15	7,836	29,521	37,357		19,673	17,684	6,879	-	-	238,817
18	0.04461	16	7,835	29,528	37,363		19,673	17,690	6,881	-	-	245,698
19	0.04462	17	7,836	29,521	37,357		19,673	17,684	6,879	-	-	252,577
20	0.04461	18	7,835	29,528	37,363		19,673	17,690	6,881	-	-	259,458
21	0.04462	19	7,836	29,521	37,357		19,673	17,684	6,879	•	-	266,337
22	0.04461	20	7,835	29,528	37,363		19,673	17,690	6,881	-	-	273,218
23	0.02231	21	3,918	29,521	33,439		19,673	13,766	5,355	-	-	278,573
24		22		14,764	14,764		19,673 19,673	(4,909)	(1,910) (7,653)	-	-	276,663 269,010
25 26			365,922	1,149,005	1,514,927	51,179	435,298	(19,673)	(7,003)	-	-	209,010

Notes: [1] Plant additions not eligible for repairs tax deduction.

Columbia Gas of Kentucky, Inc. Calculation of State Disallowance on Bonus Tax Depreciation for 2017 Additions

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				State ADIT			
			State vs. Fed	on Disallowed	Fed Benefit	Total	Cumulative
Ln.	<u>Year</u>	State Tax Depr	Tax Depr	Bonus	ADIT	ADIT Adj	ADIT Adj
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2017	453,188	7,955,819	477,349	(167,072)	310,277	310,277
2	2018	872,417	(596,707)	(35,802)	12,531	(23,272)	287,005
3	2019	806,916	(551,907)	(33,114)	11,590	(21,524)	265,481
4	2020	746,491	(510,578)	(30,635)	10,722	(19,913)	245,568
5	2021	690,417	(472,225)	(28,333)	9,917	(18,417)	227,152
6	2022	638,693	(436,847)	(26,211)	9,174	(17,037)	210,115
7	2023	590,715	(404,031)	(24,242)	8,485	(15,757)	194,357
8	2024	546,484	(373,778)	(22,427)	7,849	(14,577)	179,780
9	2025	539,233	(368,820)	(22,129)	7,745	(14,384)	165,396
10	2026	539,112	(368,736)	(22,124)	7,743	(14,381)	151,015
11	2027	539,233	(368,820)	(22,129)	7,745	(14,384)	136,631
12	2028	539,112	(368,736)	(22,124)	7,743	(14,381)	122,251
13	2029	539,233	(368,820)	(22,129)	7,745	(14,384)	107,867
14	2030	539,112	(368,736)	(22,124)	7,743	(14,381)	93,486
15	2031	539,233	(368,820)	(22,129)	7,745	(14,384)	79,102
16	2032	539,112	(368,736)	(22,124)	7,743	(14,381)	64,721
17	2033	539,233	(368,820)	(22,129)	7,745	(14,384)	50,337
18	2034	539,112	(368,736)	(22,124)	7,743	(14,381)	35,957
19	2035	539,233	(368,820)	(22,129)	7,745	(14,384)	21,573
20	2036	539,112	(368,736)	(22,124)	7,743	(14,381)	7,192
21	2037	269,617	(184,410)	(11,065)	3,873	(7,192)	(0)
22	Total	12,085,011	(3)	(0)	0	(0)	-

Columbia Gas of Kentucky, Inc. Calculation of State Disallowance on Bonus Tax Depreciation for 2018 Additions

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				State ADIT			
			State vs. Fed	on Disallowed	Fed Benefit	Total	Cumulative
Ln.	<u>Year</u>	State Tax Depr	Tax Depr	Bonus	ADIT	ADIT Adj	ADIT Adj
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2018	900,000	14,257,201	855,432	(299,401)	556,031	556,031
2	2019	1,732,560	(1,069,327)	(64,160)	22,456	(41,704)	514,327
3	2020	1,602,480	(989,043)	(59,343)	20,770	(38,573)	475,754
4	2021	1,482,480	(914,979)	(54,899)	19,215	(35,684)	440,070
5	2022	1,371,120	(846,248)	(50,775)	17,771	(33,004)	407,067
6	2023	1,268,400	(782,850)	(46,971)	16,440	(30,531)	376,535
7	2024	1,173,120	(724,043)	(43,443)	15,205	(28,238)	348,298
8	2025	1,085,280	(669,829)	(40,190)	14,066	(26,123)	322,174
9	2026	1,070,880	(660,941)	(39,656)	13,880	(25,777)	296,398
10	2027	1,070,640	(660,793)	(39,648)	13,877	(25,771)	270,627
11	2028	1,070,880	(660,941)	(39,656)	13,880	(25,777)	244,850
12	2029	1,070,640	(660,793)	(39,648)	13,877	(25,771)	219,079
13	2030	1,070,880	(660,941)	(39,656)	13,880	(25,777)	193,302
14	2031	1,070,640	(660,793)	(39,648)	13,877	(25,771)	167,532
15	2032	1,070,880	(660,941)	(39,656)	13,880	(25,777)	141,755
16	2033	1,070,640	(660,793)	(39,648)	13,877	(25,771)	115,984
17	2034	1,070,880	(660,941)	(39,656)	13,880	(25,777)	90,207
18	2035	1,070,640	(660,793)	(39,648)	13,877	(25,771)	64,436
19	2036	1,070,880	(660,941)	(39,656)	13,880	(25,777)	38,660
20	2037	1,070,640	(660,793)	(39,648)	13,877	(25,771)	12,889
21	2038	535,440	(330,471)	(19,828)	6,940	(12,888)	0
22	Total	24,000,000	7	0	(0)	0	-

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Test Year 12/31/17 AMRP Investment Summary

Line				Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	AMRP CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1)	Removal	Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	202,765	787,036	726,495	(205,891)	(94,444)	(87,179)	(30,462)	(28,611)	(26,410)	(746)
2	Feb-17	11	912,845	420,451	355,766	(186,941)	(50,454)	(42,692)	(242,178)	(15,243)	(12,898)	(821)
3	Mar-17	10	610,308	512,097	393,921	(85,354)	(61,451)	(47,270)	(102,824)	(18,585)	(14,296)	226
4	Apr-17	9	775,273	741,213	513,147	(117,000)	(88,945)	(61,577)	(107,563)	(26,940)	(18,651)	928
5	May-17	8	860,609	1,199,444	738,119	(123,423)	(143,933)	(88,574)	(86,050)	(43,650)	(26,862)	1,433
6	Jun-17	7	1,602,481	1,657,675	892,594	(99,877)	(198,921)	(107,111)	(152,240)	(60,361)	(32,502)	2,405
7	Jul-17	6	823,855	1,657,675	765,081	(147,315)	(198,921)	(91,810)	(258,600)	(60,361)	(27,859)	3,275
8	Aug-17	5	2,151,785	2,917,811	1,122,235	(271,822)	(350,138)	(134,668)	(126,063)	(106,314)	(40,890)	3,996
9	Sep-17	4	2,850,121	2,849,075	876,638	(237,734)	(341,889)	(105,197)	(110,303)	(103,808)	(31,941)	6,202
10	Oct-17	3	3,061,042	2,917,811	673,341	(237,734)	(350,138)	(80,801)	(110,303)	(106,314)	(24,534)	9,797
11	Nov-17	2	2,850,121	1,772,233	272,651	(237,734)	(212,668)	(32,718)	(110,303)	(64,538)	(9,929)	13,967
12	Dec-17	1	2,850,121	1,772,233	136,326	(237,734)	(212,668)	(16,359)	(110,303)	(64,538)	(4,964)	18,372
13			19,551,326	19,204,754	7,466,315	(2,188,559)	(2,304,570)	(895,957)	(1,547,192)	(699,263)	(271,736)	59,037
					Net Plant Additions					Rate Case 13-Mo. Avg	Depreciation Reserve	
				Rate Case 13-Month	Not Included in Base				Actual Depreciation	Depreciation Reserve -		
			Actual Net Plant		Rates - Jan 2017 - Dec						Rates - Jan 2017 - Dec	
			Additions	Additions	2017 (2)				and Cost of Removal	of Removal	2017 (2)	
1.4 D-4	N/ C		17.262.767	(570 350	10 702 100				(2.725.751)	(1.167.602)	(2.5(0.050)	

Test Year 12/31/17 AMRP - Mains Gas Plant Account 376

14 Rate Year Summary

Line			Actual AMRP	Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1)	Removal	Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	202,765	443,119	409,033	(144,500)	(53,174)	(49,084)	(28,920)	(7,976)	(7,362)	(207)
2	Feb-17	11	265,790	237,719	201,147	(115,673)	(28,526)	(24,137)	(76,799)	(4,279)	(3,621)	(433)
3	Mar-17	10	91,930	289,069	222,361	(3,618)	(34,688)	(26,683)	(1,566)	(5,203)	(4,002)	(526)
4	Apr-17	9	250,848	417,444	289,000	(2,295)	(50,093)	(34,680)	(1,836)	(7,514)	(5,202)	(603)
5	May-17	8	327,909	674,194	414,889	(12,563)	(80,903)	(49,786)	(4,486)	(12,135)	(7,468)	(642)
6	Jun-17	7	825,284	930,943	501,277	(3,713)	(111,713)	(60,153)	(3,277)	(16,757)	(9,023)	(414)
7	Jul-17	6	301,451	930,943	429,666	(8,665)	(111,713)	(51,560)	(1,665)	(16,757)	(7,734)	(211)
8	Aug-17	5	1,439,639	1,637,005	629,617	(53,989)	(196,441)	(75,554)	(39,460)	(29,466)	(11,333)	302
9	Sep-17	4	2,054,098	1,598,492	491,844	(125,235)	(191,819)	(59,021)	(32,964)	(28,773)	(8,853)	1,902
10	Oct-17	3	2,054,098	1,637,005	377,770	(125,235)	(196,441)	(45,333)	(32,964)	(29,466)	(6,800)	4,028
11	Nov-17	2	2,054,098	995,131	153,097	(125,235)	(119,416)	(18,372)	(32,964)	(17,912)	(2,756)	6,359
12	Dec-17	1	2,054,098	995,131	76,549	(125,235)	(119,416)	(9,186)	(32,964)	(17,912)	(1,378)	8,872
13			11,922,008	10,786,195	4,196,249	(845,956)	(1,294,343)	(503,549)	(289,865)	(194,150)	(75,532)	18,426

				Net Plant Additions
			Rate Case 13-Month	Not Included in Base
		Actual Net Plant	Average Net Plant	Rates - Jan 2017 - Dec
		Additions	Additions	2017 (2)
14	Rate Year GPA 376 Summary	11,076,052	3,692,700	7,383,352

and Cost of Removal of Remov

(1,167,693)

(3,735,751)

(1) Recovered through base rates in Case No. 2016-00162

⁽²⁾ AMRP spend not recovered through base rates and eligible for recovery through 2017 AMRP

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Test Year 12/31/17 AMRP - Services Gas Plant Account 380

Line			Actual AMRP	Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1)	Removal	Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	-	343,917	317,462	(59,289)	(41,270)	(38,095)	-	(20,635)	(19,048)	(536)
2	Feb-17	11	635,163	182,732	154,619	(70,166)	(21,928)	(18,554)	(165,125)	(10,964)	(9,277)	(393)
3	Mar-17	10	514,412	223,028	171,560	(80,460)	(26,763)	(20,587)	(101,258)	(13,382)	(10,294)	734
4	Apr-17	9	512,040	323,769	224,148	(113,703)	(38,852)	(26,898)	(105,727)	(19,426)	(13,449)	1,500
5	May-17	8	526,252	525,250	323,231	(109,791)	(63,030)	(38,788)	(81,564)	(31,515)	(19,394)	2,028
6	Jun-17	7	773,120	726,732	391,317	(95,580)	(87,208)	(46,958)	(148,963)	(43,604)	(23,479)	2,764
7	Jul-17	6	516,148	726,732	335,415	(136,811)	(87,208)	(40,250)	(256,856)	(43,604)	(20,125)	3,425
8	Aug-17	5	671,925	1,280,806	492,618	(217,062)	(153,697)	(59,114)	(86,603)	(76,848)	(29,557)	3,592
9	Sep-17	4	778,584	1,250,583	384,795	(111,681)	(150,070)	(46,175)	(77,298)	(75,035)	(23,088)	4,146
10	Oct-17	3	778,584	1,280,806	295,571	(111,681)	(153,697)	(35,469)	(77,298)	(76,848)	(17,734)	5,310
11	Nov-17	2	778,584	777,102	119,554	(111,681)	(93,252)	(14,346)	(77,298)	(46,626)	(7,173)	6,843
12	Dec-17	1	778,584	777,102	59,777	(111,681)	(93,252)	(7,173)	(77,298)	(46,626)	(3,587)	8,705
13			7,263,396	8,418,559	3,270,066	(1,329,586)	(1,010,227)	(392,408)	(1,255,288)	(505,113)	(196,204)	38,118
					Net Plant Additions					Rate Case 13-Mo. Avg	Depreciation Reserve	

			Net Plant Additions		Rate Case 13-Mo. Avg	Depreciation Reserve
		Rate Case 13-Month	Not Included in Base	Actual Depreciation	Depreciation Reserve -	Not Included in Base
	Actual Net Plant	Average Net Plant	Rates - Jan 2017 - Dec	Reserve - Retirements	Retirements and Cost	Rates - Jan 2017 - Dec
	Additions	Additions	2017 (2)	and Cost of Removal	of Removal	2017 (2)
14 Rate Year GPA 380 Summary	5,933,810	2,877,658	3,056,152	(2,584,874)	(588,612)	(1,996,262)

Test Year 12/31/17 AMRP - Plant Regulators Plant Account 378

Line			Actual AMRP	Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1)	Removal	Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	-	-		(1,595)	-	-	(1,542)	4	-	(1)
2	Feb-17	11	-	~		(254)			(254)		-	(3)
3	Mar-17	10		×		-				-	*	(3)
4	Apr-17	9	-							-		(3)
5	May-17	8	-		-	-						(3)
6	Jun-17	7	-			-			-	-		(3)
7	Jul-17	6	-			(79)			(79)	-		(3)
8	Aug-17	5	-				-					(4)
9	Sep-17	4	-		20	(+	-			-	~	(4)
10	Oct-17	3	-		-	-			4			(4)
11	Nov-17	2	-	~	-	-			-		-	(4)
12	Dec-17	1	-									(4)
13			-	0	0	(1,928)	0	0	(1,875)	0	0	(39)

			Net Plant Additions		Rate Case 13-Mo. Avg	Depreciation Reserve
		Rate Case 13-Month	Not Included in Base	Actual Depreciation	Depreciation Reserve -	Not Included in Base
	Actual Net Plant	Average Net Plant	Rates - Jan 2017 - Dec	Reserve - Retirements	Retirements and Cost	Rates - Jan 2017 - Dec
	Additions	Additions	2017 (2)	and Cost of Removal	of Removal	2017 (2)
14 Rate Year GPA 378 Summary	(1,928)	0	(1,928)	(3,803)	0	(3,803)

Notes:

⁽¹⁾ Recovered through base rates in Case No. 2016-00162

⁽²⁾ AMRP spend not recovered through base rates and eligible for recovery through 2017 AMRP

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Test Year 12/31/17 AMRP - Meter Installations Plant Account 382

Line			Actual AMRP	Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	1 13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1		Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12			-	(376)				-	-	(0)
2	Feb-17	11	4,788	-	-	(782)	-					3
3	Mar-17	10	3,883	-		(1,120)						9
4	Apr-17	9	1,149	-	-	(973)	-					11
5	May-17	8	4,974			(954)						15
6	Jun-17	7	2,114	-	-	(546)				-	-	20
7	Jul-17	6	5,345	-	-	(1,674)	-			-	-	24
8	Aug-17	5	1,464	-		(721)	-			-	-	28
9	Sep-17	4	7,821	-	-	(700)	-		(35)		1-	35
10	Oct-17	3	7,821		9	(700)	-		(35)	-		47
11	Nov-17	2	7,821	-	-	(700)	-		(35)	-	-	60
12	Dec-17	1	7,821			(700)			(35)			72
13			55,001	0	0	(9,946)	0	C	(140)	0	0	323
										Rate Case 13-Mo.	Depreciation	
					Net Plant Additions				Actual Depreciation	Avg Depreciation	Reserve Not	
				Rate Case 13-Month	Not Included in Base				Reserve -	Reserve -	Included in Base	
			Actual Net Plant	Average Net Plant	Rates - Jan 2017 -				Retirements and	Retirements and	Rates - Jan 2017 -	
			Additions	Additions	Dec 2017 (2)				Cost of Removal	Cost of Removal	Dec 2017 (2)	
14 Rate	e Year GPA 382 S	ummary -	45,055	0	45,055				(10,086)		(10,086)	

Test Year 12/31/17 AMRP - House Regulators Plant Account 383

Line			Actual AMRP	Rate Case Projected	13 Mo. Avg Rate		Rate Case Projected	13 Mo. Avg Rate	Actual Cost of	Rate Case Projected	13 Mo. Avg Rate	Depreciation
No.	Month	Number of Months	CapEx	CapEx	Case Projections (1)	Actual Retirements	Retirements	Case Projections (1)	Removal	Cost of Removal	Case Projections (1)	Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	-			(131)	-					(0)
2	Feb-17	11	7,104	-	-	(66)	-			-		6
3	Mar-17	10	83	-	-	(156)	-	-		-		13
4	Apr-17	9	11,236	-	-	(29)	-	-	-	-	-	23
5	May-17	8	1,474	-	-	(115)	-	-		-		35
6	Jun-17	7	1,963			(38)		-		-	-	38
7	Jul-17	6	911	-	-	(86)	-	-		-		41
8	Aug-17	5	38,757	1-	-	(50)	_	-	-	-	-	78
9	Sep-17	4	9,618		*	(118)		-	(6)			123
10	Oct-17	3	9,618			(118)		-	(6)	-	1 .	141
11	Nov-17	2	9,618	-	-	(118)	-		(6)	-	-	159
12	Dec-17	1	9,618		-	(118)			(6)		-	176
13			100,000	0	0	(1,143)	0	0	(24)	0	0	833

				Rate Case 13-Mo.	Depreciation
		Net Plant Additions	Actual Depreciation	Avg Depreciation	Reserve Not
	Rate Case 13-Month	Not Included in Base	Reserve -	Reserve -	Included in Base
Actual Net Plant	Average Net Plant	Rates - Jan 2017 -	Retirements and	Retirements and	Rates - Jan 2017 -
Additions	Additions	Dec 2017 (2)	Cost of Removal	Cost of Removal	Dec 2017 (2)
14 Rate Year GPA 383 Summary 98,857	0	98,857	(1,167)	0	(1,167)

⁽ii) Recovered through base rates in Case No. 2016-00162
(2) AMRP spend not recovered through base rates and eligible for recovery through 2017 AMRP

Form 2.2 Page 4 of 4

Test Year 12/31/17 AMRP - GPS Devices Plant Account 387

Line No.	Month	Number of Months	Actual AMRP CapEx	Rate Case Projected CapEx	Case Projections (1)		Rate Case Projected Retirements	Case Projections (1)	Actual Cost of Removal		13 Mo. Avg Rate Case Projections (1)	Depreciation Difference (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Jan-17	12	-	-	-				-		-	-
2	Feb-17	11		-		-					-	-
3	Mar-17	10	-			-	-					-
4	Apr-17	9	-	-		-						*
5	May-17	8	-	-	-	-	-	-				
6	Jun-17	7	-	-	-	-		-		-	-	
7	Jul-17	6				-		-	-		-	*
8	Aug-17	5	-	-	-	-					-	4.
9	Sep-17	4	-		-		-	-	-	-	-	-
10	Oct-17	3	210,921	-	-			-	-	-		275
11	Nov-17	2	-	-	-	-	-	-	-			550
12	Dec-17	1	-	-	-	-			-	-		550
13			210,921	0	0	-	0	0	0	0	0	1,375

					Rate Case 13-Mo.	Depreciation
			Net Plant Additions	Actual Depreciation	Avg Depreciation	Reserve Not
		Rate Case 13-Month	Not Included in Base	Reserve -	Reserve -	Included in Base
	Actual Net Plant	Average Net Plant	Rates - Jan 2017 -	Retirements and	Retirements and	Rates - Jan 2017 -
	Additions	Additions	Dec 2017 (2)	Cost of Removal	Cost of Removal	Dec 2017 (2)
14 Rate Year GPA 387 Summary	210,921	0	210,921	0	0	0

Notes:

(1) Recovered through base rates in Case No. 2016-00162

(2) AMRP spend not recovered through base rates and eligible for recovery through 2017 AMRP

AMRP Form 3.0

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Accelerated Main Replacement Program Calculation of O&M Savings

FERC Account 887 (\$) 2,886,706 2,886,706

Projected 2018 O&M Account 887 Costs 2017 O&M Account 887 per Case No. 2016-00162 Projected O&M Savings

Columbia Gas of Kentucky AMRP Rider Billing Determinants by Rate Schedule For the Twelve Months Ending December 31, 2018

May

100,893

20,231

10,423

3,479

27

2

0

71

0

136,446 136,663 136,600 135,900 135,126 134,476 133,866 133,483 133,246 133,583 134,918 136,228

71

0

71

0

71

Feb

20,454

10,555

3,549

27

2

71

0

101,818 102,005

<u>Jan</u>

20,416

10,533

3,579

27

2

0

71

Mar

101,980

20,449

10,538

27

2

0

71

3,533

<u>Apr</u>

101,460

20,345

10,486

27

2

71

0

3,509

Rate Schedule

IUS, IUDS

IS, DS

SAS

Total

GSR - Residential

SVGTS - Residential

GSO - Commercial or Industrial

GDS - Commercial or Industrial

SVGTS - Commercial or Industrial

<u>Jul</u> Nov Dec **Total** <u>Jun</u> <u>Aug</u> Sep Oct 100,239 99,775 99,501 99,337 99,622 100,663 101,671 1,208,964 20,102 20,008 19,952 19,920 19,977 20,185 20,387 242,426 10,354 10,311 10,274 10,250 10,256 10,355 10,472 124,807 27 27 27 27 27 27 27 324 3,681 3,672 3,656 3,639 3,628 3,615 3,598 43,138 2 2 2 2 2 2 2 24

71

0

71

0

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Form 4.0

852

1.620.535

0

TARIFF PAGES

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF P.S.C. KY NO. 5 FOURTEENTH REVISED SHEET NO. 58 CANCELLING PSC KY. NO. 5 THIRTEENTH REVISED SHEET NO. 58

AMRP RIDER ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals;
- e. Property taxes related to the AMRP; and
- f. Reduction for savings in Account No. 887 Maintenance of Mains,

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The charges for the respective gas service schedules effective January 2, 2018 are:

Rate GSR, Rate SVGTS - Residential Service	\$ 2.00	T
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 7.42	1
Rate IUS, Rate IUDS	\$ 62.46	1
Rate IS, Rate DS ¹ /, Rate SAS	\$ 370.37	1

1/ - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE

October 13, 2017

DATE EFFECTIVE

January 2, 2018

ISSUED BY

Herbert A. Miller 97

TITLE

President

Т

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
P.S.C. KY NO. 5

THIRTEENTH-FOURTEENTH_REVISED SHEET NO. 58
CANCELLING PSC KY. NO. 5

TWELFTH-THIRTEENTH_REVISED SHEET NO. 58

AMRP RIDER ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals;
- e. Property taxes related to the AMRP; and
- f. Reduction for savings in Account No. 887 Maintenance of Mains,

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The charges for the respective gas service schedules effective December 27, 2016 January 2, 2018 are:

Rate GSR, Rate SVGTS - Residential Service	\$ 0.002.00	RI
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 0.007.42	RI
Rate IUS, Rate IUDS	\$ 0.0062.46	RI
Rate IS, Rate DS ^{1/} , Rate SAS	\$ 0.00370.37	RI

1/ - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE January 6, 2017October 13, 2017

DATE EFFECTIVE December 27, 2016 January 2, 2018

ISSUED BY /s/ Herbert A. Miller, Jr.

TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

T

PSC Set 1 No. 1 2022-00342 Attachment JTG-1

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") Forecasted Period Ending December 31, 2023 Table of Contents

Form Number	<u>Description</u>
1.0	SMRP Rates by Rate Schedule
1.1	Projected Bills
2.0	Revenue Requirement
2.1	Cost of Capital
2.2	PSC Assessment Conversion Factor
3.0	Plant In Service
4.0	Accumulated Depreciation
5.0	Depreciation Expense
6.0	ADIT - Normalized
6.1	ADIT - Calculation
7.0	Property Tax Expense
8.0	O&M Savings
9.0	Base Rates - Plant in Service
9.1	Base Rates - Accumulated Depreciation
9.2	Base Rates - Depreciation Expense
9.3	Base Rates - ADIT Normalized
9.4	Base Rates - ADIT Calculation

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 1.0

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") SMRP Rider by Rate Schedule

Line <u>No.</u>	Rate Schedule (A)	Allocation Percent (1)	Revenue Requirement (C)	Billing Determinant <u>Volumes</u> ⁽²⁾ (D)	Volumetric SMRP <u>Rider</u> (E)	Balancing Adjustment SMRP Rider [4] (F)	Total Volumetric <u>SMRP Rider</u> (G)
1	Rate GSR, Rate SVGTS - Residential Service	64.419%	\$1,013,498	8,279,217.4	0.1224	0.00000	0.1224
2	Rate GSO, Rate GDS, Rate SVGTS - Com. or Ind. Service	27.859%	\$438,308	5,989,222.2	0.0732	0.00000	0.0732
3	Rate IUS, Rate IUDS	0.032%	\$503	11,251.2	0.0447	0.00000	0.0447
4	Rate IS, Rate DS ⁽³⁾ , Rate SAS	7.690%	\$120,991	8,691,352.8	0.0139	0.00000	0.0139
5	TOTAL	100.000%	\$1,573,300	22,971,043.6	=		

Notes:

⁽¹⁾ Allocation percent is based on the overall base revenue distribution approved in PSC Case No. 2021-00183

⁽²⁾ Billing Determinants based on volumes in PSC Case No. 2021-00183

⁽³⁾ Excluding customers subject to the Flex Provisions of Rate Schedule DS.

⁽⁴⁾ Balancing Adjustment will have no rate until BA filing in 2024.

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 Form 1.1

Columbia Gas of Kentucky I Adjustment to the Safety Modification and Replacement Program ("SMRP") P Rider Billing Determinants by Rate Schedule - Estimated Billing Volumes For the Twelve Months Ending December 31, 2023

Rate Schedule	<u>Total Mcf</u>					
(A)	(B)					
GSR /GTR - Residential GSO/GTO/GDS - Commercial or Industrial	8,279,217.4 5,989,222.2					
IUS, IUDS IS, DS	11,251.2 8,691,352.8					
Total	22,971,043.6					

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 2.0

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") Forecasted SMRP Revenue Requirement For the Thirteen Months Ending December 31, 2023

Line <u>No.</u>		SMRP Investment December 31, 2023 (A)	SMRP Investment Included in Base Rates (B)	2023 SMRP w/o Base Rates (C) (C=A-B)	Revenue Requirement <u>Calculation</u> (D)	Reference (E)
1	Plant In Service	13,307,365	_	13,307,365		Form 3.0, Form 9.0
2	Accumulated Depreciation	3,311,230	_	3,311,230		Form 4.0, Form 9.1
3	Accumulated Deferred Income Tax	(1,585,218)	_	(1,585,218)		From 6.0, Form 9.3
4	Net Rate Base (Line 1 + Line 2 + Line 3)	15,033,377	-	15,033,377	15,033,377	Line 1 + Line 2 + Line 3
5	Rate of Return				8.48%	Form 2.1
6	Return on Rate Base				1,274,830	Line 4 * Line 5
7	Depreciation Expense	295,323	-	295,323		
8	Property Tax	-	0	-		
9	O&M Savings		0			
10	Subtotal Depreciation, Property Tax and O&M Savings	295,323	-	295,323	295,323	
11	Revenue Requirement Before PSC Assessment/Uncollection	ble			1,570,153	Line 6 + Line 10
12	PSC Assessment & Uncollectible Conversion Factor				1.00200	Form 2.2
13	Required Return on SMRP Related Investment				\$ 1,573,300	Line 11 * Line 12

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 2.1

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program Cost of Capital

Line <u>No.</u>	Capital Structure (A)	Ratio (B)	Cost (C)	Weighted <u>Cost</u> (D)	Pre-Tax @ Effect tax of <u>24.95%</u> (E)
1	Short term Debt	3.11%	1.30%	0.04%	0.04%
2	Long term Debt	44.25%	4.37%	1.93%	1.93%
3	Equity	52.64%	9.275%	4.88%	<u>6.51%</u>
4	Total	100.00%		6.86%	8.48%

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 2.2

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program Conversion Factor - PSC fees

Line No.	DESCRIPTION	PERCENTAGE OF INCREMENTAL GROSS REVENUE
1	OPERATING REVENUE	100.000000%
2	LESS: PSC FEES	0.200000%
3	NET REVENUES	99.800000%
4	GROSS REVENUE CONVERSION FACTOR	<u>1.002004</u>

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 3.0 Page 1 of 2

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Plant In Service

	2021 December Cumulative	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September Estimate	2022 October Estimate	2022 November Estimate	2022 December Estimate	2022 Cumulative Total	2022 13 Month Average
<u>Additions</u>															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators		-	-	-	-	-	-	-	-	-	-	-	-	-	•
Total Monthly Additions	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Cumulative Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements															
376 Mains	_	_	_	_	_	_	_	_	_	_	_	_	_	-	
378 Plant Regulators	_	_	_	_	_	_	_	_	_	_	-	_	_	_	
380 Service Lines	_	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	_	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	_	
Total Monthly Retirements	_	-	-	-	-	-	-	-	-	-	-	-	-		-
Total Cumulative Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Plant In Service															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators 380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Plant In Service Monthly Activity														-	•
Total Cumulative Plant In Service	-		-		-	-	-	-	-	-	-		-	_	_
Total Cumulative Fidili III Service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 3.0 Page 2 of 2

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2023 Plant In Service

	2022 December Cumulative	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Cumulative Total	2023 13 Month Average
<u>Additions</u>															
376 Mains	-	739,397	1,802,861	1,927,513	1,509,520	1,360,998	1,533,971	1,727,675	2,516,774	1,855,227	2,972,482	4,602,807	5,413,523	27,962,748	
378 Plant Regulators	-	34,988	85,311	91,210	71,430	64,402	72,587	81,753	119,093	87,789	140,657	217,804	256,167	1,323,192	
380 Service Lines	-	322,197	785,608	839,926	657,783	593,063	668,437	752,845	1,096,700	808,426	1,295,277	2,005,701	2,358,976	12,184,939	
382 Meter Installations	-	2,083	5,080	5,431	4,254	3,835	4,322	4,868	7,092	5,228	8,376	12,970	15,254	78,794	
383 House Regulators		2,455	5,986	6,400	5,012	4,519	5,094	5,737	8,357	6,160	9,870	15,284	17,976	92,851	
Total Monthly Additions		1,101,121	2,684,846	2,870,480	2,247,999	2,026,817	2,284,411	2,572,878	3,748,016	2,762,830	4,426,663	6,854,566	8,061,896		
Total Cumulative Additions	-	1,101,121	3,785,967	6,656,447	8,904,446	10,931,264	13,215,674	15,788,553	19,536,569	22,299,399	26,726,062	33,580,628	41,642,524	41,642,524	15,705,281
Retirements															
376 Mains	-	(68,408)	(94,061)	(171,020)	(188,122)	(205,224)	(213,775)	(171,020)	(158,194)	(183,847)	(153,918)	(68,408)	(34,204)	(1,710,202)	
378 Plant Regulators	-	(4,550)	(6,256)	(11,374)	(12,512)	(13,649)	(14,218)	(11,374)	(10,521)	(12,227)	(10,237)	(4,550)	(2,275)	(113,744)	
380 Service Lines	-	(110,019)	(151,277)	(275,049)	(302,555)	(330,059)	(343,812)	(275,049)	(254,420)	(295,678)	(247,544)	(110,019)	(55,010)	(2,750,493)	
382 Meter Installations	-	(1,024)	(1,407)	(2,559)	(2,815)	(3,071)	(3,199)	(2,559)	(2,367)	(2,751)	(2,303)	(1,024)	(512)	(25,588)	
383 House Regulators	-	(114)	(156)	(284)	(312)	(341)	(355)	(284)	(263)	(305)	(256)	(114)	(57)	(2,839)	
Total Monthly Retirements		(184,114)	(253,158)	(460,287)	(506,316)	(552,344)	(575,358)	(460,287)	(425,765)	(494,809)	(414,258)	(184,114)	(92,057)		
Total Cumulative Retirements	-	(184,114)	(437,272)	(897,559)	(1,403,875)	(1,956,219)	(2,531,577)	(2,991,864)	(3,417,628)	(3,912,437)	(4,326,695)	(4,510,809)	(4,602,866)	(4,602,866)	(2,397,916)
Total Plant In Service															
376 Mains	-	670,989	1,708,800	1,756,493	1,321,398	1,155,773	1,320,195	1,556,655	2,358,581	1,671,380	2,818,564	4,534,399	5,379,319	26,252,546	
378 Plant Regulators	-	30,438	79,055	79,835	58,918	50,753	58,369	70,379	108,572	75,561	130,420	213,254	253,892	1,209,448	
380 Service Lines	-	212,177	634,330	564,876	355,228	263,004	324,625	477,796	842,279	512,748	1,047,733	1,895,682	2,303,966	9,434,446	
382 Meter Installations	-	1,060	3,673	2,873	1,439	764	1,124	2,309	4,725	2,477	6,073	11,946	14,743	53,206	
383 House Regulators	-	2,342	5,830	6,116	4,700	4,179	4,739	5,453	8,094	5,855	9,615	15,170	17,919	90,012	
Total Plant In Service Monthly Activity		917,006	2,431,688	2,410,194	1,741,684	1,474,473	1,709,053	2,112,592	3,322,251	2,268,021	4,012,405	6,670,451	7,969,839		
Total Cumulative Plant In Service	-	917,006	3,348,695	5,758,888	7,500,572	8,975,045	10,684,098	12,796,689	16,118,941	18,386,962	22,399,368	29,069,819	37,039,658	37,039,658	13,307,365

PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 4.0 Page 1 of 2

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Accumulated Depreciation

	2021 December Cumulative	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September Estimate	2022 October Estimate	2022 November Estimate	2022 December Estimate	2022 Cumulative Total	2022 13 Month Average
Depreciation Expense															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines 382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations 383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Depreciation Monthly			-												_
Total Cumulative Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Retirements</u>															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators 380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines 382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-		-	-	-	-	-	-	_	-	-			-	
Total Monthly Retirements															_
Total Cumulative Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cost of Removal 376 Mains															
3/6 Mains 378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-		-	-		_			_	-	-			-	
383 House Regulators	_				_	_			_	_	_	_	_	_	
Total Monthly Cost of Removal			-		-			-	-						_
Total Cumulative Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Accumulated Depreciation															
376 Mains 378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
376 Plant Regulators 380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	_		-	-		-	_	-	-	-	-	-	-	-	
383 House Regulators	-		-	-	-	-	-	-		-	-	-	-	-	
Total Accumulated Depreciation Activity															_
Total Accumulated Depreciation Cumulative	-	-	-	-	-	-	-	-	-	-	-	-	-		-

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Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2023 Accumulated Depreciation

	2022 December Cumulative	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Cumulative Total	2023 13 Month Average
Depreciation Expense															
376 Mains	-	(486)	(2,212)	(4,724)	(6,956)	(8,752)	(10,547)	(12,633)	(15,471)	(18,393)	(21,647)	(26,978)	(34,166)	(162,966)	
378 Plant Regulators	-	(32)	(147)	(314)	(460)	(574)	(689)	(824)	(1,012)	(1,205)	(1,422)	(1,783)	(2,274)	(10,736)	
380 Service Lines	-	(352)	(1,756)	(3,745)	(5,270)	(6,295)	(7,270)	(8,600)	(10,790)	(13,036)	(15,624)	(20,506)	(27,470)	(120,714)	
382 Meter Installations	-	(1)	(5)	(9)	(12)	(14)	(15)	(18)	(23)	(29)	(34)	(48)	(68)	(275)	
383 House Regulators	-	(2)	(9)	(18)	(27)	(34)	(41)	(49)	(61)	(72)	(84)	(104)	(131)	(632)	_
Total Depreciation Monthly		(873)	(4,128)	(8,810)	(12,725)	(15,669)	(18,562)	(22,124)	(27,357)	(32,735)	(38,812)	(49,419)	(64,109)	(295,323)	
Total Cumulative Depreciation	-	(873)	(5,001)	(13,811)	(26,536)	(42,205)	(60,768)	(82,892)	(110,249)	(142,984)	(181,796)	(231,215)	(295,323)		
Retirements															
376 Mains	-	68,408	94,061	171,020	188,122	205,224	213,775	171,020	158,194	183,847	153,918	68,408	34,204	1,710,202	
378 Plant Regulators	-	4,550	6,256	11,374	12,512	13,649	14,218	11,374	10,521	12,227	10,237	4,550	2,275	113,744	
380 Service Lines	-	110,019	151,277	275,049	302,555	330,059	343,812	275,049	254,420	295,678	247,544	110,019	55,010	2,750,493	
382 Meter Installations	-	1,024	1,407	2,559	2,815	3,071	3,199	2,559	2,367	2,751	2,303	1,024	512	25,588	
383 House Regulators	-	114	156	284	312	341	355	284	263	305	256	114	57	2,839	
Total Monthly Retirements		184,114	253,158	460,287	506,316	552,344	575,358	460,287	425,765	494,809	414,258	184,114	92,057	4,602,866	-
Total Cumulative Retirements	-	184,114	437,272	897,559	1,403,875	1,956,219	2,531,577	2,991,864	3,417,628	3,912,437	4,326,695	4,510,809	4,602,866		
Cost of Removal															
376 Mains		14.081	17.467	22.623	25.720	28.394	26,668	28,972	28.911	29,001	32.004	29.056	19.101	301,998	
378 Plant Regulators	-	1,135	1,467	1.824	25,720	26,394	20,000	2,336	20,911	29,001	2,580	29,056	1.540	24,347	
380 Service Lines	-	84.763	105,149	136,189	154,830	170,926	160,536	174,406	174,042	174,584	192,663	174,916	114,988	1,817,993	
382 Meter Installations		-	100,149	130,109	134,030	170,920	100,550	-	174,042	-	192,003	174,510	114,500	1,017,555	
383 House Regulators		_				_	-		_					-	
Total Monthly Cost of Removal		99.979	124,024	160,636	182,624	201,608	189,354	205,713	205,284	205,923	227,248	206,315	135.629	2,144,338	•
Total Cumulative Cost of Removal	-	99,979	224,003	384,640	567,263	768,871	958,225	1,163,938	1,369,223	1,575,146	1,802,394	2,008,709	2,144,338	_,,	
Total Accumulated Depreciation															
376 Mains	-	82,002	109,316	188,919	206,886	224,866	229,896	187,359	171,634	194,455	164,275	70,486	19,139	1,849,234	
378 Plant Regulators	-	5,653	7,517	12,884	14,126	15,364	15,679	12,886	11,840	13,360	11,395	5,109	1,541	127,355	
380 Service Lines	-	194,431	254,671	407,494	452,115	494,690	497,078	440,855	417,673	457,226	424,583	264,430	142,528	4,447,772	
382 Meter Installations	-	1,023	1,403	2,550	2,803	3,057	3,184	2,541	2,343	2,722	2,268	976	444	25,313	
383 House Regulators	-	112	147	266	285	306	314	234	202	233	172	9	(75)	2,207	_
Total Accumulated Depreciation Activity		283,220	373,054	612,113	676,215	738,283	746,150	643,876	603,693	667,997	602,693	341,010	163,578	6,451,881	
Total Accumulated Depreciation Cumulative	-	283,220	656,274	1,268,387	1,944,602	2,682,884	3,429,034	4,072,910	4,676,603	5,344,600	5,947,293	6,288,303	6,451,881		3,311,230

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Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Depreciation Expense

	Monthly Depreciation Rate by GPA	2021 December Cumulative	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Cumulative Total
276 Mains	0.44500/														
376 Mains	0.1450%														
Additions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			-	-	-	-	-	-	-	-	-	-	-	-	
Monthly Activity		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation on Prior Month Balance			-	-	-	-	-	-	-	-	-	-	-	-	
1/2 Month Depreciation on Current Month Activity			-	-	-	-	-	-	-	-	-	-	-	-	
Total Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
378 Plant Regulators	0.2100%														
Additions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Monthly Activity			-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation on Prior Month Balance			_	_	_	_	_	-	-	_	_	_	_	-	
1/2 Month Depreciation on Current Month Activity			_	_	_	_	_	_	_	_	_	_	_	_	
Total Depreciation					-				-						
rotal Boprosiation															
380 Service Lines	0.3317%														
Additions	0.001170					_	_					_	_		
Retirements		_			_			_	_	_	_			_	
Monthly Activity		-													
Cumulative Balance		-	-	-	_	-	-	-	-	-	-	-	-	-	-
Curiulative Balarice		-	-	-	-	-	-	-	-	-	-	-	-	-	
Daniel de la Diameter Dalaire															
Depreciation on Prior Month Balance			-	-	-	-	-	-	-	-	-	-	-	-	
1/2 Month Depreciation on Current Month Activity		-		-	-		-	-	-						
Total Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
382 Meter Installations	0.1475%														
Additions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements			-	-	-	-	-	-	-	-	-	-	-	-	
Monthly Activity		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation on Prior Month Balance			-	-	-	-	-	-	-	-	-	-	-	-	
1/2 Month Depreciation on Current Month Activity			-	-	-	-	-	-	-	-	-	-	-	-	
Total Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
383 House Regulators	0.1617%														
Additions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements		_	-	_	_	-	-	-	-	-	-	_	_	-	
Monthly Activity			-	-	-	-	-	-	-	-	-	-	-	-	
Cumulative Balance		_	-	-	-	-	-	_	-	_	-	-	-	-	
Depreciation on Prior Month Balance			_	_	_	-	_	_	_	_	_	_	_	_	
1/2 Month Depreciation on Current Month Activity			_	_	_	_	_	_	_	_	_	_	_	_	
Total Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	· _
. ota. Depresidanti															
Total Depreciation - Monthly				_	_	_		_	_		_				
Total Cumulative Depreciation		0	-	-	-	-	-	-	-	-	-	-	-	-	-
rotal Cumulative Depreciation		U	-	-	-	-	-	-	-	-	-	-	-	-	

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Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2023 Depreciation Expense

	Monthly Depreciation Rate by GPA	2022 December Cumulative	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Cumulative Total
376 Mains Additions Retirements Monthly Activity Cumulative Balance	0.1450%	- -	739,397 (68,408) 670,989 670,989	1,802,861 (94,061) 1,708,800 2,379,789	1,927,513 (171,020) 1,756,493 4,136,282	1,509,520 (188,122) 1,321,398 5,457,680	1,360,998 (205,224) 1,155,773 6,613,453	1,533,971 (213,775) 1,320,195 7,933,648	1,727,675 (171,020) 1,556,655 9,490,303	2,516,774 (158,194) 2,358,581 11,848,884	1,855,227 (183,847) 1,671,380 13,520,264	2,972,482 (153,918) 2,818,564 16,338,828	4,602,807 (68,408) 4,534,399 20,873,227	5,413,523 (34,204) 5,379,319 26,252,546	27,962,748 26,252,546
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activit Total Depreciation	у	-	486 486	973 1,239 2,212	3,451 1,273 4,724	5,998 958 6,956	7,914 838 8,752	9,590 957 10,547	11,504 1,129 12,633	13,761 1,710 15,471	17,181 1,212 18,393	19,604 2,043 21,647	23,691 3,287 26,978	30,266 3,900 34,166	162,966
378 Plant Regulators Additions Retirements Monthly Activity Cumulative Balance	0.2100%	-	34,988 (4,550) 30,438 30,438	85,311 (6,256) 79,055 109,493	91,210 (11,374) 79,835 189,329	71,430 (12,512) 58,918 248,247	64,402 (13,649) 50,753 299,000	72,587 (14,218) 58,369 357,369	81,753 (11,374) 70,379 427,748	119,093 (10,521) 108,572 536,320	87,789 (12,227) 75,561 611,881	140,657 (10,237) 130,420 742,302	217,804 (4,550) 213,254 955,556	256,167 (2,275) 253,892 1,209,448	1,323,192 1,209,448
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activit Total Depreciation	у		32 32	64 83 147	230 84 314	398 62 460	521 53 574	628 61 689	750 74 824	898 114 1,012	1,126 79 1,205	1,285 137 1,422	1,559 224 1,783	2,007 267 2,274	10,736
380 Service Lines Additions Retirements Monthly Activity Cumulative Balance	0.3317%		322,197 (110,019) 212,177 212,177	785,608 (151,277) 634,330 846,508	839,926 (275,049) 564,876 1,411,384	657,783 (302,555) 355,228 1,766,612	593,063 (330,059) 263,004 2,029,616	668,437 (343,812) 324,625 2,354,242	752,845 (275,049) 477,796 2,832,037	1,096,700 (254,420) 842,279 3,674,317	808,426 (295,678) 512,748 4,187,065	1,295,277 (247,544) 1,047,733 5,234,798	2,005,701 (110,019) 1,895,682 7,130,480	2,358,976 (55,010) 2,303,966 9,434,446	12,184,939 9,434,446
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activit Total Depreciation	у		352 352	704 1,052 1,756	2,808 937 3,745	4,681 589 5,270	5,859 436 6,295	6,732 538 7,270	7,808 792 8,600	9,393 1,397 10,790	12,186 850 13,036	13,887 1,737 15,624	17,362 3,144 20,506	23,649 3,821 27,470	120,714
382 Meter Installations Additions Retirements Monthly Activity Cumulative Balance	0.1475%		2,083 (1,024) 1,060 1,060	5,080 (1,407) 3,673 4,733	5,431 (2,559) 2,873 7,605	4,254 (2,815) 1,439 9,044	3,835 (3,071) 764 9,809	4,322 (3,199) 1,124 10,933	4,868 (2,559) 2,309 13,242	7,092 (2,367) 4,725 17,967	5,228 (2,751) 2,477 20,444	8,376 (2,303) 6,073 26,517	12,970 (1,024) 11,946 38,463	15,254 (512) 14,743 53,206	78,794 53,206
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activit Total Depreciation	у		- 1 1	2 3 5	7,003 7 2 9	9,044 11 1 12	13 1 14	10,933 14 1 15	16 2 18	20 3 23	27 27 2 29	30 4 34	39 9 48	57 11 68	275
383 House Regulators Additions Retirements Monthly Activity Cumulative Balance	0.1617%	-	2,455 (114) 2,342 2,342	5,986 (156) 5,830 8,172	6,400 (284) 6,116 14,288	5,012 (312) 4,700 18,988	4,519 (341) 4,179 23,167	5,094 (355) 4,739 27,906	5,737 (284) 5,453 33,359	8,357 (263) 8,094 41,453	6,160 (305) 5,855 47,308	9,870 (256) 9,615 56,923	15,284 (114) 15,170 72,093	17,976 (57) 17,919 90,012	92,851 90,012
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activit Total Depreciation	у		- 2 2	4 5 9	13 5 18	23 4 27	31 3 34	37 4 41	45 4 49	54 7 61	67 5 72	76 8 84	92 12 104	117 14 131	632
Total Depreciation - Monthly Total Cumulative Depreciation		-	873 873	4,128 5,001	8,810 13,811	12,725 26,536	15,669 42,205	18,562 60,768	22,124 82,892	27,357 110,249	32,735 142,984	38,812 181,796	49,419 231,215	64,109 295,323	295,323

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax (Normalized) Annual Adjustment to the Safety Modification and Replacement Program

	2021 December	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Activity	2022 Monthly Activity	2022 13 Month Ave.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)	(M)	(N) (N= M-A)	(O) (O=N/12)	(P)
ADIT Balance - Form 6.1	-												-	-	-	
2022 Normalized ADIT	-	-	-	-	-	-	-	-	-	-	-	-	-			-
	2022 December	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Activity	2023 Monthly Activity	2023 13 Month Ave.
ADIT Balance - Form 6.1	-												(3,170,434)	(3,170,434)	(264,203)	
2023 Normalized ADIT	-	(264,203)	(528,406)	(792,609)	(1,056,812)	(1,321,015)	(1,585,218)	(1,849,421)	(2,113,624)	(2,377,827)	(2,642,030)	(2,906,233)	(3,170,436)			(1,585,218)

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Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program Summary of Form 6.1, Pages 2 and 3

Ln. No.		<u>Year</u>	2022 Additions	2023 Additions	2024 Additions	2025 Additions	2026 Additions	2027 Additions	Annual Tax Depreciation	Cost of Removal	Book Depreciation	Difference	Deferred Tax @ [1] 24.95%	Accumulated Deferred Inc. Taxes
110.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)
	(A)	(5)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1	Total Plant Additio	ns		41,642,524										
2		-												
3	0.03750	1	_						-	-	_	-	_	-
4	0.07219	2	-	10,858,136	-				10,858,136	2,144,338	295,323	12,707,151	3,170,434	3,170,434
5	0.06677	3	-	2,308,909	-	-			2,308,909	-	-	-	-	-
6	0.06177	4	-	2,135,557	-	-	-		2,135,557	-	-	-	-	-
7	0.05713	5	-	1,975,638	-	-	-	-	1,975,638	-	-	-	-	-
8	0.05285	6	-	1,827,233	-	-	-	-	1,827,233		-	-	-	-
9	0.04888	7	-	1,690,343	-	-	-	-	1,690,343		-	-	-	-
10	0.04522	8	-	1,563,368	-	-	-	-	1,563,368		-	-	-	-
11	0.04462	9	-	1,446,307	-	-	-	-	1,446,307		-	-	-	-
12	0.04461	10	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
13	0.04462	11	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
14	0.04461	12	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
15	0.04462	13	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
16	0.04461	14	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
17	0.04462	15	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
18	0.04461	16	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
19	0.04462	17	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
20	0.04461	18	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
21	0.04462	19	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
22	0.04461	20	-	1,427,116	-	-	-	-	1,427,116		-	-	-	-
23	0.02231	21	-	1,426,797	-	-	-	-	1,426,797		-	-	-	-
24		22		713,562	-	-	-	-	713,562		-	-	-	-
25		23		-		-	-	-	-		-	-	-	-
26		24		-			-	-	-		-	-	-	-
27								-	-					
28			-	41,642,531	-	-	-	-	41,642,531	2,144,338	295,323			

Notes:

[1] Deferred Taxes calculated beginning 1/1/2018 using 21% Corporate Tax Rate and 5% State Tax Rate.

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Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program^[1]

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (A)	<u>Year</u> (B)	2022 <u>Additions</u> (C) (\$)	2023 <u>Additions</u> (D) (\$)	2024 <u>Additions</u> (E) (\$)	2025 <u>Additions</u> (F) (\$)	2026 <u>Additions</u> (G) (\$)	2027 <u>Additions</u> (H) (\$)	Annual Tax Depreciation (1) (\$)	Cost of Removal	Book Depreciation (K) (\$)	Difference (L) (\$)	Deferred Tax @ 24.95% [3] (M) (\$)	Accumulated Deferred Inc. Taxes (N) (\$)
1	Mains & Services			40,147,687	<u> </u>		<u> </u>							
2	Composite Tax Rate	e [2]	23.909%	23.909%	23.909%	23.909%	23.909%	23.909%						
3	0.03750	1	-						-	-	-	-	-	-
4	0.07219	2	-	10,744,384					10,744,384	2,119,991	283,681	12,580,694	3,138,883	3,138,883
5	0.06677	3	-	2,205,324	-	-			2,205,324					
6	0.06177	4	-	2,039,749	-	-	-		2,039,749	-				
7	0.05713	5	-	1,887,005	-	-	-	-	1,887,005	-				
8	0.05285	6	-	1,745,258	-	-	-	-	1,745,258					
9	0.04888	7	-	1,614,509	-	-	-	-	1,614,509					
10	0.04522	8	-	1,493,230	-	-	-	-	1,493,230					
11	0.04462	9	-	1,381,421	-	-	-	-	1,381,421					
12	0.04461	10	-	1,363,091	-	-	-	-	1,363,091					
13	0.04462	11	-	1,362,786	-	-	-	-	1,362,786					
14	0.04461	12	-	1,363,091	-	-	-	-	1,363,091					
15	0.04462	13	-	1,362,786	-	-	-	-	1,362,786					
16	0.04461	14	-	1,363,091	-	-	-	-	1,363,091					
17	0.04462	15	-	1,362,786	-	-	-	-	1,362,786					
18	0.04461	16	-	1,363,091	-	-	-	-	1,363,091					
19	0.04462	17	-	1,362,786	-	-	-	-	1,362,786					
20	0.04461	18	-	1,363,091	-	-	-	-	1,363,091					
21	0.04462	19	-	1,362,786	-	-	-	-	1,362,786					
22	0.04461	20	-	1,363,091	-	-	-	-	1,363,091					
23	0.02231	21	-	1,362,786	-	-	-	-	1,362,786					
24		22		681,550	-	-	-	-	681,550					
25		23			-	-	-	-	-					
26		24					-	-	-		-	-	-	-
27								-	-					
28			-	40,147,690	-	-	-	-	40,147,692	2,119,991	283,681			

Notes:

- [1] Plant additions eligible for repairs tax deduction.
- [2] Composite rate including repairs (20.73%) and mixed services 263A (4.01%)
 [3] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

2022-00342 PSC Set 1 No 1 Part B Attachment B Page 16 of 25 PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 6.1 Page 3 of 3

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program^[1]

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (A)	<u>Year</u> (B)	2022 Additions (C) (\$)	2023 Additions (D) (\$)	2024 Additions (E) (\$)	2025 <u>Additions</u> (F) (\$)	2026 Additions (G) (\$)	2027 Additions (H) (\$)	Annual Tax <u>Depreciation</u> (1) (\$)	Cost of Removal	Book Depreciation (K) (\$)	Difference (L) (\$)	Deferred Tax @ 24.95% [3] (M) (\$)	Accumulated Deferred Inc. Taxes (N) (\$)
1	Plant Additions [1]		-	1,494,837		-	-							
2	Composite Tax Rat	e [2]	4.010%	4.010%	4.010%	4.010%	4.010%	4.010%			•			
3	0.03750	1	-						-	-	-	-	-	-
4	0.07219	2	-	113,752					113,752	24,347	11,643	126,456	31,551	31,551
5	0.06677	3	-	103,585	-	-			103,585					
6	0.06177	4	-	95,808	-	-	-		95,808	-				
7	0.05713	5	-	88,633	-	-	-	-	88,633	-				
8	0.05285	6	-	81,975	-	-	-	-	81,975					
9	0.04888	7	-	75,834	-	-	-	-	75,834					
10	0.04522	8	-	70,138	-	-	-	-	70,138					
11	0.04462	9	-	64,886	-	-	-	-	64,886					
12	0.04461	10	-	64,025	-	-	-	-	64,025					
13	0.04462	11	-	64,011	-	-	-	-	64,011					
14	0.04461	12	-	64,025	-	-	-	-	64,025					
15	0.04462	13	-	64,011	-	-	-	-	64,011					
16	0.04461	14	-	64,025	-	-	-	-	64,025					
17	0.04462	15	-	64,011	-	-	-	-	64,011					
18	0.04461	16	-	64,025	-	-	-	-	64,025					
19	0.04462	17	-	64,011	-	-	-	-	64,011					
20	0.04461	18	-	64,025	-	-	-	-	64,025					
21	0.04462	19	-	64,011	-	-	-	-	64,011					
22	0.04461	20	-	64,025	-	-	-	-	64,025					
23	0.02231	21	-	64,011	-	-	-	-	64,011					
24		22		32,012	-	-	-	-	32,012					
25		23			-	-	-	-	-					
26		24					-	-	-					
27								-						
28			-	1,494,839	-	-	-	-	1,494,839	24,347	11,643			

- [1] Plant additions not eligible for repairs tax deduction.
- [2] Composite rate including mixed services 263A (4.01%)
 [3] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") Property Tax Calculation

Line <u>No.</u>		SMRP Investment <u>December 31, 2022</u> (A)	Reference (B)
1	Return on Investment Rate Base Net SMRP Investment-Property, Plant and Equipment	-	Form 3.0 and 4.0
2	Operating Expenses Property Tax (1)		Line 1 * 1.418%

Notes:

⁽¹⁾ Property taxes rate is filed for rate in 2021-00183 that was unchanged by Settlement

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program Calculation of O&M Savings

FERC Account 887

(\$)

2022 O&M Account 887 Costs ^[1]
2022 O&M Account 887 per Case No. 2021-00183
Projected O&M Savings

2,978,227 2,978,227

^[1] 2022 O&M reflects the base rate costs per case. This will be updated to actual O&M costs in next SMRP filing (filed Oct 2023)

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Base Rates Plant In Service

	2021 December Cumulative	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Cumulative Total	2022 13 Month Average
<u>Additions</u>															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators		-	-	-	-	-	-	-	-	-	-	-	-	-	_
Total Monthly Additions	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Cumulative Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retirements															
376 Mains	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
378 Plant Regulators	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
380 Service Lines	_	_	_	_	-	_	_	_	_	_	_	_	_	_	
382 Meter Installations	-	-	_	-	-	_	-	_	-	-	-	-	_	_	
383 House Regulators	-	-	-	_	-	-	-	_	-	-	-	-	_	-	
Total Monthly Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-		-
Total Cumulative Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Plant In Service															
376 Mains	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
378 Plant Regulators	_	_	_	_	_	_	_	_	_	_	_	_	_	-	
380 Service Lines	_	_	_	_	_	_	_	_	_	_	_	_	_	-	
382 Meter Installations	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
383 House Regulators	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
Total Plant In Service Monthly Activity		-	-	-	-	-	-	-	-	-	-	-	_		-
Total Cumulative Plant In Service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Base Rates Accumulated Depreciation

	2021 December Cumulative	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Cumulative Total	2022 13 Month Average
Depreciation Expense															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	_
Total Depreciation Monthly		-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Cumulative Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Retirements 376 Mains															
376 Mains 378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators 380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators	-	-	-		-	-		-	-	-	-	-	-	-	
Total Monthly Retirements					-						-				_
Total Cumulative Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Culturative Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Cost of Removal															
376 Mains	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
378 Plant Regulators	_	_	_	_	-	_	_	_	_	_	_	_	_	_	
380 Service Lines	_	_	_	_	-	_	_	_	_	-	_	_	_	_	
382 Meter Installations	-	-	-	-	-	-	_	_	-	-	-	-	-	_	
383 House Regulators	_	_	_	_	_	_	_	_	_	-	_	_	_	-	
Total Monthly Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	_
Total Cumulative Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Accumulated Depreciation															
376 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
378 Plant Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
380 Service Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
382 Meter Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383 House Regulators		-	-	-	-	-	-	-	-	-	-	-	-	-	_
Total Accumulated Depreciation Activity		-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Accumulated Depreciation Cumulative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Columbia Gas of Kentucky, Inc. Annual Adjustment to the Safety Modification and Replacement Program ("SMRP") 2022 Base Rates Depreciation Expense

	Monthly Depreciation Rate by GPA		2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Cumulative Total
376 Mains Additions Retirements Monthly Activity Cumulative Balance	0.1450%	- - -	- - -	- - -	- - -	- - -	- - -	- - - -	- - -	- - -	- - -	- - -	- - -	- - -	-
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activity Total Depreciation	,		-	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	-
378 Plant Regulators Additions Retirements Monthly Activity Cumulative Balance	0.2100%	- - -	- - -	- - -		-	- - -	- - -	- - -	- - -	- - - -	- - -	<u>:</u> :	- - -	-
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activity Total Depreciation	,		- -	- - -	- -	- - -	- -	- - -	- - -	- - -	- - -		- - -	- -	
380 Service Lines Additions Retirements Monthly Activity Cumulative Balance	0.3317%	- - -	- - -	- - - -	- - -	- - - -	- - -	- - -	- - - -	- - -	- - -	- - -	- - -	- - -	- -
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activity Total Depreciation	,	-	- -	- - -	- - -	- - -	- -	- - -	- - -	- -	- - -	- - -	- - -	- - -	
382 Meter Installations Additions Retirements Monthly Activity Cumulative Balance	0.1475%	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	-
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activity Total Depreciation	,		-	- - -	- - -	- - -	- - -	- -	- - -	- - -	- -	- -	- - -	- - -	
383 House Regulators Additions Retirements Monthly Activity Cumulative Balance	0.1617%	- - - -	- - -	- - -	- - -	- - -	- - -	- - - -	- - -	- - -	- - -	- - -	- - -	- - -	- · -
Depreciation on Prior Month Balance 1/2 Month Depreciation on Current Month Activity Total Depreciation	,	_	- - -	- - -	- - -	- - -	- - -	- - -	- - -	<u>-</u>	- - -	- - -	- - -	- - -	
Total Depreciation - Monthly Total Cumulative Depreciation		0	-	-	- -	-	-	-	-	-	-	-	-	-	-

Columbia Gas of Kentucky, Inc. Base Rates Accumulated Deferred Income Tax (Normalized) Annual Adjustment to the Safety Modification and Replacement Program

	2021 December	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Activity	2022 Monthly Activity	2022 13 Month Ave.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)	(M)	(N) (N= M-A)	(O) (O=N/12)	(P)
ADIT Balance - Form 9.4	-												-	-	-	
2022 Normalized ADIT	-	-	-	-	-	-	-	-	-	-	-	-	-			-

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Columbia Gas of Kentucky, Inc. Calculation of Base Rates Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program Summary of Form 9.4, Pages 2 and 3

Ln. <u>No.</u>	Tax Depr Rates	<u>Year</u>	2022 Additions	2023 Additions	2024 Additions	2025 Additions	2026 Additions	2027 Additions	Annual Tax Depreciation	Cost of Removal	Book Depreciation	<u>Difference</u>	Deferred Tax @ [1] [2] <u>24.95%</u>	Accumulated Deferred Inc. Taxes
	(A)	(B)	(C) (\$)	(D) (\$)	(E) (\$)	(F) (\$)	(G) (\$)	(H) (\$)	(1) (\$)	(\$)	(K) (\$)	(L) (\$)	(M) (\$)	(N) (\$)
1	Total Plant Additio	ns												
2		-									•			
3	0.03750	1	_						_	_	_	_	-	_
4	0.07219	2	-	-	-				-	-	-	-	_	-
5	0.06677	3	-	-	-	-			-	-	-	-	-	-
6	0.06177	4	-	-	-	-	-		-	-	-	-	-	-
7	0.05713	5	-	-	-	-	-	-	-	-	-	-	-	-
8	0.05285	6	-	-	-	-	-	-	-		-	-	-	-
9	0.04888	7	-	-	-	-	-	-	-		-	-	-	-
10	0.04522	8	-	-	-	-	-	-	-		-	-	-	-
11	0.04462	9	-	-	-	-	-	-	-		-	-	-	-
12	0.04461	10	-	-	-	-	-	-	-		-	-	-	-
13	0.04462	11	-	-	-	-	-	-	-		-	-	-	-
14	0.04461	12	-	-	-	-	-	-	-		-	-	-	-
15	0.04462	13	-	-	-	-	-	-	-		-	-	-	-
16	0.04461	14	-	-	-	-	-	-	-		-	-	-	-
17	0.04462	15	-	-	-	-	-	-	-		-	-	-	-
18	0.04461	16	-	-	-	-	-	-	-		-	-	-	-
19	0.04462	17	-	-	-	-	-	-	-		-	-	-	-
20	0.04461 0.04462	18 19	-	-	-	-	-	-	-		-	-	-	-
21 22	0.04462	20	-	-	-	-	-	-	-		-	-	-	-
23	0.02231	21	-	-	-	-	-	-	-		-	-	-	-
24	0.02231	22	-	-	-	-	-	-	-		-	-	-	-
25		22		-	-	_	_						_	
26						-	-	-	-		-	-	-	-
27							-		-		_	•		-
28			-	_	_	_	-	_	_	-	-			

Notes:

[1] Includes adjustment for state disallowance on 2017 bonus tax depreciation as calculated on Form 2.1 pages 4 through 8.

[2] Deferred Taxes calculated beginning 1/1/2018 using 21% Corporate Tax Rate and 5% State Tax Rate.

2022-00342 PSC Set 1 No 1 Part B Attachment B Page 24 of 25 PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 9.4 Page 2 of 3

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program^[1]

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (A)	<u>Year</u> (B)	2022 <u>Additions</u> (C) (\$)	2023 <u>Additions</u> (D) (\$)	2024 <u>Additions</u> (E) (\$)	2025 <u>Additions</u> (F) (\$)	2026 <u>Additions</u> (G) (\$)	2027 <u>Additions</u> (H) (\$)	Annual Tax <u>Depreciation</u> (1) (\$)	Cost of Removal (J) (\$)	Book Depreciation (K) (\$)	Difference (L) (\$)	Deferred Tax @ 24.95% [3] (M) (\$)	Accumulated Deferred Inc. Taxes (N) (\$)
1	Mains & Services			<u> </u>			<u> </u>							
											•			
2	Composite Tax Rate	e [2]	35.898%	35.898%	35.898%	35.898%	35.898%	35.898%						
3	0.03750	1	-						-	-	-	-	-	-
4	0.07219	2	-						-	-	-	-	-	-
5	0.06677	3	-						-	-	-	-	-	-
6	0.06177	4	-				-		-	-				
7	0.05713	5	-				-	-	-	-				
8	0.05285	6	-				-	-	-					
9	0.04888	7	-				-	-	-					
10	0.04522	8	-				-	-	-					
11	0.04462	9	-				-	-	-					
12	0.04461	10	-				-	-	-					
13	0.04462	11	-				-	-	-					
14	0.04461	12	-				-	-	-					
15	0.04462	13	-				-	-	-					
16	0.04461	14	-				-	-	-					
17	0.04462	15	-				-	-	-					
18	0.04461	16	-				-	-	-					
19	0.04462	17	-				-	-	-					
20	0.04461	18	-				-	-	-					
21	0.04462	19	-				-	-	-					
22	0.04461	20	-				-	-	-					
23	0.02231	21	-				-	-	-					
24		22					-	-	-					
25		23					-	-	-					
26		24					-	-	-		-	-	-	-
27								-	-					
28			(2)	-	-	-	-	-	-	-	-			

Notes:

- [1] Plant additions eligible for repairs tax deduction.
 [2] Composite rate including repairs (33.22%) and mixed services 263A (4.01%)
 [3] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

2022-00342 PSC Set 1 No 1 Part B Attachment B Page 25 of 25 PSC Set 1 No. 1 2022-00342 Attachment JTG-1 SMRP Form 9.4 Page 3 of 3

Columbia Gas of Kentucky, Inc. Calculation of Accumulated Deferred Income Tax Annual Adjustment to the Safety Modification and Replacement Program [1]

Ln. <u>No.</u>	MACRS 20 Year Tax Depr Rates (A)	<u>Year</u> (B)	2022 <u>Additions</u> (C) (\$)	2023 <u>Additions</u> (D) (\$)	2024 <u>Additions</u> (E) (\$)	2025 <u>Additions</u> (F) (\$)	2026 <u>Additions</u> (G) (\$)	2027 <u>Additions</u> (H) (\$)	Annual Tax <u>Depreciation</u> (1) (\$)	Cost of Removal	Book Depreciation (K) (\$)	Difference (L) (\$)	Deferred Tax @ 24.95% [3] (M) (\$)	Accumulated Deferred Inc. Taxes (N) (\$)
1	Plant Additions [1]			-		-								
2	Composite Tax Rat	te [2]	4.010%	4.010%	4.010%	4.010%	4.010%	4.010%			-			
3	0.03750	1	-						-	-	-	-	-	-
4	0.07219	2	-	-					-	-	-	-	-	-
5	0.06677	3	-	-	-	-			-	-	-	-	-	-
6	0.06177	4	-	-	-	-	-		-	-				
7	0.05713	5	-	-	-	-	-	-	-	-				
8	0.05285	6	-	-	-	-	-	-	-					
9	0.04888	7	-	-	-	-	-	-	-					
10	0.04522	8	-	-	-	-	-	-	-					
11	0.04462	9	-	-	-	-	-	-	-					
12	0.04461	10	-	-	-	-	-	-	-					
13	0.04462	11	-	-	-	-	-	-	-					
14	0.04461	12	-	-	-	-	-	-	-					
15	0.04462	13	-	-	-	-	-	-	-					
16	0.04461	14	-	-	-	-	-	-	-					
17	0.04462	15	-	-	-	-	-	-	-					
18	0.04461	16	-	-	-	-	-	-	-					
19	0.04462	17	-	-	-	-	-	-	-					
20	0.04461	18	-	-	-	-	-	-	-					
21	0.04462	19	-	-	-	-	-	-	-					
22	0.04461	20	-	-	-	-	-	-	-					
23	0.02231	21 22	-	-	-	-	-	-	-					
24				-	-	-	-	-	-					
25 26		23 24			-	-	-	-	-					
		24					-	-	-					
27								-	-					
28			-	-	-	-	-	-	-	-	-			

- [1] Plant additions not eligible for repairs tax deduction.
- [2] Composite rate including mixed services 263A (4.01%)
 [3] Deferred Taxes calculated using 21% Corporate Tax Rate and 5% State Tax Rate.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of: ELECTRONIC APPLICATION OF COLUMBRICATION OF KENTUCKY, INC. FOR ANNUA ADJUSTMENTS TO THE SAFETY MODIFICATION AND REPLACEMENT PROGRAM	,
VERIFICATION	OF JEFFERY GORE
STATE OF OHIO)	
COUNTY OF FRANKLIN)	
behalf of Columbia Gas of Kentucky Inc., In the preparation of responses to data requirementary and things set forth therein are trainformation and belief, formed after reason	Xextery Gore
this 30 th day of November, 2022, by Jeffer VALERIE JOHNSON Notary Public, State of Ohio My Commission Expires 05-11-24	ned, acknowledged and sworn to before me by Gore. Notary Commission No. 2019-RE-781796 Commission expiration: 5-11-214

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of: ELECTRONIC APPLICATION OF COLUGAS OF KENTUCKY, INC. FOR ANNUA ADJUSTMENTS TO THE SAFETY MODIFICATION AND REPLACEMENT PROGRAM	AL) Case No. 2022-00342
VERIFICATION	N OF JUDY COOPER
COMMONWEALTH OF KENTUCKY COUNTY OF FAYETTE)))
being duly sworn, states that she has su requests in the above-referenced case and	ory Affairs of Columbia Gas of Kentucky, Inc., apervised the preparation of responses to data I that the matters and things set forth therein are owledge, information and belief, formed after
	Judy Cooper
	Rined, acknowledged and sworn to before me by Cooper. Lucy Lorg Lorg Dung Notary Commission No. KYNP49615
EVELYN LONG DURR Notary Public Commonwealth of Kentucky mmission Number KYNP49615 ommission Expires May 15, 2026	Commission expiration: May 15, 202